GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218

BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					27
12	496	N	458	-0-	-38	-0-	458	2			N	-0-					27
01	465	N	376	-0-	-89	-0-	376	2			N	-0-					27
02	448	N	233	-0-	-215	-0-	233	2			N	-0-					27
03	465	N	304	-0-	-161	-0-	304	2			N	-0-					27
04	360	N	357	-0-	-3	-0-	357	2			N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					74
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					74
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					74
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					74
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					74
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

11	28140	X	23219	-0-	-4921	-0-	22619	2	600	9	N	545	563	1			1009
12	28799	X	23841	-0-	-4958	-0-	23265	2	576	9	N	524	387	1			1146
01	27652	X	23062	-0-	-4590	-0-	22522	2	540	9	N	491	773	1			864
02	24192	X	21568	-0-	-2624	-0-	21018	2	550	9	N	500	575	1			789
03	26164	X	22631	-0-	-3533	-0-	22055	2	576	9	N	524	557	1			756
04	23220	X	22161	-0-	-1059	-0-	21632	2	529	9	N	481	379	1			858

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

11	630	N	534	-0-	-96	-0-	534	2			N	-0-					133
12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					133
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-	133	1			-0-
02	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
03	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
04	630	N	739	-0-	109	-0-	739	2			N	-0-					-0-

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

11	690	N	474	-0-	-216	-0-	467	2	7	9	N	6					19
12	682	N	520	-0-	-162	-0-	518	2	2	9	N	2					21
01	728	N	728	-0-	-0-	-0-	605	2	123	9	N	112	53	1			80
02	678	N	678	-0-	-0-	-0-	603	2	75	9	N	68					148
03	756	N	756	-0-	-0-	-0-	698	2	58	9	N	53	174	1			27
04	690	N	698	-0-	8	-0-	646	2	52	9	N	47					74

CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

11	0	#	-0-	-0-	-0-	-0-					N	-0-					137
12	0	#	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					137

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

11	690	N	404	-0-	-286	-0-	404	2			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
03	775	N	554	-0-	-221	-0-	554	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560

HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4797	X	4797	-0-	-0-	-0-	30 374	1 9	4393	2	N	340	388	1			327
12	5954	X	5954	-0-	-0-	-0-	30 472	1 9	5452	2	N	429	181	1			575
01	3968	#	2944	-0-	-1024	-0-	22 144	1 9	2778	2	N	131	201	1			505
02	4988	R	4988	-0-	-0-	-0-	28 384	1 9	4576	2	N	349	366	1			488
03	6433		6239	-0-	-194	-0-	31 416	1 9	5792	2	N	378	568	1			298
*04	7366		6608	-0-	-758	-0-	30 392	1 9	6186	2	N	356	386	1			268

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	1599	-0-	-2961	-0-	30 25	1 9	1544	2	N	23					245
12	3627	X	1770	-0-	-1857	-0-	31 20	1 9	1719	2	N	18					263
01	2480	#	1927	-0-	-553	-0-	31 55	1 9	1841	2	N	50					313
02	2047	R	2047	-0-	-0-	-0-	28 44	1 9	1975	2	N	40					353
03	2238	R	2238	-0-	-0-	-0-	30 51	1 9	2157	2	N	46	184	1			215
*04	2250	R	2250	-0-	-0-	-0-	28 42	1 9	2180	2	N	38					253

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	7993	-0-	-137	-0-	30 213	1 9	7750	2	N	194	181	1			365
12	8525	X	8191	-0-	-334	-0-	31 202	1 9	7958	2	N	184	182	1			367
01	8525	#	7873	-0-	-652	-0-	31 151	1 9	7691	2	N	137	374	1			130
02	7700	#	6563	-0-	-1137	-0-	28 121	1 9	6414	2	N	110					240
03	8246	#	7172	-0-	-1074	-0-	31 118	1 9	7023	2	N	107	179	1			168
04	7980	#	7120	-0-	-860	-0-	30 141	1 9	6949	2	N	128	181	1			115

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3668	-0-	-472	-0-	30 132	1 9	3506	2	N	120					263
12	4061	X	3875	-0-	-186	-0-	31 151	1 9	3693	2	N	137	182	1			218
01	3689	#	3491	-0-	-198	-0-	29 118	1 9	3344	2	N	107					325
02	3416	#	3367	-0-	-49	-0-	28 107	1 9	3232	2	N	97					422
03	3884	R	3884	-0-	-0-	-0-	31 153	1 9	3700	2	N	139	374	1			187
04	3750	#	3601	-0-	-149	-0-	30 113	1 9	3458	2	N	103	178	1			112

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	4309	-0-	-2681	-0-	23	1	4247	2	N	35					202
							39	9									
12	7223	X	314	-0-	-6909	-0-	1	1	313	2	N	-0-					202
01	6913	#	1759	-0-	-5154	-0-	16	1	1743	2	N	-0-					202
02	5852	#	4039	-0-	-1813	-0-	28	1	3980	2	N	28					230
							31	9									
03	6076	#	4498	-0-	-1578	-0-	30	1	4432	2	N	33					263
							36	9									
*04	4433	R	4433	-0-	-0-	-0-	30	1	4379	2	N	22					285
							24	9									

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

11	5910	X	5451	-0-	-459	-0-	30	1	5376	2	N	41					183
							45	9									
12	6107	X	3147	-0-	-2960	-0-	18	1	3092	2	N	34					217
							37	9									
01	6107	#	3612	-0-	-2495	-0-	23	1	3589	2	N	-0-					217
02	5292	#	3336	-0-	-1956	-0-	27	1	3289	2	N	18					235
							20	9									
03	5642	#	4027	-0-	-1615	-0-	30	1	3995	2	N	2					237
							2	9									
04	5460	#	3400	-0-	-2060	-0-	29	1	3338	2	N	30					267
							33	9									

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

11	6870	X	6233	-0-	-637	-0-	30	1	5847	2	N	324	196	1			558
							356	9									
12	7037	X	6321	-0-	-716	-0-	31	1	6012	2	N	253	381	1			430
							278	9									
01	7037	#	6010	-0-	-1027	-0-	31	1	5658	2	N	292	185	1			537
							321	9									
02	6244	#	4323	-0-	-1921	-0-	25	1	4091	2	N	188	182	1			543
							207	9									
03	6448	#	4967	-0-	-1481	-0-	31	1	4693	2	N	221	392	1			372
							243	9									
04	6240	#	4170	-0-	-2070	-0-	30	1	3938	2	N	184	388	1			168
							202	9									

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

11	180	N	-0-	-0-	-180	-0-					N	-0-					152
12	155	N	-0-	-0-	-155	-0-					N	-0-					152
01	155	N	-0-	-0-	-155	-0-					N	-0-					152
02	95	N	95	-0-	-0-	-0-	72	1	23	2	N	-0-					152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					152
04	0	N	-0-	-0-	-0-	-0-					N	-0-					152

4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

11	4829	R	4829	-0-	-0-	-0-	3939	2	890	9	N	809	730	1			1138
12	4805	#	4534	-0-	-271	-0-	3872	2	662	9	N	602	723	1			1017
01	4805	#	4394	-0-	-411	-0-	3747	2	647	9	N	588	428	1			1177
02	4172	#	2684	-0-	-1488	-0-	2332	2	352	9	N	320	428	1			1069
03	4991	#	3938	-0-	-1053	-0-	3233	2	705	9	N	641	713	1			997
04	4830	#	2999	-0-	-1831	-0-	2445	2	554	9	N	504	385	1			1116

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3653	X	3653	-0-	-0-	-0-	3270	2	383	9	N	348					1012
12	2945	X	4	-0-	-2941	-0-	4	2			N	-0-					1012
01	3317	#	2248	-0-	-1069	-0-	1863	2	385	9	N	350	388	1			974
02	2996	#	2016	-0-	-980	-0-	1504	2	512	9	N	465	382	1			1057
03	3782	#	2078	-0-	-1704	-0-	1533	2	545	9	N	495	552	1			1000
04	3660	#	2011	-0-	-1649	-0-	1549	2	462	9	N	420	367	1			1053

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 10000 PERF. 8800 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
12	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
01	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
02	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
03	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
04	P&A COND		NO RPT	-0-	-0-	2412					N	NO RPT					381

RECLASSIFIED TO OIL DIST. 14 LEASE 09536 06/09/2017

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0-	-0-	886	2			N	-0-					171
12	545	N	545	-0-	-0-	-0-	495	2	50	9	N	45	179	1			37
01	1038	N	1038	-0-	-0-	-0-	1027	2	11	9	N	10					47
*02	994	N	994	-0-	-0-	-0-	975	2	19	9	N	17					64
*03	1101	N	1101	-0-	-0-	-0-	1087	2	14	9	N	13					77
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					68
12	775	N	352	-0-	-423	-0-	352	2			N	-0-					68
01	806	N	36	-0-	-770	-0-	36	2			N	-0-					68
02	756	N	11	-0-	-745	-0-	11	2			N	-0-					68
03	341	N	-0-	-0-	-341	-0-					N	-0-					68
*04	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					68

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	442	-0-	-98	-0-	442	2			N	-0-					23
12	682	N	505	-0-	-177	-0-	505	2			N	-0-					23
01	496	N	421	-0-	-75	-0-	421	2			N	-0-					23
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					23
03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					23
*04	522	N	522	-0-	-0-	-0-	522	2			N	-0-					23

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

11	1110	N	985	-0-	-125	-0-	985	2			N	-0-					30
12	1147	N	983	-0-	-164	-0-	983	2			N	-0-					30
01	1147	N	999	-0-	-148	-0-	999	2			N	-0-					30
02	924	N	861	-0-	-63	-0-	861	2			N	-0-					30
03	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					30
*04	983	N	983	-0-	-0-	-0-	983	2			N	-0-					30

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

11	690	N	622	-0-	-68	-0-	622	2			N	-0-					130
12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					130
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					130
02	735	N	735	-0-	-0-	-0-	735	2			N	-0-					130
03	744	N	612	-0-	-132	-0-	612	2			N	-0-					130
04	630	N	526	-0-	-104	-0-	526	2			N	-0-					130

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

11	1170	N	828	-0-	-342	-0-	828	2			N	-0-					145
12	1178	N	974	-0-	-204	-0-	974	2			N	-0-					145
01	992	N	876	-0-	-116	-0-	876	2			N	-0-					145
02	848	N	848	-0-	-0-	-0-	848	2			N	-0-					145
03	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					145
*04	989	N	989	-0-	-0-	-0-	989	2			N	-0-					145

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

11	990	N	823	-0-	-167	-0-	823	2			N	-0-					140
12	1023	N	855	-0-	-168	-0-	855	2			N	-0-					140
01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					140
02	813	N	813	-0-	-0-	-0-	813	2			N	-0-					140
03	971	N	971	-0-	-0-	-0-	971	2			N	-0-					140
04	990	N	838	-0-	-152	-0-	773	2	65	9	N	59	174	1			25

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

11	1110	N	866	-0-	-244	-0-	866	2			N	-0-					37
12	1240	N	1010	-0-	-230	-0-	1010	2			N	-0-					37
01	961	N	835	-0-	-126	-0-	835	2			N	-0-					37
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					37
03	1023	N	859	-0-	-164	-0-	859	2			N	-0-					37
04	810	N	769	-0-	-41	-0-	769	2			N	-0-					37

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

11	6360	X	5817	-0-	-543	-0-	5817	2			N	-0-					68
12	6541	X	5782	-0-	-759	-0-	5626	2	156	9	N	142	194	1			16
01	6386	X	5744	-0-	-642	-0-	5744	2			N	-0-					16
02	5656	X	4927	-0-	-729	-0-	4927	2			N	-0-					16
03	6014	X	5518	-0-	-496	-0-	5313	2	205	9	N	186	197	1			5
04	5820	X	5150	-0-	-670	-0-	5150	2			N	-0-					5

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419

BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	560	2	4	9	Y	4					12
12	558	N	465	-0-	-93	-0-	465	2			Y	-0-					12
01	558	N	212	-0-	-346	-0-	212	2			Y	-0-					12
02	532	N	134	-0-	-398	-0-	134	2			Y	-0-					12
03	465	N	449	-0-	-16	-0-	448	2	1	9	Y	1					13
*04	450	N	450	-0-	-0-	-0-	382	2	68	9	Y	62	70	1			5

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1068	-0-	-42	-0-	1068	2			Y	-0-					8
12	1116	N	923	-0-	-193	-0-	922	2	1	9	Y	1	1	8			8
01	1158	N	1158	-0-	-0-	-0-	1156	2	2	9	Y	2	2	8			8
02	1008	N	948	-0-	-60	-0-	947	2	1	9	Y	1	1	8			8
03	1099	N	1099	-0-	-0-	-0-	1095	2	4	9	Y	4					12
04	1110	N	1046	-0-	-64	-0-	1046	2			Y	-0-					12

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					15
12	527	N	442	-0-	-85	-0-	440	2	2	9	Y	2					17
01	589	N	552	-0-	-37	-0-	551	2	1	9	Y	1	1	8			17
02	588	N	312	-0-	-276	-0-	311	2	1	9	Y	1	1	8			17
03	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					17
04	540	N	510	-0-	-30	-0-	485	2	25	9	Y	23	36	1			4

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	175	-0-	-65	-0-	8	1	167	2	Y	-0-					48
12	217	N	115	-0-	-102	-0-	8	1	107	2	Y	-0-					48
01	248	N	144	-0-	-104	-0-	8	1	136	2	Y	-0-					48
02	168	N	129	-0-	-39	-0-	7	1	122	2	Y	-0-					48
03	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					48
04	150	N	107	-0-	-43	-0-	8	1	99	2	Y	-0-					48

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1298	-0-	-142	-0-	1298	2			Y	-0-					60
12	1426	N	1214	-0-	-212	-0-	1158	2	56	9	Y	51	77	1	1	8	33
01	1364	N	1332	-0-	-32	-0-	1330	2	2	9	Y	2	2	8			33
02	1204	N	1159	-0-	-45	-0-	1158	2	1	9	Y	1	1	8			33
03	1241	N	1241	-0-	-0-	-0-	1241	2			Y	-0-					33
04	1290	N	1184	-0-	-106	-0-	1184	2			Y	-0-					33

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1612	-0-	-68	-0-	1612	2			Y	-0-	1	1			29
12	1860	N	1601	-0-	-259	-0-	1600	2	1	9	Y	1	1	8			29
01	1674	N	1620	-0-	-54	-0-	1618	2	2	9	Y	2	2	8			29
02	1512	N	1502	-0-	-10	-0-	1443	2	59	9	Y	54	1	8			82
03	1612	N	1586	-0-	-26	-0-	1578	2	8	9	Y	7					89
*04	1592	N	1592	-0-	-0-	-0-	1586	2	6	9	Y	5	59	1			35

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1316	N	1316	-0-	-0-	-0-	1316	2		Y	-0-			7
12	1350	N	1350	-0-	-0-	-0-	1347	2	3 9	Y	3	8 1	1 8	1
01	1601	N	1601	-0-	-0-	-0-	1599	2	2 9	Y	2	2 8		1
02	1418	N	1418	-0-	-0-	-0-	1416	2	2 9	Y	2	2 8		1
03	1495	N	1495	-0-	-0-	-0-	1494	2	1 9	Y	1	1 8		1
*04	926	N	926	-0-	-0-	-0-	926	2		Y	-0-			1

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	736	N	736	-0-	-0-	-0-	736	2		Y	-0-			-0-
12	747	N	747	-0-	-0-	-0-	746	2	1 9	Y	1	1 8		-0-
01	806	N	700	-0-	-106	-0-	699	2	1 9	Y	1	1 8		-0-
02	700	N	654	-0-	-46	-0-	653	2	1 9	Y	1	1 8		-0-
03	744	N	588	-0-	-156	-0-	588	2		Y	-0-			-0-
04	690	N	687	-0-	-3	-0-	687	2		Y	-0-			-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	N	864	-0-	-96	-0-	864	2		Y	-0-			47
12	930	N	763	-0-	-167	-0-	742	2	21 9	Y	19	53 1	1 8	12
01	899	N	392	-0-	-507	-0-	391	2	1 9	Y	1			13
02	812	N	313	-0-	-499	-0-	313	2		Y	-0-			13
03	775	N	619	-0-	-156	-0-	619	2		Y	-0-			13
*04	1072	N	1072	-0-	-0-	-0-	1072	2		Y	-0-			13

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	572	-0-	-238	-0-	572	2		Y	-0-			133
12	620	N	528	-0-	-92	-0-	18	1	510 2	Y	-0-			133
01	775	N	721	-0-	-54	-0-	86	1	635 2	Y	-0-			133
02	665	N	665	-0-	-0-	-0-	101	1	564 2	Y	-0-			133
03	894	N	894	-0-	-0-	-0-	112	1	782 2	Y	-0-			133
*04	704	N	704	-0-	-0-	-0-	104	1	600 2	Y	-0-			133

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	N	859	-0-	-101	-0-	851	2	8 9	Y	7			139
12	1054	X	667	-0-	-387	-0-	43	1	624 2	Y	-0-			139
01	1120	X	1120	-0-	-0-	-0-	129	1	991 2	Y	-0-			139
02	962	X	962	-0-	-0-	-0-	120	1	840 2	Y	2	2 8		139
							2	9						
03	1072	X	1072	-0-	-0-	-0-	149	1	923 2	Y	-0-			139
04	1080	X	1066	-0-	-14	-0-	144	1	913 2	Y	8			147
							9	9						

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2022	-0-	-78	-0-	1993	2	29	9	Y	26					59
12	2139	N	1762	-0-	-377	-0-	1716	2	46	9	Y	42	1	8			100
01	2190	N	2190	-0-	-0-	-0-	2140	2	50	9	Y	45	3	8			142
02	1876	N	1759	-0-	-117	-0-	1722	2	37	9	Y	34	2	8			174
03	2105	N	2105	-0-	-0-	-0-	2065	2	40	9	Y	36	175	1			35
04	2130	N	1821	-0-	-309	-0-	1782	2	39	9	Y	35	1	8			69

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1607	N	1607	-0-	-0-	-0-	1607	2			Y	-0-					47
12	1519	N	939	-0-	-580	-0-	917	2	22	9	Y	20	53	1	2	8	12
01	1643	N	947	-0-	-696	-0-	940	2	7	9	Y	6	5	8			13
02	1512	N	1143	-0-	-369	-0-	1141	2	2	9	Y	2	2	8			13
03	1473	N	1473	-0-	-0-	-0-	1472	2	1	9	Y	1	1	8			13
*04	1188	N	1188	-0-	-0-	-0-	1187	2	1	9	Y	1	1	8			13

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4319	-0-	-241	-0-	4300	2	19	9	Y	17					144
12	4588	X	4400	-0-	-188	-0-	4382	2	18	9	Y	16	2	8			158
01	4557	X	4286	-0-	-271	-0-	4276	2	10	9	Y	9	4	8			163
02	4088	X	3791	-0-	-297	-0-	3789	2	2	9	Y	2	2	8			163
03	4526	X	4253	-0-	-273	-0-	4217	2	36	9	Y	33	167	1	1	8	28
04	4320	X	4042	-0-	-278	-0-	4033	2	9	9	Y	8	1	8			35

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	874	-0-	-206	-0-	865	2	9	9	Y	8					45
12	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					45
01	1350	N	1350	-0-	-0-	-0-	1333	2	17	9	Y	15	3	8			57
02	1080	N	1080	-0-	-0-	-0-	1078	2	2	9	Y	2	2	8			57
03	1230	N	1230	-0-	-0-	-0-	1221	2	9	9	Y	8	1	8			64
04	1320	N	1072	-0-	-248	-0-	1021	2	51	9	Y	46					110

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	415					Y	-0-					5
12	415	X	-0-	-0-	-415	-0-					Y	-0-					5
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5572	-0-	-998	-0-	5483	2	89	9	Y	81					177
12	6200	X	5574	-0-	-626	-0-	5495	2	79	9	Y	72	188	1	1	8	60
01	5890	X	5580	-0-	-310	-0-	5488	2	92	9	Y	84	3	8			141
02	5236	X	4906	-0-	-330	-0-	4822	2	84	9	Y	76	2	8			215
03	5797	X	5174	-0-	-623	-0-	5077	2	97	9	Y	88	186	1	1	8	116
04	5580	X	4777	-0-	-803	-0-	4702	2	75	9	Y	68					184

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	6374	-0-	-1366	-0-	6302	2	72	9	Y	65					246
12	7502	X	5738	-0-	-1764	-0-	77	1	5578	2	Y	75	176	1			145
							83	9									
01	7502	X	6162	-0-	-1340	-0-	131	1	5992	2	Y	35					180
							39	9									
02	6776	X	5788	-0-	-988	-0-	125	1	5565	2	Y	89	181	1	5	8	83
							98	9									
03	7223	X	6264	-0-	-959	-0-	149	1	6072	2	Y	39					122
							43	9									
*04	6387	X	6387	-0-	-0-	-0-	139	1	6138	2	Y	100					222
							110	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2649	X	2649	-0-	-0-	-0-	2493	2	156	9	Y	142	174	1			38
12	2635	N	2103	-0-	-532	-0-	34	1	2069	2	Y	-0-					38
01	2573	N	2353	-0-	-220	-0-	106	1	2199	2	Y	44					82
							48	9									
02	2464	N	2148	-0-	-316	-0-	115	1	1967	2	Y	60	4	8			138
							66	9									
03	2256	N	2256	-0-	-0-	-0-	149	1	2052	2	Y	50					188
							55	9									
04	2280	N	2039	-0-	-241	-0-	139	1	1833	2	Y	61	182	1			67
							67	9									

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8221	X	8221	-0-	-0-	-0-	8146	2	75	9	Y	68	175	1			35
12	8303	X	8303	-0-	-0-	-0-	23	1	8091	2	Y	172					207
							189	9									
01	8401	X	7867	-0-	-534	-0-	33	1	7791	2	Y	39	179	1			67
							43	9									
02	7807	X	7807	-0-	-0-	-0-	32	1	7589	2	Y	169	4	8			232
							186	9									
03	8494	X	8094	-0-	-400	-0-	37	1	8013	2	Y	40					272
							44	9									
*04	8433	X	8433	-0-	-0-	-0-	36	1	8207	2	Y	173	365	1			80
							190	9									

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	141	-0-	-4239	-0-	31	2	110	9	Y	100					261
12	7877	X	7877	-0-	-0-	-0-	77	1	7717	2	Y	75	189	1			147
							83	9									
01	8223	X	8223	-0-	-0-	-0-	108	1	8115	2	Y	-0-					147
02	7028	X	1688	-0-	-5340	-0-	26	1	1660	2	Y	2	2	8			147
							2	9									
03	9591	X	9591	-0-	-0-	-0-	112	1	9479	2	Y	-0-					147
04	7950	X	6824	-0-	-1126	-0-	81	1	6700	2	Y	39					186
							43	9									

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1044	-0-	-636	-0-	1044	2			Y	-0-					23
12	626	X	626	-0-	-0-	-0-	14	1	612	2	Y	-0-					23
01	465	N	42	-0-	-423	-0-	10	1	32	2	Y	-0-					23
02	420	N	172	-0-	-248	-0-	6	1	166	2	Y	-0-					23
03	465	N	24	-0-	-441	-0-	24	2			Y	-0-					23
04	30	N	13	-0-	-17	-0-	13	2			Y	-0-					23

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8212	X	8212	-0-	-0-	-0-	8137	2	75	9	N	68					147
12	7670	X	7670	-0-	-0-	-0-	7609	2	61	9	N	55	2	8			200
01	7731	X	7731	-0-	-0-	-0-	7640	2	91	9	N	83	191	1	5	8	87
02	6836	X	6836	-0-	-0-	-0-	6748	2	88	9	N	80	3	8			164
03	7669	X	7669	-0-	-0-	-0-	7577	2	92	9	N	84	184	1	1	8	63
*04	7396	X	7396	-0-	-0-	-0-	7305	2	91	9	N	83	1	8			145

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10260	X	9702	-0-	-558	-0-	9619	2	83	9	N	75					145
12	10566	X	10566	-0-	-0-	-0-	10435	2	131	9	N	119	188	1	1	8	75
01	11155	X	11155	-0-	-0-	-0-	10978	2	177	9	N	161	190	1	7	8	39
02	10242	X	10242	-0-	-0-	-0-	10104	2	138	9	N	125	4	8			160
03	10571	X	10219	-0-	-352	-0-	10111	2	108	9	N	98	183	1	1	8	74
04	10800	X	8431	-0-	-2369	-0-	8339	2	92	9	N	84	1	8			157

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15390	X	13772	-0-	-1618	-0-	13596	2	176	9	N	160	182	1			215
12	15686	X	13229	-0-	-2457	-0-	13049	2	180	9	N	164	188	1	7	8	184
01	15562	X	12771	-0-	-2791	-0-	12648	2	123	9	N	112	188	1	16	8	92
02	13664	X	10989	-0-	-2675	-0-	10922	2	67	9	N	61	9	8			144
03	14911	X	12516	-0-	-2395	-0-	12342	2	174	9	N	158	189	1	3	8	110
04	13770	X	12563	-0-	-1207	-0-	12388	2	175	9	N	159	183	1	4	8	82

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15410	X	15410	-0-	-0-	-0-	15305	2	105	9	Y	95	178	1			54
12	16275	X	11778	-0-	-4497	-0-	54	1	11527	2	Y	179	178	1			55
							197	9									
01	16275	X	12557	-0-	-3718	-0-	108	1	12445	2	Y	4					59
							4	9									
02	14392	X	12522	-0-	-1870	-0-	101	1	12253	2	Y	153	181	1	3	8	28
							168	9									
03	15934	X	13129	-0-	-2805	-0-	112	1	12972	2	Y	41					69
							45	9									
04	15420	X	11674	-0-	-3746	-0-	104	1	11361	2	Y	190					259
							209	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	313	-0-	-287	-0-	313	2			Y	-0-					95
12	651	N	181	-0-	-470	-0-	4	1	177	2	Y	-0-					95
01	499	N	499	-0-	-0-	-0-	54	1	445	2	Y	-0-					95
02	786	N	786	-0-	-0-	-0-	83	1	702	2	Y	1	1	8			95
							1	9									
03	1141	N	1141	-0-	-0-	-0-	112	1	1029	2	Y	-0-					95
*04	1221	N	1221	-0-	-0-	-0-	101	1	956	2	Y	149	177	1			67
							164	9									

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7662	X	7662	-0-	-0-	-0-	7531	2	131	9	Y	119	180	1			147
12	8304	X	8304	-0-	-0-	-0-	8163	2	141	9	Y	128	190	1	5	8	80
01	8194	X	8194	-0-	-0-	-0-	8078	2	116	9	Y	105	8	8			177
02	7237	X	7237	-0-	-0-	-0-	7117	2	120	9	Y	109	5	8			281
03	8486	X	8486	-0-	-0-	-0-	8340	2	146	9	Y	133	192	1	2	8	220
*04	8012	X	8012	-0-	-0-	-0-	7889	2	123	9	Y	112	192	1	1	8	139

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3316	-0-	-284	-0-	3129	2	187	9	Y	170	191	1			87
12	3410	X	2683	-0-	-727	-0-	40	1	2643	2	Y	-0-					87
01	3224	X	2656	-0-	-568	-0-	81	1	2535	2	Y	36					123
							40	9									
02	3108	X	3026	-0-	-82	-0-	94	1	2778	2	Y	140	183	1	3	8	77
							154	9									
03	3441	X	3354	-0-	-87	-0-	112	1	3046	2	Y	178	182	1			73
							196	9									
04	3330	X	2945	-0-	-385	-0-	108	1	2820	2	Y	15					88
							17	9									

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1931	-0-	-169	-0-	1890	2	41	9	N	37					155
12	2108	N	1844	-0-	-264	-0-	1792	2	52	9	N	47	171	1	1	8	30
01	2108	N	2044	-0-	-64	-0-	2023	2	21	9	N	19	2	8			47
02	1792	N	1695	-0-	-97	-0-	1687	2	8	9	N	7	2	8			52
03	1903	N	1903	-0-	-0-	-0-	1863	2	40	9	N	36	1	8			87
04	1980	N	1889	-0-	-91	-0-	1837	2	52	9	N	47	1	8			133

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	X	8169	-0-	-2601	-0-	8157	2	12	9	Y	11					73
12	10912	X	9571	-0-	-1341	-0-	9380	2	191	9	Y	174					247
01	10912	X	8249	-0-	-2663	-0-	8246	2	3	9	Y	3	177	1			73
02	9856	X	8960	-0-	-896	-0-	8952	2	8	9	Y	7	7	8			73
03	10354	X	9732	-0-	-622	-0-	9552	2	180	9	Y	164	180	1			57
*04	9283	X	9283	-0-	-0-	-0-	9283	2			Y	-0-					57

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4317	-0-	-483	-0-	979	1	3110	2	N	207	187	1			213
							228	9									
12	5146	X	4131	-0-	-1015	-0-	954	1	2968	2	N	190	186	1	6	8	211
							209	9									
01	5146	X	4232	-0-	-914	-0-	969	1	3020	2	N	221	187	1	12	8	233
							243	9									
02	4648	X	3383	-0-	-1265	-0-	854	1	2342	2	N	170	186	1	8	8	209
							187	9									
03	4464	X	3277	-0-	-1187	-0-	547	1	2542	2	N	171	185	1	3	8	192
							188	9									
04	4320	X	3628	-0-	-692	-0-	967	1	2495	2	N	151	172	1	2	8	169
							166	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		3654	-0-	3654	327742	1020	1	2580	2	N	49					139
							54	9									
12	SWR 10		3356	-0-	3356	331098	1037	1	2265	2	N	49	2	8			186
							54	9									
01	SWR 10		3493	-0-	3493	334591	1020	1	2425	2	N	44	6	8			224
							48	9									
02	SWR 10		3289	-0-	3289	337880	952	1	2278	2	N	54	181	1	4	8	93
							59	9									
03	SWR 10		3638	-0-	3638	341518	1054	1	2514	2	N	64	1	8			156
							70	9									
04	SWR 10		3426	-0-	3426	344944	1012	1	2357	2	N	52	1	8			207
							57	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/04/2018 - P/A 01/04/18

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

11	510	N	467	-0-	-43	-0-	259	2	208	9	N	189	246	1			485
12	211	N	211	-0-	-0-	-0-	172	2	39	9	N	35					520
01	496	N	278	-0-	-218	-0-	144	2	134	9	N	122	386	1			256
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					256
03	713	N	713	-0-	-0-	-0-	330	2	383	9	N	348	381	1			223
*04	429	N	429	-0-	-0-	-0-	254	2	175	9	N	159					382

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

11	1177	N	1177	-0-	-0-	-0-	1165	2	12	9	N	11					111
12	1204	N	1204	-0-	-0-	-0-	1189	2	15	9	N	14					125
01	1085	N	932	-0-	-153	-0-	929	2	3	9	N	3					128
02	814	N	814	-0-	-0-	-0-	801	2	13	9	N	12					140
03	1209	N	906	-0-	-303	-0-	891	2	15	9	N	14					154
*04	948	N	948	-0-	-0-	-0-	945	2	3	9	N	3					157

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

11	2072	N	2072	-0-	-0-	-0-	2051	2	21	9	N	19					370
12	1944	N	1944	-0-	-0-	-0-	1932	2	12	9	N	11					381
01	1767	N	754	-0-	-1013	-0-	742	2	12	9	N	11					392
02	1097	N	1097	-0-	-0-	-0-	1089	2	8	9	N	7					399
03	1953	N	1630	-0-	-323	-0-	1607	2	23	9	N	21					420
*04	2312	N	2312	-0-	-0-	-0-	2292	2	20	9	N	18					438

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

11	180	N	125	-0-	-55	-0-	125	2			N	-0-					107
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					107
01	93	N	39	-0-	-54	-0-	39	2			N	-0-					107
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					107
03	124	N	-0-	-0-	-124	-0-					N	-0-					107
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					107

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

11	3107	X	3107	-0-	-0-	-0-	3004	2	103	9	N	94	191	1			454
12	3707	X	3707	-0-	-0-	-0-	3638	2	69	9	N	63					517
01	2914	X	793	-0-	-2121	-0-	787	2	6	9	N	5					522
02	2632	X	2487	-0-	-145	-0-	2432	2	55	9	N	50	192	1			380
03	4213	X	4213	-0-	-0-	-0-	4149	2	64	9	N	58					438
*04	4934	X	4934	-0-	-0-	-0-	4858	2	76	9	N	69					507

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

11	89	X	-0-	-0-	-89	-0-					N	-0-					70
12	0	X	-0-	-0-	-0-	-0-					N	-0-					70
01	886	N	886	-0-	-0-	-0-	880	2	6	9	N	5					75
02	1359	N	1359	-0-	-0-	-0-	1351	2	8	9	N	7					82
03	3100	N	3177	-0-	77	77	3151	2	26	9	N	24					106
*04	1963	N	1886	-0-	-77	-0-	1839	2	47	9	N	43					149

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

11	8215	X	8215	-0-	-0-	-0-	8163	2	52	9	N	47					543
12	8267	X	8267	-0-	-0-	-0-	8208	2	59	9	N	54	182	1			415
01	7285	X	6409	-0-	-876	-0-	6365	2	44	9	N	40					455
02	6773	X	6773	-0-	-0-	-0-	6719	2	54	9	N	49					504
03	7285	X	7040	-0-	-245	-0-	6986	2	54	9	N	49					553
*04	7825	X	7825	-0-	-0-	-0-	7761	2	64	9	N	58					611

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7529	X	7529	-0-	-0-	-0-	7407	2	122	9	N	111	194	1			382
12	7062	X	7062	-0-	-0-	-0-	6949	2	113	9	N	103					485
01	6867	X	6867	-0-	-0-	-0-	6794	2	73	9	N	66					551
02	5612	X	5612	-0-	-0-	-0-	5561	2	51	9	N	46					597
03	6300	X	6300	-0-	-0-	-0-	6165	2	135	9	N	123	194	1			526
*04	6340	X	6340	-0-	-0-	-0-	6240	2	100	9	N	91	379	1			238

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

11	7230	X	6542	-0-	-688	-0-	6386	2	156	9	N	142	190	1			908
12	7708	X	7708	-0-	-0-	-0-	7551	2	157	9	N	143	194	1			857
01	7471	X	6980	-0-	-491	-0-	6819	2	161	9	N	146	188	1			815
02	5908	X	5323	-0-	-585	-0-	5170	2	153	9	N	139					954
03	7719	X	5881	-0-	-1838	-0-	5729	2	152	9	N	138	193	1			899
04	7470	X	5438	-0-	-2032	-0-	5308	2	130	9	N	118	194	1			823

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					284
12	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					284
01	393	N	393	-0-	-0-	-0-	371	2	22	9	N	20					304
02	554	N	554	-0-	-0-	-0-	554	2			N	-0-					304
03	1684	N	1684	-0-	-0-	-0-	1652	2	32	9	N	29					333
*04	1701	N	1701	-0-	-0-	-0-	1680	2	21	9	N	19					352

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

11	5226	X	5226	-0-	-0-	-0-	5173	2	53	9	N	48	192	1			615
12	5475	X	5475	-0-	-0-	-0-	5419	2	56	9	N	51					666
01	5597	X	5597	-0-	-0-	-0-	5555	2	42	9	N	38					704
02	4956	X	4892	-0-	-64	-0-	4844	2	48	9	N	44					748
03	5487	X	4907	-0-	-580	-0-	4835	2	72	9	N	65					813
04	5430	X	3632	-0-	-1798	-0-	3589	2	43	9	N	39					852

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

11	7050	X	4459	-0-	-2591	-0-	4422	2	37	9	N	34					300
12	6995	X	6995	-0-	-0-	-0-	6929	2	66	9	N	60					360
01	7116	X	7116	-0-	-0-	-0-	7050	2	66	9	N	60					420
02	5967	X	5967	-0-	-0-	-0-	5947	2	20	9	N	18					438
03	7279	X	7279	-0-	-0-	-0-	7223	2	56	9	N	51	193	1			296
04	6900	X	6740	-0-	-160	-0-	6676	2	64	9	N	58					354

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

11	12360	X	11021	-0-	-1339	-0-	10924	2	97	9	N	88	191	1			425
12	12555	X	9581	-0-	-2974	-0-	9506	2	75	9	N	68					493
01	12555	X	9114	-0-	-3441	-0-	9026	2	88	9	N	80					573
02	10864	X	8635	-0-	-2229	-0-	8533	2	102	9	N	93	193	1			473
03	12028	X	7981	-0-	-4047	-0-	7906	2	75	9	N	68					541
04	11010	X	6842	-0-	-4168	-0-	6769	2	73	9	N	66					607

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

11	18330	X	16854	-0-	-1476	-0-	16804	2	50	9	N	45					206
12	18941	X	16479	-0-	-2462	-0-	16421	2	58	9	N	53					259
01	18817	X	15529	-0-	-3288	-0-	15471	2	58	9	N	53					312
02	16352	X	13084	-0-	-3268	-0-	12952	2	132	9	N	120					432
03	18104	X	13916	-0-	-4188	-0-	13719	2	197	9	N	179	192	1			419
04	16860	X	15532	-0-	-1328	-0-	15432	2	100	9	N	91	191	1			319

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12060	X	11548	-0-	-512	-0-	11251	2	297	9	N	270	192	1			637
12	12121	X	11517	-0-	-604	-0-	11201	2	316	9	N	287					924
01	12028	X	11926	-0-	-102	-0-	11623	2	303	9	N	275	705	1			494
02	10864	X	10573	-0-	-291	-0-	10347	2	226	9	N	205	164	1			535
03	12028	X	10117	-0-	-1911	-0-	9860	2	257	9	N	234	187	1			582
04	11550	X	10837	-0-	-713	-0-	10606	2	231	9	N	210	384	1			408

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	3535	-0-	-1445	-0-	3445	2	90	9	N	82					982
12	4340	X	3873	-0-	-467	-0-	3795	2	78	9	N	71	193	1			860
01	4898	X	3401	-0-	-1497	-0-	3323	2	78	9	N	71					931
02	4424	X	3279	-0-	-1145	-0-	3210	2	69	9	N	63	193	1			801
03	4898	X	3109	-0-	-1789	-0-	3012	2	97	9	N	88					889
*04	4109	X	4109	-0-	-0-	-0-	4008	2	101	9	N	92	185	1			796

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2454	N	2454	-0-	-0-	-0-	2333	2	121	9	N	110					751
12	2148	N	2148	-0-	-0-	-0-	2042	2	106	9	N	96	194	1			653
01	2728	N	2716	-0-	-12	-0-	2650	2	66	9	N	60	195	1			518
02	2214	N	2214	-0-	-0-	-0-	2177	2	37	9	N	34					552
03	2570	N	2570	-0-	-0-	-0-	2498	2	72	9	N	65					617
04	2640	N	2510	-0-	-130	-0-	2412	2	98	9	N	89	193	1			513

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11520	X	11069	-0-	-451	-0-	11019	2	50	9	N	45	191	1			394
12	11904	X	10623	-0-	-1281	-0-	10573	2	50	9	N	45					439
01	11470	X	10864	-0-	-606	-0-	10802	2	62	9	N	56					495
02	10360	X	9432	-0-	-928	-0-	9419	2	13	9	N	12					507
03	11439	X	9205	-0-	-2234	-0-	9157	2	48	9	N	44					551
04	11070	X	8903	-0-	-2167	-0-	8848	2	55	9	N	50	192	1			409

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11888	X	11888	-0-	-0-	-0-	11816	2	72	9	N	65					332
12	11247	X	11247	-0-	-0-	-0-	11178	2	69	9	N	63	192	1			203
01	12586	X	10003	-0-	-2583	-0-	9968	2	35	9	N	32					235
02	11983	X	11983	-0-	-0-	-0-	11897	2	86	9	N	78					313
03	12489	X	12489	-0-	-0-	-0-	12391	2	98	9	N	89					402
04	11880	X	10260	-0-	-1620	-0-	10173	2	87	9	N	79					481

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	10658	-0-	-1612	-0-	10332	2	326	9	N	296	293	1			705
12	12555	X	11174	-0-	-1381	-0-	10921	2	253	9	N	230	188	1			747
01	12400	X	11038	-0-	-1362	-0-	10682	2	356	9	N	324	588	1			483
02	10836	X	9942	-0-	-894	-0-	9647	2	295	9	N	268	210	1			541
03	11687	X	10901	-0-	-786	-0-	10573	2	328	9	N	298	191	1			648
*04	10979	X	10979	-0-	-0-	-0-	10659	2	320	9	N	291	192	1			747

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6561	-0-	-399	-0-	6485	2	76	9	N	69					786
12	7192	X	6460	-0-	-732	-0-	6390	2	70	9	N	64	200	1			650
01	6820	X	5813	-0-	-1007	-0-	5739	2	74	9	N	67	187	1			530
02	6160	X	5799	-0-	-361	-0-	5730	2	69	9	N	63					593
03	6820	X	6125	-0-	-695	-0-	6058	2	67	9	N	61					654
04	6570	X	5803	-0-	-767	-0-	5723	2	80	9	N	73					727

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9570	X	9457	-0-	-113	-0-	9390	2	67	9	N	61					658
12	9765	X	8422	-0-	-1343	-0-	8365	2	57	9	N	52	191	1			519
01	10013	X	9613	-0-	-400	-0-	9560	2	53	9	N	48					567
02	9044	X	8111	-0-	-933	-0-	8031	2	80	9	N	73	196	1			444
03	10013	X	9059	-0-	-954	-0-	8979	2	80	9	N	73					517
04	9450	X	7655	-0-	-1795	-0-	7597	2	58	9	N	53					570

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

*10	7381	X	7381	-0-	-0-	-0-	7381	3			N	-0-					-0-
11	4020	X	4020	-0-	-0-	-0-	4020	3			N	-0-					-0-
12	3519	X	3519	-0-	-0-	-0-	15	1	3504	3	N	-0-					-0-
01	6406	X	6406	-0-	-0-	-0-	15	1	6391	3	N	-0-					-0-
*02	4497	X	4497	-0-	-0-	-0-	14	1	4483	3	N	-0-					-0-
*03	4148	X	4148	-0-	-0-	-0-	15	1	4133	3	N	-0-					-0-
04	1980	X	2144	-0-	164	-0-	2144	3			N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

*10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					55
*11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					55
*12	496	N	329	-0-	-167	-0-	15	1	314	2	N	-0-					55
*01	496	N	89	-0-	-407	-0-	15	1	74	2	N	-0-					55
*02	308	N	89	-0-	-219	-0-	14	1	75	2	N	-0-					55
*03	341	N	83	-0-	-258	-0-	15	1	68	2	N	-0-					55
04	90	N	128	-0-	38	-0-	128	2			N	-0-					55

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

*10	3820	X	3820	-0-	-0-	-0-	3819	3	1	9	N	1	1	5			129
*11	3539	X	3539	-0-	-0-	-0-	3538	3	1	9	N	1	1	5			129
*12	3069	X	3069	-0-	-0-	-0-	3069	3			N	-0-					129
*01	1984	X	1369	-0-	-615	-0-	1365	3	4	9	N	4	4	5			129
*02	4214	X	4214	-0-	-0-	-0-	4214	3			N	-0-	7	5			122
*03	4506	X	4506	-0-	-0-	-0-	4506	3			N	-0-					122
04	1920	X	4156	-0-	2236	-0-	4153	3	3	9	N	3					125

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26460	X	24749	-0-	-1711	-0-	302	1	24130	2	N	288	352	1			212
							317	9									
12	26970	X	24411	-0-	-2559	-0-	161	1	23999	2	N	228	363	1			77
							251	9									
01	26691	X	23893	-0-	-2798	-0-	23639	2	254	9	N	231					308
02	23856	X	22545	-0-	-1311	-0-	22272	2	273	9	N	248	353	1			203
03	25761	X	24062	-0-	-1699	-0-	23785	2	277	9	N	252	257	1			198
04	24750	X	21856	-0-	-2894	-0-	21569	2	287	9	N	261	307	1			152

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4466	X	4466	-0-	-0-	-0-	347	1	4119	2	N	-0-					34
12	4496	X	4496	-0-	-0-	-0-	241	1	4152	2	N	94					128
							103	9									
01	3989	X	3989	-0-	-0-	-0-	3957	2	32	9	N	29					157
02	3567	X	3567	-0-	-0-	-0-	3541	2	26	9	N	24	131	1			50
03	4000	X	4000	-0-	-0-	-0-	3827	2	173	9	N	157	131	1			76
*04	3613	X	3613	-0-	-0-	-0-	3588	2	25	9	N	23					99

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10055	X	10055	-0-	-0-	-0-	690	1	9365	2	N	-0-					-0-
12	10587	X	10587	-0-	-0-	-0-	713	1	9874	2	N	-0-					-0-
01	10739	X	10739	-0-	-0-	-0-	713	1	10026	2	N	-0-					-0-
02	9615	X	9615	-0-	-0-	-0-	644	1	8971	2	N	-0-					-0-
03	10385	X	10199	-0-	-186	-0-	713	1	9486	2	N	-0-					-0-
04	10050	X	10158	-0-	108	-0-	690	1	9468	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	5046	-0-	-2934	-0-	60	1	4986	2	N	-0-					134
12	8308	X	6459	-0-	-1849	-0-	62	1	6397	2	N	-0-					134
01	8539	X	8539	-0-	-0-	-0-	62	1	8477	2	N	-0-					134
02	7618	X	7618	-0-	-0-	-0-	56	1	7562	2	N	-0-					134
03	8308	X	8308	-0-	-0-	-0-	62	1	8246	2	N	-0-					134
04	8250	X	7498	-0-	-752	-0-	60	1	7438	2	N	-0-					134

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	727	-0-	-1163	-0-	727	2			N	-0-					-0-
12	1519	N	853	-0-	-666	-0-	853	2			N	-0-					-0-
01	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
02	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
03	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
*04	2400	N	1890	-0-	-510	-0-	1890	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

11	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
12	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
01	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
02	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
03	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
*04	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

11	5100	X	4290	-0-	-810	-0-	4290	2			N	-0-					47
12	5801	X	5801	-0-	-0-	-0-	43	1	5758	2	N	-0-					47
01	5629	X	5629	-0-	-0-	-0-	97	1	5532	2	N	-0-					47
02	4480	X	4461	-0-	-19	-0-	101	1	4360	2	N	-0-					47
03	5301	X	5216	-0-	-85	-0-	112	1	5104	2	N	-0-					47
04	5130	X	4772	-0-	-358	-0-	104	1	4668	2	N	-0-					47

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

11	1260	N	846	-0-	-414	-0-	846	2			N	-0-					-0-
12	1426	N	760	-0-	-666	-0-	760	2			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
02	784	N	532	-0-	-252	-0-	532	2			N	-0-					-0-
03	775	N	693	-0-	-82	-0-	693	2			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

11	6875	X	6875	-0-	-0-	-0-	6875	2			Y	-0-			-0-
12	7006	X	6907	-0-	-99	-0-	47	1	6860	2	Y	-0-			-0-
01	8458	X	8458	-0-	-0-	-0-	108	1	8350	2	Y	-0-			-0-
02	7328	X	7328	-0-	-0-	-0-	101	1	7227	2	Y	-0-			-0-
03	8290	X	8290	-0-	-0-	-0-	112	1	8178	2	Y	-0-			-0-
04	7350	X	6854	-0-	-496	-0-	104	1	6750	2	Y	-0-			-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

11	2566	X	2566	-0-	-0-	-0-	2566	2			Y	-0-			7
12	2364	X	2364	-0-	-0-	-0-	22	1	2342	2	Y	-0-			7
01	3267	X	3267	-0-	-0-	-0-	46	1	3221	2	Y	-0-			7
02	2386	X	2386	-0-	-0-	-0-	50	1	2336	2	Y	-0-			7
03	2251	N	2251	-0-	-0-	-0-	55	1	2196	2	Y	-0-			7
04	1860	X	1715	-0-	-145	-0-	1715	2			Y	-0-			7

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 12/19/2017 - P/A 12/19/17

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

11	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-			-0-
12	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-			-0-
01	1702	N	1702	-0-	-0-	-0-	10	1	1692	2	N	-0-			-0-
02	2240	N	1973	-0-	-267	-0-	29	1	1944	2	N	-0-			-0-
*03	2510	N	2510	-0-	-0-	-0-	37	1	2473	2	N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

11	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-			-0-
12	3410	X	3032	-0-	-378	-0-	3032	2			N	-0-			-0-
01	3410	X	3273	-0-	-137	-0-	3273	2			N	-0-			-0-
02	3080	X	2754	-0-	-326	-0-	2754	2			N	-0-			-0-
03	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-			-0-
*04	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-			-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

11	8687	X	8687	-0-	-0-	-0-	8687	2			N	-0-					-0-
12	6843	X	6843	-0-	-0-	-0-	6842	2	1	9	N	1	1	8			-0-
01	7996	X	7996	-0-	-0-	-0-	7994	2	2	9	N	2	2	8			-0-
02	6741	X	6741	-0-	-0-	-0-	6740	2	1	9	N	1	1	8			-0-
03	7918	X	7918	-0-	-0-	-0-	7918	2			N	-0-					-0-
*04	7862	X	7862	-0-	-0-	-0-	7862	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

11	3535	X	3535	-0-	-0-	-0-	3535	2			Y	-0-					9
12	5983	X	4785	-0-	-1198	-0-	10	1	4775	2	Y	-0-					9
01	5983	X	2700	-0-	-3283	-0-	23	1	2677	2	Y	-0-					9
02	5404	X	3087	-0-	-2317	-0-	14	1	3072	2	Y	1	1	8			9
							1	9									
03	5320	X	5320	-0-	-0-	-0-	30	1	5290	2	Y	-0-					9
04	4620	X	4386	-0-	-234	-0-	25	1	4361	2	Y	-0-					9

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

11	11404	X	11404	-0-	-0-	-0-	11404	2			N	-0-					-0-
12	10974	X	9583	-0-	-1391	-0-	9582	2	1	9	N	1	1	8			-0-
01	10974	X	7744	-0-	-3230	-0-	7742	2	2	9	N	2	2	8			-0-
02	9912	X	8910	-0-	-1002	-0-	8909	2	1	9	N	1	1	8			-0-
03	10974	X	10239	-0-	-735	-0-	10239	2			N	-0-					-0-
*04	11196	X	11196	-0-	-0-	-0-	11196	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					87

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

11	16072 X	16072	-0-	-0-	-0-	15841	2	231	9	N	210	190	1			58
12	7670 X	7670	-0-	-0-	-0-	7589	2	81	9	N	74					132
01	1357 X	1357	-0-	-0-	-0-	1353	2	4	9	N	4	90	1			46
02	1032 X	1032	-0-	-0-	-0-	1032	2			N	-0-					46
03	279 X	257	-0-	-22	-0-	257	2			N	-0-					46
04	270 X	-0-	-0-	-270	-0-					N	-0-					46

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT	-0-	-0-	-0-	-0-					N	23	88	1			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1676	-0-	-4	-0-	1637	2	39	9	N	35					89
12	1829	N	1716	-0-	-113	-0-	1688	2	28	9	N	25					114
01	1767	N	1707	-0-	-60	-0-	1661	2	46	9	N	42	87	1			69
02	1602	N	1602	-0-	-0-	-0-	1569	2	33	9	N	30					99
03	1705	N	1640	-0-	-65	-0-	1615	2	25	9	N	23					122
04	1650	N	1560	-0-	-90	-0-	1525	2	35	9	N	32					154

ENERVEST OPERATING, L.L.C. 252131
MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25	-0-	215	2			N	-0-					14
12	218	N	218	-0-	-0-	-0-	214	2	4	9	N	4					18
01	289	N	289	-0-	-0-	-0-	258	2	31	9	N	28					46
02	251	N	251	-0-	-0-	-0-	184	2	67	9	N	61					107
03	217	N	213	-0-	-4	-0-	203	2	10	9	N	9					116
04	270	N	207	-0-	-63	-0-	207	2			N	-0-					116

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					206
12	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					206
01	1123	N	1123	-0-	-0-	-0-	1122	2	1	9	N	1	1	8			206
02	1044	N	1044	-0-	-0-	-0-	1040	2	4	9	N	4	193	1			17
03	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					17
*04	963	N	963	-0-	-0-	-0-	963	2			N	-0-					17

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1644	-0-	-216	-0-	1568	2	76	9	N	69					163
12	1903	N	1903	-0-	-0-	-0-	1868	2	35	9	N	32					195
01	2764	N	2764	-0-	-0-	-0-	2736	2	28	9	N	25	3	8			217
02	1609	N	1609	-0-	-0-	-0-	1608	2	1	9	N	1	195	1	1	8	22
03	1891	N	1849	-0-	-42	-0-	1848	2	1	9	N	1	1	8			22
04	2670	N	1719	-0-	-951	-0-	1710	2	9	9	N	8					30

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

11	4271	X	4271	-0-	-0-	-0-	4256	2	15	9	N	14	1	8			197
12	4179	X	4179	-0-	-0-	-0-	4157	2	22	9	N	20					217
01	3582	X	3582	-0-	-0-	-0-	3557	2	25	9	N	23	202	1	3	8	35
02	3300	X	3300	-0-	-0-	-0-	3198	2	102	9	N	93	3	8			125
03	3803	X	3803	-0-	-0-	-0-	3753	2	50	9	N	45	1	8			169
*04	3649	X	3649	-0-	-0-	-0-	3608	2	41	9	N	37					206

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

11	70	N	70	-0-	-0-	-0-	68	2	2	9	N	2					200
12	93	N	72	-0-	-21	-0-	69	2	3	9	N	3					203
01	121	N	121	-0-	-0-	-0-	60	2	61	9	N	55	200	1			58
02	82	N	82	-0-	-0-	-0-	62	2	20	9	N	18					76
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					76
04	120	N	92	-0-	-28	-0-	92	2			N	-0-					76

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

11	177	N	177	-0-	-0-	-0-	125	2	52	9	N	47					181
12	0	N	-0-	-0-	-0-	-0-					N	83					264
01	589	N	-0-	-0-	-589	-0-					N	4	203	1	2	8	63
02	273	N	273	-0-	-0-	-0-	200	2	73	9	N	66	2	8			127
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					127
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					127

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	1340	2	19	9	N	17					17
*04	755	N	755	-0-	-0-	-0-	724	2	31	9	N	28					45

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

11	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					48
12	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					48
01	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					48
02	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					48
03	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					48
04	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

11	1610	N	1610	-0-	-0-	-0-	1600	2	10	9	N	9	2	8			185
12	1183	N	1183	-0-	-0-	-0-	1143	2	40	9	N	36					221
01	279	N	109	-0-	-170	-0-	77	2	32	9	N	29	4	8			246
02	1396	N	1396	-0-	-0-	-0-	1300	2	96	9	N	87	3	8			330
03	1170	N	1170	-0-	-0-	-0-	1130	2	40	9	N	36	194	1	2	8	170
*04	1398	N	1398	-0-	-0-	-0-	1358	2	40	9	N	36					206

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/07/2017 - PLUGGED 04/07/17

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/03/2017 - P/A 04/03/17

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

11	3600	X	3398	-0-	-202	-0-	3325	2	73	9	N	66					248
12	3720	X	3230	-0-	-490	-0-	3142	2	88	9	N	80					328
01	3720	X	3073	-0-	-647	-0-	3034	2	39	9	N	35	2	8			361
02	3360	X	2898	-0-	-462	-0-	2884	2	14	9	N	13	195	1			179
03	3720	X	3414	-0-	-306	-0-	3413	2	1	9	N	1	1	8			179
04	3390	X	3164	-0-	-226	-0-	3164	2			N	-0-					179

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46530	X	33836	-0-	-12694	-0-	33329	2	507	9	N	461	201	1	1	8	521
12	45198	X	32336	-0-	-12862	-0-	31897	2	439	9	N	399	396	1			524
01	42377	X	31333	-0-	-11044	-0-	30787	2	546	9	N	496	787	1	5	8	228
02	36008	X	26796	-0-	-9212	-0-	26323	2	473	9	N	430	400	1	3	8	255
03	36487	X	28720	-0-	-7767	-0-	28216	2	504	9	N	458	592	1	1	8	120
04	33840	X	26757	-0-	-7083	-0-	26284	2	473	9	N	430	394	1			156

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26010	X	18208	-0-	-7802	-0-	17731	2	477	9	N	434	575	1	5	8	304
12	25079	X	20415	-0-	-4664	-0-	19961	2	454	9	N	413	215	1			502
01	23498	X	18609	-0-	-4889	-0-	18035	2	574	9	N	522	582	1	34	8	408
02	19880	X	15750	-0-	-4130	-0-	15287	2	463	9	N	421	564	1	14	8	251
03	20429	X	17115	-0-	-3314	-0-	16643	2	472	9	N	429	568	1	5	8	107
04	19770	X	15856	-0-	-3914	-0-	15426	2	430	9	N	391	376	1			122

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35070	X	25061	-0-	-10009	-0-	24593	2	468	9	N	425	388	1	4	8	231
12	33666	X	24494	-0-	-9172	-0-	24067	2	427	9	N	388	388	1			231
01	31434	X	23238	-0-	-8196	-0-	22745	2	493	9	N	448	371	1	21	8	287
02	26432	X	20205	-0-	-6227	-0-	19786	2	419	9	N	381	388	1	10	8	270
03	27528	X	21799	-0-	-5729	-0-	21446	2	353	9	N	321	378	1	4	8	209
04	25050	X	19945	-0-	-5105	-0-	19624	2	321	9	N	292	377	1			124

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45930	X	33282	-0-	-12648	-0-	32378	2	904	9	N	822	944	1			155
12	43493	X	33004	-0-	-10489	-0-	32198	2	806	9	N	733	568	1			320
01	40083	X	31337	-0-	-8746	-0-	30553	2	784	9	N	713	776	1	4	8	253
02	33824	X	27304	-0-	-6520	-0-	26601	2	703	9	N	639	572	1	2	8	318
03	34596	X	29194	-0-	-5402	-0-	28492	2	702	9	N	638	763	1	5	8	188
04	33270	X	27041	-0-	-6229	-0-	26441	2	600	9	N	545	573	1			160

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97440	X	72623	-0-	-24817	-0-	71334	2	1289	9	N	1172	1004	1	5	8	518
12	100688	X	68815	-0-	-31873	-0-	67563	2	1252	9	N	1138	1188	1			468
01	82646	X	63186	-0-	-19460	-0-	61893	2	1293	9	N	1175	1383	1	22	8	238
02	83440	X	52877	-0-	-30563	-0-	51813	2	1064	9	N	967	998	1	11	8	196
03	82646	X	54228	-0-	-28418	-0-	53186	2	1042	9	N	947	981	1	5	8	157
04	72630	X	48855	-0-	-23775	-0-	47903	2	952	9	N	865	797	1			225

TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					36
12	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					36
01	620	N	261	-0-	-359	-0-	261	2			Y	-0-					36
02	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					36
03	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					36
*04	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					36

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1873	-0-	-137	-0-	1861	2	12	9	Y	11					109
12	2294	X	1573	-0-	-721	-0-	83	1	1490	2	Y	-0-					109
01	2387	X	2057	-0-	-330	-0-	94	1	1913	2	Y	45					154
							50	9									
02	2156	X	1771	-0-	-385	-0-	97	1	1670	2	Y	4	4	8			154
							4	9									
03	2387	X	2014	-0-	-373	-0-	112	1	1902	2	Y	-0-					154
*04	1981	X	1981	-0-	-0-	-0-	104	1	1855	2	Y	20					174
							22	9									

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

11	2764	N	2764	-0-	-0-	-0-	2751	2	13	9	N	12					134
12	2433	N	2433	-0-	-0-	-0-	40	1	2363	2	N	27					161
							30	9									
01	2900	N	2900	-0-	-0-	-0-	73	1	2740	2	N	79					240
							87	9									
02	2582	N	2582	-0-	-0-	-0-	97	1	2472	2	N	12	182	1			70
							13	9									
*03	2896	N	2896	-0-	-0-	-0-	112	1	2784	2	N	-0-					70
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

4P ENERGY TEXAS, LLC 953803
LEGG 7 WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

11	690	N	641	-0-	-49	-0-	609	2	32	9	N	29					67
12	556	N	556	-0-	-0-	-0-	509	2	47	9	N	43					110
01	551	N	551	-0-	-0-	-0-	517	2	34	9	N	31					141
02	588	N	534	-0-	-54	-0-	510	2	24	9	N	22					163
03	718	N	718	-0-	-0-	-0-	693	2	25	9	N	23	166	1			20
*04	1195	N	1195	-0-	-0-	-0-	1155	2	40	9	N	36					56

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

11	1350	N	1267	-0-	-83	-0-	1260	2	7	9	N	6					615
12	1239	N	1239	-0-	-0-	-0-	1218	2	21	9	N	19	191	1			443
01	1426	N	1063	-0-	-363	-0-	1051	2	12	9	N	11					454
02	1079	N	1079	-0-	-0-	-0-	1057	2	22	9	N	20					474
03	1240	N	1188	-0-	-52	-0-	1164	2	24	9	N	22					496
*04	1120	N	1120	-0-	-0-	-0-	1096	2	24	9	N	22					518

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1395	-0-	-225	-0-	1365	2	30	9	N	27					624
12	2362	N	2362	-0-	-0-	-0-	2353	2	9	9	N	8					632
01	1762	N	1762	-0-	-0-	-0-	1753	2	9	9	N	8	358	1			282
02	1794	N	1794	-0-	-0-	-0-	1746	2	48	9	N	44					326
03	2139	N	1915	-0-	-224	-0-	1872	2	43	9	N	39					365
*04	1740	N	1740	-0-	-0-	-0-	1700	2	40	9	N	36					401

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

11	1350	N	1204	-0-	-146	-0-	1195	2	9	9	N	8					556
12	1328	N	1328	-0-	-0-	-0-	1285	2	43	9	N	39	191	1			404
01	1271	N	387	-0-	-884	-0-	361	2	26	9	N	24	155	1			273
02	0	N	-0-	-0-	-0-	-0-					N	-0-					273
03	1333	N	-0-	-0-	-1333	-0-					N	-0-					273
04	360	N	-0-	-0-	-360	-0-					N	-0-					273

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

11	480	N	462	-0-	-18	-0-	441	2	21	9	N	19					114
12	355	N	355	-0-	-0-	-0-	344	2	11	9	N	10					124
01	465	N	415	-0-	-50	-0-	387	2	28	9	N	25					149
02	145	N	145	-0-	-0-	-0-	125	2	20	9	N	18					167
03	344	N	344	-0-	-0-	-0-	323	2	21	9	N	19					186
04	390	N	208	-0-	-182	-0-	194	2	14	9	N	13					199

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					261
12	822	N	822	-0-	-0-	-0-	783	2	39	9	N	35					296
01	837	N	776	-0-	-61	-0-	745	2	31	9	N	28	195	1			129
02	710	N	710	-0-	-0-	-0-	699	2	11	9	N	10					139
03	837	N	753	-0-	-84	-0-	749	2	4	9	N	4					143
04	750	N	652	-0-	-98	-0-	638	2	14	9	N	13					156

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

11	635	N	635	-0-	-0-	-0-	632	2	3	9	N	3					34
12	523	N	523	-0-	-0-	-0-	520	2	3	9	N	3					37
01	558	N	526	-0-	-32	-0-	526	2			N	-0-					37
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					37
03	527	N	498	-0-	-29	-0-	498	2			N	-0-					37
04	510	N	433	-0-	-77	-0-	433	2			N	-0-					37

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	878	-0-	-322	-0-	869	2	9	9	N	8	162	1			139
12	585	N	585	-0-	-0-	-0-	579	2	6	9	N	5					144
01	1116	N	902	-0-	-214	-0-	896	2	6	9	N	5					149
02	760	N	760	-0-	-0-	-0-	751	2	9	9	N	8					157
03	816	N	816	-0-	-0-	-0-	802	2	14	9	N	13					170
04	870	N	774	-0-	-96	-0-	749	2	25	9	N	23					193

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1063	N	1063	-0-	-0-	-0-	913	2	150	9	N	136	184	1			126
12	704	N	704	-0-	-0-	-0-	701	2	3	9	N	3					129
01	744	N	632	-0-	-112	-0-	632	2			N	-0-					129
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					129
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					129
*04	718	N	718	-0-	-0-	-0-	706	2	12	9	N	11					140

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1185	N	1185	-0-	-0-	-0-	1179	2	6	9	N	5					269
12	1054	N	1054	-0-	-0-	-0-	1007	2	47	9	N	43					312
01	1271	N	1256	-0-	-15	-0-	1209	2	47	9	N	43	163	1			192
02	1101	N	1101	-0-	-0-	-0-	1075	2	26	9	N	24					216
03	1230	N	1230	-0-	-0-	-0-	1195	2	35	9	N	32					248
*04	1255	N	1255	-0-	-0-	-0-	1223	2	32	9	N	29					277

GRAYSON 22 WELL #: RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/20/2014

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0-	-0-	790	2	3	9	N	3					492
12	687	N	687	-0-	-0-	-0-	599	2	88	9	N	80					572
01	837	N	630	-0-	-207	-0-	624	2	6	9	N	5	172	1			405
02	634	N	634	-0-	-0-	-0-	599	2	35	9	N	32					437
03	682	N	650	-0-	-32	-0-	619	2	31	9	N	28					465
*04	716	N	716	-0-	-0-	-0-	684	2	32	9	N	29					494

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	341	-0-	-79	-0-	328	2	13	9	N	12					332
12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					332
01	496	N	382	-0-	-114	-0-	368	2	14	9	N	13					345
02	393	N	393	-0-	-0-	-0-	391	2	2	9	N	2					347
03	433	N	433	-0-	-0-	-0-	425	2	8	9	N	7	123	1			231
*04	509	N	509	-0-	-0-	-0-	494	2	15	9	N	14					245

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

11	1140	N	1078	-0-	-62	-0-	1061	2	17	9	N	15					325
12	965	N	965	-0-	-0-	-0-	948	2	17	9	N	15					340
01	1178	N	1166	-0-	-12	-0-	1149	2	17	9	N	15	125	1			230
02	960	N	960	-0-	-0-	-0-	935	2	25	9	N	23	104	1			149
03	1155	N	1155	-0-	-0-	-0-	1140	2	15	9	N	14					163
04	1140	N	954	-0-	-186	-0-	936	2	18	9	N	16					179

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

11	720	N	716	-0-	-4	-0-	704	2	12	9	N	11					424
12	785	N	785	-0-	-0-	-0-	772	2	13	9	N	12					436
01	1209	N	749	-0-	-460	-0-	749	2			N	-0-					436
02	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					436
03	999	N	999	-0-	-0-	-0-	957	2	42	9	N	38					474
04	720	N	714	-0-	-6	-0-	605	2	109	9	N	99					573

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

11	450	N	433	-0-	-17	-0-	433	2			N	-0-					52
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					52
01	434	N	249	-0-	-185	-0-	249	2			N	-0-					52
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					52
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					52
*04	419	N	419	-0-	-0-	-0-	405	2	14	9	N	13					65

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

11	630	N	604	-0-	-26	-0-	585	2	19	9	N	17					336
12	550	N	550	-0-	-0-	-0-	533	2	17	9	N	15					351
01	650	N	650	-0-	-0-	-0-	633	2	17	9	N	15					366
02	514	N	514	-0-	-0-	-0-	501	2	13	9	N	12					378
03	560	N	560	-0-	-0-	-0-	513	2	47	9	N	43	180	1			241
04	630	N	-0-	-0-	-630	-0-					N	-0-					241

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1305	-0-	-105	-0-	1285	2	20	9	N	18					394
12	549	N	549	-0-	-0-	-0-	528	2	21	9	N	19					413
01	1556	N	1556	-0-	-0-	-0-	1525	2	31	9	N	28					441
02	500	N	500	-0-	-0-	-0-	496	2	4	9	N	4					445
03	1287	N	1287	-0-	-0-	-0-	1268	2	19	9	N	17					462
04	1500	N	987	-0-	-513	-0-	968	2	19	9	N	17					479

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2211	-0-	-99	-0-	2180	2	31	9	N	28					543
12	2323	N	2323	-0-	-0-	-0-	2281	2	42	9	N	38	194	1			387
01	2263	N	312	-0-	-1951	-0-	312	2			N	-0-					387
02	2800	N	3676	-0-	876	876	3619	2	57	9	N	52					439
03	2769	N	1893	-0-	-876	-0-	1879	2	14	9	N	13					452
*04	1347	N	1347	-0-	-0-	-0-	1301	2	46	9	N	42					494

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	638	-0-	-1132	-0-	637	2	1	9	N	1					149
12	532	N	532	-0-	-0-	-0-	523	2	9	9	N	8					157
01	742	N	742	-0-	-0-	-0-	732	2	10	9	N	9					166
02	954	N	954	-0-	-0-	-0-	952	2	2	9	N	2					168
03	1124	N	1124	-0-	-0-	-0-	1118	2	6	9	N	5					173
*04	1050	N	1050	-0-	-0-	-0-	1043	2	7	9	N	6					179

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 6 WELL #: RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 02/19/2015

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					81
12	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					81
01	465	N	344	-0-	-121	-0-	344	2			N	-0-					81
02	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					81
03	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					81
*04	1405	N	1405	-0-	-0-	-0-	1393	2	12	9	N	11					92

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

11	2909	X	2909	-0-	-0-	-0-	2878	2	31	9	N	28	162	1			136
12	2883	X	2847	-0-	-36	-0-	2785	2	62	9	N	56					192
01	2883	X	2843	-0-	-40	-0-	2834	2	9	9	N	8					200
02	2604	X	2355	-0-	-249	-0-	2325	2	30	9	N	27					227
03	2883	X	2821	-0-	-62	-0-	2776	2	45	9	N	41					268
04	2790	X	2566	-0-	-224	-0-	2541	2	25	9	N	23					291

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/03/2018 TOTAL DEPTH 14300 PERF.11976 - 14092

11	0	N	-0-	-0-	-0-	-0-					N	-0-					263
12	0	N	-0-	-0-	-0-	-0-					N	-0-					263
01	0	N	-0-	-0-	-0-	-0-					N	-0-					263
02	0	N	-0-	-0-	-0-	-0-					N	-0-					263
03	0	N	-0-	-0-	-0-	-0-					N	-0-					263
04	0	N	-0-	-0-	-0-	-0-					N	-0-					263

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

11	3169	X	3169	-0-	-0-	-0-	3130	2	39	9	N	35					221
12	3300	X	3300	-0-	-0-	-0-	3257	2	43	9	N	39					260
01	3574	X	3574	-0-	-0-	-0-	3544	2	30	9	N	27					287
02	3346	X	3346	-0-	-0-	-0-	3289	2	57	9	N	52					339
03	3590	X	3590	-0-	-0-	-0-	3550	2	40	9	N	36					375
*04	3501	X	3501	-0-	-0-	-0-	3458	2	43	9	N	39	47	1			367

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2474	-0-	-46	-0-	2428	2	46	9	N	42					747
12	2446	N	2446	-0-	-0-	-0-	2404	2	42	9	N	38					785
01	2542	N	2526	-0-	-16	-0-	2473	2	53	9	N	48	195	1			638
02	2252	N	2252	-0-	-0-	-0-	2204	2	48	9	N	44					682
03	2519	N	2519	-0-	-0-	-0-	2456	2	63	9	N	57	193	1			546
*04	2474	N	2474	-0-	-0-	-0-	2412	2	62	9	N	56					602

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	135	2	2	9	N	2					2
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					2
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					2
02	379	N	379	-0-	-0-	-0-	372	2	7	9	N	6					8
03	434	N	423	-0-	-11	-0-	420	2	3	9	N	3					11
*04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					11

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	48	2	2	9	N	2					229
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					229
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					229
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					229
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					229
*04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					229

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	957	N	957	-0-	-0-	-0-	957	2			N	-0-					406
12	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					406
01	835	N	835	-0-	-0-	-0-	835	2			N	-0-					406
02	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					406
03	1674	N	1258	-0-	-416	-0-	1258	2			N	-0-					406
*04	833	N	833	-0-	-0-	-0-	734	2	99	9	N	90					496

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15750	X	12600	-0-	-3150	-0-	12428	2	172	9	N	156	192	1			899
12	14570	X	13922	-0-	-648	-0-	13729	2	193	9	N	175					1074
01	13919	X	13164	-0-	-755	-0-	12970	2	194	9	N	176	471	1			779
02	11772	X	11772	-0-	-0-	-0-	11584	2	188	9	N	171	72	1			878
03	13919	X	13782	-0-	-137	-0-	13536	2	246	9	N	224	258	1			844
*04	13734	X	13734	-0-	-0-	-0-	13490	2	244	9	N	222	193	1			873

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6991	-0-	-89	-0-	1030	1	5827	2	N	122					285
							134	9									
12	7316	X	6930	-0-	-386	-0-	1028	1	5794	2	N	98	193	1			190
							108	9									
01	8272	X	8272	-0-	-0-	-0-	1092	1	7016	2	N	149	189	1			150
							164	9									
02	6608	X	5917	-0-	-691	-0-	907	1	4936	2	N	67	2	1			215
							74	9									
03	7285	X	6965	-0-	-320	-0-	1063	1	5757	2	N	132	184	1			163
							145	9									
04	7080	X	6142	-0-	-938	-0-	6012	2	130	9	N	118	186	1			95

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15396	X	15396	-0-	-0-	-0-	15109	2	287	9	N	261	391	1			703
12	15429	X	15429	-0-	-0-	-0-	15158	2	271	9	N	246	386	1			563
01	15983	X	15983	-0-	-0-	-0-	15685	2	298	9	N	271					834
02	14084	X	12062	-0-	-2022	-0-	11866	2	196	9	N	178	195	1			817
03	15903	X	12199	-0-	-3704	-0-	11967	2	232	9	N	211	385	1			643
04	15480	X	12032	-0-	-3448	-0-	11806	2	226	9	N	205	191	1			657

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13841	X	13841	-0-	-0-	-0-	13537	2	304	9	N	276	368	1			966
12	10893	X	10893	-0-	-0-	-0-	10720	2	173	9	N	157					1123
01	12247	X	12247	-0-	-0-	-0-	11969	2	278	9	N	253	729	1			647
02	12433	X	12433	-0-	-0-	-0-	12114	2	319	9	N	290	377	1			560
03	14369	X	14369	-0-	-0-	-0-	14020	2	349	9	N	317	191	1			686
*04	15038	X	15038	-0-	-0-	-0-	14669	2	369	9	N	335	195	1			826

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	706	-0-	-9914	-0-	706	2			N	-0-					779
12	10974	X	415	-0-	-10559	-0-	415	2			N	-0-					779
01	10974	X	415	-0-	-10559	-0-	415	2			N	-0-					779
02	8428	X	-0-	-0-	-8428	-0-					N	-0-					779
03	4904	X	4904	-0-	-0-	-0-	4870	2	34	9	N	31					810
*04	6203	X	6203	-0-	-0-	-0-	6126	2	77	9	N	70					880

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20295	X	20295	-0-	-0-	-0-	422	1	19839	2	N	31	186	1			39
							34	9									
12	19760	X	19760	-0-	-0-	-0-	440	1	19320	2	N	-0-					39
01	20509	X	20509	-0-	-0-	-0-	436	1	20054	2	N	17					56
							19	9									
02	18176	X	18176	-0-	-0-	-0-	405	1	17771	2	N	-0-					56
03	18854	X	18854	-0-	-0-	-0-	441	1	18413	2	N	-0-					56
*04	14227	X	14227	-0-	-0-	-0-	14227	2			N	-0-					56

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8760	X	339	-0-	-8421	-0-	339	2			N	-0-					718
12	7750	X	354	-0-	-7396	-0-	345	2	9	9	N	8					726
01	3100	X	214	-0-	-2886	-0-	214	2			N	-0-					726
02	2800	X	131	-0-	-2669	-0-	124	2	7	9	N	6					732
03	837	X	264	-0-	-573	-0-	258	2	6	9	N	5					737
*04	5459	X	5459	-0-	-0-	-0-	5351	2	108	9	N	98					835

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	25500	X	24156	-0-	-1344	-0-	975	1	22837	2	N	313	549	1	101
							344	9							
12	25203	X	25143	-0-	-60	-0-	1014	1	23810	2	N	290	188	1	203
							319	9							
01	25079	X	24700	-0-	-379	-0-	1024	1	23267	2	N	372	189	1	386
							409	9							
02	22652	X	21807	-0-	-845	-0-	937	1	20483	2	N	352	562	1	176
							387	9							
03	24955	X	23071	-0-	-1884	-0-	1014	1	21683	2	N	340	180	1	336
							374	9							
04	24330	X	22723	-0-	-1607	-0-	22307	2	416	9	N	378	363	1	351

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

11	6060	X	5757	-0-	-303	-0-	506	1	5115	2	N	124	188	1	84
							136	9							
12	6231	X	5895	-0-	-336	-0-	525	1	5251	2	N	108			192
							119	9							
01	5766	X	3802	-0-	-1964	-0-	495	1	3202	2	N	95	189	1	98
							105	9							
02	5376	X	3653	-0-	-1723	-0-	454	1	3111	2	N	80			178
							88	9							
03	5952	X	4316	-0-	-1636	-0-	499	1	3716	2	N	92			270
							101	9							
04	5760	X	4087	-0-	-1673	-0-	3977	2	110	9	N	100	186	1	184

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

11	11727	X	11727	-0-	-0-	-0-	11454	2	273	9	N	248			1145
12	9944	X	9944	-0-	-0-	-0-	9526	2	418	9	N	380	389	1	1136
01	15540	X	15540	-0-	-0-	-0-	15265	2	275	9	N	250	379	1	1007
02	12757	X	12757	-0-	-0-	-0-	12402	2	355	9	N	323	197	1	1133
03	13963	X	13963	-0-	-0-	-0-	13649	2	314	9	N	285	385	1	1033
04	15030	X	13274	-0-	-1756	-0-	12903	2	371	9	N	337	382	1	988

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

11	3235	X	3235	-0-	-0-	-0-	10	1	3225	2	N	-0-			143
12	2954	X	2954	-0-	-0-	-0-	10	1	2944	2	N	-0-			143
01	3227	X	3227	-0-	-0-	-0-	10	1	3217	2	N	-0-			143
02	2892	X	2892	-0-	-0-	-0-	10	1	2868	2	N	13			156
							14	9							
*03	3280	X	3280	-0-	-0-	-0-	10	1	3270	2	N	-0-			156
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT			156

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

11	60	N	37	-0-	-23	-0-	37	2			N	-0-			32
12	93	N	-0-	-0-	-93	-0-					N	-0-			32
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-			32
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-			32
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-			32
04	90	N	62	-0-	-28	-0-	62	2			N	-0-			32

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					2
12	774	N	774	-0-	-0-	-0-	774	2			N	-0-					2
01	1178	N	769	-0-	-409	-0-	769	2			N	-0-					2
02	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					2
03	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					2
04	750	N	720	-0-	-30	-0-	720	2			N	-0-					2

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					17
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					17
01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					17
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					17
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					17
04	270	N	195	-0-	-75	-0-	195	2			N	-0-					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1780	N	1780	-0-	-0-	-0-	1763	2	17	9	N	15					157
12	1444	N	1444	-0-	-0-	-0-	1435	2	9	9	N	8					165
01	1466	N	1466	-0-	-0-	-0-	1435	2	31	9	N	28					193
02	1436	N	1436	-0-	-0-	-0-	1408	2	28	9	N	25					218
03	1488	N	1488	-0-	-0-	-0-	1416	2	72	9	N	65	187	1			96
*04	1435	N	1435	-0-	-0-	-0-	1415	2	20	9	N	18					114

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	4807					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	4807					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	4807					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	4807					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	4807					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					29
12	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					29
01	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					29
02	2557	N	2557	-0-	-0-	-0-	2557	2			N	-0-					29
03	2863	N	2863	-0-	-0-	-0-	2863	2			N	-0-					29
*04	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1795	R	1795	-0-	-0-	-0-	1795	3			N	-0-					129
11	1740	#	1333	-0-	-407	-0-	1333	3			N	-0-					129
12	1798	#	1194	-0-	-604	-0-	1194	3			N	-0-					129
01	1798	#	708	-0-	-1090	-0-	708	3			N	-0-					129
*02	1624	#	210	-0-	-1414	-0-	163	3	47	9	N	43					172
*03	1877	R	1877	-0-	-0-	-0-	1877	3			N	-0-					172
04	1320	#	1552	-0-	232	-0-	1552	3			N	-0-					172

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1436	R	1436	-0-	-0-	-0-	1435	3	1	9	N	1	1	5			23
*11	1434	R	1434	-0-	-0-	-0-	1389	3	45	9	N	41					64
*12	1308	R	1308	-0-	-0-	-0-	1308	3			N	-0-					64
*01	1073	R	1073	-0-	-0-	-0-	1039	3	34	9	N	31					95
*02	1260	R	1260	-0-	-0-	-0-	1260	3			N	-0-					95
*03	1305	R	1305	-0-	-0-	-0-	1305	3			N	-0-					95
04	60	#	1263	-0-	1203	-0-	1263	3			N	-0-					95

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1450	R	1450	-0-	-0-	-0-	1436	2	14	9	N	13					118
12	1467	R	1467	-0-	-0-	-0-	1452	2	15	9	N	14					132
01	1395	#	1073	-0-	-322	-0-	1059	2	14	9	N	13					145
02	1344	#	1128	-0-	-216	-0-	1119	2	9	9	N	8					153
03	1506	R	1506	-0-	-0-	-0-	1482	2	24	9	N	22					175
04	1440	#	1358	-0-	-82	-0-	1341	2	17	9	N	15					190

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2174	R	2174	-0-	-0-	-0-	2155	2	19	9	N	17					84
12	2196	R	2196	-0-	-0-	-0-	2175	2	21	9	N	19					103
01	2015	#	1920	-0-	-95	-0-	1884	2	36	9	N	33					136
02	2016	#	1765	-0-	-251	-0-	1753	2	12	9	N	11					147
03	2232	#	2192	-0-	-40	-0-	2150	2	42	9	N	38	163	1			22
04	2160	#	2009	-0-	-151	-0-	1986	2	23	9	N	21					43

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	#	2231	-0-	-169	-0-	30 46	1 9	2155	2	N	42					167
12	2449	#	2028	-0-	-421	-0-	27 69	1 9	1932	2	N	63	193	1			37
01	2387	#	1727	-0-	-660	-0-	21 20	1 9	1686	2	N	18					55
02	2128	#	1805	-0-	-323	-0-	24 39	1 9	1742	2	N	35					90
03	2294	#	2239	-0-	-55	-0-	31 47	1 9	2161	2	N	43					133
04	2220	#	2122	-0-	-98	-0-	30 35	1 9	2057	2	N	32					165

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	#	1161	-0-	-129	-0-	29 1	1 9	1131	2	N	1					208
12	1302	#	1205	-0-	-97	-0-	31 24	1 9	1150	2	N	22	198	1			32
01	1364	#	1171	-0-	-193	-0-	31 1	1 9	1139	2	N	1					33
02	1232	#	1030	-0-	-202	-0-	27 2	1 9	1001	2	N	2					35
03	1364	#	1240	-0-	-124	-0-	31	1	1209	2	N	-0-					35
*04	1209	R	1209	-0-	-0-	-0-	30	1	1179	2	N	-0-					35

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	114	-0-	-66	-0-	30	1	84	2	Y	-0-					-0-
12	186	#	96	-0-	-90	-0-	31	1	65	2	Y	-0-					-0-
01	186	#	47	-0-	-139	-0-	31	1	16	2	Y	-0-					-0-
02	112	#	92	-0-	-20	-0-	28	1	64	2	Y	-0-					-0-
03	166	R	166	-0-	-0-	-0-	31	1	135	2	Y	-0-					-0-
*04	159	R	159	-0-	-0-	-0-	30	1	129	2	Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	701	2			N	-0-					68
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					68
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					68
02	644	N	631	-0-	-13	-0-	631	2			N	-0-					68
03	847	N	847	-0-	-0-	-0-	847	2			N	-0-					68
04	840	N	760	-0-	-80	-0-	760	2			N	-0-					68

ALPAR-FALCON (CHESTER) //CONT.// 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	190	-0-	-440	-0-	190	2			N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	620	N	-0-	-0-	-620	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					27
*04	973	N	973	-0-	-0-	-0-	973	2			N	-0-					27

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					710
12	667	N	667	-0-	-0-	-0-	667	2			N	-0-					710
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					710
02	616	N	545	-0-	-71	-0-	545	2			N	-0-					710
*03	579	N	579	-0-	-0-	-0-	579	2			N	-0-					710
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					242
12	665	N	665	-0-	-0-	-0-	665	2			N	-0-					242
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					242
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					242
*03	572	N	572	-0-	-0-	-0-	572	2			N	-0-					242
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	715	2			N	-0-					390
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					390
01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					390
02	775	N	775	-0-	-0-	-0-	775	2			N	-0-					390
*03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					390
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
04	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					60
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					60
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					60
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					60
*03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					60
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					60

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5877	X	5877	-0-	-0-	-0-	5864	3	13	9	N	12					184
12	6069	X	6069	-0-	-0-	-0-	6052	3	17	9	N	15	165	1			34
01	5897	X	5897	-0-	-0-	-0-	5878	3	19	9	N	17					51
02	5304	X	5304	-0-	-0-	-0-	5300	3	4	9	N	4					55
03	5744	X	5744	-0-	-0-	-0-	5738	3	6	9	N	5					60
*04	5640	X	5640	-0-	-0-	-0-	5634	3	6	9	N	5					65

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2021	-0-	-529	-0-	2017	3	4	9	N	4					17
12	2635	X	2202	-0-	-433	-0-	2199	3	3	9	N	3					20
01	2573	X	2264	-0-	-309	-0-	2247	3	17	9	N	15					35
02	2268	X	1948	-0-	-320	-0-	1948	3			N	-0-					35
03	2294	X	2104	-0-	-190	-0-	2102	3	2	9	N	2					37
04	2190	X	2035	-0-	-155	-0-	2035	3			N	-0-					37

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245	N	1245	-0-	-0-	-0-	1237	2	8	9	N	7					420
12	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					420
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					420
02	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					420
03	1106	N	1106	-0-	-0-	-0-	1078	2	28	9	N	25	181	1			264
*04	1247	N	1247	-0-	-0-	-0-	1213	2	34	9	N	31					295

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	139	-0-	-41	-0-	137	2	2	9	N	2					250
12	160	N	160	-0-	-0-	-0-	157	2	3	9	N	3					253
01	170	N	170	-0-	-0-	-0-	169	2	1	9	N	1					254
02	150	N	150	-0-	-0-	-0-	149	2	1	9	N	1					255
03	165	N	165	-0-	-0-	-0-	163	2	2	9	N	2					257
04	150	N	125	-0-	-25	-0-	122	2	3	9	N	3					260

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2017 - PLUGGED 07/18/17

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

11	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
02	448	N	410	-0-	-38	-0-	410	2			N	-0-					-0-
03	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
04	510	N	468	-0-	-42	-0-	468	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

11	63	N	63	-0-	-0-	-0-	18	1	45	2	N	-0-					1350
12	62	N	62	-0-	-0-	-0-	18	1	44	2	N	-0-					1350
01	45	N	45	-0-	-0-	-0-	13	1	32	2	N	-0-					1350
02	56	N	35	-0-	-21	-0-	3	1	32	2	N	-0-					1350
*03	91	N	91	-0-	-0-	-0-	26	1	65	2	N	-0-					1350
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

11	0	N	-0-	-0-	-0-	-0-					N	-0-					281
12	0	N	-0-	-0-	-0-	-0-					N	-0-					281
01	0	N	-0-	-0-	-0-	-0-					N	-0-					281
02	0	N	-0-	-0-	-0-	-0-					N	-0-					281
*03	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					281
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

11	3472	X	3472	-0-	-0-	-0-	657	1	2434	2	N	346	342	1	1	8	892
							381	9									
12	3753	X	3753	-0-	-0-	-0-	720	1	2666	2	N	334	168	1	1	8	1057
							367	9									
01	3648	X	3648	-0-	-0-	-0-	689	1	2553	2	N	369	685	1	1	8	740
							406	9									
02	3315	X	3315	-0-	-0-	-0-	532	1	2553	2	N	209					949
							230	9									
*03	2825	X	2825	-0-	-0-	-0-	309	1	2205	2	N	283	313	1			919
							311	9									
04	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					919

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
12	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
01	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
02	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
03	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
04	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4468	X	4468	-0-	-0-	-0-	4468	1			N	-0-					171
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-	63	1			108
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					108
02	728	X	362	-0-	-366	-0-	362	3			N	-0-					108
03	806	X	285	-0-	-521	-0-	285	3			N	-0-					108
04	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					108

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/13/2017 - P/A 07/13/17

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9994	X	9994	-0-	-0-	-0-	9994	3			N	-0-					-0-
11	9441	X	9441	-0-	-0-	-0-	9441	3			N	-0-					-0-
12	9575	X	9575	-0-	-0-	-0-	14	1	9561	3	N	-0-					-0-
01	9641	X	9641	-0-	-0-	-0-	14	1	9627	3	N	-0-					-0-
*02	8379	X	8379	-0-	-0-	-0-	13	1	8366	3	N	-0-					-0-
*03	9501	X	9501	-0-	-0-	-0-	14	1	9487	3	N	-0-					-0-
04	7350	X	8463	-0-	1113	-0-	8463	3			N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*02	392	N	254	-0-	-138	-0-	254	3			N	-0-					-0-
*03	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
04	300	N	339	-0-	39	-0-	339	3			N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
11	960	N	929	-0-	-31	-0-	929	3			N	-0-					-0-
12	1023	N	863	-0-	-160	-0-	863	3			N	-0-					-0-
01	1085	N	717	-0-	-368	-0-	717	3			N	-0-					-0-
*02	868	N	836	-0-	-32	-0-	836	3			N	-0-					-0-
*03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
04	690	N	961	-0-	271	-0-	961	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
01	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
*02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
*03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
11	810	N	572	-0-	-238	-0-	572	3			N	-0-					-0-
12	806	N	573	-0-	-233	-0-	573	3			N	-0-					-0-
01	992	N	532	-0-	-460	-0-	532	3			N	-0-					-0-
*02	532	N	472	-0-	-60	-0-	472	3			N	-0-					-0-
*03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
04	510	N	598	-0-	88	-0-	598	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	648	-0-	-282	-0-	648	3			N	-0-					-0-
11	870	N	548	-0-	-322	-0-	548	3			N	-0-					-0-
12	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*03	1178	N	814	-0-	-364	-0-	814	3			N	-0-					-0-
04	960	N	676	-0-	-284	-0-	676	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1915	-0-	-95	-0-	60	1	1855	2	N	-0-					-0-
12	1860	X	1154	-0-	-706	-0-	48	1	1106	2	N	-0-					-0-
01	2201	X	303	-0-	-1898	-0-	46	1	257	2	N	-0-					-0-
02	1988	X	1079	-0-	-909	-0-	46	1	1033	2	N	-0-					-0-
03	2618	X	2618	-0-	-0-	-0-	62	1	2556	2	N	-0-					-0-
04	1920	X	1557	-0-	-363	-0-	54	1	1503	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	60	1	698	2	N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	62	1	674	2	N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	62	1	996	2	N	-0-					-0-
02	504	N	112	-0-	-392	-0-	42	1	70	2	N	-0-					-0-
03	558	N	278	-0-	-280	-0-	44	1	234	2	N	-0-					-0-
04	540	N	330	-0-	-210	-0-	30	1	300	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	688	-0-	-1022	-0-	54	1	634	2	N	-0-					-0-
12	1054	N	214	-0-	-840	-0-	58	1	156	2	N	-0-					-0-
01	651	N	273	-0-	-378	-0-	81	1	192	2	N	-0-					-0-
02	644	N	112	-0-	-532	-0-	53	1	59	2	N	-0-					-0-
03	217	N	161	-0-	-56	-0-	67	1	94	2	N	-0-					-0-
04	270	N	15	-0-	-255	-0-	4	1	11	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	50	1	586	2	N	-0-					84
12	217	N	142	-0-	-75	-0-	38	1	104	2	N	-0-					84
01	248	N	117	-0-	-131	-0-	35	1	82	2	N	-0-					84
02	588	N	62	-0-	-526	-0-	29	1	33	2	N	-0-					84
03	155	N	39	-0-	-116	-0-	9	1	12	2	N	16					100
							18	9									
04	120	N	120	-0-	-0-	-0-	34	1	86	2	N	-0-					100

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	X	62	-0-	-0-	-0-	62	1			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 157 WELL #: RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

11	1980	X	1507	-0-	-473	-0-	1506	2	1	9	N	1	1	8			2
12	2077	X	2077	-0-	-0-	-0-	2076	2	1	9	N	1	1	8			2
01	2005	X	2005	-0-	-0-	-0-	2005	2			N	-0-					2
02	2007	X	2007	-0-	-0-	-0-	2005	2	2	9	N	2	2	8			2
03	1891	X	1798	-0-	-93	-0-	1798	2			N	-0-					2
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

11	1158	N	1158	-0-	-0-	-0-	1157	2	1	9	N	1	1	8			3
12	707	N	707	-0-	-0-	-0-	707	2			N	-0-					3
01	552	N	552	-0-	-0-	-0-	551	2	1	9	N	1	1	8			3
02	728	N	551	-0-	-177	-0-	551	2			N	-0-					3
*03	723	N	723	-0-	-0-	-0-	723	2			N	-0-					3
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/22/2017 - PLUGGED 07/22/17

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/13/2017 - PLUGGED 07/13/17

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					18
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					18
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					18
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					18
*03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					18
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					18

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
03	868	N	744	-0-	-124	-0-	744	2			N	-0-					-0-
04	660	N	550	-0-	-110	-0-	550	2			N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
12	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
01	2108	N	1785	-0-	-323	-0-	1785	2			N	-0-					-0-
02	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
03	2108	N	1790	-0-	-318	-0-	1790	2			N	-0-					-0-
*04	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/2018

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

11	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	448	N	408	-0-	-40	-0-	408	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	450	N	390	-0-	-60	-0-	390	2			N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4227	-0-	-783	-0-	4227	3			N	-0-					3
12	5146	X	1888	-0-	-3258	-0-	1888	3			N	-0-					3
01	5146	X	4130	-0-	-1016	-0-	4130	3			N	-0-					3
02	4648	X	4231	-0-	-417	-0-	4231	3			N	-0-					3
*03	4801	X	4801	-0-	-0-	-0-	4801	3			N	-0-					3
04	4230	X	NO RPT	-0-	-4230	-0-					N	NO RPT					3

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					30
12	1798	N	1585	-0-	-213	-0-	1585	3			N	-0-					30
01	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					30
02	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					30
*03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	197	-0-	-43	-0-	72	1	125	3	N	-0-					-0-
12	248	N	199	-0-	-49	-0-	72	1	127	3	N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	72	1	129	3	N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	72	1	181	3	N	-0-					-0-
*03	271	N	271	-0-	-0-	-0-	72	1	199	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	377	-0-	-73	-0-	10	1	367	2	N	-0-					96
12	496	N	160	-0-	-336	-0-	10	1	150	2	N	-0-					96
01	496	N	378	-0-	-118	-0-	10	1	368	2	N	-0-					96
02	364	N	214	-0-	-150	-0-	10	1	204	2	N	-0-					96
*03	487	N	487	-0-	-0-	-0-	10	1	475	2	N	2					98
							2	9									
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					98

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	-0-	-0-	-1140	-0-					N	-0-					88
12	961	N	162	-0-	-799	-0-	10	1	152	2	N	-0-					88
01	1257	N	1257	-0-	-0-	-0-	10	1	1245	2	N	2					90
							2	9									
02	1251	N	1251	-0-	-0-	-0-	10	1	1241	2	N	-0-					90
*03	1552	N	1552	-0-	-0-	-0-	10	1	1541	2	N	1					91
							1	9									
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					91

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3665	X	3665	-0-	-0-	-0-	3657	3	8	9	N	7	180	1	7	5	122
*11	3900	X	3543	-0-	-357	-0-	3543	3			N	-0-					122
*12	4030	X	3411	-0-	-619	-0-	12	1	3147	3	N	229	71	5			280
							252	9									
*01	4030	X	3119	-0-	-911	-0-	12	1	2979	3	N	56	183	1			153
							66	4	62	9							
*02	3416	X	2353	-0-	-1063	-0-	11	1	2342	3	N	-0-					153
*03	3751	X	3290	-0-	-461	-0-	12	1	3219	3	N	54	172	1			35
							59	9									
04	3630	X	3327	-0-	-303	-0-	3121	3	206	9	N	187	23	5			199

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	1	1	198	2	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	1	1	194	2	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	1	1	175	2	N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	1	1	188	2	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	1	1	229	2	N	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	1	1	200	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

11	7140	X	4605	-0-	-2535	-0-	4605	2			N	-0-					-0-
12	6944	X	5710	-0-	-1234	-0-	5710	2			N	-0-					-0-
01	5991	X	5991	-0-	-0-	-0-	5991	2			N	-0-					-0-
02	4946	X	4946	-0-	-0-	-0-	4946	2			N	-0-					-0-
03	5704	X	4989	-0-	-715	-0-	4989	2			N	-0-					-0-
04	5790	X	4311	-0-	-1479	-0-	4311	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20482		3972	-0-	-16510	828	3920	3	52	9	Y	47					197
12	4712	#	3168	-0-	-1544	-0-	3139	3	29	9	Y	26					223
01	4402	#	3496	-0-	-906	-0-	3454	3	42	9	Y	38					261
02	3864	#	3120	-0-	-744	-0-	3110	3	10	9	Y	9	182	1			88
03	4092	#	3379	-0-	-713	-0-	3379	3			Y	-0-					88
04	3960	#	4881	-0-	921	-0-	4864	3	17	9	Y	15					103

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
12	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
01	1333	N	1147	-0-	-186	-0-	1147	2			N	-0-					-0-
02	1428	N	391	-0-	-1037	-0-	391	2			N	-0-					-0-
03	1581	N	213	-0-	-1368	-0-	213	2			N	-0-					-0-
04	1110	N	874	-0-	-236	-0-	874	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

11	2670	X	2441	-0-	-229	-0-	2417	2	24	9	N	22					628
12	2635	X	2221	-0-	-414	-0-	2190	2	31	9	N	28					656
01	3136	X	3136	-0-	-0-	-0-	3083	2	53	9	N	48					704
02	2505	X	2505	-0-	-0-	-0-	2484	2	21	9	N	19					723
03	3344	X	3344	-0-	-0-	-0-	3308	2	36	9	N	33					756
04	3030	X	3011	-0-	-19	-0-	2996	2	15	9	N	14	181	1			589

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

11	4170	X	3928	-0-	-242	-0-	3823	2	105	9	N	95					766
12	4154	X	3809	-0-	-345	-0-	3735	2	74	9	N	67	194	1			639
01	4185	X	3775	-0-	-410	-0-	3741	2	34	9	N	31					670
02	3780	X	2606	-0-	-1174	-0-	2523	2	83	9	N	75					745
03	4185	X	2940	-0-	-1245	-0-	2900	2	40	9	N	36	191	1			590
04	3930	X	721	-0-	-3209	-0-	681	2	40	9	N	36					626

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/13/2017 - PLUGGED 11/13/17

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

11	60	N	32	-0-	-28	-0-	32	2			N	-0-					45
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					45
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					45
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					45
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					45
04	60	N	10	-0-	-50	-0-	10	2			N	-0-					45

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	887	-0-	-133	-0-	887	2			Y	-0-					8
12	930	N	829	-0-	-101	-0-	829	2			Y	-0-					8
01	992	N	825	-0-	-167	-0-	825	2			Y	-0-					8
02	840	N	719	-0-	-121	-0-	719	2			Y	-0-					8
03	837	N	803	-0-	-34	-0-	803	2			Y	-0-					8
04	810	N	772	-0-	-38	-0-	772	2			Y	-0-					8

4P ENERGY TEXAS, LLC 953803
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
12	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
01	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
02	14B2 EXT		12	-0-	12	263	12	1			Y	-0-					48
03	14B2 EXT		12	-0-	12	275	12	1			Y	-0-					48
*04	14B2 EXT		-0-	-0-	-0-	275					Y	-0-					48

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	638	-0-	-52	-0-	638	2			N	-0-					180
12	633	N	633	-0-	-0-	-0-	633	2			N	-0-					180
01	682	N	617	-0-	-65	-0-	617	2			N	-0-					180
02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					180
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					180
*04	624	N	624	-0-	-0-	-0-	621	2	3	9	N	3					183

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	432	-0-	-288	-0-	419	2	13	9	N	12					185
12	635	N	635	-0-	-0-	-0-	617	2	18	9	N	16					201
01	734	N	734	-0-	-0-	-0-	690	2	44	9	N	40					241
02	473	N	473	-0-	-0-	-0-	473	2			N	-0-					241
03	620	N	548	-0-	-72	-0-	533	2	15	9	N	14					255
*04	775	N	775	-0-	-0-	-0-	761	2	14	9	N	13					268

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	891	N	891	-0-	-0-	-0-	852	2	39	9	N	35					441
12	0	N	-0-	-0-	-0-	-0-					N	-0-					441
01	582	N	582	-0-	-0-	-0-	582	2			N	-0-					441
02	474	N	474	-0-	-0-	-0-	443	2	31	9	N	28					469
03	786	N	786	-0-	-0-	-0-	254	2	532	9	N	484	558	1			395
*04	3000	N	7638	-0-	4638	4638	7101	2	537	9	N	488	542	1			341

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					10
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					10
01	217	N	195	-0-	-22	-0-	195	2			N	-0-					10
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					10
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					10
*04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					10

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	716	-0-	716	716	646	2	70	9	N	64					64

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					141
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					141
01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					141
02	483	N	483	-0-	-0-	-0-	396	2	87	9	N	79					220
03	372	N	370	-0-	-2	-0-	370	2			N	-0-					220
*04	533	N	533	-0-	-0-	-0-	497	2	36	9	N	33	184	1			69

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	509	2	26	9	N	24					280
12	538	N	538	-0-	-0-	-0-	520	2	18	9	N	16					296
01	527	N	354	-0-	-173	-0-	354	2			N	-0-					296
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					296
03	527	N	457	-0-	-70	-0-	443	2	14	9	N	13					309
04	330	N	-0-	-0-	-330	-0-					N	-0-					309

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	534	-0-	534	534	513	2	21	9	N	19					19

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

11	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
12	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
01	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
02	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
03	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
04	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

11	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

11	840	N	813	-0-	-27	-0-	800	2	13	9	N	12					140
12	578	N	578	-0-	-0-	-0-	547	2	31	9	N	28					168
01	732	N	732	-0-	-0-	-0-	10	1	709	2	N	12					180
							13	9									
02	756	N	692	-0-	-64	-0-	678	2	14	9	N	13					193
03	708	N	708	-0-	-0-	-0-	705	2	3	9	N	3					196
04	720	N	654	-0-	-66	-0-	652	2	2	9	N	2					198

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					56
12	18	N	18	-0-	-0-	-0-	18	1			N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	57	N	57	-0-	-0-	-0-	57	1			N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

11	3620	X	3620	-0-	-0-	-0-	3536	2	84	9	N	76					1307
12	4024	X	4024	-0-	-0-	-0-	3911	2	113	9	N	103	172	1			1238
01	4245	X	4245	-0-	-0-	-0-	4121	2	124	9	N	113					1351
02	4257	X	4257	-0-	-0-	-0-	4173	2	84	9	N	76	195	1			1232
03	3903	X	3903	-0-	-0-	-0-	3828	2	75	9	N	68					1300
*04	3726	X	3726	-0-	-0-	-0-	3641	2	85	9	N	77					1377

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

11	1500	N	1339	-0-	-161	-0-	1329	2	10	9	N	9					47
12	1258	N	1258	-0-	-0-	-0-	3	1	1252	2	N	3					50
							3	9									
01	1561	N	1561	-0-	-0-	-0-	6	1	1534	2	N	19					69
							21	9									
02	1346	N	1346	-0-	-0-	-0-	1	1	1335	2	N	9					78
							10	9									
03	1410	N	1410	-0-	-0-	-0-	18	1	1386	2	N	5					83
							6	9									
*04	1500	N	1191	-0-	-309	-0-	1173	2	18	9	N	16					99

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1723	N	1723	-0-	-0-	-0-	57	1	1616	2	Y	45					223
							50	9									
12	1547	N	1547	-0-	-0-	-0-	56	1	1465	2	Y	24	1	1			246
							26	9									
01	1173	N	1173	-0-	-0-	-0-	125	1	997	2	Y	46					292
							51	9									
02	1596	N	1449	-0-	-147	-0-	54	1	1355	2	Y	36	1	1			327
							40	9									
03	1704	N	1704	-0-	-0-	-0-	58	1	1585	2	Y	55	187	1			195
							61	9									
*04	1682	N	1682	-0-	-0-	-0-	1604	2	78	9	Y	71					266

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1530	-0-	-90	-0-	54	1	1456	2	Y	18					132
							20	9									
12	1519	N	1519	-0-	-0-	-0-	56	1	1442	2	Y	19					151
							21	9									
01	1449	N	1449	-0-	-0-	-0-	56	1	1345	2	Y	44					195
							48	9									
02	1428	N	1282	-0-	-146	-0-	51	1	1206	2	Y	23	175	1			43
							25	9									
03	1426	N	1426	-0-	-0-	-0-	83	1	1322	2	Y	19					62
							21	9									
*04	1410	N	1268	-0-	-142	-0-	1247	2	21	9	Y	19					81

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					11

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					14
12	18	N	18	-0-	-0-	-0-	18	1			N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	60	N	60	-0-	-0-	-0-	60	1			N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					14

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	2580	-0-	-5280	-0-	2549	2	31	9	N	28	194	1			710
12	7781	X	3090	-0-	-4691	-0-	3038	2	52	9	N	47					757
01	9114	X	4824	-0-	-4290	-0-	4678	2	146	9	N	133					890
02	8232	X	5042	-0-	-3190	-0-	4910	2	132	9	N	120	195	1			815
03	9114	X	6129	-0-	-2985	-0-	5974	2	155	9	N	141	196	1			760
*04	6019	X	6019	-0-	-0-	-0-	5881	2	138	9	N	125	189	1			696

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1368	-0-	-42	-0-	81	1	1259	2	Y	25					179
							28	9									
12	1411	N	1411	-0-	-0-	-0-	84	1	1285	2	Y	38	187	1			30
							42	9									
01	1293	N	1293	-0-	-0-	-0-	84	1	1181	2	Y	25					55
							28	9									
02	1288	N	1141	-0-	-147	-0-	76	1	1037	2	Y	25					80
							28	9									
03	1386	N	1386	-0-	-0-	-0-	84	1	1267	2	Y	32					112
							35	9									
*04	1461	N	1461	-0-	-0-	-0-	1407	2	54	9	Y	49					161

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

11	3240	X	3171	-0-	-69	-0-	1434	1	1705	2	Y	29	1	1			151
							32	9									
12	3317	X	3234	-0-	-83	-0-	1400	1	1815	2	Y	17	3	1			165
							19	9									
01	3317	X	2735	-0-	-582	-0-	1413	1	1286	2	Y	33					198
							36	9									
02	3108	X	3108	-0-	-0-	-0-	1363	1	1722	2	Y	21	133	1			86
							23	9									
03	3303	X	3303	-0-	-0-	-0-	1457	1	1811	2	Y	32					118
							35	9									
*04	3304	X	3304	-0-	-0-	-0-	3268	2	36	9	Y	33					151

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

11	10950	X	8558	-0-	-2392	-0-	8407	2	151	9	N	137	192	1			713
12	11036	X	4577	-0-	-6459	-0-	4461	2	116	9	N	105	195	1			623
01	10205	X	10205	-0-	-0-	-0-	9897	2	308	9	N	280	197	1			706
02	9229	X	9229	-0-	-0-	-0-	9016	2	213	9	N	194	198	1			702
03	9941	X	9941	-0-	-0-	-0-	9762	2	179	9	N	163	196	1			669
*04	10862	X	10862	-0-	-0-	-0-	10556	2	306	9	N	278	385	1			562

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

11	5387	X	5387	-0-	-0-	-0-	5270	2	117	9	N	106	190	1			405
12	5949	X	5949	-0-	-0-	-0-	5839	2	110	9	N	100					505
01	5286	X	5286	-0-	-0-	-0-	5135	2	151	9	N	137	190	1			452
02	4284	X	4240	-0-	-44	-0-	4218	2	22	9	N	20					472
03	4743	X	4103	-0-	-640	-0-	4019	2	84	9	N	76					548
04	4590	X	4345	-0-	-245	-0-	4244	2	101	9	N	92	199	1			441

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

11	1380	N	1294	-0-	-86	-0-	80	1	1175	2	Y	35					180
							39	9									
12	1436	N	1436	-0-	-0-	-0-	85	1	1333	2	Y	16	181	1			15
							18	9									
01	1223	N	1223	-0-	-0-	-0-	83	1	1111	2	Y	26					41
							29	9									
02	1254	N	1254	-0-	-0-	-0-	79	1	1160	2	Y	14					55
							15	9									
03	1474	N	1474	-0-	-0-	-0-	86	1	1386	2	Y	2					57
							2	9									
*04	1396	N	1396	-0-	-0-	-0-	1376	2	20	9	Y	18					75

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9124	X	9124	-0-	-0-	-0-	8882	2	242	9	N	220	190	1			1042
12	10185	X	10185	-0-	-0-	-0-	9901	2	284	9	N	258	391	1			909
01	10208	X	10208	-0-	-0-	-0-	9954	2	254	9	N	231	193	1			947
02	10195	X	10195	-0-	-0-	-0-	9941	2	254	9	N	231	194	1			984
03	10340	X	10340	-0-	-0-	-0-	10147	2	193	9	N	175	175	1			984
*04	5233	X	5233	-0-	-0-	-0-	5060	2	173	9	N	157	185	1			956

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7480	X	7480	-0-	-0-	-0-	7335	2	145	9	N	132	188	1			762
12	4584	X	4584	-0-	-0-	-0-	4482	2	102	9	N	93					855
01	5242	X	5242	-0-	-0-	-0-	5155	2	87	9	N	79					934
02	924	X	15	-0-	-909	-0-	9	2	6	9	N	5	195	1			744
03	1023	X	-0-	-0-	-1023	-0-					N	-0-					744
*04	10394	X	10394	-0-	-0-	-0-	10190	2	204	9	N	185					929

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28950	X	27575	-0-	-1375	-0-	27542	2	33	9	N	30					448
12	29543	X	28048	-0-	-1495	-0-	28018	2	30	9	N	27					475
01	29295	X	27696	-0-	-1599	-0-	27665	2	31	9	N	28					503
02	26208	X	24865	-0-	-1343	-0-	24865	2			N	-0-					503
03	28768	X	22909	-0-	-5859	-0-	22909	2			N	-0-					503
04	27570	X	25931	-0-	-1639	-0-	25900	2	31	9	N	28					531

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14130	X	11307	-0-	-2823	-0-	11077	2	230	9	N	209	191	1			1418
12	14539	X	12523	-0-	-2016	-0-	12225	2	298	9	N	271	380	1			1309
01	14322	X	13920	-0-	-402	-0-	13523	2	397	9	N	361	392	1			1278
02	12908	X	12908	-0-	-0-	-0-	12571	2	337	9	N	306	195	1			1389
03	13764	X	11620	-0-	-2144	-0-	11347	2	273	9	N	248	385	1			1252
04	13470	X	22	-0-	-13448	-0-	22	2			N	-0-					1252

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18360	X	17081	-0-	-1279	-0-	16574	2	507	9	N	461	569	1			1280
12	18507	X	15363	-0-	-3144	-0-	14949	2	414	9	N	376	382	1			1274
01	18197	X	17121	-0-	-1076	-0-	16629	2	492	9	N	447	556	1			1165
02	16352	X	14973	-0-	-1379	-0-	14730	2	243	9	N	221	196	1			1190
03	17825	X	16165	-0-	-1660	-0-	15870	2	295	9	N	268	382	1			1076
*04	17137	X	17137	-0-	-0-	-0-	16751	2	386	9	N	351	365	1			1062

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	9231	-0-	-1479	-0-	8882	2	349	9	N	317	375	1			913
12	10199	X	8955	-0-	-1244	-0-	8689	2	266	9	N	242	189	1			966
01	10472	X	10472	-0-	-0-	-0-	10436	2	36	9	N	33					999
02	9373	X	9373	-0-	-0-	-0-	9348	2	25	9	N	23	195	1			827
03	10292	X	9374	-0-	-918	-0-	9206	2	168	9	N	153					980
04	10140	X	8937	-0-	-1203	-0-	8772	2	165	9	N	150	538	1			592

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8976	X	8976	-0-	-0-	-0-	8620	2	356	9	N	324	573	1			241
12	7378	X	774	-0-	-6604	-0-	495	2	279	9	N	254	198	1			297
01	9021	X	6860	-0-	-2161	-0-	6562	2	298	9	N	271	379	1			189
02	8148	X	5918	-0-	-2230	-0-	5604	2	314	9	N	285	187	1			287
03	9269	X	8821	-0-	-448	-0-	8379	2	442	9	N	402	383	1			306
*04	10122	X	10122	-0-	-0-	-0-	9681	2	441	9	N	401	570	1			137

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4356	-0-	-804	-0-	4129	2	227	9	N	206	190	1			1313
12	4991	X	4486	-0-	-505	-0-	4242	2	244	9	N	222	189	1			1346
01	4991	X	4357	-0-	-634	-0-	4092	2	265	9	N	241	193	1			1394
02	4368	X	3729	-0-	-639	-0-	3452	2	277	9	N	252	387	1			1259
03	4650	X	4337	-0-	-313	-0-	4187	2	150	9	N	136	191	1			1204
*04	5305	X	5305	-0-	-0-	-0-	5068	2	237	9	N	215	192	1			1227

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	X	9941	-0-	-829	-0-	9635	2	306	9	N	278	188	1			730
12	10633	X	8029	-0-	-2604	-0-	7979	2	50	9	N	45	239	1			536
01	10720	X	10720	-0-	-0-	-0-	10375	2	345	9	N	314	193	1			657
02	8904	X	8110	-0-	-794	-0-	7871	2	239	9	N	217	194	1			680
03	12695	X	12695	-0-	-0-	-0-	12335	2	360	9	N	327	379	1			628
*04	11611	X	11611	-0-	-0-	-0-	11302	2	309	9	N	281	193	1			716

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	4855	-0-	-1205	-0-	4543	2	312	9	N	284	372	1			620
12	6262	X	4681	-0-	-1581	-0-	4414	2	267	9	N	243	196	1			667
01	6107	X	2254	-0-	-3853	-0-	2070	2	184	9	N	167	194	1			640
02	5152	X	2407	-0-	-2745	-0-	2217	2	190	9	N	173					813
03	5704	X	4510	-0-	-1194	-0-	4201	2	309	9	N	281	379	1			715
04	4860	X	2845	-0-	-2015	-0-	2632	2	213	9	N	194	181	1			728

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18180	X	17039	-0-	-1141	-0-	16593	2	446	9	N	405	763	1			799
12	18507	X	15427	-0-	-3080	-0-	15098	2	329	9	N	299	192	1			906
01	18537	X	18537	-0-	-0-	-0-	18139	2	398	9	N	362	389	1			879
02	16072	X	15493	-0-	-579	-0-	15259	2	234	9	N	213	390	1			702
03	17608	X	16774	-0-	-834	-0-	16557	2	217	9	N	197	194	1			705
*04	18181	X	18181	-0-	-0-	-0-	17709	2	472	9	N	429	191	1			943

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	7320	-0-	-1020	-0-	6902	2	418	9	N	380	191	1			1619
12	8618	X	7141	-0-	-1477	-0-	6616	2	525	9	N	477	385	1			1711
01	8277	X	7905	-0-	-372	-0-	7264	2	641	9	N	583	774	1			1520
02	7336	X	7257	-0-	-79	-0-	6778	2	479	9	N	435	384	1			1571
03	7812	X	4350	-0-	-3462	-0-	3801	2	549	9	N	499	575	1			1495
04	7650	X	7240	-0-	-410	-0-	6731	2	509	9	N	463	385	1			1573

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
12	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
01	372	N	17	-0-	-355	-0-	17	2			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	1			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
12	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF. 10496 - 10512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140 X	5922	-0-	-1218	-0-	5922	2			N	-0-					46
12	7378 X	6817	-0-	-561	-0-	6802	2	15	9	N	14					60
01	7099 X	6560	-0-	-539	-0-	6545	2	15	9	N	14					74
02	6216 X	5816	-0-	-400	-0-	5805	2	11	9	N	10					84
03	6820 X	6467	-0-	-353	-0-	6450	2	17	9	N	15					99
04	6600 X	5791	-0-	-809	-0-	5791	2			N	-0-					99

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF. 10497 - 10616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740 N	1134	-0-	-606	-0-	1134	2			N	-0-					6
12	1705 N	978	-0-	-727	-0-	978	2			N	-0-					6
01	1550 N	916	-0-	-634	-0-	916	2			N	-0-					6
02	1064 N	117	-0-	-947	-0-	117	2			N	-0-					6
03	992 N	144	-0-	-848	-0-	144	2			N	-0-					6
*04	951 N	951	-0-	-0-	-0-	951	2			N	-0-					6

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF. 11078 - 11116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1426	#	1046	-0-	-380	-0-	1045	3	1	9	N	1	1	5			24
*11	1200	#	1048	-0-	-152	-0-	1048	3			N	-0-	1	5			23
*12	1240	#	1113	-0-	-127	-0-	14	1	1073	3	N	24	24	5			23
							26	9									
*01	1147	#	1094	-0-	-53	-0-	14	1	1080	3	N	-0-					23
*02	980	#	902	-0-	-78	-0-	12	1	877	3	N	12					35
							13	9									
*03	1085	#	976	-0-	-109	-0-	14	1	962	3	N	-0-					35
04	1050	#	911	-0-	-139	-0-	911	3			N	-0-					35

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

*10	2232	#	2020	-0-	-212	-0-	2020	3			N	-0-					35
*11	2160	#	1375	-0-	-785	-0-	1375	3			N	-0-					35
*12	2232	#	2044	-0-	-188	-0-	14	1	2030	3	N	-0-					35
*01	2170	#	1845	-0-	-325	-0-	14	1	1831	3	N	-0-					35
*02	1904	#	1478	-0-	-426	-0-	12	1	1466	3	N	-0-					35
*03	2043	R	2043	-0-	-0-	-0-	14	1	2029	3	N	-0-					35
04	1980	#	1960	-0-	-20	-0-	1960	3			N	-0-					35

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

11	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					78
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					78

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

11	3349	R	3349	-0-	-0-	-0-	45	1	3304	3	N	-0-					13
12	3524	R	3524	-0-	-0-	-0-	47	1	3477	3	N	-0-					13
01	3557	R	3557	-0-	-0-	-0-	47	1	3495	3	N	14					27
							15	9									
02	3136	#	2936	-0-	-200	-0-	42	1	2894	3	N	-0-					27
03	3534	#	3277	-0-	-257	-0-	3216	3	61	9	N	55					82
04	3450	#	3124	-0-	-326	-0-	3124	3			N	-0-					82

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

11	SWR 10		3614	-0-	3614	118686	3599	2	15	9	N	14					80
12	SWR 10		3603	-0-	3603	122289	3575	2	28	9	N	25					105
01	SWR 10		3489	-0-	3489	125778	3457	2	32	9	N	29					134
02	SWR 10		2810	-0-	2810	128588	2807	2	3	9	N	3					137
03	SWR 10		2854	-0-	2854	131442	2840	2	14	9	N	13					150
04	SWR 10		2902	-0-	2902	134344	2883	2	19	9	N	17					167

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5376	R	5376	-0-	-0-	-0-	5376	3			N	-0-					50
*11	5415	R	5415	-0-	-0-	-0-	5415	3			N	-0-					50
*12	5341	R	5341	-0-	-0-	-0-	12	1	5329	3	N	-0-					50
*01	5606	R	5606	-0-	-0-	-0-	12	1	5594	3	N	-0-					50
*02	4931	R	4931	-0-	-0-	-0-	11	1	4917	3	N	3					53
							3	9									
*03	5921	R	5921	-0-	-0-	-0-	12	1	5909	3	N	-0-					53
04	1290	#	5810	-0-	4520	-0-	5810	3			N	-0-					53

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3599	R	3599	-0-	-0-	-0-	3599	2			N	-0-					87
12	0	#	-0-	-0-	-0-	-0-					N	-0-					87
01	0	#	-0-	-0-	-0-	-0-					N	-0-					87
02	3360	#	-0-	-0-	-3360	-0-					N	-0-					87
03	3720	#	NO RPT	-0-	-3720	-0-					N	NO RPT					87
04	3600	#	NO RPT	-0-	-3600	-0-					N	NO RPT					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	792	-0-	-18	-0-	792	2			N	-0-					30
12	819	R	819	-0-	-0-	-0-	819	2			N	-0-					30
01	807	R	807	-0-	-0-	-0-	807	2			N	-0-					30
02	728	#	723	-0-	-5	-0-	723	2			N	-0-					30
03	806	#	803	-0-	-3	-0-	803	2			N	-0-					30
*04	784	R	784	-0-	-0-	-0-	784	2			N	-0-					30

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	232	-0-	-8	-0-	232	2			N	-0-					-0-
12	248	#	240	-0-	-8	-0-	240	2			N	-0-					-0-
01	248	#	239	-0-	-9	-0-	239	2			N	-0-					-0-
02	224	#	213	-0-	-11	-0-	213	2			N	-0-					-0-
03	248	#	230	-0-	-18	-0-	230	2			N	-0-					-0-
04	240	#	227	-0-	-13	-0-	227	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	1026	-0-	-174	-0-	1026	2			N	-0-					72
12	1308	R	1308	-0-	-0-	-0-	1308	2			N	-0-					72
01	1698	R	1698	-0-	-0-	-0-	1698	2			N	-0-					72
02	1537	R	1537	-0-	-0-	-0-	1537	2			N	-0-					72
03	1659	R	1659	-0-	-0-	-0-	1659	2			N	-0-					72
04	1540	R	1540	-0-	-0-	-0-	1540	2			N	-0-					72

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1488	R	1488	-0-	-0-	-0-	30	1	1458	2	N	-0-					207
12	1493	R	1493	-0-	-0-	-0-	31	1	1462	2	N	-0-					207
01	1493	R	1493	-0-	-0-	-0-	31	1	1462	2	N	-0-					207
02	1434	R	1434	-0-	-0-	-0-	28	1	1263	2	N	130	190	1			147
							143	9									
03	1390	R	1390	-0-	-0-	-0-	1387	2	3	9	N	3					150
04	1290	#	1338	-0-	48	-0-	1338	2			N	-0-					150

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	212	-0-	-28	-0-	30	1	182	2	N	-0-					-0-
12	248	#	234	-0-	-14	-0-	31	1	203	2	N	-0-					-0-
01	255	R	255	-0-	-0-	-0-	31	1	224	2	N	-0-					-0-
02	224	#	215	-0-	-9	-0-	28	1	187	2	N	-0-					-0-
03	248	#	215	-0-	-33	-0-	31	1	184	2	N	-0-					-0-
04	240	#	216	-0-	-24	-0-	30	1	186	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
04	810	N	795	-0-	-15	-0-	795	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1555	N	1555	-0-	-0-	-0-	1518	2	37	9	N	34					152
12	922	N	922	-0-	-0-	-0-	915	2	7	9	N	6					158
01	1023	N	590	-0-	-433	-0-	571	2	19	9	N	17					175
02	1148	N	804	-0-	-344	-0-	775	2	29	9	N	26					201
03	930	N	668	-0-	-262	-0-	642	2	26	9	N	24	190	1			35
04	570	N	493	-0-	-77	-0-	476	2	17	9	N	15					50

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3654	-0-	-336	-0-	677	1	2920	2	N	52					159
							57	9									
12	4123	X	3245	-0-	-878	-0-	586	1	2598	2	N	55					214
							61	9									
01	4123	X	3724	-0-	-399	-0-	610	1	3029	2	N	77	186	1			105
							85	9									
02	3416	X	2544	-0-	-872	-0-	250	1	2259	2	N	32					137
							35	9									
03	3782	X	3578	-0-	-204	-0-	514	1	2969	2	N	86					223
							95	9									
04	3660	X	3515	-0-	-145	-0-	618	1	2833	2	N	58					281
							64	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4751	X	4751	-0-	-0-	-0-	1469	1	3181	2	N	92					226
							101	9									
12	4059	X	4059	-0-	-0-	-0-	973	1	2972	2	N	104	185	1			145
							114	9									
01	3813	X	3462	-0-	-351	-0-	686	1	2706	2	N	64					209
							70	9									
02	4076	X	4076	-0-	-0-	-0-	729	1	3247	2	N	91					300
							100	9									
03	4721	X	4721	-0-	-0-	-0-	1079	1	3526	2	N	105	185	1			220
							116	9									
04	4105	X	4105	-0-	-0-	-0-	943	1	2993	2	N	154	186	1			188
							169	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13796	X	13796	-0-	-0-	-0-	791	1	12742	2	N	239	184	1			321
							263	9									
12	14178	X	14178	-0-	-0-	-0-	435	1	13490	2	N	230	379	1			172
							253	9									
01	14136	X	12832	-0-	-1304	-0-	351	1	12260	2	N	201	162	1			211
							221	9									
02	12880	X	11624	-0-	-1256	-0-	368	1	11027	2	N	208					419
							229	9									
03	14260	X	12828	-0-	-1432	-0-	408	1	12216	2	N	185	383	1			221
							204	9									
04	13800	X	12349	-0-	-1451	-0-	399	1	11735	2	N	195	184	1			232
							215	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1586	N	1586	-0-	-0-	-0-	50	1	1533	2	N	3					41
							3	9									
12	1580	N	1580	-0-	-0-	-0-	101	1	1472	2	N	6					47
							7	9									
01	1442	N	1442	-0-	-0-	-0-	1435	2	7	9	N	6					53
02	1484	N	1356	-0-	-128	-0-	1354	2	2	9	N	2					55
03	1598	N	1598	-0-	-0-	-0-	1568	2	30	9	N	27					82
*04	1568	N	1568	-0-	-0-	-0-	1557	2	11	9	N	10	84	1			8

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1559	-0-	-1	-0-	30	1	1523	2	N	5					185
							6	9									
12	1635	N	1635	-0-	-0-	-0-	31	1	1594	2	N	9					194
							10	9									
01	1612	N	1452	-0-	-160	-0-	31	1	1418	2	N	3	151	1			46
							3	9									
02	1505	N	1505	-0-	-0-	-0-	28	1	1469	2	N	7					53
							8	9									
03	1572	N	1572	-0-	-0-	-0-	31	1	1532	2	N	8					61
							9	9									
*04	1533	N	1533	-0-	-0-	-0-	30	1	1489	2	N	13					74
							14	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	808	-0-	-2	-0-	797	2	11	9	N	10					211
12	776	N	776	-0-	-0-	-0-	762	2	14	9	N	13	184	1			40
01	883	N	883	-0-	-0-	-0-	872	2	11	9	N	10					50
02	756	N	744	-0-	-12	-0-	742	2	2	9	N	2					52
03	850	N	850	-0-	-0-	-0-	849	2	1	9	N	1					53
04	840	N	757	-0-	-83	-0-	746	2	11	9	N	10					63

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1094	-0-	-136	-0-	40	1	1039	2	N	14					184
							15	9									
12	1148	N	1148	-0-	-0-	-0-	31	1	1102	2	N	14	142	1			56
							15	9									
01	1064	N	1064	-0-	-0-	-0-	31	1	1024	2	N	8					64
							9	9									
02	1008	N	982	-0-	-26	-0-	28	1	952	2	N	2					66
							2	9									
03	1133	N	1133	-0-	-0-	-0-	31	1	1087	2	N	14					80
							15	9									
*04	1052	N	1052	-0-	-0-	-0-	30	1	1007	2	N	14					94
							15	9									

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2524	N	2524	-0-	-0-	-0-	221	1	2274	2	N	26					108
							29	9									
12	2432	N	2432	-0-	-0-	-0-	101	1	2307	2	N	22					130
							24	9									
01	2362	N	2362	-0-	-0-	-0-	2347	2	15	9	N	14					144
02	2352	N	2006	-0-	-346	-0-	2006	2			N	-0-	106	1			38
03	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					38
*04	2339	N	2339	-0-	-0-	-0-	2302	2	37	9	N	34					72

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1654	-0-	-236	-0-	30	1	1615	2	N	8					69
							9	9									
12	1519	N	1519	-0-	-0-	-0-	31	1	1486	2	N	2					71
							2	9									
01	1492	N	1492	-0-	-0-	-0-	31	1	1454	2	N	6					77
							7	9									
02	1679	N	1679	-0-	-0-	-0-	28	1	1643	2	N	7					84
							8	9									
03	1723	N	1723	-0-	-0-	-0-	31	1	1657	2	N	32					116
							35	9									
*04	1691	N	1691	-0-	-0-	-0-	30	1	1614	2	N	43	119	1			40
							47	9									

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1335	-0-	-45	-0-	1323	2	12	9	N	11					228
12	1375	N	1375	-0-	-0-	-0-	1361	2	14	9	N	13	189	1			52
01	1363	N	1363	-0-	-0-	-0-	1340	2	23	9	N	21					73
02	1260	N	1222	-0-	-38	-0-	1209	2	13	9	N	12					85
03	1331	N	1331	-0-	-0-	-0-	1313	2	18	9	N	16					101
04	1320	N	1291	-0-	-29	-0-	1272	2	19	9	N	17					118

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1222	-0-	-8	-0-	1208	2	14	9	N	13					73
12	1232	N	1232	-0-	-0-	-0-	1211	2	21	9	N	19					92
01	1237	N	1237	-0-	-0-	-0-	1217	2	20	9	N	18	57	1			53
02	1148	N	1095	-0-	-53	-0-	1081	2	14	9	N	13					66
03	1202	N	1202	-0-	-0-	-0-	1182	2	20	9	N	18					84
04	1200	N	1160	-0-	-40	-0-	1141	2	19	9	N	17					101

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1746	N	1746	-0-	-0-	-0-	10	1	1719	2	N	15					134
							17	9									
12	1883	N	1883	-0-	-0-	-0-	1874	2	9	9	N	8					142
01	1931	N	1931	-0-	-0-	-0-	1922	2	9	9	N	8					150
02	1693	N	1693	-0-	-0-	-0-	1683	2	10	9	N	9					159
03	1704	N	1704	-0-	-0-	-0-	1691	2	13	9	N	12					171
04	1860	N	1618	-0-	-242	-0-	1603	2	15	9	N	14					185

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1800	-0-	-120	-0-	1799	2	1	9	N	1					175
12	1731	N	1731	-0-	-0-	-0-	1729	2	2	9	N	2					177
01	1916	N	1916	-0-	-0-	-0-	1894	2	22	9	N	20					197
02	1692	N	1692	-0-	-0-	-0-	1672	2	20	9	N	18					215
03	1835	N	1835	-0-	-0-	-0-	1812	2	23	9	N	21	191	1			45
04	1860	N	1723	-0-	-137	-0-	1713	2	10	9	N	9					54

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	948	-0-	-72	-0-	10	1	929	2	N	8					58
							9	9									
12	960	N	960	-0-	-0-	-0-	954	2	6	9	N	5					63
01	955	N	955	-0-	-0-	-0-	944	2	11	9	N	10					73
02	896	N	858	-0-	-38	-0-	850	2	8	9	N	7					80
03	933	N	933	-0-	-0-	-0-	923	2	10	9	N	9					89
04	930	N	913	-0-	-17	-0-	904	2	9	9	N	8					97

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2187	N	2187	-0-	-0-	-0-	2168	2	19	9	N	17					197
12	2314	N	2314	-0-	-0-	-0-	2304	2	10	9	N	9					206
01	2329	N	2329	-0-	-0-	-0-	2320	2	9	9	N	8					214
02	2103	N	2103	-0-	-0-	-0-	2100	2	3	9	N	3					217
03	2215	N	2215	-0-	-0-	-0-	2195	2	20	9	N	18	187	1			48
04	2250	N	2142	-0-	-108	-0-	2127	2	15	9	N	14					62

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1728	-0-	-42	-0-	10	1	1712	2	N	5					34
							6	9									
12	1821	N	1821	-0-	-0-	-0-	1807	2	14	9	N	13					47
01	1742	N	1742	-0-	-0-	-0-	1724	2	18	9	N	16					63
02	1624	N	1588	-0-	-36	-0-	1578	2	10	9	N	9					72
03	1752	N	1752	-0-	-0-	-0-	1738	2	14	9	N	13					85
*04	1695	N	1695	-0-	-0-	-0-	1680	2	15	9	N	14					99

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1975	-0-	-65	-0-	1930	2	45	9	N	41					206
12	2102	N	2102	-0-	-0-	-0-	2072	2	30	9	N	27					233
01	1935	N	1935	-0-	-0-	-0-	1878	2	57	9	N	52					285
02	1848	N	1788	-0-	-60	-0-	1763	2	25	9	N	23	180	1			128
03	1971	N	1971	-0-	-0-	-0-	1939	2	32	9	N	29					157
04	1860	N	1600	-0-	-260	-0-	1600	2			N	-0-					157

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1863	-0-	-27	-0-	302	1	1548	2	N	12	113	1			25
							13	9									
12	1900	N	1900	-0-	-0-	-0-	312	1	1579	2	N	8					33
							9	9									
01	1596	N	1596	-0-	-0-	-0-	20	1	1546	2	N	27					60
							30	9									
02	1736	N	1387	-0-	-349	-0-	1368	2	19	9	N	17					77
03	1541	N	1541	-0-	-0-	-0-	1521	2	20	9	N	18					95
04	1530	N	1495	-0-	-35	-0-	1474	2	21	9	N	19					114

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2144	N	2144	-0-	-0-	-0-	302	1	1819	2	N	21					99
							23	9									
12	2113	N	2113	-0-	-0-	-0-	312	1	1781	2	N	18					117
							20	9									
01	1734	N	1734	-0-	-0-	-0-	20	1	1686	2	N	25					142
							28	9									
02	1988	N	1581	-0-	-407	-0-	1561	2	20	9	N	18					160
03	1745	N	1745	-0-	-0-	-0-	1721	2	24	9	N	22					182
*04	1722	N	1722	-0-	-0-	-0-	10	1	1687	2	N	23					205
							25	9									

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	758	-0-	-52	-0-	70	1	688	2	N	-0-					58
12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					58
01	757	N	757	-0-	-0-	-0-	756	2	1	9	N	1					59
02	700	N	671	-0-	-29	-0-	671	2			N	-0-					59
03	742	N	742	-0-	-0-	-0-	738	2	4	9	N	4					63
*04	721	N	721	-0-	-0-	-0-	713	2	8	9	N	7					70

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	N	997	-0-	-0-	-0-	251	1	742	2	N	4					53
							4	9									
12	899	N	899	-0-	-0-	-0-	101	1	785	2	N	12					65
							13	9									
01	766	N	766	-0-	-0-	-0-	752	2	14	9	N	13					78
02	924	N	720	-0-	-204	-0-	716	2	4	9	N	4	25	1			57
03	811	N	811	-0-	-0-	-0-	810	2	1	9	N	1	43	1			15
*04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					15

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2578	N	2578	-0-	-0-	-0-	2552	2	26	9	N	24	185	1			63
12	2624	N	2624	-0-	-0-	-0-	2607	2	17	9	N	15					78
01	2544	N	2544	-0-	-0-	-0-	2536	2	8	9	N	7					85
02	2408	N	2293	-0-	-115	-0-	2283	2	10	9	N	9					94
03	2478	N	2478	-0-	-0-	-0-	2464	2	14	9	N	13					107
04	2460	N	2400	-0-	-60	-0-	2364	2	36	9	N	33	48	1			92

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 11/21/2017 - P/A 11/21/17																
E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210																	
11	1140	N	1095	-0-	-45	-0-	302 10	1 9	783	2	N	9					129
12	1177	N	1177	-0-	-0-	-0-	312 14	1 9	851	2	N	13					142
01	838	N	838	-0-	-0-	-0-	20 25	1 9	793	2	N	23					165
02	1036	N	689	-0-	-347	-0-	678	2	11	9	N	10					175
03	809	N	809	-0-	-0-	-0-	790	2	19	9	N	17					192
*04	862	N	862	-0-	-0-	-0-	60 17	1 9	785	2	N	15					207
E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316																	
11	1140	N	1089	-0-	-51	-0-	302 6	1 9	781	2	N	5					129
12	1182	N	1182	-0-	-0-	-0-	312 9	1 9	861	2	N	8					137
01	861	N	861	-0-	-0-	-0-	20 12	1 9	829	2	N	11	93	1			55
02	1008	N	729	-0-	-279	-0-	723	2	6	9	N	5					60
03	812	N	812	-0-	-0-	-0-	804	2	8	9	N	7					67
04	840	N	772	-0-	-68	-0-	766	2	6	9	N	5					72
FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493																	
11	3750	X	3593	-0-	-157	-0-	450	1	3143	2	N	-0-	5	5			179
12	3844	X	3531	-0-	-313	-0-	452 4	1 9	3075	2	N	4	138	1	2	5	43
01	3813	X	3296	-0-	-517	-0-	121 51	1 9	3124	2	N	46					89
02	3388	X	3006	-0-	-382	-0-	2975	2	31	9	N	28					117
03	3751	X	3324	-0-	-427	-0-	3294	2	30	9	N	27					144
04	3600	X	3014	-0-	-586	-0-	2978	2	36	9	N	33					177
BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270																	
11	2344	N	2344	-0-	-0-	-0-	302 12	1 9	2030	2	N	11					79
12	2154	N	2154	-0-	-0-	-0-	101 9	1 9	2044	2	N	8					87
01	2018	N	2018	-0-	-0-	-0-	2005	2	13	9	N	12					99
02	2184	N	1753	-0-	-431	-0-	1752	2	1	9	N	1	75	1			25
03	1885	N	1885	-0-	-0-	-0-	1884	2	1	9	N	1					26
04	1950	N	1900	-0-	-50	-0-	1874	2	26	9	N	24					50

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1220	N	1220	-0-	-0-	-0-	1192	2	28	9	N	25					73
12	1253	N	1253	-0-	-0-	-0-	40	1	1204	2	N	8					81
							9	9									
01	1243	N	1243	-0-	-0-	-0-	1217	2	26	9	N	24					105
02	1148	N	1025	-0-	-123	-0-	1023	2	2	9	N	2					107
03	1085	N	1085	-0-	-0-	-0-	1082	2	3	9	N	3					110
04	1200	N	1171	-0-	-29	-0-	1148	2	23	9	N	21	114	1			17

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2253	-0-	-27	-0-	2243	2	10	9	N	9					52
12	2286	N	2286	-0-	-0-	-0-	2277	2	9	9	N	8					60
01	2271	N	2271	-0-	-0-	-0-	2249	2	22	9	N	20					80
02	2100	N	1965	-0-	-135	-0-	1963	2	2	9	N	2					82
03	2191	N	2191	-0-	-0-	-0-	2177	2	14	9	N	13					95
04	2190	N	2154	-0-	-36	-0-	2144	2	10	9	N	9	66	1			38

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1755	N	1755	-0-	-0-	-0-	302	1	1444	2	N	8					76
							9	9									
12	1572	N	1572	-0-	-0-	-0-	101	1	1467	2	N	4					80
							4	9									
01	1387	N	1387	-0-	-0-	-0-	1384	2	3	9	N	3					83
02	1652	N	1271	-0-	-381	-0-	1271	2			N	-0-					83
*03	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					83
*04	1350	N	1315	-0-	-35	-0-	1314	2	1	9	N	1					84

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1942	N	1942	-0-	-0-	-0-	302	1	1627	2	N	12					94
							13	9									
12	1874	N	1874	-0-	-0-	-0-	101	1	1766	2	N	6					100
							7	9									
01	1648	N	1648	-0-	-0-	-0-	1637	2	11	9	N	10					110
02	1820	N	1398	-0-	-422	-0-	1394	2	4	9	N	4	88	1			26
03	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					26
*04	1683	N	1683	-0-	-0-	-0-	1659	2	24	9	N	22					48

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2343	-0-	-117	-0-	2317	2	26	9	N	24					164
12	2441	N	2441	-0-	-0-	-0-	2434	2	7	9	N	6					170
01	2407	N	2407	-0-	-0-	-0-	2397	2	10	9	N	9					179
02	2184	N	2135	-0-	-49	-0-	2132	2	3	9	N	3					182
03	2342	N	2342	-0-	-0-	-0-	2333	2	9	9	N	8					190
04	2340	N	2338	-0-	-2	-0-	2297	2	41	9	N	37	189	1			38

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2339	-0-	-61	-0-	2297	2	42	9	N	38					204
12	2404	N	2404	-0-	-0-	-0-	2360	2	44	9	N	40	190	1			54
01	2180	N	2180	-0-	-0-	-0-	2151	2	29	9	N	26					80
02	2184	N	2076	-0-	-108	-0-	2041	2	35	9	N	32					112
03	2269	N	2269	-0-	-0-	-0-	2227	2	42	9	N	38					150
*04	2204	N	2204	-0-	-0-	-0-	2164	2	40	9	N	36	154	1			32

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1652	-0-	-58	-0-	10	1	1633	2	N	8	95	1			49
							9	9									
12	1725	N	1725	-0-	-0-	-0-	40	1	1673	2	N	11					60
							12	9									
01	1649	N	1649	-0-	-0-	-0-	1643	2	6	9	N	5					65
02	1540	N	1480	-0-	-60	-0-	1474	2	6	9	N	5					70
03	1549	N	1549	-0-	-0-	-0-	1538	2	11	9	N	10					80
04	1590	N	1533	-0-	-57	-0-	1518	2	15	9	N	14					94

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

11	2070	N	2016	-0-	-54	-0-	1988	2	28	9	N	25					124
12	2060	N	2060	-0-	-0-	-0-	2043	2	17	9	N	15					139
01	2038	N	2038	-0-	-0-	-0-	2003	2	35	9	N	32	140	1			31
02	1876	N	1813	-0-	-63	-0-	1782	2	31	9	N	28					59
03	2012	N	2012	-0-	-0-	-0-	1979	2	33	9	N	30					89
04	1980	N	1894	-0-	-86	-0-	1864	2	30	9	N	27					116

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

11	1230	N	1168	-0-	-62	-0-	302	1	857	2	N	8					131
							9	9									
12	1184	N	1184	-0-	-0-	-0-	304	1	871	2	N	8					139
							9	9									
01	928	N	928	-0-	-0-	-0-	60	1	855	2	N	12					151
							13	9									
02	1092	N	753	-0-	-339	-0-	742	2	11	9	N	10					161
03	851	N	851	-0-	-0-	-0-	841	2	10	9	N	9					170
04	900	N	783	-0-	-117	-0-	772	2	11	9	N	10					180

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

11	3000	N	3088	-0-	88	88	302	1	2758	2	N	25	149	1			39
							28	9									
12	3100	N	3045	-0-	-55	33	109	1	2907	2	N	26					65
							29	9									
01	3038	N	3005	-0-	-33	-0-	2976	2	29	9	N	26					91
02	2623	X	2623	-0-	-0-	-0-	2588	2	35	9	N	32					123
03	2856	X	2856	-0-	-0-	-0-	2825	2	31	9	N	28					151
*04	2548	X	2548	-0-	-0-	-0-	2537	2	11	9	N	10					161

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

11	2472	N	2472	-0-	-0-	-0-	231	1	2220	2	N	19					65
							21	9									
12	2440	N	2440	-0-	-0-	-0-	161	1	2260	2	N	17	54	1			28
							19	9									
01	2317	N	2317	-0-	-0-	-0-	2295	2	22	9	N	20					48
02	2059	N	2059	-0-	-0-	-0-	2046	2	13	9	N	12					60
03	2258	N	2258	-0-	-0-	-0-	2232	2	26	9	N	24					84
*04	2119	N	2119	-0-	-0-	-0-	2091	2	28	9	N	25					109

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

11	1350	N	1183	-0-	-167	-0-	1179	2	4	9	N	4					139
12	1301	N	1301	-0-	-0-	-0-	1284	2	17	9	N	15					154
01	1080	N	1080	-0-	-0-	-0-	1076	2	4	9	N	4	50	1			108
02	1313	N	1313	-0-	-0-	-0-	1293	2	20	9	N	18					126
03	1374	N	1374	-0-	-0-	-0-	1360	2	14	9	N	13	55	1			84
*04	1380	N	1380	-0-	-0-	-0-	1363	2	17	9	N	15					99

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1315	-0-		-35	-0-	10	1	1286	2	N	17					207
								19	9									
12	1427	N	1427	-0-		-0-	-0-	90	1	1325	2	N	11	172	1			46
								12	9									
01	1279	N	1279	-0-		-0-	-0-	1262	2	17	9	N	15					61
02	1232	N	1118	-0-		-114	-0-	1116	2	2	9	N	2					63
03	1245	N	1245	-0-		-0-	-0-	1238	2	7	9	N	6	64	1			5
04	1230	N	1222	-0-		-8	-0-	1203	2	19	9	N	17					22

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1794	-0-		-126	-0-	1775	2	19	9	N	17					95
12	1879	N	1879	-0-		-0-	-0-	1878	2	1	9	N	1					96
01	1779	N	1779	-0-		-0-	-0-	1773	2	6	9	N	5					101
02	1680	N	1555	-0-		-125	-0-	1544	2	11	9	N	10					111
03	1650	N	1650	-0-		-0-	-0-	1641	2	9	9	N	8					119
04	1710	N	1623	-0-		-87	-0-	1610	2	13	9	N	12	113	1			18

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1608	-0-		-12	-0-	30	1	1564	2	N	13					112
								14	9									
12	1667	N	1667	-0-		-0-	-0-	31	1	1619	2	N	15					127
								17	9									
01	1634	N	1634	-0-		-0-	-0-	31	1	1573	2	N	27	135	1			19
								30	9									
02	1512	N	1447	-0-		-65	-0-	28	1	1398	2	N	19					38
								21	9									
03	1586	N	1586	-0-		-0-	-0-	31	1	1537	2	N	16					54
								18	9									
04	1590	N	1555	-0-		-35	-0-	30	1	1505	2	N	18					72
								20	9									

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1820	-0-		-40	-0-	1803	2	17	9	N	15					114
12	1819	N	1819	-0-		-0-	-0-	10	1	1797	2	N	11					125
								12	9									
01	1888	N	1888	-0-		-0-	-0-	50	1	1825	2	N	12					137
								13	9									
02	1708	N	1559	-0-		-149	-0-	1551	2	8	9	N	7					144
03	1789	N	1789	-0-		-0-	-0-	1783	2	6	9	N	5					149
04	1830	N	1712	-0-		-118	-0-	1700	2	12	9	N	11	140	1			20

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1854	N	1854	-0-		-0-	-0-	302	1	1527	2	N	23					173
								25	9									
12	1656	N	1656	-0-		-0-	-0-	101	1	1553	2	N	2	18	1			157
								2	9									
01	1510	N	1510	-0-		-0-	-0-	1492	2	18	9	N	16	126	1			47
02	1736	N	1376	-0-		-360	-0-	1370	2	6	9	N	5					52
03	1556	N	1556	-0-		-0-	-0-	1513	2	43	9	N	39	84	1			7
04	1470	N	1467	-0-		-3	-0-	1444	2	23	9	N	21					28

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2083	-0-	-17	-0-	302	1	1768	2	N	12					157
							13	9									
12	2296	N	2296	-0-	-0-	-0-	312	1	1982	2	N	2					159
							2	9									
01	1857	N	1857	-0-	-0-	-0-	20	1	1781	2	N	51					210
							56	9									
02	1932	N	1642	-0-	-290	-0-	1616	2	26	9	N	24					234
03	1792	N	1792	-0-	-0-	-0-	1767	2	25	9	N	23	178	1			79
*04	1876	N	1876	-0-	-0-	-0-	1845	2	31	9	N	28					107

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2858	N	2858	-0-	-0-	-0-	241	1	2594	2	N	21	119	1			57
							23	9									
12	2858	N	2858	-0-	-0-	-0-	161	1	2676	2	N	19					76
							21	9									
01	2634	N	2634	-0-	-0-	-0-	2614	2	20	9	N	18					94
02	2660	N	2377	-0-	-283	-0-	2360	2	17	9	N	15					109
03	2613	N	2613	-0-	-0-	-0-	2589	2	24	9	N	22					131
04	2550	N	2515	-0-	-35	-0-	2494	2	21	9	N	19					150

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1896	-0-	-54	-0-	1882	2	14	9	N	13					174
12	2011	N	2011	-0-	-0-	-0-	2002	2	9	9	N	8					182
01	1879	N	1879	-0-	-0-	-0-	1860	2	19	9	N	17					199
02	1764	N	1762	-0-	-2	-0-	1760	2	2	9	N	2					201
03	1823	N	1823	-0-	-0-	-0-	1810	2	13	9	N	12					213
04	1830	N	1812	-0-	-18	-0-	1804	2	8	9	N	7	174	1			46

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1990	N	1990	-0-	-0-	-0-	302	1	1682	2	N	5					83
							6	9									
12	1844	N	1844	-0-	-0-	-0-	161	1	1677	2	N	5					88
							6	9									
01	1709	N	1709	-0-	-0-	-0-	1701	2	8	9	N	7					95
02	1820	N	1525	-0-	-295	-0-	1519	2	6	9	N	5					100
03	1693	N	1693	-0-	-0-	-0-	1682	2	11	9	N	10					110
*04	1712	N	1712	-0-	-0-	-0-	1705	2	7	9	N	6					116

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	737	-0-	-13	-0-	729	2	8	9	N	7					72
12	785	N	785	-0-	-0-	-0-	779	2	6	9	N	5					77
01	765	N	765	-0-	-0-	-0-	754	2	11	9	N	10	54	1			33
02	700	N	647	-0-	-53	-0-	647	2			N	-0-	4	5			29
03	682	N	682	-0-	-0-	-0-	669	2	13	9	N	12					41
04	750	N	694	-0-	-56	-0-	686	2	8	9	N	7					48

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1320	-0-	-270	-0-	1317	2	3	9	N	3					134
12	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					134
01	1377	N	1377	-0-	-0-	-0-	1375	2	2	9	N	2					136
02	1232	N	1224	-0-	-8	-0-	1217	2	7	9	N	6					142
03	1422	N	1422	-0-	-0-	-0-	1410	2	12	9	N	11					153
*04	1335	N	1335	-0-	-0-	-0-	1306	2	29	9	N	26	54	1			125

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	302	1	457	2	N	2	81	1			64
							2	9									
12	783	N	783	-0-	-0-	-0-	312	1	460	2	N	10					74
							11	9									
01	434	N	434	-0-	-0-	-0-	10	1	422	2	N	2					76
							2	9									
02	700	N	384	-0-	-316	-0-	359	2	25	9	N	23					99
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					99
04	420	N	342	-0-	-78	-0-	336	2	6	9	N	5					104

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1566	N	1566	-0-	-0-	-0-	302	1	1244	2	N	18					114
							20	9									
12	1385	N	1385	-0-	-0-	-0-	101	1	1267	2	N	15					129
							17	9									
01	1283	N	1283	-0-	-0-	-0-	1280	2	3	9	N	3					132
02	1456	N	1170	-0-	-286	-0-	1142	2	28	9	N	25	104	1			53
03	1264	N	1264	-0-	-0-	-0-	1257	2	7	9	N	6					59
04	1230	N	1210	-0-	-20	-0-	1191	2	19	9	N	17					76

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	829	-0-	-11	-0-	302	1	519	2	N	7					129
							8	9									
12	807	N	807	-0-	-0-	-0-	292	1	508	2	N	6					135
							7	9									
01	471	N	471	-0-	-0-	-0-	30	1	434	2	N	6	101	1			40
							7	9									
02	784	N	447	-0-	-337	-0-	439	2	8	9	N	7					47
03	592	N	592	-0-	-0-	-0-	575	2	17	9	N	15					62
*04	460	N	460	-0-	-0-	-0-	453	2	7	9	N	6					68

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1426	-0-	-44	-0-	302	1	1114	2	N	9					139
							10	9									
12	1461	N	1461	-0-	-0-	-0-	312	1	1132	2	N	15					154
							17	9									
01	1114	N	1114	-0-	-0-	-0-	20	1	1072	2	N	20					174
							22	9									
02	1344	N	1004	-0-	-340	-0-	993	2	11	9	N	10					184
03	1108	N	1108	-0-	-0-	-0-	1094	2	14	9	N	13					197
04	1080	N	1079	-0-	-1	-0-	1065	2	14	9	N	13					210

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1678	-0-	-32	-0-	1670	2	8	9	N	7					154
12	1692	N	1692	-0-	-0-	-0-	50	1	1633	2	N	8					162
							9	9									
01	1648	N	1648	-0-	-0-	-0-	50	1	1596	2	N	2					164
							2	9									
02	1568	N	1486	-0-	-82	-0-	1480	2	6	9	N	5					169
03	1635	N	1635	-0-	-0-	-0-	1618	2	17	9	N	15					184
*04	1645	N	1645	-0-	-0-	-0-	1589	2	56	9	N	51	187	1			48

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	N	1032	-0-	-0-	-0-	302	1	724	2	N	5					105
							6	9									
12	996	N	996	-0-	-0-	-0-	312	1	684	2	N	-0-					105
01	738	N	738	-0-	-0-	-0-	10	1	698	2	N	27					132
							30	9									
02	952	N	671	-0-	-281	-0-	665	2	6	9	N	5					137
03	739	N	739	-0-	-0-	-0-	725	2	14	9	N	13					150
04	720	N	720	-0-	-0-	-0-	712	2	8	9	N	7					157

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1354	N	1354	-0-	-0-	-0-	302	1	1044	2	N	7					199
							8	9									
12	1163	N	1163	-0-	-0-	-0-	101	1	1053	2	N	8	188	1			19
							9	9									
01	1052	N	1052	-0-	-0-	-0-	1035	2	17	9	N	15					34
02	1260	N	916	-0-	-344	-0-	916	2			N	-0-					34
03	1082	N	1082	-0-	-0-	-0-	1079	2	3	9	N	3					37
*04	1039	N	1039	-0-	-0-	-0-	1028	2	11	9	N	10					47

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2025	-0-	-75	-0-	302	1	1723	2	N	-0-					142
12	1806	N	1806	-0-	-0-	-0-	161	1	1645	2	N	-0-					142
01	1671	N	1671	-0-	-0-	-0-	40	1	1514	2	N	106	181	1			67
							117	9									
02	1904	N	1602	-0-	-302	-0-	1567	2	35	9	N	32					99
03	1763	N	1763	-0-	-0-	-0-	10	1	1725	2	N	25					124
							28	9									
*04	1734	N	1734	-0-	-0-	-0-	1709	2	25	9	N	23					147

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1676	-0-	-94	-0-	15	1	1661	2	N	-0-					56
12	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					56
01	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					56
02	1643	N	1643	-0-	-0-	-0-	1633	2	10	9	N	9					65
03	1751	N	1751	-0-	-0-	-0-	1725	2	26	9	N	24					89
*04	1691	N	1691	-0-	-0-	-0-	1670	2	21	9	N	19					108

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	877	-0-	-53	-0-	877	2			N	-0-					54
12	944	N	944	-0-	-0-	-0-	934	2	10	9	N	9					63
01	828	N	828	-0-	-0-	-0-	5	1	798	2	N	23					86
							25	9									
02	812	N	766	-0-	-46	-0-	743	2	23	9	N	21					107
03	901	N	901	-0-	-0-	-0-	862	2	39	9	N	35	77	1			65
*04	849	N	849	-0-	-0-	-0-	835	2	14	9	N	13					78

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	591	-0-	-9	-0-	587	2	4	9	N	4					50
12	725	N	725	-0-	-0-	-0-	121	1	603	2	N	1					51
							1	9									
01	576	N	576	-0-	-0-	-0-	568	2	8	9	N	7					58
02	560	N	423	-0-	-137	-0-	423	2			N	-0-					58
03	535	N	535	-0-	-0-	-0-	520	2	15	9	N	14					72
04	570	N	543	-0-	-27	-0-	542	2	1	9	N	1					73

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1759	N	1759	-0-	-0-	-0-	251	1	1495	2	N	12					90
							13	9									
12	1684	N	1684	-0-	-0-	-0-	161	1	1512	2	N	10					100
							11	9									
01	1488	N	1488	-0-	-0-	-0-	1480	2	8	9	N	7					107
02	1624	N	1314	-0-	-310	-0-	1304	2	10	9	N	9					116
03	1436	N	1436	-0-	-0-	-0-	1424	2	12	9	N	11					127
04	1440	N	1405	-0-	-35	-0-	1396	2	9	9	N	8					135

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2474	N	2474	-0-	-0-	-0-	2435	2	39	9	N	35					185
12	2628	N	2628	-0-	-0-	-0-	2595	2	33	9	N	30	180	1			35
01	2502	N	2502	-0-	-0-	-0-	2452	2	50	9	N	45					80
02	2296	N	2264	-0-	-32	-0-	2240	2	24	9	N	22					102
03	2450	N	2450	-0-	-0-	-0-	2411	2	39	9	N	35					137
04	2430	N	2278	-0-	-152	-0-	2263	2	15	9	N	14	126	1			25

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	N	856	-0-	-0-	-0-	847	2	9	9	N	8					120
12	888	N	888	-0-	-0-	-0-	877	2	11	9	N	10					130
01	873	N	873	-0-	-0-	-0-	873	2			N	-0-					130
02	812	N	741	-0-	-71	-0-	735	2	6	9	N	5	113	1			22
03	773	N	773	-0-	-0-	-0-	772	2	1	9	N	1					23
04	840	N	775	-0-	-65	-0-	762	2	13	9	N	12					35

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1167	-0-	-63	-0-	27	1	1128	2	N	11					45
							12	9									
12	1158	N	1158	-0-	-0-	-0-	1152	2	6	9	N	5					50
01	1010	N	1010	-0-	-0-	-0-	1007	2	3	9	N	3					53
02	1092	N	867	-0-	-225	-0-	867	2			N	-0-					53
03	962	N	962	-0-	-0-	-0-	952	2	10	9	N	9					62
04	990	N	880	-0-	-110	-0-	880	2			N	-0-	52	1			10

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1166	N	1166	-0-	-0-	-0-	302	1	850	2	N	13					161
							14	9									
12	963	N	963	-0-	-0-	-0-	101	1	854	2	N	7	49	1			119
							8	9									
01	825	N	825	-0-	-0-	-0-	819	2	6	9	N	5					124
02	1092	N	741	-0-	-351	-0-	738	2	3	9	N	3	90	1			37
03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					37
04	810	N	805	-0-	-5	-0-	802	2	3	9	N	3	18	1			22

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	550	2	2	9	N	2					105
12	555	N	555	-0-	-0-	-0-	546	2	9	9	N	8					113
01	485	N	485	-0-	-0-	-0-	466	2	19	9	N	17					130
02	504	N	476	-0-	-28	-0-	473	2	3	9	N	3					133
03	512	N	512	-0-	-0-	-0-	501	2	11	9	N	10					143
*04	501	N	501	-0-	-0-	-0-	493	2	8	9	N	7					150

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

11	2190	N	2143	-0-	-47	-0-	302	1	1789	2	N	47					201
							52	9									
12	2115	N	2115	-0-	-0-	-0-	312	1	1775	2	N	25	181	1			45
							28	9									
01	1863	N	1863	-0-	-0-	-0-	20	1	1802	2	N	37					82
							41	9									
02	1988	N	1602	-0-	-386	-0-	1577	2	25	9	N	23					105
03	1806	N	1806	-0-	-0-	-0-	1767	2	39	9	N	35					140
04	1800	N	1715	-0-	-85	-0-	1683	2	32	9	N	29					169

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

11	2165	N	2165	-0-	-0-	-0-	452	1	1694	2	N	17					109
							19	9									
12	2123	N	2123	-0-	-0-	-0-	437	1	1685	2	N	1	79	1			31
							1	9									
01	1737	N	1737	-0-	-0-	-0-	121	1	1592	2	N	22					53
							24	9									
02	2016	N	1513	-0-	-503	-0-	1510	2	3	9	N	3					56
03	1615	N	1615	-0-	-0-	-0-	1598	2	17	9	N	15					71
04	1680	N	1673	-0-	-7	-0-	1667	2	6	9	N	5					76

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

11	1920	N	1869	-0-	-51	-0-	302	1	1564	2	N	3					63
							3	9									
12	2063	N	2063	-0-	-0-	-0-	292	1	1763	2	N	7					70
							8	9									
01	1680	N	1680	-0-	-0-	-0-	20	1	1634	2	N	24					94
							26	9									
02	1736	N	1523	-0-	-213	-0-	1511	2	12	9	N	11					105
03	1538	N	1538	-0-	-0-	-0-	1512	2	26	9	N	24					129
04	1620	N	1596	-0-	-24	-0-	1584	2	12	9	N	11					140

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

11	2460	N	2373	-0-	-87	-0-	302	1	2061	2	N	9					148
							10	9									
12	2294	N	2294	-0-	-0-	-0-	161	1	2120	2	N	12					160
							13	9									
01	2144	N	2144	-0-	-0-	-0-	2126	2	18	9	N	16					176
02	2212	N	1915	-0-	-297	-0-	1897	2	18	9	N	16	151	1			41
03	2104	N	2104	-0-	-0-	-0-	2081	2	23	9	N	21					62
04	2070	N	2046	-0-	-24	-0-	2027	2	19	9	N	17					79

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2244	N	2244	-0-	-0-	-0-	302	1	1903	2	N	35					177
							39	9									
12	2304	N	2304	-0-	-0-	-0-	312	1	1944	2	N	44	186	1			35
							48	9									
01	2046	N	2046	-0-	-0-	-0-	80	1	1912	2	N	49					84
							54	9									
02	1988	N	1789	-0-	-199	-0-	1754	2	35	9	N	32					116
03	1961	N	1961	-0-	-0-	-0-	1910	2	51	9	N	46					162
04	1980	N	1908	-0-	-72	-0-	1869	2	39	9	N	35					197

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3250	-0-	-140	-0-	3220	2	30	9	N	27					176
12	3379	X	3373	-0-	-6	-0-	3361	2	12	9	N	11					187
01	3441	X	3390	-0-	-51	-0-	3373	2	17	9	N	15					202
02	3108	X	2857	-0-	-251	-0-	2838	2	19	9	N	17	193	1			26
03	3441	X	3424	-0-	-17	-0-	3399	2	25	9	N	23					49
*04	3718	X	3718	-0-	-0-	-0-	3704	2	14	9	N	13					62

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1510	-0-	-380	-0-	1508	2	2	9	N	2					60
12	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					60
01	1783	N	1783	-0-	-0-	-0-	1775	2	8	9	N	7					67
02	2028	N	2028	-0-	-0-	-0-	2021	2	7	9	N	6					73
03	1826	N	1826	-0-	-0-	-0-	1822	2	4	9	N	4					77
04	1740	N	1634	-0-	-106	-0-	1634	2			N	-0-					77

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1972	N	1972	-0-	-0-	-0-	302	1	1645	2	N	23	180	1			32
							25	9									
12	1777	N	1777	-0-	-0-	-0-	101	1	1666	2	N	9					41
							10	9									
01	1592	N	1592	-0-	-0-	-0-	1571	2	21	9	N	19					60
02	1848	N	1423	-0-	-425	-0-	1423	2			N	-0-					60
03	1605	N	1605	-0-	-0-	-0-	1579	2	26	9	N	24					84
*04	1613	N	1613	-0-	-0-	-0-	1560	2	53	9	N	48	125	1			7

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1830	-0-	-30	-0-	1808	2	22	9	N	20					75
12	1843	N	1843	-0-	-0-	-0-	50	1	1783	2	N	9					84
							10	9									
01	1839	N	1839	-0-	-0-	-0-	40	1	1770	2	N	26					110
							29	9									
02	1708	N	1592	-0-	-116	-0-	1592	2			N	-0-					110
03	1787	N	1787	-0-	-0-	-0-	1757	2	30	9	N	27					137
04	1770	N	1752	-0-	-18	-0-	1738	2	14	9	N	13	123	1			27

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0-	-0-	830	2	7	9	N	6					112
12	799	N	799	-0-	-0-	-0-	790	2	9	9	N	8					120
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					120
02	739	N	739	-0-	-0-	-0-	737	2	2	9	N	2	95	1			27
*03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					27
*04	813	N	813	-0-	-0-	-0-	796	2	17	9	N	15					42

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1426	N	1426	-0-	-0-	-0-	302	1	1111	2	N	12					89
							13	9									
12	1250	N	1250	-0-	-0-	-0-	101	1	1149	2	N	-0-					89
01	1142	N	1142	-0-	-0-	-0-	1123	2	19	9	N	17					106
02	1204	N	984	-0-	-220	-0-	984	2			N	-0-					106
03	1111	N	1111	-0-	-0-	-0-	1094	2	17	9	N	15					121
04	1110	N	1003	-0-	-107	-0-	982	2	21	9	N	19	133	1			7

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2206	-0-	-134	-0-	302	1	1892	2	N	11	70	1			53
							12	9									
12	2600	N	2600	-0-	-0-	-0-	292	1	2297	2	N	10					63
							11	9									
01	2180	N	2180	-0-	-0-	-0-	20	1	2131	2	N	26					89
							29	9									
02	2072	N	1902	-0-	-170	-0-	1882	2	20	9	N	18					107
03	1928	N	1928	-0-	-0-	-0-	1925	2	3	9	N	3					110
04	2100	N	1871	-0-	-229	-0-	1850	2	21	9	N	19					129

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2142	-0-	-48	-0-	302	1	1821	2	N	17					74
							19	9									
12	2114	N	2114	-0-	-0-	-0-	312	1	1794	2	N	7					81
							8	9									
01	1482	N	1482	-0-	-0-	-0-	20	1	1426	2	N	33					114
							36	9									
02	1988	N	1345	-0-	-643	-0-	1328	2	17	9	N	15					129
03	1580	N	1580	-0-	-0-	-0-	1561	2	19	9	N	17					146
*04	1761	N	1761	-0-	-0-	-0-	1744	2	17	9	N	15					161

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1349	N	1349	-0-	-0-	-0-	302	1	1036	2	N	10					221
							11	9									
12	1160	N	1160	-0-	-0-	-0-	101	1	1045	2	N	13	193	1			41
							14	9									
01	1024	N	1024	-0-	-0-	-0-	1012	2	12	9	N	11					52
02	1260	N	972	-0-	-288	-0-	972	2			N	-0-					52
03	1139	N	1139	-0-	-0-	-0-	1133	2	6	9	N	5					57
*04	1139	N	1139	-0-	-0-	-0-	1082	2	57	9	N	52					109

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1725	N	1725	-0-	-0-	-0-	302	1	1414	2	N	8					133
							9	9									
12	1471	N	1471	-0-	-0-	-0-	161	1	1306	2	N	4					137
							4	9									
01	1298	N	1298	-0-	-0-	-0-	15	1	1271	2	N	11					148
							12	9									
02	1624	N	1389	-0-	-235	-0-	1377	2	12	9	N	11	139	1			20
03	1475	N	1475	-0-	-0-	-0-	1463	2	12	9	N	11					31
*04	1328	N	1328	-0-	-0-	-0-	1322	2	6	9	N	5					36

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2728	N	2728	-0-	-0-	-0-	251	1	2454	2	N	21	158	1			79
							23	9									
12	2641	N	2641	-0-	-0-	-0-	161	1	2456	2	N	22					101
							24	9									
01	2528	N	2528	-0-	-0-	-0-	2503	2	25	9	N	23					124
02	2548	N	2263	-0-	-285	-0-	2242	2	21	9	N	19					143
03	2488	N	2488	-0-	-0-	-0-	2462	2	26	9	N	24					167
04	2460	N	2407	-0-	-53	-0-	2377	2	30	9	N	27					194

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1675	-0-	-35	-0-	302	1	1333	2	N	36	85	1			48
							40	9									
12	1472	N	1472	-0-	-0-	-0-	292	1	1169	2	N	10					58
							11	9									
01	1539	N	1539	-0-	-0-	-0-	20	1	1474	2	N	41					99
							45	9									
02	1568	N	1175	-0-	-393	-0-	1151	2	24	9	N	22					121
03	1316	N	1316	-0-	-0-	-0-	1283	2	33	9	N	30					151
04	1500	N	1241	-0-	-259	-0-	1217	2	24	9	N	22					173

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1595	N	1595	-0-	-0-	-0-	310	1	1265	2	N	18					132
							20	9									
*08	1524	N	1524	-0-	-0-	-0-	310	1	1202	2	N	11	18	1			125
							12	9									
*09	1500	N	1494	-0-	-6	-0-	300	1	1185	2	N	8					133
							9	9									
*10	1543	N	1543	-0-	-0-	-0-	310	1	1214	2	N	17					150
							19	9									
*11	1470	N	1291	-0-	-179	-0-	300	1	989	2	N	2					152
							2	9									
*12	1399	N	1399	-0-	-0-	-0-	310	1	1072	2	N	15					167
							17	9									
*01	1142	N	1142	-0-	-0-	-0-	20	1	1103	2	N	17					184
							19	9									
*02	1204	N	1003	-0-	-201	-0-	985	2	18	9	N	16					200
*03	1068	N	1068	-0-	-0-	-0-	1057	2	11	9	N	10					210
*04	1118	N	1118	-0-	-0-	-0-	1106	2	12	9	N	11	183	1			38

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2704	N	2704	-0-	-0-	-0-	2656	2	48	9	N	44					95
12	2785	N	2785	-0-	-0-	-0-	2753	2	32	9	N	29					124
01	2717	N	2717	-0-	-0-	-0-	2686	2	31	9	N	28					152
02	2461	N	2461	-0-	-0-	-0-	2417	2	44	9	N	40					192
03	2665	N	2665	-0-	-0-	-0-	2645	2	20	9	N	18					210
*04	2653	N	2653	-0-	-0-	-0-	2584	2	69	9	N	63	188	1			85

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	N	962	-0-	-0-	-0-	302	1	660	2	N	-0-					104
12	769	N	769	-0-	-0-	-0-	101	1	661	2	N	6					110
							7	9									
01	582	N	582	-0-	-0-	-0-	563	2	19	9	N	17					127
02	840	N	553	-0-	-287	-0-	553	2			N	-0-					127
*03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					127
*04	617	N	617	-0-	-0-	-0-	615	2	2	9	N	2					129

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1140	-0-	-60	-0-	1130	2	10	9	N	9					189
12	1261	N	1261	-0-	-0-	-0-	70	1	1170	2	N	19	190	1			18
							21	9									
01	1110	N	1110	-0-	-0-	-0-	1102	2	8	9	N	7					25
02	1064	N	1017	-0-	-47	-0-	1015	2	2	9	N	2					27
03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					27
04	1080	N	1060	-0-	-20	-0-	1054	2	6	9	N	5					32

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3145	X	3145	-0-	-0-	-0-	3124	2	21	9	N	19					119
12	3116	X	3116	-0-	-0-	-0-	3101	2	15	9	N	14					133
01	3089	X	3089	-0-	-0-	-0-	3078	2	11	9	N	10					143
02	2772	X	2729	-0-	-43	-0-	2711	2	18	9	N	16					159
03	3069	X	3056	-0-	-13	-0-	3022	2	34	9	N	31					190
04	2970	X	2913	-0-	-57	-0-	2894	2	19	9	N	17					207

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1280	N	1280	-0-	-0-	-0-	30	1	1241	2	N	8					142
							9	9									
12	1258	N	1258	-0-	-0-	-0-	31	1	1221	2	N	5					147
							6	9									
01	1202	N	1202	-0-	-0-	-0-	31	1	1168	2	N	3					150
							3	9									
02	1204	N	1116	-0-	-88	-0-	28	1	1069	2	N	17					167
							19	9									
03	1178	N	1178	-0-	-0-	-0-	31	1	1145	2	N	2					169
							2	9									
04	1170	N	1148	-0-	-22	-0-	30	1	1111	2	N	6					175
							7	9									

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0-	-0-	570	2	13	9	N	12	191	1			15
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					15
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					15
02	532	N	492	-0-	-40	-0-	490	2	2	9	N	2					17
03	522	N	522	-0-	-0-	-0-	515	2	7	9	N	6					23
*04	414	N	414	-0-	-0-	-0-	404	2	10	9	N	9					32

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1678	N	1678	-0-	-0-	-0-	251	1	1418	2	N	8					91
							9	9									
12	1654	N	1654	-0-	-0-	-0-	161	1	1481	2	N	11					102
							12	9									
01	1474	N	1474	-0-	-0-	-0-	1467	2	7	9	N	6					108
02	1568	N	1310	-0-	-258	-0-	1299	2	11	9	N	10					118
03	1441	N	1441	-0-	-0-	-0-	1431	2	10	9	N	9					127
04	1440	N	1376	-0-	-64	-0-	1366	2	10	9	N	9					136

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1749	-0-	-111	-0-	10	1	1727	2	N	11					176
							12	9									
12	1769	N	1769	-0-	-0-	-0-	1765	2	4	9	N	4					180
01	1764	N	1764	-0-	-0-	-0-	1752	2	12	9	N	11					191
02	1624	N	1535	-0-	-89	-0-	1528	2	7	9	N	6	67	1			130
03	1710	N	1710	-0-	-0-	-0-	1700	2	10	9	N	9	83	1			56
04	1710	N	1654	-0-	-56	-0-	1644	2	10	9	N	9					65

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	314	-0-	-226	-0-	314	2			N	-0-					77
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					77
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					77
02	280	N	268	-0-	-12	-0-	268	2			N	-0-					77
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-	68	1			9
04	270	N	269	-0-	-1	-0-	269	2			N	-0-	9	1			-0-

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	5			10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	10	1			-0-

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	950	-0-	-10	-0-	942	2	8	9	N	7					134
12	926	N	926	-0-	-0-	-0-	920	2	6	9	N	5					139
01	936	N	936	-0-	-0-	-0-	927	2	9	9	N	8					147
02	896	N	858	-0-	-38	-0-	855	2	3	9	N	3	125	1			25
03	925	N	925	-0-	-0-	-0-	915	2	10	9	N	9					34
04	900	N	885	-0-	-15	-0-	876	2	9	9	N	8					42

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3097	-0-	-203	-0-	3062	2	35	9	N	32					87
12	3317	X	3282	-0-	-35	-0-	3260	2	22	9	N	20					107
01	3317	X	2804	-0-	-513	-0-	2787	2	17	9	N	15					122
02	3024	X	2780	-0-	-244	-0-	2749	2	31	9	N	28					150
03	3348	X	2964	-0-	-384	-0-	2920	2	44	9	N	40					190
04	3180	X	2711	-0-	-469	-0-	2672	2	39	9	N	35	168	1			57

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2240	-0-	-40	-0-	30	1	2182	2	N	25					195
							28	9									
12	2233	N	2233	-0-	-0-	-0-	31	1	2194	2	N	7					202
							8	9									
01	2309	N	2309	-0-	-0-	-0-	31	1	2256	2	N	20					222
							22	9									
02	2100	N	2060	-0-	-40	-0-	28	1	2019	2	N	12					234
							13	9									
03	2240	N	2240	-0-	-0-	-0-	31	1	2180	2	N	26	188	1			72
							29	9									
04	2220	N	2162	-0-	-58	-0-	30	1	2121	2	N	10					82
							11	9									

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

11	1230	N	1202	-0-	-28	-0-	1190	2	12	9	N	11					125
12	1210	N	1210	-0-	-0-	-0-	1200	2	10	9	N	9					134
01	1089	N	1089	-0-	-0-	-0-	1083	2	6	9	N	5					139
02	1120	N	896	-0-	-224	-0-	896	2			N	-0-					139
03	1094	N	1094	-0-	-0-	-0-	1077	2	17	9	N	15					154
*04	1076	N	1076	-0-	-0-	-0-	1062	2	14	9	N	13	142	1			25

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

11	3540	X	3141	-0-	-399	-0-	3113	2	28	9	N	25					163
12	3348	X	3292	-0-	-56	-0-	3270	2	22	9	N	20					183
01	3497	X	3497	-0-	-0-	-0-	3480	2	17	9	N	15					198
02	3257	X	3257	-0-	-0-	-0-	3240	2	17	9	N	15					213
03	3470	X	3470	-0-	-0-	-0-	3446	2	24	9	N	22					235
*04	3483	X	3483	-0-	-0-	-0-	3457	2	26	9	N	24	187	1			72

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

11	1590	N	1251	-0-	-339	-0-	1245	2	6	9	N	5					192
12	1202	N	1202	-0-	-0-	-0-	1193	2	9	9	N	8					200
01	969	N	969	-0-	-0-	-0-	947	2	22	9	N	20					220
02	1176	N	700	-0-	-476	-0-	692	2	8	9	N	7					227
03	748	N	748	-0-	-0-	-0-	731	2	17	9	N	15					242
04	930	N	620	-0-	-310	-0-	609	2	11	9	N	10	192	1			60

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

11	2490	N	2453	-0-	-37	-0-	2434	2	19	9	N	17					147
12	2470	N	2470	-0-	-0-	-0-	2458	2	12	9	N	11					158
01	2179	N	2179	-0-	-0-	-0-	2157	2	22	9	N	20					178
02	2296	N	2187	-0-	-109	-0-	2173	2	14	9	N	13					191
03	2371	N	2371	-0-	-0-	-0-	2352	2	19	9	N	17					208
*04	2293	N	2293	-0-	-0-	-0-	2291	2	2	9	N	2					210

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

11	2940	X	2412	-0-	-528	-0-	2410	2	2	9	N	2					125
12	3007	X	2823	-0-	-184	-0-	2821	2	2	9	N	2					127
01	3007	X	2590	-0-	-417	-0-	2556	2	34	9	N	31					158
02	2688	X	2314	-0-	-374	-0-	2295	2	19	9	N	17					175
03	2945	X	2420	-0-	-525	-0-	2398	2	22	9	N	20					195
04	2730	X	2667	-0-	-63	-0-	2642	2	25	9	N	23					218

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1308	-0-	-282	-0-	1297	2	11	9	N	10					127
12	1216	N	1216	-0-	-0-	-0-	1214	2	2	9	N	2					129
01	1266	N	1266	-0-	-0-	-0-	1260	2	6	9	N	5					134
02	1232	N	1229	-0-	-3	-0-	1220	2	9	9	N	8					142
03	1334	N	1334	-0-	-0-	-0-	1303	2	31	9	N	28					170
*04	1314	N	1314	-0-	-0-	-0-	1307	2	7	9	N	6	135	1			41

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2712	N	2712	-0-	-0-	-0-	2695	2	17	9	N	15					210
12	2784	N	2784	-0-	-0-	-0-	2774	2	10	9	N	9	192	1			27
01	2843	N	2843	-0-	-0-	-0-	2837	2	6	9	N	5					32
02	2591	N	2591	-0-	-0-	-0-	2585	2	6	9	N	5					37
03	2830	N	2830	-0-	-0-	-0-	2807	2	23	9	N	21					58
*04	2680	N	2680	-0-	-0-	-0-	2665	2	15	9	N	14					72

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1684	-0-	-56	-0-	1677	2	7	9	N	6					53
12	1720	N	1720	-0-	-0-	-0-	1714	2	6	9	N	5					58
01	1549	N	1549	-0-	-0-	-0-	1539	2	10	9	N	9					67
02	1568	N	1504	-0-	-64	-0-	1503	2	1	9	N	1					68
03	1581	N	1581	-0-	-0-	-0-	1577	2	4	9	N	4					72
*04	1627	N	1627	-0-	-0-	-0-	1620	2	7	9	N	6					78

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1317	-0-	-3	-0-	1289	2	28	9	N	25					245
12	1101	N	1101	-0-	-0-	-0-	1092	2	9	9	N	8					253
01	1558	N	1558	-0-	-0-	-0-	1534	2	24	9	N	22					275
02	1275	N	1275	-0-	-0-	-0-	1267	2	8	9	N	7					282
03	1391	N	1391	-0-	-0-	-0-	1369	2	22	9	N	20	190	1			112
04	1500	N	1334	-0-	-166	-0-	1314	2	20	9	N	18					130

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2532	N	2176	-0-	-356	-0-	2159	2	17	9	N	15					48
12	2279	N	2279	-0-	-0-	-0-	2250	2	29	9	N	26					74
01	2281	N	2281	-0-	-0-	-0-	2271	2	10	9	N	9					83
02	2184	N	2184	-0-	-0-	-0-	2160	2	24	9	N	22					105
03	2367	N	2367	-0-	-0-	-0-	2343	2	24	9	N	22					127
*04	2280	N	2280	-0-	-0-	-0-	2255	2	25	9	N	23					150

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1491	N	1491	-0-	-0-	-0-	302	1	1169	2	N	18					92
							20	9									
12	1553	N	1553	-0-	-0-	-0-	211	1	1332	2	N	9	78	1			23
							10	9									
01	1284	N	1284	-0-	-0-	-0-	1280	2	4	9	N	4					27
02	1344	N	1006	-0-	-338	-0-	997	2	9	9	N	8					35
03	1161	N	1161	-0-	-0-	-0-	1158	2	3	9	N	3					38
04	1230	N	1206	-0-	-24	-0-	1183	2	23	9	N	21					59

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2175	-0-	-75	-0-	2155	2	20	9	N	18					107
12	1933	N	1933	-0-	-0-	-0-	1930	2	3	9	N	3					110
01	2291	N	2291	-0-	-0-	-0-	2256	2	35	9	N	32					142
02	2044	N	1993	-0-	-51	-0-	1975	2	18	9	N	16					158
03	2167	N	2167	-0-	-0-	-0-	2143	2	24	9	N	22					180
04	2220	N	2103	-0-	-117	-0-	2086	2	17	9	N	15	20	1			175

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1490	-0-	-40	-0-	1482	2	8	9	N	7					177
12	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					177
01	1375	N	1375	-0-	-0-	-0-	1366	2	9	9	N	8					185
02	1400	N	1244	-0-	-156	-0-	1244	2			N	-0-					185
03	1356	N	1356	-0-	-0-	-0-	1347	2	9	9	N	8					193
*04	1495	N	1495	-0-	-0-	-0-	1473	2	22	9	N	20	161	1			52

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1310	-0-	-70	-0-	1299	2	11	9	N	10					130
12	1138	N	1138	-0-	-0-	-0-	1136	2	2	9	N	2					132
01	1290	N	1290	-0-	-0-	-0-	1267	2	23	9	N	21					153
02	1232	N	1183	-0-	-49	-0-	1183	2			N	-0-					153
03	1240	N	1240	-0-	-0-	-0-	1232	2	8	9	N	7					160
04	1260	N	1229	-0-	-31	-0-	1220	2	9	9	N	8					168

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	302	1	716	2	N	15					73
							17	9									
12	863	N	863	-0-	-0-	-0-	101	1	756	2	N	5					78
							6	9									
01	809	N	809	-0-	-0-	-0-	799	2	10	9	N	9	61	1			26
02	980	N	672	-0-	-308	-0-	670	2	2	9	N	2					28
03	765	N	765	-0-	-0-	-0-	759	2	6	9	N	5					33
04	780	N	728	-0-	-52	-0-	718	2	10	9	N	9					42

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1813	-0-	-77	-0-	1805	2	8	9	N	7					65
12	1647	N	1647	-0-	-0-	-0-	1641	2	6	9	N	5					70
01	1645	N	1645	-0-	-0-	-0-	1639	2	6	9	N	5					75
02	1680	N	1431	-0-	-249	-0-	1428	2	3	9	N	3					78
03	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					78
*04	1675	N	1675	-0-	-0-	-0-	1673	2	2	9	N	2					80

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2544	-0-	-6	-0-	2522	2	22	9	N	20					58
12	2908	N	2908	-0-	-0-	-0-	2904	2	4	9	N	4					62
01	2593	N	2593	-0-	-0-	-0-	2581	2	12	9	N	11					73
02	2380	N	2239	-0-	-141	-0-	2224	2	15	9	N	14					87
03	2486	N	2486	-0-	-0-	-0-	2468	2	18	9	N	16					103
04	2520	N	2501	-0-	-19	-0-	2471	2	30	9	N	27					130

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3064	X	3064	-0-	-0-	-0-	3039	2	25	9	N	23					108
12	3140	X	3140	-0-	-0-	-0-	3121	2	19	9	N	17					125
01	2980	X	2980	-0-	-0-	-0-	2963	2	17	9	N	15					140
02	2660	X	2628	-0-	-32	-0-	2614	2	14	9	N	13					153
03	2970	X	2970	-0-	-0-	-0-	2942	2	28	9	N	25					178
*04	2931	X	2931	-0-	-0-	-0-	2907	2	24	9	N	22					200

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

11	3426	X	3426	-0-	-0-	-0-	231	1	3151	2	N	40	189	1			139
							44	9									
12	3438	X	3438	-0-	-0-	-0-	161	1	3245	2	N	29					168
							32	9									
01	3348	X	3241	-0-	-107	-0-	3204	2	37	9	N	34					202
02	3136	X	2898	-0-	-238	-0-	2867	2	31	9	N	28					230
03	3472	X	3176	-0-	-296	-0-	3131	2	45	9	N	41	107	1			164
04	3360	X	2985	-0-	-375	-0-	2951	2	34	9	N	31	71	1			124

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

*10	5828	X	5444	-0-	-384	-0-	5386	2	58	9	N	53					285
*11	5490	X	5236	-0-	-254	-0-	5174	2	62	9	N	56	188	1			153
*12	5673	X	4942	-0-	-731	-0-	4885	2	57	9	N	52					205
*01	5549	X	4964	-0-	-585	-0-	4933	2	31	9	N	28					233
*02	5012	X	4241	-0-	-771	-0-	4158	2	83	9	N	75					308
*03	5549	X	5241	-0-	-308	-0-	5201	2	40	9	N	36	195	1			149
*04	5160	X	5046	-0-	-114	-0-	4979	2	67	9	N	61					210

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

11	2100	N	1983	-0-	-117	-0-	1961	2	22	9	N	20					182
12	2072	N	2072	-0-	-0-	-0-	2060	2	12	9	N	11					193
01	1954	N	1954	-0-	-0-	-0-	1935	2	19	9	N	17	161	1			49
02	1848	N	1775	-0-	-73	-0-	1757	2	18	9	N	16					65
03	1836	N	1836	-0-	-0-	-0-	1827	2	9	9	N	8					73
04	1890	N	1673	-0-	-217	-0-	1663	2	10	9	N	9					82

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

11	1676	N	1676	-0-	-0-	-0-	71	1	1593	2	N	11					186
							12	9									
12	1738	N	1738	-0-	-0-	-0-	101	1	1630	2	N	6					192
							7	9									
01	1591	N	1591	-0-	-0-	-0-	1587	2	4	9	N	4	125	1			71
02	1454	N	1454	-0-	-0-	-0-	1451	2	3	9	N	3					74
03	1605	N	1605	-0-	-0-	-0-	1591	2	14	9	N	13					87
*04	1543	N	1543	-0-	-0-	-0-	1526	2	17	9	N	15					102

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2895	N	2895	-0-	-0-	-0-	452	1	2420	2	N	21					200
							23	9									
12	2263	N	2263	-0-	-0-	-0-	287	1	1958	2	N	16	183	1			33
							18	9									
01	2435	N	2435	-0-	-0-	-0-	2410	2	25	9	N	23					56
02	2660	N	2072	-0-	-588	-0-	2061	2	11	9	N	10					66
03	2455	N	2455	-0-	-0-	-0-	2429	2	26	9	N	24					90
*04	2439	N	2439	-0-	-0-	-0-	2394	2	45	9	N	41					131

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

11	960	N	915	-0-	-45	-0-	914	2	1	9	N	1					68
12	879	N	879	-0-	-0-	-0-	868	2	11	9	N	10					78
01	907	N	907	-0-	-0-	-0-	881	2	26	9	N	24					102
02	868	N	773	-0-	-95	-0-	766	2	7	9	N	6					108
03	852	N	852	-0-	-0-	-0-	841	2	11	9	N	10					118
04	870	N	831	-0-	-39	-0-	820	2	11	9	N	10					128

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

11	2400	N	2266	-0-	-134	-0-	2241	2	25	9	N	23					64
12	2338	N	2338	-0-	-0-	-0-	2327	2	11	9	N	10					74
01	2363	N	2363	-0-	-0-	-0-	2340	2	23	9	N	21					95
02	2128	N	1987	-0-	-141	-0-	1979	2	8	9	N	7					102
03	2191	N	2191	-0-	-0-	-0-	2150	2	41	9	N	37					139
04	2280	N	2070	-0-	-210	-0-	2041	2	29	9	N	26	105	1			60

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

11	3120	X	2898	-0-	-222	-0-	10	1	2862	2	N	24	113	1			92
							26	9									
12	3224	X	2995	-0-	-229	-0-	2962	2	33	9	N	30					122
01	3162	X	2717	-0-	-445	-0-	2689	2	28	9	N	25					147
02	2716	X	2586	-0-	-130	-0-	2558	2	28	9	N	25					172
03	3007	X	2928	-0-	-79	-0-	2907	2	21	9	N	19	131	1			60
04	2910	X	2903	-0-	-7	-0-	2869	2	34	9	N	31					91

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

11	3598	X	3598	-0-	-0-	-0-	300	1	3272	2	N	24					139
							26	9									
12	3684	X	3684	-0-	-0-	-0-	310	1	3357	2	N	15	111	1			43
							17	9									
01	3395	X	3395	-0-	-0-	-0-	20	1	3324	2	N	46					89
							51	9									
02	3082	X	3082	-0-	-0-	-0-	3053	2	29	9	N	26					115
03	3284	X	3284	-0-	-0-	-0-	3245	2	39	9	N	35					150
*04	3123	X	3123	-0-	-0-	-0-	3104	2	19	9	N	17					167

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

11	3360	X	3111	-0-	-249	-0-	3083	2	28	9	N	25					187
12	3379	X	3164	-0-	-215	-0-	3118	2	46	9	N	42	190	1			39
01	3441	X	3068	-0-	-373	-0-	3050	2	18	9	N	16					55
02	3108	X	2851	-0-	-257	-0-	2837	2	14	9	N	13					68
03	3224	X	3063	-0-	-161	-0-	3059	2	4	9	N	4					72
04	3120	X	2963	-0-	-157	-0-	2962	2	1	9	N	1					73

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3336	X	3336	-0-	-0-	-0-	10	1	3295	2	N	28	134	1			91
							31	9									
12	3410	X	3390	-0-	-20	-0-	3344	2	46	9	N	42					133
01	3503	X	3377	-0-	-126	-0-	3345	2	32	9	N	29					162
02	3164	X	2989	-0-	-175	-0-	2959	2	30	9	N	27	65	1			124
03	3441	X	3417	-0-	-24	-0-	3378	2	39	9	N	35	117	1			42
04	3330	X	3224	-0-	-106	-0-	3192	2	32	9	N	29					71

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3757	X	3757	-0-	-0-	-0-	302	1	3378	2	N	70					144
							77	9									
12	3781	X	3781	-0-	-0-	-0-	292	1	3427	2	N	56					200
							62	9									
01	3497	X	3497	-0-	-0-	-0-	20	1	3375	2	N	93	184	1			109
							102	9									
02	3043	X	3043	-0-	-0-	-0-	2977	2	66	9	N	60					169
03	3337	X	3337	-0-	-0-	-0-	3264	2	73	9	N	66					235
*04	3232	X	3232	-0-	-0-	-0-	3159	2	73	9	N	66					301

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4423	-0-	-257	-0-	4380	2	43	9	N	39	189	1			62
12	4908	X	4908	-0-	-0-	-0-	4884	2	24	9	N	22					84
01	4712	X	4344	-0-	-368	-0-	4288	2	56	9	N	51					135
02	4228	X	4025	-0-	-203	-0-	3983	2	42	9	N	38					173
03	4650	X	4388	-0-	-262	-0-	4340	2	48	9	N	44					217
04	4740	X	4313	-0-	-427	-0-	4266	2	47	9	N	43	183	1			77

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2107	N	2107	-0-	-0-	-0-	10	1	2071	2	N	24	127	1			61
							26	9									
12	2203	N	2203	-0-	-0-	-0-	2181	2	22	9	N	20					81
01	2389	N	2389	-0-	-0-	-0-	2365	2	24	9	N	22					103
02	2190	N	2190	-0-	-0-	-0-	2160	2	30	9	N	27	68	1			62
03	2163	N	2163	-0-	-0-	-0-	2137	2	26	9	N	24					86
*04	2160	N	2160	-0-	-0-	-0-	2132	2	28	9	N	25					111

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1921	-0-	-29	-0-	300	1	1610	2	N	10					100
							11	9									
12	1703	N	1703	-0-	-0-	-0-	310	1	1390	2	N	3					103
							3	9									
01	1666	N	1666	-0-	-0-	-0-	20	1	1605	2	N	37					140
							41	9									
02	1792	N	1516	-0-	-276	-0-	1499	2	17	9	N	15					155
03	1546	N	1546	-0-	-0-	-0-	1532	2	14	9	N	13					168
04	1620	N	1618	-0-	-2	-0-	1594	2	24	9	N	22					190

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2547	-0-	-93	-0-	2511	2	36	9	N	33					178
12	2550	N	2550	-0-	-0-	-0-	2521	2	29	9	N	26	109	1			95
01	2514	N	2514	-0-	-0-	-0-	2467	2	47	9	N	43					138
02	2380	N	2254	-0-	-126	-0-	2224	2	30	9	N	27					165
03	2452	N	2452	-0-	-0-	-0-	2422	2	30	9	N	27					192
04	2430	N	2399	-0-	-31	-0-	2360	2	39	9	N	35					227

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1939	-0-	-311	-0-	10	1	1912	2	N	15					193
							17	9									
12	1760	N	1760	-0-	-0-	-0-	1749	2	11	9	N	10					203
01	1768	N	1768	-0-	-0-	-0-	1756	2	12	9	N	11					214
02	1820	N	1606	-0-	-214	-0-	1596	2	10	9	N	9	172	1			51
03	1786	N	1786	-0-	-0-	-0-	1767	2	19	9	N	17					68
04	1710	N	1706	-0-	-4	-0-	1691	2	15	9	N	14					82

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2221	-0-	-179	-0-	2186	2	35	9	N	32					130
12	2330	N	2330	-0-	-0-	-0-	2313	2	17	9	N	15					145
01	2053	N	2053	-0-	-0-	-0-	2025	2	28	9	N	25					170
02	2072	N	1971	-0-	-101	-0-	1941	2	30	9	N	27					197
03	2255	N	2255	-0-	-0-	-0-	2216	2	39	9	N	35					232
*04	2220	N	2220	-0-	-0-	-0-	2184	2	36	9	N	33					265

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2283	-0-	-87	-0-	2263	2	20	9	N	18					192
12	2346	N	2346	-0-	-0-	-0-	2327	2	19	9	N	17					209
01	2309	N	2309	-0-	-0-	-0-	2281	2	28	9	N	25					234
02	2128	N	2077	-0-	-51	-0-	2063	2	14	9	N	13					247
03	2207	N	2207	-0-	-0-	-0-	2165	2	42	9	N	38	185	1			100
04	2220	N	2114	-0-	-106	-0-	2093	2	21	9	N	19	79	1			40

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2606	N	2606	-0-	-0-	-0-	2582	2	24	9	N	22					217
12	2630	N	2630	-0-	-0-	-0-	2628	2	2	9	N	2	187	1			32
01	2594	N	2594	-0-	-0-	-0-	2559	2	35	9	N	32					64
02	2310	N	2310	-0-	-0-	-0-	2296	2	14	9	N	13					77
03	2485	N	2485	-0-	-0-	-0-	2466	2	19	9	N	17					94
*04	2426	N	2426	-0-	-0-	-0-	2408	2	18	9	N	16					110

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2223	-0-	-117	-0-	2217	2	6	9	N	5					180
12	2258	N	2258	-0-	-0-	-0-	2252	2	6	9	N	5					185
01	2356	N	2269	-0-	-87	-0-	2245	2	24	9	N	22					207
02	2072	N	1967	-0-	-105	-0-	1953	2	14	9	N	13					220
03	2202	N	2202	-0-	-0-	-0-	2185	2	17	9	N	15					235
04	2190	N	2102	-0-	-88	-0-	2088	2	14	9	N	13	188	1			60

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1634	-0-	-46	-0-	302	1	1317	2	N	14	107	1			38
							15	9									
12	1670	N	1670	-0-	-0-	-0-	312	1	1349	2	N	8					46
							9	9									
01	1401	N	1401	-0-	-0-	-0-	20	1	1361	2	N	18					64
							20	9									
02	1512	N	1185	-0-	-327	-0-	1174	2	11	9	N	10					74
03	1325	N	1325	-0-	-0-	-0-	1310	2	15	9	N	14					88
04	1350	N	1314	-0-	-36	-0-	1300	2	14	9	N	13					101

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2950	-0-	-170	-0-	2922	2	28	9	N	25	40	1			80
12	3193	X	2945	-0-	-248	-0-	2915	2	30	9	N	27					107
01	3162	X	2907	-0-	-255	-0-	2884	2	23	9	N	21					128
02	2856	X	2611	-0-	-245	-0-	2590	2	21	9	N	19					147
03	3038	X	2807	-0-	-231	-0-	2779	2	28	9	N	25					172
04	2940	X	2777	-0-	-163	-0-	2748	2	29	9	N	26					198

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2313	-0-	-27	-0-	10	1	2288	2	N	14					124
							15	9									
12	2361	N	2361	-0-	-0-	-0-	2348	2	13	9	N	12					136
01	2308	N	2308	-0-	-0-	-0-	2295	2	13	9	N	12					148
02	2156	N	2041	-0-	-115	-0-	2032	2	9	9	N	8					156
03	2253	N	2253	-0-	-0-	-0-	2235	2	18	9	N	16					172
04	2220	N	2109	-0-	-111	-0-	2108	2	1	9	N	1	130	1			43

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2617	-0-	-323	-0-	300	1	2302	2	N	14	188	1			87
							15	9									
12	3007	X	2840	-0-	-167	-0-	310	1	2507	2	N	21	51	1			57
							23	9									
01	3007	X	2584	-0-	-423	-0-	10	1	2530	2	N	40					97
							44	9									
02	2604	X	2239	-0-	-365	-0-	2209	2	30	9	N	27					124
03	2883	X	2465	-0-	-418	-0-	2434	2	31	9	N	28					152
04	2760	X	2380	-0-	-380	-0-	2347	2	33	9	N	30					182

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	9425	-0-	-475	-0-	463	1	8838	2	N	113	61	1			210
							124	9									
12	10230	X	9871	-0-	-359	-0-	241	1	9508	2	N	111	183	1			138
							122	9									
01	9672	X	8751	-0-	-921	-0-	8652	2	99	9	N	90					228
02	8792	X	7718	-0-	-1074	-0-	7618	2	100	9	N	91	190	1			129
03	9734	X	9196	-0-	-538	-0-	8992	2	204	9	N	185	185	1			129
04	9540	X	8424	-0-	-1116	-0-	25	1	8269	2	N	118	27	1			220
							130	9									

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2285	-0-	-115	-0-	2285	2			N	-0-	146	1			112
12	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					112
01	2386	N	2386	-0-	-0-	-0-	2303	2	83	9	N	75					187
02	2184	N	2029	-0-	-155	-0-	2012	2	17	9	N	15					202
03	2231	N	2231	-0-	-0-	-0-	2209	2	22	9	N	20					222
04	2310	N	2094	-0-	-216	-0-	2071	2	23	9	N	21					243

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2819	N	2819	-0-	-0-	-0-	251	1	2548	2	N	18					57
							20	9									
12	2833	N	2833	-0-	-0-	-0-	161	1	2649	2	N	21					78
							23	9									
01	2611	N	2611	-0-	-0-	-0-	2591	2	20	9	N	18					96
02	2520	N	2313	-0-	-207	-0-	2292	2	21	9	N	19					115
03	2544	N	2544	-0-	-0-	-0-	2520	2	24	9	N	22					137
04	2520	N	2462	-0-	-58	-0-	2441	2	21	9	N	19					156

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9595	X	9595	-0-	-0-	-0-	9411	2	184	9	N	167	188	1			213
12	9887	X	9887	-0-	-0-	-0-	103	1	9627	2	N	143	191	1			165
							157	9									
01	9865	X	9865	-0-	-0-	-0-	9645	2	220	9	N	200	191	1			174
02	8735	X	8735	-0-	-0-	-0-	8561	2	174	9	N	158	190	1			142
03	9534	X	9534	-0-	-0-	-0-	9356	2	178	9	N	162	185	1			119
*04	9147	X	9147	-0-	-0-	-0-	9002	2	145	9	N	132	74	1			177

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2097	-0-	-93	-0-	300	1	1762	2	N	32					165
							35	9									
12	2098	N	2098	-0-	-0-	-0-	310	1	1788	2	N	-0-					165
01	1776	N	1776	-0-	-0-	-0-	20	1	1736	2	N	18	3	1			180
							20	9									
02	2184	N	1634	-0-	-550	-0-	1602	2	32	9	N	29					209
03	1835	N	1835	-0-	-0-	-0-	1799	2	36	9	N	33					242
*04	1823	N	1823	-0-	-0-	-0-	80	1	1719	2	N	22	189	1			75
							24	9									

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16650	X	10259	-0-	-6391	-0-	10101	2	158	9	N	144	186	1			196
12	14415	X	10164	-0-	-4251	-0-	10036	2	128	9	N	116	185	1			127
01	13268	X	9513	-0-	-3755	-0-	9386	2	127	9	N	115					242
02	11480	X	8122	-0-	-3358	-0-	7968	2	154	9	N	140	192	1			190
03	11656	X	9321	-0-	-2335	-0-	9169	2	152	9	N	138	184	1			144
04	10260	X	9101	-0-	-1159	-0-	8981	2	120	9	N	109	181	1			72

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2841	N	2841	-0-	-0-	-0-	302	1	2513	2	N	24					78
							26	9									
12	2813	N	2813	-0-	-0-	-0-	211	1	2584	2	N	16	50	1			44
							18	9									
01	2736	N	2736	-0-	-0-	-0-	2717	2	19	9	N	17					61
02	2604	N	2330	-0-	-274	-0-	2305	2	25	9	N	23					84
03	2549	N	2549	-0-	-0-	-0-	2536	2	13	9	N	12					96
04	2640	N	2455	-0-	-185	-0-	2419	2	36	9	N	33					129

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3153	X	3153	-0-	-0-	-0-	3076	2	77	9	N	70					217
12	3129	X	3129	-0-	-0-	-0-	3100	2	29	9	N	26					243
01	3133	X	3133	-0-	-0-	-0-	3090	2	43	9	N	39					282
02	2802	X	2802	-0-	-0-	-0-	2769	2	33	9	N	30					312
03	3052	X	3052	-0-	-0-	-0-	3016	2	36	9	N	33					345
*04	2913	X	2913	-0-	-0-	-0-	2888	2	25	9	N	23					368

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

11	8120	X	8120	-0-	-0-	-0-	58	1	7943	2	N	108					220
							119	9									
12	8265	X	8265	-0-	-0-	-0-	141	1	8007	2	N	106	171	1			155
							117	9									
01	8044	X	8044	-0-	-0-	-0-	40	1	7902	2	N	93					248
							102	9									
02	7089	X	7089	-0-	-0-	-0-	6986	2	103	9	N	94	189	1			153
03	7739	X	7739	-0-	-0-	-0-	7667	2	72	9	N	65					218
*04	7255	X	7255	-0-	-0-	-0-	7177	2	78	9	N	71	184	1			105

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

11	4140	X	3662	-0-	-478	-0-	3620	2	42	9	N	38	189	1			69
12	4278	X	3247	-0-	-1031	-0-	3247	2			N	-0-					69
01	4247	X	3436	-0-	-811	-0-	3390	2	46	9	N	42					111
02	3752	X	3056	-0-	-696	-0-	3025	2	31	9	N	28					139
03	4123	X	3412	-0-	-711	-0-	3375	2	37	9	N	34					173
04	3660	X	3367	-0-	-293	-0-	3306	2	61	9	N	55					228

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

11	3000	X	2855	-0-	-145	-0-	2798	2	57	9	N	52					232
12	3007	X	2826	-0-	-181	-0-	2797	2	29	9	N	26	186	1			72
01	2976	X	2933	-0-	-43	-0-	2897	2	36	9	N	33					105
02	2688	X	2570	-0-	-118	-0-	2548	2	22	9	N	20					125
03	2945	X	2750	-0-	-195	-0-	2700	2	50	9	N	45					170
04	2850	X	2658	-0-	-192	-0-	2623	2	35	9	N	32	152	1			50

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

11	5880	X	5498	-0-	-382	-0-	5451	2	47	9	N	43					153
12	6045	X	5474	-0-	-571	-0-	5426	2	48	9	N	44					197
01	5983	X	5005	-0-	-978	-0-	4955	2	50	9	N	45					242
02	5320	X	4832	-0-	-488	-0-	4803	2	29	9	N	26					268
03	5890	X	5415	-0-	-475	-0-	5357	2	58	9	N	53	188	1			133
04	5490	X	5228	-0-	-262	-0-	5177	2	51	9	N	46	35	1			144

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

11	2100	N	1876	-0-	-224	-0-	1876	2			N	-0-					58
12	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					58
01	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					58
02	1764	N	1671	-0-	-93	-0-	1671	2			N	-0-					58
03	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					58
04	1830	N	1733	-0-	-97	-0-	1733	2			N	-0-					58

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4010	-0-	-310	-0-	3966	2	44	9	N	40					108
12	4402	X	3774	-0-	-628	-0-	3739	2	35	9	N	32					140
01	4402	X	3712	-0-	-690	-0-	3690	2	22	9	N	20					160
02	3976	X	3718	-0-	-258	-0-	3701	2	17	9	N	15					175
03	4154	X	3953	-0-	-201	-0-	3945	2	8	9	N	7					182
04	4020	X	3964	-0-	-56	-0-	3946	2	18	9	N	16					198

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3790	-0-	-710	-0-	3749	2	41	9	N	37					157
12	4526	X	3789	-0-	-737	-0-	3767	2	22	9	N	20					177
01	4371	X	3804	-0-	-567	-0-	3760	2	44	9	N	40					217
02	3780	X	3235	-0-	-545	-0-	3206	2	29	9	N	26					243
03	3999	X	3609	-0-	-390	-0-	3568	2	41	9	N	37	190	1			90
04	3780	X	2520	-0-	-1260	-0-	2481	2	39	9	N	35					125

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3587	-0-	-253	-0-	3561	2	26	9	N	24					107
12	3968	X	3716	-0-	-252	-0-	3696	2	20	9	N	18					125
01	3968	X	3535	-0-	-433	-0-	3516	2	19	9	N	17					142
02	3528	X	3341	-0-	-187	-0-	3324	2	17	9	N	15					157
03	3813	X	3560	-0-	-253	-0-	3540	2	20	9	N	18					175
04	3600	X	3407	-0-	-193	-0-	3387	2	20	9	N	18					193

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2805	-0-	-165	-0-	2784	2	21	9	N	19					172
12	2972	N	2972	-0-	-0-	-0-	2961	2	11	9	N	10					182
01	2798	N	2798	-0-	-0-	-0-	2791	2	7	9	N	6					188
02	2632	N	2581	-0-	-51	-0-	2579	2	2	9	N	2					190
03	2860	N	2860	-0-	-0-	-0-	2857	2	3	9	N	3					193
04	2700	N	2692	-0-	-8	-0-	2690	2	2	9	N	2	3	1			192

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16740	X	15317	-0-	-1423	-0-	15069	2	248	9	N	225	189	1			357
12	16988	X	15452	-0-	-1536	-0-	15250	2	202	9	N	184	372	1			169
01	16988	X	15079	-0-	-1909	-0-	14779	2	300	9	N	273	192	1			250
02	15008	X	13500	-0-	-1508	-0-	13267	2	233	9	N	212	192	1			270
03	16244	X	14579	-0-	-1665	-0-	14311	2	268	9	N	244	191	1			323
04	15330	X	13914	-0-	-1416	-0-	13752	2	162	9	N	147	237	1			233

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	6815	-0-	-1405	-0-	6709	2	106	9	N	96					268
12	7936	X	6973	-0-	-963	-0-	6881	2	92	9	N	84	187	1			165
01	7688	X	6403	-0-	-1285	-0-	6257	2	146	9	N	133	185	1			113
02	6748	X	5965	-0-	-783	-0-	5851	2	114	9	N	104					217
03	7037	X	6435	-0-	-602	-0-	6323	2	112	9	N	102	184	1			135
04	6810	X	6149	-0-	-661	-0-	6019	2	130	9	N	118	181	1			72

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14190	X	11753	-0-	-2437	-0-	54	1	11501	2	N	180	102	1			192
							198	9									
12	14663	X	12910	-0-	-1753	-0-	12732	2	178	9	N	162	183	1			171
01	14353	X	10086	-0-	-4267	-0-	9902	2	184	9	N	167	185	1			153
02	12712	X	10218	-0-	-2494	-0-	10056	2	162	9	N	147	185	1			115
03	13516	X	11300	-0-	-2216	-0-	11116	2	184	9	N	167					282
04	12480	X	10720	-0-	-1760	-0-	15	1	10500	2	N	186	187	1			281
							205	9									

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17340	X	16287	-0-	-1053	-0-	16101	2	186	9	N	169	185	1			199
12	17608	X	16451	-0-	-1157	-0-	211	1	16077	2	N	148	273	1			74
							163	9									
01	17329	X	17191	-0-	-138	-0-	709	1	16324	2	N	144					218
							158	9									
02	15568	X	14884	-0-	-684	-0-	422	1	14288	2	N	158	190	1			186
							174	9									
03	16864	X	16624	-0-	-240	-0-	468	1	15979	2	N	161	186	1			161
							177	9									
04	16650	X	15656	-0-	-994	-0-	452	1	14966	2	N	216	186	1			191
							238	9									

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	7105	-0-	-485	-0-	7104	2	1	9	N	1	32	1			62
12	7843	X	6796	-0-	-1047	-0-	6796	2			N	-0-					62
01	7781	X	6646	-0-	-1135	-0-	6643	2	3	9	N	3	13	1			52
02	6916	X	6196	-0-	-720	-0-	6193	2	3	9	N	3					55
03	7378	X	6678	-0-	-700	-0-	6678	2			N	-0-					55
04	7110	X	6438	-0-	-672	-0-	6436	2	2	9	N	2					57

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	8362	-0-	-38	-0-	452	1	7761	2	N	135					222
							149	9									
12	8587	X	7791	-0-	-796	-0-	151	1	7535	2	N	95	193	1			124
							105	9									
01	8122	X	7421	-0-	-701	-0-	7261	2	160	9	N	145					269
02	7812	X	7245	-0-	-567	-0-	7126	2	119	9	N	108	149	1			228
03	8649	X	7445	-0-	-1204	-0-	7336	2	109	9	N	99	195	1			132
04	8370	X	7266	-0-	-1104	-0-	7138	2	128	9	N	116	131	1			117

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
12	341	N	151	-0-	-190	-0-	151	2			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	265	-0-	265	265	265	2			N	-0-					86
03	14B2	EXT	507	-0-	507	772	507	2			N	-0-					86
04	14B2	EXT	191	-0-	191	963	191	2			N	-0-					86

BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	441	-0-	-365	-0-	438	3	3	9	N	3	3	5			48
11	540	N	415	-0-	-125	-0-	415	3			N	-0-					48
12	465	N	398	-0-	-67	-0-	396	3	2	9	N	2	2	5			48
01	434	N	412	-0-	-22	-0-	412	3			N	-0-					48
*02	392	N	374	-0-	-18	-0-	374	3			N	-0-					48
*03	555	N	555	-0-	-0-	-0-	459	3	96	4	N	-0-					48
04	390	N	591	-0-	201	-0-	591	3			N	-0-					48

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	598	-0-	-2	-0-	598	2			N	-0-					-0-
12	620	N	516	-0-	-104	-0-	516	2			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
03	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
04	780	N	686	-0-	-94	-0-	686	2			N	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	50	1	107	2	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	62	1	160	2	N	-0-					-0-
01	217	N	14	-0-	-203	-0-	10	1	4	2	N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	217	N	173	-0-	-44	-0-	62	1	111	2	N	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	22	1	59	2	N	-0-					-0-

DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	527	-0-	-43	-0-	527	2			N	-0-					154
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					154
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					154
02	0	N	-0-	-0-	-0-	-0-					N	-0-					154
*03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					154
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					38
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					38
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					38
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					38
*03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	10	1	269	2	N	-0-					14
12	287	N	287	-0-	-0-	-0-	10	1	277	2	N	-0-					14
01	282	N	282	-0-	-0-	-0-	10	1	272	2	N	-0-					14
02	260	N	260	-0-	-0-	-0-	10	1	250	2	N	-0-					14
*03	334	N	334	-0-	-0-	-0-	10	1	324	2	N	-0-					14
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					14

JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1884	N	1884	-0-	-0-	-0-	300	1	1584	3	N	-0-					68
12	1882	N	1882	-0-	-0-	-0-	310	1	1572	3	N	-0-					68
01	1517	N	1517	-0-	-0-	-0-	31	1	1486	3	N	-0-					68
02	1546	N	1546	-0-	-0-	-0-	280	1	1266	3	N	-0-					68
03	1860	N	1860	-0-	-0-	-0-	279	1	1581	3	N	-0-					68
04	1080	N	1753	-0-	673	-0-	270	1	1483	3	N	-0-					68

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
12	2046	N	1963	-0-	-83	-0-	1963	3			N	-0-					-0-
01	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
02	1736	N	1587	-0-	-149	-0-	1587	3			N	-0-					-0-
03	1953	N	507	-0-	-1446	-0-	507	3			N	-0-					-0-
04	1890	N	1340	-0-	-550	-0-	1340	3			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
01	1302	N	1251	-0-	-51	-0-	1251	2			N	-0-					-0-
02	1148	N	1027	-0-	-121	-0-	1027	2			N	-0-					-0-
03	1333	N	959	-0-	-374	-0-	959	2			N	-0-					-0-
04	1200	N	492	-0-	-708	-0-	492	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					15
12	809	N	809	-0-	-0-	-0-	809	2			N	-0-					15
01	781	N	781	-0-	-0-	-0-	781	2			N	-0-					15
02	504	N	217	-0-	-287	-0-	217	2			N	-0-					15
03	687	N	687	-0-	-0-	-0-	687	2			N	-0-					15
*04	683	N	683	-0-	-0-	-0-	683	2			N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2912	-0-	-148	-0-	251	1	2660	2	Y	1					148
							1	9									
12	3162	X	2811	-0-	-351	-0-	249	1	2538	2	Y	22	159	1			11
							24	9									
01	2914	X	2914	-0-	-0-	-0-	236	1	2678	2	Y	-0-					11
02	2461	X	2461	-0-	-0-	-0-	190	1	2269	2	Y	2					13
							2	9									
03	3017	X	3017	-0-	-0-	-0-	264	1	2747	2	Y	5					18
							6	9									
*04	2864	X	2864	-0-	-0-	-0-	255	1	2602	2	Y	6					24
							7	9									

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	467	-0-	-43	-0-	467	2			N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
03	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					186
12	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					186
01	1643	N	1088	-0-	-555	-0-	1088	2			N	-0-					186
02	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					186
03	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					186
*04	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					186

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					3
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					3
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					3
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					3
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					3
*04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

11	2815	N	2815	-0-	-0-	-0-	130	1	2685	2	N	-0-					-0-
12	2720	N	2720	-0-	-0-	-0-	130	1	2590	2	N	-0-					-0-
01	2823	N	2823	-0-	-0-	-0-	130	1	2693	2	N	-0-					-0-
02	2237	N	2237	-0-	-0-	-0-	130	1	2107	2	N	-0-					-0-
03	2409	N	2409	-0-	-0-	-0-	130	1	2279	2	N	-0-					-0-
*04	1774	N	1774	-0-	-0-	-0-	130	1	1644	2	N	-0-					-0-

H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

11	600	N	528	-0-	-72	-0-	10	1	518	2	N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	10	1	595	2	N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	10	1	605	2	N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	10	1	539	2	N	-0-					-0-
03	620	N	606	-0-	-14	-0-	10	1	596	2	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

11	3048	R	3048	-0-	-0-	-0-	3048	2			N	-0-					-0-
12	3360	R	3360	-0-	-0-	-0-	3360	2			N	-0-					-0-
01	3503	#	3273	-0-	-230	-0-	3273	2			N	-0-					-0-
02	3164	#	2875	-0-	-289	-0-	2875	2			N	-0-					-0-
03	3379	#	3152	-0-	-227	-0-	3152	2			N	-0-					-0-
04	3240	#	NO RPT	-0-	-3240	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					77
12	756	N	756	-0-	-0-	-0-	756	2			N	-0-					77
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					77
02	700	N	666	-0-	-34	-0-	666	2			N	-0-					77
03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					77
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2405	N	2405	-0-	-0-	-0-	2405	3			N	-0-					143
*11	2342	N	2342	-0-	-0-	-0-	2324	3	18	9	N	16					159
*12	2183	N	2183	-0-	-0-	-0-	13	1	2170	3	N	-0-					159
*01	1908	N	1908	-0-	-0-	-0-	13	1	1895	3	N	-0-					159
*02	1920	N	1920	-0-	-0-	-0-	11	1	1880	3	N	26	167	1			18
							29	9									
*03	2177	N	2177	-0-	-0-	-0-	13	1	2164	3	N	-0-					18
04	1440	N	2406	-0-	966	-0-	2406	3			N	-0-					18

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1500	-0-	-30	-0-	1500	3			N	-0-					-0-
12	1612	N	1466	-0-	-146	-0-	1466	3			N	-0-					-0-
01	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
02	1400	N	1388	-0-	-12	-0-	1388	3			N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
04	1590	N	1541	-0-	-49	-0-	1541	3			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3676	X	3676	-0-	-0-	-0-	3674	2	2	9	N	2					387
12	3988	X	3988	-0-	-0-	-0-	3977	2	11	9	N	10					397
01	3673	X	3673	-0-	-0-	-0-	3656	2	17	9	N	15					412
02	3164	X	3164	-0-	-0-	-0-	3156	2	8	9	N	7					419
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					419
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					419

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					388
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					388

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

11	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
12	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
02	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
03	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
04	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

11	660	#	22	-0-	-638	-0-	16	1	6	2	N	-0-					200
12	868	#	591	-0-	-277	-0-	20	1	571	2	N	-0-					200
01	1218	R	1218	-0-	-0-	-0-	31	1	1187	2	N	-0-					200
02	1178	R	1178	-0-	-0-	-0-	28	1	1150	2	N	-0-					200
03	1131	R	1131	-0-	-0-	-0-	31	1	1092	2	N	7					207
							8	9									
*04	1082	R	1082	-0-	-0-	-0-	30	1	1034	2	N	16					223
							18	9									

TABULA RASA ENERGY, LLC 834332
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
TABULA RASA ENERGY, LLC //CONT.// 834332
DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	6	-0-	-114	-0-	6	2			N	-0-	142	1			24
12	186	N	20	-0-	-166	-0-	20	2			N	-0-					24
01	62	N	-0-	-0-	-62	-0-					N	-0-					24
02	6	N	4	-0-	-2	-0-	4	2			N	-0-					24
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					24
*04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF. 13114 - 13130

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	N	1079	-0-	-0-	-0-	63	1	1016	2	N	-0-					8
12	862	N	862	-0-	-0-	-0-	27	1	835	2	N	-0-					8
01	1453	N	1453	-0-	-0-	-0-	40	1	1413	2	N	-0-					8
02	960	N	960	-0-	-0-	-0-	31	1	929	2	N	-0-					8
03	971	N	971	-0-	-0-	-0-	31	1	940	2	N	-0-					8
*04	993	N	993	-0-	-0-	-0-	33	1	960	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	457	-0-	-83	-0-	40	1	417	2	N	-0-					126
12	744	N	706	-0-	-38	-0-	48	1	658	2	N	-0-	76	1			50
01	744	N	722	-0-	-22	-0-	62	1	636	2	N	22					72
							24	9									
02	635	N	635	-0-	-0-	-0-	56	1	579	2	N	-0-					72
03	713	N	447	-0-	-266	-0-	52	1	376	2	N	17					89
							19	9									
04	690	N	496	-0-	-194	-0-	54	1	442	2	N	-0-					89

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	13	1	366	3	N	-0-					-0-
01	372	N	330	-0-	-42	-0-	13	1	317	3	N	-0-					-0-
*02	336	N	316	-0-	-20	-0-	12	1	304	3	N	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	13	1	385	3	N	35					35
							39	9									
04	330	N	364	-0-	34	-0-	364	3			N	-0-					35

FAIRWAY RESOURCES OP III, LLC 259784
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2571	N	2571	-0-	-0-	-0-	29	1	2542	2	N	-0-					142
12	2051	N	2051	-0-	-0-	-0-	22	1	2029	2	N	-0-					142
01	2251	N	2251	-0-	-0-	-0-	27	1	2224	2	N	-0-					142
02	1568	N	1377	-0-	-191	-0-	25	1	1352	2	N	-0-					142
03	2350	N	2350	-0-	-0-	-0-	31	1	2319	2	N	-0-					142
*04	2029	N	2029	-0-	-0-	-0-	8	1	2021	2	N	-0-					142

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

11	2199	R	2199	-0-	-0-	-0-	2199	2			N	-0-					266
12	2079	R	2079	-0-	-0-	-0-	2079	2			N	-0-					266
01	2004	R	2004	-0-	-0-	-0-	2004	2			N	-0-					266
02	1827	R	1827	-0-	-0-	-0-	1827	2			N	-0-					266
03	1829	#	690	-0-	-1139	-0-	690	2			N	-0-					266
04	1770	#	1404	-0-	-366	-0-	1404	2			N	-0-					266

APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/09/2018 - P/A 04/09/18

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/04/2018

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	229	R	229	-0-	-0-	-0-	229	3			N	-0-					109
11	210	R	210	-0-	-0-	-0-	210	3			N	-0-					109
12	279	#	220	-0-	-59	-0-	13	1	207	3	N	-0-					109
*01	279	#	213	-0-	-66	-0-	13	1	199	3	N	1	1	5			109
							1	9									
*02	252	#	201	-0-	-51	-0-	12	1	189	3	N	-0-					109
*03	217	#	210	-0-	-7	-0-	13	1	197	3	N	-0-					109
04	210	#	163	-0-	-47	-0-	163	3			N	-0-					109

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

*10	0	#	-0-	-0-	-0-	-0-					N	-0-					13
11	0	#	-0-	-0-	-0-	-0-					N	-0-					13
12	0	#	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

*10	3627	#	2998	-0-	-629	-0-	2998	3			N	-0-	1	5			125
11	3510	#	2797	-0-	-713	-0-	2733	3	64	9	N	58	59	5			125
*12	3565	#	2929	-0-	-636	-0-	13	1	2906	3	N	9					134
							10	9									
*01	3565	#	3034	-0-	-531	-0-	13	1	3021	3	N	-0-					134
*02	3052	#	2701	-0-	-351	-0-	11	1	2690	3	N	-0-					134
*03	3334	R	3334	-0-	-0-	-0-	13	1	3304	3	N	15					149
							17	9									
04	2940	#	3162	-0-	222	-0-	3162	3			N	-0-					149

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

*10	1139	R	1139	-0-	-0-	-0-	1139	3			N	-0-					96
11	1020	#	1014	-0-	-6	-0-	1014	3			N	-0-					96
12	1054	#	955	-0-	-99	-0-	13	1	941	3	N	1					97
							1	9									
01	1054	#	954	-0-	-100	-0-	13	1	941	3	N	-0-					97
*02	952	#	862	-0-	-90	-0-	12	1	850	3	N	-0-					97
*03	1054	#	960	-0-	-94	-0-	13	1	947	3	N	-0-	2	5			95
04	1020	#	1036	-0-	16	-0-	1036	3			N	-0-					95

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	#	743	-0-	-127	-0-	743	2			N	-0-					-0-
12	899	#	638	-0-	-261	-0-	638	2			N	-0-					-0-
01	899	#	628	-0-	-271	-0-	628	2			N	-0-					-0-
02	784	#	577	-0-	-207	-0-	577	2			N	-0-					-0-
03	837	#	356	-0-	-481	-0-	356	2			N	-0-					-0-
04	750	#	215	-0-	-535	-0-	215	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	933	-0-	-27	-0-	933	3			N	-0-					34
12	992	#	911	-0-	-81	-0-	911	3			N	-0-					34
01	992	#	745	-0-	-247	-0-	745	3			N	-0-					34
02	868	#	705	-0-	-163	-0-	705	3			N	-0-					34
03	973	R	973	-0-	-0-	-0-	973	3			N	-0-	34	1			-0-
04	1022	R	1022	-0-	-0-	-0-	1018	3	4	9	N	4					4

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	#	1652	-0-	-58	-0-	1652	3			N	-0-					-0-
12	1829	#	953	-0-	-876	-0-	953	3			N	-0-					-0-
01	1829	#	804	-0-	-1025	-0-	804	3			N	-0-					-0-
02	1652	#	1162	-0-	-490	-0-	1162	3			N	-0-					-0-
03	1705	#	1122	-0-	-583	-0-	1122	3			N	-0-					-0-
04	1650	#	615	-0-	-1035	-0-	615	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	#	1053	-0-	-207	-0-	1053	2			N	-0-					32
12	1240	#	987	-0-	-253	-0-	987	2			N	-0-					32
01	1240	#	917	-0-	-323	-0-	917	2			N	-0-					32
02	1092	#	928	-0-	-164	-0-	928	2			N	-0-					32
03	1209	#	896	-0-	-313	-0-	896	2			N	-0-					32
04	1050	#	935	-0-	-115	-0-	935	2			N	-0-					32

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	R	68	-0-	-0-	-0-	68	3			N	-0-					200
12	73	R	73	-0-	-0-	-0-	73	3			N	-0-					200
01	74	R	74	-0-	-0-	-0-	74	3			N	-0-					200
02	66	R	66	-0-	-0-	-0-	66	3			N	-0-					200
03	62	#	49	-0-	-13	-0-	49	3			N	-0-					200
04	60	#	58	-0-	-2	-0-	58	3			N	-0-					200

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	R	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	463	R	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	418	R	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	367	R	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	465	#	386	-0-	-79	-0-	386	3			N	-0-					-0-
04	450	#	310	-0-	-140	-0-	310	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					55
11	1640	N	1640	-0-	-0-	-0-	1579	3	61	9	N	55	55	5			55
12	1705	N	1358	-0-	-347	-0-	13	1	1330	3	N	14					69
							15	9									
*01	1619	N	1619	-0-	-0-	-0-	13	1	1606	3	N	-0-					69
*02	1484	N	1038	-0-	-446	-0-	12	1	1026	3	N	-0-					69
*03	1828	N	1828	-0-	-0-	-0-	13	1	1815	3	N	-0-	2	5			67
04	1560	N	1632	-0-	72	-0-	1632	3			N	-0-					67

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					29
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					29
*12	307	N	307	-0-	-0-	-0-	12	1	295	3	N	-0-	1	5			28
01	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-	1	5			28
*02	252	N	248	-0-	-4	-0-	11	1	237	3	N	-0-					28
*03	279	N	269	-0-	-10	-0-	12	1	257	3	N	-0-					28
04	270	N	243	-0-	-27	-0-	243	3			N	-0-					28

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1706	N	1706	-0-	-0-	-0-	172	1	1534	2	N	-0-					58
12	2012	N	2012	-0-	-0-	-0-	222	1	1790	2	N	-0-					58
01	1653	N	1653	-0-	-0-	-0-	139	1	1508	2	N	5					63
							6	9									
02	1828	N	1828	-0-	-0-	-0-	183	1	1645	2	N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					63

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	572	-0-	-2578	-0-	46	1	526	2	N	-0-					54
12	5515	X	5515	-0-	-0-	-0-	441	1	5074	2	N	-0-					54
01	710	X	710	-0-	-0-	-0-	56	1	654	2	N	-0-					54
02	983	X	983	-0-	-0-	-0-	78	1	905	2	N	-0-					54
03	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					54
04	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					54

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2426	X	2426	-0-	-0-	-0-	243	1	2172	2	N	10					69
							11	9									
12	2356	X	2045	-0-	-311	-0-	225	1	1820	2	N	-0-					69
01	2573	X	2573	-0-	-0-	-0-	216	1	2357	2	N	-0-					69
02	2200	X	2200	-0-	-0-	-0-	219	1	1981	2	N	-0-					69
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					69
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					69

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
12	713	N	647	-0-	-66	-0-	647	3			N	-0-					-0-
01	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					303
12	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					303
01	2172	N	2172	-0-	-0-	-0-	2165	2	7	9	N	6					309
02	2025	N	2025	-0-	-0-	-0-	2022	2	3	9	N	3					312
03	2186	N	2186	-0-	-0-	-0-	2183	2	3	9	N	3					315
*04	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					315

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	8792	-0-	-1408	-0-	8726	2	66	9	N	60					349
12	11663	X	11663	-0-	-0-	-0-	11600	2	63	9	N	57	185	1			221
01	14673	X	14673	-0-	-0-	-0-	14587	2	86	9	N	78					299
02	11231	X	11231	-0-	-0-	-0-	11163	2	68	9	N	62	187	1			174
03	13470	X	13470	-0-	-0-	-0-	13382	2	88	9	N	80					254
*04	13088	X	13088	-0-	-0-	-0-	13048	2	40	9	N	36					290

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

*10	3038 X	2960	-0-	-78	-0-	2959	3	1	9	N	1	1	5			144
*11	2940 X	2860	-0-	-80	-0-	2860	3			N	-0-					144
*12	3038 X	2389	-0-	-649	-0-	14	1	2375	3	N	-0-					144
*01	3131 X	2830	-0-	-301	-0-	14	1	2816	3	N	-0-					144
*02	2828 X	2785	-0-	-43	-0-	13	1	2772	3	N	-0-	144	5			-0-
*03	3131 X	2923	-0-	-208	-0-	14	1	2909	3	N	-0-					-0-
04	2850 X	2753	-0-	-97	-0-	2753	3			N	-0-					-0-

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

*10	806 N	539	-0-	-267	-0-	539	3			N	-0-					116
*11	750 N	502	-0-	-248	-0-	502	3			N	-0-	1	5			115
*12	782 N	782	-0-	-0-	-0-	782	3			N	-0-					115
*01	621 N	621	-0-	-0-	-0-	621	3			N	-0-					115
*02	532 N	532	-0-	-0-	-0-	532	3			N	-0-					115
*03	837 N	477	-0-	-360	-0-	477	3			N	-0-	67	5			48
04	600 N	435	-0-	-165	-0-	435	3			N	-0-					48

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1786	-0-	-44	-0-	30	1	1756	2	N	-0-					-0-
12	1737	N	1737	-0-	-0-	-0-	31	1	1706	2	N	-0-					-0-
01	1891	N	1858	-0-	-33	-0-	31	1	1827	2	N	-0-					-0-
02	1680	N	1519	-0-	-161	-0-	28	1	1491	2	N	-0-					-0-
03	1996	N	1996	-0-	-0-	-0-	31	1	1965	2	N	-0-					-0-
04	1800	N	1400	-0-	-400	-0-	30	1	1370	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	949	-0-	-71	-0-	949	3			N	-0-					-0-
12	1023	N	920	-0-	-103	-0-	920	3			N	-0-					-0-
01	992	N	568	-0-	-424	-0-	568	3			N	-0-					-0-
02	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
03	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
*04	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2024	-0-	-76	-0-	2024	3			N	-0-					4
12	2108	N	1900	-0-	-208	-0-	1900	3			N	-0-					4
01	2077	N	2055	-0-	-22	-0-	2055	3			N	-0-					4
02	1876	N	1774	-0-	-102	-0-	1774	3			N	-0-					4
03	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					4
04	1980	N	1963	-0-	-17	-0-	1963	3			N	-0-					4

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/21/2018 - P/A 02/21/18

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
OXY USA INC. 630591
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	#	2291	-0-	-589	-0-	2291	3			N	-0-					188
12	2976	#	1032	-0-	-1944	-0-	1032	3			N	-0-					188
01	2976	#	1937	-0-	-1039	-0-	1937	3			N	-0-					188
02	2677	R	2677	-0-	-0-	-0-	2677	3			N	-0-					188
*03	2561	R	2561	-0-	-0-	-0-	2561	3			N	-0-					188
04	2280	#	NO RPT	-0-	-2280	-0-					N	NO RPT					188

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2545	N	2545	-0-	-0-	-0-	209	1	2334	2	N	2					162
							2	9									
12	2142	N	2142	-0-	-0-	-0-	208	1	1934	2	N	-0-					162
01	2262	N	2262	-0-	-0-	-0-	210	1	2052	2	N	-0-					162
02	2416	N	2416	-0-	-0-	-0-	195	1	2221	2	N	-0-					162
03	2639	N	2639	-0-	-0-	-0-	216	1	2423	2	N	-0-					162
04	2423	N	2423	-0-	-0-	-0-	210	1	2189	2	N	22	161	1			23
							24	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

11	1170	N	1102	-0-	-68	-0-	91	1	1011	2	N	-0-					63
12	992	N	939	-0-	-53	-0-	92	1	847	2	N	-0-					63
01	1116	N	960	-0-	-156	-0-	90	1	870	2	N	-0-					63
02	1072	N	1072	-0-	-0-	-0-	85	1	953	2	N	31					94
							34	9									
03	1157	N	1157	-0-	-0-	-0-	94	1	1056	2	N	6					100
							7	9									
04	1149	N	1149	-0-	-0-	-0-	90	1	927	2	N	120	160	1			60
							132	9									

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

11	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
02	448	N	241	-0-	-207	-0-	241	2			Y	-0-					-0-
03	372	N	276	-0-	-96	-0-	276	2			Y	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

11	2850	X	2691	-0-	-159	-0-	36	1	2655	2	N	-0-					12
12	2840	N	2840	-0-	-0-	-0-	37	1	2803	2	N	-0-					12
01	2945	X	2863	-0-	-82	-0-	34	1	2829	2	N	-0-					12
02	2660	X	2020	-0-	-640	-0-	29	1	1991	2	N	-0-					12
03	2945	X	2768	-0-	-177	-0-	36	1	2732	2	N	-0-					12
04	2760	X	2350	-0-	-410	-0-	32	1	2318	2	N	-0-					12

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

11	1615	N	1615	-0-	-0-	-0-	1615	2			Y	-0-					24
12	1763	N	1763	-0-	-0-	-0-	1762	2	1	9	Y	1					25
01	1694	N	1694	-0-	-0-	-0-	1673	2	21	9	Y	19					44
02	1520	N	1520	-0-	-0-	-0-	1516	2	4	9	Y	4	4	1			44
03	1783	N	1783	-0-	-0-	-0-	1769	2	14	9	Y	13					57
*04	1650	N	1509	-0-	-141	-0-	1496	2	13	9	Y	12					69

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

11	4770	X	399	-0-	-4371	-0-	399	2			N	-0-					52
12	4929	X	554	-0-	-4375	-0-	3	1	551	2	N	-0-					52
01	3224	X	28	-0-	-3196	-0-	2	1	26	2	N	-0-					52
02	364	X	17	-0-	-347	-0-	17	1			N	-0-					52
03	403	X	-0-	-0-	-403	-0-					N	2					54
04	540	X	-0-	-0-	-540	-0-					N	-0-					54

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

11	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					-0-
12	806	N	653	-0-	-153	-0-	19	1	634	2	Y	-0-					-0-
01	962	N	962	-0-	-0-	-0-	55	1	907	2	Y	-0-					-0-
02	806	N	806	-0-	-0-	-0-	65	1	741	2	Y	-0-					-0-
03	791	N	791	-0-	-0-	-0-	74	1	717	2	Y	-0-					-0-
04	930	N	829	-0-	-101	-0-	70	1	759	2	Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

11	459	X	459	-0-	-0-	-0-	459	2			N	-0-					81
12	683	X	683	-0-	-0-	-0-	683	2			N	-0-					81
01	799	X	799	-0-	-0-	-0-	799	2			N	-0-					81
02	687	X	687	-0-	-0-	-0-	686	2	1	9	N	1					82
03	831	X	831	-0-	-0-	-0-	830	2	1	9	N	1					83
*04	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					83

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 10/01/2015

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

11	960	N	765	-0-	-195	B	-0-	733	2	32	9	N	29	184	1			45
12	1496	N	1496	-0-	-0-	B	-0-	1475	2	21	9	N	19					64
01	831	N	831	-0-	-0-	B	-0-	779	2	52	9	N	47					111
02	1146	N	1146	-0-	-0-	B	-0-	1140	2	6	9	N	5					116
03	564	N	564	-0-	-0-	B	-0-	45	1	509	2	N	9					125
								10	9									
04	810	N	418	-0-	-392	B	-0-	405	2	13	9	N	12					137

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

11	1050	N	1039	-0-	-11	B	-0-	1002	2	37	9	N	34					186
12	1055	N	1055	-0-	-0-	B	-0-	1022	2	33	9	N	30	182	1			34
01	1252	N	1252	-0-	-0-	B	-0-	1222	2	30	9	N	27					61
02	1034	N	1034	-0-	-0-	B	-0-	991	2	43	9	N	39					100
03	1289	N	1289	-0-	-0-	B	-0-	1243	2	46	9	N	42					142
*04	1376	N	1376	-0-	-0-	B	-0-	1281	2	95	9	N	86					228

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2363	N	2363	-0-	-0- B	-0-	2274	2	89	9	N	81					166
12	2088	N	2088	-0-	-0- B	-0-	2015	2	73	9	N	66	21	1			211
01	1120	N	1120	-0-	-0- B	-0-	1105	2	15	9	N	14	159	1			66
02	2212	N	1958	-0-	-254 B	-0-	1922	2	36	9	N	33					99
03	1968	N	1968	-0-	-0- B	-0-	1906	2	62	9	N	56					155
*04	2002	N	2002	-0-	-0- B	-0-	1906	2	96	9	N	87					242

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

11	300	X	-0-	-0-	-300 B	-0-					N	-0-					38
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					38

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					19

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					88

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					12

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

11	360	N	311	-0-	-49 B	-0-	311	2			N	-0-					29
12	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					29
01	168	N	168	-0-	-0- B	-0-	162	2	6	9	N	5					34
02	288	N	288	-0-	-0- B	-0-	273	2	15	9	N	14					48
03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					48
*04	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					48

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

11	148	N	148	-0-	-0- B	-0-	125	2	23	9	N	21					53
12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					53
01	217	N	49	-0-	-168 B	-0-	48	2	1	9	N	1					54
02	140	N	119	-0-	-21 B	-0-	111	2	8	9	N	7					61
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					61
*04	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					61

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	545	-0-	-25	B	-0-	537	2	8	9	N	7					57
12	632	N	632	-0-	-0-	B	-0-	559	2	73	9	N	66					123
01	576	N	576	-0-	-0-	B	-0-	574	2	2	9	N	2					125
02	504	N	501	-0-	-3	B	-0-	482	2	19	9	N	17					142
03	547	N	547	-0-	-0-	B	-0-	545	2	2	9	N	2					144
04	570	N	530	-0-	-40	B	-0-	530	2			N	-0-					144

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2659	X	2659	-0-	-0-	B	-0-	2658	2	1	9	N	1					95
12	2573	X	1955	-0-	-618	B	-0-	1954	2	1	9	N	1					96
01	2593	X	2593	-0-	-0-	B	-0-	2587	2	6	9	N	5					101
02	2912	X	1341	-0-	-1571	B	-0-	1335	2	6	9	N	5					106
03	3224	X	1976	-0-	-1248	B	-0-	1968	2	8	9	N	7					113
04	2670	X	1970	-0-	-700	B	-0-	1968	2	2	9	N	2					115

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	196	-0-	-104	B	-0-	196	2			N	-0-					44
12	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					44
01	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					44
02	196	N	90	-0-	-106	B	-0-	90	2			N	-0-					44
03	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					44
*04	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					44

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	B	-0-	428	2	1	9	N	1					23
12	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					23
01	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					23
02	364	N	-0-	-0-	-364	B	-0-					N	-0-					23
03	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					23
*04	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					23

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	B	-0-	89	2			N	-0-					8
12	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					8
01	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					8
02	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					8
03	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					8
*04	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					8

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	X	1035	-0-	-0-	B	-0-	1028	2	7	9	N	6	115	1			242
12	961	X	80	-0-	-881	B	-0-	80	2			N	-0-					242
01	1333	X	420	-0-	-913	B	-0-	420	2			N	-0-					242
02	1362	X	1362	-0-	-0-	B	-0-	1362	2			N	-0-					242
03	1085	X	808	-0-	-277	B	-0-	808	2			N	-0-					242
04	1050	X	932	-0-	-118	B	-0-	917	2	15	9	N	14					256

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

11	2880	X	2675	-0-	-205	B	-3971	2634	2	41	9	N	37	168	1			72
12	2790	X	2573	-0-	-217	B	-3971	2563	2	10	9	N	9					81
01	2976	X	2710	-0-	-266	B	-3971	2651	2	59	9	N	54					135
02	2716	X	1344	-0-	-1372	B	-3971	1330	2	14	9	N	13					148
03	3007	X	3399	-0-	392	B	-3579	3346	2	53	9	N	48					196
04	2670	X	2907	-0-	237	B	-3342	2826	2	81	9	N	74					270

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

11	1920	N	1805	-0-	-115	B	-70727	1795	2	10	9	N	9	88	1			47
12	0	N	1909	-0-	1909	B	-68818	1903	2	6	9	N	5					52
01	0	N	1942	-0-	1942	B	-66876	1913	2	29	9	N	26					78
02	1680	N	1669	-0-	-11	B	-66876	1658	2	11	9	N	10					88
03	0	N	1932	-0-	1932	B	-64944	1921	2	11	9	N	10					98
04	1890	N	1921	-0-	31	B	-64913	1921	2			N	-0-					98

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

11	270	N	233	-0-	-37	B	-0-	205	2	28	9	N	25					151
12	205	N	205	-0-	-0-	B	-0-	188	2	17	9	N	15					166
01	241	N	241	-0-	-0-	B	-0-	204	2	37	9	N	34	187	1			13
02	224	N	179	-0-	-45	B	-0-	159	2	20	9	N	18					31
03	248	N	248	-0-	-0-	B	-0-	216	2	32	9	N	29					60
*04	250	N	250	-0-	-0-	B	-0-	199	2	51	9	N	46					106

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WINRIGHT RESOURCES OPERATING,LLC 932471
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2079	N	2079	-0-	-0-	-0-	2079	1			N	-0-					39
12	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-	12	1			27
01	2109	N	2109	-0-	-0-	-0-	2109	3			N	-0-					27
02	1932	N	-0-	-0-	-1932	-0-					N	-0-					27
03	2046	N	198	-0-	-1848	-0-	198	3			N	-0-					27
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

11	570	N	184	-0-	-386	-0-	158	3	26	9	N	24					113
12	675	N	675	-0-	-0-	-0-	607	3	68	9	N	62					175
01	527	N	479	-0-	-48	-0-	439	3	40	9	N	36					211
02	492	N	492	-0-	-0-	-0-	387	3	105	9	N	95	176	1			130
03	682	N	385	-0-	-297	-0-	350	3	35	9	N	32					162
04	450	N	354	-0-	-96	-0-	354	3			N	-0-					162

HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

11	1110	N	1005	-0-	-105	-0-	948	2	57	9	N	52					227
12	1147	N	980	-0-	-167	-0-	946	2	34	9	N	31	188	1			70
01	1023	N	942	-0-	-81	-0-	934	2	8	9	N	7					77
02	952	N	838	-0-	-114	-0-	821	2	17	9	N	15					92
03	992	N	893	-0-	-99	-0-	879	2	14	9	N	13					105
04	900	N	819	-0-	-81	-0-	800	2	19	9	N	17					122

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	589	-0-	-521	-0-	372	1	217	3	N	-0-					87
12	1258	N	1258	-0-	-0-	-0-	384	1	871	3	N	3					90
							3	9									
01	1084	N	1084	-0-	-0-	-0-	384	1	700	3	N	-0-					90
02	885	N	885	-0-	-0-	-0-	347	1	538	3	N	-0-					90
03	1370	N	1370	-0-	-0-	-0-	384	1	955	3	N	28					118
							31	9									
*04	1402	N	1402	-0-	-0-	-0-	372	1	1000	3	N	27					145
							30	9									

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

11	1560	N	1511	-0-	-49	-0-	1500	2	11	9	N	10					135
12	1581	N	1296	-0-	-285	-0-	1284	2	12	9	N	11	137	1			9
01	1612	N	1239	-0-	-373	-0-	1229	2	10	9	N	9					18
02	1400	N	923	-0-	-477	-0-	909	2	14	9	N	13					31
03	1356	N	1356	-0-	-0-	-0-	1346	2	10	9	N	9					40
04	1383	N	1383	-0-	-0-	-0-	1371	2	12	9	N	11					51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1989	-0-	-81	-0-	1961	2	28	9	N	25					75
12	2139	N	1801	-0-	-338	-0-	1798	2	3	9	N	3					78
01	2108	N	1870	-0-	-238	-0-	1870	2			N	-0-					78
02	1848	N	1711	-0-	-137	-0-	1710	2	1	9	N	1					79
03	1831	N	1831	-0-	-0-	-0-	1827	2	4	9	N	4					83
04	1965	N	1965	-0-	-0-	-0-	1933	2	32	9	N	29					112

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	445	-0-	-215	-0-	445	2			N	-0-					32
12	527	N	393	-0-	-134	-0-	393	2			N	-0-					32
01	465	N	455	-0-	-10	-0-	455	2			N	-0-					32
02	514	N	514	-0-	-0-	-0-	514	2			N	-0-					32
03	723	N	723	-0-	-0-	-0-	723	2			N	-0-					32
04	636	N	636	-0-	-0-	-0-	635	2	1	9	N	1					33

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	N	856	-0-	-0-	-0-	48	1	768	2	N	36					197
							40	9									
12	768	N	768	-0-	-0-	-0-	24	1	738	2	N	5					202
							6	9									
01	828	N	828	-0-	-0-	-0-	23	1	788	2	N	15					217
							17	9									
02	812	N	724	-0-	-88	-0-	22	1	672	2	N	27					244
							30	9									
03	775	N	742	-0-	-33	-0-	24	1	711	2	N	6					250
							7	9									
04	810	N	756	-0-	-54	-0-	25	1	723	2	N	7					257
							8	9									

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	872	-0-	-298	-0-	872	2			N	-0-					36
12	1116	N	517	-0-	-599	-0-	514	2	3	9	N	3					39
01	930	N	387	-0-	-543	-0-	384	2	3	9	N	3					42
02	812	N	437	-0-	-375	-0-	434	2	3	9	N	3					45
03	899	N	899	-0-	-0-	-0-	884	2	15	9	N	14					59
*04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					59

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1198	-0-	-2	-0-	1189	2	9	9	N	8					90
12	1240	N	993	-0-	-247	-0-	982	2	11	9	N	10	45	1			55
01	1240	N	1240	-0-	-0-	-0-	1232	2	8	9	N	7					62
02	1120	N	977	-0-	-143	-0-	976	2	1	9	N	1					63
03	1181	N	1181	-0-	-0-	-0-	1177	2	4	9	N	4					67
04	1200	N	1188	-0-	-12	-0-	1180	2	8	9	N	7					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1044	-0-	-6	-0-	1016	2	28	9	N	25					175
12	1085	N	852	-0-	-233	-0-	818	2	34	9	N	31	186	1			20
01	1085	N	978	-0-	-107	-0-	933	2	45	9	N	41					61
02	980	N	786	-0-	-194	-0-	768	2	18	9	N	16					77
03	988	N	988	-0-	-0-	-0-	964	2	24	9	N	22					99
04	960	N	954	-0-	-6	-0-	923	2	31	9	N	28					127

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-	-0-	-0-	991	2	9	9	N	8					35
12	953	N	953	-0-	-0-	-0-	949	2	4	9	N	4					39
01	806	N	796	-0-	-10	-0-	793	2	3	9	N	3					42
02	924	N	736	-0-	-188	-0-	719	2	17	9	N	15					57
03	961	N	838	-0-	-123	-0-	832	2	6	9	N	5					62
04	839	N	839	-0-	-0-	-0-	830	2	9	9	N	8					70

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	1022	2	8	9	N	7					37
12	961	N	753	-0-	-208	-0-	745	2	8	9	N	7					44
01	961	N	881	-0-	-80	-0-	863	2	18	9	N	16					60
02	952	N	764	-0-	-188	-0-	753	2	11	9	N	10					70
03	847	N	847	-0-	-0-	-0-	846	2	1	9	N	1					71
04	887	N	887	-0-	-0-	-0-	884	2	3	9	N	3					74

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					109
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-					109
01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					109
02	725	N	725	-0-	-0-	-0-	725	2			N	-0-					109
03	795	N	795	-0-	-0-	-0-	795	2			N	-0-					109
04	780	N	757	-0-	-23	-0-	755	2	2	9	N	2					111

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	1963	-0-	-1277	-0-	1933	2	30	9	N	27					54
12	3503	X	3503	-0-	-0-	-0-	3426	2	77	9	N	70					124
01	3286	X	1971	-0-	-1315	-0-	1964	2	7	9	N	6					130
02	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					130
03	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					130
*04	3578	X	3578	-0-	-0-	-0-	3572	2	6	9	N	5					135

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2125	N	2125	-0-	-0-	-0-	123	1	1980	2	N	20					160
							22	9									
12	2046	N	1970	-0-	-76	-0-	61	1	1887	2	N	20					180
							22	9									
01	2037	N	2037	-0-	-0-	-0-	56	1	1957	2	N	22	189	1			13
							24	9									
02	1988	N	1690	-0-	-298	-0-	54	1	1607	2	N	26					39
							29	9									
03	1984	N	1699	-0-	-285	-0-	55	1	1643	2	N	1					40
							1	9									
04	1980	N	1840	-0-	-140	-0-	60	1	1769	2	N	10					50
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1592	N	1592	-0-	-0-	-0-	1584	2	8	9	N	7					136
12	1519	N	1490	-0-	-29	-0-	1473	2	17	9	N	15					151
01	2222	N	2222	-0-	-0-	-0-	2204	2	18	9	N	16					167
02	1484	N	1440	-0-	-44	-0-	1403	2	37	9	N	34					201
03	1734	N	1734	-0-	-0-	-0-	1712	2	22	9	N	20					221
04	2160	N	1622	-0-	-538	-0-	1570	2	52	9	N	47					268

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	940	-0-	-140	-0-	933	2	7	9	N	6					195
12	1023	N	858	-0-	-165	-0-	843	2	15	9	N	14	182	1			27
01	1084	N	1084	-0-	-0-	-0-	1071	2	13	9	N	12					39
02	872	N	872	-0-	-0-	-0-	861	2	11	9	N	10					49
03	1023	N	1023	-0-	-0-	-0-	1009	2	14	9	N	13					62
04	1050	N	998	-0-	-52	-0-	981	2	17	9	N	15					77

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1449	N	1449	-0-	-0-	-0-	1431	2	18	9	N	16					55
12	1550	N	1496	-0-	-54	-0-	1485	2	11	9	N	10					65
01	1519	N	1304	-0-	-215	-0-	1285	2	19	9	N	17					82
02	1344	N	1145	-0-	-199	-0-	1134	2	11	9	N	10					92
03	1488	N	1355	-0-	-133	-0-	1341	2	14	9	N	13					105
04	1272	N	1272	-0-	-0-	-0-	1259	2	13	9	N	12					117

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1567	N	1567	-0-	-0-	-0-	1557	2	10	9	N	9					82
12	1612	N	1521	-0-	-91	-0-	1493	2	28	9	N	25					107
01	1772	N	1772	-0-	-0-	-0-	1761	2	11	9	N	10					117
02	1456	N	1400	-0-	-56	-0-	1383	2	17	9	N	15					132
03	1648	N	1648	-0-	-0-	-0-	1623	2	25	9	N	23					155
04	1710	N	1420	-0-	-290	-0-	1408	2	12	9	N	11					166

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2781	N	2781	-0-	-0-	-0-	2774	2	7	9	N	6	184	1			42
12	2635	N	2415	-0-	-220	-0-	2360	2	55	9	N	50					92
01	2809	N	2809	-0-	-0-	-0-	2790	2	19	9	N	17					109
02	2464	N	2167	-0-	-297	-0-	2150	2	17	9	N	15					124
03	2593	N	2593	-0-	-0-	-0-	2558	2	35	9	N	32					156
04	2640	N	2362	-0-	-278	-0-	2317	2	45	9	N	41					197

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	438	-0-	-282	-0-	438	2			N	-0-					257
12	1181	N	1181	-0-	-0-	-0-	1144	2	37	9	N	34					291
01	729	N	729	-0-	-0-	-0-	716	2	13	9	N	12					303
02	884	N	884	-0-	-0-	-0-	872	2	12	9	N	11					314
03	1178	N	664	-0-	-514	-0-	664	2			N	-0-					314
04	720	N	304	-0-	-416	-0-	304	2			N	-0-					314

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	342	-0-	-228	-0-	342	2			N	-0-					75
12	403	N	334	-0-	-69	-0-	330	2	4	9	N	4					79
01	310	N	302	-0-	-8	-0-	291	2	11	9	N	10					89
02	308	N	277	-0-	-31	-0-	259	2	18	9	N	16					105
03	341	N	295	-0-	-46	-0-	282	2	13	9	N	12					117
04	300	N	281	-0-	-19	-0-	272	2	9	9	N	8					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1994	-0-	-16	-0-	1963	2	31	9	N	28	190	1			11
12	1837	N	1837	-0-	-0-	-0-	1809	2	28	9	N	25					36
01	2105	N	2105	-0-	-0-	-0-	2047	2	58	9	N	53					89
02	1848	N	1713	-0-	-135	-0-	1685	2	28	9	N	25					114
03	1908	N	1908	-0-	-0-	-0-	1886	2	22	9	N	20					134
04	2010	N	1933	-0-	-77	-0-	1905	2	28	9	N	25					159

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

11	2340	N	2131	-0-	-209	-0-	2131	2			N	-0-					88
12	2542	N	1930	-0-	-612	-0-	1929	2	1	9	N	1					89
01	2449	N	2256	-0-	-193	-0-	2239	2	17	9	N	15					104
02	2286	N	2286	-0-	-0-	-0-	2268	2	18	9	N	16					120
03	2141	N	2141	-0-	-0-	-0-	2123	2	18	9	N	16					136
04	2190	N	1951	-0-	-239	-0-	1939	2	12	9	N	11					147

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

11	1553	N	1553	-0-	-0-	-0-	1541	2	12	9	N	11					57
12	1674	N	1459	-0-	-215	-0-	1452	2	7	9	N	6					63
01	1580	N	1580	-0-	-0-	-0-	1556	2	24	9	N	22					85
02	1456	N	1114	-0-	-342	-0-	1103	2	11	9	N	10					95
03	1457	N	1315	-0-	-142	-0-	1306	2	9	9	N	8					103
04	1530	N	1252	-0-	-278	-0-	1239	2	13	9	N	12					115

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

11	3114	X	3114	-0-	-0-	-0-	3105	2	9	9	N	8					154
12	3323	X	3323	-0-	-0-	-0-	3291	2	32	9	N	29					183
01	3471	X	3471	-0-	-0-	-0-	3468	2	3	9	N	3					186
02	2953	X	2953	-0-	-0-	-0-	2941	2	12	9	N	11					197
03	3282	X	3282	-0-	-0-	-0-	3271	2	11	9	N	10					207
*04	3151	X	3151	-0-	-0-	-0-	3149	2	2	9	N	2					209

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

11	4920	X	4519	-0-	-401	-0-	4454	2	65	9	N	59					169
12	5084	X	4144	-0-	-940	-0-	4090	2	54	9	N	49	186	1			32
01	4650	X	4029	-0-	-621	-0-	3963	2	66	9	N	60					92
02	4228	X	3335	-0-	-893	-0-	3318	2	17	9	N	15					107
03	4681	X	3672	-0-	-1009	-0-	3620	2	52	9	N	47					154
04	4530	X	3531	-0-	-999	-0-	3500	2	31	9	N	28					182

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

11	1260	N	1145	-0-	-115	-0-	1143	2	2	9	N	2					82
12	1333	N	1003	-0-	-330	-0-	975	2	28	9	N	25	78	1			29
01	1436	N	1436	-0-	-0-	-0-	1413	2	23	9	N	21					50
02	1146	N	1146	-0-	-0-	-0-	1134	2	12	9	N	11					61
03	1280	N	1280	-0-	-0-	-0-	1268	2	12	9	N	11					72
04	1380	N	1268	-0-	-112	-0-	1253	2	15	9	N	14					86

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

11	1004	N	1004	-0-	-0-	-0-	993	2	11	9	N	10					142
12	904	N	904	-0-	-0-	-0-	901	2	3	9	N	3	100	1			45
01	930	N	930	-0-	-0-	-0-	916	2	14	9	N	13					58
02	836	N	836	-0-	-0-	-0-	829	2	7	9	N	6					64
03	869	N	869	-0-	-0-	-0-	866	2	3	9	N	3					67
*04	801	N	801	-0-	-0-	-0-	789	2	12	9	N	11					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

11	1650	N	1526	-0-	-124	-0-	1470	2	56	9	N	51					171
12	1767	N	1579	-0-	-188	-0-	1523	2	56	9	N	51	184	1			38
01	1939	N	1939	-0-	-0-	-0-	1880	2	59	9	N	54					92
02	1611	N	1611	-0-	-0-	-0-	1561	2	50	9	N	45					137
03	1825	N	1825	-0-	-0-	-0-	1760	2	65	9	N	59					196
04	1890	N	1734	-0-	-156	-0-	1676	2	58	9	N	53	186	1			63

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

11	1620	N	1513	-0-	-107	-0-	1495	2	18	9	N	16					53
12	1674	N	1461	-0-	-213	-0-	1444	2	17	9	N	15					68
01	1895	N	1895	-0-	-0-	-0-	1869	2	26	9	N	24					92
02	1400	N	1367	-0-	-33	-0-	1347	2	20	9	N	18					110
03	1525	N	1525	-0-	-0-	-0-	1512	2	13	9	N	12					122
04	1830	N	1509	-0-	-321	-0-	1489	2	20	9	N	18					140

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

11	1486	N	1486	-0-	-0-	-0-	1462	2	24	9	N	22					162
12	1457	N	1321	-0-	-136	-0-	1299	2	22	9	N	20	146	1			36
01	1629	N	1629	-0-	-0-	-0-	1608	2	21	9	N	19					55
02	1400	N	1384	-0-	-16	-0-	1374	2	10	9	N	9					64
03	1609	N	1609	-0-	-0-	-0-	1591	2	18	9	N	16					80
04	1590	N	1354	-0-	-236	-0-	1333	2	21	9	N	19					99

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

11	1686	N	1686	-0-	-0-	-0-	1654	2	32	9	N	29					52
12	1923	N	1923	-0-	-0-	-0-	1853	2	70	9	N	64	47	1			69
01	1928	N	1928	-0-	-0-	-0-	1883	2	45	9	N	41					110
02	1804	N	1804	-0-	-0-	-0-	1752	2	52	9	N	47					157
03	2022	N	2022	-0-	-0-	-0-	1975	2	47	9	N	43	185	1			15
04	1926	N	1926	-0-	-0-	-0-	1885	2	41	9	N	37					52

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

11	1145	N	1145	-0-	-0-	-0-	66	1	1065	2	N	13					139
							14	9									
12	1147	N	1034	-0-	-113	-0-	32	1	996	2	N	5					144
							6	9									
01	1110	N	1110	-0-	-0-	-0-	31	1	1076	2	N	3					147
							3	9									
02	1177	N	1177	-0-	-0-	-0-	37	1	1118	2	N	20					167
							22	9									
03	1279	N	1279	-0-	-0-	-0-	41	1	1231	2	N	6					173
							7	9									
*04	1240	N	1240	-0-	-0-	-0-	40	1	1189	2	N	10					183
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	535	2	1	9	N	1					29
12	713	N	387	-0-	-326	-0-	379	2	8	9	N	7					36
01	806	N	452	-0-	-354	-0-	441	2	11	9	N	10					46
02	504	N	491	-0-	-13	-0-	471	2	20	9	N	18					64
03	512	N	512	-0-	-0-	-0-	504	2	8	9	N	7					71
04	560	N	560	-0-	-0-	-0-	554	2	6	9	N	5					76

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

11	1740	N	1676	-0-	-64	-0-	1654	2	22	9	N	20					72
12	1816	N	1816	-0-	-0-	-0-	1795	2	21	9	N	19					91
01	1858	N	1858	-0-	-0-	-0-	1830	2	28	9	N	25					116
02	1568	N	1506	-0-	-62	-0-	1481	2	25	9	N	23					139
03	1829	N	1663	-0-	-166	-0-	1644	2	19	9	N	17					156
04	1800	N	1652	-0-	-148	-0-	1633	2	19	9	N	17					173

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

11	1812	N	1812	-0-	-0-	-0-	105	1	1684	2	N	21					132
							23	9									
12	1643	N	1495	-0-	-148	-0-	46	1	1443	2	N	5					137
							6	9									
01	1736	N	972	-0-	-764	-0-	27	1	936	2	N	8					145
							9	9									
02	1809	N	1809	-0-	-0-	-0-	57	1	1706	2	N	42					187
							46	9									
03	1777	N	1777	-0-	-0-	-0-	57	1	1696	2	N	22					209
							24	9									
*04	1591	N	1591	-0-	-0-	-0-	52	1	1524	2	N	14					223
							15	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

11	1560	N	1553	-0-	-7	-0-	1527	2	26	9	N	24					158
12	1674	N	1167	-0-	-507	-0-	1159	2	8	9	N	7					165
01	1581	N	1239	-0-	-342	-0-	1236	2	3	9	N	3					168
02	1456	N	1228	-0-	-228	-0-	1222	2	6	9	N	5					173
03	1416	N	1416	-0-	-0-	-0-	1360	2	56	9	N	51	186	1			38
04	1526	N	1526	-0-	-0-	-0-	1502	2	24	9	N	22					60

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

11	1290	N	1288	-0-	-2	-0-	1276	2	12	9	N	11					75
12	1333	N	1074	-0-	-259	-0-	1066	2	8	9	N	7					82
01	1395	N	1320	-0-	-75	-0-	1305	2	15	9	N	14					96
02	1204	N	1001	-0-	-203	-0-	988	2	13	9	N	12					108
03	1114	N	1114	-0-	-0-	-0-	1100	2	14	9	N	13					121
04	1290	N	1192	-0-	-98	-0-	1180	2	12	9	N	11					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1178	-0-	-682	-0-	1167	2	11	9	N	10					148
12	1870	N	1870	-0-	-0-	-0-	1808	2	62	9	N	56					204
01	2071	N	2071	-0-	-0-	-0-	2017	2	54	9	N	49	181	1			72
02	1859	N	1859	-0-	-0-	-0-	1809	2	50	9	N	45					117
03	1991	N	1991	-0-	-0-	-0-	1949	2	42	9	N	38					155
04	2010	N	1893	-0-	-117	-0-	1863	2	30	9	N	27					182

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

11	1800	N	1519	-0-	-281	-0-	1495	2	24	9	N	22					102
12	1705	N	1339	-0-	-366	-0-	1330	2	9	9	N	8					110
01	1656	N	1656	-0-	-0-	-0-	1628	2	28	9	N	25					135
02	1428	N	1316	-0-	-112	-0-	1290	2	26	9	N	24					159
03	1458	N	1458	-0-	-0-	-0-	1425	2	33	9	N	30					189
04	1590	N	1376	-0-	-214	-0-	1373	2	3	9	N	3	169	1			23

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

11	690	N	688	-0-	-2	-0-	665	2	23	9	N	21					76
12	651	N	629	-0-	-22	-0-	615	2	14	9	N	13					89
01	682	N	645	-0-	-37	-0-	630	2	15	9	N	14					103
02	680	N	680	-0-	-0-	-0-	668	2	12	9	N	11					114
03	721	N	721	-0-	-0-	-0-	713	2	8	9	N	7					121
04	630	N	572	-0-	-58	-0-	548	2	24	9	N	22					143

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	8219	-0-	-451	-0-	935	1	7172	2	N	102					155
							112	9									
12	9052	X	8255	-0-	-797	-0-	1079	1	7054	2	N	111	175	1			91
							122	9									
01	9052	X	8338	-0-	-714	-0-	1024	1	7218	2	N	87					178
							96	9									
02	8176	X	7721	-0-	-455	-0-	974	1	6630	2	N	106	188	1			96
							117	9									
03	8516	X	8516	-0-	-0-	-0-	1077	1	7325	2	N	104					200
							114	9									
04	8220	X	8163	-0-	-57	-0-	1034	1	7019	2	N	100	183	1			117
							110	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1620	N	1407	-0-	-213	-0-	1407	2			N	-0-					84
*10	1550	N	1496	-0-	-54	-0-	1496	2			N	-0-					84
*11	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					84
*12	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					84
*01	1488	N	1381	-0-	-107	-0-	1381	2			N	-0-					84
*02	1372	N	1096	-0-	-276	-0-	1096	2			N	-0-					84
*03	1550	N	1333	-0-	-217	-0-	1333	2			N	-0-					84
04	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					84

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4134	X	4134	-0-	-0-	-0-	4071	2	63	9	N	57					176
12	4433	X	4021	-0-	-412	-0-	3955	2	66	9	N	60					236
01	4433	X	3434	-0-	-999	-0-	3412	2	22	9	N	20	182	1			74
02	4004	X	3591	-0-	-413	-0-	3548	2	43	9	N	39					113
03	4278	X	4021	-0-	-257	-0-	3968	2	53	9	N	48					161
04	4140	X	3847	-0-	-293	-0-	3796	2	51	9	N	46					207

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9189	X	9189	-0-	-0-	-0-	1044	1	7928	2	N	197	182	1			181
							217	9									
12	8628	X	8628	-0-	-0-	-0-	924	1	7499	2	N	186	184	1			183
							205	9									
01	9261	X	9261	-0-	-0-	-0-	916	1	8148	2	N	179	182	1			180
							197	9									
02	7022	X	7022	-0-	-0-	-0-	802	1	6078	2	N	129	182	1			127
							142	9									
03	9432	X	9432	-0-	-0-	-0-	1074	1	8141	2	N	197	185	1			139
							217	9									
04	4920	X	9099	-0-	4179	-0-	1044	1	7822	2	N	212	184	1			167
							233	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4121	-0-	-379	-0-	143	1	3871	2	N	97	183	1			28
							107	9									
12	4650	X	3400	-0-	-1250	-0-	3311	2	89	9	N	81					109
01	4495	X	3718	-0-	-777	-0-	3627	2	91	9	N	83					192
02	4060	X	2155	-0-	-1905	-0-	2120	2	35	9	N	32	181	1			43
03	4433	X	1719	-0-	-2714	-0-	1685	2	34	9	N	31					74
04	4110	X	1540	-0-	-2570	-0-	1500	2	40	9	N	36					110

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

11	3752	X	3752	-0-	-0-	-0-	638	1	3039	2	N	68					144
							75	9									
12	3812	X	3812	-0-	-0-	-0-	666	1	3067	2	N	72					216
							79	9									
01	2882	X	2882	-0-	-0-	-0-	676	1	2128	2	N	71	188	1			99
							78	9									
02	2241	X	2241	-0-	-0-	-0-	529	1	1639	2	N	66					165
							73	9									
03	2449	X	1534	-0-	-915	-0-	568	1	926	2	N	36					201
							40	9									
04	2370	X	2719	-0-	349	-0-	2643	2	76	9	N	69	188	1			82

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

11	10470	X	9526	-0-	-944	-0-	1044	1	8324	2	N	144	187	1			84
							158	9									
12	10819	X	9843	-0-	-976	-0-	1061	1	8609	2	N	157					241
							173	9									
01	10819	X	9096	-0-	-1723	-0-	1079	1	7888	2	N	117					358
							129	9									
02	9016	X	8253	-0-	-763	-0-	929	1	7199	2	N	114	369	1			103
							125	9									
03	9982	X	8791	-0-	-1191	-0-	1066	1	7602	2	N	112					215
							123	9									
04	9540	X	8947	-0-	-593	-0-	1035	1	7777	2	N	123	181	1			157
							135	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

11	9929	X	9929	-0-	-0-	-0-	537	1	9249	2	Y	130	372	1			306
							143	9									
12	9324	X	9324	-0-	-0-	-0-	449	1	8696	2	Y	163	188	1			281
							179	9									
01	10509	X	10225	-0-	-284	-0-	398	1	9753	2	Y	67					348
							74	9									
02	9492	X	8203	-0-	-1289	-0-	706	1	7432	2	Y	59					407
							65	9									
03	11105	X	11105	-0-	-0-	-0-	763	1	10294	2	Y	44					451
							48	9									
*04	10795	X	10795	-0-	-0-	-0-	630	1	9919	2	Y	224	184	1			491
							246	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	7493	-0-	-1057	-0-	1031	1	6395	2	N	61	186	1			60
							67	9									
12	8525	X	6935	-0-	-1590	-0-	908	1	5953	2	N	67					127
							74	9									
01	8463	X	7586	-0-	-877	-0-	841	1	6703	2	N	38					165
							42	9									
02	7341	X	7341	-0-	-0-	-0-	969	1	6302	2	N	64					229
							70	9									
03	7967	X	7505	-0-	-462	-0-	979	1	6465	2	N	55	189	1			95
							61	9									
*04	7708	X	7708	-0-	-0-	-0-	966	1	6681	2	N	55					150
							61	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

11	14070	X	13034	-0-	-1036	-0-	1340	1	11603	2	N	83					128
							91	9									
12	14353	X	12968	-0-	-1385	-0-	1451	1	11397	2	N	109					237
							120	9									
01	14353	X	12803	-0-	-1550	-0-	1373	1	11288	2	N	129	187	1			179
							142	9									
02	12180	X	12042	-0-	-138	-0-	1303	1	10583	2	N	142					321
							156	9									
03	13485	X	13143	-0-	-342	-0-	1451	1	11507	2	N	168	190	1			299
							185	9									
04	13020	X	12080	-0-	-940	-0-	1338	1	10586	2	N	142	189	1			252
							156	9									

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

11	7470	X	7356	-0-	-114	-0-	960	1	6262	2	N	122					265
							134	9									
12	7936	X	6176	-0-	-1760	-0-	818	1	5250	2	N	98	186	1			177
							108	9									
01	7936	X	6852	-0-	-1084	-0-	906	1	5843	2	N	94					271
							103	9									
02	7168	X	5920	-0-	-1248	-0-	847	1	4977	2	N	87	196	1			162
							96	9									
03	7688	X	5468	-0-	-2220	-0-	567	1	4849	2	N	47					209
							52	9									
04	7350	X	5144	-0-	-2206	-0-	779	1	4296	2	N	63					272
							69	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

11	3852	X	3852	-0-	-0-	-0-	3819	2	33	9	N	30					335
12	5394	X	2637	-0-	-2757	-0-	2580	2	57	9	N	52	182	1			205
01	5394	X	2010	-0-	-3384	-0-	1976	2	34	9	N	31					236
02	4872	X	3303	-0-	-1569	-0-	3270	2	33	9	N	30					266
03	5084	X	3303	-0-	-1781	-0-	3173	2	130	9	N	118	188	1			196
04	3840	X	3731	-0-	-109	-0-	3590	2	141	9	N	128					324

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	10542	-0-	-648	-0-	1462	1	8937	2	N	130	188	1			338
							143	9									
12	11563	X	8666	-0-	-2897	-0-	1218	1	7376	2	N	65	185	1			218
							72	9									
01	11191	X	7432	-0-	-3759	-0-	1080	1	6309	2	N	39					257
							43	9									
02	9856	X	8771	-0-	-1085	-0-	1330	1	7398	2	N	39					296
							43	9									
03	10881	X	10176	-0-	-705	-0-	1510	1	8371	2	N	268	187	1			377
							295	9									
04	10530	X	9497	-0-	-1033	-0-	1462	1	7796	2	N	217	182	1			412
							239	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	582	-0-	-2838	-0-	493	1	89	9	N	81					279
12	3534	X	860	-0-	-2674	-0-	798	1	62	9	N	56	188	1			147
01	3534	X	917	-0-	-2617	-0-	827	1	90	9	N	82					229
02	3192	X	967	-0-	-2225	-0-	866	1	101	9	N	92					321
03	3379	X	1185	-0-	-2194	-0-	1079	1	106	9	N	96					417
*04	1138	X	1138	-0-	-0-	-0-	1038	1	100	9	N	91	186	1			322

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3903	-0-	-267	-0-	603	1	3214	2	N	78					177
							86	9									
12	4247	X	3793	-0-	-454	-0-	552	1	3144	2	N	88					265
							97	9									
01	4185	X	3987	-0-	-198	-0-	605	1	3282	2	N	91	188	1			168
							100	9									
02	3780	X	3609	-0-	-171	-0-	564	1	2946	2	N	90					258
							99	9									
03	4092	X	3596	-0-	-496	-0-	625	1	2879	2	N	84	191	1			151
							92	9									
04	3900	X	3735	-0-	-165	-0-	603	1	3033	2	N	90					241
							99	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000	X	9340	-0-	-2660	-0-	848	1	8338	2	N	140	187	1			428
							154	9									
12	12152	X	11333	-0-	-819	-0-	1079	1	10152	2	N	93	373	1			148
							102	9									
01	11997	X	9933	-0-	-2064	-0-	1092	1	8750	2	N	83					231
							91	9									
02	10724	X	10033	-0-	-691	-0-	974	1	9059	2	N	-0-					231
03	11625	X	10373	-0-	-1252	-0-	1079	1	9086	2	N	189	187	1			233
							208	9									
04	10980	X	9393	-0-	-1587	-0-	1035	1	8073	2	N	259	184	1			308
							285	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

11	12900 X	11910	-0-	-990	-0-	11778	2	132	9	N	120					233
12	13330 X	11963	-0-	-1367	-0-	11860	2	103	9	N	94	191	1			136
01	13330 X	11877	-0-	-1453	-0-	11701	2	176	9	N	160	188	1			108
02	11788 X	10421	-0-	-1367	-0-	10246	2	175	9	N	159					267
03	12617 X	11467	-0-	-1150	-0-	11279	2	188	9	N	171	188	1			250
04	11910 X	11139	-0-	-771	-0-	10873	2	266	9	N	242	381	1			111

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

11	5820 X	4159	-0-	-1661	-0-	448	1	3550	2	N	146	185	1			349
						161	9									
12	6014 X	1040	-0-	-4974	-0-	470	1	520	2	N	45	187	1			207
						50	9									
01	5859 X	3030	-0-	-2829	-0-	604	1	2316	2	N	100					307
						110	9									
02	5292 X	4104	-0-	-1188	-0-	223	1	3673	2	N	189					496
						208	9									
03	5859 X	5157	-0-	-702	-0-	399	1	4752	2	N	5					501
						6	9									
*04	5327 X	5327	-0-	-0-	-0-	517	1	4735	2	N	68					569
						75	9									

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

11	3360 X	604	-0-	-2756	-0-	580	2	24	9	N	22					259
12	3472 X	1465	-0-	-2007	-0-	1458	2	7	9	N	6					265
01	2914 X	297	-0-	-2617	-0-	294	2	3	9	N	3					268
02	2632 X	-0-	-0-	-2632	-0-					N	-0-					268
03	2387 X	234	-0-	-2153	-0-	199	2	35	9	N	32	185	1			115
04	1410 X	45	-0-	-1365	-0-	10	2	35	9	N	32					147

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

11	14610 X	11059	-0-	-3551	-0-	10822	2	237	9	N	215	184	1			344
12	14136 X	13871	-0-	-265	-0-	13666	2	205	9	N	186	374	1			156
01	14136 X	12634	-0-	-1502	-0-	12505	2	129	9	N	117					273
02	12572 X	12276	-0-	-296	-0-	12188	2	88	9	N	80	190	1			163
03	13919 X	13417	-0-	-502	-0-	13056	2	361	9	N	328	377	1			114
04	13410 X	12884	-0-	-526	-0-	12562	2	322	9	N	293	187	1			220

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

11	10200 X	7761	-0-	-2439	-0-	7673	2	88	9	Y	80	186	1			192
12	9982 X	9353	-0-	-629	-0-	9204	2	149	9	Y	135	186	1			141
01	11315 X	11315	-0-	-0-	-0-	11229	2	86	9	Y	78					219
02	9891 X	9891	-0-	-0-	-0-	9682	2	209	9	Y	190					409
03	10845 X	10845	-0-	-0-	-0-	10735	2	110	9	Y	100	190	1			319
04	10478 X	10478	-0-	-0-	-0-	10355	2	123	9	Y	112	187	1			244

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10600	X	10600	-0-	-0-	-0-	10401	2	199	9	N	181	189	1			159
12	10509	X	10192	-0-	-317	-0-	10016	2	176	9	N	160	186	1			133
01	10509	X	9545	-0-	-964	-0-	9401	2	144	9	N	131					264
02	9884	X	9443	-0-	-441	-0-	9252	2	191	9	N	174	193	1			245
03	10943	X	8739	-0-	-2204	-0-	8608	2	131	9	N	119	191	1			173
04	10590	X	8008	-0-	-2582	-0-	7774	2	234	9	N	213					386

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11880	X	10487	-0-	-1393	-0-	10349	2	138	9	N	125	186	1			355
12	11926	X	11926	-0-	-0-	-0-	11761	2	165	9	N	150	188	1			317
01	11780	X	11654	-0-	-126	-0-	11507	2	147	9	N	134	188	1			263
02	10383	X	10383	-0-	-0-	-0-	10291	2	92	9	N	84					347
03	11935	X	11408	-0-	-527	-0-	11298	2	110	9	N	100	191	1			256
04	11550	X	11545	-0-	-5	-0-	11237	2	308	9	N	280	186	1			350

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2644	-0-	-296	-0-	547	1	2047	2	Y	45					319
							50	9									
12	2344	X	2344	-0-	-0-	-0-	489	1	1774	2	Y	74	185	1			208
							81	9									
01	1138	X	1138	-0-	-0-	-0-	368	1	736	2	Y	31					239
							34	9									
02	1764	X	448	-0-	-1316	-0-	233	1	126	2	Y	81					320
							89	9									
03	1953	N	456	-0-	-1497	-0-	305	1	108	2	Y	39					359
							43	9									
04	1110	N	730	-0-	-380	-0-	314	1	410	2	Y	5					364
							6	9									

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	7593	-0-	-1047	-0-	874	1	6557	2	N	147	185	1			101
							162	9									
12	8525	X	6811	-0-	-1714	-0-	730	1	5929	2	N	138	190	1			49
							152	9									
01	8525	X	5074	-0-	-3451	-0-	697	1	4272	2	N	95					144
							105	9									
02	7140	X	6119	-0-	-1021	-0-	691	1	5329	2	N	90	189	1			45
							99	9									
03	7843	X	6107	-0-	-1736	-0-	629	1	5364	2	N	104					149
							114	9									
04	7590	X	5189	-0-	-2401	-0-	840	1	4226	2	N	112	189	1			72
							123	9									

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11040	X	9762	-0-	-1278	-0-	9576	2	186	9	N	169	187	1			237
12	11377	X	9965	-0-	-1412	-0-	9761	2	204	9	N	185	190	1			232
01	10912	X	9644	-0-	-1268	-0-	9478	2	166	9	N	151	186	1			197
02	9576	X	8811	-0-	-765	-0-	8653	2	158	9	N	144					341
03	10478	X	9647	-0-	-831	-0-	9478	2	169	9	N	154	191	1			304
04	9750	X	9224	-0-	-526	-0-	9034	2	190	9	N	173	191	1			286

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9150	X	8981	-0-	-169	-0-	585	1	8198	2	N	180	185	1			32
							198	9									
12	9641	X	8394	-0-	-1247	-0-	544	1	7683	2	N	152					184
							167	9									
01	9641	X	8565	-0-	-1076	-0-	353	1	8090	2	N	111	186	1			109
							122	9									
02	8708	X	8672	-0-	-36	-0-	376	1	8171	2	N	114	191	1			32
							125	9									
03	9331	X	8747	-0-	-584	-0-	342	1	8260	2	N	132					164
							145	9									
04	8970	X	8367	-0-	-603	-0-	470	1	7696	2	N	183	191	1			156
							201	9									

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

11	15271	X	15271	-0-	-0-	-0-	15018	2	253	9	N	230	187	1			462
12	17454	X	17454	-0-	-0-	-0-	17450	2	4	9	N	4	186	1			280
01	13892	X	13892	-0-	-0-	-0-	13664	2	228	9	N	207					487
02	13462	X	13462	-0-	-0-	-0-	13364	2	98	9	N	89	192	1			384
03	15198	X	15198	-0-	-0-	-0-	14858	2	340	9	N	309	371	1			322
04	14074	X	14074	-0-	-0-	-0-	13806	2	268	9	N	244	185	1			381

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

11	4140	X	3957	-0-	-183	-0-	881	1	2951	2	N	114	182	1			27
							125	9									
12	4278	X	3271	-0-	-1007	-0-	797	1	2386	2	N	80					107
							88	9									
01	4247	X	3427	-0-	-820	-0-	572	1	2800	2	N	50					157
							55	9									
02	3724	X	741	-0-	-2983	-0-	704	1	37	9	N	34					191
03	4123	X	804	-0-	-3319	-0-	719	1	85	9	N	77	184	1			84
04	3960	X	3578	-0-	-382	-0-	692	1	2812	2	N	67					151
							74	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

11	217	N	217	-0-	-0-	-0-	211	2	6	9	N	5					186
12	217	N	209	-0-	-8	-0-	206	2	3	9	N	3					189
01	238	N	238	-0-	-0-	-0-	219	2	19	9	N	17					206
02	196	N	188	-0-	-8	-0-	164	2	24	9	N	22					228
03	230	N	230	-0-	-0-	-0-	196	2	34	9	N	31					259
04	240	N	188	-0-	-52	-0-	175	2	13	9	N	12	185	1			86

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

11	7710	X	6547	-0-	-1163	-0-	6428	2	119	9	N	108					299
12	7967	X	7133	-0-	-834	-0-	7008	2	125	9	N	114	189	1			224
01	7781	X	6938	-0-	-843	-0-	6849	2	89	9	N	81					305
02	6860	X	6125	-0-	-735	-0-	6008	2	117	9	N	106	187	1			224
03	7502	X	6585	-0-	-917	-0-	6468	2	117	9	N	106					330
04	6900	X	6573	-0-	-327	-0-	6371	2	202	9	N	184	181	1			333

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1817	-0-	-763	-0-	1044	1	731	2	N	38	183	1			161
							42	9									
12	2666	X	1513	-0-	-1153	-0-	879	1	590	2	N	40					201
							44	9									
01	2325	X	1229	-0-	-1096	-0-	348	1	868	2	N	12					213
							13	9									
02	1708	N	641	-0-	-1067	-0-	641	2			N	-0-					213
03	1519	N	513	-0-	-1006	-0-	491	2	22	9	N	20					233
04	1200	N	522	-0-	-678	-0-	519	2	3	9	N	3					236

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

11	6360	X	6282	-0-	-78	-0-	6144	2	138	9	N	125	175	1			351
12	6572	X	5049	-0-	-1523	-0-	4908	2	141	9	N	128	189	1			290
01	6572	X	4703	-0-	-1869	-0-	4586	2	117	9	N	106					396
02	5852	X	4112	-0-	-1740	-0-	4011	2	101	9	N	92	193	1			295
03	6479	X	4412	-0-	-2067	-0-	4290	2	122	9	N	111	186	1			220
04	6270	X	4175	-0-	-2095	-0-	3980	2	195	9	N	177	186	1			211

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

11	27240	X	25104	-0-	-2136	-0-	24599	2	505	9	N	459	559	1			194
12	28148	X	25373	-0-	-2775	-0-	24880	2	493	9	N	448	378	1			264
01	27528	X	25072	-0-	-2456	-0-	24667	2	405	9	N	368	187	1			445
02	24416	X	22266	-0-	-2150	-0-	21850	2	416	9	N	378	567	1			256
03	26288	X	23832	-0-	-2456	-0-	23419	2	413	9	N	375	369	1			262
04	25110	X	23146	-0-	-1964	-0-	22709	2	437	9	N	397	370	1			289

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

11	15608	X	15608	-0-	-0-	-0-	1172	1	14084	2	N	320	375	1			149
							352	9									
12	15686	X	13631	-0-	-2055	-0-	588	1	12711	2	N	302	191	1			260
							332	9									
01	15562	X	13221	-0-	-2341	-0-	488	1	12549	2	N	167	193	1			234
							184	9									
02	14560	X	12886	-0-	-1674	-0-	641	1	11826	2	N	381					615
							419	9									
03	16120	X	14161	-0-	-1959	-0-	768	1	13089	2	N	276	381	1			510
							304	9									
04	15600	X	13531	-0-	-2069	-0-	743	1	12538	2	N	227	375	1			362
							250	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

*10	20702	X	20702	-0-	-0-	-0-	20432	2	270	9	N	245	199	1	4	5	267
*11	18683	X	18683	-0-	-0-	-0-	18495	2	188	9	N	171	194	1	52	5	192
*12	19086	X	19086	-0-	-0-	-0-	12	1	18851	2	N	203	193	1	16	5	186
							223	9									
*01	20351	X	20351	-0-	-0-	-0-	12	1	19225	2	N	213	26	5			373
							880	4	234	9							
*02	16768	X	16768	-0-	-0-	-0-	11	1	16612	2	N	132	186	1			319
							145	9									
*03	17209	X	17209	-0-	-0-	-0-	12	1	16806	2	N	355	373	1	150	5	151
							391	9									
04	3270	X	16435	-0-	13165	-0-	16109	2	326	9	N	296	196	1			251

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

*10	30969	X	27365	-0-	-3604	-0-	26926	2	439	9	N	399	364	1	1	5	486
*11	29970	X	25844	-0-	-4126	-0-	25374	2	470	9	N	427	377	1	164	5	372
*12	29729	X	22028	-0-	-7701	-0-	24	1	21869	2	N	123					495
							135	9									
*01	28117	X	27545	-0-	-572	-0-	24	1	27286	2	N	214	5	5			704
							235	9									
*02	25480	X	24377	-0-	-1103	-0-	22	1	23806	2	N	499	540	1	232	5	431
							549	9									
*03	29201	X	29201	-0-	-0-	-0-	24	1	28625	2	N	502	561	1	228	5	144
							552	9									
04	26700	X	28035	-0-	1335	-0-	27797	2	238	9	N	216	32	5			328

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

*10	58218	X	49036	-0-	-9182	-0-	48033	2	1003	9	N	912	967	1	21	5	489
*11	55230	X	46583	-0-	-8647	-0-	45985	2	598	9	N	544	198	1	1	5	834
*12	55118	X	46750	-0-	-8368	-0-	23	1	46058	2	N	608	591	1	40	5	811
							669	9									
*01	53134	X	45114	-0-	-8020	-0-	23	1	44204	2	N	806	399	1	70	5	1148
							887	9									
*02	45668	X	40488	-0-	-5180	-0-	20	1	39316	2	N	1047	1300	1	181	5	714
							1152	9									
*03	49073	X	44745	-0-	-4328	-0-	23	1	43379	2	N	1221	735	1	359	5	841
							1343	9									
04	46590	X	41827	-0-	-4763	-0-	40739	2	1088	9	N	989	1501	1	34	5	295

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9455	X	5622	-0-	-3833	-0-	5458	2	164	9	N	149	190	1			162
*11	8760	X	5353	-0-	-3407	-0-	5164	2	189	9	N	172					334
*12	9052	X	7596	-0-	-1456	-0-	14	1	7275	2	N	279	185	1	72	5	356
							307	9									
*01	9052	X	6504	-0-	-2548	-0-	14	1	6327	2	N	148	195	1			309
							163	9									
*02	7588	X	6125	-0-	-1463	-0-	12	1	5953	2	N	145	195	1			259
							160	9									
*03	8858	X	8858	-0-	-0-	-0-	14	1	8482	2	N	329	197	1			391
							362	9									
04	7320	X	7824	-0-	504	-0-	7507	2	317	9	N	288	196	1	105	5	378

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

11	328	N	328	-0-	-0-	-0-	284	2	44	9	N	40					97
12	310	N	306	-0-	-4	-0-	273	2	33	9	N	30					127
01	341	N	335	-0-	-6	-0-	301	2	34	9	N	31					158
02	308	N	241	-0-	-67	-0-	213	2	28	9	N	25					183
03	324	N	324	-0-	-0-	-0-	263	2	61	9	N	55	194	1			44
04	330	N	160	-0-	-170	-0-	145	2	15	9	N	14					58

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

11	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
12	1833	N	1833	-0-	-0-	-0-	1814	3	19	9	N	17	17	8			-0-
01	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
02	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
03	1829	N	1327	-0-	-502	-0-	1296	3	31	9	N	28	28	8			-0-
04	1830	N	637	-0-	-1193	-0-	627	3	10	9	N	9	7	8			2

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1831	N	1831	-0-	-0-	-0-	1828	3	3	9	N	3	3	8			-0-
12	1891	N	1891	-0-	-0-	-0-	1889	3	2	9	N	2	2	8			-0-
01	1945	N	1945	-0-	-0-	-0-	1943	3	2	9	N	2	2	8			-0-
02	1708	N	1118	-0-	-590	-0-	1116	3	2	9	N	2	2	8			-0-
03	1891	N	705	-0-	-1186	-0-	705	3			N	-0-					-0-
*04	1830	N	697	-0-	-1133	-0-	693	3	4	9	N	4	4	8			-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

*05	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*06	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
*07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*09	766	N	766	-0-	-0-	-0-	765	3	1	9	N	1	1	8			-0-
*10	930	N	769	-0-	-161	-0-	769	3			N	-0-					-0-
*11	780	N	679	-0-	-101	-0-	679	3			N	-0-					-0-
*12	806	N	720	-0-	-86	-0-	719	3	1	9	N	1	1	8			-0-
*01	775	N	695	-0-	-80	-0-	694	3	1	9	N	1	1	8			-0-
*02	663	N	663	-0-	-0-	-0-	662	3	1	9	N	1	1	8			-0-
*03	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
*04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

11	1213	N	1213	-0-	-0-	-0-	1205	3	8	9	N	7	7	8			18
12	1236	N	1236	-0-	-0-	-0-	1228	3	8	9	N	7	7	8			18
01	1550	N	1550	-0-	-0-	-0-	1543	3	7	9	N	6	6	8			18
02	1317	N	1317	-0-	-0-	-0-	1308	3	9	9	N	8	8	8			18
03	1240	N	1230	-0-	-10	-0-	1219	3	11	9	N	10	10	8			18
04	1440	N	916	-0-	-524	-0-	909	3	7	9	N	6	6	8			18

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

11	600	N	504	-0-	-96	-0-	504	3			N	-0-					-0-
12	558	N	379	-0-	-179	-0-	375	3	4	9	N	4	4	8			-0-
01	558	N	276	-0-	-282	-0-	276	3			N	-0-					-0-
02	476	N	204	-0-	-272	-0-	204	3			N	-0-					-0-
03	372	N	167	-0-	-205	-0-	167	3			N	-0-					-0-
04	270	N	116	-0-	-154	-0-	116	3			N	-0-					-0-

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0-	-0-	967	3			N	-0-					52
12	372	N	310	-0-	-62	-0-	309	3	1	9	N	1	1	8			52
01	341	N	240	-0-	-101	-0-	240	3			N	-0-					52
02	812	N	200	-0-	-612	-0-	200	3			N	-0-					52
03	310	N	283	-0-	-27	-0-	283	3			N	-0-					52
*04	1181	N	1181	-0-	-0-	-0-	1180	3	1	9	N	1	1	8			52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	705	-0-	-75	-0-	705	3			N	-0-					35
12	775	N	741	-0-	-34	-0-	741	3			N	-0-					35
01	775	N	734	-0-	-41	-0-	734	3			N	-0-					35
02	674	N	674	-0-	-0-	-0-	674	3			N	-0-					35
03	744	N	694	-0-	-50	-0-	694	3			N	-0-					35
04	720	N	674	-0-	-46	-0-	674	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	356	-0-	-64	-0-	356	3			N	-0-					30
12	403	N	376	-0-	-27	-0-	376	3			N	-0-					30
01	403	N	333	-0-	-70	-0-	333	3			N	-0-					30
02	336	N	286	-0-	-50	-0-	286	3			N	-0-					30
03	381	N	381	-0-	-0-	-0-	380	3	1	9	N	1	1	8			30
04	330	N	336	-0-	6	-0-	336	3			N	-0-					30

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1110	-0-	-150	-0-	1109	3	1	9	N	1	1	8			23
12	1240	N	1126	-0-	-114	-0-	1125	3	1	9	N	1	1	8			23
01	1240	N	1108	-0-	-132	-0-	1107	3	1	9	N	1	1	8			23
02	1133	N	1133	-0-	-0-	-0-	1127	3	6	9	N	5	5	8			23
03	1116	N	1072	-0-	-44	-0-	1064	3	8	9	N	7	7	8			23
04	1080	N	1054	-0-	-26	-0-	1051	3	3	9	N	3	3	8			23

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	374	-0-	-46	-0-	374	3			N	-0-					27
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					27
01	434	N	368	-0-	-66	-0-	368	3			N	-0-					27
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					27
03	434	N	308	-0-	-126	-0-	308	3			N	-0-					27
04	360	N	258	-0-	-102	-0-	258	3			N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4533	-0-	-687	-0-	867	1	3600	3	N	60	104	1	15	8	62
							66	9									
12	5332	X	4542	-0-	-790	-0-	893	1	3599	3	N	45	15	8			92
							50	9									
01	5270	X	4420	-0-	-850	-0-	899	1	3452	3	N	63	20	8			135
							69	9									
02	4648	X	3813	-0-	-835	-0-	812	1	2936	3	N	59	20	8			174
							65	9									
03	4712	X	3577	-0-	-1135	-0-	744	1	2788	3	N	41	80	1	21	8	114
							45	9									
04	4530	X	5038	-0-	508	-0-	870	1	4052	3	N	105	50	8			169
							116	9									

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

11	3516	X	3516	-0-	-0-	-0-	870	1	2580	3	N	60	87	1	30	8	70
							66	9									
12	3542	X	3542	-0-	-0-	-0-	880	1	2609	3	N	48	33	8			85
							53	9									
01	3509	X	3509	-0-	-0-	-0-	857	1	2579	3	N	66	44	1	33	8	74
							73	9									
02	3276	X	3056	-0-	-220	-0-	770	1	2212	3	N	67	32	8			109
							74	9									
03	3627	X	3362	-0-	-265	-0-	883	1	2383	3	N	87	107	1	53	8	36
							96	9									
04	3510	X	3051	-0-	-459	-0-	858	1	2137	3	N	51	31	8			56
							56	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

11	5680	X	5680	-0-	-0-	-0-	5614	3	66	9	N	60					243
12	5952	X	5455	-0-	-497	-0-	5393	3	62	9	N	56	192	1			107
01	5952	X	5604	-0-	-348	-0-	5547	3	57	9	N	52					159
02	5376	X	5039	-0-	-337	-0-	4972	3	67	9	N	61					220
03	5859	X	4602	-0-	-1257	-0-	4530	3	72	9	N	65	186	1			99
04	5670	X	5315	-0-	-355	-0-	5251	3	64	9	N	58					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15780	X	15354	-0-	-426	-0-	3203	2	12007	3	N	131	188	1			130
							144	9									
12	16802	X	16568	-0-	-234	-0-	5615	2	10555	3	N	362	409	1			83
							398	9									
01	18557	X	18557	-0-	-0-	-0-	4702	2	13653	3	N	184					267
							202	9									
02	15176	X	14437	-0-	-739	-0-	4312	2	9969	3	N	142	189	1			220
							156	9									
03	16554	X	14400	-0-	-2154	-0-	3974	2	10291	3	N	123	185	1			158
							135	9									
04	17970	X	13694	-0-	-4276	-0-	4962	2	8630	3	N	93	183	1			68
							102	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2671	-0-	-509	-0-	896	1	1680	3	N	86					206
							95	9									
12	3255	X	2493	-0-	-762	-0-	875	1	1600	3	N	16					222
							18	9									
01	3069	X	2984	-0-	-85	-0-	877	1	2090	3	N	15					237
							17	9									
02	2716	X	2541	-0-	-175	-0-	851	1	1614	3	N	69	191	1			115
							76	9									
03	2976	X	2857	-0-	-119	-0-	915	1	1867	3	N	68					183
							75	9									
04	2880	X	2548	-0-	-332	-0-	912	1	1619	3	N	15					198
							17	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4961	-0-	-259	-0-	420	1	4464	3	N	70					222
							77	9									
12	5394	X	5072	-0-	-322	-0-	431	1	4555	3	N	78	186	1			114
							86	9									
01	5450	X	5450	-0-	-0-	-0-	398	1	5008	3	N	40					154
							44	9									
02	4788	X	4374	-0-	-414	-0-	389	1	3985	3	N	-0-					154
03	5301	X	5012	-0-	-289	-0-	426	1	4312	3	N	249	190	1			213
							274	9									
04	5280	X	4641	-0-	-639	-0-	415	1	4185	3	N	37	173	1			77
							41	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	6900	X	6286	-0-	-614	-0-	471	1	5734	3	N	74	186	1	87
							81	9							
12	6882	X	6221	-0-	-661	-0-	485	1	5653	3	N	75			162
							83	9							
01	6882	X	5836	-0-	-1046	-0-	449	1	5311	3	N	69			231
							76	9							
02	6048	X	5711	-0-	-337	-0-	448	1	5186	3	N	70	187	1	114
							77	9							
03	6696	X	6413	-0-	-283	-0-	496	1	5843	3	N	67	89	1	92
							74	9							
04	6300	X	6157	-0-	-143	-0-	480	1	5598	3	N	72			164
							79	9							

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

11	5700	X	5700	-0-	-0-	-0-	5647	3	53	9	N	48	180	1	127
12	5115	X	4185	-0-	-930	-0-	4146	3	39	9	N	35			162
01	4991	X	4316	-0-	-675	-0-	4266	3	50	9	N	45			207
02	5320	X	3714	-0-	-1606	-0-	3670	3	44	9	N	40			247
03	5890	X	4175	-0-	-1715	-0-	4135	3	40	9	N	36	184	1	99
04	5700	X	4257	-0-	-1443	-0-	4215	3	42	9	N	38			137

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

11	7140	X	5291	-0-	-1849	-0-	519	1	4698	3	N	67			216
							74	9							
12	5983	X	5136	-0-	-847	-0-	493	1	4584	3	N	54	183	1	87
							59	9							
01	5363	X	4653	-0-	-710	-0-	486	1	4108	3	N	54			141
							59	9							
02	4928	X	4662	-0-	-266	-0-	482	1	4119	3	N	55			196
							61	9							
03	5456	X	5328	-0-	-128	-0-	555	1	4711	3	N	56	183	1	69
							62	9							
04	5280	X	5045	-0-	-235	-0-	521	1	4467	3	N	52			121
							57	9							

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

11	5935	X	5935	-0-	-0-	-0-	449	1	5370	3	N	105			231
							116	9							
12	6014	X	5837	-0-	-177	-0-	454	1	5319	3	N	58	184	1	105
							64	9							
01	6523	X	6523	-0-	-0-	-0-	428	1	6018	3	N	70			175
							77	9							
02	5632	X	5632	-0-	-0-	-0-	420	1	5144	3	N	62			237
							68	9							
03	6097	X	6097	-0-	-0-	-0-	465	1	5511	3	N	110	189	1	158
							121	9							
04	5820	X	5849	-0-	29	-0-	450	1	5320	3	N	72			230
							79	9							

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	5691	-0-	-669	-0-	944	1	4617	3	N	118	192	1			55
							130	9									
12	6572	X	5713	-0-	-859	-0-	961	1	4675	3	N	70					125
							77	9									
01	6262	X	5518	-0-	-744	-0-	979	1	4445	3	N	85					210
							94	9									
02	5656	X	5185	-0-	-471	-0-	893	1	4219	3	N	66	184	1			92
							73	9									
03	6262	X	5818	-0-	-444	-0-	992	1	4751	3	N	68	105	1			55
							75	9									
04	5700	X	5517	-0-	-183	-0-	951	1	4494	3	N	65					120
							72	9									

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					90
12	775	N	45	-0-	-730	-0-	45	3			N	-0-					90
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					90
02	112	N	56	-0-	-56	-0-	56	3			N	-0-					90
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					90
04	660	N	298	-0-	-362	-0-	298	3			N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25680	X	24511	-0-	-1169	-0-	24169	3	342	9	N	311	193	1			292
12	26536	X	24859	-0-	-1677	-0-	24591	3	268	9	N	244	396	1			140
01	26164	X	24725	-0-	-1439	-0-	24134	3	591	9	N	537	383	1			294
02	23632	X	21501	-0-	-2131	-0-	21378	3	123	9	N	112	192	1			214
03	25513	X	23391	-0-	-2122	-0-	23046	3	345	9	N	314	389	1			139
04	24510	X	22436	-0-	-2074	-0-	22113	3	323	9	N	294	192	1			241

ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1649	N	1649	-0-	-0-	-0-	1617	2	32	9	Y	29					83
12	1696	N	1696	-0-	-0-	-0-	17	1	1649	2	Y	27					110
							30	9									
01	1603	N	1603	-0-	-0-	-0-	1597	2	6	9	Y	5					115
02	1513	N	1513	-0-	-0-	-0-	1510	2	3	9	Y	3	4	1			114
03	1703	N	1703	-0-	-0-	-0-	1625	2	78	9	Y	71					185
*04	1691	N	1691	-0-	-0-	-0-	1583	2	108	9	Y	98					283

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3986	X	3986	-0-	-0-	-0-	1718	1	2189	2	N	72					215
							79	9									
12	3220	X	3220	-0-	-0-	-0-	1624	1	1560	2	N	33	190	1			58
							36	9									
01	2902	X	2902	-0-	-0-	-0-	1752	1	1085	2	N	59					117
							65	9									
02	3001	X	3001	-0-	-0-	-0-	1285	1	1663	2	N	48	4	1			161
							53	9									
03	4065	X	4065	-0-	-0-	-0-	1623	1	2375	2	N	61					222
							67	9									
*04	6377	X	6377	-0-	-0-	-0-	6270	2	107	9	N	97	185	1			134

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3372	X	3372	-0-	-0-	-0-	694	1	2647	2	N	28					101
							31	9									
12	3342	X	3342	-0-	-0-	-0-	694	1	2625	2	N	21					122
							23	9									
01	3441	X	2716	-0-	-725	-0-	636	1	2048	2	N	29					151
							32	9									
02	3305	X	3305	-0-	-0-	-0-	629	1	2639	2	N	34	6	1			179
							37	9									
03	3444	X	3444	-0-	-0-	-0-	700	1	2704	2	N	36	184	1			31
							40	9									
*04	6519	X	6519	-0-	-0-	-0-	6475	2	44	9	N	40					71

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

11	667	N	667	-0-	-0-	-0-	11	1	656	2	N	-0-					51
12	395	N	395	-0-	-0-	-0-	7	1	388	2	N	-0-					51
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					51
02	448	N	-0-	-0-	-448	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	7	N	-0-	-0-	-7	-0-					N	-0-					51

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	0	A	-0-	-0-	-0-	-0-					N	-0-	57	1			-0-

PLUGGED AND ABANDONED_____ 12/18/2017 - P/A 12/18/17

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

11	50319	X	50319	-0-	-0-	-0-	2999	1	46335	2	N	895	1132	1			577
							985	9									
12	52147	X	52147	-0-	-0-	-0-	3100	1	48202	2	N	768	751	1			594
							845	9									
01	48506	X	48506	-0-	-0-	-0-	3086	1	44385	2	N	941	569	1			966
							1035	9									
02	42811	X	42811	-0-	-0-	-0-	2421	1	39536	2	N	776	931	1			811
							854	9									
03	42962	X	42962	-0-	-0-	-0-	2482	1	39712	2	N	698	751	1			758
							768	9									
*04	42613	X	42613	-0-	-0-	-0-	41626	2	987	9	N	897	568	1			1087

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

11	23596	X	23596	-0-	-0-	-0-	1777	1	21210	2	N	554	559	1			602
							609	9									
12	22416	X	22416	-0-	-0-	-0-	1987	1	19754	2	N	614	758	1			458
							675	9									
01	26025	X	26025	-0-	-0-	-0-	2183	1	23231	2	N	555	379	1			634
							611	9									
02	21505	X	21505	-0-	-0-	-0-	2022	1	18883	2	N	545	550	1			629
							600	9									
03	33798	X	33798	-0-	-0-	-0-	2460	1	30505	2	N	757	748	1			638
							833	9									
*04	24711	X	24711	-0-	-0-	-0-	23950	2	761	9	N	692	745	1			585

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37591	X	37591	-0-	-0-	-0-	2288	1	34356	2	N	861	946	1			722
							947	9									
12	37377	X	37377	-0-	-0-	-0-	2612	1	33810	2	N	868	944	1			646
							955	9									
01	32224	X	32224	-0-	-0-	-0-	2312	1	29219	2	N	630	557	1			719
							693	9									
02	27300	X	27300	-0-	-0-	-0-	1877	1	24856	2	N	515	375	1			859
							567	9									
03	29837	X	29837	-0-	-0-	-0-	2723	1	26500	2	N	558	762	1			655
							614	9									
*04	34556	X	34556	-0-	-0-	-0-	34238	2	318	9	N	289	365	1			579

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42150	X	8980	-0-	-33170	-0-	851	1	7797	2	N	302	371	1			203
							332	9									
12	43555	X	8627	-0-	-34928	-0-	766	1	7575	2	N	260	189	1			274
							286	9									
01	43555	X	8561	-0-	-34994	-0-	1207	1	7124	2	N	209	188	1			295
							230	9									
02	10173	X	10173	-0-	-0-	-0-	1192	1	8618	2	N	330	371	1			254
							363	9									
03	9765	X	7393	-0-	-2372	-0-	1168	1	5984	2	N	219	370	1			103
							241	9									
04	8970	X	5306	-0-	-3664	-0-	5089	2	217	9	N	197	187	1			113

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

11	7650	X	6441	-0-	-1209	-0-	6309	3	132	9	N	120					217
12	7905	X	7160	-0-	-745	-0-	7039	3	121	9	N	110	195	1			132
01	7657	X	7016	-0-	-641	-0-	6909	3	107	9	N	97					229
02	6916	X	6098	-0-	-818	-0-	5978	3	120	9	N	109	199	1			139
03	7657	X	5691	-0-	-1966	-0-	5567	3	124	9	N	113					252
04	6930	X	NO RPT	-0-	-6930	-0-					N	NO RPT					252

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

11	5010	X	4960	-0-	-50	-0-	4876	3	84	9	N	76	188	1			145
12	5177	X	4764	-0-	-413	-0-	4703	3	61	9	N	55					200
01	5177	X	4629	-0-	-548	-0-	4561	3	68	9	N	62					262
02	4620	X	4445	-0-	-175	-0-	4340	3	105	9	N	95	198	1			159
03	5115	X	4764	-0-	-351	-0-	4676	3	88	9	N	80					239
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					239

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

11	4680	X	3851	-0-	-829	-0-	322	1	3468	2	N	55					686
							61	9									
12	4588	X	3987	-0-	-601	-0-	332	1	3569	2	N	78					764
							86	9									
01	4588	X	3767	-0-	-821	-0-	317	1	3403	2	N	43	185	1			622
							47	9									
02	3752	X	3641	-0-	-111	-0-	308	1	3309	2	N	22					644
							24	9									
03	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					644
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					644

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
12	0	N	-0-	-0-	-0-	-0-					N	180					1468
01	0	N	-0-	-0-	-0-	-0-					N	135					1603
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1603
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1603
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1603

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					413
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					413

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

11	3390	X	3040	-0-	-350	-0-	3040	2			N	-0-					862
12	6173	X	6173	-0-	-0-	-0-	6074	2	99	9	N	90					952
01	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-	183	1			769
02	3073	X	3073	-0-	-0-	-0-	3021	2	52	9	N	47					816
03	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					816
04	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					816

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

11	0		-0-	-0-	-0-	-0-					N	-0-					2

PLUGGED AND ABANDONED_____ 09/01/2017 - PLUGGED 09/01/17

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2264	N	2264	-0-	-0-	-0-	2227	2	37	9	Y	34	106	1	3	8	55
12	2418	N	1993	-0-	-425	-0-	1961	2	32	9	Y	29	2	8			82
01	2575	N	2575	-0-	-0-	-0-	2551	2	24	9	Y	22	5	8			99
02	2232	N	2232	-0-	-0-	-0-	2181	2	51	9	Y	46	2	8			143
03	2238	N	2238	-0-	-0-	-0-	2183	2	55	9	Y	50	104	1	1	8	88
04	2340	N	2236	-0-	-104	-0-	2204	2	32	9	Y	29					117

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3020	-0-	-760	-0-	2974	2	46	9	Y	42	13	8			65
12	3658	X	2178	-0-	-1480	-0-	2141	2	37	9	Y	34	61	1	9	8	29
01	3596	X	1709	-0-	-1887	-0-	1698	2	11	9	Y	10	5	8			34
02	3248	X	2543	-0-	-705	-0-	2496	2	47	9	Y	43	4	8			73
03	3565	X	2687	-0-	-878	-0-	2624	2	63	9	Y	57	61	1	7	8	62
*04	3258	X	3258	-0-	-0-	-0-	3215	2	43	9	Y	39	69	1			32

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1989	N	1989	-0-	-0-	-0-	1933	2	56	9	Y	51	6	8			147
12	2294	N	1965	-0-	-329	-0-	1920	2	45	9	Y	41	91	1	4	8	93
01	2561	N	2561	-0-	-0-	-0-	2511	2	50	9	Y	45	94	1	7	8	37
02	2211	N	2211	-0-	-0-	-0-	2163	2	48	9	Y	44	7	8			74
03	2316	N	2316	-0-	-0-	-0-	2261	2	55	9	Y	50	8	8			116
*04	2548	N	2548	-0-	-0-	-0-	2505	2	43	9	Y	39	108	1			47

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					Y	-0-					12
12	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					12
01	1786	N	1786	-0-	-0-	-0-	1784	2	2	9	Y	2	2	8			12
02	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-	9	1			3
03	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					3
*04	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					3

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0-	-0-	507	2	26	9	Y	24					87
12	496	N	454	-0-	-42	-0-	429	2	25	9	Y	23	70	1			40
01	562	N	562	-0-	-0-	-0-	534	2	28	9	Y	25					65
02	541	N	541	-0-	-0-	-0-	518	2	23	9	Y	21					86
03	465	N	-0-	-0-	-465	-0-					Y	30	75	1	26	8	15
04	480	N	-0-	-0-	-480	-0-					Y	-0-					15

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	18	83	1	5	8	36
12	0	N	-0-	-0-	-0-	-0-					Y	16	8	8			44
01	1543	N	1543	-0-	-0-	-0-	1464	2	79	9	Y	72	40	8			76
02	1475	N	1475	-0-	-0-	-0-	1347	2	128	9	Y	116	73	1	40	8	79
03	1318	N	1318	-0-	-0-	-0-	1216	2	102	9	Y	93	41	8			131
*04	958	N	958	-0-	-0-	-0-	915	2	43	9	Y	39					170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF. 11278 - 12411

11	1487	N	1487	-0-	-0-	-0-	1481	2	6	9	Y	5	5	8			31
12	1612	N	1405	-0-	-207	-0-	1401	2	4	9	Y	4	4	8			31
01	1581	N	1571	-0-	-10	-0-	1563	2	8	9	Y	7	7	8			31
02	1400	N	1154	-0-	-246	-0-	1148	2	6	9	Y	5	5	8			31
03	1569	N	1569	-0-	-0-	-0-	1545	2	24	9	Y	22	10	8			43
04	1530	N	1355	-0-	-175	-0-	1342	2	13	9	Y	12					55

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF. 11187 - 11998

11	1666	N	1666	-0-	-0-	-0-	1637	2	29	9	N	26	7	8			250
12	1380	N	1380	-0-	-0-	-0-	1373	2	7	9	N	6	6	8			250
01	1243	N	1243	-0-	-0-	-0-	1221	2	22	9	N	20	19	8			251
02	1559	N	1559	-0-	-0-	-0-	1487	2	72	9	N	65	200	1	49	8	67
03	2166	N	2166	-0-	-0-	-0-	2112	2	54	9	N	49	49	8			67
*04	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					67

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF. 11230 - 12139

11	1380	N	1171	-0-	-209	-0-	1151	2	20	9	Y	18	7	8			109
12	1612	N	1061	-0-	-551	-0-	1054	2	7	9	Y	6	5	8			110
01	1441	N	1441	-0-	-0-	-0-	1398	2	43	9	Y	39	14	8			135
02	2100	N	2100	-0-	-0-	-0-	2067	2	33	9	Y	30	17	8			148
03	1356	N	1356	-0-	-0-	-0-	1278	2	78	9	Y	71	25	8			194
*04	1475	N	1475	-0-	-0-	-0-	1475	2			Y	-0-					194

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF. 11050 - 12110

11	348	N	348	-0-	-0-	-0-	335	2	13	9	Y	12					141
12	310	N	265	-0-	-45	-0-	252	2	13	9	Y	12	109	1			44
01	358	N	358	-0-	-0-	-0-	349	2	9	9	Y	8	1	8			51
02	308	N	288	-0-	-20	-0-	288	2			Y	-0-					51
03	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					51
*04	349	N	349	-0-	-0-	-0-	345	2	4	9	Y	4					55

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF. 11514 - 15579

11	11624	X	11624	-0-	-0-	-0-	11329	2	295	9	Y	268	152	1	86	8	154
12	12858	X	12858	-0-	-0-	-0-	12569	2	289	9	Y	263	155	1	77	8	185
01	12230	X	12230	-0-	-0-	-0-	11935	2	295	9	Y	268	152	1	114	8	187
02	12439	X	12439	-0-	-0-	-0-	12105	2	334	9	Y	304	287	1	88	8	116
03	13808	X	13808	-0-	-0-	-0-	13465	2	343	9	Y	312	231	1	124	8	73
*04	13090	X	13090	-0-	-0-	-0-	12943	2	147	9	Y	134	106	1			101

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF. 11108 - 12006

11	404	N	404	-0-	-0-	-0-	396	2	8	9	Y	7	3	8			9
12	486	N	486	-0-	-0-	-0-	483	2	3	9	Y	3	2	8			10
01	372	N	290	-0-	-82	-0-	269	2	21	9	Y	19	18	8			11
02	1410	N	1410	-0-	-0-	-0-	1220	2	190	9	Y	173	87	1	80	8	17
03	1865	N	1865	-0-	-0-	-0-	1731	2	134	9	Y	122	70	1	53	8	16
*04	1687	N	1687	-0-	-0-	-0-	1629	2	58	9	Y	53	55	1			14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1126	N	1126	-0-	-0-	-0-	1122	2	4	9	N	4	4	8			112
12	928	N	928	-0-	-0-	-0-	925	2	3	9	N	3	3	8			112
01	581	N	581	-0-	-0-	-0-	575	2	6	9	N	5	5	8			112
02	1853	N	1853	-0-	-0-	-0-	1849	2	4	9	N	4	4	8			112
03	1985	N	1985	-0-	-0-	-0-	1979	2	6	9	N	5	5	8			112
*04	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					112

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-	138	2			Y	-0-					-0-
12	248	N	84	-0-	-164	-0-	84	2			Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
03	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
*04	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	957	2	4	9	Y	4	1	8			52
12	1178	N	999	-0-	-179	-0-	991	2	8	9	Y	7	1	8			58
01	1312	N	1312	-0-	-0-	-0-	1302	2	10	9	Y	9	2	8			65
02	971	N	971	-0-	-0-	-0-	964	2	7	9	Y	6	2	8			69
03	1147	N	1147	-0-	-0-	-0-	1144	2	3	9	Y	3	2	8			70
04	1200	N	1020	-0-	-180	-0-	1020	2			Y	-0-					70

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1738	-0-	-362	-0-	1734	2	4	9	Y	4	4	8			78
12	1860	N	1484	-0-	-376	-0-	1481	2	3	9	Y	3	3	8			78
01	1860	N	1691	-0-	-169	-0-	1688	2	3	9	Y	3	3	8			78
02	1624	N	1364	-0-	-260	-0-	1362	2	2	9	Y	2	2	8			78
03	1488	N	1335	-0-	-153	-0-	1328	2	7	9	Y	6	6	8			78
04	1650	N	1163	-0-	-487	-0-	1163	2			Y	-0-					78

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

11	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					17
12	589	N	465	-0-	-124	-0-	465	2			Y	-0-					17
01	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					17
02	956	N	956	-0-	-0-	-0-	948	2	8	9	Y	7	21	1			3
03	465	N	-0-	-0-	-465	-0-					Y	64	63	8			4
04	570	N	-0-	-0-	-570	-0-					Y	-0-					4

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

11	1350	N	-0-	-0-	-1350	-0-					N	18	2	8			193
12	1271	N	-0-	-0-	-1271	-0-					N	-0-					193
01	186	N	-0-	-0-	-186	-0-					N	-0-					193
02	0	N	-0-	-0-	-0-	-0-					N	-0-					193
03	0	N	-0-	-0-	-0-	-0-					N	-0-					193
04	0	N	-0-	-0-	-0-	-0-					N	18	129	1			82

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

11	3900	X	-0-	-0-	-3900	-0-					Y	-0-	28	1			35
12	3379	X	-0-	-0-	-3379	-0-					Y	-0-					35
01	3379	X	-0-	-0-	-3379	-0-					Y	-0-					35
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					35
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					35
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					35

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3174	X	3174	-0-	-0-	-0-	3122	2	52	9	N	47	2	8			230
12	3224	X	2170	-0-	-1054	-0-	2124	2	46	9	N	42	9	8			263
01	3224	X	1483	-0-	-1741	-0-	1458	2	25	9	N	23	195	1	23	8	68
02	3053	X	3053	-0-	-0-	-0-	2918	2	135	9	N	123	26	8			165
03	3286	X	3210	-0-	-76	-0-	3045	2	165	9	N	150	195	1	33	8	87
04	3180	X	2526	-0-	-654	-0-	2492	2	34	9	N	31					118

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	671	-0-	-379	-0-	656	2	15	9	Y	14	14	8			142
12	1019	N	1019	-0-	-0-	-0-	1009	2	10	9	Y	9	9	8			142
01	2269	N	2269	-0-	-0-	-0-	2237	2	32	9	Y	29	29	8			142
02	1574	N	1574	-0-	-0-	-0-	1518	2	56	9	Y	51	31	8			162
03	1905	N	1905	-0-	-0-	-0-	1829	2	76	9	Y	69	56	8			175
04	1290	N	1281	-0-	-9	-0-	1281	2			Y	-0-					175

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1391	N	1391	-0-	-0-	-0-	1304	2	87	9	Y	79	97	1	10	8	106
12	992	N	395	-0-	-597	-0-	334	2	61	9	Y	55	99	1	3	8	59
01	967	N	967	-0-	-0-	-0-	934	2	33	9	Y	30	1	8			88
02	1008	N	817	-0-	-191	-0-	773	2	44	9	Y	40	2	8			126
03	791	N	791	-0-	-0-	-0-	758	2	33	9	Y	30	9	8			147
04	930	N	446	-0-	-484	-0-	394	2	52	9	Y	47	96	1			98

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	510	-0-	-90	-0-	510	2			Y	-0-					81
12	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					81
01	620	N	532	-0-	-88	-0-	532	2			Y	-0-					81
02	476	N	391	-0-	-85	-0-	391	2			Y	-0-					81
03	620	N	598	-0-	-22	-0-	575	2	23	9	Y	21	102	1			-0-
04	510	N	217	-0-	-293	-0-	217	2			Y	-0-					-0-

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	279	2	3	9	Y	3					11
12	310	N	308	-0-	-2	-0-	305	2	3	9	Y	3					14
01	319	N	319	-0-	-0-	-0-	317	2	2	9	Y	2					16
02	291	N	291	-0-	-0-	-0-	289	2	2	9	Y	2					18
03	331	N	331	-0-	-0-	-0-	328	2	3	9	Y	3					21
*04	307	N	307	-0-	-0-	-0-	304	2	3	9	Y	3	10	1			14

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					145
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					145
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					145
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					145

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					10
12	124	N	73	-0-	-51	-0-	73	2			Y	-0-					10
01	124	N	3	-0-	-121	-0-	3	2			Y	-0-					10
02	112	N	80	-0-	-32	-0-	80	2			Y	-0-					10
03	152	N	152	-0-	-0-	-0-	151	2	1	9	Y	1	7	1	1	8	3
*04	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					3

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

11	630	N	518	-0-	-112	-0-	500	2	18	9	Y	16	3	8			61
12	558	N	373	-0-	-185	-0-	371	2	2	9	Y	2	45	1			18
01	574	N	574	-0-	-0-	-0-	573	2	1	9	Y	1	1	8			18
02	510	N	510	-0-	-0-	-0-	508	2	2	9	Y	2	2	8			18
03	585	N	585	-0-	-0-	-0-	576	2	9	9	Y	8	15	1	2	8	9
04	570	N	559	-0-	-11	-0-	559	2			Y	-0-					9

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

11	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					1
12	868	N	704	-0-	-164	-0-	704	2			Y	-0-					1
01	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					1
02	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					1
03	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					1
*04	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					1

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

11	2632	N	2632	-0-	-0-	-0-	2610	2	22	9	N	20	12	8			90
12	2311	N	2311	-0-	-0-	-0-	2301	2	10	9	N	9	7	8			92
01	2108	N	891	-0-	-1217	-0-	889	2	2	9	N	2	2	8			92
02	2464	N	1671	-0-	-793	-0-	1671	2			N	-0-					92
03	2325	N	1099	-0-	-1226	-0-	1099	2			N	-0-					92
*04	2141	N	2141	-0-	-0-	-0-	2138	2	3	9	N	3					95

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

11	861	N	861	-0-	-0-	-0-	817	2	44	9	Y	40	6	8			237
12	982	N	982	-0-	-0-	-0-	952	2	30	9	Y	27	4	8			260
01	1090	N	1090	-0-	-0-	-0-	1071	2	19	9	Y	17	190	1	9	8	78
02	771	N	771	-0-	-0-	-0-	723	2	48	9	Y	44	9	8			113
03	1000	N	1000	-0-	-0-	-0-	843	2	157	9	Y	143	13	8			243
*04	941	N	941	-0-	-0-	-0-	939	2	2	9	Y	2					245

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0-	-0-	1022	2	18	9	Y	16	3	8			176
12	1023	N	519	-0-	-504	-0-	502	2	17	9	Y	15	3	8			188
01	1438	N	1438	-0-	-0-	-0-	1336	2	102	9	Y	93	32	8			249
02	1427	N	1427	-0-	-0-	-0-	1333	2	94	9	Y	85	186	1	26	8	122
03	1961	N	1961	-0-	-0-	-0-	1836	2	125	9	Y	114	51	8			185
*04	1165	N	1165	-0-	-0-	-0-	1106	2	59	9	Y	54					239

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

11	4800	X	3731	-0-	-1069	-0-	3629	2	102	9	Y	93	93	1	7	8	136
12	4805	X	3651	-0-	-1154	-0-	3498	2	153	9	Y	139	95	1	6	8	174
01	4495	X	3141	-0-	-1354	-0-	3108	2	33	9	Y	30	3	8			201
02	3836	X	3586	-0-	-250	-0-	3556	2	30	9	Y	27	99	1	2	8	127
03	3950	X	3950	-0-	-0-	-0-	3904	2	46	9	Y	42	3	8			166
04	3720	X	3387	-0-	-333	-0-	3246	2	141	9	Y	128	193	1			101

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

11	2796	N	2796	-0-	-0-	-0-	2741	2	55	9	Y	50	13	8			113
12	2511	N	2481	-0-	-30	-0-	2445	2	36	9	Y	33	7	8			139
01	2511	N	2378	-0-	-133	-0-	2358	2	20	9	Y	18	3	8			154
02	2643	N	2643	-0-	-0-	-0-	2621	2	22	9	Y	20	1	8			173
03	2790	N	2790	-0-	-0-	-0-	2753	2	37	9	Y	34	5	8			202
*04	2930	N	2930	-0-	-0-	-0-	2900	2	30	9	Y	27	97	1			132

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

11	2070	N	1479	-0-	-591	-0-	1439	2	40	9	Y	36	54	1	2	8	99
12	1705	N	1295	-0-	-410	-0-	1276	2	19	9	Y	17	2	8			114
01	1581	N	1039	-0-	-542	-0-	1029	2	10	9	Y	9	1	8			122
02	1372	N	1084	-0-	-288	-0-	1073	2	11	9	Y	10					132
03	1302	N	1224	-0-	-78	-0-	1212	2	12	9	Y	11					143
04	1020	N	669	-0-	-351	-0-	661	2	8	9	Y	7					150

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

11	2430	N	1943	-0-	-487	-0-	1904	2	39	9	Y	35	60	1	4	8	104
12	2480	N	1397	-0-	-1083	-0-	1378	2	19	9	Y	17	4	8			117
01	2325	N	1861	-0-	-464	-0-	1848	2	13	9	Y	12	3	8			126
02	1820	N	1766	-0-	-54	-0-	1751	2	15	9	Y	14	1	8			139
03	1527	N	1527	-0-	-0-	-0-	1509	2	18	9	Y	16	4	8			151
04	1800	N	1481	-0-	-319	-0-	1469	2	12	9	Y	11					162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF. 11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1272	-0-	-438	-0-	1236	2	36	9	Y	33	90	1	7	8	47
12	1953	N	1304	-0-	-649	-0-	1271	2	33	9	Y	30	5	8			72
01	1705	N	1560	-0-	-145	-0-	1530	2	30	9	Y	27	12	8			87
02	1191	N	1191	-0-	-0-	-0-	1121	2	70	9	Y	64	30	8			121
03	2180	N	2180	-0-	-0-	-0-	2088	2	92	9	Y	84	88	1	30	8	87
*04	1882	N	1882	-0-	-0-	-0-	1853	2	29	9	Y	26					113

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF. 11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1611	-0-	-609	-0-	1554	2	57	9	Y	52	7	8			163
12	1553	N	1553	-0-	-0-	-0-	1503	2	50	9	Y	45	101	1	5	8	102
01	2128	N	2128	-0-	-0-	-0-	2074	2	54	9	Y	49	103	1	6	8	42
02	1502	N	1502	-0-	-0-	-0-	1466	2	36	9	Y	33	5	8			70
03	1913	N	1913	-0-	-0-	-0-	1877	2	36	9	Y	33	7	8			96
*04	2120	N	2120	-0-	-0-	-0-	2092	2	28	9	Y	25	90	1			31

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF. 10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3237	-0-	-63	-0-	3196	2	41	9	Y	37	194	1	10	8	90
12	3441	X	3230	-0-	-211	-0-	3209	2	21	9	Y	19	10	8			99
01	3472	X	3306	-0-	-166	-0-	3288	2	18	9	Y	16	5	8			110
02	3136	X	3108	-0-	-28	-0-	3100	2	8	9	Y	7	2	8			115
03	3995	X	3995	-0-	-0-	-0-	3976	2	19	9	Y	17	8	8			124
*04	4304	X	4304	-0-	-0-	-0-	4292	2	12	9	Y	11					135

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF. 10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1140	-0-	-0-	-0-	1107	2	33	9	N	30	5	8			218
12	1674	N	1078	-0-	-596	-0-	1039	2	39	9	N	35	8	8			245
01	1705	N	1330	-0-	-375	-0-	1300	2	30	9	N	27	198	1	4	8	70
02	1064	N	1047	-0-	-17	-0-	1022	2	25	9	N	23	1	8			92
03	1461	N	1461	-0-	-0-	-0-	1451	2	10	9	N	9	1	8			100
04	1290	N	1164	-0-	-126	-0-	1155	2	9	9	N	8					108

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF. 11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF. 11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4410	-0-	-960	-0-	4375	2	35	9	Y	32					73
12	4681	X	4350	-0-	-331	-0-	4317	2	33	9	Y	30	68	1			35
01	4681	X	4039	-0-	-642	-0-	4031	2	8	9	Y	7					42
02	4228	X	3970	-0-	-258	-0-	3925	2	45	9	Y	41					83
03	4681	X	4374	-0-	-307	-0-	4334	2	40	9	Y	36	69	1			50
*04	5329	X	5329	-0-	-0-	-0-	5299	2	30	9	Y	27	54	1			23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	544	2	8	9	Y	7					250
12	372	N	372	-0-	-0-	-0-	365	2	7	9	Y	6	1	8			255
01	62	N	16	-0-	-46	-0-	16	2			Y	-0-					255
02	349	N	349	-0-	-0-	-0-	341	2	8	9	Y	7	2	8			260
03	359	N	359	-0-	-0-	-0-	339	2	20	9	Y	18	195	1			83
*04	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					83

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2397	-0-	-303	-0-	2366	2	31	9	Y	28	12	8			63
12	3007	X	2614	-0-	-393	-0-	2548	2	66	9	Y	60	10	8			113
01	3007	X	1876	-0-	-1131	-0-	1848	2	28	9	Y	25	87	1	9	8	42
02	2464	X	1991	-0-	-473	-0-	1939	2	52	9	Y	47	14	8			75
03	2604	X	2139	-0-	-465	-0-	2070	2	69	9	Y	63	67	1	25	8	46
04	2520	X	2261	-0-	-259	-0-	2230	2	31	9	Y	28					74

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	397	-0-	-53	-0-	386	2	11	9	Y	10	2	8			81
12	641	N	641	-0-	-0-	-0-	639	2	2	9	Y	2	2	8			81
01	722	N	722	-0-	-0-	-0-	718	2	4	9	Y	4	4	8			81
02	988	N	988	-0-	-0-	-0-	978	2	10	9	Y	9	4	8			86
03	1491	N	1491	-0-	-0-	-0-	1488	2	3	9	Y	3					89
*04	1425	N	1425	-0-	-0-	-0-	1425	2			Y	-0-					89

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3080	-0-	-40	-0-	3016	2	64	9	Y	58	95	1	4	8	60
12	3193	X	2296	-0-	-897	-0-	2272	2	24	9	Y	22	2	8			80
01	3639	X	3639	-0-	-0-	-0-	3593	2	46	9	Y	42	6	8			116
02	2953	X	2953	-0-	-0-	-0-	2911	2	42	9	Y	38	88	1	7	8	59
03	3193	X	3124	-0-	-69	-0-	3067	2	57	9	Y	52	10	8			101
04	3090	X	2676	-0-	-414	-0-	2636	2	40	9	Y	36					137

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

11	1860	N	1293	-0-	-567	-0-	1258	2	35	9	Y	32	52	1	7	8	87
12	1705	N	984	-0-	-721	-0-	960	2	24	9	Y	22	10	8			99
01	1612	N	535	-0-	-1077	-0-	523	2	12	9	Y	11	5	8			105
02	1475	N	1475	-0-	-0-	-0-	1458	2	17	9	Y	15	2	8			118
03	1755	N	1755	-0-	-0-	-0-	1733	2	22	9	Y	20	7	8			131
*04	2245	N	2245	-0-	-0-	-0-	2232	2	13	9	Y	12					143

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

11	633	N	633	-0-	-0-	-0-	597	2	36	9	Y	33	5	8			73
12	589	N	528	-0-	-61	-0-	498	2	30	9	Y	27	54	1	3	8	43
01	682	N	486	-0-	-196	-0-	451	2	35	9	Y	32	5	8			70
02	721	N	721	-0-	-0-	-0-	707	2	14	9	Y	13	5	8			78
03	614	N	614	-0-	-0-	-0-	590	2	24	9	Y	22	62	1	8	8	30
*04	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					30

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

11	1931	N	1931	-0-	-0-	-0-	1920	2	11	9	Y	10	4	8			40
12	1860	N	1739	-0-	-121	-0-	1728	2	11	9	Y	10	4	8			46
01	1966	N	1966	-0-	-0-	-0-	1959	2	7	9	Y	6	5	8			47
02	1876	N	1876	-0-	-0-	-0-	1869	2	7	9	Y	6	6	8			47
03	1974	N	1974	-0-	-0-	-0-	1968	2	6	9	Y	5	5	8			47
04	1800	N	1619	-0-	-181	-0-	1619	2			Y	-0-					47

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-		-0-	-0-	369	2			N	-0-					62
12	165	N	165	-0-		-0-	-0-	153	2	12	9	N	11	1	8			72
01	434	N	-0-	-0-		-434	-0-					N	-0-					72
02	666	N	666	-0-		-0-	-0-	601	2	65	9	N	59	21	8			110
03	155	N	-0-	-0-		-155	-0-					N	-0-					110
*04	170	N	170	-0-		-0-	-0-	159	2	11	9	N	10					120

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	908	-0-		-202	-0-	853	2	55	9	Y	50	100	1	4	8	32
12	1085	N	801	-0-		-284	-0-	775	2	26	9	Y	24	4	8			52
01	1178	N	1178	-0-		-0-	-0-	1053	2	125	9	Y	114	7	8			159
02	1125	N	1125	-0-		-0-	-0-	1017	2	108	9	Y	98	121	1	4	8	132
03	969	N	969	-0-		-0-	-0-	825	2	144	9	Y	131	143	1	11	8	109
04	1050	N	385	-0-		-665	-0-	291	2	94	9	Y	85					194

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2253	-0-		-57	-0-	2247	2	6	9	Y	5	5	8			151
12	2385	N	2385	-0-		-0-	-0-	2374	2	11	9	Y	10	4	8			157
01	2547	N	2547	-0-		-0-	-0-	2521	2	26	9	Y	24	114	1	1	8	66
02	2467	N	2467	-0-		-0-	-0-	2459	2	8	9	Y	7	1	8			72
03	3100	N	4566	-0-		1466	1466	4556	2	10	9	Y	9	1	8			80
*04	3000	N	4668	-0-		1668	3134	4665	2	3	9	Y	3					83

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2245	-0-		-545	-0-	2224	2	21	9	Y	19	4	8			149
12	2387	N	1369	-0-		-1018	-0-	1319	2	50	9	Y	45	2	8			192
01	2387	N	1280	-0-		-1107	-0-	1230	2	50	9	Y	45	6	8			231
02	2100	N	833	-0-		-1267	-0-	782	2	51	9	Y	46	5	8			272
03	1364	N	-0-	-0-		-1364	-0-					Y	6	200	1			78
04	1230	N	748	-0-		-482	-0-	738	2	10	9	Y	9					87

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-		-330	-0-					N	15	5	8			110
12	31	N	-0-	-0-		-31	-0-					N	24	9	8			125
01	0	N	-0-	-0-		-0-	-0-					N	19	10	8			134
02	204	N	204	-0-		-0-	-0-	197	2	7	9	N	6	6	8			134
03	95	N	95	-0-		-0-	-0-	95	2			N	-0-					134
*04	64	N	64	-0-		-0-	-0-	64	2			N	-0-					134

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

11	959	N	959	-0-	-0-	-0-	928	2	31	9	Y	28	1	8			100
12	1488	N	497	-0-	-991	-0-	474	2	23	9	Y	21	2	8			119
01	1085	N	869	-0-	-216	-0-	855	2	14	9	Y	13	3	8			129
02	896	N	1	-0-	-895	-0-	1	2			Y	-0-					129
03	496	N	-0-	-0-	-496	-0-					Y	-0-					129
04	840	N	-0-	-0-	-840	-0-					Y	2					131

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

11	2220	N	-0-	-0-	-2220	-0-					Y	3	1	8			134
12	1953	N	-0-	-0-	-1953	-0-					Y	-0-					134
01	1953	N	-0-	-0-	-1953	-0-					Y	-0-					134
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					134
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					134
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					134

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

11	969	N	969	-0-	-0-	-0-	961	2	8	9	N	7	2	8			145
12	1143	N	1143	-0-	-0-	-0-	1130	2	13	9	N	12	2	8			155
01	1146	N	1146	-0-	-0-	-0-	1144	2	2	9	N	2	2	8			155
02	1290	N	1290	-0-	-0-	-0-	1289	2	1	9	N	1	1	8			155
03	1259	N	1259	-0-	-0-	-0-	1235	2	24	9	N	22	4	8			173
*04	1234	N	1234	-0-	-0-	-0-	1217	2	17	9	N	15					188

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

11	3420	X	2711	-0-	-709	-0-	2664	2	47	9	Y	43	93	1	7	8	46
12	3098	X	3098	-0-	-0-	-0-	3065	2	33	9	Y	30	8	8			68
01	3131	X	2845	-0-	-286	-0-	2813	2	32	9	Y	29	4	8			93
02	2828	X	2763	-0-	-65	-0-	2743	2	20	9	Y	18	1	8			110
03	3162	X	3162	-0-	-0-	-0-	3144	2	18	9	Y	16	1	8			125
04	3000	X	2481	-0-	-519	-0-	2474	2	7	9	Y	6					131

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

11	2354	N	2354	-0-	-0-	-0-	2299	2	55	9	Y	50	9	8			206
12	2387	N	1204	-0-	-1183	-0-	1186	2	18	9	Y	16	4	8			218
01	2356	N	2009	-0-	-347	-0-	1956	2	53	9	Y	48	154	1	5	8	107
02	2156	N	1765	-0-	-391	-0-	1732	2	33	9	Y	30	14	8			123
03	3100	N	3306	-0-	206	206	3264	2	42	9	Y	38	16	8			145
*04	3000	N	3435	-0-	435	641	3410	2	25	9	Y	23					168

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

11	1950	N	517	-0-	-1433	-0-	509	2	8	9	Y	7	2	8			116
12	1798	N	-0-	-0-	-1798	-0-					Y	-0-					116
01	1798	N	-0-	-0-	-1798	-0-					Y	-0-					116
02	476	N	-0-	-0-	-476	-0-					Y	-0-					116
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	90	1			26
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					26

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

11	990	N	463	-0-	-527	-0-	429	2	34	9	Y	31	112	1	4	8	58
12	744	N	293	-0-	-451	-0-	256	2	37	9	Y	34	9	8			83
01	1403	N	1403	-0-	-0-	-0-	1316	2	87	9	Y	79	28	8			134
02	2119	N	2119	-0-	-0-	-0-	2073	2	46	9	Y	42	128	1	33	8	15
03	2494	N	2494	-0-	-0-	-0-	2406	2	88	9	Y	80	37	8			58
*04	1769	N	1769	-0-	-0-	-0-	1712	2	57	9	Y	52					110

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

11	3750	X	3445	-0-	-305	-0-	3389	2	56	9	N	51					243
12	3875	X	3521	-0-	-354	-0-	3467	2	54	9	N	49	195	1			97
01	3441	X	364	-0-	-3077	-0-	358	2	6	9	N	5					102
02	3220	X	20	-0-	-3200	-0-	20	2			N	-0-					102
03	3565	X	8	-0-	-3557	-0-	7	2	1	9	N	1	1	8			102
04	3450	X	89	-0-	-3361	-0-	89	2			N	-0-					102

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

11	5340	X	4014	-0-	-1326	-0-	3966	2	48	9	Y	44	13	8			71
12	3200	X	3200	-0-	-0-	-0-	3157	2	43	9	Y	39	66	1	11	8	33
01	3297	X	3297	-0-	-0-	-0-	3284	2	13	9	Y	12	6	8			39
02	2807	X	2807	-0-	-0-	-0-	2764	2	43	9	Y	39	2	8			76
03	3851	X	3851	-0-	-0-	-0-	3787	2	64	9	Y	58	63	1	8	8	63
*04	4680	X	4680	-0-	-0-	-0-	4633	2	47	9	Y	43	70	1			36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2566	X	2566	-0-	-0-	-0-	2491	2	75	9	N	68	199	1	7	8	89
12	1100	X	1100	-0-	-0-	-0-	1036	2	64	9	N	58	8	8			139
01	663	X	663	-0-	-0-	-0-	587	2	76	9	N	69	10	8			198
02	84	X	-0-	-0-	-84	-0-					N	38	8	8			228
03	809	X	809	-0-	-0-	-0-	779	2	30	9	N	27	6	8			249
*04	1780	X	1780	-0-	-0-	-0-	1766	2	14	9	N	13					262

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1247	-0-	-313	-0-	1212	2	35	9	Y	32	101	1	12	8	26
12	1550	N	1120	-0-	-430	-0-	1068	2	52	9	Y	47	13	8			60
01	1426	N	1231	-0-	-195	-0-	1168	2	63	9	Y	57	32	8			85
02	1501	N	1501	-0-	-0-	-0-	1453	2	48	9	Y	44	30	8			99
03	1692	N	1692	-0-	-0-	-0-	1613	2	79	9	Y	72	46	8			125
*04	1565	N	1565	-0-	-0-	-0-	1554	2	11	9	Y	10	104	1			31

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1554	-0-	-906	-0-	1514	2	40	9	Y	36	62	1	14	8	22
12	2170	N	1826	-0-	-344	-0-	1778	2	48	9	Y	44	12	8			54
01	1736	N	1428	-0-	-308	-0-	1376	2	52	9	Y	47	56	1	19	8	26
02	1456	N	1341	-0-	-115	-0-	1288	2	53	9	Y	48	18	8			56
03	1829	N	1130	-0-	-699	-0-	1097	2	33	9	Y	30	45	1	3	8	38
04	1380	N	763	-0-	-617	-0-	737	2	26	9	Y	24					62

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	297	2	3	9	Y	3	7	1			7
12	221	N	221	-0-	-0-	-0-	214	2	7	9	Y	6	5	1			8
01	132	N	132	-0-	-0-	-0-	129	2	3	9	Y	3					11
02	159	N	159	-0-	-0-	-0-	158	2	1	9	Y	1	5	1			7
03	205	N	205	-0-	-0-	-0-	203	2	2	9	Y	2					9
*04	200	N	200	-0-	-0-	-0-	190	2	10	9	Y	9	11	1			7

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					40
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					40
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					40
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					40
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					40
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3956	X	3956	-0-	-0-	-0-	3895	2	61	9	Y	55	44	1	4	8	43
12	3410	X	3390	-0-	-20	-0-	3320	2	70	9	Y	64	43	1	12	8	52
01	3689	X	3018	-0-	-671	-0-	2942	2	76	9	Y	69	43	1	22	8	56
02	4225	X	4225	-0-	-0-	-0-	4078	2	147	9	Y	134	111	1	15	8	64
03	5114	X	5114	-0-	-0-	-0-	4913	2	201	9	Y	183	159	1	27	8	61
*04	5012	X	5012	-0-	-0-	-0-	4884	2	128	9	Y	116	90	1			87

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	984	N	984	-0-	-0-	-0-	948	2	36	9	Y	33	85	1	1	8	25
12	1364	N	707	-0-	-657	-0-	695	2	12	9	Y	11	1	8			35
01	1552	N	1552	-0-	-0-	-0-	1543	2	9	9	Y	8					43
02	1402	N	1402	-0-	-0-	-0-	1379	2	23	9	Y	21	1	8			63
03	1755	N	1755	-0-	-0-	-0-	1730	2	25	9	Y	23					86
*04	2327	N	2327	-0-	-0-	-0-	2306	2	21	9	Y	19	74	1			31

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	707	-0-	-223	-0-	662	2	45	9	Y	41	6	8			120
12	1023	N	828	-0-	-195	-0-	803	2	25	9	Y	23	4	8			139
01	1095	N	1095	-0-	-0-	-0-	1033	2	62	9	Y	56	8	8			187
02	1614	N	1614	-0-	-0-	-0-	1573	2	41	9	Y	37	7	8			217
03	837	N	227	-0-	-610	-0-	164	2	63	9	Y	57	12	8			262
*04	1137	N	1137	-0-	-0-	-0-	1105	2	32	9	Y	29	194	1			97

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	992	N	992	-0-	-0-	-0-	991	2	1	9	Y	1	1	8			-0-
12	T. A.		179	-0-	179	179	179	2			Y	-0-					-0-
01	T. A.		2493	-0-	2493	2672	2493	2			Y	-0-					-0-
02	T. A.		1244	-0-	1244	3916	1244	2			Y	-0-					-0-
03	4134	X	218	-0-	-3916	-0-	218	2			Y	-0-					-0-
*04	584	X	584	-0-	-0-	-0-	584	2			Y	-0-					-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3331	-0-	-209	-0-	3228	2	103	9	N	94	1	8			250
12	3627	X	3281	-0-	-346	-0-	3227	2	54	9	N	49	196	1	1	8	102
01	3563	X	3563	-0-	-0-	-0-	3519	2	44	9	N	40					142
02	3195	X	3195	-0-	-0-	-0-	3171	2	24	9	N	22	2	8			162
03	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					162
*04	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					162

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

11	14B2 EXT	-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	129					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	129					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	129					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

11	2130 N	1889	-0-	-241	-0-	1859	2	30	9	Y	27	2	8			122
12	2311 N	2311	-0-	-0-	-0-	2277	2	34	9	Y	31	14	8			139
01	2848 N	2848	-0-	-0-	-0-	2823	2	25	9	Y	23	16	8			146
02	1880 N	1880	-0-	-0-	-0-	1849	2	31	9	Y	28	16	8			158
03	2529 N	2529	-0-	-0-	-0-	2488	2	41	9	Y	37	27	8			168
04	2100 N	1178	-0-	-922	-0-	1175	2	3	9	Y	3					171

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

11	1680 N	1650	-0-	-30	-0-	1638	2	12	9	Y	11	11	8			30
12	1780 N	1780	-0-	-0-	-0-	1769	2	11	9	Y	10	10	8			30
01	1851 N	1851	-0-	-0-	-0-	1837	2	14	9	Y	13	13	8			30
02	1847 N	1847	-0-	-0-	-0-	1830	2	17	9	Y	15	15	8			30
03	1778 N	1778	-0-	-0-	-0-	1711	2	67	9	Y	61	22	8			69
*04	1434 N	1434	-0-	-0-	-0-	1392	2	42	9	Y	38					107

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

11	SHUT IN	-0-	-0-	-0-	-0-					Y	-0-	4	1			2
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
*04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

11	1620 N	1554	-0-	-66	-0-	1499	2	55	9	Y	50	8	8			133
12	1643 N	939	-0-	-704	-0-	926	2	13	9	Y	12	5	8			140
01	1643 N	1388	-0-	-255	-0-	1373	2	15	9	Y	14	8	8			146
02	1456 N	1417	-0-	-39	-0-	1382	2	35	9	Y	32	8	8			170
03	1826 N	1826	-0-	-0-	-0-	1783	2	43	9	Y	39	9	8			200
*04	1588 N	1588	-0-	-0-	-0-	1576	2	12	9	Y	11					211

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					64
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					64
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					64
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					64
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					64
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2088	-0-	-252	-0-	2035	2	53	9	Y	48	101	1	8	8	52
12	2356	N	1932	-0-	-424	-0-	1901	2	31	9	Y	28	6	8			74
01	2201	N	1476	-0-	-725	-0-	1447	2	29	9	Y	26	1	8			99
02	1960	N	1246	-0-	-714	-0-	1221	2	25	9	Y	23	2	8			120
03	1922	N	694	-0-	-1228	-0-	676	2	18	9	Y	16	4	8			132
04	1440	N	1147	-0-	-293	-0-	1141	2	6	9	Y	5					137

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

11	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1896	-0-	-204	-0-	1892	2	4	9	Y	4	1	8			46
12	2015	N	1921	-0-	-94	-0-	1912	2	9	9	Y	8	2	8			52
01	1984	N	1984	-0-	-0-	-0-	1969	2	15	9	Y	14	5	8			61
02	1764	N	1682	-0-	-82	-0-	1640	2	42	9	Y	38	6	8			93
03	2127	N	2127	-0-	-0-	-0-	2112	2	15	9	Y	14	9	8			98
*04	2077	N	2077	-0-	-0-	-0-	2076	2	1	9	Y	1					99

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1509	N	1509	-0-	-0-	-0-	1458	2	51	9	Y	46	100	1	5	8	48
12	1519	N	1450	-0-	-69	-0-	1409	2	41	9	Y	37	2	8			83
01	1519	N	1436	-0-	-83	-0-	1364	2	72	9	Y	65	6	8			142
02	1372	N	1307	-0-	-65	-0-	1250	2	57	9	Y	52	108	1	4	8	82
03	1457	N	1421	-0-	-36	-0-	1385	2	36	9	Y	33	6	8			109
04	1380	N	1179	-0-	-201	-0-	1153	2	26	9	Y	24					133

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355	N	1355	-0-	-0-	-0-	1343	2	12	9	Y	11	5	8			53
12	1240	N	1027	-0-	-213	-0-	1024	2	3	9	Y	3	3	8			53
01	1240	N	1000	-0-	-240	-0-	993	2	7	9	Y	6	6	8			53
02	2222	N	2222	-0-	-0-	-0-	2207	2	15	9	Y	14	13	8			54
03	1433	N	1433	-0-	-0-	-0-	1419	2	14	9	Y	13	3	8			64
04	960	N	927	-0-	-33	-0-	927	2			Y	-0-					64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					67
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					67
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					67
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					67
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					67
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					67

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

11	2008 N	2008	-0-	-0-	-0-	1963	2	45	9	Y	41	62	1	16	8	25
12	1879 N	1879	-0-	-0-	-0-	1826	2	53	9	Y	48	13	8			60
01	1884 N	1884	-0-	-0-	-0-	1817	2	67	9	Y	61	63	1	22	8	36
02	1969 N	1969	-0-	-0-	-0-	1879	2	90	9	Y	82	22	8			96
03	1863 N	1863	-0-	-0-	-0-	1787	2	76	9	Y	69	78	1	27	8	60
*04	1718 N	1718	-0-	-0-	-0-	1676	2	42	9	Y	38					98

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

11	1824 N	1824	-0-	-0-	-0-	1790	2	34	9	Y	31	5	8			79
12	2488 N	2488	-0-	-0-	-0-	2458	2	30	9	Y	27	5	8			101
01	2125 N	2125	-0-	-0-	-0-	2097	2	28	9	Y	25	3	8			123
02	1812 N	1812	-0-	-0-	-0-	1784	2	28	9	Y	25	97	1	1	8	50
03	1984 N	1615	-0-	-369	-0-	1587	2	28	9	Y	25	1	8			74
04	1920 N	1498	-0-	-422	-0-	1483	2	15	9	Y	14					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	199	2	13	9	Y	12					116
12	243	N	243	-0-	-0-	-0-	231	2	12	9	Y	11	90	1			37
01	287	N	287	-0-	-0-	-0-	280	2	7	9	Y	6					43
02	408	N	408	-0-	-0-	-0-	406	2	2	9	Y	2	1	8			44
03	565	N	565	-0-	-0-	-0-	564	2	1	9	Y	1	1	8			44
*04	465	N	465	-0-	-0-	-0-	461	2	4	9	Y	4					48

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1505	N	1505	-0-	-0-	-0-	1462	2	43	9	Y	39	7	8			160
12	1488	N	1389	-0-	-99	-0-	1344	2	45	9	Y	41	128	1	8	8	65
01	1827	N	1827	-0-	-0-	-0-	1775	2	52	9	Y	47	11	8			101
02	1400	N	1270	-0-	-130	-0-	1217	2	53	9	Y	48	10	8			139
03	2512	N	2512	-0-	-0-	-0-	2444	2	68	9	Y	62	121	1	5	8	75
*04	2816	N	2816	-0-	-0-	-0-	2816	2			Y	-0-					75

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	837	-0-	-33	-0-	758	2	79	9	Y	72	100	1	4	8	48
12	867	N	867	-0-	-0-	-0-	831	2	36	9	Y	33	1	8			80
01	871	N	871	-0-	-0-	-0-	848	2	23	9	Y	21	2	8			99
02	653	N	653	-0-	-0-	-0-	619	2	34	9	Y	31	75	1	2	8	53
03	752	N	752	-0-	-0-	-0-	696	2	56	9	Y	51	57	1	1	8	46
04	690	N	412	-0-	-278	-0-	389	2	23	9	Y	21					67

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					6
12	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					6
01	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					6
02	139	N	139	-0-	-0-	-0-	138	2	1	9	Y	1	1	8			6
03	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					6
*04	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					6

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2378	N	2378	-0-	-0-	-0-	2330	2	48	9	Y	44	11	8			243
12	2728	N	2728	-0-	-0-	-0-	2683	2	45	9	Y	41	7	8			277
01	2566	N	2566	-0-	-0-	-0-	2464	2	102	9	Y	93	202	1	11	8	157
02	1569	N	1569	-0-	-0-	-0-	1493	2	76	9	Y	69	8	8			218
03	1674	N	1362	-0-	-312	-0-	1264	2	98	9	Y	89	201	1	18	8	88
*04	2027	N	2027	-0-	-0-	-0-	2012	2	15	9	Y	14					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

11	1336	N	1336	-0-	-0-	-0-	1299	2	37	9	Y	34	112	1	2	8	25
12	1271	N	1115	-0-	-156	-0-	1095	2	20	9	Y	18	2	8			41
01	1302	N	1044	-0-	-258	-0-	1015	2	29	9	Y	26					67
02	1176	N	726	-0-	-450	-0-	690	2	36	9	Y	33	3	8			97
03	1116	N	1077	-0-	-39	-0-	1031	2	46	9	Y	42					139
*04	1144	N	1144	-0-	-0-	-0-	1112	2	32	9	Y	29	119	1			49

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

11	2678	N	2678	-0-	-0-	-0-	2671	2	7	9	Y	6	6	8			19
12	1841	N	1841	-0-	-0-	-0-	1837	2	4	9	Y	4	4	8			19
01	1758	N	1758	-0-	-0-	-0-	1755	2	3	9	Y	3	3	8			19
02	2377	N	2377	-0-	-0-	-0-	2056	2	321	9	Y	292	174	1	4	8	133
03	2043	N	2043	-0-	-0-	-0-	1990	2	53	9	Y	48					181
*04	2037	N	2037	-0-	-0-	-0-	1990	2	47	9	Y	43					224

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					113
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					113
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	82	1			31
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

11	1114	N	1114	-0-	-0-	-0-	1080	2	34	9	Y	31	6	8			127
12	1186	N	1186	-0-	-0-	-0-	1160	2	26	9	Y	24	9	8			142
01	1018	N	1018	-0-	-0-	-0-	1005	2	13	9	Y	12	6	8			148
02	840	N	782	-0-	-58	-0-	730	2	52	9	Y	47	15	8			180
03	930	N	842	-0-	-88	-0-	798	2	44	9	Y	40	27	8			193
04	900	N	438	-0-	-462	-0-	417	2	21	9	Y	19	60	1			152

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

11	450	N	131	-0-	-319	-0-	103	2	28	9	Y	25	44	1	16	8	27
12	582	N	582	-0-	-0-	-0-	542	2	40	9	Y	36	10	8			53
01	569	N	569	-0-	-0-	-0-	551	2	18	9	Y	16	13	8			56
02	731	N	731	-0-	-0-	-0-	719	2	12	9	Y	11	9	8			58
03	1458	N	1458	-0-	-0-	-0-	1410	2	48	9	Y	44	41	1	21	8	40
*04	575	N	575	-0-	-0-	-0-	564	2	11	9	Y	10	27	1			23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1385	N	1385	-0-	-0-	-0-	1349	2	36	9	Y	33	7	8			133
12	1367	N	1367	-0-	-0-	-0-	1312	2	55	9	Y	50	98	1	4	8	81
01	1215	N	1215	-0-	-0-	-0-	1154	2	61	9	Y	55	7	8			129
02	1209	N	1209	-0-	-0-	-0-	1181	2	28	9	Y	25	7	8			147
03	1212	N	1212	-0-	-0-	-0-	1161	2	51	9	Y	46	117	1	12	8	64
04	930	N	803	-0-	-127	-0-	790	2	13	9	Y	12					76

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2342	-0-	-748	-0-	2297	2	45	9	Y	41	77	1	24	8	48
12	2821	X	949	-0-	-1872	-0-	888	2	61	9	Y	55	23	8			80
01	2821	X	1565	-0-	-1256	-0-	1503	2	62	9	Y	56	37	8			99
02	2548	X	1646	-0-	-902	-0-	1601	2	45	9	Y	41	31	8			109
03	2821	X	2344	-0-	-477	-0-	2184	2	160	9	Y	145	77	1	45	8	132
*04	1794	N	1794	-0-	-0-	-0-	1721	2	73	9	Y	66	90	1			108

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1848	N	1848	-0-	-0-	-0-	1795	2	53	9	Y	48	98	1	7	8	61
12	1774	N	1774	-0-	-0-	-0-	1702	2	72	9	Y	65	7	8			119
01	1550	N	1511	-0-	-39	-0-	1474	2	37	9	Y	34	98	1	10	8	45
02	1400	N	1364	-0-	-36	-0-	1345	2	19	9	Y	17	4	8			58
03	1550	N	1088	-0-	-462	-0-	1082	2	6	9	Y	5	5	8			58
04	1470	N	1129	-0-	-341	-0-	1127	2	2	9	Y	2					60

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					106
12	249	N	249	-0-	-0-	-0-	247	2	2	9	Y	2					108
01	199	N	199	-0-	-0-	-0-	193	2	6	9	Y	5					113
02	255	N	255	-0-	-0-	-0-	240	2	15	9	Y	14					127
03	244	N	244	-0-	-0-	-0-	241	2	3	9	Y	3					130
*04	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					130

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1449	N	1449	-0-	-0-	-0-	1395	2	54	9	Y	49	98	1	8	8	62
12	1550	N	1419	-0-	-131	-0-	1345	2	74	9	Y	67	8	8			121
01	1488	N	1196	-0-	-292	-0-	1161	2	35	9	Y	32	99	1	10	8	44
02	1344	N	1039	-0-	-305	-0-	1014	2	25	9	Y	23	10	8			57
03	1426	N	912	-0-	-514	-0-	899	2	13	9	Y	12	12	8			57
04	1170	N	1138	-0-	-32	-0-	1136	2	2	9	Y	2					59

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1736	N	1736	-0-	-0-	-0-	1719	2	17	9	Y	15	7	8			99
12	1922	N	1381	-0-	-541	-0-	1358	2	23	9	Y	21	7	8			113
01	2139	N	1363	-0-	-776	-0-	1348	2	15	9	Y	14	4	8			123
02	1624	N	1237	-0-	-387	-0-	1225	2	12	9	Y	11	1	8			133
03	1395	N	1334	-0-	-61	-0-	1320	2	14	9	Y	13	104	1	2	8	40
04	1320	N	1118	-0-	-202	-0-	1118	2			Y	-0-					40

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

11	4440	X	4419	-0-	-21	-0-	4387	2	32	9	Y	29	13	8			63
12	4893	X	4893	-0-	-0-	-0-	4829	2	64	9	Y	58	11	8			110
01	4605	X	4605	-0-	-0-	-0-	4559	2	46	9	Y	42	85	1	23	8	44
02	4290	X	4290	-0-	-0-	-0-	4225	2	65	9	Y	59	20	8			83
03	4392	X	4392	-0-	-0-	-0-	4317	2	75	9	Y	68	75	1	26	8	50
*04	4237	X	4237	-0-	-0-	-0-	4205	2	32	9	Y	29					79

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

11	150	N	69	-0-	-81	-0-	69	2			N	-0-					50
12	155	N	111	-0-	-44	-0-	111	2			N	-0-					50
01	124	N	70	-0-	-54	-0-	70	2			N	-0-					50
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					50
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					50
*04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

11	180	N	106	-0-	-74	-0-	106	2			Y	-0-					97
12	186	N	99	-0-	-87	-0-	99	2			Y	-0-					97
01	93	N	77	-0-	-16	-0-	77	2			Y	-0-					97
02	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					97
03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					97
*04	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

11	1890	N	1855	-0-	-35	-0-	1854	2	1	9	N	1					30
12	1953	N	1841	-0-	-112	-0-	1835	2	6	9	N	5					35
01	1953	N	1495	-0-	-458	-0-	1475	2	20	9	N	18					53
02	1736	N	1456	-0-	-280	-0-	1443	2	13	9	N	12					65
03	1831	N	1831	-0-	-0-	-0-	1828	2	3	9	N	3					68
*04	1561	N	1561	-0-	-0-	-0-	1560	2	1	9	N	1					69

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

11	510	N	501	-0-	-9	-0-	492	2	9	9	N	8					80
12	542	N	542	-0-	-0-	-0-	532	2	10	9	N	9					89
01	518	N	518	-0-	-0-	-0-	504	2	14	9	N	13					102
02	497	N	497	-0-	-0-	-0-	469	2	28	9	N	25					127
03	527	N	483	-0-	-44	-0-	463	2	20	9	N	18					145
04	510	N	494	-0-	-16	-0-	454	2	40	9	N	36					181

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	948	N	948	-0-	-0-	-0-	938	2	10	9	N	9					146
12	953	N	953	-0-	-0-	-0-	947	2	6	9	N	5					151
01	1136	N	1136	-0-	-0-	-0-	1123	2	13	9	N	12					163
02	942	N	942	-0-	-0-	-0-	930	2	12	9	N	11					174
03	1141	N	1141	-0-	-0-	-0-	1139	2	2	9	N	2	1	8			175
*04	1068	N	1068	-0-	-0-	-0-	1064	2	4	9	N	4					179

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

11	1830	N	1528	-0-	-302	-0-	1494	2	34	9	Y	31	5	8			78
12	1767	N	1471	-0-	-296	-0-	1445	2	26	9	Y	24	3	8			99
01	1736	N	1453	-0-	-283	-0-	1427	2	26	9	Y	24	1	8			122
02	1428	N	1265	-0-	-163	-0-	1243	2	22	9	Y	20	96	1			46
03	1684	N	1684	-0-	-0-	-0-	1663	2	21	9	Y	19					65
*04	2037	N	2037	-0-	-0-	-0-	2026	2	11	9	Y	10					75

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

11	2370	N	1853	-0-	-517	-0-	1806	2	47	9	Y	43	67	1	16	8	28
12	2356	N	1651	-0-	-705	-0-	1600	2	51	9	Y	46	13	8			61
01	2232	N	1578	-0-	-654	-0-	1522	2	56	9	Y	51	64	1	21	8	27
02	1736	N	1630	-0-	-106	-0-	1557	2	73	9	Y	66	23	8			70
03	1643	N	1616	-0-	-27	-0-	1546	2	70	9	Y	64	57	1	33	8	44
*04	1690	N	1690	-0-	-0-	-0-	1657	2	33	9	Y	30					74

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

11	2370	N	2039	-0-	-331	-0-	1955	2	84	9	Y	76	101	1	8	8	107
12	2635	N	1489	-0-	-1146	-0-	1404	2	85	9	Y	77	100	1	9	8	75
01	1984	N	312	-0-	-1672	-0-	291	2	21	9	Y	19	4	8			90
02	1904	N	1451	-0-	-453	-0-	1403	2	48	9	Y	44	11	8			123
03	1574	N	1574	-0-	-0-	-0-	1529	2	45	9	Y	41	21	8			143
*04	1089	N	1089	-0-	-0-	-0-	1033	2	56	9	Y	51	94	1			100

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

11	450	N	196	-0-	-254	-0-	196	2			N	-0-					133
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					133
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					133
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					133
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					133
04	300	N	214	-0-	-86	-0-	214	2			N	-0-					133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	478	-0-	-122	-0-	477	2	1	9	Y	1	5	1			1
12	961	N	750	-0-	-211	-0-	742	2	8	9	Y	7					8
01	744	N	436	-0-	-308	-0-	429	2	7	9	Y	6	8	1			6
02	740	N	740	-0-	-0-	-0-	727	2	13	9	Y	12					18
03	744	N	465	-0-	-279	-0-	456	2	9	9	Y	8	15	1			11
04	420	N	393	-0-	-27	-0-	389	2	4	9	Y	4					15

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

11	0	W	-0-	-0-	-0-	-0-					N	-0-					98
12	0	W	-0-	-0-	-0-	-0-					N	-0-					98
01	0	W	-0-	-0-	-0-	-0-					N	-0-					98
02	0	W	-0-	-0-	-0-	-0-					N	-0-					98
03	0	W	-0-	-0-	-0-	-0-					N	-0-					98
04	0	W	-0-	-0-	-0-	-0-					N	-0-					98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

11	1529	N	1529	-0-	-0-	-0-	1478	2	51	9	Y	46	9	8			109
12	1519	N	1152	-0-	-367	-0-	1120	2	32	9	Y	29	6	8			132
01	1510	N	1510	-0-	-0-	-0-	1490	2	20	9	Y	18	4	8			146
02	1714	N	1714	-0-	-0-	-0-	1692	2	22	9	Y	20	1	8			165
03	1147	N	1044	-0-	-103	-0-	1013	2	31	9	Y	28	3	8			190
04	1470	N	948	-0-	-522	-0-	919	2	29	9	Y	26	91	1			125

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

11	1470	N	1275	-0-	-195	-0-	1238	2	37	9	N	34	7	8			142
12	1505	N	1505	-0-	-0-	-0-	1471	2	34	9	N	31	6	8			167
01	1363	N	1363	-0-	-0-	-0-	1327	2	36	9	N	33	8	8			192
02	1269	N	1269	-0-	-0-	-0-	1233	2	36	9	N	33	8	8			217
03	1519	N	1302	-0-	-217	-0-	1255	2	47	9	N	43	13	8			247
04	1320	N	1247	-0-	-73	-0-	1216	2	31	9	N	28					275

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

11	1380	N	-0-	-0-	-1380	-0-					Y	6	6	8			217
12	T. A.		550	-0-	550	550	541	2	9	9	Y	8	8	8			217
01	T. A.		1364	-0-	1364	1914	1334	2	30	9	Y	27	4	8			240
02	T. A.		1123	-0-	1123	3037	1092	2	31	9	Y	28	203	1	8	8	57
03	3792	X	755	-0-	-3037	-0-	747	2	8	9	Y	7	7	8			57
*04	879	X	879	-0-	-0-	-0-	873	2	6	9	Y	5					62

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

11	1813	N	1813	-0-	-0-	-0-	1800	2	13	9	Y	12	12	8			75
12	1891	N	1310	-0-	-581	-0-	1301	2	9	9	Y	8	8	8			75
01	1643	N	855	-0-	-788	-0-	845	2	10	9	Y	9	9	8			75
02	1680	N	528	-0-	-1152	-0-	528	2			Y	-0-					75
03	2109	N	2109	-0-	-0-	-0-	1957	2	152	9	Y	138	103	1	28	8	82
*04	897	N	897	-0-	-0-	-0-	842	2	55	9	Y	50					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2346	X	2346	-0-	-0-	-0-	2295	2	51	9	N	46					173
12	2309	X	2309	-0-	-0-	-0-	2264	2	45	9	N	41					214
01	2593	X	2593	-0-	-0-	-0-	2438	2	155	9	N	141					355
02	2471	X	2471	-0-	-0-	-0-	2430	2	41	9	N	37	197	1			195
03	3010	X	3010	-0-	-0-	-0-	2897	2	113	9	N	103					298
*04	2771	N	2771	-0-	-0-	-0-	2669	2	102	9	N	93	194	1			197

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1539	N	1539	-0-	-0-	-0-	1521	2	18	9	Y	16	13	8			12
12	1695	N	1695	-0-	-0-	-0-	1666	2	29	9	Y	26	10	8			28
01	1454	N	1454	-0-	-0-	-0-	1417	2	37	9	Y	34	22	1	15	8	25
02	1343	N	1343	-0-	-0-	-0-	1284	2	59	9	Y	54	16	8			63
03	1474	N	1474	-0-	-0-	-0-	1399	2	75	9	Y	68	57	1	25	8	49
*04	1588	N	1588	-0-	-0-	-0-	1557	2	31	9	Y	28					77

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1322	N	1322	-0-	-0-	-0-	1231	2	91	9	N	83	7	8			243
12	1445	N	1445	-0-	-0-	-0-	1359	2	86	9	N	78	201	1	8	8	112
01	1434	N	1434	-0-	-0-	-0-	1356	2	78	9	N	71	10	8			173
02	1006	N	1006	-0-	-0-	-0-	936	2	70	9	N	64	9	8			228
03	1529	N	1529	-0-	-0-	-0-	1456	2	73	9	N	66	197	1	10	8	87
*04	1430	N	1430	-0-	-0-	-0-	1344	2	86	9	N	78					165

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1772	N	1772	-0-	-0-	-0-	1763	2	9	9	Y	8	5	8			48
12	1736	N	1326	-0-	-410	-0-	1312	2	14	9	Y	13	4	8			57
01	1736	N	1434	-0-	-302	-0-	1411	2	23	9	Y	21	40	1	5	8	33
02	1568	N	1488	-0-	-80	-0-	1459	2	29	9	Y	26	7	8			52
03	1582	N	1582	-0-	-0-	-0-	1556	2	26	9	Y	24	11	8			65
*04	1755	N	1755	-0-	-0-	-0-	1738	2	17	9	Y	15					80

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1216	N	1216	-0-	-0-	-0-	1166	2	50	9	Y	45	8	8			90
12	1747	N	1747	-0-	-0-	-0-	1677	2	70	9	Y	64	9	8			145
01	2064	N	2064	-0-	-0-	-0-	1951	2	113	9	Y	103	91	1	18	8	139
02	1960	N	1960	-0-	-0-	-0-	1937	2	23	9	Y	21	20	8			140
03	1813	N	1813	-0-	-0-	-0-	1782	2	31	9	Y	28	28	8			140
*04	1981	N	1981	-0-	-0-	-0-	1979	2	2	9	Y	2	106	1			36

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1070	N	1070	-0-	-0-	-0-	1013	2	57	9	Y	52	3	8			104
12	899	N	456	-0-	-443	-0-	380	2	76	9	Y	69	8	8			165
01	899	N	813	-0-	-86	-0-	722	2	91	9	Y	83	103	1	26	8	119
02	1826	N	1826	-0-	-0-	-0-	1796	2	30	9	Y	27	26	8			120
03	1781	N	1781	-0-	-0-	-0-	1745	2	36	9	Y	33	33	8			120
04	780	N	417	-0-	-363	-0-	416	2	1	9	Y	1	91	1			30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	664	-0-	-446	-0-	630	2	34	9	N	31	4	8			225
12	837	N	807	-0-	-30	-0-	777	2	30	9	N	27	4	8			248
01	744	N	577	-0-	-167	-0-	519	2	58	9	N	53	8	8			293
02	683	N	683	-0-	-0-	-0-	641	2	42	9	N	38	13	8			318
03	1606	N	1606	-0-	-0-	-0-	1559	2	47	9	N	43	21	8			340
*04	2061	N	2061	-0-	-0-	-0-	2036	2	25	9	N	23	198	1			165

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	957	N	957	-0-	-0-	-0-	918	2	39	9	Y	35	6	8			108
12	1147	N	731	-0-	-416	-0-	694	2	37	9	Y	34	5	8			137
01	1023	N	487	-0-	-536	-0-	472	2	15	9	Y	14	4	8			147
02	896	N	120	-0-	-776	-0-	114	2	6	9	Y	5					152
03	1354	N	1354	-0-	-0-	-0-	1308	2	46	9	Y	42	25	8			169
*04	1140	N	1140	-0-	-0-	-0-	1118	2	22	9	Y	20					189

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	760	-0-	-50	-0-	760	2			N	-0-					29
12	837	N	714	-0-	-123	-0-	714	2			N	-0-					29
01	806	N	798	-0-	-8	-0-	798	2			N	-0-					29
02	700	N	626	-0-	-74	-0-	626	2			N	-0-					29
03	715	N	715	-0-	-0-	-0-	715	2			N	-0-					29
04	780	N	684	-0-	-96	-0-	684	2			N	-0-					29

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1758	-0-	-552	-0-	1724	2	34	9	Y	31	17	8			31
12	2108	N	1515	-0-	-593	-0-	1490	2	25	9	Y	23	15	8			39
01	2418	N	2418	-0-	-0-	-0-	2310	2	108	9	Y	98	66	8			71
02	2800	N	18853	-0-	16053	16053	17894	2	959	9	Y	872	603	1	218	8	122
03	3100	N	17796	-0-	14696	30749	17000	2	796	9	Y	724	506	1	220	8	120
*04	3000	N	14228	-0-	11228	41977	13801	2	427	9	Y	388	404	1			104

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	606	2	13	9	N	12					60
12	569	N	569	-0-	-0-	-0-	559	2	10	9	N	9					69
01	634	N	634	-0-	-0-	-0-	621	2	13	9	N	12					81
02	588	N	558	-0-	-30	-0-	545	2	13	9	N	12					93
03	558	N	510	-0-	-48	-0-	496	2	14	9	N	13					106
04	600	N	437	-0-	-163	-0-	423	2	14	9	N	13					119

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3106	X	3106	-0-	-0-	-0-	3092	2	14	9	N	13					108
12	3162	X	3046	-0-	-116	-0-	3036	2	10	9	N	9					117
01	3162	X	3105	-0-	-57	-0-	3093	2	12	9	N	11					128
02	2931	X	2931	-0-	-0-	-0-	2912	2	19	9	N	17					145
03	3381	X	3381	-0-	-0-	-0-	3360	2	21	9	N	19					164
*04	3197	X	3197	-0-	-0-	-0-	3149	2	48	9	N	44					208

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1811	N	1811	-0-	-0-	-0-	1810	2	1	9	N	1	1	8			177
12	3054	N	3054	-0-	-0-	-0-	3053	2	1	9	N	1	1	8			177
01	2964	N	2964	-0-	-0-	-0-	2964	2			N	-0-					177
02	2800	N	2921	-0-	121	121	2921	2			N	-0-					177
03	3100	N	3067	-0-	-33	88	3058	2	9	9	N	8					185
*04	2366	N	2278	-0-	-88	-0-	2265	2	13	9	N	12					197

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3378	-0-	-162	-0-	3348	2	30	9	Y	27	11	8			36
12	3534	X	2647	-0-	-887	-0-	2624	2	23	9	Y	21	11	8			46
01	3534	X	2410	-0-	-1124	-0-	2334	2	76	9	Y	69	36	8			79
02	9906	X	9906	-0-	-0-	-0-	9128	2	778	9	Y	707	496	1	194	8	96
03	17795	X	17795	-0-	-0-	-0-	17109	2	686	9	Y	624	403	1	221	8	96
*04	14859	X	14859	-0-	-0-	-0-	14525	2	334	9	Y	304	318	1			82

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					49

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1561	-0-	-59	-0-	1518	2	43	9	Y	39	180	1	7	8	81
12	1860	N	1860	-0-	-0-	-0-	1797	2	63	9	Y	57	4	8			134
01	1829	N	1308	-0-	-521	-0-	1275	2	33	9	Y	30	7	8			157
02	1456	N	1394	-0-	-62	-0-	1375	2	19	9	Y	17	5	8			169
03	1860	N	1770	-0-	-90	-0-	1724	2	46	9	Y	42	14	8			197
*04	1548	N	1548	-0-	-0-	-0-	1524	2	24	9	Y	22					219

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1828	-0-	-602	-0-	1711	2	117	9	Y	106	93	1	53	8	67
12	2077	N	1860	-0-	-217	-0-	1752	2	108	9	Y	98	46	8			119
01	1550	N	768	-0-	-782	-0-	667	2	101	9	Y	92	102	1	59	8	50
02	1708	N	1608	-0-	-100	-0-	1478	2	130	9	Y	118	83	8			85
03	2087	N	2087	-0-	-0-	-0-	1908	2	179	9	Y	163	87	1	119	8	42
*04	1379	N	1379	-0-	-0-	-0-	1362	2	17	9	Y	15					57

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2048	-0-	-172	-0-	2038	2	10	9	N	9					212
12	2263	N	2187	-0-	-76	-0-	2186	2	1	9	N	1					213
01	2294	N	2080	-0-	-214	-0-	2078	2	2	9	N	2					215
02	2108	N	2108	-0-	-0-	-0-	2105	2	3	9	N	3					218
03	2277	N	2277	-0-	-0-	-0-	2276	2	1	9	N	1	1	8			218
04	2010	N	991	-0-	-1019	-0-	991	2			N	-0-					218

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	529	2	6	9	N	5	195	1			28
12	496	N	490	-0-	-6	-0-	479	2	11	9	N	10					38
01	527	N	507	-0-	-20	-0-	492	2	15	9	N	14					52
02	504	N	493	-0-	-11	-0-	482	2	11	9	N	10					62
03	547	N	547	-0-	-0-	-0-	535	2	12	9	N	11					73
*04	640	N	640	-0-	-0-	-0-	630	2	10	9	N	9					82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	184	2	2	9	Y	2	16	1			7
12	186	N	116	-0-	-70	-0-	112	2	4	9	Y	4					11
01	186	N	119	-0-	-67	-0-	117	2	2	9	Y	2					13
02	168	N	121	-0-	-47	-0-	120	2	1	9	Y	1					14
03	143	N	143	-0-	-0-	-0-	140	2	3	9	Y	3					17
*04	149	N	149	-0-	-0-	-0-	147	2	2	9	Y	2					19

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

11	1234	N	1234	-0-	-0-	-0-	1220	2	14	9	N	13					113
12	1240	N	1219	-0-	-21	-0-	1151	2	68	9	N	62					175
01	1271	N	1201	-0-	-70	-0-	1156	2	45	9	N	41	1	8			215
02	1148	N	1059	-0-	-89	-0-	1040	2	19	9	N	17	199	1			33
03	1209	N	1171	-0-	-38	-0-	1156	2	15	9	N	14	1	8			46
04	1170	N	1154	-0-	-16	-0-	1137	2	17	9	N	15					61

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

11	2880	X	2733	-0-	-147	-0-	2631	2	102	9	Y	93	97	1	6	8	140
12	3689	X	2304	-0-	-1385	-0-	2163	2	141	9	Y	128	97	1	6	8	165
01	3689	X	2017	-0-	-1672	-0-	1982	2	35	9	Y	32	4	8			193
02	3332	X	2086	-0-	-1246	-0-	2057	2	29	9	Y	26	95	1	1	8	123
03	3162	X	2632	-0-	-530	-0-	2582	2	50	9	Y	45	6	8			162
*04	3025	X	3025	-0-	-0-	-0-	2875	2	150	9	Y	136	191	1			107

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

11	1590	N	1539	-0-	-51	-0-	1510	2	29	9	Y	26	76	1	9	8	48
12	1426	N	848	-0-	-578	-0-	793	2	55	9	Y	50	15	8			83
01	1426	N	1365	-0-	-61	-0-	1307	2	58	9	Y	53	36	8			100
02	1288	N	1058	-0-	-230	-0-	1023	2	35	9	Y	32	24	8			108
03	1135	N	1135	-0-	-0-	-0-	1015	2	120	9	Y	109	77	1	27	8	113
04	1320	N	1150	-0-	-170	-0-	1088	2	62	9	Y	56	78	1			91

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

11	1702	N	1702	-0-	-0-	-0-	1702	2			Y	-0-					102
12	2003	N	2003	-0-	-0-	-0-	2001	2	2	9	Y	2					104
01	1866	N	1866	-0-	-0-	-0-	1860	2	6	9	Y	5					109
02	1824	N	1824	-0-	-0-	-0-	1809	2	15	9	Y	14					123
03	2015	N	1953	-0-	-62	-0-	1945	2	8	9	Y	7					130
*04	1822	N	1822	-0-	-0-	-0-	1822	2			Y	-0-					130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3304	-0-	304	354	3281	2	23	9	Y	21	2	8			50
12	3100	N	3320	-0-	220	574	3294	2	26	9	Y	24	2	8			72
01	3706	X	3132	-0-	-574	-0-	3120	2	12	9	Y	11					83
02	2579	X	2579	-0-	-0-	-0-	2564	2	15	9	Y	14	3	8			94
03	2739	X	2739	-0-	-0-	-0-	2705	2	34	9	Y	31					125
04	2460	X	2446	-0-	-14	-0-	2417	2	29	9	Y	26	97	1			54

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	0	A	-0-	-0-	-0-	-0-					N	-0-	5	7			-0-

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

11	2340	N	2125	-0-	-215	-0-	2086	2	39	9	N	35	5	8			213
12	2542	N	2508	-0-	-34	-0-	2454	2	54	9	N	49	7	8			255
01	2418	N	2266	-0-	-152	-0-	2229	2	37	9	N	34	198	1	13	8	78
02	1988	N	1939	-0-	-49	-0-	1894	2	45	9	N	41	10	8			109
03	2714	N	2714	-0-	-0-	-0-	2661	2	53	9	N	48	13	8			144
*04	2487	N	2487	-0-	-0-	-0-	2445	2	42	9	N	38					182

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

11	1770	N	1712	-0-	-58	-0-	1683	2	29	9	N	26					217
12	1829	N	1569	-0-	-260	-0-	1532	2	37	9	N	34					251
01	2010	N	2010	-0-	-0-	-0-	1899	2	111	9	N	101	192	1			160
02	1817	N	1817	-0-	-0-	-0-	1786	2	31	9	N	28					188
03	1970	N	1970	-0-	-0-	-0-	1942	2	28	9	N	25	1	8			212
*04	1877	N	1877	-0-	-0-	-0-	1824	2	53	9	N	48	192	1			68

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

11	1739	N	1739	-0-	-0-	-0-	1730	2	9	9	N	8					108
12	1736	N	1736	-0-	-0-	-0-	1706	2	30	9	N	27					135
01	1790	N	1790	-0-	-0-	-0-	1779	2	11	9	N	10	2	8			143
02	1562	N	1562	-0-	-0-	-0-	1540	2	22	9	N	20	1	8			162
03	2600	N	2600	-0-	-0-	-0-	2571	2	29	9	N	26	1	8			187
*04	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					187

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

11	4440	X	3831	-0-	-609	-0-	3797	2	34	9	N	31					173
12	4278	X	3907	-0-	-371	-0-	3867	2	40	9	N	36	1	8			208
01	4278	X	4063	-0-	-215	-0-	4039	2	24	9	N	22					230
02	3864	X	3773	-0-	-91	-0-	3759	2	14	9	N	13	1	8			242
03	4114	X	4114	-0-	-0-	-0-	4067	2	47	9	N	43	195	1			90
*04	4283	X	4283	-0-	-0-	-0-	4266	2	17	9	N	15					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678	N	678	-0-	-0-	-0-	678	2			N	-0-					133
12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					133
01	763	N	763	-0-	-0-	-0-	716	2	47	9	N	43	1	8			175
02	458	N	458	-0-	-0-	-0-	455	2	3	9	N	3					178
03	627	N	627	-0-	-0-	-0-	623	2	4	9	N	4					182
*04	632	N	632	-0-	-0-	-0-	621	2	11	9	N	10					192

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

11	1950	N	1950	-0-	-0-	-0-	1938	2	12	9	N	11					209
12	1604	N	1604	-0-	-0-	-0-	1591	2	13	9	N	12					221
01	1976	N	1976	-0-	-0-	-0-	1921	2	55	9	N	50	1	8			270
02	1820	N	1820	-0-	-0-	-0-	1799	2	21	9	N	19	191	1			98
03	1982	N	1982	-0-	-0-	-0-	1978	2	4	9	N	4					102
*04	1871	N	1871	-0-	-0-	-0-	1864	2	7	9	N	6					108

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

11	2511	N	2511	-0-	-0-	-0-	2507	2	4	9	N	4					72
12	2338	N	2338	-0-	-0-	-0-	2323	2	15	9	N	14					86
01	2861	N	2861	-0-	-0-	-0-	2781	2	80	9	N	73	1	8			158
02	2460	N	2460	-0-	-0-	-0-	2410	2	50	9	N	45					203
03	3100	N	3775	-0-	675	675	3773	2	2	9	N	2					205
*04	3000	N	2421	-0-	-579	96	2421	2			N	-0-					205

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

11	2341	X	2341	-0-	-0-	-0-	2335	2	6	9	N	5					161
12	2299	N	2299	-0-	-0-	-0-	2288	2	11	9	N	10					171
01	2048	N	2048	-0-	-0-	-0-	2014	2	34	9	N	31					202
02	1898	N	1898	-0-	-0-	-0-	1848	2	50	9	N	45					247
03	2068	N	2068	-0-	-0-	-0-	2042	2	26	9	N	24	1	8			270
*04	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-	194	1			76

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

11	2370	X	2065	-0-	-305	-0-	2029	2	36	9	N	33	5	8			248
12	2363	N	2363	-0-	-0-	-0-	2321	2	42	9	N	38	194	1	5	8	87
01	2077	N	1988	-0-	-89	-0-	1959	2	29	9	N	26	6	8			107
02	2080	N	2080	-0-	-0-	-0-	2049	2	31	9	N	28	7	8			128
03	2356	N	2221	-0-	-135	-0-	2187	2	34	9	N	31	9	8			150
04	1920	N	1884	-0-	-36	-0-	1865	2	19	9	N	17					167

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

11	551	N	551	-0-	-0-	-0-	550	2	1	9	Y	1	1	8			133
12	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					133
01	470	N	470	-0-	-0-	-0-	435	2	35	9	Y	32					165
02	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					165
03	496	N	496	-0-	-0-	-0-	493	2	3	9	Y	3					168
*04	442	N	442	-0-	-0-	-0-	440	2	2	9	Y	2					170

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

11	1590	N	1435	-0-	-155	-0-	1435	2			N	-0-					168
12	1581	N	1398	-0-	-183	-0-	1398	2			N	-0-					168
01	1633	N	1633	-0-	-0-	-0-	1600	2	33	9	N	30	1	8			197
02	1344	N	1227	-0-	-117	-0-	1220	2	7	9	N	6					203
03	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					203
04	1590	N	1481	-0-	-109	-0-	1450	2	31	9	N	28	194	1			37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	867	-0-	-123	-0-	867	2			N	-0-					58
12	992	N	638	-0-	-354	-0-	638	2			N	-0-					58
01	837	N	827	-0-	-10	-0-	776	2	51	9	N	46					104
02	812	N	811	-0-	-1	-0-	785	2	26	9	N	24					128
03	999	N	999	-0-	-0-	-0-	996	2	3	9	N	3					131
*04	852	N	852	-0-	-0-	-0-	852	2			N	-0-					131

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

11	2310	N	2221	-0-	-89	-0-	2221	2			N	-0-					50
12	2356	N	2239	-0-	-117	-0-	2239	2			N	-0-					50
01	2319	N	2319	-0-	-0-	-0-	2278	2	41	9	N	37	1	8			86
02	2072	N	1960	-0-	-112	-0-	1917	2	43	9	N	39					125
03	3100	N	3442	-0-	342	342	3430	2	12	9	N	11					136
*04	2424	N	2082	-0-	-342	-0-	2076	2	6	9	N	5					141

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

11	1380	N	1380	-0-	-0-	-0-	1369	2	11	9	N	10					160
12	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					160
01	1286	N	1286	-0-	-0-	-0-	1271	2	15	9	N	14	1	8			173
02	1252	N	1252	-0-	-0-	-0-	1213	2	39	9	N	35					208
03	1330	N	1330	-0-	-0-	-0-	1321	2	9	9	N	8	2	8			214
04	900	N	601	-0-	-299	-0-	601	2			N	-0-					214

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

11	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					104
12	1271	N	1116	-0-	-155	-0-	1116	2			N	-0-					104
01	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					104
02	1064	N	936	-0-	-128	-0-	936	2			N	-0-					104
03	1169	N	1169	-0-	-0-	-0-	1168	2	1	9	N	1	1	8			104
04	1260	N	1113	-0-	-147	-0-	1113	2			N	-0-					104

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

11	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					155
12	2543	X	2543	-0-	-0-	-0-	2537	2	6	9	N	5					160
01	2774	X	2774	-0-	-0-	-0-	2683	2	91	9	N	83	1	8			242
02	2413	X	2413	-0-	-0-	-0-	2369	2	44	9	N	40	192	1			90
03	2294	X	2047	-0-	-247	-0-	2046	2	1	9	N	1	1	8			90
04	2220	X	1433	-0-	-787	-0-	1433	2			N	-0-					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					36
12	3065	X	3065	-0-	-0-	-0-	3064	2	1	9	N	1					37
01	3159	X	3159	-0-	-0-	-0-	3091	2	68	9	N	62	1	8			98
02	3028	X	3028	-0-	-0-	-0-	2987	2	41	9	N	37					135
03	3238	X	3238	-0-	-0-	-0-	3185	2	53	9	N	48	1	8			182
*04	3070	X	3070	-0-	-0-	-0-	3034	2	36	9	N	33					215

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

11	0	W	-0-	-0-	-0-	-0-					N	-0-					58
12	0	W	-0-	-0-	-0-	-0-					N	-0-					58
01	0	W	-0-	-0-	-0-	-0-					N	-0-					58
02	0	W	-0-	-0-	-0-	-0-					N	-0-					58
03	0	W	-0-	-0-	-0-	-0-					N	-0-					58
04	0	W	-0-	-0-	-0-	-0-					N	-0-					58

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					70
12	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					70
01	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					70
02	1204	N	1109	-0-	-95	-0-	1109	2			N	-0-					70
03	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					70
*04	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

11	2250	N	2228	-0-	-22	-0-	2205	2	23	9	N	21					93
12	2232	N	2068	-0-	-164	-0-	2051	2	17	9	N	15					108
01	2263	N	1895	-0-	-368	-0-	1877	2	18	9	N	16					124
02	2174	N	2174	-0-	-0-	-0-	2056	2	118	9	N	107					231
03	2208	N	2208	-0-	-0-	-0-	2179	2	29	9	N	26	188	1	1	8	68
*04	2037	N	2037	-0-	-0-	-0-	2025	2	12	9	N	11					79

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

11	2492	N	2492	-0-	-0-	-0-	2477	2	15	9	N	14					89
12	2356	N	2327	-0-	-29	-0-	2315	2	12	9	N	11					100
01	2449	N	2368	-0-	-81	-0-	2359	2	9	9	N	8					108
02	2296	N	2092	-0-	-204	-0-	2078	2	14	9	N	13					121
03	2325	N	2231	-0-	-94	-0-	2219	2	12	9	N	11					132
04	2280	N	2031	-0-	-249	-0-	2020	2	11	9	N	10					142

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

11	1953	N	1953	-0-	-0-	-0-	1935	2	18	9	N	16					102
12	1896	N	1896	-0-	-0-	-0-	1879	2	17	9	N	15					117
01	1933	N	1933	-0-	-0-	-0-	1901	2	32	9	N	29	1	8			145
02	1800	N	1800	-0-	-0-	-0-	1739	2	61	9	N	55					200
03	1958	N	1958	-0-	-0-	-0-	1899	2	59	9	N	54	194	1			60
*04	1788	N	1788	-0-	-0-	-0-	1770	2	18	9	N	16					76

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

11	1080	N	1040	-0-	-40	-0-	1040	2			N	-0-					36
12	1178	N	829	-0-	-349	-0-	829	2			N	-0-					36
01	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					36
02	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					36
03	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					36
04	1230	N	1127	-0-	-103	-0-	1127	2			N	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1593	N	1593	-0-	-0-	-0-	1565	2	28	9	N	25	185	1			25
12	1665	N	1665	-0-	-0-	-0-	1664	2	1	9	N	1					26
01	1581	N	1310	-0-	-271	-0-	1308	2	2	9	N	2	1	8			27
02	1484	N	1318	-0-	-166	-0-	1316	2	2	9	N	2					29
03	1674	N	1481	-0-	-193	-0-	1481	2			N	-0-					29
*04	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					29

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1249	N	1249	-0-	-0-	-0-	1237	2	12	9	N	11					100
12	1205	N	1205	-0-	-0-	-0-	1191	2	14	9	N	13	1	8			112
01	1403	N	1403	-0-	-0-	-0-	1386	2	17	9	N	15					127
02	1082	N	1082	-0-	-0-	-0-	1071	2	11	9	N	10					137
03	1359	N	1359	-0-	-0-	-0-	1349	2	10	9	N	9	1	8			145
*04	1300	N	1300	-0-	-0-	-0-	1283	2	17	9	N	15					160

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3596	X	3596	-0-	-0-	-0-	3590	2	6	9	N	5	2	8			148
12	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					148
01	2976	X	1938	-0-	-1038	-0-	1936	2	2	9	N	2					150
02	2688	X	1817	-0-	-871	-0-	1810	2	7	9	N	6	3	8			153
03	2976	X	2069	-0-	-907	-0-	2063	2	6	9	N	5					158
04	2880	X	2077	-0-	-803	-0-	2060	2	17	9	N	15					173

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	458	-0-	-112	-0-	429	2	29	9	N	26	199	1			45
12	558	N	326	-0-	-232	-0-	317	2	9	9	N	8					53
01	558	N	302	-0-	-256	-0-	298	2	4	9	N	4					57
02	420	N	291	-0-	-129	-0-	287	2	4	9	N	4	1	8			60
03	422	N	422	-0-	-0-	-0-	416	2	6	9	N	5					65
*04	431	N	431	-0-	-0-	-0-	417	2	14	9	N	13					78

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1379	-0-	-1	-0-	1322	2	57	9	N	52	6	8			138
12	1560	N	1560	-0-	-0-	-0-	1494	2	66	9	N	60	8	8			190
01	1472	N	1472	-0-	-0-	-0-	1424	2	48	9	N	44	11	8			223
02	1288	N	1083	-0-	-205	-0-	1027	2	56	9	N	51	12	8			262
03	1544	N	1544	-0-	-0-	-0-	1464	2	80	9	N	73	199	1	18	8	118
*04	1464	N	1464	-0-	-0-	-0-	1403	2	61	9	N	55					173

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2309	N	2309	-0-	-0-	-0-	2278	2	31	9	N	28	6	8			192
12	2860	N	2860	-0-	-0-	-0-	2838	2	22	9	N	20	7	8			205
01	2625	N	2625	-0-	-0-	-0-	2563	2	62	9	N	56	16	8			245
02	1998	N	1998	-0-	-0-	-0-	1946	2	52	9	N	47	198	1	15	8	79
03	2928	N	2928	-0-	-0-	-0-	2851	2	77	9	N	70	21	8			128
*04	2679	N	2679	-0-	-0-	-0-	2640	2	39	9	N	35					163

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1232	-0-	-178	-0-	1232	2			Y	-0-					77
12	1497	N	1497	-0-	-0-	-0-	1497	2			Y	-0-					77
01	1531	N	1531	-0-	-0-	-0-	1447	2	84	9	Y	76					153
02	1120	N	1065	-0-	-55	-0-	1054	2	11	9	Y	10	1	8			162
03	1325	N	1325	-0-	-0-	-0-	1316	2	9	9	Y	8	1	8			169
*04	1216	N	1216	-0-	-0-	-0-	1176	2	40	9	Y	36	177	1			28

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					88
12	2208	N	2208	-0-	-0-	-0-	2205	2	3	9	N	3					91
01	2189	N	2189	-0-	-0-	-0-	2179	2	10	9	N	9	1	8			99
02	2078	N	2078	-0-	-0-	-0-	2053	2	25	9	N	23					122
03	2139	N	2120	-0-	-19	-0-	2106	2	14	9	N	13	1	8			134
04	2070	N	2043	-0-	-27	-0-	2031	2	12	9	N	11					145

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					56
12	1786	N	1786	-0-	-0-	-0-	1718	2	68	9	N	62					118
01	1668	N	1668	-0-	-0-	-0-	1639	2	29	9	N	26	1	8			143
02	1547	N	1547	-0-	-0-	-0-	1521	2	26	9	N	24					167
03	2032	N	2032	-0-	-0-	-0-	2014	2	18	9	N	16					183
*04	1870	N	1870	-0-	-0-	-0-	1869	2	1	9	N	1					184

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1300	-0-	-440	-0-	1248	2	52	9	Y	47	105	1	5	8	58
12	1922	N	1777	-0-	-145	-0-	1715	2	62	9	Y	56	5	8			109
01	1798	N	962	-0-	-836	-0-	897	2	65	9	Y	59	94	1	9	8	65
02	1247	N	1247	-0-	-0-	-0-	1196	2	51	9	Y	46	6	8			105
03	1767	N	1477	-0-	-290	-0-	1407	2	70	9	Y	64	108	1	16	8	45
*04	1357	N	1357	-0-	-0-	-0-	1337	2	20	9	Y	18					63

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	765	-0-	-15	-0-	751	2	14	9	N	13					53
12	837	N	776	-0-	-61	-0-	764	2	12	9	N	11					64
01	868	N	784	-0-	-84	-0-	770	2	14	9	N	13					77
02	728	N	726	-0-	-2	-0-	723	2	3	9	N	3					80
03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					80
04	750	N	730	-0-	-20	-0-	730	2			N	-0-					80

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1418	N	1418	-0-	-0-	-0-	1405	2	13	9	N	12					133
12	1483	N	1483	-0-	-0-	-0-	1476	2	7	9	N	6					139
01	1149	N	1149	-0-	-0-	-0-	1142	2	7	9	N	6	1	8			144
02	985	N	985	-0-	-0-	-0-	978	2	7	9	N	6					150
03	1128	N	1128	-0-	-0-	-0-	1117	2	11	9	N	10	1	8			159
*04	1052	N	1052	-0-	-0-	-0-	1024	2	28	9	N	25					184

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1146	-0-	-144	-0-	1132	2	14	9	N	13					104
12	1302	N	1176	-0-	-126	-0-	1163	2	13	9	N	12					116
01	1484	N	1484	-0-	-0-	-0-	1464	2	20	9	N	18	1	8			133
02	1518	N	1518	-0-	-0-	-0-	1475	2	43	9	N	39					172
03	1423	N	1423	-0-	-0-	-0-	1405	2	18	9	N	16	149	1	1	8	38
04	1440	N	1390	-0-	-50	-0-	1379	2	11	9	N	10					48

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
12	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
03	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
04	0	W	-0-	-0-	-0-	21408					N	-0-					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

11	2727	X	2727	-0-	-0-	-0-	2707	2	20	9	Y	18	2	8			45
12	2813	N	2813	-0-	-0-	-0-	2787	2	26	9	Y	24	2	8			67
01	2811	N	2811	-0-	-0-	-0-	2798	2	13	9	Y	12					79
02	2800	N	2872	-0-	72	72	2857	2	15	9	Y	14	4	8			89
03	3100	N	3212	-0-	112	184	3178	2	34	9	Y	31					120
*04	3000	N	3237	-0-	237	421	3208	2	29	9	Y	26	93	1			53

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

11	618	N	618	-0-	-0-	-0-	618	2			N	-0-					63
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					63
01	620	N	602	-0-	-18	-0-	602	2			N	-0-					63
02	588	N	547	-0-	-41	-0-	547	2			N	-0-					63
03	623	N	623	-0-	-0-	-0-	615	2	8	9	N	7					70
04	570	N	569	-0-	-1	-0-	557	2	12	9	N	11					81

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

11	0	W	-0-	-0-	-0-	-0-					N	-0-					123
12	0	W	-0-	-0-	-0-	-0-					N	-0-					123
01	0	W	-0-	-0-	-0-	-0-					N	-0-					123
02	0	W	-0-	-0-	-0-	-0-					N	-0-					123
03	0	W	-0-	-0-	-0-	-0-					N	-0-					123
04	0	W	-0-	-0-	-0-	-0-					N	-0-					123

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

11	1410	N	1327	-0-	-83	-0-	1296	2	31	9	N	28	92	1	9	8	25
12	1364	N	1056	-0-	-308	-0-	1015	2	41	9	N	37	7	8			55
01	1409	N	1409	-0-	-0-	-0-	1362	2	47	9	N	43	20	8			78
02	1891	N	1891	-0-	-0-	-0-	1852	2	39	9	N	35	22	8			91
03	2208	N	2208	-0-	-0-	-0-	2157	2	51	9	N	46	28	8			109
*04	2177	N	2177	-0-	-0-	-0-	2169	2	8	9	N	7	91	1			25

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

11	11550	X	10707	-0-	-843	-0-	10516	2	191	9	N	174	197	1	3	8	277
12	11563	X	10679	-0-	-884	-0-	10523	2	156	9	N	142	199	1	5	8	215
01	11222	X	10813	-0-	-409	-0-	10693	2	120	9	N	109	2	8			322
02	10080	X	10062	-0-	-18	-0-	9883	2	179	9	N	163	199	1	5	8	281
03	11355	X	11355	-0-	-0-	-0-	11176	2	179	9	N	163	199	1			245
04	10710	X	10542	-0-	-168	-0-	10412	2	130	9	N	118	195	1			168

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	7113	-0-	-537	-0-	7000	2	113	9	N	103	190	1			268
12	7161	X	6997	-0-	-164	-0-	6961	2	36	9	N	33	195	1			106
01	7280	X	7280	-0-	-0-	-0-	7177	2	103	9	N	94	7	8			193
02	6636	X	6507	-0-	-129	-0-	6391	2	116	9	N	105	2	8			296
03	7347	X	6859	-0-	-488	-0-	6820	2	39	9	N	35	7	8			324
04	7110	X	6825	-0-	-285	-0-	6728	2	97	9	N	88	195	1			217

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	7475	-0-	-355	-0-	7356	2	119	9	N	108	198	1			138
12	8091	X	7565	-0-	-526	-0-	7433	2	132	9	N	120					258
01	8091	X	7370	-0-	-721	-0-	7283	2	87	9	N	79	197	1	4	8	136
02	7224	X	6398	-0-	-826	-0-	6319	2	79	9	N	72	1	8			207
03	7812	X	7211	-0-	-601	-0-	7079	2	132	9	N	120	4	8			323
04	7470	X	6800	-0-	-670	-0-	6727	2	73	9	N	66	196	1			193

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	3257	-0-	-5383	-0-	3195	2	62	9	N	56	199	1			122
12	6107	X	3280	-0-	-2827	-0-	3214	2	66	9	N	60					182
01	5177	X	2963	-0-	-2214	-0-	2878	2	85	9	N	77	2	8			257
02	4116	X	2159	-0-	-1957	-0-	2070	2	89	9	N	81	200	1	1	8	137
03	4557	X	2789	-0-	-1768	-0-	2679	2	110	9	N	100	2	8			235
04	3270	X	2254	-0-	-1016	-0-	2243	2	11	9	N	10					245

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8796	X	8796	-0-	-0-	-0-	8680	2	116	9	N	105					296
12	8995	X	8995	-0-	-0-	-0-	8884	2	111	9	N	101	197	1			200
01	8816	X	8816	-0-	-0-	-0-	8721	2	95	9	N	86	6	8			280
02	7891	X	7891	-0-	-0-	-0-	7796	2	95	9	N	86	199	1	2	8	165
03	8646	X	8646	-0-	-0-	-0-	8527	2	119	9	N	108	5	8			268
*04	8229	X	8229	-0-	-0-	-0-	8129	2	100	9	N	91	196	1			163

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8707	X	8707	-0-	-0-	-0-	8528	2	179	9	N	163	193	1			208
12	8836	X	8836	-0-	-0-	-0-	8698	2	138	9	N	125	185	1			148
01	8937	X	8937	-0-	-0-	-0-	8786	2	151	9	N	137	8	8			277
02	8141	X	8141	-0-	-0-	-0-	7956	2	185	9	N	168	197	1	2	8	246
03	9167	X	9167	-0-	-0-	-0-	8988	2	179	9	N	163	196	1	8	8	205
*04	8411	X	8411	-0-	-0-	-0-	8244	2	167	9	N	152	180	1			177

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8991	X	8991	-0-	-0-	-0-	8923	2	68	9	N	62					190
12	9555	X	9555	-0-	-0-	-0-	9497	2	58	9	N	53					243
01	10401	X	10401	-0-	-0-	-0-	10300	2	101	9	N	92	199	1	4	8	132
02	8005	X	8005	-0-	-0-	-0-	7882	2	123	9	N	112	2	8			242
03	8647	X	8647	-0-	-0-	-0-	8528	2	119	9	N	108	195	1	8	8	147
04	8340	X	8154	-0-	-186	-0-	8063	2	91	9	N	83					230

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5859	-0-	-381	-0-	5779	2	80	9	N	73	3	8			253
12	6448	X	5920	-0-	-528	-0-	5804	2	116	9	N	105	195	1	3	8	160
01	6231	X	6062	-0-	-169	-0-	5905	2	157	9	N	143	198	1			105
02	5628	X	4998	-0-	-630	-0-	4876	2	122	9	N	111	3	8			213
03	6045	X	5277	-0-	-768	-0-	5179	2	98	9	N	89					302
04	5880	X	4782	-0-	-1098	-0-	4709	2	73	9	N	66	196	1			172

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1886	N	1886	-0-	-0-	-0-	1832	2	54	9	N	49					256
12	2170	N	1976	-0-	-194	-0-	1913	2	63	9	N	57	199	1			114
01	2139	N	1906	-0-	-233	-0-	1838	2	68	9	N	62	1	8			175
02	1764	N	1395	-0-	-369	-0-	1382	2	13	9	N	12					187
03	1984	N	1813	-0-	-171	-0-	1748	2	65	9	N	59	196	1			50
04	1830	N	1633	-0-	-197	-0-	1588	2	45	9	N	41					91

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4709	X	4709	-0-	-0-	-0-	4626	2	83	9	N	75	197	1			80
12	4800	X	4800	-0-	-0-	-0-	4745	2	55	9	N	50					130
01	4317	X	4317	-0-	-0-	-0-	4221	2	96	9	N	87	2	8			215
02	4548	X	4548	-0-	-0-	-0-	4458	2	90	9	N	82	198	1	1	8	98
03	5159	X	5159	-0-	-0-	-0-	5051	2	108	9	N	98	3	8			193
*04	4787	X	4787	-0-	-0-	-0-	4724	2	63	9	N	57	195	1			55

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	6855	-0-	-915	-0-	6770	2	85	9	N	77					177
12	7719	X	6558	-0-	-1161	-0-	6496	2	62	9	N	56					233
01	7378	X	6433	-0-	-945	-0-	6354	2	79	9	N	72	200	1			105
02	6524	X	5916	-0-	-608	-0-	5893	2	23	9	N	21					126
03	7099	X	6813	-0-	-286	-0-	6693	2	120	9	N	109					235
04	6870	X	6529	-0-	-341	-0-	6399	2	130	9	N	118	195	1			158

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14231	X	14231	-0-	-0-	-0-	14058	2	173	9	N	157	194	1			282
12	13644	X	13644	-0-	-0-	-0-	13483	2	161	9	N	146	195	1			233
01	13020	X	11643	-0-	-1377	-0-	11401	2	242	9	N	220	194	1	12	8	247
02	12127	X	12127	-0-	-0-	-0-	11898	2	229	9	N	208	197	1	3	8	255
03	13324	X	13324	-0-	-0-	-0-	13102	2	222	9	N	202	198	1	12	8	247
04	12600	X	11322	-0-	-1278	-0-	11128	2	194	9	N	176	190	1			233

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16393	X	16393	-0-	-0-	-0-	15939	2	454	9	N	413	578	1	10	8	214
12	17156	X	17156	-0-	-0-	-0-	16713	2	443	9	N	403	195	1	15	8	407
01	16476	X	16476	-0-	-0-	-0-	15974	2	502	9	N	456	593	1	7	8	263
02	14560	X	14560	-0-	-0-	-0-	14130	2	430	9	N	391	396	1	8	8	250
03	16073	X	16073	-0-	-0-	-0-	15594	2	479	9	N	435	384	1	22	8	279
*04	15359	X	15359	-0-	-0-	-0-	14934	2	425	9	N	386	387	1			278

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27390	X	23817	-0-	-3573	-0-	23477	2	340	9	N	309	196	1			238
12	26598	X	24749	-0-	-1849	-0-	24389	2	360	9	N	327	398	1			167
01	26598	X	23440	-0-	-3158	-0-	23107	2	333	9	N	303	193	1			277
02	23352	X	22150	-0-	-1202	-0-	21830	2	320	9	N	291	393	1			175
03	24893	X	24330	-0-	-563	-0-	23974	2	356	9	N	324	194	1			305
04	23940	X	23664	-0-	-276	-0-	23361	2	303	9	N	275	387	1			193

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8691	X	8691	-0-	-0-	-0-	8511	2	180	9	N	164	204	1	35	8	68
12	8438	X	8438	-0-	-0-	-0-	8269	2	169	9	N	154	34	8			188
01	6650	X	6650	-0-	-0-	-0-	6532	2	118	9	N	107	200	1			95
02	6980	X	6980	-0-	-0-	-0-	6849	2	131	9	N	119	47	8			167
03	8657	X	8657	-0-	-0-	-0-	8560	2	97	9	N	88	195	1			60
*04	9862	X	9862	-0-	-0-	-0-	9757	2	105	9	N	95					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16830	X	16523	-0-	-307	-0-	16302	2	221	9	N	201	193	1	11	8	227
12	17391	X	16523	-0-	-868	-0-	16334	2	189	9	N	172	196	1	11	8	192
01	17050	X	15913	-0-	-1137	-0-	15786	2	127	9	N	115					307
02	15428	X	14353	-0-	-1075	-0-	14191	2	162	9	N	147	204	1	18	8	232
03	17081	X	16070	-0-	-1011	-0-	15886	2	184	9	N	167	197	1			202
04	16530	X	15645	-0-	-885	-0-	15506	2	139	9	N	126	90	1			238

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	3729	-0-	-951	-0-	3575	2	154	9	N	140	184	1			143
12	4898	X	3674	-0-	-1224	-0-	3509	2	165	9	N	150					293
01	4898	X	3969	-0-	-929	-0-	3833	2	136	9	N	124	183	1	9	8	225
02	4424	X	3606	-0-	-818	-0-	3499	2	107	9	N	97	183	1	3	8	136
03	4061	X	3743	-0-	-318	-0-	3651	2	92	9	N	84	11	8			209
04	3840	X	3239	-0-	-601	-0-	3132	2	107	9	N	97	184	1			122

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9104	X	9104	-0-	-0-	-0-	9026	2	78	9	N	71	180	1			155
12	8831	X	8831	-0-	-0-	-0-	8736	2	95	9	N	86					241
01	9442	X	9442	-0-	-0-	-0-	9357	2	85	9	N	77	182	1	12	8	124
02	8686	X	8686	-0-	-0-	-0-	8599	2	87	9	N	79	4	8			199
03	8869	X	8869	-0-	-0-	-0-	8767	2	102	9	N	93	183	1	13	8	96
*04	8978	X	8978	-0-	-0-	-0-	8897	2	81	9	N	74					170

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16470	X	15662	-0-	-808	-0-	15389	2	273	9	N	248	176	1	8	8	279
12	16678	X	15212	-0-	-1466	-0-	14949	2	263	9	N	239	193	1	8	8	317
01	16585	X	14608	-0-	-1977	-0-	14349	2	259	9	N	235	191	1			361
02	14980	X	12587	-0-	-2393	-0-	12325	2	262	9	N	238	363	1	6	8	230
03	16368	X	13569	-0-	-2799	-0-	13327	2	242	9	N	220	195	1	6	8	249
04	15660	X	12637	-0-	-3023	-0-	12400	2	237	9	N	215	190	1			274

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	8411	-0-	-2269	-0-	8311	2	100	9	N	91	190	1	6	8	114
12	10912	X	8801	-0-	-2111	-0-	8758	2	43	9	N	39	6	8			147
01	10354	X	8481	-0-	-1873	-0-	8407	2	74	9	N	67	7	8			207
02	8372	X	7617	-0-	-755	-0-	7550	2	67	9	N	61	8	8			260
03	8866	X	8616	-0-	-250	-0-	8544	2	72	9	N	65	189	1	13	8	123
04	8520	X	8322	-0-	-198	-0-	8277	2	45	9	N	41					164

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15480	X	12868	-0-	-2612	-0-	12633	2	235	9	N	214	372	1			127
12	15748	X	12715	-0-	-3033	-0-	12516	2	199	9	N	181					308
01	15128	X	12822	-0-	-2306	-0-	12655	2	167	9	N	152	195	1			265
02	13104	X	11063	-0-	-2041	-0-	10905	2	158	9	N	144	196	1			213
03	13795	X	12247	-0-	-1548	-0-	12037	2	210	9	N	191	195	1	1	8	208
04	12870	X	11300	-0-	-1570	-0-	11124	2	176	9	N	160	192	1			176

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24510	X	21681	-0-	-2829	-0-	21354	2	327	9	N	297	368	1	13	8	134
12	25203	X	20930	-0-	-4273	-0-	20635	2	295	9	N	268	152	1	19	8	231
01	24025	X	21205	-0-	-2820	-0-	20935	2	270	9	N	245	308	1	8	8	160
02	20944	X	18070	-0-	-2874	-0-	17785	2	285	9	N	259	186	1	10	8	223
03	22816	X	19779	-0-	-3037	-0-	19507	2	272	9	N	247	345	1	23	8	102
04	21690	X	19511	-0-	-2179	-0-	19318	2	193	9	N	175					277

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18420	X	17361	-0-	-1059	-0-	17107	2	254	9	N	231	190	1	11	8	251
12	19034	X	15701	-0-	-3333	-0-	15422	2	279	9	N	254	193	1	13	8	299
01	18104	X	14213	-0-	-3891	-0-	13880	2	333	9	N	303	385	1	7	8	210
02	16212	X	12655	-0-	-3557	-0-	12372	2	283	9	N	257	199	1	10	8	258
03	17949	X	13628	-0-	-4321	-0-	13312	2	316	9	N	287	195	1	20	8	330
04	17370	X	12116	-0-	-5254	-0-	11831	2	285	9	N	259	376	1			213

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	3797	-0-	-2083	-0-	3700	2	97	9	N	88					234
12	5487	X	3945	-0-	-1542	-0-	3811	2	134	9	N	122	182	1			174
01	5487	X	4200	-0-	-1287	-0-	4095	2	105	9	N	95	4	8			265
02	4956	X	3888	-0-	-1068	-0-	3782	2	106	9	N	96	181	1	2	8	178
03	4867	X	4258	-0-	-609	-0-	4190	2	68	9	N	62	8	8			232
04	4050	X	3512	-0-	-538	-0-	3415	2	97	9	N	88	178	1			142

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3564	-0-	-966	-0-	3530	2	34	9	N	31	2	8			190
12	4681	X	2392	-0-	-2289	-0-	2341	2	51	9	N	46	7	8			229
01	4340	X	3640	-0-	-700	-0-	3571	2	69	9	N	63	188	1	1	8	103
02	3892	X	2816	-0-	-1076	-0-	2810	2	6	9	N	5	1	8			107
03	4123	X	3369	-0-	-754	-0-	3351	2	18	9	N	16					123
04	3570	X	3097	-0-	-473	-0-	3056	2	41	9	N	37					160

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28440	X	24781	-0-	-3659	-0-	24509	2	272	9	N	247	180	1			355
12	27714	X	24245	-0-	-3469	-0-	23939	2	306	9	N	278	185	1			448
01	27528	X	22996	-0-	-4532	-0-	22569	2	427	9	N	388	534	1	9	8	293
02	24276	X	19731	-0-	-4545	-0-	19439	2	292	9	N	265	362	1	3	8	193
03	26536	X	22327	-0-	-4209	-0-	22056	2	271	9	N	246	180	1	11	8	248
04	24780	X	21023	-0-	-3757	-0-	20806	2	217	9	N	197	178	1			267

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23100	X	17065	-0-	-6035	-0-	16744	2	321	9	N	292	396	1			116
12	22537	X	16565	-0-	-5972	-0-	16259	2	306	9	N	278	184	1			210
01	21359	X	15674	-0-	-5685	-0-	15355	2	319	9	N	290	379	1	13	8	108
02	17948	X	13668	-0-	-4280	-0-	13412	2	256	9	N	233	4	8			337
03	18569	X	14394	-0-	-4175	-0-	14206	2	188	9	N	171	400	1	12	8	96
04	17070	X	13405	-0-	-3665	-0-	13189	2	216	9	N	196					292

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	3100	N	12656	-0-	9556	9556	12413	2	243	9	N	221	195	1			84
*04	3000	N	10302	-0-	7302	16858	10128	2	174	9	N	158					242

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25410	X	18246	-0-	-7164	-0-	17717	2	529	9	N	481	588	1			122
12	24893	X	17881	-0-	-7012	-0-	17418	2	463	9	N	421	383	1			160
01	23033	X	17215	-0-	-5818	-0-	16762	2	453	9	N	412	389	1	13	8	170
02	19600	X	14898	-0-	-4702	-0-	14543	2	355	9	N	323	377	1	3	8	113
03	20057	X	16144	-0-	-3913	-0-	15805	2	339	9	N	308	199	1	12	8	210
04	18240	X	15029	-0-	-3211	-0-	14671	2	358	9	N	325	378	1			157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58830	X	58397	-0-	-433	-0-	57642	2	755	9	N	686	536	1			343
12	60791	X	55414	-0-	-5377	-0-	54697	2	717	9	N	652	775	1			220
01	60791	X	51413	-0-	-9378	-0-	50615	2	798	9	N	725	597	1	53	8	295
02	54908	X	43693	-0-	-11215	-0-	43046	2	647	9	N	588	601	1	12	8	270
03	60791	X	45751	-0-	-15040	-0-	45114	2	637	9	N	579	391	1	44	8	414
04	58410	X	41897	-0-	-16513	-0-	41338	2	559	9	N	508	599	1			323

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35567	-0-	35567	164258	34777	3	790	9	N	718	982	1			249
12	197398	X	33140	-0-	-164258	-0-	32446	3	694	9	N	631	590	1			290
01	38843	X	30075	-0-	-8768	-0-	29445	2	630	9	N	573	591	1			272
02	35084	X	25760	-0-	-9324	-0-	25190	2	570	9	N	518	395	1	8	8	387
03	38843	X	26868	-0-	-11975	-0-	26303	2	565	9	N	514	587	1			314
04	37590	X	24719	-0-	-12871	-0-	24192	2	527	9	N	479	584	1			209

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1475	N	1475	-0-	-0-	-0-	30	1	1445	2	N	-0-					143
12	1457	N	1059	-0-	-398	-0-	24	1	1035	2	N	-0-					143
01	1581	N	1185	-0-	-396	-0-	28	1	1157	2	N	-0-					143
02	1372	N	920	-0-	-452	-0-	27	1	893	2	N	-0-					143
03	1232	N	1232	-0-	-0-	-0-	31	1	1201	2	N	-0-					143
04	1140	N	927	-0-	-213	-0-	30	1	897	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	595	-0-	-5	-0-	30	1	555	2	N	9					223
							10	9									
12	651	N	515	-0-	-136	-0-	29	1	482	2	N	4					227
							4	9									
01	651	N	556	-0-	-95	-0-	30	1	509	2	N	15					242
							17	9									
02	560	N	498	-0-	-62	-0-	28	1	464	2	N	5					247
							6	9									
03	527	N	477	-0-	-50	-0-	31	1	422	2	N	22	174	1			95
							24	9									
*04	668	N	668	-0-	-0-	-0-	30	1	634	2	N	4					99
							4	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1246	N	1246	-0-	-0-	-0-	30	1	1187	2	N	26					279
							29	9									
12	1302	N	1090	-0-	-212	-0-	26	1	1050	2	N	13					292
							14	9									
01	1309	N	1309	-0-	-0-	-0-	28	1	1249	2	N	29	196	1			125
							32	9									
02	1176	N	1138	-0-	-38	-0-	27	1	1087	2	N	22					147
							24	9									
03	1221	N	1221	-0-	-0-	-0-	31	1	1184	2	N	5					152
							6	9									
04	1260	N	1209	-0-	-51	-0-	30	1	1139	2	N	36					188
							40	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3479	-0-	-421	-0-	30 58	1 9	3391	2	N	53					255
12	4030	X	3423	-0-	-607	-0-	29 62	1 9	3332	2	N	56					311
01	3503	X	3049	-0-	-454	-0-	27 59	1 9	2963	2	N	54	183	1			182
02	3248	X	3029	-0-	-219	-0-	28 75	1 9	2926	2	N	68					250
03	3596	X	3076	-0-	-520	-0-	30 36	1 9	3010	2	N	33	191	1			92
04	3480	X	2817	-0-	-663	-0-	28 22	1 9	2767	2	N	20					112

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2372	X	2372	-0-	-0-	-0-	30 52	1 9	2290	2	N	47	185	1			170
12	2387	X	1987	-0-	-400	-0-	31 64	1 9	1892	2	N	58					228
01	2356	X	1993	-0-	-363	-0-	31 52	1 9	1910	2	N	47					275
02	2212	X	1844	-0-	-368	-0-	28 52	1 9	1764	2	N	47					322
03	2449	X	2036	-0-	-413	-0-	31 2	1 9	2003	2	N	2	190	1			134
04	2370	X	1901	-0-	-469	-0-	30 17	1 9	1854	2	N	15					149

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	7721	-0-	-679	-0-	30 200	1 9	7491	2	N	182	197	1			244
12	8494	X	6754	-0-	-1740	-0-	28 185	1 9	6541	2	N	168	196	1			216
01	8370	X	7582	-0-	-788	-0-	26 166	1 9	7390	2	N	151	189	1			178
02	7420	X	6452	-0-	-968	-0-	28 176	1 9	6248	2	N	160	197	1			141
03	8122	X	7032	-0-	-1090	-0-	31 193	1 9	6808	2	N	175	194	1			122
04	7710	X	6648	-0-	-1062	-0-	30 174	1 9	6444	2	N	158					280

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

11	960	N	948	-0-	-12	-0-	946	2	2	9	Y	2	2	8			40
12	744	N	670	-0-	-74	-0-	669	2	1	9	Y	1	1	8			40
01	868	N	620	-0-	-248	-0-	619	2	1	9	Y	1	1	8			40
02	896	N	619	-0-	-277	-0-	7	1	611	2	Y	1	1	8			40
							1	9									
03	696	N	696	-0-	-0-	-0-	695	2	1	9	Y	1	1	8			40
*04	741	N	741	-0-	-0-	-0-	22	1	718	2	Y	1	1	8			40
							1	9									

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	2618	-0-	2618	2618	11	1	2607	2	Y	-0-					-0-
01	14B2	EXT	1444	-0-	1444	4062	1444	2			Y	-0-					-0-
02	14B2	EXT	878	-0-	878	4940	878	2			Y	-0-					-0-
03	5647	X	707	-0-	-4940	-0-	707	2			Y	-0-					-0-
04	2520	X	776	-0-	-1744	-0-	776	2			Y	-0-					-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

11	14B2	EXT	829	-0-	829	5216	827	2	2	9	Y	2	2	8			-0-
12	5897	X	681	-0-	-5216	-0-	677	2	4	9	Y	4	4	8			-0-
01	1054	N	621	-0-	-433	-0-	620	2	1	9	Y	1	1	8			-0-
02	784	N	563	-0-	-221	-0-	563	2			Y	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
04	600	N	491	-0-	-109	-0-	491	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	789	-0-	-111	-0-	789	2			Y	-0-					-0-
12	837	N	663	-0-	-174	-0-	2	1	661	2	Y	-0-					-0-
01	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
02	728	N	701	-0-	-27	-0-	701	2			Y	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
04	870	N	760	-0-	-110	-0-	760	2			Y	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

11	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					49
12	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					49
01	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					49
02	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					49
03	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					49
04	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					49

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

11	595	X	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
12	1364	X	688	-0-	-676	-0-	2	1	684	2	Y	2	2	8			-0-
							2	9									
01	1364	X	1013	-0-	-351	-0-	1010	2	3	9	Y	3	3	8			-0-
02	1148	X	890	-0-	-258	-0-	887	2	3	9	Y	3	3	8			-0-
03	1077	X	1077	-0-	-0-	-0-	1075	2	2	9	Y	2	2	8			-0-
*04	1013	X	1013	-0-	-0-	-0-	1011	2	2	9	Y	2	2	8			-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1157	N	1157	-0-	-0-	-0-	1153	2	4	9	Y	4	4	8			-0-
12	1227	N	1227	-0-	-0-	-0-	2	1	1219	2	Y	5	5	8			-0-
							6	9									
01	1240	N	1147	-0-	-93	-0-	1146	2	1	9	Y	1	1	8			-0-
02	1092	N	1068	-0-	-24	-0-	1065	2	3	9	Y	3	3	8			-0-
03	1240	N	1134	-0-	-106	-0-	1132	2	2	9	Y	2	2	8			-0-
*04	1267	N	1267	-0-	-0-	-0-	1266	2	1	9	Y	1	1	8			-0-

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	1	1	8			49
12	929	N	929	-0-	-0-	-0-	915	2	14	9	N	13	5	8			57
01	373	N	373	-0-	-0-	-0-	366	2	7	9	N	6	6	8			57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	558	N	240	-0-	-318	-0-	229	2	11	9	N	10					67
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	16					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	16					Y	-0-					-0-
01	16	X	-0-	-0-	-16	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1412	-0-	-58	-0-	1411	2	1	9	Y	1	1	8			-0-
12	1581	N	1190	-0-	-391	-0-	2	1	1181	2	Y	6	6	8			-0-
							7	9									
01	1399	N	1399	-0-	-0-	-0-	1397	2	2	9	Y	2	2	8			-0-
02	1316	N	1289	-0-	-27	-0-	1287	2	2	9	Y	2	2	8			-0-
03	1517	N	1517	-0-	-0-	-0-	1516	2	1	9	Y	1	1	8			-0-
*04	1526	N	1526	-0-	-0-	-0-	1524	2	2	9	Y	2	2	8			-0-

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1180	X	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
12	3038	X	1032	-0-	-2006	-0-	2	1	1029	2	Y	1	1	8			-0-
							1	9									
01	3038	X	796	-0-	-2242	-0-	796	2			Y	-0-					-0-
02	1260	X	1193	-0-	-67	-0-	1191	2	2	9	Y	2	2	8			-0-
03	1395	X	1381	-0-	-14	-0-	1379	2	2	9	Y	2	2	8			-0-
*04	1257	X	1257	-0-	-0-	-0-	1254	2	3	9	Y	3	3	8			-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
12	496	N	321	-0-	-175	-0-	321	2			Y	-0-					-0-
01	496	N	291	-0-	-205	-0-	291	2			Y	-0-					-0-
02	364	N	273	-0-	-91	-0-	273	2			Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
12	372	N	294	-0-	-78	-0-	294	2			Y	-0-					-0-
01	341	N	263	-0-	-78	-0-	263	2			Y	-0-					-0-
02	476	N	163	-0-	-313	-0-	163	2			Y	-0-					-0-
03	279	N	159	-0-	-120	-0-	159	2			Y	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
*04	570	N	555	-0-	-15	-0-	555	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1381	-0-	-179	-0-	1381	2			N	-0-					-0-
12	1367	N	1367	-0-	-0-	-0-	7	1	1360	2	N	-0-					-0-
01	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
02	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
03	1364	N	1353	-0-	-11	-0-	1353	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		28	-0-	28	791	28	2			Y	-0-					-0-
12	791	X	-0-	-0-	-791	-0-					Y	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
02	2223	N	2223	-0-	-0-	-0-	1958	2	265	9	Y	241	183	1	14	8	44
03	3100	N	3337	-0-	237	237	3133	2	204	9	Y	185	14	8			215
*04	1157	N	920	-0-	-237	-0-	857	2	63	9	Y	57	241	1	11	8	20

B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

11	1800	N	1322	-0-	-478	-0-	63	1	1250	2	Y	8					118
							9	9									
12	770	N	770	-0-	-0-	-0-	32	1	672	2	Y	60					178
							66	9									
01	1184	N	1184	-0-	-0-	-0-	41	1	1082	2	Y	55					233
							61	9									
02	1269	N	1269	-0-	-0-	-0-	48	1	1112	2	Y	99	180	1			152
							109	9									
03	1783	N	1783	-0-	-0-	-0-	75	1	1645	2	Y	57					209
							63	9									
*04	1565	N	1565	-0-	-0-	-0-	54	1	1434	2	Y	70	179	1			100
							77	9									

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

11	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-
12	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-
01	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					-0-
03	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					-0-
*04	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

11	180	N	153	-0-	-27	-0-	153	2			Y	-0-					-0-
12	155	N	115	-0-	-40	-0-	115	2			Y	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	2			Y	-0-					-0-
02	140	N	97	-0-	-43	-0-	97	2			Y	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	100	2	107	9	Y	97					170
12	300	N	300	-0-	-0-	-0-	134	2	166	9	Y	151	161	1			160
01	319	N	319	-0-	-0-	-0-	196	2	123	9	Y	112	159	1			113
02	303	N	303	-0-	-0-	-0-	195	2	108	9	Y	98					211
03	316	N	316	-0-	-0-	-0-	181	2	135	9	Y	123	172	1			162
*04	280	N	280	-0-	-0-	-0-	169	2	111	9	Y	101	160	1			103

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1135	-0-	-5	-0-	1117	2	18	9	Y	16					28
12	1281	N	1281	-0-	-0-	-0-	1253	2	28	9	Y	25	27	1			26
01	1246	N	1246	-0-	-0-	-0-	1225	2	21	9	Y	19	26	1			19
02	1129	N	1129	-0-	-0-	-0-	1111	2	18	9	Y	16					35
03	1271	N	1083	-0-	-188	-0-	1061	2	22	9	Y	20	28	1			27
04	1200	N	984	-0-	-216	-0-	966	2	18	9	Y	16	26	1			17

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0-	-0-	30	1	584	2	Y	6					49
							7	9									
12	430	N	430	-0-	-0-	-0-	19	1	405	2	Y	5	38	1	2	8	14
							6	9									
01	517	N	517	-0-	-0-	-0-	19	1	497	2	Y	1	1	8			14
							1	9									
02	401	N	401	-0-	-0-	-0-	17	1	383	2	Y	1	5	1	1	8	9
							1	9									
03	480	N	480	-0-	-0-	-0-	21	1	453	2	Y	5	1	8			13
							6	9									
*04	629	N	629	-0-	-0-	-0-	21	1	565	2	Y	39	1	8			51
							43	9									

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		2456	-0-	2456	2456	2456	2			N	-0-					-0-
*09	14B2 EXT		840	-0-	840	3296	840	2			N	-0-					-0-
*10	14B2 EXT		290	-0-	290	3586	290	2			N	-0-					-0-
*11	14B2 EXT		441	-0-	441	4027	410	2	31	9	N	28	28	8			-0-
*12	14B2 EXT		125	-0-	125	4152	125	2			N	-0-					-0-
*01	14B2 EXT		188	-0-	188	4340	188	2			N	-0-					-0-
*02	T. A.		475	-0-	475	4815	475	2			N	-0-					-0-
03	14B2 EXT		631	-0-	631	5446	614	2	17	9	N	15	15	8			-0-
04	0	X	NO RPT	-0-	-0-	5446					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

11	2430	N	2430	-0-	-0-	-0-	2274	2	156	9	Y	142	2	8			218
12	2387	N	2027	-0-	-360	-0-	2	1	1953	2	Y	65	189	1	12	8	82
							72	9									
01	2410	N	2410	-0-	-0-	-0-	2401	2	9	9	Y	8	8	8			82
02	2268	N	1997	-0-	-271	-0-	1988	2	9	9	Y	8	8	8			82
03	2397	N	2397	-0-	-0-	-0-	2221	2	176	9	Y	160	180	1	4	8	58
04	2340	N	2170	-0-	-170	-0-	2167	2	3	9	Y	3	3	8			58

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

11	88	N	88	-0-	-0-	-0-	18	2	70	9	N	64	64	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

11	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

11	835	N	835	-0-	-0-	-0-	834	2	1	9	N	1	1	8			-0-
12	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
02	784	N	708	-0-	-76	-0-	708	2			N	-0-					-0-
03	837	N	765	-0-	-72	-0-	765	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	150	-0-	-660	-0-	7	1	143	2	Y	-0-					85
12	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					85
01	57	N	57	-0-	-0-	-0-	2	1	55	2	Y	-0-					85
02	140	N	92	-0-	-48	-0-	4	1	88	2	Y	-0-					85
03	144	N	144	-0-	-0-	-0-	6	1	138	2	Y	-0-					85
*04	80	N	80	-0-	-0-	-0-	3	1	77	2	Y	-0-					85

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

11	750	N	510	-0-	-240	-0-	510	2			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	5	1	693	2	N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
03	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	96	96	8			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2651	-0-	-199	-0-	2645	2	6	9	Y	5	5	8			142
12	3069	X	2595	-0-	-474	-0-	2586	2	9	9	Y	8	8	8			142
01	3069	X	2239	-0-	-830	-0-	2236	2	3	9	Y	3	3	8			142
02	2660	X	2630	-0-	-30	-0-	2626	2	4	9	Y	4	4	8			142
03	2945	X	2769	-0-	-176	-0-	2685	2	84	9	Y	76	168	1	3	8	47
04	2640	X	2331	-0-	-309	-0-	2329	2	2	9	Y	2	2	8			47

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1570	N	1570	-0-	-0-	-0-	1430	2	140	9	N	127	5	8			180
12	1659	N	1659	-0-	-0-	-0-	1572	2	87	9	N	79	192	1	5	8	62
01	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					62
02	1456	N	1187	-0-	-269	-0-	1187	2			N	-0-					62
03	1674	N	1395	-0-	-279	-0-	1389	2	6	9	N	5	5	8			62
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	237	-0-	-1743	-0-	231	2	6	9	Y	5	5	8			63
12	2015	N	-0-	-0-	-2015	-0-					Y	2	2	8			63
01	1984	N	-0-	-0-	-1984	-0-					Y	-0-					63
02	224	N	-0-	-0-	-224	-0-					Y	-0-					63
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1404	-0-	-426	-0-	1404	2			Y	-0-					67
12	T. A.		1186	-0-	1186	1186	1186	2			Y	-0-					67
01	T. A.		1694	-0-	1694	2880	1694	2			Y	-0-					67
02	T. A.		1325	-0-	1325	4205	4	1	1321	2	Y	-0-					67
03	5426	X	1221	-0-	-4205	-0-	1221	2			Y	-0-					67
04	1650	X	1393	-0-	-257	-0-	1298	2	95	9	Y	86					153

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		23	-0-	23	23	23	2			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	23					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1626	N	1626	-0-	-0-	-0-	1619	2	7	9	Y	6	6	8			130
12	1581	N	512	-0-	-1069	-0-	502	2	10	9	Y	9	9	8			130
01	1457	N	-0-	-0-	-1457	-0-					Y	1	1	8			130
02	1512	N	11	-0-	-1501	-0-	11	2			Y	-0-					130
03	527	N	-0-	-0-	-527	-0-					Y	-0-					130
04	0	N	-0-	-0-	-0-	-0-					Y	1	116	1			15

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	-0-	-0-	-1890	-0-					Y	-0-					67
12	1953	N	-0-	-0-	-1953	-0-					Y	-0-					67
01	1891	N	-0-	-0-	-1891	-0-					Y	-0-					67
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					67
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					67
04	0	N	-0-	-0-	-0-	-0-					Y	166					233

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1573	N	1573	-0-	-0-	-0-	1570	2	3	9	Y	3	3	8			-0-
12	1705	N	1617	-0-	-88	-0-	11	1	1605	2	Y	1	1	8			-0-
							1	9									
01	1705	N	1515	-0-	-190	-0-	1515	2			Y	-0-					-0-
02	1456	N	1332	-0-	-124	-0-	1331	2	1	9	Y	1	1	8			-0-
03	1612	N	1385	-0-	-227	-0-	1385	2			Y	-0-					-0-
04	1470	N	1321	-0-	-149	-0-	1321	2			Y	-0-					-0-

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	2190	-0-	-0-	-0-	2190	2			Y	-0-					105
12	T. A.		1425	-0-	1425	1425	7	1	1335	2	Y	75					180
							83	9									
01	T. A.		1411	-0-	1411	2836	1386	2	25	9	Y	23	176	1			27
02	T. A.		922	-0-	922	3758	922	2			Y	-0-					27
03	4852	X	1094	-0-	-3758	-0-	1094	2			Y	-0-					27
04	1380	N	828	-0-	-552	-0-	828	2			Y	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	561	-0-	-39	-0-	561	2			Y	-0-					-0-
12	T. A.		379	-0-	379	379	379	2			Y	-0-					-0-
01	T. A.		446	-0-	446	825	446	2			Y	-0-					-0-
02	T. A.		359	-0-	359	1184	359	2			Y	-0-					-0-
03	1689	X	505	-0-	-1184	-0-	505	2			Y	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

11	30	N	2	-0-	-28	-0-	1	2	1	9	Y	1	1	8			48
12	T. A.		-0-	-0-	-0-	-0-					Y	6	6	8			48
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

11	2910	X	2761	-0-	-149	-0-	54	1	2700	2	N	6	6	8			42
							7	9									
12	3379	X	3379	-0-	-0-	-0-	58	1	3249	2	N	65	5	8			102
							72	9									
01	2883	X	2616	-0-	-267	-0-	54	1	2496	2	N	60					162
							66	9									
02	2576	N	2233	-0-	-343	-0-	40	1	2168	2	N	23					185
							25	9									
03	3069	X	2312	-0-	-757	-0-	43	1	2243	2	N	24	185	1	4	8	20
							26	9									
04	2970	X	2303	-0-	-667	-0-	40	1	2157	2	N	96	6	8			110
							106	9									

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	257	-0-	-163	-0-	257	2			Y	-0-					117
12	310	N	90	-0-	-220	-0-	89	2	1	9	Y	1	1	8			117
01	310	N	171	-0-	-139	-0-	170	2	1	9	Y	1	1	8			117
02	252	N	165	-0-	-87	-0-	165	2			Y	-0-					117
03	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					117
04	180	N	85	-0-	-95	-0-	85	2			Y	-0-					117

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

11	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-
01	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

11	690	N	672	-0-	-18	-0-	33	1	637	2	Y	2					27
							2	9									
12	524	N	524	-0-	-0-	-0-	24	1	500	2	Y	-0-	18	1			9
01	884	N	884	-0-	-0-	-0-	32	1	837	2	Y	14					23
							15	9									
02	454	N	454	-0-	-0-	-0-	18	1	426	2	Y	9	2	1			30
							10	9									
03	703	N	703	-0-	-0-	-0-	30	1	662	2	Y	10					40
							11	9									
04	810	N	626	-0-	-184	-0-	23	1	603	2	Y	-0-					40

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

11	1500	N	1408	-0-	-92	-0-	1402	2	6	9	Y	5	5	8			142
12	1519	N	435	-0-	-1084	-0-	426	2	9	9	Y	8	8	8			142
01	1519	N	-0-	-0-	-1519	-0-					Y	2	2	8			142
02	1605	N	1605	-0-	-0-	-0-	1581	2	24	9	Y	22	4	8			160
03	1948	N	1948	-0-	-0-	-0-	1890	2	58	9	Y	53	181	1	4	8	28
*04	1299	N	1299	-0-	-0-	-0-	1293	2	6	9	Y	5	5	8			28

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

11	2340	X	1429	-0-	-911	-0-	30	1	1294	2	Y	95					154
							105	9									
12	2418	X	702	-0-	-1716	-0-	617	2	85	9	Y	77	187	1			44
01	2325	X	141	-0-	-2184	-0-	102	1	39	9	Y	35					79
02	1428	X	580	-0-	-848	-0-	533	1	47	9	Y	43					122
03	1488	X	1137	-0-	-351	-0-	573	1	440	2	Y	113					235
							124	9									
04	1440	X	1150	-0-	-290	-0-	528	1	554	2	Y	62					297
							68	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	9917	-0-	9917	10595	101	1	9812	2	N	4					26
							4	9									
12	14B2	EXT	1691	-0-	1691	12286	32	1	1652	2	N	6	5	8			27
							7	9									
01	13053	X	767	-0-	-12286	-0-	18	1	749	2	N	-0-					27
02	9268	X	1008	-0-	-8260	-0-	11	1	997	2	N	-0-					27
03	10261	X	1531	-0-	-8730	-0-	18	1	1511	2	N	2	2	8			27
							2	9									
04	9930	X	1664	-0-	-8266	-0-	20	1	1642	2	N	2	2	8			27
							2	9									

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1543	N	1543	-0-	-0-	-0-	1489	2	54	9	Y	49	4	8			210
12	1834	X	1834	-0-	-0-	-0-	1825	2	9	9	Y	8	128	1	7	8	83
01	1937	X	1937	-0-	-0-	-0-	1934	2	3	9	Y	3	3	8			83
02	1444	X	1444	-0-	-0-	-0-	1438	2	6	9	Y	5	5	8			83
03	1829	X	1512	-0-	-317	-0-	1510	2	2	9	Y	2	2	8			83
04	1860	X	1485	-0-	-375	-0-	1483	2	2	9	Y	2	2	8			83

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	402	-0-	-78	-0-	377	2	25	9	Y	23	3	8			45
12	278	N	278	-0-	-0-	-0-	271	2	7	9	Y	6	6	8			45
01	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					45
02	556	N	556	-0-	-0-	-0-	552	2	4	9	Y	4	4	8			45
03	540	N	540	-0-	-0-	-0-	536	2	4	9	Y	4	4	8			45
*04	545	N	545	-0-	-0-	-0-	543	2	2	9	Y	2	2	8			45

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	988	X	988	-0-	-0-	-0-	988	2			Y	-0-					-0-
12	988	N	988	-0-	-0-	-0-	7	1	981	2	Y	-0-					-0-
01	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					-0-
02	924	N	816	-0-	-108	-0-	816	2			Y	-0-					-0-
03	1121	N	1121	-0-	-0-	-0-	1121	2			Y	-0-					-0-
04	1590	N	1122	-0-	-468	-0-	1122	2			Y	-0-					-0-

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	66	-0-	66	530	66	2			Y	-0-					-0-
12	565	X	35	-0-	-530	-0-	35	2			Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1551	N	1551	-0-	-0-	-0-	75	1	1476	2	Y	-0-					23
12	1288	N	1288	-0-	-0-	-0-	58	1	1229	2	Y	1	1	8			23
							1	9									
01	1137	N	1137	-0-	-0-	-0-	41	1	1095	2	Y	1	1	8			23
							1	9									
02	1428	N	1208	-0-	-220	-0-	50	1	1157	2	Y	1	1	8			23
							1	9									
03	1497	N	1497	-0-	-0-	-0-	64	1	1411	2	Y	20	1	8			42
							22	9									
*04	1406	N	1406	-0-	-0-	-0-	51	1	1348	2	Y	6	1	8			47
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	22	1	433	2	Y	-0-					27
12	419	N	419	-0-	-0-	-0-	19	1	400	2	Y	-0-					27
01	368	N	368	-0-	-0-	-0-	13	1	355	2	Y	-0-					27
02	367	N	367	-0-	-0-	-0-	15	1	352	2	Y	-0-					27
03	452	N	452	-0-	-0-	-0-	20	1	432	2	Y	-0-					27
*04	448	N	448	-0-	-0-	-0-	16	1	432	2	Y	-0-					27

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1772	-0-	-28	-0-	1765	2	7	9	Y	6	6	8			27
12	1674	N	672	-0-	-1002	-0-	661	2	11	9	Y	10	10	8			27
01	1674	N	-0-	-0-	-1674	-0-					Y	-0-					27
02	1894	N	1894	-0-	-0-	-0-	1891	2	3	9	Y	3	3	8			27
03	1135	N	1135	-0-	-0-	-0-	1132	2	3	9	Y	3	3	8			27
*04	1359	N	1359	-0-	-0-	-0-	1226	2	133	9	Y	121	1	8			147

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	236	-0-	-4	-0-	236	2			Y	-0-					-0-
12	T. A.		134	-0-	134	134	134	2			Y	-0-					-0-
01	T. A.		94	-0-	94	228	94	2			Y	-0-					-0-
02	T. A.		340	-0-	340	568	340	2			Y	-0-					-0-
03	829	X	261	-0-	-568	-0-	261	2			Y	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	365	2	3	9	Y	3					3

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1979	-0-	-1	-0-	1979	2			Y	-0-					-0-
12	2046	N	1986	-0-	-60	-0-	7	1	1979	2	Y	-0-					-0-
01	2046	N	1898	-0-	-148	-0-	1898	2			Y	-0-					-0-
02	1848	N	1758	-0-	-90	-0-	1758	2			Y	-0-					-0-
03	2012	N	2012	-0-	-0-	-0-	2012	2			Y	-0-					-0-
*04	1929	N	1929	-0-	-0-	-0-	1929	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	13	1	268	2	Y	62					127
							68	9									
12	186	N	186	-0-	-0-	-0-	8	1	177	2	Y	1	55	1			73
							1	9									
01	120	N	120	-0-	-0-	-0-	4	1	116	2	Y	-0-					73
02	312	N	312	-0-	-0-	-0-	13	1	299	2	Y	-0-	7	1			66
03	186	N	152	-0-	-34	-0-	7	1	145	2	Y	-0-					66
*04	181	N	181	-0-	-0-	-0-	7	1	174	2	Y	-0-					66

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2643	N	2643	-0-	-0-	-0-	2513	2	130	9	Y	118	7	8			161
12	2914	N	2198	-0-	-716	-0-	7	1	2106	2	Y	77	182	1	17	8	39
							85	9									
01	2635	N	2611	-0-	-24	-0-	2602	2	9	9	Y	8	8	8			39
02	2464	N	2041	-0-	-423	-0-	2031	2	10	9	Y	9	9	8			39
03	2209	N	2209	-0-	-0-	-0-	2029	2	180	9	Y	164	180	1	3	8	20
04	2520	N	2071	-0-	-449	-0-	2069	2	2	9	Y	2	2	8			20

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	X	124	-0-	-0-	-0-	14	1	110	2	Y	-0-					-0-
12	1209	X	363	-0-	-846	-0-	363	2			Y	-0-					-0-
01	1513	X	1513	-0-	-0-	-0-	1513	2			Y	-0-					-0-
02	812	X	630	-0-	-182	-0-	49	1	581	2	Y	-0-					-0-
03	1165	X	1165	-0-	-0-	-0-	31	1	1134	2	Y	-0-					-0-
04	1470	X	1315	-0-	-155	-0-	13	1	1302	2	Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		194	-0-	194	706	194	2			Y	-0-					-0-
12	14B2 EXT		110	-0-	110	816	110	2			Y	-0-					-0-
01	983	X	167	-0-	-816	-0-	167	2			Y	-0-					-0-
02	168	N	119	-0-	-49	-0-	119	2			Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	36	1	185	2	N	-0-					98
12	266	N	266	-0-	-0-	-0-	50	1	216	2	N	-0-					98
01	195	N	195	-0-	-0-	-0-	43	1	152	2	N	-0-					98
02	247	N	247	-0-	-0-	-0-	54	1	193	2	N	-0-					98
03	279	N	268	-0-	-11	-0-	40	1	228	2	N	-0-					98
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		304	-0-	304	304	304	2			Y	-0-					17
12	14B2 EXT		138	-0-	138	442	138	2			Y	-0-					17
01	14B2 EXT		302	-0-	302	744	302	2			Y	-0-					17
02	942	X	198	-0-	-744	-0-	198	2			Y	-0-					17
03	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					17
04	300	N	247	-0-	-53	-0-	247	2			Y	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

11	2648	N	2648	-0-	-0-	-0-	2637	2	11	9	Y	10	10	8			142
12	2666	N	907	-0-	-1759	-0-	885	2	22	9	Y	20	20	8			142
01	2573	N	-0-	-0-	-2573	-0-					Y	4	4	8			142
02	2464	N	322	-0-	-2142	-0-	250	2	72	9	Y	65	1	8			206
03	1234	N	1234	-0-	-0-	-0-	1113	2	121	9	Y	110	183	1	1	8	132
*04	1230	N	1230	-0-	-0-	-0-	1218	2	12	9	Y	11	3	8			140

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

11	5700	X	4915	-0-	-785	-0-	32	1	4877	2	N	5	5	8			35
							6	9									
12	5735	X	5710	-0-	-25	-0-	47	1	5621	2	N	38	5	8			68
							42	9									
01	6015	X	6015	-0-	-0-	-0-	40	1	5909	2	N	60					128
							66	9									
02	5124	X	4831	-0-	-293	-0-	27	1	4804	2	N	-0-					128
03	5704	X	5153	-0-	-551	-0-	40	1	4989	2	N	113	158	1	5	8	78
							124	9									
04	5700	X	5436	-0-	-264	-0-	36	1	5328	2	N	65	5	8			138
							72	9									

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

11	1500	N	1463	-0-	-37	-0-	1460	2	3	9	Y	3	3	8			-0-
12	1519	N	1498	-0-	-21	-0-	1491	2	7	9	Y	6	6	8			-0-
01	1507	N	1507	-0-	-0-	-0-	1505	2	2	9	Y	2	2	8			-0-
02	1384	N	1384	-0-	-0-	-0-	1381	2	3	9	Y	3	3	8			-0-
03	1488	N	1369	-0-	-119	-0-	1367	2	2	9	Y	2	2	8			-0-
04	1470	N	1449	-0-	-21	-0-	1448	2	1	9	Y	1	1	8			-0-

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

11	14B2	EXT	146	-0-	146	302	146	2			Y	-0-					-0-
12	391	X	89	-0-	-302	-0-	89	2			Y	-0-					-0-
01	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
02	140	N	74	-0-	-66	-0-	74	2			Y	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

11	510	N	465	-0-	-45	-0-	22 8	1 9	435	2	Y	7					55
12	432	N	432	-0-	-0-	-0-	19 11	1 9	402	2	Y	10					65
01	321	N	321	-0-	-0-	-0-	11 6	1 9	304	2	Y	5					70
02	487	N	487	-0-	-0-	-0-	20 7	1 9	460	2	Y	6	48	1			28
03	597	N	597	-0-	-0-	-0-	26 10	1 9	561	2	Y	9					37
*04	595	N	595	-0-	-0-	-0-	22 1	1 9	572	2	Y	1					38

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

11	3000	N	3407	-0-	407	1078	3287	2	120	9	Y	109	4	8			185
12	3526	X	2448	-0-	-1078	-0-	2387	2	61	9	Y	55	180	1	5	8	55
01	3472	X	1556	-0-	-1916	-0-	1556	2			Y	-0-					55
02	3192	X	2463	-0-	-729	-0-	2463	2			Y	-0-					55
03	3534	X	2755	-0-	-779	-0-	2707	2	48	9	Y	44	4	8			95
04	3420	X	2618	-0-	-802	-0-	2504	2	114	9	Y	104	3	8			196

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

11	1522	N	1522	-0-	-0-	-0-	1431	2	91	9	Y	83	3	8			153
12	1395	N	1162	-0-	-233	-0-	1159	2	3	9	Y	3	3	8			153
01	1426	N	886	-0-	-540	-0-	886	2			Y	-0-					153
02	1428	N	1107	-0-	-321	-0-	1106	2	1	9	Y	1	1	8			153
03	1513	N	1513	-0-	-0-	-0-	1434	2	79	9	Y	72	179	1	1	8	45
*04	1616	N	1616	-0-	-0-	-0-	1536	2	80	9	Y	73	3	8			115

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1816	N	1816	-0-	-0-	-0-	1707	2	109	9	Y	99	189	1	4	8	26
12	1736	N	1449	-0-	-287	-0-	7	1	1433	2	Y	8	8	8			26
							9	9									
01	1827	N	1827	-0-	-0-	-0-	1823	2	4	9	Y	4	4	8			26
02	1708	N	1504	-0-	-204	-0-	1501	2	3	9	Y	3	3	8			26
03	1703	N	1703	-0-	-0-	-0-	11	1	1690	2	Y	2	2	8			26
							2	9									
04	1770	N	1614	-0-	-156	-0-	1613	2	1	9	Y	1	1	8			26

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2319	N	2319	-0-	-0-	-0-	2288	2	31	9	Y	28	183	1	8	8	57
12	2387	N	2096	-0-	-291	-0-	7	1	2070	2	Y	17	17	8			57
							19	9									
01	2405	N	2405	-0-	-0-	-0-	2396	2	9	9	Y	8	8	8			57
02	2156	N	1835	-0-	-321	-0-	1826	2	9	9	Y	8	8	8			57
03	2108	N	1959	-0-	-149	-0-	1908	2	51	9	Y	46	3	8			100
04	2340	N	2012	-0-	-328	-0-	2009	2	3	9	Y	3	3	8			100

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		62	-0-	62	287	62	2			Y	-0-					77
12	343	X	56	-0-	-287	-0-	56	2			Y	-0-	66	1			11
01	186	N	125	-0-	-61	-0-	125	2			Y	-0-					11
02	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					11
03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					11
*04	130	N	130	-0-	-0-	-0-	129	2	1	9	Y	1	1	8			11

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1605	X	1605	-0-	-0-	-0-	471	1	1126	2	Y	7	6	1	3	8	1
							8	9									
12	2677	N	2677	-0-	-0-	-0-	381	1	2289	2	Y	6	2	1	5	8	-0-
							7	9									
01	2382	N	2382	-0-	-0-	-0-	324	1	2049	2	Y	8	5	8			3
							9	9									
02	2245	N	2245	-0-	-0-	-0-	294	1	1948	2	Y	3	4	1	2	8	-0-
							3	9									
03	1612	N	1007	-0-	-605	-0-	354	1	651	2	Y	2	2	8			-0-
							2	9									
04	1560	N	1025	-0-	-535	-0-	379	1	646	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	877	-0-	-233	-0-	464	1	357	2	Y	51	44	1	3	8	12
							56	9									
12	1054	N	597	-0-	-457	-0-	465	1	132	9	Y	120	96	1	6	8	30
01	1085	N	727	-0-	-358	-0-	672	1	55	9	Y	50	5	8			75
02	812	N	636	-0-	-176	-0-	388	1	248	9	Y	225	270	1	3	8	27
03	1170	N	1170	-0-	-0-	-0-	398	1	630	2	Y	129	3	8			153
							142	9									
*04	1237	N	1237	-0-	-0-	-0-	374	1	857	2	Y	5	1	8			157
							6	9									

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	345	-0-	-75	-0-	345	2			Y	-0-					141
12	496	N	199	-0-	-297	-0-	199	2			Y	-0-					141
01	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					141
02	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					141
03	423	N	423	-0-	-0-	-0-	336	2	87	9	Y	79	163	1			57
*04	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					57

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					68
12	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					68
01	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					68
02	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					68
03	279	N	174	-0-	-105	-0-	174	2			Y	-0-					68
04	240	N	222	-0-	-18	-0-	165	2	57	9	Y	52					120

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	304	-0-	-116	-0-	304	2			Y	-0-					28
12	T. A.		276	-0-	276	276	275	2	1	9	Y	1	1	8			28
01	T. A.		396	-0-	396	672	395	2	1	9	Y	1	1	8			28
02	T. A.		218	-0-	218	890	218	2			Y	-0-					28
03	1215	X	325	-0-	-890	-0-	255	2	70	9	Y	64					92
04	390	N	238	-0-	-152	-0-	238	2			Y	-0-					92

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	-0-	-0-	-990	-0-					Y	-0-					188
12	1612	N	610	-0-	-1002	-0-	19	1	555	2	Y	33	189	1			32
							36	9									
01	758	N	758	-0-	-0-	-0-	25	1	716	2	Y	15					47
							17	9									
02	660	N	660	-0-	-0-	-0-	34	1	626	2	Y	-0-					47
03	620	N	344	-0-	-276	-0-	19	1	325	2	Y	-0-					47
04	720	N	29	-0-	-691	-0-	1	1	27	2	Y	1					48
							1	9									

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					55
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					55
01	547	N	547	-0-	-0-	-0-	547	2			N	-0-					55
02	728	N	427	-0-	-301	-0-	386	2	41	9	N	37					92
*03	545	N	545	-0-	-0-	-0-	544	2	1	9	N	1					93
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	15	-0-	-1515	-0-	15	2			Y	-0-					30
12	899	N	-0-	-0-	-899	-0-					Y	-0-					30
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
02	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					30
03	816	N	816	-0-	-0-	-0-	659	2	157	9	Y	143	1	8			172
*04	576	N	576	-0-	-0-	-0-	574	2	2	9	Y	2	161	1	2	8	11

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	304					Y	-0-					-0-
12	304	X	-0-	-0-	-304	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1567	N	1567	-0-	-0-	-0-	76	1	1491	2	Y	-0-					102
12	1027	N	1027	-0-	-0-	-0-	46	1	978	2	Y	3					105
							3	9									
01	1123	N	1123	-0-	-0-	-0-	41	1	1082	2	Y	-0-					105
02	1502	N	1502	-0-	-0-	-0-	62	1	1440	2	Y	-0-	70	1			35
03	1554	N	1554	-0-	-0-	-0-	67	1	1479	2	Y	7					42
							8	9									
*04	1436	N	1436	-0-	-0-	-0-	53	1	1383	2	Y	-0-					42

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	29	1	573	2	Y	19					22
							21	9									
12	265	N	265	-0-	-0-	-0-	12	1	253	2	Y	-0-	3	1			19
01	422	N	422	-0-	-0-	-0-	15	1	401	2	Y	5					24
							6	9									
02	340	N	340	-0-	-0-	-0-	13	1	309	2	Y	16					40
							18	9									
03	549	N	549	-0-	-0-	-0-	22	1	483	2	Y	40					80
							44	9									
04	420	N	213	-0-	-207	-0-	8	1	205	2	Y	-0-					80

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		177	-0-	177	976	177	2			Y	-0-					10
12	1195	X	219	-0-	-976	-0-	219	2			Y	-0-					10
01	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					10
02	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					10
03	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					10
04	330	N	328	-0-	-2	-0-	328	2			Y	-0-					10

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2858	-0-	-82	-0-	2827	2	31	9	Y	28	34	1	3	8	24
12	2976	X	2382	-0-	-594	-0-	2350	2	32	9	Y	29	20	1	5	8	28
01	2945	X	2784	-0-	-161	-0-	2731	2	53	9	Y	48	23	1	6	8	47
02	2660	X	2582	-0-	-78	-0-	2554	2	28	9	Y	25	43	1	3	8	26
03	2945	X	1744	-0-	-1201	-0-	1732	2	12	9	Y	11	1	1	2	8	34
04	2850	X	8	-0-	-2842	-0-	8	2			Y	-0-	29	1			5

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1772	-0-	-928	-0-	37	1	1735	2	Y	-0-					92
12	1984	N	1458	-0-	-526	-0-	29	1	1363	2	Y	60					152
							66	9									
01	1766	N	1766	-0-	-0-	-0-	40	1	1612	2	Y	104					256
							114	9									
02	1652	N	1335	-0-	-317	-0-	36	1	1297	2	Y	2	181	1			77
							2	9									
03	1666	N	1666	-0-	-0-	-0-	40	1	1625	2	Y	1	1	8			77
							1	9									
04	1710	N	1450	-0-	-260	-0-	34	1	1416	2	Y	-0-					77

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	774	-0-	-36	-0-	761	2	13	9	Y	12	15	1	1	8	12
12	899	N	899	-0-	-0-	-0-	884	2	15	9	Y	14	10	1	2	8	14
01	899	N	757	-0-	-142	-0-	745	2	12	9	Y	11	12	1	2	8	11
02	728	N	590	-0-	-138	-0-	576	2	14	9	Y	13	4	1	1	8	19
03	899	N	610	-0-	-289	-0-	595	2	15	9	Y	14	1	8			32
*04	785	N	785	-0-	-0-	-0-	772	2	13	9	Y	12	22	1			22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2505	N	2505	-0-	-0-	-0-	2389	2	116	9	Y	105	10	8			113
12	2232	N	827	-0-	-1405	-0-	807	2	20	9	Y	18	18	8			113
01	2232	N	-0-	-0-	-2232	-0-					Y	3	3	8			113
02	2016	N	184	-0-	-1832	-0-	183	2	1	9	Y	1	1	8			113
03	837	N	99	-0-	-738	-0-	58	2	41	9	Y	37	1	8			149
*04	21	N	21	-0-	-0-	-0-	20	2	1	9	Y	1	1	8			149

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3957	X	3957	-0-	-0-	-0-	3926	2	31	9	Y	28	30	1	3	8	24
12	3738	X	3738	-0-	-0-	-0-	3706	2	32	9	Y	29	26	1	5	8	22
01	3813	X	2834	-0-	-979	-0-	2804	2	30	9	Y	27	20	1	6	8	23
02	3939	X	3939	-0-	-0-	-0-	3922	2	17	9	Y	15	6	1	3	8	29
03	4013	X	4013	-0-	-0-	-0-	3996	2	17	9	Y	15	2	8			42
*04	3822	X	3822	-0-	-0-	-0-	3807	2	15	9	Y	14	33	1	1	8	22

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1577	N	1577	-0-	-0-	-0-	32	1	1459	2	N	78	3	8			132
							86	9									
12	1287	N	1287	-0-	-0-	-0-	50	1	1234	2	N	3	3	8			132
							3	9									
01	1267	N	1267	-0-	-0-	-0-	36	1	1128	2	N	94					226
							103	9									
02	1484	N	1337	-0-	-147	-0-	32	1	1304	2	N	1	180	1			47
							1	9									
*03	1548	N	1548	-0-	-0-	-0-	39	1	1418	2	N	83	3	8			127
							91	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		297	-0-	297	2795	297	2			Y	-0-					-0-
12	2847	X	52	-0-	-2795	-0-	52	2			Y	-0-					-0-
01	2139	X	206	-0-	-1933	-0-	206	2			Y	-0-					-0-
02	280	X	126	-0-	-154	-0-	125	2	1	9	Y	1	1	8			-0-
03	310	X	122	-0-	-188	-0-	122	2			Y	-0-					-0-
04	300	X	102	-0-	-198	-0-	102	2			Y	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3136	X	3136	-0-	-0-	-0-	789	1	2245	2	Y	93	116	1	4	8	28
							102	9									
12	3100	N	3378	-0-	278	278	551	1	2747	2	Y	73	74	1	8	8	19
							80	9									
01	2792	N	2514	-0-	-278	-0-	384	1	2067	2	Y	57	9	8			67
							63	9									
02	2258	X	2258	-0-	-0-	-0-	358	1	1852	2	Y	44	101	1	4	8	6
							48	9									
03	2518	X	2518	-0-	-0-	-0-	412	1	2088	2	Y	16	3	8			19
							18	9									
*04	2544	X	2544	-0-	-0-	-0-	370	1	2173	2	Y	1	1	8			19
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1332	-0-	-768	-0-	40	1	1291	2	N	1					121
							1	9									
12	2046	N	1361	-0-	-685	-0-	40	1	1242	2	N	72					193
							79	9									
01	1860	N	1538	-0-	-322	-0-	40	1	1489	2	N	8					201
							9	9									
02	1232	N	1201	-0-	-31	-0-	25	1	1110	2	N	60					261
							66	9									
03	1364	N	1246	-0-	-118	-0-	40	1	1202	2	N	4	173	1			92
							4	9									
04	1500	N	1114	-0-	-386	-0-	36	1	1078	2	N	-0-					92

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

11	1140	N	985	-0-	-155	-0-	36	1	949	2	Y	-0-					93
12	1085	N	981	-0-	-104	-0-	50	1	931	2	Y	-0-					93
01	1085	N	1073	-0-	-12	-0-	43	1	1030	2	Y	-0-					93
02	1030	N	1030	-0-	-0-	-0-	36	1	842	2	Y	138					231
							152	9									
03	1128	N	1128	-0-	-0-	-0-	40	1	1087	2	Y	1	182	1			50
							1	9									
04	1050	N	988	-0-	-62	-0-	36	1	952	2	Y	-0-					50

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

11	2790	N	1491	-0-	-1299	-0-	1444	2	47	9	Y	43	3	8			80
12	1359	N	1359	-0-	-0-	-0-	7	1	1342	2	Y	9	9	8			80
							10	9									
01	1215	N	1215	-0-	-0-	-0-	1212	2	3	9	Y	3	3	8			80
02	1400	N	1326	-0-	-74	-0-	1323	2	3	9	Y	3	3	8			80
03	1635	N	1635	-0-	-0-	-0-	1513	2	122	9	Y	111	1	8			190
*04	1431	N	1431	-0-	-0-	-0-	1417	2	14	9	Y	13	175	1	1	8	27

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

11	2225	N	2225	-0-	-0-	-0-	104	1	2041	2	Y	73					90
							80	9									
12	2018	N	2018	-0-	-0-	-0-	92	1	1926	2	Y	-0-	79	1			11
01	2415	N	2415	-0-	-0-	-0-	88	1	2327	2	Y	-0-					11
02	2377	N	2377	-0-	-0-	-0-	97	1	2237	2	Y	39	42	1			8
							43	9									
03	2903	N	2903	-0-	-0-	-0-	126	1	2777	2	Y	-0-					8
*04	2786	N	2786	-0-	-0-	-0-	102	1	2684	2	Y	-0-					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	531	-0-	-189	-0-	26	1	505	2	Y	-0-					8
12	402	N	402	-0-	-0-	-0-	18	1	384	2	Y	-0-					8
01	370	N	370	-0-	-0-	-0-	13	1	357	2	Y	-0-					8
02	778	N	778	-0-	-0-	-0-	32	1	738	2	Y	7	2	8			13
							8	9									
*03	1055	N	1055	-0-	-0-	-0-	46	1	1007	2	Y	2	2	8			13
							2	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1975	-0-	-1175	-0-	36	1	1872	2	Y	61	1	8			108
							67	9									
12	3255	X	1863	-0-	-1392	-0-	40	1	1822	2	Y	1	1	8			108
							1	9									
01	3255	X	2848	-0-	-407	-0-	40	1	2808	2	Y	-0-					108
02	2324	X	1618	-0-	-706	-0-	29	1	1589	2	Y	-0-					108
03	2480	X	1754	-0-	-726	-0-	25	1	1631	2	Y	89	180	1	2	8	15
							98	9									
04	2760	X	2554	-0-	-206	-0-	36	1	2517	2	Y	1	1	8			15
							1	9									

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		729	-0-	729	3534	36	1	674	2	N	17	5	8			113
							19	9									
12	14B2 EXT		660	-0-	660	4194	50	1	606	2	N	4	4	8			113
							4	9									
01	14B2 EXT		758	-0-	758	4952	21	1	737	2	N	-0-					113
02	14B2 EXT		786	-0-	786	5738	15	1	739	2	N	29					142
							32	9									
03	14B2 EXT		551	-0-	551	6289	29	1	485	2	N	34	3	8			173
							37	9									
04	0	X	NO RPT	-0-	-0-	6289					N	NO RPT					173

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	7297	-0-	-203	-0-	386	1	6894	2	Y	15	18	1	4	8	4
							17	9									
12	6820	X	2745	-0-	-4075	-0-	365	1	2369	2	Y	10	6	1	7	8	1
							11	9									
01	6820	X	1543	-0-	-5277	-0-	315	1	1216	2	Y	11	7	8			5
							12	9									
02	6160	X	2095	-0-	-4065	-0-	291	1	1800	2	Y	4	5	1	4	8	-0-
							4	9									
03	6820	X	1628	-0-	-5192	-0-	369	1	1256	2	Y	3	3	8			-0-
							3	9									
04	6600	X	1450	-0-	-5150	-0-	367	1	1082	2	Y	1	1	8			-0-
							1	9									

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					37
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					37
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					37
02	280	N	194	-0-	-86	-0-	194	2			N	-0-					37
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4628	-0-	-712	-0-	7	1	4615	2	Y	5	5	8			40
							6	9									
12	5270	X	3971	-0-	-1299	-0-	3969	2	2	9	Y	2	2	8			40
01	4867	X	3886	-0-	-981	-0-	3	1	3877	2	Y	5	5	8			40
							6	9									
02	4396	X	3608	-0-	-788	-0-	3602	2	6	9	Y	5	5	8			40
03	4867	X	3829	-0-	-1038	-0-	3826	2	3	9	Y	3	3	8			40
04	4620	X	3897	-0-	-723	-0-	25	1	3869	2	Y	3	3	8			40
							3	9									

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	686	-0-	-394	-0-	633	2	53	9	Y	48	2	8			57
12	2077	X	535	-0-	-1542	-0-	506	2	29	9	Y	26	2	8			81
01	2077	X	598	-0-	-1479	-0-	575	2	23	9	Y	21					102
02	1876	X	587	-0-	-1289	-0-	570	2	17	9	Y	15	74	1			43
03	837	X	636	-0-	-201	-0-	581	2	55	9	Y	50	75	1	2	8	16
04	690	X	622	-0-	-68	-0-	613	2	9	9	Y	8	2	8			22

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3329	-0-	-1051	-0-	3311	2	18	9	Y	16	1	8			19
12	4526	X	2818	-0-	-1708	-0-	2807	2	11	9	Y	10	2	8			27
01	4371	X	3047	-0-	-1324	-0-	3038	2	9	9	Y	8	22	1			13
02	3500	X	2445	-0-	-1055	-0-	2436	2	9	9	Y	8					21
03	3596	X	2146	-0-	-1450	-0-	2127	2	19	9	Y	17	22	1	2	8	14
04	3330	X	1625	-0-	-1705	-0-	1606	2	19	9	Y	17	22	1	2	8	7

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3327	X	3327	-0-	-0-	-0-	36	1	3291	2	N	-0-					87
12	2356	N	1860	-0-	-496	-0-	40	1	1754	2	N	60					147
							66	9									
01	2454	N	2454	-0-	-0-	-0-	40	1	2309	2	N	95					242
							105	9									
02	2380	X	2015	-0-	-365	-0-	36	1	1977	2	N	2	181	1			63
							2	9									
03	2635	X	1694	-0-	-941	-0-	43	1	1651	2	N	-0-					63
04	2550	X	1642	-0-	-908	-0-	36	1	1606	2	N	-0-					63

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1805	N	1805	-0-	-0-	-0-	36	1	1762	2	N	6	6	8			22
							7	9									
12	2123	N	2123	-0-	-0-	-0-	50	1	2065	2	N	7	7	8			22
							8	9									
01	1611	N	1611	-0-	-0-	-0-	43	1	1568	2	N	-0-					22
02	1680	N	1570	-0-	-110	-0-	36	1	1534	2	N	-0-					22
03	2108	N	1817	-0-	-291	-0-	40	1	1769	2	N	7	7	8			22
							8	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1865	N	1865	-0-	-0-	-0-	1839	2	26	9	Y	24	1	8			28
12	1674	N	1616	-0-	-58	-0-	1602	2	14	9	Y	13	1	8			40
01	2015	N	1672	-0-	-343	-0-	1665	2	7	9	Y	6					46
02	1886	N	1886	-0-	-0-	-0-	1877	2	9	9	Y	8	34	1			20
03	2036	N	2036	-0-	-0-	-0-	2008	2	28	9	Y	25	36	1	1	8	8
*04	1812	N	1812	-0-	-0-	-0-	1808	2	4	9	Y	4	1	8			11

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	506	-0-	-334	-0-	475	1	31	9	Y	28	33	1	3	8	25
12	682	N	434	-0-	-248	-0-	380	1	21	2	Y	30	20	1	5	8	30
							33	9									
01	682	N	420	-0-	-262	-0-	387	1	33	9	Y	30	24	1	6	8	30
02	476	N	451	-0-	-25	-0-	427	1	24	9	Y	22	32	1	3	8	17
03	523	N	523	-0-	-0-	-0-	493	1	30	9	Y	27	2	8			42
*04	482	N	482	-0-	-0-	-0-	453	1	29	9	Y	26	28	1	1	8	39

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	2	1	53	2	Y	-0-					48
12	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					48
01	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					48
02	56	N	9	-0-	-47	-0-	9	2			Y	-0-					48
03	62	N	-0-	-0-	-62	-0-					Y	-0-					48
04	30	N	7	-0-	-23	-0-	7	2			Y	-0-					48

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	5	1	93	2	Y	-0-					72
12	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					72
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
02	84	N	-0-	-0-	-84	-0-					Y	-0-					72
03	62	N	-0-	-0-	-62	-0-					Y	-0-					72
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					72

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		800	-0-	800	4028	2	1	795	2	Y	3	3	8			38
							3	9									
12	14B2 EXT		226	-0-	226	4254	218	2	8	9	Y	7	7	8			38
01	4709	X	455	-0-	-4254	-0-	5	1	449	2	Y	1	1	8			38
							1	9									
02	2212	X	367	-0-	-1845	-0-	2	1	364	2	Y	1	1	8			38
							1	9									
03	868	X	335	-0-	-533	-0-	2	1	289	2	Y	40	1	8			77
							44	9									
04	810	X	437	-0-	-373	-0-	13	1	423	2	Y	1	1	8			77
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	948	-0-	-102	-0-	948	2			N	-0-					17
12	951	N	951	-0-	-0-	-0-	951	2			N	-0-					17
01	853	N	853	-0-	-0-	-0-	853	2			N	-0-					17
02	896	N	787	-0-	-109	-0-	787	2			N	-0-					17
03	961	N	664	-0-	-297	-0-	664	2			N	-0-					17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	36 2	1 9	694	2	N	2	2	8			23
12	788	N	788	-0-	-0-	-0-	40 70	1 9	678	2	N	64	2	8			85
01	496	N	496	-0-	-0-	-0-	40 91	1 9	365	2	N	83					168
02	672	N	-0-	-0-	-672	-0-					N	-0-					168
03	775	N	-0-	-0-	-775	-0-					N	1	1	8			168
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2277	N	2277	-0-	-0-	-0-	36 42	1 9	2199	2	Y	38	3	8			195
12	2480	N	2371	-0-	-109	-0-	40 108	1 9	2223	2	Y	98	189	1	2	8	102
01	2859	N	2859	-0-	-0-	-0-	40 65	1 9	2754	2	Y	59					161
02	2128	N	2082	-0-	-46	-0-	34 40	1 9	2008	2	Y	36					197
03	2526	N	2526	-0-	-0-	-0-	40 41	1 9	2445	2	Y	37	182	1	3	8	49
04	2670	N	1990	-0-	-680	-0-	34 52	1 9	1904	2	Y	47	3	8			93

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	400	-0-	-110	-0-	400	2			Y	-0-					12
12	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					12
01	496	N	333	-0-	-163	-0-	333	2			Y	-0-					12
02	364	N	315	-0-	-49	-0-	315	2			Y	-0-					12
03	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					12
04	330	N	242	-0-	-88	-0-	242	2			Y	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

11	1890	N	1859	-0-	-31	-0-	1834	2	25	9	Y	23	3	8			25
12	1927	N	1927	-0-	-0-	-0-	1913	2	14	9	Y	13	3	8			35
01	2082	N	2082	-0-	-0-	-0-	2067	2	15	9	Y	14	30	1			19
02	1784	N	1784	-0-	-0-	-0-	1773	2	11	9	Y	10					29
03	1922	N	1702	-0-	-220	-0-	1679	2	23	9	Y	21	29	1	3	8	18
04	2010	N	1460	-0-	-550	-0-	1435	2	25	9	Y	23	29	1	3	8	9

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

11	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
12	465	N	449	-0-	-16	-0-	449	2			Y	-0-					-0-
01	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
*04	960	N	463	-0-	-497	-0-	463	2			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

11	1110	N	1033	-0-	-77	-0-	1015	2	18	9	Y	16	1	8			19
12	1109	N	1109	-0-	-0-	-0-	1099	2	10	9	Y	9	1	8			27
01	1128	N	1128	-0-	-0-	-0-	1118	2	10	9	Y	9	22	1			14
02	952	N	774	-0-	-178	-0-	765	2	9	9	Y	8					22
03	1116	N	743	-0-	-373	-0-	726	2	17	9	Y	15	22	1	1	8	14
04	1080	N	674	-0-	-406	-0-	656	2	18	9	Y	16	22	1	1	8	7

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

11	2430	N	2400	-0-	-30	-0-	36	1	2254	2	N	100					161
							110	9									
12	2418	N	2337	-0-	-81	-0-	40	1	2297	2	N	-0-					161
01	2325	N	817	-0-	-1508	-0-	11	1	806	2	N	-0-					161
02	2240	N	191	-0-	-2049	-0-	4	1	151	2	N	33	166	1			28
							36	9									
03	2325	N	560	-0-	-1765	-0-	7	1	553	2	N	-0-					28
*04	861	N	861	-0-	-0-	-0-	11	1	850	2	N	-0-					28

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	7	1	14	2	N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	4	1	34	2	N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	28	-0-	-32	-0-	28	2			Y	-0-					20
12	93	N	-0-	-0-	-93	-0-					Y	-0-					20
01	31	N	-0-	-0-	-31	-0-					Y	-0-					20
02	28	N	13	-0-	-15	-0-	13	2			Y	-0-					20
03	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					20
*04	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					20

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

11	3060	X	2506	-0-	-554	-0-	2469	2	37	9	Y	34	3	8			38
12	3162	X	2550	-0-	-612	-0-	2528	2	22	9	Y	20	3	8			55
01	3968	X	3316	-0-	-652	-0-	3294	2	22	9	Y	20	46	1			29
02	3584	X	2006	-0-	-1578	-0-	1988	2	18	9	Y	16					45
03	3968	X	2496	-0-	-1472	-0-	2461	2	35	9	Y	32	45	1	4	8	28
04	3210	X	2283	-0-	-927	-0-	2246	2	37	9	Y	34	45	1	4	8	13

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

11	1260	N	609	-0-	-651	-0-	42	1	563	2	N	4	4	8			90
							4	9									
12	899	N	494	-0-	-405	-0-	32	1	459	2	N	3	3	8			90
							3	9									
01	837	N	801	-0-	-36	-0-	18	1	783	2	N	-0-					90
02	597	N	597	-0-	-0-	-0-	7	1	590	2	N	-0-					90
03	496	N	242	-0-	-254	-0-	9	1	231	2	N	2	2	8			90
							2	9									
04	780	N	126	-0-	-654	-0-	125	2	1	9	N	1	1	8			90

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	639	2	107	9	N	97	2	8			95
01	580	N	580	-0-	-0-	-0-	578	2	2	9	N	2	2	8			95
02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					95
03	744	N	406	-0-	-338	-0-	382	2	24	9	N	22					117
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

11	2070	N	1950	-0-	-120	-0-	1913	2	37	9	Y	34	3	8			38
12	2202	N	2202	-0-	-0-	-0-	2180	2	22	9	Y	20	3	8			55
01	2145	N	2145	-0-	-0-	-0-	2124	2	21	9	Y	19	46	1			28
02	2424	N	2424	-0-	-0-	-0-	2406	2	18	9	Y	16					44
03	2201	N	1791	-0-	-410	-0-	1756	2	35	9	Y	32	45	1	3	8	28
04	2070	N	1750	-0-	-320	-0-	1714	2	36	9	Y	33	45	1	3	8	13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1665	-0-	-135	-0-	1647	2	18	9	Y	16	1	8			19
12	1798	N	1328	-0-	-470	-0-	1319	2	9	9	Y	8	1	8			26
01	1767	N	961	-0-	-806	-0-	953	2	8	9	Y	7	21	1			12
02	1568	N	1227	-0-	-341	-0-	1220	2	7	9	Y	6					18
03	1815	N	1815	-0-	-0-	-0-	1797	2	18	9	Y	16	20	1	1	8	13
*04	2093	N	2093	-0-	-0-	-0-	2075	2	18	9	Y	16	21	1	1	8	7

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2410	N	2410	-0-	-0-	-0-	2356	2	54	9	Y	49	3	8			57
12	1702	N	1702	-0-	-0-	-0-	1674	2	28	9	Y	25	3	8			79
01	2926	N	2926	-0-	-0-	-0-	2908	2	18	9	Y	16					95
02	1932	N	1867	-0-	-65	-0-	1852	2	15	9	Y	14	69	1			40
03	2551	N	2551	-0-	-0-	-0-	2496	2	55	9	Y	50	72	1	3	8	15
*04	2281	N	2281	-0-	-0-	-0-	2271	2	10	9	Y	9	3	8			21

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1389	N	1389	-0-	-0-	-0-	36	1	1283	2	Y	64	5	8			169
							70	9									
12	1209	N	1146	-0-	-63	-0-	40	1	1100	2	Y	5	5	8			169
							6	9									
01	1457	N	1270	-0-	-187	-0-	40	1	1188	2	Y	38					207
							42	9									
02	1288	N	1124	-0-	-164	-0-	36	1	1027	2	Y	55	178	1			84
							61	9									
03	1225	N	1225	-0-	-0-	-0-	40	1	1179	2	Y	5	5	8			84
							6	9									
*04	1249	N	1249	-0-	-0-	-0-	36	1	1209	2	Y	4	4	8			84
							4	9									

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	88	-0-	-1352	-0-	77	2	11	9	Y	10	2	8			12
12	1209	N	5	-0-	-1204	-0-	3	2	2	9	Y	2	2	8			12
01	1488	N	-0-	-0-	-1488	-0-					Y	-0-					12
02	84	N	-0-	-0-	-84	-0-					Y	-0-	8	1			4
03	5	N	-0-	-0-	-5	-0-					Y	-0-	3	1			1
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2382	N	2382	-0-	-0-	-0-	1	1	2377	2	Y	4	4	8			28
							4	9									
12	2418	N	2357	-0-	-61	-0-	7	1	2341	2	Y	8	8	8			28
							9	9									
01	2480	N	2480	-0-	-0-	-0-	2477	2	3	9	Y	3	3	8			28
02	2212	N	2204	-0-	-8	-0-	2200	2	4	9	Y	4	4	8			28
03	2477	N	2477	-0-	-0-	-0-	2475	2	2	9	Y	2	2	8			28
04	2400	N	2372	-0-	-28	-0-	2370	2	2	9	Y	2	2	8			28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	6447	-0-	-1773	-0-	6439	2	8	9	Y	7	7	8			143
12	8308	X	6197	-0-	-2111	-0-	6193	2	4	9	Y	4	4	8			143
01	8308	X	6742	-0-	-1566	-0-	6731	2	11	9	Y	10	10	8			143
02	7282	X	7282	-0-	-0-	-0-	7223	2	59	9	Y	54	10	8			187
03	8083	X	8083	-0-	-0-	-0-	7	1	8045	2	Y	28	167	1	12	8	36
							31	9									
04	6510	X	5987	-0-	-523	-0-	11	1	5920	2	Y	51	10	8			77
							56	9									

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	12	-0-	-108	-0-	7	1	5	2	Y	-0-					65
12	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					65
01	31	N	17	-0-	-14	-0-	7	1	10	2	Y	-0-					65
02	48	N	48	-0-	-0-	-0-	47	1	1	2	Y	-0-					65
03	84	N	84	-0-	-0-	-0-	81	1	3	2	Y	-0-					65
04	30	N	12	-0-	-18	-0-	7	1	5	2	Y	-0-					65

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2161	-0-	-269	-0-	2161	2			N	-0-					45
12	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					45
01	2204	N	2204	-0-	-0-	-0-	7	1	2197	2	N	-0-					45
02	2016	N	1858	-0-	-158	-0-	1858	2			N	-0-					45
03	2201	N	2103	-0-	-98	-0-	2103	2			N	-0-					45
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2052	-0-	-228	-0-	32	1	1941	2	N	72	4	8			158
							79	9									
12	2232	N	1904	-0-	-328	-0-	40	1	1858	2	N	5	5	8			158
							6	9									
01	2741	N	2741	-0-	-0-	-0-	40	1	2701	2	N	-0-					158
02	2329	N	2329	-0-	-0-	-0-	36	1	2293	2	N	-0-					158
03	2265	N	2265	-0-	-0-	-0-	43	1	2219	2	N	3	3	8			158
							3	9									
04	2430	N	2420	-0-	-10	-0-	36	1	2383	2	N	1	1	8			158
							1	9									

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

11	1560	N	1543	-0-	-17	-0-	1541	2	2	9	Y	2	2	8			-0-
12	1581	N	1376	-0-	-205	-0-	7	1	1361	2	Y	7	7	8			-0-
							8	9									
01	1723	N	1723	-0-	-0-	-0-	1721	2	2	9	Y	2	2	8			-0-
02	1431	N	1431	-0-	-0-	-0-	1428	2	3	9	Y	3	3	8			-0-
03	1505	N	1505	-0-	-0-	-0-	1503	2	2	9	Y	2	2	8			-0-
04	1680	N	1470	-0-	-210	-0-	1468	2	2	9	Y	2	2	8			-0-

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

11	14B2	EXT	327	-0-	327	1885	325	2	2	9	N	2	2	8			88
12	14B2	EXT	259	-0-	259	2144	256	2	3	9	N	3	1	8			90
01	14B2	EXT	701	-0-	701	2845	701	2			N	-0-					90
02	14B2	EXT	916	-0-	916	3761	15	1	899	2	N	2	2	8			90
							2	9									
03	14B2	EXT	301	-0-	301	4062	299	2	2	9	N	2	2	8			90
04		0 X	NO RPT	-0-	-0-	4062					N	NO RPT					90

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

11	8910	X	8318	-0-	-592	-0-	8250	3	68	9	N	62	28	8			62
12	9145	X	8033	-0-	-1112	-0-	7952	3	81	9	N	74	32	8			104
01	9114	X	8902	-0-	-212	-0-	8777	3	125	9	N	114	141	1	56	8	21
02	8232	X	7927	-0-	-305	-0-	7862	3	65	9	N	59					80
03	9083	X	8988	-0-	-95	-0-	8811	3	177	9	N	161	77	1	100	8	64
04	8610	X	8635	-0-	25	-0-	8493	3	142	9	N	129	64	8			129

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1609	N	1609	-0-	-0-	-0-	1544	2	65	9	Y	59	1	8			149
12	1377	N	1377	-0-	-0-	-0-	1368	2	9	9	Y	8	8	8			149
01	2058	N	2058	-0-	-0-	-0-	1953	2	105	9	Y	95	3	8			241
02	2221	N	2221	-0-	-0-	-0-	2212	2	9	9	Y	8	176	1	6	8	67
03	2472	N	2472	-0-	-0-	-0-	2429	2	43	9	Y	39	3	8			103
*04	2209	N	2209	-0-	-0-	-0-	2146	2	63	9	Y	57	3	8			157

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1160	-0-	-130	-0-	1160	2			Y	-0-					27
12	1488	N	1062	-0-	-426	-0-	7	1	1055	2	Y	-0-					27
01	1240	N	943	-0-	-297	-0-	943	2			Y	-0-					27
02	1092	N	885	-0-	-207	-0-	885	2			Y	-0-					27
03	1054	N	1008	-0-	-46	-0-	1008	2			Y	-0-					27
*04	969	N	969	-0-	-0-	-0-	969	2			Y	-0-					27

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3741	X	3741	-0-	-0-	-0-	3671	2	70	9	Y	64	57	1	4	8	78
12	3824	X	3824	-0-	-0-	-0-	3747	2	77	9	Y	70	59	1	7	8	82
01	3871	X	3871	-0-	-0-	-0-	3790	2	81	9	Y	74	68	1	9	8	79
02	3500	X	3428	-0-	-72	-0-	3361	2	67	9	Y	61	88	1	4	8	48
03	3875	X	3789	-0-	-86	-0-	3715	2	74	9	Y	67	1	1	3	8	111
04	3750	X	3656	-0-	-94	-0-	3589	2	67	9	Y	61	66	1	1	8	105

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2375	-0-	-745	-0-	2375	2			Y	-0-					175
12	3222	X	3222	-0-	-0-	-0-	3159	2	63	9	Y	57	188	1	1	8	43
01	2511	X	1743	-0-	-768	-0-	1743	2			Y	-0-					43
02	2268	X	1982	-0-	-286	-0-	1961	2	21	9	Y	19					62
03	3224	X	2650	-0-	-574	-0-	2630	2	20	9	Y	18					80
04	3120	X	2169	-0-	-951	-0-	2063	2	106	9	Y	96					176

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1359	-0-	-231	-0-	979	1	360	2	Y	18	4	8			69
							20	9									
12	1426	N	1352	-0-	-74	-0-	1037	1	293	2	Y	20	5	8			84
							22	9									
01	1364	N	1106	-0-	-258	-0-	914	1	170	2	Y	20	7	8			97
							22	9									
02	1260	N	1195	-0-	-65	-0-	935	1	238	2	Y	20	3	8			114
							22	9									
03	1364	N	1064	-0-	-300	-0-	1054	1	10	9	Y	9	2	8			121
*04	1580	N	1580	-0-	-0-	-0-	949	1	601	2	Y	27	1	8			147
							30	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

11	4710	X	4632	-0-	-78	-0-	4565	2	67	9	Y	61					107
12	4779	X	4779	-0-	-0-	-0-	4706	2	73	9	Y	66					173
01	4805	X	4198	-0-	-607	-0-	4168	2	30	9	Y	27	174	1	1	8	25
02	4340	X	2747	-0-	-1593	-0-	2716	2	31	9	Y	28					53
03	4846	X	4846	-0-	-0-	-0-	4781	2	65	9	Y	59					112
04	4620	X	4116	-0-	-504	-0-	4069	2	47	9	Y	43					155

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

11	6083	X	6083	-0-	-0-	-0-	5780	2	303	9	Y	275	187	1			180
12	5699	X	5699	-0-	-0-	-0-	5390	2	309	9	Y	281	355	1	4	8	102
01	6138	X	5602	-0-	-536	-0-	5269	2	333	9	Y	303	372	1	11	8	22
02	5544	X	5324	-0-	-220	-0-	5049	2	275	9	Y	250	187	1	6	8	79
03	6138	X	5815	-0-	-323	-0-	5534	2	281	9	Y	255	177	1	2	8	155
04	5940	X	5226	-0-	-714	-0-	4994	2	232	9	Y	211	171	1	1	8	194

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

11	13560	X	2683	-0-	-10877	-0-	2578	2	105	9	Y	95	2	8			218
12	14951	X	14951	-0-	-0-	-0-	14710	2	241	9	Y	219	295	1	4	8	138
01	13360	X	13360	-0-	-0-	-0-	13162	2	198	9	Y	180	191	1	7	8	120
02	11900	X	11527	-0-	-373	-0-	11355	2	172	9	Y	156	191	1	10	8	75
03	13237	X	12461	-0-	-776	-0-	12209	2	252	9	Y	229	185	1	4	8	115
04	12810	X	11774	-0-	-1036	-0-	11592	2	182	9	Y	165	190	1	3	8	87

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

11	5292	X	5292	-0-	-0-	-0-	8	1	5234	2	Y	45					208
							50	9									
12	5890	X	4459	-0-	-1431	-0-	62	1	4369	2	Y	25	191	1			42
							28	9									
01	5673	X	4142	-0-	-1531	-0-	119	1	4023	2	Y	-0-					42
02	4928	X	4143	-0-	-785	-0-	101	1	3986	2	Y	51	4	8			89
							56	9									
03	5456	X	4720	-0-	-736	-0-	112	1	4597	2	Y	10					99
							11	9									
04	5280	X	4504	-0-	-776	-0-	86	1	4308	2	Y	100					199
							110	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18030	X	16768	-0-	-1262	-0-	16617	2	151	9	Y	137	18	8			154
12	18941	X	15375	-0-	-3566	-0-	15240	2	135	9	Y	123	38	8			239
01	17918	X	17104	-0-	-814	-0-	36	1	16936	2	Y	120	185	1	18	8	156
							132	9									
02	16184	X	15198	-0-	-986	-0-	115	1	14962	2	Y	110	13	8			253
							121	9									
03	17918	X	16631	-0-	-1287	-0-	62	1	16549	2	Y	18	185	1	4	8	82
							20	9									
04	16770	X	12853	-0-	-3917	-0-	4	1	12681	2	Y	153	4	8			231
							168	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3113	-0-	-427	-0-	750	1	2291	2	N	65					220
							72	9									
12	3751	X	3138	-0-	-613	-0-	729	1	2244	2	N	150	172	1	8	8	190
							165	9									
01	3751	X	3335	-0-	-416	-0-	671	1	2524	2	N	127	181	1	14	8	122
							140	9									
02	3388	X	2709	-0-	-679	-0-	700	1	1897	2	N	102	10	8			214
							112	9									
03	3410	X	2953	-0-	-457	-0-	775	1	2028	2	N	136	172	1	3	8	175
							150	9									
04	3240	X	2888	-0-	-352	-0-	750	1	2017	2	N	110	177	1	3	8	105
							121	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	7152	-0-	-168	-0-	7123	2	29	9	N	26	183	1	1	8	24
12	7564	X	6465	-0-	-1099	-0-	6408	2	57	9	N	52	1	8			75
01	7347	X	6734	-0-	-613	-0-	6672	2	62	9	N	56	1	8			130
02	7616	X	7319	-0-	-297	-0-	7236	2	83	9	N	75					205
03	8432	X	8190	-0-	-242	-0-	8082	2	108	9	N	98	185	1			118
04	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					118

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22740	X	20961	-0-	-1779	-0-	1380	1	19309	2	Y	247	189	1			375
							272	9									
12	23498	X	19873	-0-	-3625	-0-	1905	1	17587	2	Y	346	186	1	110	8	425
							381	9									
01	23498	X	18470	-0-	-5028	-0-	2180	1	15718	2	Y	520	363	1	175	8	407
							572	9									
02	19768	X	16291	-0-	-3477	-0-	1789	1	13918	2	Y	531	560	1	118	8	260
							584	9									
03	21669	X	18237	-0-	-3432	-0-	2191	1	15729	2	Y	288	184	1	42	8	322
							317	9									
04	20970	X	14366	-0-	-6604	-0-	2051	1	11931	2	Y	349	354	1	22	8	295
							384	9									

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6026	-0-	-934	-0-	6026	2			Y	-0-					55
12	6882	X	5246	-0-	-1636	-0-	73	1	5173	2	Y	-0-					55
01	6882	X	5673	-0-	-1209	-0-	138	1	5535	2	Y	-0-					55
02	5824	X	3224	-0-	-2600	-0-	104	1	3120	2	Y	-0-					55
03	6231	X	4579	-0-	-1652	-0-	149	1	4430	2	Y	-0-					55
04	6030	X	4811	-0-	-1219	-0-	131	1	4680	2	Y	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11010	X	9319	-0-	-1691	-0-	9161	2	158	9	Y	144	176	1	2	8	3
12	10912	X	10318	-0-	-594	-0-	36	1	10149	2	Y	121	7	8			117
							133	9									
01	10912	X	7328	-0-	-3584	-0-	108	1	7216	2	Y	4	4	8			117
							4	9									
02	9901	X	9901	-0-	-0-	-0-	101	1	9714	2	Y	78	185	1	3	8	7
							86	9									
03	10854	X	10854	-0-	-0-	-0-	47	1	10572	2	Y	214	184	1	2	8	35
							235	9									
04	9990	X	9245	-0-	-745	-0-	9243	2	2	9	Y	2	2	8			35

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11460	X	10144	-0-	-1316	-0-	9989	2	155	9	Y	141	182	1	22	8	77
12	11470	X	9574	-0-	-1896	-0-	9461	2	113	9	Y	103	52	8			128
01	11253	X	10525	-0-	-728	-0-	10439	2	86	9	Y	78	173	1	26	8	7
02	9940	X	9605	-0-	-335	-0-	9445	2	160	9	Y	145	32	8			120
03	11005	X	9646	-0-	-1359	-0-	9506	2	140	9	Y	127	185	1	14	8	48
04	10200	X	9514	-0-	-686	-0-	9429	2	85	9	Y	77	10	8			115

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12058	X	12058	-0-	-0-	-0-	632	1	11107	2	Y	290	363	1	14	8	186
							319	9									
12	12363	X	12363	-0-	-0-	-0-	633	1	11445	2	Y	259	192	1	20	8	233
							285	9									
01	16195	X	16195	-0-	-0-	-0-	618	1	15261	2	Y	287	190	1	22	8	308
							316	9									
02	12438	X	12438	-0-	-0-	-0-	601	1	11574	2	Y	239	188	1	10	8	349
							263	9									
03	15404	X	15404	-0-	-0-	-0-	695	1	14369	2	Y	309	372	1	8	8	278
							340	9									
*04	15084	X	15084	-0-	-0-	-0-	630	1	14159	2	Y	268	180	1	3	8	363
							295	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6427	X	6427	-0-	-0-	-0-	6176	2	251	9	Y	228	187	1	4	8	133
12	5823	X	5823	-0-	-0-	-0-	5614	2	209	9	Y	190	187	1	7	8	129
01	5425	X	4616	-0-	-809	-0-	4471	2	145	9	Y	132	181	1	9	8	71
02	4900	X	2827	-0-	-2073	-0-	2721	2	106	9	Y	96	2	8			165
03	5425	X	4122	-0-	-1303	-0-	3936	2	186	9	Y	169	164	1	1	8	169
04	5250	X	4908	-0-	-342	-0-	4754	2	154	9	Y	140	184	1	1	8	124

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15360	X	1994	-0-	-13366	-0-	1948	2	46	9	N	42					97
12	17889	X	17889	-0-	-0-	-0-	17750	2	139	9	N	126	1	8			222
01	16034	X	16034	-0-	-0-	-0-	15983	2	51	9	N	46	181	1	2	8	85
02	13832	X	11868	-0-	-1964	-0-	11567	2	301	9	N	274	155	1	1	8	203
03	17298	X	13075	-0-	-4223	-0-	12913	2	162	9	N	147	177	1	1	8	172
04	16740	X	NO RPT	-0-	-16740	-0-					N	NO RPT					172

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2848	X	2848	-0-	-0-	-0-	2848	2			Y	-0-					38
12	2976	X	2692	-0-	-284	-0-	73	1	2619	2	Y	-0-					38
01	3008	X	3008	-0-	-0-	-0-	129	1	2879	2	Y	-0-					38
02	2660	X	2337	-0-	-323	-0-	80	1	2246	2	Y	10	1	8			47
							11	9									
03	2968	X	2968	-0-	-0-	-0-	149	1	2634	2	Y	168	178	1			37
							185	9									
04	2910	X	2492	-0-	-418	-0-	120	1	2322	2	Y	45					82
							50	9									

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

11	20070	X	12784	-0-	-7286	-0-	12308	2	476	9	Y	433	386	1	2	8	224
12	18538	X	13904	-0-	-4634	-0-	13398	2	506	9	Y	460	570	1	3	8	111
01	15624	X	15012	-0-	-612	-0-	14508	2	504	9	Y	458	379	1	6	8	184
02	14000	X	13589	-0-	-411	-0-	13138	2	451	9	Y	410	381	1	3	8	210
03	14074	X	13969	-0-	-105	-0-	13489	2	480	9	Y	436	557	1	2	8	87
04	14520	X	13627	-0-	-893	-0-	13198	2	429	9	Y	390	367	1			110

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

11	3075	X	3075	-0-	-0-	-0-	605	1	2456	2	Y	13	13	8			62
							14	9									
12	2232	X	2020	-0-	-212	-0-	440	1	1549	2	Y	28	28	8			62
							31	9									
01	2790	X	1734	-0-	-1056	-0-	323	1	1398	2	Y	12	12	8			62
							13	9									
02	2884	X	903	-0-	-1981	-0-	181	1	712	2	Y	9	9	8			62
							10	9									
03	3193	X	1685	-0-	-1508	-0-	445	1	1237	2	Y	3	3	8			62
							3	9									
04	3090	X	2489	-0-	-601	-0-	566	1	1919	2	Y	4	4	8			62
							4	9									

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

11	12300	X	10249	-0-	-2051	-0-	541	1	9476	2	Y	211	186	1	8	8	109
							232	9									
12	11501	X	8565	-0-	-2936	-0-	533	1	7815	2	Y	197	191	1	14	8	101
							217	9									
01	11129	X	8567	-0-	-2562	-0-	544	1	7792	2	Y	210	18	1	16	8	277
							231	9									
02	11124	X	11124	-0-	-0-	-0-	410	1	10507	2	Y	188	244	1	8	8	213
							207	9									
03	11129	X	9417	-0-	-1712	-0-	485	1	8704	2	Y	207	364	1	6	8	50
							228	9									
04	10260	X	9817	-0-	-443	-0-	436	1	9184	2	Y	179	192	1	2	8	35
							197	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33690	X	31349	-0-	-2341	-0-	300	1	30876	2	Y	157	71	8			159
							173	9									
12	34162	X	31271	-0-	-2891	-0-	310	1	30829	2	Y	120	181	1	38	8	60
							132	9									
01	33666	X	29241	-0-	-4425	-0-	310	1	28762	2	Y	154	39	8			175
							169	9									
02	29960	X	26292	-0-	-3668	-0-	280	1	25869	2	Y	130	186	1	39	8	80
							143	9									
03	32736	X	29540	-0-	-3196	-0-	310	1	29096	2	Y	122	37	8			165
							134	9									
04	31350	X	28764	-0-	-2586	-0-	300	1	28317	2	Y	134	186	1	43	8	70
							147	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5241	-0-	-609	-0-	150	1	4782	2	Y	281	182	1			169
							309	9									
12	6076	X	4359	-0-	-1717	-0-	155	1	3850	2	Y	322	381	1	3	8	107
							354	9									
01	6534	X	6534	-0-	-0-	-0-	155	1	5848	2	Y	483	370	1	13	8	207
							531	9									
02	5791	X	5791	-0-	-0-	-0-	140	1	5188	2	Y	421	564	1	9	8	55
							463	9									
03	6226	X	6226	-0-	-0-	-0-	155	1	5649	2	Y	384	369	1	3	8	67
							422	9									
04	5940	X	5660	-0-	-280	-0-	150	1	5085	2	Y	386	367	1	2	8	84
							425	9									

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	5722	-0-	-608	-0-	5602	2	120	9	Y	109	7	1			137
12	6324	X	5448	-0-	-876	-0-	5347	2	101	9	Y	92	176	1	1	8	52
01	6617	X	6617	-0-	-0-	-0-	6482	2	135	9	Y	123	1	8			174
02	5643	X	5643	-0-	-0-	-0-	5530	2	113	9	Y	103	177	1			100
03	5983	X	5740	-0-	-243	-0-	5635	2	105	9	Y	95	175	1			20
04	6390	X	5700	-0-	-690	-0-	5597	2	103	9	Y	94					114

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12120	X	11006	-0-	-1114	-0-	10857	2	149	9	Y	135					148
12	11811	X	10233	-0-	-1578	-0-	10144	2	89	9	Y	81	188	1	1	8	40
01	11811	X	10645	-0-	-1166	-0-	10445	2	200	9	Y	182	187	1	2	8	33
02	10668	X	10228	-0-	-440	-0-	10063	2	165	9	Y	150	1	8			182
03	11811	X	11798	-0-	-13	-0-	11618	2	180	9	Y	164	188	1			158
*04	11051	X	11051	-0-	-0-	-0-	10897	2	154	9	Y	140	191	1			107

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15060	X	9503	-0-	-5557	-0-	1530	1	7852	2	Y	110					212
							121	9									
12	15562	X	12735	-0-	-2827	-0-	1518	1	11039	2	Y	162	190	1			184
							178	9									
01	15066	X	14971	-0-	-95	-0-	1430	1	13453	2	Y	80	172	1			92
							88	9									
02	12978	X	12978	-0-	-0-	-0-	910	1	11976	2	Y	84					176
							92	9									
03	15062	X	15062	-0-	-0-	-0-	1039	1	13931	2	Y	84	168	1			92
							92	9									
*04	15185	X	15185	-0-	-0-	-0-	988	1	14034	2	Y	148					240
							163	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10624	X	10624	-0-	-0-	-0-	1100	1	9356	2	Y	153	173	1			199
							168	9									
12	10974	X	8106	-0-	-2868	-0-	1169	1	6807	2	Y	118	188	1			129
							130	9									
01	11067	X	10067	-0-	-1000	-0-	1143	1	8764	2	Y	145	182	1			92
							160	9									
02	10088	X	10088	-0-	-0-	-0-	1064	1	8870	2	Y	140					232
							154	9									
03	11193	X	11193	-0-	-0-	-0-	1159	1	9791	2	Y	221	184	1			269
							243	9									
04	10620	X	10200	-0-	-420	-0-	1083	1	8972	2	Y	132	180	1			221
							145	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28680	X	27863	-0-	-817	-0-	720	1	26834	2	Y	281	366	1			98
							309	9									
12	29636	X	28239	-0-	-1397	-0-	744	1	27147	2	Y	316	374	1			40
							348	9									
01	29357	X	24831	-0-	-4526	-0-	744	1	23790	2	Y	270	185	1			125
							297	9									
02	26516	X	23401	-0-	-3115	-0-	672	1	22432	2	Y	270	192	1			203
							297	9									
03	29357	X	27042	-0-	-2315	-0-	744	1	25968	2	Y	300	368	1			135
							330	9									
04	27870	X	24680	-0-	-3190	-0-	720	1	23662	2	Y	271	366	1			40
							298	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14010	X	13156	-0-	-854	-0-	150	1	12820	2	Y	169	186	1	1	8	54
							186	9									
12	14136	X	13094	-0-	-1042	-0-	155	1	12734	2	Y	186	188	1	2	8	50
							205	9									
01	13857	X	13083	-0-	-774	-0-	155	1	12719	2	Y	190	182	1	3	8	55
							209	9									
02	12292	X	11539	-0-	-753	-0-	140	1	11213	2	Y	169	192	1	1	8	31
							186	9									
03	13609	X	13135	-0-	-474	-0-	155	1	12798	2	Y	165	1	8			195
							182	9									
*04	13209	X	13209	-0-	-0-	-0-	150	1	12871	2	Y	171	181	1			185
							188	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15510	X	11636	-0-	-3874	-0-	1133	1	10084	2	N	381	549	1	23	8	28
							419	9									
12	14880	X	13968	-0-	-912	-0-	1180	1	12279	2	N	463	376	1	41	8	74
							509	9									
01	13888	X	11965	-0-	-1923	-0-	1105	1	10418	2	N	402	183	1	49	8	244
							442	9									
02	12376	X	11435	-0-	-941	-0-	1092	1	9960	2	N	348	367	1	23	8	202
							383	9									
03	13981	X	12822	-0-	-1159	-0-	1209	1	11218	2	N	359	364	1	18	8	179
							395	9									
04	13530	X	12041	-0-	-1489	-0-	1089	1	10627	2	N	295	370	1	4	8	100
							325	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

11	24030	X	1761	-0-	-22269	-0-	1605	1	156	9	Y	142	117	8				43
12	23932	X	2019	-0-	-21913	-0-	1880	1	139	9	Y	126	123	8				46
01	23932	X	2217	-0-	-21715	-0-	1956	1	261	9	Y	237	229	8				54
02	21420	X	3449	-0-	-17971	-0-	1732	1	1548	2	Y	154	129	8				79
							169	9										
03	18476	X	5877	-0-	-12599	-0-	1987	1	3615	2	Y	250	185	1	101	8		43
							275	9										
*04	3250	X	3250	-0-	-0-	-0-	1834	1	1343	2	Y	66	27	8				82
							73	9										

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

11	2620	N	2620	-0-	-0-	-0-	2606	2	14	9	N	13	17	1				12
12	2728	N	2432	-0-	-296	-0-	2418	2	14	9	N	13	10	1	1	8		14
01	2697	N	2565	-0-	-132	-0-	2558	2	7	9	N	6	12	1				8
02	2436	N	1846	-0-	-590	-0-	1842	2	4	9	N	4	4	1				8
03	2612	N	2612	-0-	-0-	-0-	2598	2	14	9	N	13						21
*04	2546	N	2546	-0-	-0-	-0-	2532	2	14	9	N	13	13	1				21

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

11	8040	X	6629	-0-	-1411	-0-	6333	2	296	9	N	269	189	1	1	8		164
12	8029	X	6725	-0-	-1304	-0-	6428	2	297	9	N	270	368	1	2	8		64
01	8029	X	6851	-0-	-1178	-0-	6570	2	281	9	N	255	185	1	2	8		132
02	6972	X	5861	-0-	-1111	-0-	5596	2	265	9	N	241	183	1	1	8		189
03	7471	X	6415	-0-	-1056	-0-	6137	2	278	9	N	253	352	1	1	8		89
04	6630	X	5978	-0-	-652	-0-	5697	2	281	9	N	255	184	1				160

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

11	10020	X	9502	-0-	-518	-0-	1020	1	8276	2	N	187	217	1	18	8		50
							206	9										
12	10602	X	9221	-0-	-1381	-0-	1014	1	7930	2	N	252	199	1	31	8		72
							277	9										
01	10602	X	9514	-0-	-1088	-0-	1054	1	8118	2	N	311	195	1	41	8		147
							342	9										
02	10377	X	10377	-0-	-0-	-0-	952	1	9142	2	N	257	185	1	22	8		197
							283	9										
03	10137	X	9441	-0-	-696	-0-	1037	1	8167	2	N	215	186	1	17	8		209
							237	9										
04	9510	X	8730	-0-	-780	-0-	965	1	7534	2	N	210	356	1	4	8		59
							231	9										

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	6698	-0-	-1102	-0-	335 120	1 9	6243	2	Y	109	175	1	8	8	127
12	7285	X	5262	-0-	-2023	-0-	385 134	1 9	4743	2	Y	122	181	1	14	8	54
01	7099	X	5648	-0-	-1451	-0-	309 138	1 9	5201	2	Y	125	17	8			162
02	6412	X	5621	-0-	-791	-0-	313 147	1 9	5161	2	Y	134	186	1	8	8	102
03	6913	X	6379	-0-	-534	-0-	346 113	1 9	5920	2	Y	103	6	8			199
*04	6794	X	6794	-0-	-0-	-0-	311 89	1 9	6394	2	Y	81	183	1	2	8	95

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5982	X	5982	-0-	-0-	-0-	750 198	1 9	5034	2	N	180	186	1	11	8	165
12	6238	X	6238	-0-	-0-	-0-	751 163	1 9	5324	2	N	148	197	1	20	8	96
01	6353	X	6353	-0-	-0-	-0-	708 178	1 9	5467	2	N	162	169	1	23	8	66
02	5572	X	5113	-0-	-459	-0-	678 156	1 9	4279	2	N	142	1	1	10	8	197
03	6231	X	5329	-0-	-902	-0-	750 151	1 9	4428	2	N	137	177	1	8	8	149
04	6150	X	4554	-0-	-1596	-0-	744 164	1 9	3646	2	N	149	179	1	2	8	117

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

11	330	X	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

11	9122	X	9122	-0-	-0-	-0-	1530	1	7028	2	N	513	419	1	19	8	189
							564	9									
12	9331	X	9084	-0-	-247	-0-	1581	1	6943	2	N	509	372	1	39	8	287
							560	9									
01	9331	X	9208	-0-	-123	-0-	1581	1	7101	2	N	478	561	1	49	8	155
							526	9									
02	8512	X	7502	-0-	-1010	-0-	1351	1	5655	2	N	451	548	1	21	8	37
							496	9									
03	9424	X	8867	-0-	-557	-0-	1581	1	6746	2	N	491	368	1	15	8	145
							540	9									
*04	9155	X	9155	-0-	-0-	-0-	1530	1	7129	2	N	451	368	1	4	8	224
							496	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

11	11070	X	9213	-0-	-1857	-0-	863	1	8110	2	N	218	181	1	10	8	137
							240	9									
12	12012	X	12012	-0-	-0-	-0-	772	1	11000	2	N	218	179	1	19	8	157
							240	9									
01	12003	X	12003	-0-	-0-	-0-	676	1	11094	2	N	212	190	1	22	8	157
							233	9									
02	10192	X	8440	-0-	-1752	-0-	813	1	7384	2	N	221	188	1	11	8	179
							243	9									
03	11997	X	8151	-0-	-3846	-0-	923	1	6990	2	N	216	191	1	9	8	195
							238	9									
04	11610	X	9654	-0-	-1956	-0-	735	1	8702	2	N	197	190	1	2	8	200
							217	9									

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

11	21570	X	-0-	-0-	-21570	-0-					Y	20	369	1	5	8	188
12	45881	X	45881	-0-	-0-	-0-	87	1	44823	2	Y	883	529	1	160	8	382
							971	9									
01	31353	X	31353	-0-	-0-	-0-	100	1	30554	2	Y	635	536	1	203	8	278
							699	9									
02	28557	X	28557	-0-	-0-	-0-	72	1	27843	2	Y	584	355	1	172	8	335
							642	9									
03	31316	X	31316	-0-	-0-	-0-	907	1	29662	2	Y	679	550	1	69	8	395
							747	9									
*04	28576	X	28576	-0-	-0-	-0-	1066	1	26830	2	Y	618	528	1	63	8	422
							680	9									

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20640	X	5646	-0-	-14994	-0-	143 195	1 9	5308	2	N	177	9	8			452
12	30527	X	30527	-0-	-0-	-0-	806 777	1 9	28944	2	N	706	566	1	36	8	556
01	21328	X	20348	-0-	-980	-0-	701 606	1 9	19041	2	N	551	583	1	60	8	464
02	19538	X	19538	-0-	-0-	-0-	660 492	1 9	18386	2	N	447	598	1	25	8	288
03	21328	X	17543	-0-	-3785	-0-	758 571	1 9	16214	2	N	519	554	1	19	8	234
04	20640	X	18831	-0-	-1809	-0-	677 521	1 9	17633	2	N	474	388	1	4	8	316

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

11	3480	X	3447	-0-	-33	-0-	38 17	1 9	3392	2	Y	15	27	1			19
12	3746	X	3746	-0-	-0-	-0-	67 30	1 9	3649	2	Y	27	11	1			35
01	4309	X	3319	-0-	-990	-0-	43 33	1 9	3243	2	Y	30	43	1			22
02	3892	X	2106	-0-	-1786	-0-	43 29	1 9	2034	2	Y	26	15	1			33
03	4309	X	2726	-0-	-1583	-0-	53 36	1 9	2637	2	Y	33	36	1			30
04	3630	X	3243	-0-	-387	-0-	43 12	1 9	3188	2	Y	11	33	1			8

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

11	14220	X	7531	-0-	-6689	-0-	1404 295	1 9	5832	2	Y	268	315	1	31	8	282
12	10788	X	8761	-0-	-2027	-0-	1679 345	1 9	6737	2	Y	314	168	1	27	8	401
01	10788	X	9255	-0-	-1533	-0-	1601 360	1 9	7294	2	Y	327	484	1			244
02	9744	X	4862	-0-	-4882	-0-	1496 264	1 9	3102	2	Y	240	166	1			318
03	10788	X	7407	-0-	-3381	-0-	1670 303	1 9	5434	2	Y	275	337	1	35	8	221
04	8970	X	7860	-0-	-1110	-0-	1398 392	1 9	6070	2	Y	356	324	1	29	8	224

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22680	X	21373	-0-	-1307	-0-	870	1	19666	3	N	761	189	1	438	8	292
							837	9									
12	23281	X	20821	-0-	-2460	-0-	892	1	19073	3	N	778	388	1	474	8	208
							856	9									
01	22227	X	21153	-0-	-1074	-0-	891	1	19260	3	N	911	389	1	544	8	186
							1002	9									
02	20076	X	19088	-0-	-988	-0-	811	1	17268	3	N	917	198	1	588	8	317
							1009	9									
03	22227	X	20484	-0-	-1743	-0-	870	1	18670	3	N	858	380	1	561	8	234
							944	9									
04	21360	X	20482	-0-	-878	-0-	864	1	18829	3	N	717	392	1	403	8	156
							789	9									

MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		250340	-0-	250340	250340	239	1	239773	2	N	9389	8731	1			658
							10328	9									
01	0		320431	-0-	320431	570771	260	1	309948	2	N	9294	9472	1			480
							10223	9									
*02	794068	X	223297	-0-	-570771	-0-	235	1	216826	2	N	5669	5995	1			154
							6236	9									
*03	317347	X	193147	-0-	-124200	-0-	260	1	187380	2	N	5006	4833	1	3	8	324
							5507	9									
*04	307110	X	159792	-0-	-147318	-0-	252	1	154884	2	N	4233	3940	1	204	8	413
							4656	9									

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

11	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

11	P&A COND	-0-	-0-	-0-	-0-	N	-0-			13
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-			13
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-			13
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-			13
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-			13
04	P&A COND	-0-	-0-	-0-	-0-	N	-0-			13

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/04/2018 - P/A 04/04/18

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2052	N	2052	-0-	-0-	-0-	372 81	1 9	1599	3	N	74	187	1			57
12	1997	N	1997	-0-	-0-	-0-	384 20	1 9	1593	3	N	18	6	1			69
01	2170	N	2070	-0-	-100	-0-	384 53	1 9	1633	3	N	48	7	1			110
02	1904	N	1863	-0-	-41	-0-	347 90	1 9	1426	3	N	82	29	1			163
03	2253	N	2253	-0-	-0-	-0-	384 37	1 9	1832	3	N	34	12	1			185
*04	2210	N	2210	-0-	-0-	-0-	372 53	1 9	1785	3	N	48	10	1			223

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	995	-0-	-115	-0-	372 12	1 9	611	3	N	11	10	1			80
12	1147	N	953	-0-	-194	-0-	384 14	1 9	555	3	N	13	5	1			88
01	1209	N	1067	-0-	-142	-0-	384	1	683	3	N	-0-	1	1			87
02	968	N	968	-0-	-0-	-0-	347	1	621	3	N	-0-					87
03	1049	N	1049	-0-	-0-	-0-	384 14	1 9	651	3	N	13					100
04	1020	N	909	-0-	-111	-0-	372 22	1 9	515	3	N	20	4	1			116

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017 - P/A 04/04/17

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	499	-0-	-251	-0-	497	3	2	9	N	2	1	1			121
12	744	N	546	-0-	-198	-0-	533	3	13	9	N	12	100	1			33
01	635	N	635	-0-	-0-	-0-	628	3	7	9	N	6	4	1			35
02	576	N	576	-0-	-0-	-0-	573	3	3	9	N	3					38
03	741	N	741	-0-	-0-	-0-	739	3	2	9	N	2					40
*04	666	N	666	-0-	-0-	-0-	663	3	3	9	N	3					43

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

11	1320	N	1239	-0-	-81	-0-	392	1	786	3	N	55	2	1						261
							61	9												
12	1364	N	1079	-0-	-285	-0-	405	1	674	3	N	-0-	193	1						68
01	1395	N	1072	-0-	-323	-0-	405	1	661	3	N	5								73
							6	9												
02	1148	N	1008	-0-	-140	-0-	365	1	589	3	N	49	27	1						95
							54	9												
03	1085	N	1076	-0-	-9	-0-	405	1	668	3	N	3	13	1						85
							3	9												
*04	1058	N	1058	-0-	-0-	-0-	392	1	664	3	N	2								87
							2	9												

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					155

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

11	886	N	886	-0-	-0-	-0-	372	1	511	3	N	3	1	1			196
							3	9									
12	718	N	718	-0-	-0-	-0-	384	1	334	3	N	-0-	2	1			194
01	744	N	527	-0-	-217	-0-	384	1	143	3	N	-0-					194
02	840	N	738	-0-	-102	-0-	347	1	390	3	N	1					195
							1	9									
03	889	N	889	-0-	-0-	-0-	384	1	491	3	N	13	3	1			205
							14	9									
*04	600	N	600	-0-	-0-	-0-	372	1	228	3	N	-0-	1	1			204

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

11	3363	X	3363	-0-	-0-	-0-	372	1	2980	3	N	10					52
							11	9									
12	3385	X	3385	-0-	-0-	-0-	384	1	2984	3	N	15	19	1			48
							17	9									
01	3097	X	3097	-0-	-0-	-0-	384	1	2713	3	N	-0-	1	1			47
02	3236	X	3236	-0-	-0-	-0-	347	1	2889	3	N	-0-					47
03	3879	X	3879	-0-	-0-	-0-	384	1	3472	3	N	21					68
							23	9									
04	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2333	-0-	-37	-0-	372	1	1946	3	N	14	2	1			90
							15	9									
12	2449	N	2018	-0-	-431	-0-	384	1	1627	3	N	6	3	1			93
							7	9									
01	2449	N	2010	-0-	-439	-0-	384	1	1614	3	N	11	1	1			103
							12	9									
02	2184	N	2146	-0-	-38	-0-	347	1	1787	3	N	11	1	1			113
							12	9									
03	2360	N	2360	-0-	-0-	-0-	384	1	1959	3	N	15	4	1			124
							17	9									
*04	2328	N	2328	-0-	-0-	-0-	372	1	1909	3	N	43	5	1			162
							47	9									

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

11	120	N	-0-	-0-	-120	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-	60	1			2
03	0	A	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/22/2018 - P/A 02/22/18

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

11	2130	N	1895	-0-	-235	-0-	392	1	1490	3	N	12	192	1			28
							13	9									
12	2170	N	1754	-0-	-416	-0-	405	1	1331	3	N	16	2	1			42
							18	9									
01	2201	N	1783	-0-	-418	-0-	405	1	1378	3	N	-0-					42
02	1764	N	1342	-0-	-422	-0-	365	1	977	3	N	-0-					42
03	1894	N	1894	-0-	-0-	-0-	405	1	1453	3	N	33	5	1			70
							36	9									
*04	1881	N	1881	-0-	-0-	-0-	392	1	1468	3	N	19	2	1			87
							21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 02/26/2018 - P/A 02/26/18

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1457	N	1457	-0-	-0-	-0-	372 13	1 9	1072	3	N	12					85
12	1444	N	1444	-0-	-0-	-0-	384 35	1 9	1025	3	N	32	97	1			20
01	1457	N	1420	-0-	-37	-0-	384	1	1036	3	N	-0-	1	1			19
02	1372	N	1150	-0-	-222	-0-	347	1	803	3	N	-0-					19
03	1479	N	1479	-0-	-0-	-0-	384 4	1 9	1091	3	N	4					23
04	1380	N	1376	-0-	-4	-0-	372	1	1004	3	N	-0-					23

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	72	1			-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/28/2018 - PLUGGED 03/28/18

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					162
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
01	0	N	-0-	-0-	-0-	-0-					N	-0-					162
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	0	N	-0-	-0-	-0-	-0-					N	-0-					162
04	0	N	-0-	-0-	-0-	-0-					N	-0-					162

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/08/2018 - P/A 01/08/18

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

11	1651	N	1651	-0-	-0-	-0-	392	1	1246	3	N	12	1	1			43
							13	9									
12	1397	N	1397	-0-	-0-	-0-	405	1	986	3	N	5	1	1			47
							6	9									
01	952	N	952	-0-	-0-	-0-	405	1	543	3	N	4					51
							4	9									
02	1984	N	1984	-0-	-0-	-0-	365	1	1591	3	N	25	9	1			67
							28	9									
03	924	N	924	-0-	-0-	-0-	405	1	519	3	N	-0-	5	1			62
*04	928	N	928	-0-	-0-	-0-	392	1	536	3	N	-0-					62

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

11	3000	N	2704	-0-	-296	607	372	1	2332	3	N	-0-					24
12	2968	N	2361	-0-	-607	-0-	384	1	1977	3	N	-0-					24
01	2294	X	2063	-0-	-231	-0-	384	1	1679	3	N	-0-					24
02	2072	X	1729	-0-	-343	-0-	347	1	1382	3	N	-0-					24
03	2294	X	1631	-0-	-663	-0-	384	1	1247	3	N	-0-					24
04	2220	X	1666	-0-	-554	-0-	372	1	1294	3	N	-0-					23

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 12/06/2017 - P/A 12/06/17

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

11	390	N	-0-	-0-	-390	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	12	60	1			22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					28
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

11	870	N	372	-0-	-498	-0-	372	1			N	-0-	2	1			38
12	651	N	384	-0-	-267	-0-	384	1			N	-0-					38
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					38
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					38

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

11	1410	N	1329	-0-	-81	-0-	467	1	836	3	N	24	3	1			195
							26	9									
12	1426	N	1353	-0-	-73	-0-	483	1	867	3	N	3	4	1			194
							3	9									
01	1300	N	1300	-0-	-0-	-0-	483	1	808	3	N	8	2	1			200
							9	9									
02	1232	N	1183	-0-	-49	-0-	435	1	739	3	N	8	1	1			207
							9	9									
03	1450	N	1450	-0-	-0-	-0-	483	1	958	3	N	8					215
							9	9									
*04	1466	N	1466	-0-	-0-	-0-	467	1	986	3	N	12					227
							13	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

11	2255	N	2255	-0-	-0-	-0-	372	1	1862	3	N	19	3	1			134
							21	9									
12	2305	N	2305	-0-	-0-	-0-	384	1	1908	3	N	12	1	1			145
							13	9									
01	2384	N	2384	-0-	-0-	-0-	384	1	1982	3	N	16	3	1			158
							18	9									
02	2345	N	2345	-0-	-0-	-0-	347	1	1987	3	N	10	7	1			161
							11	9									
03	2294	N	2160	-0-	-134	-0-	384	1	1774	3	N	2	3	1			160
							2	9									
04	2280	N	2073	-0-	-207	-0-	372	1	1693	3	N	7					167
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1378	-0-	-62	-0-	372	1	998	3	N	7	2	1			55
							8	9									
12	1488	N	1315	-0-	-173	-0-	384	1	917	3	N	13					68
							14	9									
01	1643	N	1295	-0-	-348	-0-	384	1	898	3	N	12					80
							13	9									
02	1288	N	1144	-0-	-144	-0-	347	1	778	3	N	17	6	1			91
							19	9									
03	1507	N	1507	-0-	-0-	-0-	384	1	1101	3	N	20	9	1			102
							22	9									
*04	1447	N	1447	-0-	-0-	-0-	372	1	1069	3	N	5	4	1			103
							6	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1832	N	1832	-0-	-0-	-0-	372	1	1441	3	N	17					192
							19	9									
12	1860	N	1728	-0-	-132	-0-	384	1	1275	3	N	63	196	1			59
							69	9									
01	1860	N	1825	-0-	-35	-0-	384	1	1441	3	N	-0-	3	1			56
02	1708	N	1535	-0-	-173	-0-	347	1	1186	3	N	2	2	1			56
							2	9									
03	1773	N	1773	-0-	-0-	-0-	384	1	1366	3	N	21	3	1			74
							23	9									
04	1770	N	1699	-0-	-71	-0-	372	1	1323	3	N	4					78
							4	9									

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	1			Y	-0-					27
12	0	O	384	-0-	384	384	384	1			Y	-0-					27
01	0	O	384	-0-	384	768	384	1			Y	-0-					27
02	0	O	347	-0-	347	1115	347	1			Y	-0-					27
*03	1499	N	384	-0-	-1115	-0-	384	1			Y	-0-					27
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					27

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2093	N	2093	-0-	-0-	-0-	467	1	1596	3	N	27	1	1			97
							30	9									
12	2294	N	2016	-0-	-278	-0-	483	1	1527	3	N	5	3	1			99
							6	9									
01	2325	N	2124	-0-	-201	-0-	483	1	1633	3	N	7	2	1			104
							8	9									
02	1960	N	1546	-0-	-414	-0-	435	1	1111	3	N	-0-	4	1			100
03	2015	N	1743	-0-	-272	-0-	483	1	1260	3	N	-0-					100
04	2070	N	968	-0-	-1102	-0-	467	1	501	3	N	-0-					100

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/26/2018 - P/A 02/26/18

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

11	1634	N	1634	-0-	-0-	-0-	392	1	1221	3	N	19	199	1			19
							21	9									
12	1540	N	1540	-0-	-0-	-0-	405	1	1127	3	N	7	1	1			25
							8	9									
01	1798	N	1518	-0-	-280	-0-	405	1	1113	3	N	-0-					25
02	1512	N	1301	-0-	-211	-0-	365	1	936	3	N	-0-					25
03	1550	N	1444	-0-	-106	-0-	405	1	1039	3	N	-0-					25
04	1470	N	1288	-0-	-182	-0-	392	1	896	3	N	-0-					25

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/19/2018 - P/A 03/19/18

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

11		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1082	N	1082	-0-	-0-	-0-	372	1	710	3	N	-0-					48
12	1116	N	1091	-0-	-25	-0-	384	1	707	3	N	-0-					48
01	1209	N	1168	-0-	-41	-0-	384	1	784	3	N	-0-					48
02	1050	N	1050	-0-	-0-	-0-	347	1	703	3	N	-0-					48
03	1085	N	1081	-0-	-4	-0-	384	1	697	3	N	-0-					48
04	1140	N	1032	-0-	-108	-0-	372	1	652	3	N	7					55
							8	9									

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1620	-0-	-60	-0-	372	1	1235	3	N	12	79	1			18
							13	9									
12	1736	N	1706	-0-	-30	-0-	384	1	1320	3	N	2					20
							2	9									
01	1674	N	1568	-0-	-106	-0-	384	1	1184	3	N	-0-	1	1			19
02	1512	N	1456	-0-	-56	-0-	347	1	1109	3	N	-0-	1	1			18
03	1705	N	1398	-0-	-307	-0-	384	1	1014	3	N	-0-					18
04	1530	N	1369	-0-	-161	-0-	372	1	997	3	N	-0-					18

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1676	-0-	-1324	1014	372	1	1304	3	N	-0-					207
12	2466	X	1452	-0-	-1014	-0-	384	1	1068	3	N	-0-					207
01	1767	X	1525	-0-	-242	-0-	384	1	1141	3	N	-0-	193	1			14
02	1596	X	1387	-0-	-209	-0-	347	1	1039	3	N	1	1	1			14
							1	9									
03	1767	X	1423	-0-	-344	-0-	384	1	1039	3	N	-0-					14
04	1680	X	1405	-0-	-275	-0-	372	1	1032	3	N	1	1	1			14
							1	9									

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1527	-0-	-3	-0-	372	1	1138	3	N	15					149
							17	9									
12	1581	N	1551	-0-	-30	-0-	384	1	1094	3	N	66	161	1			54
							73	9									
01	1550	N	1410	-0-	-140	-0-	384	1	1026	3	N	-0-	4	1			50
02	1428	N	1264	-0-	-164	-0-	347	1	917	3	N	-0-					50
03	1550	N	1405	-0-	-145	-0-	384	1	1012	3	N	8					58
							9	9									
04	1350	N	1349	-0-	-1	-0-	372	1	977	3	N	-0-					58

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2927	N	2927	-0-	-0-	-0-	372	1	2554	3	N	1	1	1			185
							1	9									
12	2298	N	2298	-0-	-0-	-0-	384	1	1913	3	N	1					186
							1	9									
01	1780	N	1780	-0-	-0-	-0-	384	1	1392	3	N	4	1	1			189
							4	9									
02	1400	N	1331	-0-	-69	-0-	347	1	981	3	N	3					192
							3	9									
03	1550	N	1343	-0-	-207	-0-	384	1	959	3	N	-0-					192
04	1500	N	1108	-0-	-392	-0-	372	1	736	3	N	-0-					192

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					183
12	806	N	727	-0-	-79	-0-	727	3			N	-0-					183
01	930	N	800	-0-	-130	-0-	800	3			N	-0-					183
02	756	N	676	-0-	-80	-0-	676	3			N	-0-					183
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					183
*04	841	N	841	-0-	-0-	-0-	841	3			N	-0-					183

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2584	-0-	-416	387	372	1	2212	3	N	-0-	1	1			63
12	2445	N	2058	-0-	-387	-0-	384	1	1674	3	N	-0-					63
01	1984	X	1732	-0-	-252	-0-	384	1	1347	3	N	1	1	1			63
							1	9									
02	1792	X	1513	-0-	-279	-0-	347	1	1166	3	N	-0-					63
03	1984	X	1445	-0-	-539	-0-	384	1	1061	3	N	-0-					63
04	1920	X	1630	-0-	-290	-0-	372	1	1255	3	N	3	2	1			31
							3	9									

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					40
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					40
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40
*04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					40

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					112
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					112
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-	51	1			61
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					61
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					61
*04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					16

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

11	1200	N	1156	-0-	-44	-0-	392	1	761	3	N	3	2	1			177
							3	9									
12	1209	N	1159	-0-	-50	-0-	405	1	750	3	N	4	115	1			66
							4	9									
01	1271	N	1028	-0-	-243	-0-	405	1	609	3	N	13	2	1			77
							14	9									
02	1092	N	909	-0-	-183	-0-	365	1	541	3	N	3	2	1			78
							3	9									
03	1147	N	1099	-0-	-48	-0-	405	1	685	3	N	8	2	1			84
							9	9									
*04	1133	N	1133	-0-	-0-	-0-	392	1	731	3	N	9	1	1			92
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2455	-0-	-545	962	392	1	2042	3	N	19	2	1			236
							21	9									
12	2074	X	1112	-0-	-962	-0-	405	1	686	3	N	19	1	1			254
							21	9									
01	1457	X	543	-0-	-914	-0-	405	1	129	3	N	8	198	1			64
							9	9									
02	1316	X	801	-0-	-515	-0-	365	1	433	3	N	3	2	1			65
							3	9									
03	1457	X	789	-0-	-668	-0-	405	1	370	3	N	13					78
							14	9									
04	1410	X	571	-0-	-839	-0-	392	1	179	3	N	-0-					78

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

11	1530	N	1484	-0-	-46	-0-	372	1	1104	3	N	7	2	1			35
							8	9									
12	1550	N	1376	-0-	-174	-0-	384	1	983	3	N	8					43
							9	9									
01	1643	N	1474	-0-	-169	-0-	384	1	1090	3	N	-0-					43
02	1372	N	1191	-0-	-181	-0-	347	1	844	3	N	-0-					43
03	1364	N	1292	-0-	-72	-0-	384	1	898	3	N	9	3	1			49
							10	9									
04	1440	N	1440	-0-	-0-	-0-	372	1	1044	3	N	22	5	1			66
							24	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

11	3972	X	3972	-0-	-0-	-0-	372	1	3600	3	N	-0-					74
12	2414	X	2414	-0-	-0-	-0-	384	1	2030	3	N	-0-					74
01	2927	X	2927	-0-	-0-	-0-	384	1	2543	3	N	-0-					74
02	2331	X	2331	-0-	-0-	-0-	347	1	1984	3	N	-0-					74
03	2059	X	2059	-0-	-0-	-0-	384	1	1675	3	N	-0-					74
04	1950	X	1797	-0-	-153	-0-	372	1	1425	3	N	-0-					73

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					74
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
*04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1097	N	1097	-0-	-0-	-0-	372	1 6 9	719	3	N	5					182
12	1085	N	1060	-0-	-25	-0-	384	1	676	3	N	-0-					182
01	1178	N	985	-0-	-193	-0-	384	1	601	3	N	-0-					182
02	1036	N	879	-0-	-157	-0-	347	1	532	3	N	-0-					182
03	1054	N	1023	-0-	-31	-0-	384	1	639	3	N	-0-					182
04	960	N	889	-0-	-71	-0-	372	1	517	3	N	-0-					182

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1646	-0-	-34	-0-	467	1 2 9	1177	3	N	2	1	1			134
12	1757	N	1757	-0-	-0-	-0-	483	1 7 9	1267	3	N	6	2	1			138
01	1891	N	1639	-0-	-252	-0-	483	1 8 9	1148	3	N	7	1	1			144
02	1540	N	1465	-0-	-75	-0-	435	1 33 9	997	3	N	30	16	1			158
03	1767	N	1608	-0-	-159	-0-	483	1 6 9	1119	3	N	5	7	1			156
*04	1634	N	1634	-0-	-0-	-0-	467	1 8 9	1159	3	N	7	2	1			161

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2541	-0-	-159	-0-	372	1 3 9	2166	3	N	3	1	1			156
12	2790	X	2306	-0-	-484	-0-	384	1 10 9	1912	3	N	9	1	1			164
01	2790	X	2699	-0-	-91	-0-	384	1 6 9	2309	3	N	5	1	1			168
02	2520	X	2249	-0-	-271	-0-	347	1	1902	3	N	-0-	3	1			165
03	2790	X	2473	-0-	-317	-0-	384	1 18 9	2071	3	N	16	3	1			178
04	2610	N	2519	-0-	-91	-0-	372	1 6 9	2141	3	N	5	2	1			181

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1464	-0-	-36	-0-	372	1 4 9	1088	3	N	4					82
12	1570	N	1570	-0-	-0-	-0-	384	1 6 9	1180	3	N	5					87
01	1580	N	1580	-0-	-0-	-0-	384	1 6 9	1190	3	N	5					92
02	1394	N	1394	-0-	-0-	-0-	347	1 7 9	1040	3	N	6					98
03	1623	N	1623	-0-	-0-	-0-	384	1 13 9	1226	3	N	12					110
*04	1548	N	1548	-0-	-0-	-0-	372	1 9 9	1167	3	N	8					118

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4486	-0-	1486	1486	372	1	4114	3	N	-0-					125
12	3100	N	2455	-0-	-645	841	384	1	2063	3	N	7	112	1			20
							8	9									
01	2870	N	2029	-0-	-841	-0-	384	1	1645	3	N	-0-	1	1			19
02	1708	X	1484	-0-	-224	-0-	347	1	1137	3	N	-0-					19
03	1891	X	1651	-0-	-240	-0-	384	1	1267	3	N	-0-					19
04	1830	X	1592	-0-	-238	-0-	372	1	1206	3	N	13					32
							14	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	N	873	-0-	-0-	-0-	372	1	475	3	N	24	1	1			150
							26	9									
12	930	N	746	-0-	-184	-0-	384	1	348	3	N	13	145	1			18
							14	9									
01	961	N	428	-0-	-533	-0-	384	1	44	3	N	-0-	1	1			17
02	812	N	347	-0-	-465	-0-	347	1			N	-0-					17
03	744	N	384	-0-	-360	-0-	384	1			N	-0-					17
04	420	N	372	-0-	-48	-0-	372	1			N	-0-					17

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6967	X	2721	-0-	-4246	-0-	392	1	2295	3	N	31	183	1			101
							34	9									
12	2448	X	2448	-0-	-0-	-0-	405	1	2036	3	N	6	2	1			105
							7	9									
01	2896	X	2896	-0-	-0-	-0-	405	1	2491	3	N	-0-					105
02	2329	X	2329	-0-	-0-	-0-	365	1	1964	3	N	-0-					105
03	2472	X	2472	-0-	-0-	-0-	405	1	2052	3	N	14	3	1			116
							15	9									
*04	2481	X	2481	-0-	-0-	-0-	392	1	2076	3	N	12	2	1			126
							13	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1634	N	1634	-0-	-0-	-0-	372	1	1249	3	N	12	3	1			81
							13	9									
12	1559	N	1559	-0-	-0-	-0-	384	1	1173	3	N	2					83
							2	9									
01	1519	N	1519	-0-	-0-	-0-	384	1	1127	3	N	7	1	1			89
							8	9									
02	1484	N	1121	-0-	-363	-0-	347	1	774	3	N	-0-	2	1			87
03	1608	N	1608	-0-	-0-	-0-	384	1	1201	3	N	21					108
							23	9									
*04	1551	N	1551	-0-	-0-	-0-	372	1	1168	3	N	10					118
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

11	1140	N	1120	-0-	-20	-0-	372	1	748	3	N	-0-					80
12	1147	N	1019	-0-	-128	-0-	384	1	635	3	N	-0-					80
01	1154	N	1154	-0-	-0-	-0-	384	1	742	3	N	25					105
							28	9									
02	1036	N	1017	-0-	-19	-0-	347	1	670	3	N	-0-					105
03	1023	N	683	-0-	-340	-0-	384	1	299	3	N	-0-					105
04	1110	N	497	-0-	-613	-0-	372	1	125	3	N	-0-					105

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

11	1950	N	1882	-0-	-68	-0-	467	1	1397	3	N	16	2	1			109
							18	9									
12	2046	N	1452	-0-	-594	-0-	483	1	960	3	N	8	3	1			114
							9	9									
01	2046	N	1457	-0-	-589	-0-	483	1	961	3	N	12	2	1			124
							13	9									
02	1901	N	1901	-0-	-0-	-0-	435	1	1444	3	N	20	8	1			136
							22	9									
03	2038	N	2038	-0-	-0-	-0-	483	1	1492	3	N	57	14	1			179
							63	9									
*04	1716	N	1716	-0-	-0-	-0-	467	1	1226	3	N	21	7	1			193
							23	9									

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

11	1748	N	1748	-0-	-0-	-0-	467	1	1272	3	N	8	2	1			182
							9	9									
12	1829	N	1738	-0-	-91	-0-	483	1	1249	3	N	5	73	1			114
							6	9									
01	1860	N	1723	-0-	-137	-0-	483	1	1227	3	N	12					126
							13	9									
02	1624	N	1548	-0-	-76	-0-	435	1	1105	3	N	7	4	1			129
							8	9									
03	1756	N	1756	-0-	-0-	-0-	483	1	1270	3	N	3	3	1			129
							3	9									
*04	1732	N	1732	-0-	-0-	-0-	467	1	1254	3	N	10	2	1			137
							11	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 12/13/2017 - P/A 12/13/17

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

11	2250	N	2036	-0-	-214	-0-	372	1	1657	3	N	6	4	1			153
							7	9									
12	2178	N	2178	-0-	-0-	-0-	384	1	1784	3	N	9	78	1			84
							10	9									
01	2294	N	1914	-0-	-380	-0-	384	1	1522	3	N	7	1	1			90
							8	9									
02	1904	N	1722	-0-	-182	-0-	347	1	1375	3	N	-0-					90
03	2170	N	1731	-0-	-439	-0-	384	1	1344	3	N	3					93
							3	9									
*04	1925	N	1925	-0-	-0-	-0-	372	1	1532	3	N	19					112
							21	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

11	395	N	395	-0-	-0-	-0-	392	1	3	9	N	3	1	1			99
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					99
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					99
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					99
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					99
*04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					99

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1248	-0-	-102	-0-	372 18	1 9	858	3	N	16	1	1			180
12	1339	N	1339	-0-	-0-	-0-	384 8	1 9	947	3	N	7					187
01	1550	N	1440	-0-	-110	-0-	384	1	1056	3	N	-0-					187
02	1176	N	1100	-0-	-76	-0-	347	1	753	3	N	-0-					187
03	1445	N	1445	-0-	-0-	-0-	384	1	1061	3	N	-0-					187
04	1380	N	1180	-0-	-200	-0-	372	1	808	3	N	-0-					187

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 01/12/2018 - P/A 01/12/18

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1025	-0-	-55	-0-	372	1	653	3	N	-0-	5	1			114
12	1035	N	1035	-0-	-0-	-0-	384	1	651	3	N	-0-	73	1			41
01	1063	N	1063	-0-	-0-	-0-	384	1	679	3	N	-0-					41
02	952	N	921	-0-	-31	-0-	347	1	574	3	N	-0-					41
03	1023	N	971	-0-	-52	-0-	384 8	1 9	579	3	N	7					48
04	1020	N	954	-0-	-66	-0-	372 1	1 9	581	3	N	1					49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

11	1230	N	1226	-0-	-4	-0-	392 7	1 9	827	3	N	6					85
12	1271	N	1130	-0-	-141	-0-	405 6	1 9	719	3	N	5	1	1			89
01	1302	N	1005	-0-	-297	-0-	405 7	1 9	593	3	N	6					95
02	1148	N	1029	-0-	-119	-0-	365 8	1 9	656	3	N	7					102
03	1237	N	1237	-0-	-0-	-0-	405	1	832	3	N	-0-					102
*04	1088	N	1088	-0-	-0-	-0-	392 3	1 9	693	3	N	3	1	1			104

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/26/2018 - P/A 01/26/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

11	360	N	-0-	-0-	-360	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

11	883	N	883	-0-	-0-	-0-	372	1	511	3	N	-0-	2	1			73
12	899	N	836	-0-	-63	-0-	384	1	452	3	N	-0-					73
01	980	N	980	-0-	-0-	-0-	384	1	596	3	N	-0-					73
02	898	N	898	-0-	-0-	-0-	347	1	551	3	N	-0-					73
03	851	N	851	-0-	-0-	-0-	384	1	467	3	N	-0-					73
04	960	N	899	-0-	-61	-0-	372	1	527	3	N	-0-					73

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

11	1350	N	1236	-0-	-114	-0-	467	1	752	3	N	15	4	1			123
							17	9									
12	1364	N	1292	-0-	-72	-0-	483	1	803	3	N	5	4	1			124
							6	9									
01	1395	N	844	-0-	-551	-0-	483	1	361	3	N	-0-	1	1			123
02	1148	N	1057	-0-	-91	-0-	435	1	622	3	N	-0-					123
03	1302	N	1249	-0-	-53	-0-	483	1	753	3	N	12	7	1			128
							13	9									
*04	1214	N	1214	-0-	-0-	-0-	467	1	729	3	N	16	3	1			141
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

11	1590	N	1462	-0-	-128	-0-	372 9	1 9	1081	3	N	8	4	1			83
12	1643	N	1556	-0-	-87	-0-	384 9	1 9	1163	3	N	8	5	1			86
01	1550	N	1329	-0-	-221	-0-	384	1	945	3	N	-0-	1	1			85
02	1372	N	1348	-0-	-24	-0-	347	1	1001	3	N	-0-					85
03	1568	N	1568	-0-	-0-	-0-	384	1	1173	3	N	10					95
*04	1591	N	1591	-0-	-0-	-0-	11 372 11	9 1 9	1208	3	N	10	2	1			103

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					142
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					142
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					142
02	366	N	366	-0-	-0-	-0-	365	1	1	9	N	1	1	1			142
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					142
*04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

11	2174	N	2174	-0-	-0-	-0-	372	1	1755	3	N	43	4	1			184
							47	9									
12	2110	N	2110	-0-	-0-	-0-	384	1	1717	3	N	8	159	1			33
							9	9									
01	2046	N	1982	-0-	-64	-0-	384	1	1587	3	N	10	3	1			40
							11	9									
02	1867	N	1867	-0-	-0-	-0-	347	1	1509	3	N	10	2	1			48
							11	9									
03	2046	N	1944	-0-	-102	-0-	384	1	1560	3	N	-0-	3	1			45
*04	1979	N	1979	-0-	-0-	-0-	372	1	1607	3	N	-0-					45

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 11/30/2017 - P/A 11/30/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2348	N	2348	-0-	-0-	-0-	392	1	1927	3	N	26	2	1			174
							29	9									
12	2313	N	2313	-0-	-0-	-0-	405	1	1895	3	N	12	127	1			59
							13	9									
01	2139	N	2131	-0-	-8	-0-	405	1	1715	3	N	10	2	1			67
							11	9									
02	2136	N	2136	-0-	-0-	-0-	365	1	1752	3	N	17	11	1			73
							19	9									
03	2439	N	2439	-0-	-0-	-0-	405	1	2030	3	N	4	6	1			71
							4	9									
*04	2086	N	2086	-0-	-0-	-0-	392	1	1690	3	N	4	2	1			73
							4	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

11	749	N	749	-0-	-0-	-0-	372	1	371	3	N	5					75
							6	9									
12	744	N	684	-0-	-60	-0-	384	1	300	3	N	-0-					75
01	806	N	576	-0-	-230	-0-	384	1	192	3	N	-0-					75
02	700	N	566	-0-	-134	-0-	347	1	217	3	N	2					77
							2	9									
03	682	N	610	-0-	-72	-0-	384	1	226	3	N	-0-					77
*04	630	N	630	-0-	-0-	-0-	372	1	233	3	N	23					100
							25	9									

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

11	720	N	570	-0-	-150	-0-	372	1	198	3	N	-0-					119
12	682	N	654	-0-	-28	-0-	384	1	195	3	N	68	96	1			91
							75	9									
01	683	N	683	-0-	-0-	-0-	384	1	299	3	N	-0-					91
02	585	N	585	-0-	-0-	-0-	347	1	238	3	N	-0-					91
03	651	N	539	-0-	-112	-0-	384	1	155	3	N	-0-					91
04	660	N	590	-0-	-70	-0-	372	1	218	3	N	-0-					91

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1399	-0-	-71	-0-	392	1	1004	3	N	3	2	1			55
							3	9									
12	1519	N	1423	-0-	-96	-0-	405	1	1017	3	N	1					56
							1	9									
01	1581	N	1430	-0-	-151	-0-	405	1	1012	3	N	12	2	1			66
							13	9									
02	1316	N	1266	-0-	-50	-0-	365	1	901	3	N	-0-	3	1			63
03	1426	N	1424	-0-	-2	-0-	405	1	1019	3	N	-0-					63
*04	1571	N	1571	-0-	-0-	-0-	392	1	1161	3	N	16	2	1			77
							18	9									

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

11	360	N	-0-	-0-	-360	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-					147
02	0	N	-0-	-0-	-0-	-0-					N	-0-					147
03	0	N	-0-	-0-	-0-	-0-					N	-0-					147
04	0	N	-0-	-0-	-0-	-0-					N	-0-					147

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1665	N	1665	-0-	-0-	-0-	372	1	1130	3	N	148	113	1			137
							163	9									
12	1312	N	1312	-0-	-0-	-0-	384	1	928	3	N	-0-					137
01	1514	N	1514	-0-	-0-	-0-	384	1	1130	3	N	-0-					137
02	1334	N	1334	-0-	-0-	-0-	347	1	987	3	N	-0-					137
03	1516	N	1516	-0-	-0-	-0-	384	1	1132	3	N	-0-					137
*04	1634	N	1634	-0-	-0-	-0-	372	1	1262	3	N	-0-					32

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2336	N	2336	-0-	-0-	-0-	372	1	1908	3	N	51	113	1			18
							56	9									
12	2034	N	2034	-0-	-0-	-0-	384	1	1647	3	N	3					21
							3	9									
01	2085	N	2085	-0-	-0-	-0-	384	1	1701	3	N	-0-	1	1			20
02	2068	N	2068	-0-	-0-	-0-	347	1	1714	3	N	6	1	1			25
							7	9									
03	2336	N	2336	-0-	-0-	-0-	384	1	1922	3	N	27	2	1			50
							30	9									
04	1890	N	1813	-0-	-77	-0-	372	1	1441	3	N	-0-					50

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			25

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			43

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

11	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

11	0 N	-0-	-0-	-0-	-0-				N	-0-			25
12	0 N	-0-	-0-	-0-	-0-				N	-0-			25
01	0 N	-0-	-0-	-0-	-0-				N	-0-			25
02	0 N	-0-	-0-	-0-	-0-				N	-0-			25
03	0 N	-0-	-0-	-0-	-0-				N	-0-			25
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					152
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					152
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					152

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1830	-0-	-60	-0-	467	1	1354	3	N	8	1	1			220
							9	9									
12	1953	N	1717	-0-	-236	-0-	483	1	1226	3	N	7	189	1			38
							8	9									
01	2046	N	1857	-0-	-189	-0-	483	1	1364	3	N	9	2	1			45
							10	9									
02	1708	N	1594	-0-	-114	-0-	435	1	1114	3	N	41	18	1			68
							45	9									
03	1872	N	1872	-0-	-0-	-0-	483	1	1379	3	N	9	11	1			66
							10	9									
04	1800	N	1767	-0-	-33	-0-	467	1	1291	3	N	8	4	1			70
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1314	-0-	-6	-0-	392	1	914	3	N	7					55
							8	9									
12	1364	N	1289	-0-	-75	-0-	405	1	872	3	N	11	3	1			63
							12	9									
01	1426	N	1071	-0-	-355	-0-	405	1	659	3	N	6	2	1			67
							7	9									
02	1232	N	984	-0-	-248	-0-	365	1	610	3	N	8	2	1			73
							9	9									
03	1302	N	1201	-0-	-101	-0-	405	1	779	3	N	15	5	1			83
							17	9									
*04	1201	N	1201	-0-	-0-	-0-	392	1	792	3	N	15	5	1			93
							17	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1406	-0-	-64	-0-	372	1	1034	3	N	-0-					63
12	1488	N	1318	-0-	-170	-0-	384	1	934	3	N	-0-					63
01	1364	N	1263	-0-	-101	-0-	384	1	879	3	N	-0-					63
02	1316	N	1253	-0-	-63	-0-	347	1	896	3	N	9					72
							10	9									
03	1485	N	1485	-0-	-0-	-0-	384	1	1092	3	N	8					80
							9	9									
*04	1443	N	1443	-0-	-0-	-0-	372	1	1060	3	N	10					90
							11	9									

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1395	N	1395	-0-	-0-	-0-	372	1	1023	3	N	-0-	5	1			28
12	1364	N	1269	-0-	-95	-0-	384	1	885	3	N	-0-					28
01	1457	N	1344	-0-	-113	-0-	384	1	960	3	N	-0-					28
02	1316	N	1240	-0-	-76	-0-	347	1	893	3	N	-0-					28
03	1402	N	1402	-0-	-0-	-0-	384	1	1018	3	N	-0-					28
*04	1365	N	1365	-0-	-0-	-0-	372	1	991	3	N	2					30
							2	9									

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2573	-0-	-157	-0-	372	1	2201	3	N	-0-	1	1			148
12	2821	X	2518	-0-	-303	-0-	384	1	2134	3	N	-0-					148
01	2821	X	2547	-0-	-274	-0-	384	1	2154	3	N	8	2	1			154
							9	9									
02	2548	X	1924	-0-	-624	-0-	347	1	1567	3	N	9	6	1			157
							10	9									
03	2821	X	1961	-0-	-860	-0-	384	1	1575	3	N	2	2	1			157
							2	9									
04	2580	X	1994	-0-	-586	-0-	372	1	1609	3	N	12	3	1			166
							13	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	143
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	143
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	143
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	143
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	143
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

11	720	N	714	-0-	-6	-0-	392	1	322	3	N	-0-					64
12	744	N	638	-0-	-106	-0-	405	1	233	3	N	-0-					64
01	775	N	667	-0-	-108	-0-	405	1	262	3	N	-0-					64
02	672	N	619	-0-	-53	-0-	365	1	254	3	N	-0-					64
03	683	N	683	-0-	-0-	-0-	405	1	278	3	N	-0-					64
*04	674	N	674	-0-	-0-	-0-	392	1	282	3	N	-0-					64

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

11	3000	N	2434	-0-	-566	254	372	1	2062	3	N	-0-					62
12	2573	N	2145	-0-	-428	-0-	384	1	1761	3	N	-0-					62
01	3007	X	2145	-0-	-862	-0-	384	1	1730	3	N	28					90
							31	9									
02	2716	X	2247	-0-	-469	-0-	347	1	1900	3	N	-0-					90
03	3007	X	1821	-0-	-1186	-0-	384	1	1437	3	N	-0-					90
04	2430	X	1723	-0-	-707	-0-	372	1	1351	3	N	-0-					90

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

11	1110	N	979	-0-	-131	-0-	392	1	580	3	N	6	1	1			67
							7	9									
12	1023	N	909	-0-	-114	-0-	405	1	498	3	N	5	2	1			70
							6	9									
01	1087	N	1087	-0-	-0-	-0-	405	1	673	3	N	8					78
							9	9									
02	924	N	695	-0-	-229	-0-	365	1	307	3	N	21	12	1			87
							23	9									
03	899	N	770	-0-	-129	-0-	405	1	363	3	N	2	5	1			84
							2	9									
04	1050	N	999	-0-	-51	-0-	392	1	607	3	N	-0-	2	1			82

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

11	870	N	737	-0-	-133	-0-	372	1	365	3	N	-0-					84
12	744	N	671	-0-	-73	-0-	384	1	287	3	N	-0-					84
01	713	N	546	-0-	-167	-0-	384	1	159	3	N	3					87
							3	9									
02	700	N	588	-0-	-112	-0-	347	1	239	3	N	2					89
							2	9									
03	682	N	674	-0-	-8	-0-	384	1	290	3	N	-0-					89
*04	547	N	547	-0-	-0-	-0-	372	1	175	3	N	-0-					89

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

11	1931	N	1931	-0-	-0-	-0-	392	1	1535	3	N	4	1	1			77
							4	9									
12	1906	N	1906	-0-	-0-	-0-	405	1	1490	3	N	10	72	1			15
							11	9									
01	1798	N	1696	-0-	-102	-0-	405	1	1271	3	N	18	2	1			31
							20	9									
02	1660	N	1660	-0-	-0-	-0-	365	1	1269	3	N	24	11	1			44
							26	9									
03	2071	N	2071	-0-	-0-	-0-	405	1	1646	3	N	18	7	1			55
							20	9									
*04	1808	N	1808	-0-	-0-	-0-	392	1	1399	3	N	15	4	1			66
							17	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

11	2015	N	2015	-0-	-0-	-0-	372	1	1611	3	N	29	3	1			138
							32	9									
12	1898	N	1898	-0-	-0-	-0-	384	1	1507	3	N	6	4	1			140
							7	9									
01	2335	N	2335	-0-	-0-	-0-	384	1	1931	3	N	18	2	1			156
							20	9									
02	1876	N	1641	-0-	-235	-0-	347	1	1294	3	N	-0-	2	1			154
03	2094	N	2094	-0-	-0-	-0-	384	1	1666	3	N	40	3	1			191
							44	9									
04	2010	N	1602	-0-	-408	-0-	372	1	1205	3	N	23	3	1			211
							25	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

11	949	N	949	-0-	-0-	-0-	392	1	557	3	N	-0-					45
12	589	N	511	-0-	-78	-0-	405	1	106	3	N	-0-					45
01	1922	N	573	-0-	-1349	-0-	405	1	168	3	N	-0-					45
02	896	N	365	-0-	-531	-0-	365	1			N	-0-					45
03	496	N	405	-0-	-91	-0-	405	1			N	-0-					45
04	540	N	392	-0-	-148	-0-	392	1			N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					150
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					150
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					150
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					150
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					150
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					150

PLUGGED AND ABANDONED_____ 02/28/2018 - P/A 02/28/18

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

11	1890 N	1572	-0-	-318	-0-	372	1	1200	3	N	-0-					79
12	1860 N	1711	-0-	-149	-0-	384	1	1323	3	N	4	67	1			16
						4	9									
01	1674 N	1653	-0-	-21	-0-	384	1	1269	3	N	-0-					16
02	1456 N	1255	-0-	-201	-0-	347	1	908	3	N	-0-					16
03	1705 N	1624	-0-	-81	-0-	384	1	1240	3	N	-0-					16
04	1590 N	1449	-0-	-141	-0-	372	1	1067	3	N	9					25
						10	9									

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

11	1709 N	1709	-0-	-0-	-0-	372	1	1327	3	N	9					62
						10	9									
12	1821 N	1821	-0-	-0-	-0-	384	1	1415	3	N	20	14	1			68
						22	9									
01	1829 N	1663	-0-	-166	-0-	384	1	1267	3	N	11	3	1			76
						12	9									
02	1596 N	1595	-0-	-1	-0-	347	1	1239	3	N	8	8	1			76
						9	9									
03	1829 N	1636	-0-	-193	-0-	384	1	1252	3	N	-0-	3	1			73
*04	1772 N	1772	-0-	-0-	-0-	372	1	1400	3	N	-0-					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

11	1380 N	1370	-0-	-10	-0-	372	1	998	3	N	-0-					196
12	1513 N	1513	-0-	-0-	-0-	384	1	1129	3	N	-0-					196
01	1492 N	1492	-0-	-0-	-0-	384	1	1108	3	N	-0-					196
02	1412 N	1412	-0-	-0-	-0-	347	1	1065	3	N	-0-					196
03	1626 N	1626	-0-	-0-	-0-	384	1	1242	3	N	-0-					196
*04	1513 N	1513	-0-	-0-	-0-	372	1	1141	3	N	-0-					196

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

11	1715 N	1715	-0-	-0-	-0-	372	1	1340	3	N	3	4	1			183
						3	9									
12	1922 N	1562	-0-	-360	-0-	384	1	1178	3	N	-0-	154	1			29
01	1860 N	1860	-0-	-0-	-0-	384	1	1470	3	N	5	1	1			33
						6	9									
02	1636 N	1636	-0-	-0-	-0-	347	1	1256	3	N	30					63
						33	9									
03	1903 N	1903	-0-	-0-	-0-	384	1	1518	3	N	1	1	1			63
						1	9									
04	1800 N	1200	-0-	-600	-0-	372	1	828	3	N	-0-					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2184	-0-	-36	-0-	372	1	1786	3	N	24					167
							26	9									
12	2149	N	2149	-0-	-0-	-0-	384	1	1751	3	N	13	156	1			24
							14	9									
01	2325	N	2106	-0-	-219	-0-	384	1	1715	3	N	6	3	1			27
							7	9									
02	2044	N	1797	-0-	-247	-0-	347	1	1447	3	N	3	2	1			28
							3	9									
03	2139	N	1847	-0-	-292	-0-	384	1	1463	3	N	-0-	3	1			25
04	2040	N	2024	-0-	-16	-0-	372	1	1649	3	N	3					28
							3	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

11	1410	N	1399	-0-	-11	-0-	372	1	1010	3	N	15	3	1			99
							17	9									
12	1426	N	1303	-0-	-123	-0-	384	1	915	3	N	4	4	1			99
							4	9									
01	1457	N	1360	-0-	-97	-0-	384	1	974	3	N	2	1	1			100
							2	9									
02	1316	N	1112	-0-	-204	-0-	347	1	763	3	N	2					102
							2	9									
03	1325	N	1325	-0-	-0-	-0-	384	1	941	3	N	-0-					102
*04	1347	N	1347	-0-	-0-	-0-	372	1	940	3	N	32	3	1			131
							35	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1662	N	1662	-0-	-0-	-0-	372	1	1290	3	N	-0-					40
12	1488	N	1331	-0-	-157	-0-	384	1	947	3	N	-0-					40
01	1552	N	1552	-0-	-0-	-0-	384	1	1168	3	N	-0-					40
02	1564	N	1564	-0-	-0-	-0-	347	1	1217	3	N	-0-					40
03	1708	N	1708	-0-	-0-	-0-	384	1	1324	3	N	-0-					40
*04	1639	N	1639	-0-	-0-	-0-	372	1	1255	3	N	11					51
							12	9									

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					62
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

11	810	N	676	-0-	-134	-0-	372	1	298	3	N	5					127
							6	9									
12	651	N	495	-0-	-156	-0-	384	1	111	3	N	-0-					127
01	713	N	457	-0-	-256	-0-	384	1	73	3	N	-0-					127
02	644	N	520	-0-	-124	-0-	347	1	167	3	N	5					132
							6	9									
03	496	N	450	-0-	-46	-0-	384	1	66	3	N	-0-					132
04	450	N	372	-0-	-78	-0-	372	1			N	-0-					132

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

11	930	N	806	-0-	-124	-0-	372	1	434	3	N	-0-					177
12	868	N	839	-0-	-29	-0-	384	1	455	3	N	-0-					177
01	961	N	845	-0-	-116	-0-	384	1	461	3	N	-0-					177
02	771	N	771	-0-	-0-	-0-	347	1	424	3	N	-0-					177
03	837	N	822	-0-	-15	-0-	384	1	438	3	N	-0-					177
*04	860	N	860	-0-	-0-	-0-	372	1	488	3	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

11	1140	N	1095	-0-	-45	-0-	372	1	720	3	N	3					45
							3	9									
12	1167	N	1167	-0-	-0-	-0-	384	1	779	3	N	4	3	1			46
							4	9									
01	1333	N	1116	-0-	-217	-0-	384	1	718	3	N	13	1	1			58
							14	9									
02	1119	N	1119	-0-	-0-	-0-	347	1	684	3	N	80	48	1			90
							88	9									
03	1178	N	1130	-0-	-48	-0-	384	1	746	3	N	-0-	23	1			67
*04	1146	N	1146	-0-	-0-	-0-	372	1	757	3	N	15					82
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27
	TEAS 43				WELL #: 4326P	RRCID -> 220617	COMPL. DATE 02/25/2006					TOTAL DEPTH 11900		PERF.11049 - 11560			
11	1678	N	1678	-0-	-0-	-0-	372	1	1295	3	N	10	2	1			140
							11	9									
12	1705	N	1637	-0-	-68	-0-	384	1	1251	3	N	2	125	1			17
							2	9									
01	1869	N	1869	-0-	-0-	-0-	384	1	1472	3	N	12	1	1			28
							13	9									
02	1568	N	1566	-0-	-2	-0-	347	1	1219	3	N	-0-	1	1			27
03	1731	N	1731	-0-	-0-	-0-	384	1	1335	3	N	11					38
							12	9									
04	1680	N	1609	-0-	-71	-0-	372	1	1237	3	N	-0-					38
	WILLIS "A"				WELL #: 4423P	RRCID -> 220618	COMPL. DATE 03/02/2006					TOTAL DEPTH 11907		PERF.11244 - 11599			
11	1200	N	1036	-0-	-164	-0-	372	1	651	3	N	12	1	1			154
							13	9									
12	1209	N	1175	-0-	-34	-0-	384	1	749	3	N	38	173	1			19
							42	9									
01	1240	N	1090	-0-	-150	-0-	384	1	693	3	N	12					31
							13	9									
02	980	N	954	-0-	-26	-0-	347	1	605	3	N	2					33
							2	9									
03	1178	N	1137	-0-	-41	-0-	384	1	738	3	N	14					47
							15	9									
*04	1089	N	1089	-0-	-0-	-0-	372	1	716	3	N	1					48
							1	9									
	HOLLAND -C-				WELL #: 5732P	RRCID -> 220621	COMPL. DATE 02/25/2006					TOTAL DEPTH 11990		PERF.11285 - 11722			
11	1890	N	1845	-0-	-45	-0-	467	1	1355	3	N	21	181	1			87
							23	9									
12	2015	N	1862	-0-	-153	-0-	483	1	1373	3	N	5	2	1			90
							6	9									
01	2139	N	1195	-0-	-944	-0-	483	1	699	3	N	12	3	1			99
							13	9									
02	1736	N	1681	-0-	-55	-0-	435	1	1238	3	N	7	5	1			101
							8	9									
03	1860	N	1651	-0-	-209	-0-	483	1	1155	3	N	12	4	1			109
							13	9									
04	1170	N	1041	-0-	-129	-0-	467	1	570	3	N	4	2	1			111
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	951	N	951	-0-	-0-	-0-	372	1	551	3	N	25					62
							28	9									
12	859	N	859	-0-	-0-	-0-	384	1	475	3	N	-0-					62
01	899	N	808	-0-	-91	-0-	384	1	424	3	N	-0-					62
02	896	N	833	-0-	-63	-0-	347	1	486	3	N	-0-					62
03	918	N	918	-0-	-0-	-0-	384	1	534	3	N	-0-					62
*04	846	N	846	-0-	-0-	-0-	372	1	474	3	N	-0-					62

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1961	-0-	-79	-0-	392	1	1545	3	N	22	4	1			102
							24	9									
12	2139	N	1800	-0-	-339	-0-	405	1	1393	3	N	2	2	1			102
							2	9									
01	2139	N	1903	-0-	-236	-0-	405	1	1486	3	N	11	2	1			111
							12	9									
02	1820	N	1610	-0-	-210	-0-	365	1	1243	3	N	2	3	1			110
							2	9									
03	1798	N	1556	-0-	-242	-0-	405	1	1151	3	N	-0-					110
04	1830	N	1769	-0-	-61	-0-	392	1	1364	3	N	12					122
							13	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1959	-0-	-201	-0-	392	1	1553	3	N	13	2	1			145
							14	9									
12	1931	N	1931	-0-	-0-	-0-	405	1	1512	3	N	13	1	1			157
							14	9									
01	1922	N	1915	-0-	-7	-0-	405	1	1510	3	N	-0-					157
02	1820	N	1297	-0-	-523	-0-	365	1	932	3	N	-0-					157
03	1922	N	1605	-0-	-317	-0-	405	1	1194	3	N	5					162
							6	9									
04	1860	N	1710	-0-	-150	-0-	392	1	1290	3	N	25					187
							28	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1895	N	1895	-0-	-0-	-0-	467	1	1415	3	N	12	5	1			119
							13	9									
12	2001	N	2001	-0-	-0-	-0-	483	1	1510	3	N	7	67	1			59
							8	9									
01	1855	N	1855	-0-	-0-	-0-	483	1	1368	3	N	4	2	1			61
							4	9									
02	1811	N	1811	-0-	-0-	-0-	435	1	1376	3	N	-0-	3	1			58
03	1922	N	1922	-0-	-0-	-0-	483	1	1420	3	N	17	8	1			67
							19	9									
*04	2064	N	2064	-0-	-0-	-0-	467	1	1593	3	N	4	4	1			67
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1359	N	1359	-0-	-0-	-0-	467	1	873	3	N	17	2	1			175
							19	9									
12	1392	N	1392	-0-	-0-	-0-	483	1	902	3	N	6	1	1			180
							7	9									
01	1488	N	1304	-0-	-184	-0-	483	1	800	3	N	19					199
							21	9									
02	1260	N	855	-0-	-405	-0-	435	1	416	3	N	4	1	1			202
							4	9									
03	1395	N	875	-0-	-520	-0-	483	1	375	3	N	15	8	1			209
							17	9									
04	1260	N	585	-0-	-675	-0-	467	1	118	3	N	-0-	4	1			205

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

11	3000	N	1138	-0-	-1862	403	372	1	766	3	N	-0-					100
12	1240	N	430	-0-	-810	-0-	384	1	46	3	N	-0-					100
01	1922	X	413	-0-	-1509	-0-	384	1	29	3	N	-0-					100
02	1736	X	531	-0-	-1205	-0-	347	1	184	3	N	-0-					100
03	1922	X	440	-0-	-1482	-0-	384	1	54	3	N	2					102
							2	9									
04	1140	X	443	-0-	-697	-0-	372	1	71	3	N	-0-					102

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

11	2100	N	2076	-0-	-24	-0-	372	1	1661	3	N	39	2	1			132
							43	9									
12	2294	N	2245	-0-	-49	-0-	384	1	1835	3	N	24	3	1			153
							26	9									
01	2387	N	2015	-0-	-372	-0-	384	1	1598	3	N	30	1	1			182
							33	9									
02	1932	N	1880	-0-	-52	-0-	347	1	1472	3	N	55	16	1			221
							61	9									
03	2232	N	2207	-0-	-25	-0-	384	1	1773	3	N	45	203	1			63
							50	9									
*04	2088	N	2088	-0-	-0-	-0-	372	1	1666	3	N	45	8	1			100
							50	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	723	-0-	-477	-0-	372	1	351	3	N	-0-					128
12	935	N	935	-0-	-0-	-0-	384	1	545	3	N	5					133
							6	9									
01	1891	N	1635	-0-	-256	-0-	384	1	1251	3	N	-0-					133
02	1359	N	1359	-0-	-0-	-0-	347	1	1012	3	N	-0-					133
03	1363	N	1363	-0-	-0-	-0-	384	1	979	3	N	-0-					133
04	1590	N	1210	-0-	-380	-0-	372	1	838	3	N	-0-					133

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1263	-0-	-57	-0-	372	1	891	3	N	-0-					107
12	1364	N	1206	-0-	-158	-0-	384	1	822	3	N	-0-					107
01	1333	N	1164	-0-	-169	-0-	384	1	780	3	N	-0-					107
02	1176	N	1065	-0-	-111	-0-	347	1	718	3	N	-0-					107
03	1209	N	1111	-0-	-98	-0-	384	1	727	3	N	-0-					107
04	1140	N	1070	-0-	-70	-0-	372	1	698	3	N	-0-					107

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					43
12	1387	N	1387	-0-	-0-	-0-	1384	3	3	9	N	3					46
01	1424	N	1424	-0-	-0-	-0-	1421	3	3	9	N	3	1	1			48
02	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					48
03	1366	N	1366	-0-	-0-	-0-	1355	3	11	9	N	10	1	1			57
*04	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-	1	1			56

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	467	-0-	-13	-0-	467	1			N	-0-	20	1			28
12	496	X	483	-0-	-13	-0-	483	1			N	-0-					28
01	496	X	483	-0-	-13	-0-	483	1			N	-0-					28
02	448	X	435	-0-	-13	-0-	435	1			N	-0-					28
03	496	X	483	-0-	-13	-0-	483	1			N	-0-					28
04	480	X	467	-0-	-13	-0-	467	1			N	-0-					28

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1627	-0-	-53	-0-	392	1	1222	3	N	12	2	1			106
							13	9									
12	1705	N	1659	-0-	-46	-0-	405	1	1247	3	N	6	2	1			110
							7	9									
01	1736	N	1034	-0-	-702	-0-	405	1	626	3	N	3	2	1			111
							3	9									
02	1512	N	406	-0-	-1106	-0-	365	1	41	3	N	-0-	26	1			85
03	2207	N	2207	-0-	-0-	-0-	405	1	1802	3	N	-0-					85
*04	1588	N	1588	-0-	-0-	-0-	392	1	1181	3	N	14					99
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

11	3960	X	3960	-0-	-0-	-0-	467	1	3232	3	N	237	196	1			255
							261	9									
12	3798	X	3798	-0-	-0-	-0-	483	1	3315	3	N	-0-					255
01	3689	X	3159	-0-	-530	-0-	483	1	2676	3	N	-0-					255
02	3332	X	3165	-0-	-167	-0-	435	1	2730	3	N	-0-					255
03	3689	X	3593	-0-	-96	-0-	483	1	3110	3	N	-0-					255
04	3570	X	3003	-0-	-567	-0-	467	1	2530	3	N	5	1	1			85
							6	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

11	2010	N	1989	-0-	-21	-0-	372	1	1596	3	N	19					68
							21	9									
12	2046	N	2030	-0-	-16	-0-	384	1	1600	3	N	42	91	1			19
							46	9									
01	2015	N	1805	-0-	-210	-0-	384	1	1419	3	N	2	1	1			20
							2	9									
02	1848	N	1685	-0-	-163	-0-	347	1	1338	3	N	-0-	2	1			18
03	2015	N	1969	-0-	-46	-0-	384	1	1564	3	N	19					37
							21	9									
*04	1924	N	1924	-0-	-0-	-0-	372	1	1552	3	N	-0-					37

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

11	2279	N	2279	-0-	-0-	-0-	372	1	1890	3	N	15					188
							17	9									
12	2229	N	2229	-0-	-0-	-0-	384	1	1836	3	N	8	164	1			32
							9	9									
01	2170	N	1779	-0-	-391	-0-	384	1	1395	3	N	-0-	3	1			29
02	1960	N	1654	-0-	-306	-0-	347	1	1307	3	N	-0-					29
03	2170	N	1883	-0-	-287	-0-	384	1	1499	3	N	-0-					29
*04	1839	N	1839	-0-	-0-	-0-	372	1	1467	3	N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1750	N	1750	-0-	-0-	-0-	372	1	1342	3	N	33	1	1			112
							36	9									
12	1775	N	1775	-0-	-0-	-0-	384	1	1391	3	N	-0-	69	1			43
01	1581	N	1402	-0-	-179	-0-	384	1	1011	3	N	6	1	1			48
							7	9									
02	1540	N	1259	-0-	-281	-0-	347	1	912	3	N	-0-	1	1			47
03	1705	N	1342	-0-	-363	-0-	384	1	935	3	N	21					68
							23	9									
*04	1534	N	1534	-0-	-0-	-0-	372	1	1161	3	N	1					69
							1	9									

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

11	1575	N	1575	-0-	-0-	-0-	467	1	1108	3	N	-0-					80
12	1581	N	1405	-0-	-176	-0-	483	1	922	3	N	-0-					80
01	1716	N	1716	-0-	-0-	-0-	483	1	1229	3	N	4					84
							4	9									
02	1484	N	1179	-0-	-305	-0-	435	1	720	3	N	22	15	1			91
							24	9									
03	1528	N	1528	-0-	-0-	-0-	483	1	1045	3	N	-0-	7	1			84
04	1650	N	1394	-0-	-256	-0-	467	1	917	3	N	9					93
							10	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

11	1140	N	393	-0-	-747	-0-	392	1	1	9	N	1	1	1			55
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					55
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					55
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					55
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					55
*04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					55

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					104
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					104
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-	88	1			16
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					16
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					16
*04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					16

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					57

PLUGGED AND ABANDONED_____ 01/02/2018 - P/A 01/02/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1496	-0-	-244	-0-	467	1	1026	3	N	3	2	1			136
							3	9									
12	1798	N	1243	-0-	-555	-0-	483	1	760	3	N	-0-	1	1			135
01	1798	N	1152	-0-	-646	-0-	483	1	669	3	N	-0-					135
02	1400	N	1182	-0-	-218	-0-	435	1	747	3	N	-0-					135
03	1869	N	1869	-0-	-0-	-0-	483	1	1369	3	N	15	9	1			141
							17	9									
*04	1703	N	1703	-0-	-0-	-0-	467	1	1225	3	N	10	4	1			147
							11	9									

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1622	-0-	-88	-0-	392	1	1230	3	N	-0-					177
12	1767	N	1558	-0-	-209	-0-	405	1	1149	3	N	4	66	1			115
							4	9									
01	1798	N	1629	-0-	-169	-0-	405	1	1217	3	N	6	1	1			120
							7	9									
02	1512	N	1478	-0-	-34	-0-	365	1	1113	3	N	-0-	1	1			119
03	1653	N	1653	-0-	-0-	-0-	405	1	1242	3	N	5	2	1			122
							6	9									
*04	1603	N	1603	-0-	-0-	-0-	392	1	1209	3	N	2	1	1			123
							2	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1208	-0-	-52	-0-	372	1	834	3	N	2	2	1			25
							2	9									
12	1302	N	1226	-0-	-76	-0-	384	1	842	3	N	-0-	2	1			23
01	1364	N	1167	-0-	-197	-0-	384	1	783	3	N	-0-					23
02	1120	N	926	-0-	-194	-0-	347	1	575	3	N	4	2	1			25
							4	9									
03	1255	N	1255	-0-	-0-	-0-	384	1	863	3	N	7	2	1			30
							8	9									
04	1140	N	1101	-0-	-39	-0-	372	1	729	3	N	-0-					30

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1247	-0-	-73	-0-	467	1	780	3	N	-0-					134
12	1395	N	1157	-0-	-238	-0-	483	1	674	3	N	-0-					134
01	1166	N	1166	-0-	-0-	-0-	483	1	683	3	N	-0-					134
02	1176	N	1088	-0-	-88	-0-	435	1	653	3	N	-0-					134
03	1212	N	1212	-0-	-0-	-0-	483	1	729	3	N	-0-					134
04	1140	N	1036	-0-	-104	-0-	467	1	569	3	N	-0-					134

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	-0-	-0-	-2430	-0-					N	-0-					110
12	2511	X	-0-	-0-	-2511	-0-					N	-0-					110
01	384	X	384	-0-	-0-	-0-	384	1			N	-0-					110
02	347	X	347	-0-	-0-	-0-	347	1			N	-0-					110
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					110
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

11	2197	N	2197	-0-	-0-	-0-	467	1	1708	3	N	20	2	1			227
							22	9									
12	2449	N	2045	-0-	-404	-0-	483	1	1555	3	N	6	194	1			39
							7	9									
01	2449	N	2080	-0-	-369	-0-	483	1	1597	3	N	-0-	1	1			38
02	2044	N	2031	-0-	-13	-0-	435	1	1552	3	N	40					78
							44	9									
03	2046	N	1738	-0-	-308	-0-	483	1	1242	3	N	12					90
							13	9									
*04	2195	N	2195	-0-	-0-	-0-	467	1	1703	3	N	23	1	1			112
							25	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

11	1200	N	969	-0-	-231	-0-	372	1	597	3	N	-0-					40
12	1209	N	899	-0-	-310	-0-	384	1	515	3	N	-0-					40
01	1209	N	797	-0-	-412	-0-	384	1	413	3	N	-0-					40
02	896	N	713	-0-	-183	-0-	347	1	366	3	N	-0-					40
03	899	N	765	-0-	-134	-0-	384	1	381	3	N	-0-					40
04	780	N	679	-0-	-101	-0-	372	1	307	3	N	-0-					40

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1804	-0-	-56	-0-	372	1	1424	3	N	7	2	1			137
							8	9									
12	1922	N	1840	-0-	-82	-0-	384	1	1456	3	N	-0-	2	1			135
01	1984	N	1830	-0-	-154	-0-	384	1	1440	3	N	5	2	1			138
							6	9									
02	1680	N	1355	-0-	-325	-0-	347	1	1008	3	N	-0-	3	1			135
03	1848	N	1848	-0-	-0-	-0-	384	1	1418	3	N	42	8	1			169
							46	9									
04	1770	N	1737	-0-	-33	-0-	372	1	1354	3	N	10	4	1			175
							11	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	896	-0-	-34	-0-	372	1	523	3	N	1	8	1			69
							1	9									
12	961	N	899	-0-	-62	-0-	384	1	515	3	N	-0-					69
01	930	N	876	-0-	-54	-0-	384	1	492	3	N	-0-	1	1			68
02	840	N	769	-0-	-71	-0-	347	1	422	3	N	-0-					68
03	899	N	856	-0-	-43	-0-	384	1	472	3	N	-0-					68
*04	854	N	854	-0-	-0-	-0-	372	1	482	3	N	-0-					68

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1806	-0-	-54	-0-	372	1	1318	3	N	105	80	1			103
							116	9									
12	1922	N	1781	-0-	-141	-0-	384	1	1397	3	N	-0-					103
01	1798	N	1703	-0-	-95	-0-	384	1	1319	3	N	-0-					103
02	1728	N	1728	-0-	-0-	-0-	347	1	1381	3	N	-0-					103
03	1798	N	1798	-0-	-0-	-0-	384	1	1414	3	N	-0-					103
*04	1728	N	1728	-0-	-0-	-0-	372	1	1356	3	N	-0-					23

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/25/2014

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1921	-0-	-29	-0-	372	1	1532	3	N	15	2	1			69
							17	9									
12	2046	N	1950	-0-	-96	-0-	384	1	1557	3	N	8					77
							9	9									
01	2201	N	1765	-0-	-436	-0-	384	1	1375	3	N	5	1	1			81
							6	9									
02	1802	N	1802	-0-	-0-	-0-	347	1	1452	3	N	3	3	1			81
							3	9									
03	1978	N	1978	-0-	-0-	-0-	384	1	1594	3	N	-0-	1	1			80
*04	1992	N	1992	-0-	-0-	-0-	372	1	1620	3	N	-0-					80

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	799	-0-	-11	-0-	372	1	427	3	N	-0-					43
12	837	N	809	-0-	-28	-0-	384	1	425	3	N	-0-					43
01	895	N	895	-0-	-0-	-0-	384	1	511	3	N	-0-					43
02	756	N	755	-0-	-1	-0-	347	1	408	3	N	-0-					43
03	806	N	805	-0-	-1	-0-	384	1	413	3	N	7					50
							8	9									
04	840	N	788	-0-	-52	-0-	372	1	414	3	N	2					52
							2	9									

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	707	-0-	-973	-0-	392	1	315	3	N	-0-	1	1			169
12	1736	N	408	-0-	-1328	-0-	405	1	3	9	N	3	123	1			49
01	1798	N	405	-0-	-1393	-0-	405	1			N	-0-					49
02	672	N	365	-0-	-307	-0-	365	1			N	-0-					49
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					49
*04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					49

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	911	-0-	-49	-0-	903	3	8	9	N	7	1	1			33
12	961	N	850	-0-	-111	-0-	843	3	7	9	N	6	1	1			38
01	1054	N	617	-0-	-437	-0-	608	3	9	9	N	8	1	1			45
02	840	N	641	-0-	-199	-0-	633	3	8	9	N	7	4	1			48
03	904	N	904	-0-	-0-	-0-	880	3	24	9	N	22	6	1			64
*04	856	N	856	-0-	-0-	-0-	839	3	17	9	N	15	2	1			77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1598	-0-	-142	-0-	372	1	1224	3	N	2	2	1			175
							2	9									
12	1798	N	1624	-0-	-174	-0-	384	1	1234	3	N	5					180
							6	9									
01	1767	N	1501	-0-	-266	-0-	384	1	1111	3	N	5					185
							6	9									
02	1484	N	1411	-0-	-73	-0-	347	1	1060	3	N	4	162	1			27
							4	9									
03	1635	N	1635	-0-	-0-	-0-	384	1	1242	3	N	8					35
							9	9									
*04	1569	N	1569	-0-	-0-	-0-	372	1	1188	3	N	8					43
							9	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

11	960	N	931	-0-	-29	-0-	372	1	559	3	N	-0-					183
12	1023	N	949	-0-	-74	-0-	384	1	565	3	N	-0-					183
01	1054	N	937	-0-	-117	-0-	384	1	553	3	N	-0-					183
02	868	N	816	-0-	-52	-0-	347	1	469	3	N	-0-					183
03	961	N	928	-0-	-33	-0-	384	1	544	3	N	-0-					183
04	900	N	825	-0-	-75	-0-	372	1	453	3	N	-0-					183

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

11	782	N	782	-0-	-0-	-0-	372	1	410	3	N	-0-					87
12	829	N	829	-0-	-0-	-0-	384	1	438	3	N	6					93
							7	9									
01	815	N	815	-0-	-0-	-0-	384	1	431	3	N	-0-					93
02	589	N	589	-0-	-0-	-0-	347	1	242	3	N	-0-					93
03	537	N	537	-0-	-0-	-0-	384	1	153	3	N	-0-	66	1			27
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					27

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

11	1498	N	1498	-0-	-0-	-0-	1477	3	21	9	N	19	5	1			81
12	1600	N	1600	-0-	-0-	-0-	1568	3	32	9	N	29	14	1			96
01	1705	N	1573	-0-	-132	-0-	1566	3	7	9	N	6	4	1			98
02	1400	N	1281	-0-	-119	-0-	1281	3			N	-0-	5	1			93
03	1612	N	1277	-0-	-335	-0-	1274	3	3	9	N	3	2	1			94
04	1530	N	969	-0-	-561	-0-	963	3	6	9	N	5	1	1			98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1703	N	1703	-0-	-0-	-0-	372	1	1274	3	N	52	4	1			151
							57	9									
12	1738	N	1738	-0-	-0-	-0-	384	1	1319	3	N	32	49	1			134
							35	9									
01	1922	N	1697	-0-	-225	-0-	384	1	1305	3	N	7	1	1			140
							8	9									
02	1596	N	1560	-0-	-36	-0-	347	1	1182	3	N	28	18	1			150
							31	9									
03	1736	N	1671	-0-	-65	-0-	384	1	1256	3	N	28	158	1			20
							31	9									
04	1650	N	1354	-0-	-296	-0-	372	1	982	3	N	-0-	10	1			10

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

11	1740	N	1593	-0-	-147	-0-	372	1	1221	3	N	-0-					30
12	1767	N	1488	-0-	-279	-0-	384	1	1104	3	N	-0-					30
01	1860	N	1388	-0-	-472	-0-	384	1	1004	3	N	-0-					30
02	1484	N	1366	-0-	-118	-0-	347	1	1019	3	N	-0-					30
03	1549	N	1549	-0-	-0-	-0-	384	1	1145	3	N	18					48
							20	9									
*04	1464	N	1464	-0-	-0-	-0-	372	1	1074	3	N	16	2	1			62
							18	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

11	1980	N	372	-0-	-1608	-0-	372	1			N	-0-					180
12	961	N	384	-0-	-577	-0-	384	1			N	-0-					180
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					180
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					180
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					180
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					180

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	60	1			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2955	-0-	-45	859	372	1	2569	3	N	13	1	1			270
							14	9									
12	3100	N	2274	-0-	-826	33	384	1	1867	3	N	21	188	1			103
							23	9									
01	1333	X	870	-0-	-463	-0-	384	1	483	3	N	3	1	1			105
							3	9									
02	1204	X	572	-0-	-632	-0-	347	1	223	3	N	2					107
							2	9									
03	1333	X	1244	-0-	-89	-0-	384	1	860	3	N	-0-					107
04	1290	X	1203	-0-	-87	-0-	372	1	829	3	N	2	1	1			108
							2	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					40
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					40
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1542	N	1542	-0-	-0-	-0-	392	1	1113	3	N	34	1	1			130
							37	9									
12	1581	N	1438	-0-	-143	-0-	405	1	1019	3	N	13	125	1			18
							14	9									
01	1643	N	620	-0-	-1023	-0-	405	1	215	3	N	-0-					18
02	1428	N	658	-0-	-770	-0-	365	1	282	3	N	10	7	1			21
							11	9									
03	1426	N	704	-0-	-722	-0-	405	1	299	3	N	-0-	3	1			18
*04	729	N	729	-0-	-0-	-0-	392	1	337	3	N	-0-					18

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2462	-0-	-538	-0-	2441	3	21	9	N	19	4	1			44
12	3100	X	2710	-0-	-390	-0-	2685	3	25	9	N	23	9	1			58
01	2666	X	2513	-0-	-153	-0-	2496	3	17	9	N	15	2	1			71
02	2296	X	2291	-0-	-5	-0-	2261	3	30	9	N	27	10	1			88
03	2697	X	2513	-0-	-184	-0-	2492	3	21	9	N	19	6	1			101
04	2430	N	2424	-0-	-6	-0-	2407	3	17	9	N	15	3	1			113

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

11	1560	N	1402	-0-	-158	-0-	372	1	1030	3	N	-0-					28
12	1612	N	1427	-0-	-185	-0-	384	1	1043	3	N	-0-					28
01	1781	N	1781	-0-	-0-	-0-	384	1	1397	3	N	-0-					28
02	1335	N	1335	-0-	-0-	-0-	347	1	988	3	N	-0-					28
03	1426	N	1362	-0-	-64	-0-	384	1	978	3	N	-0-					28
04	1590	N	1106	-0-	-484	-0-	372	1	734	3	N	-0-					28

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

11	390	N	-0-	-0-	-390	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	1	83	1			35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

11	1740	N	1710	-0-	-30	-0-	467	1	1237	3	N	5					156
							6	9									
12	1767	N	1534	-0-	-233	-0-	483	1	1032	3	N	17	127	1			46
							19	9									
01	1922	N	1666	-0-	-256	-0-	483	1	1180	3	N	3					49
							3	9									
02	1596	N	1501	-0-	-95	-0-	435	1	1051	3	N	14	6	1			57
							15	9									
03	1591	N	1591	-0-	-0-	-0-	483	1	1094	3	N	13	3	1			67
							14	9									
04	1620	N	1404	-0-	-216	-0-	467	1	937	3	N	-0-					67

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

11	2010	N	1940	-0-	-70	-0-	1923	3	17	9	N	15	4	1			110
12	2077	N	2013	-0-	-64	-0-	1992	3	21	9	N	19	8	1			121
01	2418	N	1863	-0-	-555	-0-	1854	3	9	9	N	8	1	1			128
02	1820	N	1717	-0-	-103	-0-	1694	3	23	9	N	21	12	1			137
03	2015	N	1899	-0-	-116	-0-	1885	3	14	9	N	13	7	1			143
*04	1821	N	1821	-0-	-0-	-0-	1811	3	10	9	N	9	3	1			149

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1777	N	1777	-0-	-0-	-0-	372	1	1390	3	N	14					175
							15	9									
12	1550	N	1476	-0-	-74	-0-	384	1	1091	3	N	1					176
							1	9									
01	1576	N	1576	-0-	-0-	-0-	384	1	1189	3	N	3	1	1			178
							3	9									
02	1512	N	1428	-0-	-84	-0-	347	1	1081	3	N	-0-					178
03	1570	N	1570	-0-	-0-	-0-	384	1	1186	3	N	-0-					178
*04	1588	N	1588	-0-	-0-	-0-	372	1	1216	3	N	-0-					178

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1775	-0-	-85	-0-	372	1	1397	3	N	5					92
							6	9									
12	1953	N	1699	-0-	-254	-0-	384	1	1314	3	N	1					93
							1	9									
01	1946	N	1946	-0-	-0-	-0-	384	1	1562	3	N	-0-	1	1			92
02	1652	N	1440	-0-	-212	-0-	347	1	1093	3	N	-0-					92
03	1976	N	1976	-0-	-0-	-0-	384	1	1592	3	N	-0-					92
04	1890	N	1884	-0-	-6	-0-	372	1	1512	3	N	-0-					92

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2067	N	2067	-0-	-0-	-0-	372	1	1686	3	N	8					93
							9	9									
12	2213	N	2213	-0-	-0-	-0-	384	1	1829	3	N	-0-					93
01	2133	N	2133	-0-	-0-	-0-	384	1	1749	3	N	-0-					93
02	2041	N	2041	-0-	-0-	-0-	347	1	1694	3	N	-0-					93
03	2243	N	2243	-0-	-0-	-0-	384	1	1855	3	N	4					97
							4	9									
*04	2272	N	2272	-0-	-0-	-0-	372	1	1899	3	N	1					98
							1	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

11	2970	X	1622	-0-	-1348	-0-	1609	3	13	9	N	12	4	1			200
12	3069	X	389	-0-	-2680	-0-	380	3	9	9	N	8	182	1			26
01	2325	X	-0-	-0-	-2325	-0-					N	-0-	2	1			24
02	1932	X	-0-	-0-	-1932	-0-					N	-0-					24
03	403	N	-0-	-0-	-403	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

11	1479	N	1479	-0-	-0-	-0-	1464	3	15	9	N	14	5	1			94
12	1519	N	1512	-0-	-7	-0-	1493	3	19	9	N	17	9	1			102
01	1519	N	1255	-0-	-264	-0-	1252	3	3	9	N	3	1	1			104
02	1372	N	1059	-0-	-313	-0-	1050	3	9	9	N	8	2	1			110
03	1519	N	1247	-0-	-272	-0-	1223	3	24	9	N	22	3	1			129
04	1200	N	1152	-0-	-48	-0-	1139	3	13	9	N	12	3	1			138

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

11	2040	N	1835	-0-	-205	-0-	467	1	1362	3	N	5	3	1			149
							6	9									
12	2201	N	1784	-0-	-417	-0-	483	1	1291	3	N	9	127	1			31
							10	9									
01	2387	N	1144	-0-	-1243	-0-	483	1	654	3	N	6	3	1			34
							7	9									
02	1708	N	1161	-0-	-547	-0-	435	1	726	3	N	-0-	2	1			32
03	1798	N	1293	-0-	-505	-0-	483	1	810	3	N	-0-					32
*04	1402	N	1402	-0-	-0-	-0-	467	1	935	3	N	-0-					32

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2268	N	2268	-0-	-0-	-0-	467	1	1783	3	N	16	178	1			30
							18	9									
12	2294	N	2152	-0-	-142	-0-	483	1	1659	3	N	9	2	1			37
							10	9									
01	2263	N	2091	-0-	-172	-0-	483	1	1608	3	N	-0-	2	1			35
02	2171	N	2171	-0-	-0-	-0-	435	1	1725	3	N	10					45
							11	9									
03	2269	N	2269	-0-	-0-	-0-	483	1	1771	3	N	14	8	1			51
							15	9									
*04	2100	N	2100	-0-	-0-	-0-	467	1	1618	3	N	14	3	1			62
							15	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

11	1782	N	1782	-0-	-0-	-0-	467	1	1315	3	N	-0-					87
12	1061	N	1061	-0-	-0-	-0-	483	1	578	3	N	-0-	12	1			75
01	1428	N	1428	-0-	-0-	-0-	483	1	945	3	N	-0-					75
02	1680	N	707	-0-	-973	-0-	435	1	264	3	N	7					82
							8	9									
03	1054	N	774	-0-	-280	-0-	483	1	291	3	N	-0-					82
04	1380	N	467	-0-	-913	-0-	467	1			N	-0-					82

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

11	2550	X	2451	-0-	-99	-0-	392	1	2024	3	N	32	194	1			31
							35	9									
12	2615	X	2615	-0-	-0-	-0-	405	1	1991	3	N	199	197	1			33
							219	9									
01	2635	X	2175	-0-	-460	-0-	405	1	1760	3	N	9	2	1			40
							10	9									
02	2380	X	2176	-0-	-204	-0-	365	1	1787	3	N	22	12	1			50
							24	9									
03	2604	N	2439	-0-	-165	-0-	405	1	2016	3	N	16	7	1			59
							18	9									
*04	2221	N	2221	-0-	-0-	-0-	392	1	1818	3	N	10	3	1			66
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

11	1620	N	1564	-0-	-56	-0-	467	1	1079	3	N	16	2	1			93
							18	9									
12	1643	N	1169	-0-	-474	-0-	483	1	683	3	N	3	1	1			95
							3	9									
01	1798	N	1425	-0-	-373	-0-	483	1	936	3	N	5					100
							6	9									
02	1456	N	1323	-0-	-133	-0-	435	1	881	3	N	6	1	1			105
							7	9									
03	1435	N	1435	-0-	-0-	-0-	483	1	944	3	N	7					112
							8	9									
*04	1423	N	1423	-0-	-0-	-0-	467	1	948	3	N	7					119
							8	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

11	2880	X	696	-0-	-2184	-0-	372	1	324	3	N	-0-					142
12	2976	X	550	-0-	-2426	-0-	384	1	166	3	N	-0-					142
01	2976	X	396	-0-	-2580	-0-	384	1	12	3	N	-0-					142
02	2421	X	2421	-0-	-0-	-0-	347	1	2010	3	N	58	15	1			185
							64	9									
03	4694	X	4694	-0-	-0-	-0-	384	1	4297	3	N	12	9	1			188
							13	9									
*04	5362	X	5362	-0-	-0-	-0-	372	1	4986	3	N	4	4	1			188
							4	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					52
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4626	X	4626	-0-	-0-	-0-	372	1	4240	3	N	13	3	1			145
							14	9									
12	3413	X	3413	-0-	-0-	-0-	384	1	3003	3	N	24	7	1			162
							26	9									
01	2567	X	2567	-0-	-0-	-0-	384	1	2169	3	N	13	60	1			115
							14	9									
02	3496	X	3496	-0-	-0-	-0-	347	1	3127	3	N	20	1	1			134
							22	9									
03	4516	X	4516	-0-	-0-	-0-	384	1	4129	3	N	3	1	1			136
							3	9									
*04	3787	X	3787	-0-	-0-	-0-	372	1	3408	3	N	6	2	1			140
							7	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

11	2700	X	2480	-0-	-220	-0-	2454	3	26	9	N	24	7	1			79
12	2790	X	2483	-0-	-307	-0-	2459	3	24	9	N	22	11	1			90
01	2728	X	2414	-0-	-314	-0-	2403	3	11	9	N	10	1	1			99
02	2324	N	1610	-0-	-714	-0-	1585	3	25	9	N	23	15	1			107
03	2480	N	2146	-0-	-334	-0-	2143	3	3	9	N	3	8	1			102
04	2340	N	1611	-0-	-729	-0-	1577	3	34	9	N	31	2	1			131

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

11	1560	N	1503	-0-	-57	-0-	372	1	1131	3	N	-0-					39
12	1581	N	1547	-0-	-34	-0-	384	1	1163	3	N	-0-					39
01	1505	N	1505	-0-	-0-	-0-	384	1	1121	3	N	-0-					39
02	1400	N	347	-0-	-1053	-0-	347	1			N	-0-					39
03	1550	N	384	-0-	-1166	-0-	384	1			N	-0-					39
04	1470	N	372	-0-	-1098	-0-	372	1			N	-0-					39

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

11	2606	N	2606	-0-	-0-	-0-	372	1	2234	3	N	-0-	6	1			166
12	2421	N	2421	-0-	-0-	-0-	384	1	2017	3	N	18	67	1			117
							20	9									
01	2335	N	2335	-0-	-0-	-0-	384	1	1944	3	N	6	1	1			122
							7	9									
02	2044	N	1986	-0-	-58	-0-	347	1	1639	3	N	-0-					122
03	2341	N	2341	-0-	-0-	-0-	384	1	1938	3	N	17					139
							19	9									
*04	2313	N	2313	-0-	-0-	-0-	372	1	1918	3	N	21					160
							23	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1869	-0-	-51	-0-	467	1	1390	3	N	11	4	1			99
							12	9									
12	1953	N	1764	-0-	-189	-0-	483	1	1274	3	N	6	2	1			103
							7	9									
01	2108	N	1608	-0-	-500	-0-	483	1	1105	3	N	18	3	1			118
							20	9									
02	1998	N	1998	-0-	-0-	-0-	435	1	1544	3	N	17	3	1			132
							19	9									
03	1903	N	1903	-0-	-0-	-0-	483	1	1420	3	N	-0-					132
*04	1679	N	1679	-0-	-0-	-0-	467	1	1212	3	N	-0-					132

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1672	N	1672	-0-	-0-	-0-	467	1	1190	3	N	14	2	1			174
							15	9									
12	1674	N	1667	-0-	-7	-0-	483	1	1176	3	N	7	2	1			179
							8	9									
01	1674	N	1576	-0-	-98	-0-	483	1	1091	3	N	2					181
							2	9									
02	1587	N	1587	-0-	-0-	-0-	435	1	1120	3	N	29	16	1			194
							32	9									
03	1674	N	1637	-0-	-37	-0-	483	1	1147	3	N	6	7	1			193
							7	9									
*04	1602	N	1602	-0-	-0-	-0-	467	1	1135	3	N	-0-					193

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	750	-0-	-210	-0-	372	1	371	3	N	6					68
							7	9									
12	837	N	725	-0-	-112	-0-	384	1	341	3	N	-0-					68
01	775	N	677	-0-	-98	-0-	384	1	293	3	N	-0-					68
02	700	N	656	-0-	-44	-0-	347	1	309	3	N	-0-					68
03	840	N	840	-0-	-0-	-0-	384	1	456	3	N	-0-					68
04	660	N	642	-0-	-18	-0-	372	1	270	3	N	-0-					68

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
02		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
03		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
04		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11		P&A COND	-0-	-0-	-0-	-0-	N	-0-	28
12		P&A COND	-0-	-0-	-0-	-0-	N	-0-	28
01		P&A COND	-0-	-0-	-0-	-0-	N	-0-	28
02		P&A COND	-0-	-0-	-0-	-0-	N	-0-	28
03		P&A COND	-0-	-0-	-0-	-0-	N	-0-	28
04		P&A COND	-0-	-0-	-0-	-0-	N	-0-	28

PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	N	1028	-0-	-0-	-0-	372	1	656	3	N	-0-					170
12	1023	N	977	-0-	-46	-0-	384	1	593	3	N	-0-					170
01	1003	N	1003	-0-	-0-	-0-	384	1	619	3	N	-0-					170
02	952	N	886	-0-	-66	-0-	347	1	539	3	N	-0-					170
03	992	N	938	-0-	-54	-0-	384	1	554	3	N	-0-					170
04	960	N	897	-0-	-63	-0-	372	1	525	3	N	-0-					170

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					25

PLUGGED AND ABANDONED_____ 12/19/2017 - P/A 12/19/17

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

11	4920	X	4817	-0-	-103	-0-	467 12	1 9	4338	3	N	11	2	1			184
12	5084	X	4861	-0-	-223	-0-	483 26	1 9	4352	3	N	24	3	1			205
01	5084	X	5078	-0-	-6	-0-	483 43	1 9	4552	3	N	39	199	1			45
02	4592	X	4302	-0-	-290	-0-	435 32	1 9	3835	3	N	29	12	1			62
03	5084	X	4892	-0-	-192	-0-	483 51	1 9	4358	3	N	46	10	1			98
*04	4934	X	4934	-0-	-0-	-0-	467 24	1 9	4443	3	N	22	4	1			116

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2315	-0-	-55	-0-	467	1	1839	3	N	8	3	1			184
							9	9									
12	2667	N	2667	-0-	-0-	-0-	483	1	1969	3	N	195	190	1			189
							215	9									
01	2480	N	2359	-0-	-121	-0-	483	1	1870	3	N	5	1	1			193
							6	9									
02	2177	N	2177	-0-	-0-	-0-	435	1	1742	3	N	-0-					193
03	2480	N	2320	-0-	-160	-0-	483	1	1830	3	N	6	1	1			198
							7	9									
*04	2281	N	2281	-0-	-0-	-0-	467	1	1802	3	N	11	2	1			207
							12	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21540	X	19053	-0-	-2487	-0-	467	1	18494	3	N	84	196	1			109
							92	9									
12	22258	X	19547	-0-	-2711	-0-	483	1	18920	3	N	131	6	1			234
							144	9									
01	22258	X	19386	-0-	-2872	-0-	483	1	18760	3	N	130	202	1			162
							143	9									
02	20104	X	15983	-0-	-4121	-0-	435	1	15424	3	N	113	28	1			247
							124	9									
03	22258	X	9340	-0-	-12918	-0-	483	1	8800	3	N	52	209	1			90
							57	9									
04	19050	X	6412	-0-	-12638	-0-	467	1	5873	3	N	65	6	1			149
							72	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	11032	-0-	-38	-0-	496	1	10319	3	N	197	9	1			490
							217	9									
12	11439	X	10484	-0-	-955	-0-	512	1	9786	3	N	169	387	1			272
							186	9									
01	12326	X	12326	-0-	-0-	-0-	512	1	11619	3	N	177	202	1			247
							195	9									
02	10332	X	9826	-0-	-506	-0-	463	1	9118	3	N	223	51	1			419
							245	9									
03	11439	X	10018	-0-	-1421	-0-	512	1	9349	3	N	143	221	1			341
							157	9									
04	11070	X	10670	-0-	-400	-0-	496	1	10031	3	N	130	207	1			264
							143	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12390	X	9653	-0-	-2737	-0-	1123	1	8406	3	N	113	5	1			175
							124	9									
12	12710	X	9731	-0-	-2979	-0-	1160	1	8429	3	N	129	198	1			106
							142	9									
01	11532	X	9329	-0-	-2203	-0-	1160	1	8044	3	N	114	5	1			215
							125	9									
02	10416	X	8608	-0-	-1808	-0-	1048	1	7399	3	N	146	217	1			144
							161	9									
03	11532	X	9327	-0-	-2205	-0-	1160	1	8017	3	N	136	207	1			73
							150	9									
04	9660	X	8982	-0-	-678	-0-	1123	1	7719	3	N	127	11	1			189
							140	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

11	22950	X	18940	-0-	-4010	-0-	4813	1	13644	3	N	439	383	1			740
							483	9									
12	23715	X	21703	-0-	-2012	-0-	4974	1	16172	3	N	506	384	1			862
							557	9									
01	23002	X	21201	-0-	-1801	-0-	4974	1	15616	3	N	555	574	1			843
							611	9									
02	19478	X	19478	-0-	-0-	-0-	4493	1	14460	3	N	477	417	1			903
							525	9									
03	21700	X	21404	-0-	-296	-0-	4974	1	15812	3	N	562	631	1			834
							618	9									
*04	21000	X	16610	-0-	-4390	-0-	4813	1	11413	3	N	349	552	1	9	7	622
							384	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

11	21599	X	21599	-0-	-0-	-0-	1905	1	19319	3	N	341	193	1			711
							375	9									
12	22006	X	22006	-0-	-0-	-0-	1968	1	19666	3	N	338	373	1			676
							372	9									
01	22463	X	22463	-0-	-0-	-0-	1968	1	20103	3	N	356	373	1			659
							392	9									
02	20521	X	20521	-0-	-0-	-0-	1778	1	18328	3	N	377	206	1			830
							415	9									
03	22397	X	22397	-0-	-0-	-0-	1968	1	20032	3	N	361	601	1			590
							397	9									
*04	17882	X	17882	-0-	-0-	-0-	1905	1	15783	3	N	176	179	1	6	7	581
							194	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

11	46800	X	39580	-0-	-7220	-0-	4433	1	34788	3	N	326	189	1			923
							359	9									
12	48360	X	40006	-0-	-8354	-0-	4580	1	34927	3	N	454	541	1			836
							499	9									
01	43090	X	39393	-0-	-3697	-0-	4580	1	34375	3	N	398	537	1			697
							438	9									
02	38416	X	34398	-0-	-4018	-0-	4138	1	29803	3	N	415	23	1			1089
							457	9									
03	42067	X	38676	-0-	-3391	-0-	4580	1	33664	3	N	393	767	1			715
							432	9									
*04	39570	X	37279	-0-	-2291	-0-	4433	1	32435	3	N	374	177	1	7	7	905
							411	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

11	110790	X	83866	-0-	-26924	-0-	2818	1	79959	3	N	990	960	1			1269
							1089	9									
12	113398	X	83637	-0-	-29761	-0-	2912	1	79633	3	N	993	962	1			1300
							1092	9									
01	88753	X	80014	-0-	-8739	-0-	2912	1	76143	3	N	872	966	1			1206
							959	9									
02	79464	X	73263	-0-	-6201	-0-	2630	1	69534	3	N	999	1007	1			1198
							1099	9									
03	87792	X	80078	-0-	-7714	-0-	2912	1	76047	3	N	1017	1236	1			979
							1119	9									
*04	83880	X	67450	-0-	-16430	-0-	2818	1	64053	3	N	526	548	1	15	7	942
							579	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98280	X	77698	-0-	-20582	-0-	1137 1979	1 9	74582	3	N	1799	1739	1			1375
12	101556	X	77624	-0-	-23932	-0-	1436 1925	1 9	74263	3	N	1750	1741	1			1384
01	84134	X	75854	-0-	-8280	-0-	1164 1878	1 9	72812	3	N	1707	1344	1			1747
02	73780	X	68428	-0-	-5352	-0-	1014 1730	1 9	65684	3	N	1573	1612	1			1708
03	80290	X	74905	-0-	-5385	-0-	1202 1913	1 9	71790	3	N	1739	2260	1			1187
*04	77700	X	60644	-0-	-17056	-0-	1099 1362	1 9	58183	3	N	1238	1486	1	27	7	912

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84180	X	42791	-0-	-41389	-0-	13	1	41515	3	N	1148	1125	1			509
							1263	9									
12	86986	X	40337	-0-	-46649	-0-	39316	3	1021	9	N	928	752	1			685
01	86986	X	46197	-0-	-40789	-0-	6	1	45048	3	N	1039	1099	1			625
							1143	9									
02	47180	X	40483	-0-	-6697	-0-	140	1	39369	3	N	885	947	1			563
							974	9									
03	44206	X	44035	-0-	-171	-0-	91	1	42649	3	N	1177	1209	1			531
							1295	9									
*04	44700	X	25578	-0-	-19122	-0-	24964	3	614	9	N	558	542	1	18	7	529

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

11	227010	X	177400	-0-	-49610	-0-	172561	3	4839	9	N	4399	4302	1			843
12	234577	X	149964	-0-	-84613	-0-	146055	3	3909	9	N	3554	3817	1			580
01	234577	X	121960	-0-	-112617	-0-	120236	3	1724	9	N	1567	1745	1			402
02	211876	X	106878	-0-	-104998	-0-	104372	3	2506	9	N	2278	1914	1			766
03	103928	X	103928	-0-	-0-	-0-	101585	3	2343	9	N	2130	2444	1			452
04	177390	X	89573	-0-	-87817	-0-	87619	3	1954	9	N	1776	1522	1			706

CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

11	146100	X	120433	-0-	-25667	-0-	117190	3	3243	9	N	2948	3099	1			497
12	150970	X	103618	-0-	-47352	-0-	101085	3	2533	9	N	2303	2032	1			768
01	150970	X	93147	-0-	-57823	-0-	91254	3	1893	9	N	1721	1900	1			589
02	136360	X	74300	-0-	-62060	-0-	72829	3	1471	9	N	1337	1156	1			770
03	72965	X	72965	-0-	-0-	-0-	71505	3	1460	9	N	1327	1712	1			385
04	120420	X	64599	-0-	-55821	-0-	63056	3	1543	9	N	1403	1128	1			660

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

11	127140	X	88320	-0-	-38820	-0-	87855	3	465	9	N	423	540	1			364
12	131378	X	82984	-0-	-48394	-0-	82414	3	570	9	N	518	360	1			522
01	131378	X	81668	-0-	-49710	-0-	81466	3	202	9	N	184	356	1			350
02	118664	X	74950	-0-	-43714	-0-	74654	3	296	9	N	269	180	1			439
03	73966	X	73966	-0-	-0-	-0-	73509	3	457	9	N	415	362	1			492
*04	88320	X	67252	-0-	-21068	-0-	66661	3	591	9	N	537	536	1	97	7	396

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

11	237964	X	237964	-0-	-0-	-0-	232119	3	5845	9	N	5314	5114	1			1275
12	237750	X	237750	-0-	-0-	-0-	233164	3	4586	9	N	4169	3706	1			1738
01	192458	X	192458	-0-	-0-	-0-	189031	3	3427	9	N	3115	3600	1			1253
02	147578	X	147578	-0-	-0-	-0-	145070	3	2508	9	N	2280	2211	1			1322
*03	108457	X	108457	-0-	-0-	-0-	107452	3	1005	9	N	914	1434	1			802
04	77400	X	NO RPT	-0-	-77400	-0-					N	NO RPT					802

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	293	-0-	-67	-0-	287	3	6	9	N	5					243
12	341	N	290	-0-	-51	-0-	290	3			N	-0-					243
01	403	N	302	-0-	-101	-0-	282	3	20	9	N	18					261
02	280	N	243	-0-	-37	-0-	235	3	8	9	N	7	195	1			73
03	325	N	325	-0-	-0-	-0-	311	3	14	9	N	13					86
04	300	N	268	-0-	-32	-0-	253	3	15	9	N	14					100

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	285	2	3	9	N	3					324
12	295	N	295	-0-	-0-	-0-	293	2	2	9	N	2					326
01	298	N	298	-0-	-0-	-0-	296	2	2	9	N	2					328
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					328
*03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					328
04	300	N	165	-0-	-135	-0-	165	2			N	-0-					328

4P ENERGY TEXAS, LLC 953803
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					92
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					92
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					92
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					92
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					92
*04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	2			Y	-0-					10
12	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					10
01	124	N	124	-0-	-0-	-0-	16	1	108	2	Y	-0-					10
02	84	N	41	-0-	-43	-0-	41	2			Y	-0-					10
03	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					10
*04	120	N	85	-0-	-35	-0-	84	2	1	9	Y	1					11

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O																	
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1124	N	1124	-0-	-0-	-0-	1111	2	13	9	Y	12					43
12	1168	N	1168	-0-	-0-	-0-	1156	2	12	9	Y	11					54
01	1066	N	1066	-0-	-0-	-0-	1051	2	15	9	Y	14					68
02	1036	N	813	-0-	-223	-0-	796	2	17	9	Y	15	2	1			81
03	1149	N	1149	-0-	-0-	-0-	1123	2	26	9	Y	24	72	1			33
*04	1052	N	1052	-0-	-0-	-0-	1005	2	47	9	Y	43					76

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	N	1306	-0-	-0-	-0-	1292	2	14	9	Y	13					47
12	1343	N	1343	-0-	-0-	-0-	15	1	1317	2	Y	10					57
							11	9									
01	1346	N	1346	-0-	-0-	-0-	1329	2	17	9	Y	15					72
02	1092	N	561	-0-	-531	-0-	552	2	9	9	Y	8	3	1			77
03	1256	N	1256	-0-	-0-	-0-	1247	2	9	9	Y	8	56	1			29
04	1170	N	962	-0-	-208	-0-	948	2	14	9	Y	13					42

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O																	
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1272	-0-	-168	-0-	1258	2	14	9	Y	13					112
12	1342	N	1342	-0-	-0-	-0-	1330	2	12	9	Y	11					123
01	957	N	957	-0-	-0-	-0-	947	2	10	9	Y	9					132
02	1176	N	777	-0-	-399	-0-	762	2	15	9	Y	14	3	1			143
03	1370	N	1370	-0-	-0-	-0-	1355	2	15	9	Y	14	63	1			94
*04	1417	N	1417	-0-	-0-	-0-	1408	2	9	9	Y	8					102

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

11	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					38
12	903	N	903	-0-	-0-	-0-	10	1	892	2	Y	1					39
							1	9									
01	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					39
02	757	N	757	-0-	-0-	-0-	756	2	1	9	Y	1	2	1			38
03	911	N	911	-0-	-0-	-0-	909	2	2	9	Y	2					40
*04	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					40

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

11	1320	N	1088	-0-	-232	-0-	1088	2			Y	-0-					9
12	1186	N	1186	-0-	-0-	-0-	40	1	1145	2	Y	1					10
							1	9									
01	1425	N	1425	-0-	-0-	-0-	121	1	1297	2	Y	6					16
							7	9									
02	1151	N	1151	-0-	-0-	-0-	1149	2	2	9	Y	2	3	1			15
03	1257	N	1257	-0-	-0-	-0-	1251	2	6	9	Y	5					20
*04	1320	N	1186	-0-	-134	-0-	1183	2	3	9	Y	3					23

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

11	180	N	170	-0-	-10	-0-	170	2			Y	-0-					25
12	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					25
01	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					25
02	168	N	139	-0-	-29	-0-	139	2			Y	-0-					25
03	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					25
*04	150	N	141	-0-	-9	-0-	141	2			Y	-0-					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

11	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	5			4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	5			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	2					96
12	0	N	-0-	-0-	-0-	-0-					N	-0-	96	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0-	-0-	1	1	893	2	Y	11					151
							12	9									
12	998	N	998	-0-	-0-	-0-	16	1	974	2	Y	7					158
							8	9									
01	750	N	750	-0-	-0-	-0-	14	1	726	2	Y	9					167
							10	9									
02	840	N	840	-0-	-0-	-0-	827	2	13	9	Y	12	2	1			177
03	935	N	935	-0-	-0-	-0-	925	2	10	9	Y	9					186
*04	889	N	889	-0-	-0-	-0-	880	2	9	9	Y	8					194

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	514	-0-	-386	-0-	15	1	486	2	Y	12					133
							13	9									
12	573	N	573	-0-	-0-	-0-	30	1	531	2	Y	11					144
							12	9									
01	508	N	508	-0-	-0-	-0-	497	2	11	9	Y	10					154
02	476	N	466	-0-	-10	-0-	460	2	6	9	Y	5	1	1			158
03	669	N	669	-0-	-0-	-0-	657	2	12	9	Y	11					169
*04	722	N	722	-0-	-0-	-0-	705	2	17	9	Y	15					184

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	259	-0-	-41	-0-	259	2			Y	-0-					25
12	369	N	369	-0-	-0-	-0-	18	1	351	2	Y	-0-					25
01	775	N	775	-0-	-0-	-0-	362	1	413	2	Y	-0-					25
02	804	N	804	-0-	-0-	-0-	422	1	381	2	Y	1	1	1			25
							1	9									
03	1018	N	1018	-0-	-0-	-0-	468	1	550	2	Y	-0-					25
*04	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1121	N	1121	-0-	-0-	-0-	1063	2	58	9	Y	53	33	1			141
12	1110	N	1110	-0-	-0-	-0-	15	1	1088	2	Y	6					147
							7	9									
01	1102	N	1102	-0-	-0-	-0-	15	1	1047	2	Y	36					183
							40	9									
02	1036	N	1019	-0-	-17	-0-	993	2	26	9	Y	24	2	1			205
03	1132	N	1132	-0-	-0-	-0-	1099	2	33	9	Y	30	107	1			128
*04	1080	N	865	-0-	-215	-0-	865	2			Y	-0-					128

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

11	914	N	914	-0-	-0-	-0-	913	2	1	9	Y	1					35
12	963	N	963	-0-	-0-	-0-	11	1	952	2	Y	-0-					35
01	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					35
02	797	N	797	-0-	-0-	-0-	796	2	1	9	Y	1	2	1			34
03	833	N	833	-0-	-0-	-0-	831	2	2	9	Y	2					36
*04	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					36

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

11	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					4
12	68	N	68	-0-	-0-	-0-	67	2	1	9	Y	1					5
01	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					5
02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					5
03	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					5
*04	60	N	36	-0-	-24	-0-	36	2			Y	-0-					5

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

11	1320	N	979	-0-	-341	-0-	973	2	6	9	N	5					87
12	803	N	803	-0-	-0-	-0-	797	2	6	9	N	5	1	1			91
01	1210	N	1210	-0-	-0-	-0-	1204	2	6	9	N	5					96
02	1264	N	1264	-0-	-0-	-0-	1249	2	15	9	N	14	3	1			107
03	1104	N	1104	-0-	-0-	-0-	1103	2	1	9	N	1					108
04	1170	N	1028	-0-	-142	-0-	1028	2			N	-0-					108

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

11	690	N	677	-0-	-13	-0-	676	2	1	9	N	1					23
12	710	N	710	-0-	-0-	-0-	19	1	691	2	N	-0-					23
01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					23
02	646	N	646	-0-	-0-	-0-	646	2			N	-0-	1	1			22
03	699	N	699	-0-	-0-	-0-	698	2	1	9	N	1					23
*04	660	N	614	-0-	-46	-0-	614	2			N	-0-					23

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

11	754	N	754	-0-	-0-	-0-	753	2	1	9	N	1					36
12	844	N	844	-0-	-0-	-0-	13	1	831	2	N	-0-					36
01	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					36
02	1533	N	1533	-0-	-0-	-0-	1510	2	23	9	N	21	2	1			55
03	1850	N	1850	-0-	-0-	-0-	1807	2	43	9	N	39					94
*04	1504	N	1504	-0-	-0-	-0-	1443	2	61	9	N	55					149

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	206	-0-	-34	-0-	205	2	1	9	Y	1					4
12	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					4
01	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					4
02	221	N	221	-0-	-0-	-0-	221	2			Y	-0-	1	1			3
03	226	N	226	-0-	-0-	-0-	225	2	1	9	Y	1					4
*04	240	N	217	-0-	-23	-0-	217	2			Y	-0-					4

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

11	330	N	272	-0-	-58	-0-	272	2			N	-0-					5
12	303	N	303	-0-	-0-	-0-	302	2	1	9	N	1					6
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					6
02	285	N	285	-0-	-0-	-0-	285	2			N	-0-	1	1			5
03	299	N	299	-0-	-0-	-0-	298	2	1	9	N	1					6
04	300	N	292	-0-	-8	-0-	292	2			N	-0-					6

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

11	262	N	262	-0-	-0-	-0-	261	2	1	9	N	1					10
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					10
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					10
02	276	N	276	-0-	-0-	-0-	275	2	1	9	N	1	1	1			10
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					10
04	300	N	275	-0-	-25	-0-	275	2			N	-0-					10

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

11	30	N	20	-0-	-10	-0-	20	2			N	-0-					31
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					31
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					31
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	14	N	6	-0-	-8	-0-	5	2	1	9	N	1					32

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

11	615	N	615	-0-	-0-	-0-	30	1	584	2	N	1					12
							1	9									
12	798	N	798	-0-	-0-	-0-	49	1	654	2	N	86					98
							95	9									
01	681	N	681	-0-	-0-	-0-	46	1	635	2	N	-0-					98
02	580	N	580	-0-	-0-	-0-	28	1	552	2	N	-0-	1	1			97
03	601	N	601	-0-	-0-	-0-	31	1	569	2	N	1	63	1			35
							1	9									
04	600	N	545	-0-	-55	-0-	545	2			N	-0-					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	662	-0-	-88	-0-	623	2	39	9	N	35					233
12	737	N	737	-0-	-0-	-0-	13	1	682	2	N	38	192	1			79
							42	9									
01	831	N	831	-0-	-0-	-0-	774	2	57	9	N	52					131
02	707	N	707	-0-	-0-	-0-	666	2	41	9	N	37	2	1			166
03	753	N	753	-0-	-0-	-0-	683	2	70	9	N	64					230
04	750	N	710	-0-	-40	-0-	676	2	34	9	N	31					261

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	788	-0-	-52	-0-	778	2	10	9	N	9					187
12	888	N	888	-0-	-0-	-0-	880	2	8	9	N	7	184	1			10
01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					10
02	728	N	540	-0-	-188	-0-	539	2	1	9	N	1	2	1			9
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					9
*04	750	N	370	-0-	-380	-0-	370	2			N	-0-					9

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	180	-0-	-90	-0-	180	2			N	-0-					16
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	168	N	-0-	-0-	-168	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	8					24

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	2					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	4					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	2					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	732	-0-	-138	-0-	30	1	680	2	N	20					187
							22	9									
12	811	N	811	-0-	-0-	-0-	49	1	750	2	N	11					198
							12	9									
01	817	N	817	-0-	-0-	-0-	31	1	762	2	N	22					220
							24	9									
02	672	N	659	-0-	-13	-0-	28	1	618	2	N	12	2	1			230
							13	9									
03	726	N	726	-0-	-0-	-0-	31	1	666	2	N	26					256
							29	9									
04	780	N	660	-0-	-120	-0-	640	2	20	9	N	18	186	1			88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					50
12	252	N	252	-0-	-0-	-0-	36	1	216	2	N	-0-					50
01	116	N	116	-0-	-0-	-0-	113	2	3	9	N	3					53
02	196	N	89	-0-	-107	-0-	87	2	2	9	N	2					55
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					55
*04	216	N	216	-0-	-0-	-0-	214	2	2	9	N	2					57

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1356	-0-	-84	-0-	1354	2	2	9	Y	2	5	1			8
12	1284	N	1284	-0-	-0-	-0-	1283	2	1	9	Y	1					9
01	1455	N	1455	-0-	-0-	-0-	1449	2	6	9	Y	5	6	1			8
02	1260	N	1229	-0-	-31	-0-	1227	2	2	9	Y	2					10
03	1381	N	1381	-0-	-0-	-0-	1379	2	2	9	Y	2					12
*04	1410	N	1341	-0-	-69	-0-	1341	2			Y	-0-					12

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	232	2			Y	-0-	1	1			3
12	235	N	235	-0-	-0-	-0-	234	2	1	9	Y	1					4
01	223	N	223	-0-	-0-	-0-	223	2			Y	-0-	1	1			3
02	224	N	207	-0-	-17	-0-	206	2	1	9	Y	1					4
03	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					4
*04	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					4

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	-0-	205	2			N	-0-					44
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					44
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					44
02	209	N	209	-0-	-0-	-0-	208	2	1	9	N	1	1	1			44
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					44
*04	210	N	202	-0-	-8	-0-	202	2			N	-0-					44

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

11	0	N	-0-	-0-	-0-	-0-					Y	15					60
12	0	N	-0-	-0-	-0-	-0-					Y	25					85
01	0	N	-0-	-0-	-0-	-0-					Y	7					92
02	0	N	-0-	-0-	-0-	-0-					Y	16					108
03	0	N	-0-	-0-	-0-	-0-					Y	9					117
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					117

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	3					73
12	0	N	-0-	-0-	-0-	-0-					N	5					78
01	0	N	-0-	-0-	-0-	-0-					N	1					79
02	0	N	-0-	-0-	-0-	-0-					N	3					82
03	0	N	-0-	-0-	-0-	-0-					N	2					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	249	2			N	-0-					37
12	249	N	249	-0-	-0-	-0-	18	1	231	2	N	-0-					37
01	226	N	226	-0-	-0-	-0-	3	1	223	2	N	-0-					37
02	224	N	207	-0-	-17	-0-	206	2	1	9	N	1	1	1			37
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					37
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					37

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1425	-0-	-135	-0-	1373	2	52	9	N	47					86
12	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					86
01	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					86
02	1381	N	1381	-0-	-0-	-0-	1334	2	47	9	N	43	3	1			126
03	1501	N	1501	-0-	-0-	-0-	1461	2	40	9	N	36					162
*04	1431	N	1431	-0-	-0-	-0-	1388	2	43	9	N	39					201

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-	-0-	-0-	1174	2	29	9	N	26					115
12	1357	N	1357	-0-	-0-	-0-	16	1	1311	2	N	27					142
							30	9									
01	1356	N	1356	-0-	-0-	-0-	1350	2	6	9	N	5					147
02	1299	N	1299	-0-	-0-	-0-	1296	2	3	9	N	3	3	1			147
03	1346	N	1346	-0-	-0-	-0-	1345	2	1	9	N	1	124	1			24
*04	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					24

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	326	-0-	-34	-0-	326	2			N	-0-					59
12	338	N	338	-0-	-0-	-0-	13	1	325	2	N	-0-					59
01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					59
02	308	N	240	-0-	-68	-0-	239	2	1	9	N	1	1	1			59
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					59
04	270	N	53	-0-	-217	-0-	53	2			N	-0-					59

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

11	960	N	264	-0-	-696	-0-	264	2			N	-0-	2	1			-0-
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	252	N	148	-0-	-104	-0-	148	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	251	2	1	9	N	1					1
*04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					1

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

11	210	N	208	-0-	-2	-0-	208	2			N	-0-					40
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					40
01	542	N	542	-0-	-0-	-0-	15	1	520	2	N	6					46
							7	9									
02	196	N	162	-0-	-34	-0-	162	2			N	-0-	1	1			45
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					45
04	300	N	176	-0-	-124	-0-	176	2			N	-0-					45

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

11	1110	N	1063	-0-	-47	-0-	452	1	607	2	Y	4					128
							4	9									
12	1107	N	1107	-0-	-0-	-0-	468	1	630	2	Y	8					136
							9	9									
01	1190	N	1190	-0-	-0-	-0-	468	1	705	2	Y	15					151
							17	9									
02	1123	N	1123	-0-	-0-	-0-	422	1	679	2	Y	20	2	1			169
							22	9									
03	1103	N	1103	-0-	-0-	-0-	468	1	631	2	Y	4	145	1			28
							4	9									
04	1140	N	477	-0-	-663	-0-	476	2	1	9	Y	1					29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2660	N	2660	-0-	-0-	-0-	843	1	1782	2	N	32	177	1			62
							35	9									
12	1603	N	1603	-0-	-0-	-0-	414	1	1156	2	N	30					92
							33	9									
01	2525	N	2525	-0-	-0-	-0-	787	1	1688	2	N	45					137
							50	9									
02	2800	N	3071	-0-	271	271	860	1	2012	2	N	181	4	1			314
							199	9									
03	3100	N	5003	-0-	1903	2174	1084	1	3656	2	N	239	364	1			189
							263	9									
*04	3000	N	7497	-0-	4497	6671	7392	2	105	9	N	95	191	1			93

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

11	630	N	581	-0-	-49	-0-	581	2			N	-0-					23
12	546	N	546	-0-	-0-	-0-	13	1	533	2	N	-0-					23
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					23
02	799	N	799	-0-	-0-	-0-	798	2	1	9	N	1	1	1			23
03	587	N	587	-0-	-0-	-0-	543	2	44	9	N	40					63
*04	540	N	540	-0-	-0-	-0-	479	2	61	9	N	55					118

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

11	3240	X	2877	-0-	-363	-0-	911	1	1926	2	N	36					134
							40	9									
12	3348	X	2489	-0-	-859	-0-	626	1	1826	2	N	34					168
							37	9									
01	3348	X	2393	-0-	-955	-0-	754	1	1617	2	N	20					188
							22	9									
02	3024	X	2033	-0-	-991	-0-	592	1	1384	2	N	52	191	1			49
							57	9									
03	3348	X	2610	-0-	-738	-0-	592	1	1999	2	N	17					66
							19	9									
*04	5304	X	5304	-0-	-0-	-0-	5262	2	42	9	N	38					104

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

11	1560	N	1407	-0-	-153	-0-	21	1	1306	2	N	73	188	1			60
							80	9									
12	1338	N	1338	-0-	-0-	-0-	22	1	1316	2	N	-0-					60
01	1274	N	1274	-0-	-0-	-0-	23	1	1251	2	N	-0-					60
02	1316	N	733	-0-	-583	-0-	14	1	719	2	N	-0-					60
03	574	N	574	-0-	-0-	-0-	9	1	565	2	N	-0-					60
04	1230	N	937	-0-	-293	-0-	937	2			N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1424	-0-	-316	-0-	1422	2	2	9	Y	2					44
12	1626	N	1626	-0-	-0-	-0-	1623	2	3	9	Y	3					47
01	1620	N	1620	-0-	-0-	-0-	1614	2	6	9	Y	5					52
02	1513	N	1513	-0-	-0-	-0-	1503	2	10	9	Y	9	4	1			57
03	1421	N	1421	-0-	-0-	-0-	1419	2	2	9	Y	2	47	1			12
*04	1560	N	1314	-0-	-246	-0-	1314	2			Y	-0-					12

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

11	360	N	259	-0-	-101	-0-	259	2			N	-0-					89
12	270	N	270	-0-	-0-	-0-	34	1	233	2	N	3					92
							3	9									
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					92
02	252	N	214	-0-	-38	-0-	213	2	1	9	N	1	1	1			92
03	263	N	263	-0-	-0-	-0-	263	2			N	-0-					92
*04	255	N	255	-0-	-0-	-0-	249	2	6	9	N	5					97

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

11	420	N	380	-0-	-40	-0-	380	2			Y	-0-					1
12	361	N	361	-0-	-0-	-0-	16	1	345	2	Y	-0-					1
01	272	N	272	-0-	-0-	-0-	15	1	257	2	Y	-0-					1
02	364	N	246	-0-	-118	-0-	245	2	1	9	Y	1	1	1			1
03	216	N	216	-0-	-0-	-0-	215	2	1	9	Y	1					2
*04	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					2

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

11	1115	N	1115	-0-	-0-	-0-	1076	2	39	9	N	35	187	1			34
12	1158	N	1158	-0-	-0-	-0-	39	1	1101	2	N	16					50
							18	9									
01	997	N	997	-0-	-0-	-0-	982	2	15	9	N	14					64
02	1006	N	1006	-0-	-0-	-0-	1000	2	6	9	N	5	3	1			66
03	1055	N	1055	-0-	-0-	-0-	1054	2	1	9	N	1					67
*04	992	N	992	-0-	-0-	-0-	992	2			N	-0-					67

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	320	-0-	-10	-0-	311	2	9	9	N	8	1	1			29
12	275	N	275	-0-	-0-	-0-	262	2	13	9	N	12					41
01	292	N	292	-0-	-0-	-0-	288	2	4	9	N	4	1	1			44
02	308	N	273	-0-	-35	-0-	264	2	9	9	N	8					52
03	280	N	280	-0-	-0-	-0-	274	2	6	9	N	5					57
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					57

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	349	-0-	-41	-0-	349	2			N	-0-					1
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-	1	1			-0-
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
02	336	N	332	-0-	-4	-0-	332	2			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
04	420	N	365	-0-	-55	-0-	365	2			N	-0-					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	7	1	419	2	N	-0-					61
12	358	N	358	-0-	-0-	-0-	6	1	352	2	N	-0-					61
01	346	N	346	-0-	-0-	-0-	6	1	340	2	N	-0-					61
02	867	N	867	-0-	-0-	-0-	499	1	311	2	N	52					113
							57	9									
03	1392	N	1392	-0-	-0-	-0-	1061	1	320	2	N	10					123
							11	9									
04	330	N	301	-0-	-29	-0-	297	2	4	9	N	4					127

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	52					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	0	N	-0-	-0-	-0-	-0-					N	1	74	1			20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	565	-0-	-65	-0-	565	2			N	-0-					23
12	631	N	631	-0-	-0-	-0-	18	1	613	2	N	-0-					23
01	599	N	599	-0-	-0-	-0-	33	1	566	2	N	-0-					23
02	532	N	523	-0-	-9	-0-	523	2			N	-0-	1	1			22
03	561	N	561	-0-	-0-	-0-	558	2	3	9	N	3					25
04	570	N	502	-0-	-68	-0-	502	2			N	-0-					25

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2142	-0-	-138	-0-	2106	2	36	9	N	33					633
12	1880	N	1880	-0-	-0-	-0-	1858	2	22	9	N	20					653
01	2356	N	1780	-0-	-576	-0-	1746	2	34	9	N	31	190	1			494
02	2800	N	3936	-0-	1136	1136	3899	2	37	9	N	34					528
03	3100	N	5063	-0-	1963	3099	4990	2	73	9	N	66					594
*04	3000	N	2657	-0-	-343	2756	2623	2	34	9	N	31					625

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	871	-0-	-179	-0-	867	2	4	9	Y	4					28
12	1004	N	1004	-0-	-0-	-0-	1000	2	4	9	Y	4					32
01	1130	N	1130	-0-	-0-	-0-	1124	2	6	9	Y	5	31	1			6
02	906	N	906	-0-	-0-	-0-	898	2	8	9	Y	7	2	1			11
03	1126	N	1126	-0-	-0-	-0-	1117	2	9	9	Y	8					19
*04	1080	N	907	-0-	-173	-0-	905	2	2	9	Y	2					21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 03/29/2018 - P/A 03/29/18

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

11	240	N	227	-0-	-13	-0-	227	2			N	-0-					45
12	251	N	251	-0-	-0-	-0-	36	1	215	2	N	-0-					45
01	190	N	190	-0-	-0-	-0-	187	2	3	9	N	3					48
02	224	N	189	-0-	-35	-0-	186	2	3	9	N	3	1	1			50
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					50
04	180	N	162	-0-	-18	-0-	162	2			N	-0-					50

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

11	960	N	953	-0-	-7	-0-	951	2	2	9	N	2					9
12	826	N	826	-0-	-0-	-0-	825	2	1	9	N	1	5	1			5
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					5
02	896	N	857	-0-	-39	-0-	857	2			N	-0-					5
03	817	N	817	-0-	-0-	-0-	813	2	4	9	N	4					9
04	960	N	784	-0-	-176	-0-	781	2	3	9	N	3					12

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

11	1080	N	832	-0-	-248	-0-	825	2	7	9	Y	6					45
12	1050	N	1050	-0-	-0-	-0-	1043	2	7	9	Y	6					51
01	1128	N	1128	-0-	-0-	-0-	1119	2	9	9	Y	8	51	1			8
02	899	N	899	-0-	-0-	-0-	887	2	12	9	Y	11	2	1			17
03	1082	N	1082	-0-	-0-	-0-	1068	2	14	9	Y	13					30
*04	1080	N	772	-0-	-308	-0-	770	2	2	9	Y	2					32

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

11	169	N	169	-0-	-0-	-0-	3	1	166	2	N	-0-					103
12	176	N	176	-0-	-0-	-0-	41	1	135	2	N	-0-					103
01	1375	N	1375	-0-	-0-	-0-	1129	1	244	2	N	2					105
							2	9									
02	1226	N	1226	-0-	-0-	-0-	1062	1	164	2	N	-0-					105
03	1664	N	1664	-0-	-0-	-0-	1199	1	465	2	N	-0-					105
*04	201	N	201	-0-	-0-	-0-	201	2			N	-0-					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

11	465	N	465	-0-	-0-	-0-	457	2	8	9	N	7					67
12	372	N	372	-0-	-0-	-0-	13	1	359	2	N	-0-					67
01	351	N	351	-0-	-0-	-0-	347	2	4	9	N	4					71
02	448	N	291	-0-	-157	-0-	283	2	8	9	N	7	1	1			77
03	379	N	379	-0-	-0-	-0-	366	2	13	9	N	12					89
04	330	N	253	-0-	-77	-0-	252	2	1	9	N	1					90

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

11	480	N	450	-0-	-30	-0-	424	2	26	9	N	24					106
12	423	N	423	-0-	-0-	-0-	409	2	14	9	N	13					119
01	413	N	413	-0-	-0-	-0-	398	2	15	9	N	14					133
02	420	N	289	-0-	-131	-0-	278	2	11	9	N	10	1	1			142
03	397	N	397	-0-	-0-	-0-	387	2	10	9	N	9					151
04	390	N	357	-0-	-33	-0-	348	2	9	9	N	8					159

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

11	2547	N	2547	-0-	-0-	-0-	631	1	1880	2	N	33					140
							36	9									
12	2861	N	2861	-0-	-0-	-0-	696	1	2124	2	N	37					177
							41	9									
01	2558	N	2558	-0-	-0-	-0-	663	1	1851	2	N	40					217
							44	9									
02	2497	N	2497	-0-	-0-	-0-	648	1	1774	2	N	68	193	1			92
							75	9									
03	2590	N	2590	-0-	-0-	-0-	498	1	2045	2	N	43					135
							47	9									
04	2160	N	1581	-0-	-579	-0-	1546	2	35	9	N	32					167

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2960	-0-	-220	-0-	47	1	2891	2	N	20					112
							22	9									
12	3193	X	2931	-0-	-262	-0-	64	1	2847	2	N	18					130
							20	9									
01	3193	X	983	-0-	-2210	-0-	418	1	556	2	N	8					138
							9	9									
02	2856	X	2357	-0-	-499	-0-	440	1	1904	2	N	12					150
							13	9									
03	3134	X	3134	-0-	-0-	-0-	518	1	2599	2	N	15					165
							17	9									
*04	2988	X	2988	-0-	-0-	-0-	2969	2	19	9	N	17					182

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

11	780	N	745	-0-	-35	-0-	726	2	19	9	N	17					126
12	841	N	841	-0-	-0-	-0-	14	1	820	2	N	6					132
							7	9									
01	898	N	898	-0-	-0-	-0-	876	2	22	9	N	20	113	1			39
02	760	N	760	-0-	-0-	-0-	743	2	17	9	N	15	2	1			52
03	750	N	750	-0-	-0-	-0-	727	2	23	9	N	21					73
04	870	N	714	-0-	-156	-0-	689	2	25	9	N	23					96

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

11	900	N	815	-0-	-85	-0-	811	2	4	9	Y	4					27
12	991	N	991	-0-	-0-	-0-	988	2	3	9	Y	3					30
01	1098	N	1098	-0-	-0-	-0-	1092	2	6	9	Y	5	30	1			5
02	862	N	862	-0-	-0-	-0-	854	2	8	9	Y	7	2	1			10
03	1027	N	1027	-0-	-0-	-0-	1017	2	10	9	Y	9					19
*04	1050	N	747	-0-	-303	-0-	746	2	1	9	Y	1					20

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

11	626	N	626	-0-	-0-	-0-	10	1	610	2	N	5					50
							6	9									
12	684	N	684	-0-	-0-	-0-	24	1	660	2	N	-0-					50
01	916	N	916	-0-	-0-	-0-	324	1	538	2	N	49					99
							54	9									
02	804	N	804	-0-	-0-	-0-	338	1	445	2	N	19					118
							21	9									
03	832	N	832	-0-	-0-	-0-	388	1	436	2	N	7					125
							8	9									
04	690	N	334	-0-	-356	-0-	323	2	11	9	N	10					135

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	531	-0-	-339	-0-	531	2			N	-0-	126	1			64
12	510	N	510	-0-	-0-	-0-	13	1	496	2	N	1					65
							1	9									
01	418	N	418	-0-	-0-	-0-	13	1	394	2	N	10					75
							11	9									
02	577	N	577	-0-	-0-	-0-	567	2	10	9	N	9	1	1			83
03	628	N	628	-0-	-0-	-0-	609	2	19	9	N	17	22	1			78
04	390	N	359	-0-	-31	-0-	356	2	3	9	N	3					81

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	729	-0-	-261	-0-	729	2			Y	-0-					16
12	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					16
01	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					16
02	672	N	582	-0-	-90	-0-	581	2	1	9	Y	1	2	1			15
03	870	N	870	-0-	-0-	-0-	869	2	1	9	Y	1					16
*04	840	N	688	-0-	-152	-0-	687	2	1	9	Y	1					17

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	292	-0-	-68	-0-	286	2	6	9	N	5	22	1			79
12	294	N	294	-0-	-0-	-0-	18	1	272	2	N	4					83
							4	9									
01	252	N	252	-0-	-0-	-0-	235	2	17	9	N	15					98
02	282	N	282	-0-	-0-	-0-	221	2	61	9	N	55	1	1			152
03	263	N	263	-0-	-0-	-0-	241	2	22	9	N	20	56	1			116
*04	240	N	231	-0-	-9	-0-	222	2	9	9	N	8					124

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1606	N	1606	-0-	-0-	-0-	1575	2	31	9	N	28					116
12	1480	N	1480	-0-	-0-	-0-	1458	2	22	9	N	20	87	1			49
01	1594	N	1594	-0-	-0-	-0-	1559	2	35	9	N	32					81
02	1512	N	1373	-0-	-139	-0-	1349	2	24	9	N	22					103
03	1627	N	1627	-0-	-0-	-0-	1604	2	23	9	N	21					124
*04	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					124

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1200	-0-	-270	-0-	1194	2	6	9	N	5					88
12	1228	N	1228	-0-	-0-	-0-	1221	2	7	9	N	6	18	1			76
01	1222	N	1222	-0-	-0-	-0-	1205	2	17	9	N	15					91
02	1340	N	1340	-0-	-0-	-0-	1315	2	25	9	N	23					114
03	1435	N	1435	-0-	-0-	-0-	1410	2	25	9	N	23					137
*04	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					137

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1441	-0-	-59	-0-	1413	2	28	9	N	25					79
12	1214	N	1214	-0-	-0-	-0-	1196	2	18	9	N	16	74	1			21
01	1426	N	1426	-0-	-0-	-0-	1405	2	21	9	N	19					40
02	1344	N	1259	-0-	-85	-0-	1249	2	10	9	N	9					49
03	1548	N	1548	-0-	-0-	-0-	1534	2	14	9	N	13					62
*04	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					62

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1077	N	1077	-0-	-0-	-0-	1074	2	3	9	N	3					124
12	901	N	901	-0-	-0-	-0-	20	1	879	2	N	2					126
							2	9									
01	902	N	902	-0-	-0-	-0-	893	2	9	9	N	8					134
02	980	N	770	-0-	-210	-0-	770	2			N	-0-	2	1			132
03	807	N	807	-0-	-0-	-0-	789	2	18	9	N	16					148
04	870	N	702	-0-	-168	-0-	685	2	17	9	N	15					163

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	X	-0-	-0-	-6	-0-					N	-0-					22
12	6	X	-0-	-0-	-6	-0-					N	-0-					22
01	2	X	-0-	-0-	-2	-0-					N	-0-					22
02	0	X	-0-	-0-	-0-	-0-					N	-0-					22
03	0	X	-0-	-0-	-0-	-0-					N	-0-					22
04	0	X	-0-	-0-	-0-	-0-					N	-0-					22

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1226	-0-	-64	-0-	230	1	935	2	N	55					156
							61	9									
12	1333	X	1129	-0-	-204	-0-	455	1	667	2	N	6	31	1			131
							7	9									
01	1333	X	172	-0-	-1161	-0-	26	1	146	2	N	-0-					131
02	1204	X	-0-	-0-	-1204	-0-					N	-0-	2	1			129
03	3140	X	3140	-0-	-0-	-0-	1391	1	1747	2	N	2					131
							2	9									
*04	8838	X	8838	-0-	-0-	-0-	8821	2	17	9	N	15					146

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

11	1500	N	1248	-0-	-252	-0-	1238	2	10	9	Y	9					68
12	1562	N	1562	-0-	-0-	-0-	1551	2	11	9	Y	10					78
01	1737	N	1737	-0-	-0-	-0-	1724	2	13	9	Y	12	78	1			12
02	1352	N	1352	-0-	-0-	-0-	1334	2	18	9	Y	16	3	1			25
03	1664	N	1664	-0-	-0-	-0-	1636	2	28	9	Y	25					50
*04	1680	N	1422	-0-	-258	-0-	1356	2	66	9	Y	60					110

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

11	480	N	430	-0-	-50	-0-	424	2	6	9	N	5					91
12	494	N	494	-0-	-0-	-0-	14	1	471	2	N	8					99
							9	9									
01	802	N	802	-0-	-0-	-0-	346	1	450	2	N	5					104
							6	9									
02	736	N	736	-0-	-0-	-0-	355	1	381	2	N	-0-					104
03	420	N	420	-0-	-0-	-0-	412	1	8	9	N	7					111
04	780	N	515	-0-	-265	-0-	506	2	9	9	N	8					119

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

11	3180	X	2274	-0-	-906	-0-	2253	2	21	9	N	19					176
12	3286	X	2233	-0-	-1053	-0-	13	1	2185	2	N	32	176	1			32
							35	9									
01	2976	X	2262	-0-	-714	-0-	2216	2	46	9	N	42					74
02	2536	X	2536	-0-	-0-	-0-	2494	2	42	9	N	38	6	1			106
03	2572	X	2572	-0-	-0-	-0-	2546	2	26	9	N	24					130
*04	3095	X	3095	-0-	-0-	-0-	3077	2	18	9	N	16					146

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3616	-0-	-314	-0-	694	1	2894	2	N	25	182	1			47
							28	9									
12	4061	X	3382	-0-	-679	-0-	661	1	2693	2	N	25					72
							28	9									
01	4061	X	3534	-0-	-527	-0-	636	1	2843	2	N	50					122
							55	9									
02	3668	X	3186	-0-	-482	-0-	521	1	2630	2	N	32	7	1			147
							35	9									
03	4061	X	3593	-0-	-468	-0-	717	1	2829	2	N	43					190
							47	9									
*04	7875	X	7875	-0-	-0-	-0-	7835	2	40	9	N	36					226

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	794	-0-	-76	-0-	13	1	781	2	N	-0-					44
12	812	N	812	-0-	-0-	-0-	42	1	770	2	N	-0-					44
01	1655	N	1655	-0-	-0-	-0-	828	1	817	2	N	9					53
							10	9									
02	832	N	832	-0-	-0-	-0-	281	1	548	2	N	3					56
							3	9									
03	1600	N	1600	-0-	-0-	-0-	892	1	708	2	N	-0-					56
04	1170	N	736	-0-	-434	-0-	719	2	17	9	N	15					71

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2174	-0-	-1516	-0-	2165	2	9	9	N	8					384
12	3813	X	2263	-0-	-1550	-0-	2263	2			N	-0-					384
01	2976	X	2001	-0-	-975	-0-	2001	2			N	-0-					384
02	2268	X	1663	-0-	-605	-0-	1653	2	10	9	N	9					393
03	2511	X	1445	-0-	-1066	-0-	1399	2	46	9	N	42					435
04	2190	X	1656	-0-	-534	-0-	1614	2	42	9	N	38					473

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1066	-0-	-284	-0-	1054	2	12	9	N	11					145
12	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					145
01	1368	N	1368	-0-	-0-	-0-	1362	2	6	9	N	5					150
02	1036	N	1036	-0-	-0-	-0-	1023	2	13	9	N	12	3	1			159
03	1259	N	1259	-0-	-0-	-0-	1258	2	1	9	N	1					160
04	1320	N	997	-0-	-323	-0-	977	2	20	9	N	18					178

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	208	2	7	9	N	6					87
12	311	N	311	-0-	-0-	-0-	94	1	207	2	N	9					96
							10	9									
01	425	N	425	-0-	-0-	-0-	199	1	215	2	N	10					106
							11	9									
02	196	N	95	-0-	-101	-0-	95	2			N	-0-					106
03	0	N	-0-	-0-	-0-	-0-					N	17					123
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					123

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	331	-0-	-59	-0-	5	1	326	2	N	-0-					123
12	449	N	449	-0-	-0-	-0-	21	1	428	2	N	-0-					123
01	703	N	703	-0-	-0-	-0-	352	1	345	2	N	5					128
							6	9									
02	568	N	568	-0-	-0-	-0-	345	1	216	2	N	6					134
							7	9									
03	697	N	697	-0-	-0-	-0-	417	1	272	2	N	7					141
							8	9									
04	450	N	245	-0-	-205	-0-	239	2	6	9	N	5					146

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3206	X	3206	-0-	-0-	-0-	879	1	2281	2	N	42					242
							46	9									
12	3325	X	3325	-0-	-0-	-0-	923	1	2377	2	N	23					265
							25	9									
01	3465	X	3465	-0-	-0-	-0-	867	1	2506	2	N	84	183	1			166
							92	9									
02	2856	X	2723	-0-	-133	-0-	819	1	1860	2	N	40	6	1			200
							44	9									
03	3479	X	3479	-0-	-0-	-0-	863	1	2568	2	N	44					244
							48	9									
*04	7014	X	7014	-0-	-0-	-0-	6960	2	54	9	N	49	183	1			110

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

11	60	N	7	-0-	-53	-0-	7	2			N	-0-					41
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	7	N	-0-	-0-	-7	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

11	1140	N	980	-0-	-160	-0-	3	1	969	2	N	7					108
							8	9									
12	1034	N	1034	-0-	-0-	-0-	14	1	1007	2	N	12					120
							13	9									
01	984	N	984	-0-	-0-	-0-	939	2	45	9	N	41					161
02	924	N	917	-0-	-7	-0-	894	2	23	9	N	21	2	1			180
03	920	N	920	-0-	-0-	-0-	914	2	6	9	N	5					185
04	960	N	946	-0-	-14	-0-	913	2	33	9	N	30					215

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

11	3810	X	3731	-0-	-79	-0-	824	1	2857	2	N	45					145
							50	9									
12	3937	X	2113	-0-	-1824	-0-	626	1	1450	2	N	34					179
							37	9									
01	3813	X	-0-	-0-	-3813	-0-					N	-0-					179
02	3472	X	1003	-0-	-2469	-0-	211	1	790	2	N	2	5	1			176
							2	9									
03	5450	X	5450	-0-	-0-	-0-	939	1	4447	2	N	58					234
							64	9									
*04	5776	X	5776	-0-	-0-	-0-	5742	2	34	9	N	31	187	1			78

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

11	14B2 EXT		724	-0-	724	1472	724	1			N	-0-					33
12	14B2 EXT		761	-0-	761	2233	761	1			N	-0-					33
01	14B2 EXT		1153	-0-	1153	3386	1153	1			N	-0-					33
02	4428	X	1042	-0-	-3386	-0-	1042	1			N	-0-					33
03	1153	N	1153	-0-	-0-	-0-	1153	1			N	-0-					33
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	542	-0-	-88	-0-	542	2			N	-0-					101
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					101
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					101
02	609	N	609	-0-	-0-	-0-	608	2	1	9	N	1	1	1			101
03	394	N	394	-0-	-0-	-0-	375	2	19	9	N	17					118
04	600	N	-0-	-0-	-600	-0-					N	-0-					118

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

11	3994	X	3994	-0-	-0-	-0-	664	1	3256	2	N	67					152
							74	9									
12	3348	X	2998	-0-	-350	-0-	667	1	2311	2	N	18					170
							20	9									
01	3348	X	3168	-0-	-180	-0-	598	1	2518	2	N	47					217
							52	9									
02	3220	X	2726	-0-	-494	-0-	551	1	2139	2	N	33	6	1			244
							36	9									
03	3565	X	3548	-0-	-17	-0-	686	1	2821	2	N	37	182	1			99
							41	9									
*04	5237	X	5237	-0-	-0-	-0-	5212	2	25	9	N	23					122

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

11	1320	N	990	-0-	-330	-0-	970	2	20	9	N	18					171
12	1002	N	1002	-0-	-0-	-0-	1001	2	1	9	N	1					172
01	1078	N	1078	-0-	-0-	-0-	1077	2	1	9	N	1					173
02	974	N	974	-0-	-0-	-0-	966	2	8	9	N	7	3	1			177
03	968	N	968	-0-	-0-	-0-	937	2	31	9	N	28					205
04	1050	N	980	-0-	-70	-0-	916	2	64	9	N	58	190	1			73

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

11	2699	X	2699	-0-	-0-	-0-	815	1	1866	2	N	16	181	1			77
							18	9									
12	2156	N	2156	-0-	-0-	-0-	809	1	1324	2	N	21					98
							23	9									
01	1252	N	1252	-0-	-0-	-0-	861	1	377	2	N	13					111
							14	9									
02	2380	N	2292	-0-	-88	-0-	797	1	1450	2	N	41					152
							45	9									
03	3100	N	3332	-0-	232	232	892	1	2438	2	N	2					154
							2	9									
*04	3000	N	3049	-0-	49	281	3004	2	45	9	N	41					195

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	924	-0-	-216	-0-	921	2	3	9	N	3					99
12	899	N	899	-0-	-0-	-0-	15	1	883	2	N	1					100
							1	9									
01	1069	N	1069	-0-	-0-	-0-	1063	2	6	9	N	5					105
02	889	N	889	-0-	-0-	-0-	888	2	1	9	N	1	2	1			104
03	914	N	914	-0-	-0-	-0-	908	2	6	9	N	5					109
04	1020	N	870	-0-	-150	-0-	867	2	3	9	N	3					112

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	625	-0-	-5	-0-	23	1	590	2	N	11					203
							12	9									
12	691	N	691	-0-	-0-	-0-	34	1	642	2	N	14					217
							15	9									
01	760	N	760	-0-	-0-	-0-	241	1	517	2	N	2					219
							2	9									
02	759	N	759	-0-	-0-	-0-	280	1	468	2	N	10	191	1			38
							11	9									
03	683	N	683	-0-	-0-	-0-	145	1	521	2	N	15					53
							17	9									
04	750	N	631	-0-	-119	-0-	595	2	36	9	N	33					86

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	5	1	295	2	N	-0-					54
12	341	N	341	-0-	-0-	-0-	6	1	335	2	N	-0-					54
01	323	N	323	-0-	-0-	-0-	6	1	317	2	N	-0-					54
02	627	N	627	-0-	-0-	-0-	367	1	251	2	N	8					62
							9	9									
03	846	N	846	-0-	-0-	-0-	566	1	280	2	N	-0-					62
04	300	N	275	-0-	-25	-0-	275	2			N	-0-					62

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2532	-0-	-288	-0-	491	1	1999	2	N	38					225
							42	9									
12	2914	X	2018	-0-	-896	-0-	798	1	1189	2	N	28	184	1			69
							31	9									
01	2914	X	680	-0-	-2234	-0-	94	1	525	2	N	55					124
							61	9									
02	2632	X	-0-	-0-	-2632	-0-					N	47	3	1			168
03	2914	X	-0-	-0-	-2914	-0-					N	24					192
*04	4891	X	4891	-0-	-0-	-0-	4841	2	50	9	N	45					237

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	985	-0-	-95	-0-	30	1	954	2	N	1					73
							1	9									
12	1080	N	1080	-0-	-0-	-0-	31	1	1049	2	N	-0-					73
01	1216	N	1216	-0-	-0-	-0-	44	1	1172	2	N	-0-					73
02	990	N	990	-0-	-0-	-0-	28	1	961	2	N	1	2	1			72
							1	9									
03	1035	N	1035	-0-	-0-	-0-	31	1	1003	2	N	1					73
							1	9									
04	1080	N	863	-0-	-217	-0-	863	2			N	-0-					73

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2074	-0-	-1016	-0-	395	1	1609	2	N	64					168
							70	9									
12	3193	X	1965	-0-	-1228	-0-	773	1	1140	2	N	47					215
							52	9									
01	3193	X	1503	-0-	-1690	-0-	221	1	1232	2	N	45	185	1			75
							50	9									
02	2884	X	1120	-0-	-1764	-0-	395	1	679	2	N	42	4	1			113
							46	9									
03	3069	X	978	-0-	-2091	-0-	409	1	514	2	N	50					163
							55	9									
*04	8384	X	8384	-0-	-0-	-0-	8309	2	75	9	N	68					231

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1672	N	1672	-0-	-0-	-0-	1644	2	28	9	N	25					461
12	1340	N	1340	-0-	-0-	-0-	1327	2	13	9	N	12					473
01	1705	N	1438	-0-	-267	-0-	1434	2	4	9	N	4	192	1			285
02	2800	N	5424	-0-	2624	2624	5396	2	28	9	N	25					310
03	3100	N	2333	-0-	-767	1857	2302	2	31	9	N	28					338
*04	3000	N	1578	-0-	-1422	435	1555	2	23	9	N	21					359

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	659	-0-	-61	-0-	10	1	640	2	N	8					67
							9	9									
12	749	N	749	-0-	-0-	-0-	32	1	716	2	N	1					68
							1	9									
01	1121	N	1121	-0-	-0-	-0-	543	1	563	2	N	14					82
							15	9									
02	1087	N	1087	-0-	-0-	-0-	534	1	550	2	N	3					85
							3	9									
03	1266	N	1266	-0-	-0-	-0-	610	1	647	2	N	8					93
							9	9									
04	750	N	746	-0-	-4	-0-	737	2	9	9	N	8					101

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					193
12	0	N	-0-	-0-	-0-	-0-					N	-0-					193
01	0	N	-0-	-0-	-0-	-0-					N	-0-					193
02	0	N	-0-	-0-	-0-	-0-					N	-0-					193
03	0	N	-0-	-0-	-0-	-0-					N	-0-					193
04	0	N	-0-	-0-	-0-	-0-					N	-0-					193

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2317	N	2317	-0-	-0-	-0-	2315	2	2	9	N	2					90
12	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					90
01	2418	N	2307	-0-	-111	-0-	2297	2	10	9	N	9					99
02	2161	N	2161	-0-	-0-	-0-	2149	2	12	9	N	11					110
03	2356	N	1932	-0-	-424	-0-	1931	2	1	9	N	1					111
*04	2232	N	2232	-0-	-0-	-0-	2228	2	4	9	N	4					115

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0-	-0-	674	2	15	9	N	14					123
12	722	N	722	-0-	-0-	-0-	18	1	697	2	N	6					129
							7	9									
01	782	N	782	-0-	-0-	-0-	769	2	13	9	N	12					141
02	690	N	690	-0-	-0-	-0-	672	2	18	9	N	16	2	1			155
03	745	N	745	-0-	-0-	-0-	730	2	15	9	N	14					169
04	750	N	734	-0-	-16	-0-	717	2	17	9	N	15					184

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3070	X	2985	-0-	-85	-0-	678	1	2279	2	N	25					170
							28	9									
12	3260	X	3260	-0-	-0-	-0-	666	1	2566	2	N	25					195
							28	9									
01	3052	X	3052	-0-	-0-	-0-	685	1	2363	2	N	4	172	1			27
							4	9									
02	2840	X	2840	-0-	-0-	-0-	619	1	2209	2	N	11	6	1			32
							12	9									
03	2673	X	2673	-0-	-0-	-0-	729	1	1925	2	N	17					49
							19	9									
*04	4089	X	4089	-0-	-0-	-0-	4067	2	22	9	N	20					69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	833	-0-	-127	-0-	13	1	811	2	N	8					131
							9	9									
12	857	N	857	-0-	-0-	-0-	34	1	817	2	N	5					136
							6	9									
01	1286	N	1286	-0-	-0-	-0-	546	1	715	2	N	23					159
							25	9									
02	1258	N	1258	-0-	-0-	-0-	537	1	706	2	N	14					173
							15	9									
03	1639	N	1639	-0-	-0-	-0-	616	1	1011	2	N	11					184
							12	9									
04	1230	N	1099	-0-	-131	-0-	1096	2	3	9	N	3					187

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

11	960	N	832	-0-	-128	-0-	33	1	768	2	N	28					127
							31	9									
12	752	N	752	-0-	-0-	-0-	12	1	723	2	N	15					142
							17	9									
01	613	N	613	-0-	-0-	-0-	179	1	433	2	N	1					143
							1	9									
02	975	N	975	-0-	-0-	-0-	294	1	671	2	N	9					152
							10	9									
03	1018	N	1018	-0-	-0-	-0-	165	1	842	2	N	10					162
							11	9									
*04	875	N	875	-0-	-0-	-0-	875	2			N	-0-					162

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	191					266

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

11	1560	N	1207	-0-	-353	-0-	12	1	1177	2	N	16					60
							18	9									
12	1363	N	1363	-0-	-0-	-0-	15	1	1341	2	N	6					66
							7	9									
01	1367	N	1367	-0-	-0-	-0-	15	1	1342	2	N	9					75
							10	9									
02	1188	N	1188	-0-	-0-	-0-	1184	2	4	9	N	4	3	1			76
03	1146	N	1146	-0-	-0-	-0-	1122	2	24	9	N	22					98
*04	1882	N	1882	-0-	-0-	-0-	1854	2	28	9	N	25					123

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	679	-0-	-41	-0-	11	1	651	2	N	15					159
							17	9									
12	721	N	721	-0-	-0-	-0-	30	1	674	2	N	15					174
							17	9									
01	796	N	796	-0-	-0-	-0-	76	1	697	2	N	21					195
							23	9									
02	852	N	852	-0-	-0-	-0-	371	1	460	2	N	19					214
							21	9									
03	628	N	628	-0-	-0-	-0-	298	1	313	2	N	15					229
							17	9									
04	780	N	639	-0-	-141	-0-	622	2	17	9	N	15					244

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0-	-0-	84	1	838	2	N	16					113
							18	9									
12	1176	N	1176	-0-	-0-	-0-	326	1	848	2	N	2					115
							2	9									
01	1117	N	1117	-0-	-0-	-0-	326	1	791	2	N	-0-					115
02	910	N	910	-0-	-0-	-0-	145	1	722	2	N	39					154
							43	9									
03	861	N	861	-0-	-0-	-0-	27	1	812	2	N	20					174
							22	9									
04	1080	N	875	-0-	-205	-0-	855	2	20	9	N	18					192

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	949	N	949	-0-	-0-	-0-	74	1	855	2	N	18					187
							20	9									
12	1129	N	1129	-0-	-0-	-0-	266	1	850	2	N	12					199
							13	9									
01	1070	N	1070	-0-	-0-	-0-	354	1	712	2	N	4					203
							4	9									
02	1045	N	1045	-0-	-0-	-0-	324	1	709	2	N	11					214
							12	9									
03	884	N	884	-0-	-0-	-0-	152	1	698	2	N	31					245
							34	9									
*04	1280	N	1280	-0-	-0-	-0-	744	2	536	9	N	487	562	1			170

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	679	-0-	-101	-0-	11	1	668	2	N	-0-					52
12	694	N	694	-0-	-0-	-0-	30	1	664	2	N	-0-					52
01	535	N	535	-0-	-0-	-0-	476	1	59	2	N	-0-					52
02	644	N	517	-0-	-127	-0-	169	1	338	2	N	9					61
							10	9									
03	1287	N	1287	-0-	-0-	-0-	554	1	707	2	N	24					85
							26	9									
*04	654	N	654	-0-	-0-	-0-	637	2	17	9	N	15					100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1443	N	1443	-0-	-0-	-0-	23	1	1420	2	N	-0-					101
12	1481	N	1481	-0-	-0-	-0-	75	1	1406	2	N	-0-					101
01	2787	N	2787	-0-	-0-	-0-	1495	1	1288	2	N	4					105
							4	9									
02	2509	N	2509	-0-	-0-	-0-	1405	1	1104	2	N	-0-					105
03	2131	N	2131	-0-	-0-	-0-	1078	1	1042	2	N	10					115
							11	9									
04	1440	N	1333	-0-	-107	-0-	1330	2	3	9	N	3					118

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	941	-0-	-229	-0-	932	2	9	9	N	8					128
12	946	N	946	-0-	-0-	-0-	17	1	916	2	N	12					140
							13	9									
01	961	N	961	-0-	-0-	-0-	7	1	907	2	N	43					183
							47	9									
02	877	N	877	-0-	-0-	-0-	865	2	12	9	N	11	2	1			192
03	956	N	956	-0-	-0-	-0-	927	2	29	9	N	26					218
04	930	N	824	-0-	-106	-0-	796	2	28	9	N	25					243

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4974	X	4974	-0-	-0-	-0-	952	1	4021	2	N	1					42
							1	9									
12	5218	X	5218	-0-	-0-	-0-	990	1	3962	2	N	242	180	1			104
							266	9									
01	4526	X	4526	-0-	-0-	-0-	735	1	3734	2	N	52					156
							57	9									
02	4527	X	4527	-0-	-0-	-0-	901	1	3575	2	N	46	9	1			193
							51	9									
03	5028	X	5028	-0-	-0-	-0-	997	1	3977	2	N	49	182	1			60
							54	9									
04	3780	X	3097	-0-	-683	-0-	3032	2	65	9	N	59					119

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	24
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	24
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	24
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	24
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	24
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	17
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	17
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	17
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	17
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	17
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	308	N	308	-0-	-0-	-0-	308	1			N	-0-					51
01	561	N	561	-0-	-0-	-0-	561	1			N	-0-					51
02	507	N	507	-0-	-0-	-0-	507	1			N	-0-					51
03	682	N	682	-0-	-0-	-0-	561	1	121	2	N	-0-					51
04	540	N	62	-0-	-478	-0-	62	2			N	-0-					51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	6722	-0-	-1288	-0-	6243	2	479	9	N	435	568	1			940
12	7781	X	5165	-0-	-2616	-0-	4634	2	531	9	N	483	365	1			1058
01	6352	X	6352	-0-	-0-	-0-	5822	2	530	9	N	482	526	1			1014
02	5208	X	5049	-0-	-159	-0-	4588	2	461	9	N	419	376	1			1057
03	6944	X	4362	-0-	-2582	-0-	3707	2	655	9	N	595	722	1			930
04	6720	X	6666	-0-	-54	-0-	6198	2	468	9	N	425	373	1			982

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9203	X	9203	-0-	-0-	-0-	8812	2	391	9	N	355	379	1			1104
12	7610	X	7610	-0-	-0-	-0-	7393	2	217	9	N	197	193	1			1108
01	6978	X	6978	-0-	-0-	-0-	6815	2	163	9	N	148	191	1			1065
02	6135	X	6135	-0-	-0-	-0-	5820	2	315	9	N	286	192	1			1159
03	6882	X	6882	-0-	-0-	-0-	6559	2	323	9	N	294	381	1			1072
*04	7403	X	7403	-0-	-0-	-0-	7081	2	322	9	N	293	177	1			1188

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5198	-0-	-802	-0-	769	1	4333	2	N	87					263
							96	9									
12	6200	X	5437	-0-	-763	-0-	841	1	4500	2	N	87	186	1			164
							96	9									
01	5952	X	4595	-0-	-1357	-0-	1256	1	3333	2	N	5					169
							6	9									
02	5208	X	4681	-0-	-527	-0-	1150	1	3367	2	N	149	190	1			128
							164	9									
03	5766	X	3838	-0-	-1928	-0-	1276	1	2515	2	N	43					171
							47	9									
04	5250	X	3704	-0-	-1546	-0-	3680	2	24	9	N	22					193

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700	X	7934	-0-	-3766	-0-	695	1	7105	2	N	122					221
							134	9									
12	15035	X	15035	-0-	-0-	-0-	986	1	13787	2	N	238	190	1			269
							262	9									
01	9741	X	9741	-0-	-0-	-0-	992	1	8643	2	N	96	192	1			173
							106	9									
02	11832	X	11832	-0-	-0-	-0-	1204	1	10415	2	N	194	189	1			178
							213	9									
03	13266	X	13266	-0-	-0-	-0-	1429	1	11674	2	N	148	185	1			141
							163	9									
04	11700	X	9136	-0-	-2564	-0-	9013	2	123	9	N	112					253

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9570	X	8795	-0-	-775	-0-	140	1	8560	2	N	86					163
							95	9									
12	9889	X	9247	-0-	-642	-0-	166	1	8965	2	N	105	192	1			76
							116	9									
01	9486	X	9035	-0-	-451	-0-	588	1	8349	2	N	89					165
							98	9									
02	8204	X	7758	-0-	-446	-0-	530	1	7088	2	N	127	192	1			100
							140	9									
03	9083	X	8547	-0-	-536	-0-	568	1	7890	2	N	81					181
							89	9									
04	8940	X	7770	-0-	-1170	-0-	7687	2	83	9	N	75	182	1			74

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	7944	-0-	-726	-0-	96	1	7773	2	N	68	5	1			202
							75	9									
12	8959	X	4376	-0-	-4583	-0-	63	1	4254	2	N	54					256
							59	9									
01	8370	X	-0-	-0-	-8370	-0-					N	-0-					256
02	7420	X	275	-0-	-7145	-0-	72	1	201	2	N	2	180	1			78
							2	9									
03	8215	X	5341	-0-	-2874	-0-	123	1	5099	2	N	108	15	1			171
							119	9									
*04	8974	X	8974	-0-	-0-	-0-	8775	2	199	9	N	181	186	1			166

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	8735	-0-	-1135	-0-	932	1	7506	2	N	270	31	1			805
							297	9									
12	12785	X	12785	-0-	-0-	-0-	1369	1	10884	2	N	484	775	1			514
							532	9									
01	12310	X	12310	-0-	-0-	-0-	1377	1	10583	2	N	318	341	1			491
							350	9									
02	10600	X	10600	-0-	-0-	-0-	1244	1	9064	2	N	265	185	1			571
							292	9									
03	11718	X	11718	-0-	-0-	-0-	1264	1	10173	2	N	255	330	1			496
							281	9									
04	12360	X	11586	-0-	-774	-0-	11343	2	243	9	N	221	376	1			341

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20754	X	20754	-0-	-0-	-0-	1871	1	18565	2	N	289	219	1			446
							318	9									
12	23735	X	23735	-0-	-0-	-0-	1985	1	21440	2	N	282	204	1			524
							310	9									
01	27102	X	27102	-0-	-0-	-0-	2169	1	24456	2	N	434	346	1			612
							477	9									
02	22001	X	22001	-0-	-0-	-0-	2345	1	19328	2	N	298					910
							328	9									
03	22513	X	22513	-0-	-0-	-0-	2611	1	19599	2	N	275	591	1			594
							303	9									
*04	22214	X	22214	-0-	-0-	-0-	22108	2	106	9	N	96					690

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19279	X	19279	-0-	-0-	-0-	1702	1	17356	2	N	201	36	1			469
							221	9									
12	19882	X	19882	-0-	-0-	-0-	1674	1	17981	2	N	206	194	1			481
							227	9									
01	18507	X	16321	-0-	-2186	-0-	2580	1	13629	2	N	102	184	1			399
							112	9									
02	18004	X	15939	-0-	-2065	-0-	2374	1	13295	2	N	245	381	1			263
							270	9									
03	19933	X	17640	-0-	-2293	-0-	2531	1	14916	2	N	175	47	1			391
							193	9									
04	19290	X	16371	-0-	-2919	-0-	16071	2	300	9	N	273	363	1			301

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24448	X	24448	-0-	-0-	-0-	4210	1	19769	2	N	426	194	1			933
							469	9									
12	21534	X	21534	-0-	-0-	-0-	4374	1	16674	2	N	442	797	1			578
							486	9									
01	20174	X	20174	-0-	-0-	-0-	4250	1	15489	2	N	395					973
							435	9									
02	21054	X	21054	-0-	-0-	-0-	3894	1	16598	2	N	511	740	1			744
							562	9									
03	25167	X	25167	-0-	-0-	-0-	4397	1	20162	2	N	553	578	1			719
							608	9									
*04	24788	X	24788	-0-	-0-	-0-	24225	2	563	9	N	512	367	1			864

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23895	X	23895	-0-	-0-	-0-	1988	1	21439	2	N	425	444	1			489
							468	9									
12	24161	X	24161	-0-	-0-	-0-	1974	1	21760	2	N	388	379	1			498
							427	9									
01	24898	X	24898	-0-	-0-	-0-	2496	1	21894	2	N	462	190	1			770
							508	9									
02	21661	X	21661	-0-	-0-	-0-	2343	1	18846	2	N	429	369	1			830
							472	9									
03	22198	X	22198	-0-	-0-	-0-	2627	1	19177	2	N	358	808	1			380
							394	9									
*04	21978	X	21978	-0-	-0-	-0-	21804	2	174	9	N	158	187	1			351

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	3581	-0-	-3649	-0-	759	1	2694	2	N	116	24	1			276
							128	9									
12	7471	X	2996	-0-	-4475	-0-	730	1	2219	2	N	43					319
							47	9									
01	7471	X	3305	-0-	-4166	-0-	793	1	2458	2	N	49	174	1			194
							54	9									
02	5964	X	2371	-0-	-3593	-0-	911	1	1427	2	N	30					224
							33	9									
03	4805	X	2939	-0-	-1866	-0-	1088	1	1796	2	N	50	209	1			65
							55	9									
04	3570	X	1935	-0-	-1635	-0-	1891	2	44	9	N	40					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17330	X	17330	-0-	-0-	-0-	2104	1	14983	2	N	221	193	1			393
							243	9									
12	16259	X	16259	-0-	-0-	-0-	2534	1	13562	2	N	148	203	1			338
							163	9									
01	16754	X	16754	-0-	-0-	-0-	2508	1	14005	2	N	219					557
							241	9									
02	12329	X	12329	-0-	-0-	-0-	2153	1	9999	2	N	161	191	1			527
							177	9									
03	12529	X	12529	-0-	-0-	-0-	2441	1	9965	2	N	112					639
							123	9									
*04	12815	X	12815	-0-	-0-	-0-	12674	2	141	9	N	128	375	1			392

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14820	X	10748	-0-	-4072	-0-	144	1	10400	2	N	185	188	1			254
							204	9									
12	14601	X	9473	-0-	-5128	-0-	153	1	9157	2	N	148	189	1			213
							163	9									
01	14043	X	1205	-0-	-12838	-0-	990	1	209	2	N	5	174	1			44
							6	9									
02	10808	X	377	-0-	-10431	-0-	377	1			N	-0-					44
03	11966	X	3036	-0-	-8930	-0-	193	1	2760	2	N	75					119
							83	9									
*04	18322	X	18322	-0-	-0-	-0-	18168	2	154	9	N	140	180	1			79

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	6053	-0-	-1807	-0-	453	1	5384	2	N	196	375	1			142
							216	9									
12	7533	X	6732	-0-	-801	-0-	729	1	5761	2	N	220					362
							242	9									
01	7742	X	7742	-0-	-0-	-0-	779	1	6758	2	N	186	192	1			356
							205	9									
02	5992	X	5558	-0-	-434	-0-	737	1	4603	2	N	198	184	1			370
							218	9									
03	6262	X	5604	-0-	-658	-0-	807	1	4601	2	N	178	186	1			362
							196	9									
04	7500	X	4195	-0-	-3305	-0-	4059	2	136	9	N	124	183	1			303

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10652	X	10652	-0-	-0-	-0-	1174	1	9213	2	N	241	197	1			293
							265	9									
12	10313	X	10313	-0-	-0-	-0-	1210	1	8846	2	N	234	398	1			129
							257	9									
01	8844	X	8844	-0-	-0-	-0-	1139	1	7498	2	N	188					317
							207	9									
02	8063	X	8063	-0-	-0-	-0-	1087	1	6775	2	N	183	191	1			309
							201	9									
03	9242	X	9242	-0-	-0-	-0-	1191	1	7828	2	N	203	183	1			329
							223	9									
04	7500	X	6904	-0-	-596	-0-	6831	2	73	9	N	66	187	1			208

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	-0-	-0-	-1620	-0-					N	-0-					35
12	1674	X	-0-	-0-	-1674	-0-					N	-0-					35
01	1674	X	-0-	-0-	-1674	-0-					N	-0-					35
02	504	X	-0-	-0-	-504	-0-					N	-0-					35
03	31	X	-0-	-0-	-31	-0-					N	-0-					35
04	0	X	-0-	-0-	-0-	-0-					N	-0-					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16980	X	15798	-0-	-1182	-0-	689	1	14772	2	N	306	186	1			225
							337	9									
12	17298	X	15096	-0-	-2202	-0-	844	1	13944	2	N	280	189	1			316
							308	9									
01	17236	X	14148	-0-	-3088	-0-	812	1	13017	2	N	290	371	1			235
							319	9									
02	15260	X	14507	-0-	-753	-0-	676	1	13542	2	N	263	189	1			309
							289	9									
03	16430	X	14468	-0-	-1962	-0-	852	1	13300	2	N	287	380	1			216
							316	9									
04	15810	X	15034	-0-	-776	-0-	14720	2	314	9	N	285	184	1			317

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14340	X	13878	-0-	-462	-0-	830	1	12619	2	N	390	558	1			404
							429	9									
12	14818	X	14148	-0-	-670	-0-	1023	1	12656	2	N	426	371	1			459
							469	9									
01	14840	X	14840	-0-	-0-	-0-	893	1	13523	2	N	385	571	1			273
							424	9									
02	13580	X	10632	-0-	-2948	-0-	949	1	9289	2	N	358	372	1			259
							394	9									
03	15035	X	13473	-0-	-1562	-0-	1128	1	11883	2	N	420	367	1			312
							462	9									
*04	15183	X	15183	-0-	-0-	-0-	14696	2	487	9	N	443	551	1			204

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	7306	-0-	-1754	-0-	753	1	6297	2	N	233	191	1			276
							256	9									
12	8649	X	3853	-0-	-4796	-0-	983	1	2639	2	N	210	184	1			302
							231	9									
01	7905	X	4730	-0-	-3175	-0-	942	1	3627	2	N	146	178	1			270
							161	9									
02	7224	X	6729	-0-	-495	-0-	996	1	5512	2	N	201	189	1			282
							221	9									
03	7998	X	7269	-0-	-729	-0-	1077	1	5896	2	N	269	187	1			364
							296	9									
04	7320	X	7152	-0-	-168	-0-	6932	2	220	9	N	200	367	1			197

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15180	X	11339	-0-	-3841	-0-	843	1	10256	2	N	218	189	1			352
							240	9									
12	15686	X	10841	-0-	-4845	-0-	1055	1	9498	2	N	262	377	1			237
							288	9									
01	15283	X	9980	-0-	-5303	-0-	1323	1	8408	2	N	226	184	1			279
							249	9									
02	12124	X	8195	-0-	-3929	-0-	1165	1	6837	2	N	175	186	1			268
							193	9									
03	13237	X	8321	-0-	-4916	-0-	1274	1	6951	2	N	87	185	1			170
							96	9									
04	11340	X	6867	-0-	-4473	-0-	6720	2	147	9	N	134					304

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11547	X	11547	-0-	-0-	-0-	1190	1	10085	2	N	247	186	1			284
							272	9									
12	11780	X	10983	-0-	-797	-0-	1215	1	9508	2	N	236	192	1			328
							260	9									
01	14506	X	14506	-0-	-0-	-0-	1237	1	12952	2	N	288	190	1			426
							317	9									
02	11060	X	9961	-0-	-1099	-0-	1085	1	8624	2	N	229	369	1			286
							252	9									
03	12245	X	6605	-0-	-5640	-0-	1104	1	5428	2	N	66	191	1			161
							73	9									
04	12210	X	2846	-0-	-9364	-0-	2828	2	18	9	N	16					177

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46765	X	46765	-0-	-0-	-0-	989	1	45192	2	N	531	582	1			440
							584	9									
12	48262	X	48262	-0-	-0-	-0-	1196	1	46416	2	N	591	371	1			660
							650	9									
01	48301	X	48301	-0-	-0-	-0-	1209	1	46580	2	N	465	582	1			543
							512	9									
02	43241	X	43241	-0-	-0-	-0-	1281	1	41177	2	N	712	576	1			679
							783	9									
03	44888	X	44888	-0-	-0-	-0-	1360	1	43025	2	N	457	525	1			611
							503	9									
*04	42295	X	42295	-0-	-0-	-0-	42061	2	234	9	N	213	188	1			636

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	881633					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	881633					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	881633					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	881633					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	881633					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	881633					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9480	X	8814	-0-	-666	-0-	558	1	8015	2	N	219	376	1			181
							241	9									
12	10274	X	10274	-0-	-0-	-0-	828	1	9182	2	N	240	189	1			232
							264	9									
01	10387	X	10387	-0-	-0-	-0-	795	1	9380	2	N	193	189	1			236
							212	9									
02	9815	X	9815	-0-	-0-	-0-	704	1	8829	2	N	256					492
							282	9									
03	10560	X	10560	-0-	-0-	-0-	860	1	9424	2	N	251	565	1			178
							276	9									
04	10050	X	8508	-0-	-1542	-0-	8270	2	238	9	N	216	187	1			207

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15000	X	13297	-0-	-1703	-0-	190	1	12923	2	N	167					428
							184	9									
12	15407	X	12715	-0-	-2692	-0-	208	1	12292	2	N	195	366	1			257
							215	9									
01	15252	X	8196	-0-	-7056	-0-	543	1	7542	2	N	101					358
							111	9									
02	13356	X	13222	-0-	-134	-0-	592	1	12371	2	N	235	380	1			213
							259	9									
03	16261	X	16261	-0-	-0-	-0-	658	1	15318	2	N	259	182	1			290
							285	9									
04	13290	X	13192	-0-	-98	-0-	12953	2	239	9	N	217	185	1			322

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21960	X	15311	-0-	-6649	-0-	872	1	14254	2	N	168	241	1			239
							185	9									
12	22692	X	14042	-0-	-8650	-0-	867	1	13051	2	N	113	183	1			169
							124	9									
01	23188	X	11930	-0-	-11258	-0-	1276	1	10499	2	N	141	44	1			266
							155	9									
02	20944	X	9881	-0-	-11063	-0-	1197	1	8542	2	N	129	188	1			207
							142	9									
03	20770	X	10820	-0-	-9950	-0-	1294	1	9401	2	N	114					321
							125	9									
04	15300	X	14517	-0-	-783	-0-	14414	2	103	9	N	94	188	1			227

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36951	X	36951	-0-	-0-	-0-	905	1	35742	2	N	276	494	1			152
							304	9									
12	37349	X	37349	-0-	-0-	-0-	950	1	36056	2	N	312	190	1			274
							343	9									
01	36187	X	36187	-0-	-0-	-0-	1356	1	34305	2	N	478	510	1			242
							526	9									
02	34244	X	31184	-0-	-3060	-0-	1214	1	29619	2	N	319	189	1			372
							351	9									
03	37913	X	34871	-0-	-3042	-0-	1358	1	33093	2	N	382	375	1			379
							420	9									
04	36690	X	30306	-0-	-6384	-0-	29786	2	520	9	N	473	373	1			479

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

11	16800 X	-0-	-0-	-16800	-0-			N	-0-			2
12	17267 X	-0-	-0-	-17267	-0-			N	-0-			2
01	17143 X	-0-	-0-	-17143	-0-			N	-0-			2
02	8876 X	-0-	-0-	-8876	-0-			N	-0-			2
03	0 X	-0-	-0-	-0-	-0-			N	-0-			2
04	0 X	-0-	-0-	-0-	-0-			N	-0-			2

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

*10	1271 N	1211	-0-	-60	-0-	1211	3			N	-0-					79
*11	1230 N	1196	-0-	-34	-0-	1192	3	4	9	N	4	3	5			80
*12	1240 N	1227	-0-	-13	-0-	15	1	1212	3	N	-0-					80
*01	1209 N	1191	-0-	-18	-0-	15	1	1176	3	N	-0-					80
*02	1120 N	1077	-0-	-43	-0-	14	1	1063	3	N	-0-					80
*03	1240 N	1218	-0-	-22	-0-	15	1	1203	3	N	-0-					80
04	1140 N	1194	-0-	54	-0-	1194	3			N	-0-					80

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	6374	-0-	-526	-0-	240	1	6134	2	N	-0-					22
12	7130	X	6200	-0-	-930	-0-	215	1	5985	2	N	-0-					22
01	7099	X	5874	-0-	-1225	-0-	226	1	5648	2	N	-0-					22
02	6412	X	5513	-0-	-899	-0-	224	1	5289	2	N	-0-					22
03	6789	X	5880	-0-	-909	-0-	240	1	5640	2	N	-0-					22
04	6360	X	5695	-0-	-665	-0-	234	1	5461	2	N	-0-					22

TECOLOTE ENERGY OPERATING, LLC 841419
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2357	-0-	-313	-0-	7	1	2350	2	N	-0-					-0-
12	2759	X	950	-0-	-1809	-0-	950	2			N	-0-					-0-
01	6149	X	6149	-0-	-0-	-0-	6149	2			N	-0-					-0-
02	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-
*03	4604	X	4604	-0-	-0-	-0-	4604	2			N	-0-					-0-
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	8982	-0-	-348	-0-	8982	2			N	-0-					-0-
12	9641	X	7779	-0-	-1862	-0-	7779	2			N	-0-					-0-
01	9424	X	6975	-0-	-2449	-0-	6975	2			N	-0-					-0-
02	8372	X	6269	-0-	-2103	-0-	6269	2			N	-0-					-0-
*03	9880	X	9880	-0-	-0-	-0-	9880	2			N	-0-					-0-
04	8970	X	NO RPT	-0-	-8970	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
03	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
04	750	N	739	-0-	-11	-0-	739	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	8507	-0-	-553	-0-	8506	2	1	9	Y	1	1	8			-0-
12	9362	X	8071	-0-	-1291	-0-	8068	2	3	9	Y	3	3	8			-0-
01	9362	X	8618	-0-	-744	-0-	8617	2	1	9	Y	1	1	8			-0-
02	8428	X	7911	-0-	-517	-0-	7909	2	2	9	Y	2	2	8			-0-
03	9331	X	5987	-0-	-3344	-0-	5986	2	1	9	Y	1	1	8			-0-
*04	9575	X	9575	-0-	-0-	-0-	9575	2			Y	-0-					-0-

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

11	3238	X	3238	-0-	-0-	-0-	3237	2	1	9	N	1	1	8			-0-
12	3115	X	3115	-0-	-0-	-0-	3113	2	2	9	N	2	2	8			-0-
01	3315	X	3315	-0-	-0-	-0-	3314	2	1	9	N	1	1	8			-0-
02	3458	X	3458	-0-	-0-	-0-	3457	2	1	9	N	1	1	8			-0-
03	2940	X	2940	-0-	-0-	-0-	2940	2			N	-0-					-0-
*04	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

11	1320	N	1232	-0-	-88	-0-	1231	2	1	9	Y	1	1	8			-0-
12	1333	N	878	-0-	-455	-0-	876	2	2	9	Y	2	2	8			-0-
01	1271	N	403	-0-	-868	-0-	1	1	401	2	Y	1	1	8			-0-
							1	9									
02	1148	N	751	-0-	-397	-0-	52	1	698	2	Y	1	1	8			-0-
							1	9									
03	868	N	782	-0-	-86	-0-	43	1	739	2	Y	-0-					-0-
*04	1587	N	1587	-0-	-0-	-0-	95	1	1491	2	Y	1	1	8			-0-
							1	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

11	10470	X	6369	-0-	-4101	-0-	6369	2			N	-0-					-0-
12	12414	X	12414	-0-	-0-	-0-	12414	2			N	-0-					-0-
01	11067	X	5889	-0-	-5178	-0-	5889	2			N	-0-					-0-
02	9996	X	1436	-0-	-8560	-0-	1436	2			N	-0-					-0-
*03	11559	X	11559	-0-	-0-	-0-	11559	2			N	-0-					-0-
*04	14483	X	14483	-0-	-0-	-0-	14483	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

4P ENERGY TEXAS, LLC 953803
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8334	X	8334	-0-	-0-	-0-	134	1	8200	2	N	-0-					20
12	8166	X	8166	-0-	-0-	-0-	136	1	8030	2	N	-0-					20
01	8308	X	5863	-0-	-2445	-0-	105	1	5758	2	N	-0-					20
02	7784	X	6700	-0-	-1084	-0-	126	1	6568	2	N	5					25
							6	9									
03	8618	X	7226	-0-	-1392	-0-	119	1	7107	2	N	-0-					25
04	8340	X	7246	-0-	-1094	-0-	7246	2			N	-0-					25

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3564		3252	-0-	-312	-0-	3248	2	4	9	N	4	4	8			-0-
12	3038		1933	-0-	-1105	-0-	1933	2			N	-0-					-0-
01	3038		2659	-0-	-379	-0-	2659	2			N	-0-					-0-
02	2744		1953	-0-	-791	-0-	1953	2			N	-0-					-0-
*03	4000		3519	-0-	-481	-0-	3519	2			N	-0-					-0-
04	2940		NO RPT	-0-	-2940	-0-					N	NO RPT					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

11	7470	#	7377	-0-	-93	-0-	7377	2			N	-0-					12
12	7688	#	7274	-0-	-414	-0-	7274	2			N	-0-					12
01	7688	#	6936	-0-	-752	-0-	6936	2			N	-0-					12
02	6944	#	6605	-0-	-339	-0-	6605	2			N	-0-					12
03	7657	#	7524	-0-	-133	-0-	7524	2			N	-0-					12
*04	7380	#	6908	-0-	-472	-0-	6908	2			N	-0-					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

11	1182	N	1182	-0-	-0-	-0-	1179	3	3	9	N	3					41
12	1178	N	1022	-0-	-156	-0-	1020	3	2	9	N	2					43
01	1178	N	1097	-0-	-81	-0-	1097	3			N	-0-					43
02	1064	N	561	-0-	-503	-0-	561	3			N	-0-					43
03	1023	N	998	-0-	-25	-0-	998	3			N	-0-					43
04	1050	N	1013	-0-	-37	-0-	1013	3			N	-0-					43

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					21
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					21
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					21
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					21
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					21
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					21

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3406	X	3406	-0-	-0-	-0-	3400	3	6	9	N	5					5
12	3136	X	3136	-0-	-0-	-0-	3125	3	11	9	N	10					15
01	3565	X	3565	-0-	-0-	-0-	3563	3	2	9	N	2					17
02	3041	X	3041	-0-	-0-	-0-	3041	3			N	-0-					17
03	2914	X	2193	-0-	-721	-0-	2184	3	9	9	N	8					25
04	2820	X	2873	-0-	53	-0-	2870	3	3	9	N	3					28

MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	3602					N	-0-					24
12	0	W	-0-	-0-	-0-	3602					N	-0-					24
01	0	W	-0-	-0-	-0-	3602					N	-0-					24
02	0	W	-0-	-0-	-0-	3602					N	-0-					24
03	0	W	-0-	-0-	-0-	3602					N	-0-					24
04	0	W	-0-	-0-	-0-	3602					N	-0-					24

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100		5116	-0-	16	67395	5116	2			N	-0-					50
12	5270		1406	-0-	-3864	63531	1406	2			N	-0-					50
01	5270		-0-	-0-	-5270	58261					N	-0-					50
02	4760		-0-	-0-	-4760	53501					N	-0-					50
03	5270		-0-	-0-	-5270	48231					N	-0-					50
*04	54129		5499	-0-	-48630	-0-	5499	2			N	-0-					50

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	51	1	96	2	N	-0-					198
12	49	N	49	-0-	-0-	-0-	31	1	18	2	N	-0-					198
01	155	N	20	-0-	-135	-0-	4	1	16	2	N	-0-					198
02	140	N	17	-0-	-123	-0-	4	1	13	2	N	-0-					198
03	62	N	26	-0-	-36	-0-	5	1	21	2	N	-0-					198
*04	33	N	33	-0-	-0-	-0-	8	1	25	2	N	-0-					198

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1248	N	1248	-0-	-0-	-0-	249	1	999	2	N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	235	1	639	2	N	-0-					-0-
01	899	N	730	-0-	-169	-0-	156	1	574	2	N	-0-					-0-
02	1176	N	497	-0-	-679	-0-	128	1	369	2	N	-0-					-0-
03	1084	N	1084	-0-	-0-	-0-	241	1	843	2	N	-0-					-0-
*04	1034	N	1034	-0-	-0-	-0-	235	1	799	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3826		3826	-0-	-0-	-0-	180	1	3602	2	N	40					194
							44	9									
12	3948		3948	-0-	-0-	-0-	186	1	3707	2	N	50	195	1			49
							55	9									
01	3732		3732	-0-	-0-	-0-	186	1	3515	2	N	28					77
							31	9									
02	3436		3436	-0-	-0-	-0-	168	1	3235	2	N	30					107
							33	9									
*03	3666		3666	-0-	-0-	-0-	186	1	3463	2	N	15					122
							17	9									
04	2460	NO RPT		-0-	-2460	-0-					N	NO RPT					122

INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

11	611	N	611	-0-	-0-	-0-	54	1	554	2	N	3					39
							3	9									
12	611	N	611	-0-	-0-	-0-	54	1	555	2	N	2					41
							2	9									
01	575	N	575	-0-	-0-	-0-	51	1	516	2	N	7					48
							8	9									
02	376	N	376	-0-	-0-	-0-	34	1	342	2	N	-0-					48
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					48

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19

FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	891	-0-	-69	-0-	888	3	3	9	N	3					95
12	969	N	969	-0-	-0-	-0-	965	3	4	9	N	4					99
01	1034	N	1034	-0-	-0-	-0-	906	3	128	9	N	116	190	1			25
02	840	N	784	-0-	-56	-0-	784	3			N	-0-					25
03	961	N	909	-0-	-52	-0-	903	3	6	9	N	5					30
04	990	N	823	-0-	-167	-0-	814	3	9	9	N	8					38

FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

11	9	N	9	-0-	-0-	-0-	8	1	1	9	N	1	1	8			145
12	0	N	-0-	-0-	-0-	-0-					N	-0-					145
01	0	N	-0-	-0-	-0-	-0-					N	-0-					145
02	9	N	-0-	-0-	-9	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF. 11640 - 11648

11	2096	N	2096	-0-	-0-	-0-	2096	2			Y	-0-					-0-
12	2246	N	2246	-0-	-0-	-0-	43	1	2203	2	Y	-0-					-0-
01	2424	N	2424	-0-	-0-	-0-	112	1	2312	2	Y	-0-					-0-
02	2073	N	2073	-0-	-0-	-0-	4	1	2069	2	Y	-0-					-0-
03	2520	N	2520	-0-	-0-	-0-	2520	2			Y	-0-					-0-
04	1980	N	1887	-0-	-93	-0-	1887	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

11	1170	N	1071	-0-	-99	-0-	1071	3			N	-0-					-0-
12	1116	N	1013	-0-	-103	-0-	1013	3			N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
02	1008	N	921	-0-	-87	-0-	921	3			N	-0-					-0-
03	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*04	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					111
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					111
01	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					111
02	490	N	490	-0-	-0-	-0-	490	2			N	-0-					111
03	589	N	516	-0-	-73	-0-	516	2			N	-0-					111
04	810	N	621	-0-	-189	-0-	621	2			N	-0-					111

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					88
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					88
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					88
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					88
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					88
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	827	N	827	-0-	-0-	-0-	821	2	6	9	N	5					604
12	738	N	738	-0-	-0-	-0-	735	2	3	9	N	3	182	1			425
01	558	N	449	-0-	-109	-0-	449	2			N	-0-					425
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					425
03	558	N	426	-0-	-132	-0-	426	2			N	-0-					425
*04	559	N	559	-0-	-0-	-0-	556	2	3	9	N	3					428

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0-	-0-	1036	2	4	9	N	4					67
12	959	N	959	-0-	-0-	-0-	953	2	6	9	N	5					72
01	1023	N	850	-0-	-173	-0-	850	2			N	-0-					72
02	842	N	842	-0-	-0-	-0-	842	2			N	-0-					72
03	961	N	935	-0-	-26	-0-	935	2			N	-0-					72
*04	914	N	914	-0-	-0-	-0-	914	2			N	-0-					72

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1945	N	1945	-0-	-0-	-0-	1937	2	8	9	N	7					192
12	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					192
01	1922	N	1782	-0-	-140	-0-	1782	2			N	-0-					192
02	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					192
03	1798	N	1786	-0-	-12	-0-	1786	2			N	-0-					192
*04	1755	N	1755	-0-	-0-	-0-	1724	2	31	9	N	28					220

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CANADIAN (MORROW LO) //CONT.// 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

*10	682	N	639	-0-	-43	-0-	628	3	11	9	N	10					35
*11	630	N	585	-0-	-45	-0-	585	3			N	-0-					35
*12	651	N	572	-0-	-79	-0-	14	1	558	3	N	-0-					35
*01	651	N	596	-0-	-55	-0-	14	1	582	3	N	-0-					35
*02	560	N	529	-0-	-31	-0-	13	1	516	3	N	-0-					35
*03	575	N	575	-0-	-0-	-0-	14	1	561	3	N	-0-					35
04	570	N	551	-0-	-19	-0-	551	3			N	-0-					35

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4050	X	4050	-0-	-0-	-0-	4049	3	1	9	N	1	1	5			79
*11	3748	X	3748	-0-	-0-	-0-	3748	3			N	-0-					79
*12	3090	X	3090	-0-	-0-	-0-	14	1	3076	3	N	-0-					79
*01	4160	X	4160	-0-	-0-	-0-	14	1	4128	3	N	16					95
							18	9									
*02	3646	X	3646	-0-	-0-	-0-	13	1	3609	3	N	22	13	5			104
							24	9									
*03	3767	X	3767	-0-	-0-	-0-	14	1	3753	3	N	-0-	17	5			87
04	2010	X	3625	-0-	1615	-0-	3625	3			N	-0-					87

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	2	X	2	-0-	-0-	-0-	2	2			N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

TECOLOTE ENERGY OPERATING, LLC 841419
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

11	2970	X	126	-0-	-2844	-0-	126	2			N	-0-					41
12	3069	X	59	-0-	-3010	-0-	59	2			N	-0-					41
01	3069	X	-0-	-0-	-3069	-0-					N	-0-					41
02	1960	X	164	-0-	-1796	-0-	164	2			N	-0-					41
03	217	X	165	-0-	-52	-0-	165	2			N	-0-					41
04	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					41

UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

11	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					107
12	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					107
01	1917	N	1917	-0-	-0-	-0-	1914	2	3	9	N	3					110
02	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					110
03	2125	N	2125	-0-	-0-	-0-	2122	2	3	9	N	3					113
04	2065	N	2065	-0-	-0-	-0-	2056	2	9	9	N	8	88	1			33

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	N	3299	-0-	199	199	3285	3	14	9	N	13					157
*11	3000	N	3525	-0-	525	724	3514	3	11	9	N	10	147	1			20
*12	3100	N	3579	-0-	479	1203	3579	3			N	-0-					20
*01	3046	X	1843	-0-	-1203	-0-	1843	3			N	-0-					20
*02	2072	X	1286	-0-	-786	-0-	1257	3	29	9	N	26					46
*03	2294	X	1384	-0-	-910	-0-	1384	3			N	-0-					46
04	2220	X	1300	-0-	-920	-0-	1300	3			N	-0-					46

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1804	N	1804	-0-	-0-	-0-	1789	3	15	9	N	14					152
*11	1818	N	1818	-0-	-0-	-0-	1800	3	18	9	N	16	42	1			126
*12	1705	N	1553	-0-	-152	-0-	1553	3			N	-0-					126
*01	1705	N	894	-0-	-811	-0-	894	3			N	-0-					126
*02	1540	N	485	-0-	-1055	-0-	475	3	10	9	N	9					135
*03	1581	N	446	-0-	-1135	-0-	446	3			N	-0-					135
04	870	N	534	-0-	-336	-0-	426	3	108	4	N	-0-					135

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2763	X	2763	-0-	-0-	-0-	2748	3	15	9	N	14					100
*11	2916	X	2916	-0-	-0-	-0-	2916	3			N	-0-					100
*12	2992	X	2992	-0-	-0-	-0-	2992	3			N	-0-					100
*01	961	X	587	-0-	-374	-0-	530	3	57	9	N	52					152
*02	868	X	421	-0-	-447	-0-	421	3			N	-0-					152
*03	961	X	-0-	-0-	-961	-0-					N	-0-					152
04	570	N	353	-0-	-217	-0-	195	3	151	4	N	6	6	5			152
							7	9									

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-	15	5			10
*11	1933	N	1933	-0-	-0-	-0-	1916	3	17	9	N	15					25
*12	1767	N	1762	-0-	-5	-0-	1751	3	11	9	N	10					35
01	1767	N	1557	-0-	-210	-0-	1557	3			N	-0-					35
*02	1596	N	1342	-0-	-254	-0-	1342	3			N	-0-					35
*03	1767	N	1686	-0-	-81	-0-	1666	3	20	9	N	18					53
04	1500	N	1717	-0-	217	-0-	1717	3			N	-0-					53

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
02	840	N	675	-0-	-165	-0-	675	3			N	-0-					-0-
03	868	N	766	-0-	-102	-0-	766	3			N	-0-					-0-
04	750	N	698	-0-	-52	-0-	698	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2883	X	2449	-0-	-434	-0-	2447	3	2	9	N	2					152
11	2872	X	2872	-0-	-0-	-0-	2872	3			N	-0-					152
*12	2883	X	2719	-0-	-164	-0-	2716	3	3	9	N	3					155
*01	2883	X	1729	-0-	-1154	-0-	1729	3			N	-0-					155
*02	2604	X	2045	-0-	-559	-0-	2045	3			N	-0-					155
*03	2883	X	1056	-0-	-1827	-0-	1032	3	24	9	N	22					177
04	2790	X	2629	-0-	-161	-0-	2477	3	152	4	N	-0-					177

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2790	N	2677	-0-	-113	-0-	2676	3	1	9	N	1					157
*11	2822	N	2822	-0-	-0-	-0-	2822	3			N	-0-					157
*12	2875	N	2875	-0-	-0-	-0-	2862	3	13	9	N	12					169
*01	2666	N	1584	-0-	-1082	-0-	1523	3	59	4	N	2	2	5			169
							2	9									
*02	2520	N	1929	-0-	-591	-0-	1907	3	22	9	N	20					189
*03	2790	N	2542	-0-	-248	-0-	2528	3	14	9	N	13					202
04	1530	N	2484	-0-	954	-0-	2474	3	10	9	N	9	193	1			18

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2077	N	2076	-0-	-1	-0-	2043	3	33	9	N	30					116
*11	2220	N	2209	-0-	-11	-0-	2199	3	10	9	N	9					125
*12	2232	N	2126	-0-	-106	-0-	2126	3			N	-0-					125
*01	2077	N	601	-0-	-1476	-0-	601	3			N	-0-					125
*02	2072	N	282	-0-	-1790	-0-	245	3	37	9	N	34					159
*03	2139	N	-0-	-0-	-2139	-0-					N	-0-					159
04	570	N	915	-0-	345	-0-	889	3	26	4	N	-0-					159

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	155	N	22	-0-	-133	-0-	22	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					25
12	1519	N	1419	-0-	-100	-0-	1419	2			N	-0-					25
01	1519	N	1209	-0-	-310	-0-	1209	2			N	-0-					25
02	1372	N	1336	-0-	-36	-0-	1336	2			N	-0-					25
03	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					25
04	1170	N	1473	-0-	303	-0-	1473	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2230	-0-	-20	-0-	30	1	2200	2	N	-0-					58
12	2354	N	2354	-0-	-0-	-0-	31	1	2323	2	N	-0-					58
01	2263	N	1388	-0-	-875	-0-	31	1	1355	2	N	2					60
							2	9									
02	2072	N	1289	-0-	-783	-0-	24	1	1265	2	N	-0-					60
03	2356	N	1785	-0-	-571	-0-	31	1	1752	2	N	2					62
							2	9									
04	1350	N	1933	-0-	583	-0-	30	1	1903	2	N	-0-					62

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
12	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
01	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	210	N	86	-0-	-124	-0-	86	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	300	N	302	-0-	2	-0-	302	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

*10	2511	N	2399	-0-	-112	-0-	2399	3			N	-0-					44
11	2370	N	2289	-0-	-81	-0-	2289	3			N	-0-					44
12	2418	N	2319	-0-	-99	-0-	2319	3			N	-0-	44	5			-0-
01	2387	N	2132	-0-	-255	-0-	2132	3			N	-0-					-0-
*02	2128	N	1910	-0-	-218	-0-	1910	3			N	-0-					-0-
*03	2332	N	2332	-0-	-0-	-0-	2332	3			N	-0-					-0-
04	2070	N	2305	-0-	235	-0-	2305	3			N	-0-					-0-

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

*10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					28
11	557	N	557	-0-	-0-	-0-	556	3	1	9	N	1	1	5			28
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					28
01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					28
*02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					28
*03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					28
04	540	N	563	-0-	23	-0-	563	3			N	-0-					28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	6	2	44	9	N	40					40
01	12	N	9	-0-	-3	-0-	9	2			N	-0-					40
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					40
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					40
04	9	N	6	-0-	-3	-0-	6	2			N	-0-					40

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/04/2018 - P/A 06/04/2018

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/23/2018

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

*10	3640	X	3640	-0-	-0-	-0-	3622	3	18	9	N	16					100
*11	3000	X	2387	-0-	-613	-0-	2387	3			N	-0-					100
*12	3100	X	1830	-0-	-1270	-0-	15	1	1815	3	N	-0-					100
01	3100	X	1380	-0-	-1720	-0-	15	1	1365	3	N	-0-					100
*02	2800	X	1581	-0-	-1219	-0-	14	1	1567	3	N	-0-					100
*03	3100	X	466	-0-	-2634	-0-	15	1	451	3	N	-0-					100
04	2400	X	2813	-0-	413	-0-	2813	3			N	-0-					100

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

*10	961	N	945	-0-	-16	-0-	945	3			N	-0-					77
11	930	N	901	-0-	-29	-0-	901	3			N	-0-					77
*12	961	N	843	-0-	-118	-0-	842	3	1	9	N	1	1	5			77
*01	930	N	408	-0-	-522	-0-	408	3			N	-0-					77
*02	840	N	311	-0-	-529	-0-	311	3			N	-0-					77
*03	837	N	282	-0-	-555	-0-	282	3			N	-0-					77
04	390	N	134	-0-	-256	-0-	134	3			N	-0-					77

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

*10	2544	N	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
11	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
12	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-
01	2622	N	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-
*02	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
*03	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
04	1800	N	2416	-0-	616	-0-	2416	3			N	-0-					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

11	2970	X	2847	-0-	-123	-0-	2847	3			N	-0-					-0-
12	3069	X	2783	-0-	-286	-0-	2783	3			N	-0-					-0-
01	3069	X	2549	-0-	-520	-0-	2549	3			N	-0-					-0-
02	2744	X	2277	-0-	-467	-0-	2277	3			N	-0-					-0-
03	2904	N	2904	-0-	-0-	-0-	2904	3			N	-0-					-0-
*04	2476	N	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					133
12	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					133
01	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					133
02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					133
03	186	N	6	-0-	-180	-0-	6	2			N	-0-					133
04	180	N	-0-	-0-	-180	-0-					N	-0-					133

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	919	-0-	-11	-0-	911	2	8	9	N	7					42
12	1023	N	871	-0-	-152	-0-	868	2	3	9	N	3					45
01	992	N	969	-0-	-23	-0-	967	2	2	9	N	2					47
02	868	N	745	-0-	-123	-0-	739	2	6	9	N	5					52
03	922	N	922	-0-	-0-	-0-	914	2	8	9	N	7					59
04	930	N	816	-0-	-114	-0-	810	2	6	9	N	5	53	1			11

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

11	0	X	-0-	-0-	-0-	-0-						N	-0-					49
12	0	X	-0-	-0-	-0-	-0-						N	-0-					49
01	0	X	-0-	-0-	-0-	-0-						N	-0-					49
02	0	X	-0-	-0-	-0-	-0-						N	-0-					49
03	0	X	-0-	-0-	-0-	-0-						N	-0-					49
04	0	X	-0-	-0-	-0-	-0-						N	-0-					49

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

*10	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					146
11	1372	N	1372	-0-	-0-	-0-	1314	3	58	9	N	53	182	1			17
12	1519	N	993	-0-	-526	-0-	12	1	981	3	N	-0-					17
01	1395	N	876	-0-	-519	-0-	12	1	864	3	N	-0-					17
*02	1288	N	1067	-0-	-221	-0-	11	1	1050	3	N	5					22
							6	9									
*03	1214	N	1214	-0-	-0-	-0-	12	1	1202	3	N	-0-					22
04	840	N	1195	-0-	355	-0-	1195	3			N	-0-					22

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2874	X	2874	-0-	-0-	-0-	2816	3	58	9	N	53					209
*11	2820	N	2712	-0-	-108	-0-	2712	3			N	-0-					209
*12	2821	N	2719	-0-	-102	-0-	11	1	2667	3	N	37	199	1	11	5	36
							41	9									
*01	2883	N	2576	-0-	-307	-0-	11	1	2565	3	N	-0-					36
*02	2576	N	2473	-0-	-103	-0-	10	1	2383	3	N	73					109
							80	9									
*03	2674	N	2674	-0-	-0-	-0-	11	1	2663	3	N	-0-					109
04	2580	N	2567	-0-	-13	-0-	2567	3			N	-0-					109

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

*10	1209	N	1061	-0-	-148	-0-	1061	3			N	-0-					101
11	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-	4	5			97
12	1016	N	1016	-0-	-0-	-0-	12	1	1004	3	N	-0-					97
*01	1054	N	977	-0-	-77	-0-	12	1	965	3	N	-0-					97
*02	1036	N	741	-0-	-295	-0-	11	1	728	3	N	2	2	5			97
							2	9									
*03	992	N	775	-0-	-217	-0-	12	1	763	3	N	-0-					97
04	960	N	703	-0-	-257	-0-	703	3			N	-0-					97

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2015	N	1975	-0-	-40	-0-	1975	3			N	-0-					72
11	1980	N	1952	-0-	-28	-0-	1943	3	9	9	N	8					80
*12	2077	N	1814	-0-	-263	-0-	1814	3			N	-0-					80
*01	1984	N	1862	-0-	-122	-0-	1862	3			N	-0-					80
*02	1820	N	1032	-0-	-788	-0-	1004	3	28	9	N	25					105
*03	1829	N	-0-	-0-	-1829	-0-					N	-0-					105
04	1800	N	-0-	-0-	-1800	-0-					N	-0-					105

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	899	N	852	-0-	-47	-0-	852	3			N	-0-					67
11	840	N	820	-0-	-20	-0-	820	3			N	-0-					67
*12	868	N	841	-0-	-27	-0-	841	3			N	-0-					67
*01	837	N	809	-0-	-28	-0-	809	3			N	-0-					67
*02	756	N	741	-0-	-15	-0-	741	3			N	-0-					67
*03	844	N	844	-0-	-0-	-0-	835	3	9	9	N	8					75
04	780	N	792	-0-	12	-0-	792	3			N	-0-					75

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2960	N	1566	-0-	-1394	-0-	1566	3			Y	-0-					54
11	1559	N	1559	-0-	-0-	-0-	1490	3	69	9	Y	63					117
12	1446	N	1446	-0-	-0-	-0-	12	1	1434	3	Y	-0-					117
*01	1311	N	1311	-0-	-0-	-0-	12	1	1297	3	Y	2					119
							2	9									
*02	1148	N	1040	-0-	-108	-0-	11	1	1029	3	Y	-0-					119
*03	1271	N	1002	-0-	-269	-0-	12	1	990	3	Y	-0-					119
04	1230	N	848	-0-	-382	-0-	848	3			Y	-0-					119

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1674	N	1631	-0-	-43	-0-	1630	3	1	9	N	1					145
*11	1620	N	1567	-0-	-53	-0-	1567	3			N	-0-					145
*12	1643	N	1581	-0-	-62	-0-	1581	3			N	-0-					145
*01	1643	N	1509	-0-	-134	-0-	1509	3			N	-0-					145
*02	1456	N	1427	-0-	-29	-0-	1410	3	17	9	N	15					160
*03	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					160
04	1470	N	1549	-0-	79	-0-	1536	3	13	9	N	12					172

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2294	N	1919	-0-	-375	-0-	1919	3			N	-0-					91
11	2010	N	1641	-0-	-369	-0-	1627	3	14	9	N	13					104
*12	2304	N	2304	-0-	-0-	-0-	12	1	2292	3	N	-0-					104
*01	1922	N	1912	-0-	-10	-0-	12	1	1900	3	N	-0-					104
*02	1623	N	1623	-0-	-0-	-0-	11	1	1604	3	N	7	84	1	5	5	22
							8	9									
*03	2294	N	2217	-0-	-77	-0-	12	1	2205	3	N	-0-					22
04	1920	N	2257	-0-	337	-0-	2257	3			N	-0-					22

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2347	N	2347	-0-	-0-	-0-	2346	3	1	9	N	1					19
*11	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-	1	5			18
*12	2067	N	2067	-0-	-0-	-0-	12	1	2055	3	N	-0-					18
*01	2405	N	2405	-0-	-0-	-0-	12	1	2393	3	N	-0-					18
*02	2125	N	2125	-0-	-0-	-0-	11	1	2114	3	N	-0-					18
*03	2427	N	2427	-0-	-0-	-0-	12	1	2415	3	N	-0-					18
04	1890	N	2351	-0-	461	-0-	2351	3			N	-0-					18

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	992	N	971	-0-	-21	-0-	971	3			N	-0-					114
11	922	N	922	-0-	-0-	-0-	919	3	3	9	N	3					117
12	992	N	861	-0-	-131	-0-	861	3			N	-0-					117
*01	961	N	409	-0-	-552	-0-	407	3	2	9	N	2					119
*02	868	N	851	-0-	-17	-0-	851	3			N	-0-					119
*03	900	N	900	-0-	-0-	-0-	900	3			N	-0-					119
04	390	N	876	-0-	486	-0-	875	3	1	9	N	1					120

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					94
*11	1433	N	1433	-0-	-0-	-0-	1432	3	1	9	N	1	1	5			94
*12	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					94
*01	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					94
*02	1288	N	1149	-0-	-139	-0-	1149	3			N	-0-					94
*03	1426	N	866	-0-	-560	-0-	866	3			N	-0-					94
04	1380	N	822	-0-	-558	-0-	705	3	117	4	N	-0-					94

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1519	N	1291	-0-	-228	-0-	1288	3	3	9	N	3					89
*11	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					89
*12	1423	N	1423	-0-	-0-	-0-	12	1	1391	3	N	18					107
							20	9									
*01	1395	N	1395	-0-	-0-	-0-	12	1	1377	3	N	5	5	5			107
							6	9									
*02	1288	N	1239	-0-	-49	-0-	11	1	1228	3	N	-0-					107
*03	1425	N	1425	-0-	-0-	-0-	12	1	1399	3	N	13					120
							14	9									
04	1350	N	1360	-0-	10	-0-	1360	3			N	-0-					120

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					96
11	1470	N	1430	-0-	-40	-0-	1418	3	12	9	N	11					107
*12	1519	N	1249	-0-	-270	-0-	1249	3			N	-0-					107
*01	1488	N	-0-	-0-	-1488	-0-					N	-0-					107
*02	1344	N	142	-0-	-1202	-0-	125	3	17	9	N	15					122
*03	1271	N	381	-0-	-890	-0-	381	4			N	-0-					122
04	0	N	-0-	-0-	-0-	-0-					N	-0-					122

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1107	N	1006	-0-	-101	-0-	983	2	23	9	Y	21	1	5			164
*11	930	N	927	-0-	-3	-0-	927	2			Y	-0-					164
*12	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					164
*01	1135	N	1135	-0-	-0-	-0-	1123	2	12	9	Y	11					175
*02	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					175
*03	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					175
04	930	N	1033	-0-	103	-0-	1025	2	8	9	Y	7					182

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	1					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					22
*11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					22
*12	706	N	706	-0-	-0-	-0-	12	1	694	3	N	-0-					22
*01	1023	N	608	-0-	-415	-0-	12	1	596	3	N	-0-					22
*02	644	N	549	-0-	-95	-0-	11	1	538	3	N	-0-					22
*03	713	N	582	-0-	-131	-0-	12	1	570	3	N	-0-					22
04	600	N	547	-0-	-53	-0-	547	3			N	-0-					22

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	775	N	750	-0-	-25	-0-	750	3			N	-0-					49
11	750	N	714	-0-	-36	-0-	710	3	4	9	N	4					53
*12	806	N	685	-0-	-121	-0-	685	3			N	-0-					53
*01	744	N	403	-0-	-341	-0-	403	3			N	-0-					53
*02	672	N	525	-0-	-147	-0-	513	3	12	9	N	11					64
*03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					64
04	390	N	726	-0-	336	-0-	726	3			N	-0-					64

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	7	5			-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	653	N	653	-0-	-0-	-0-	653	3			N	-0-					76
*11	630	N	625	-0-	-5	-0-	625	3			N	-0-	1	5			75
*12	651	N	644	-0-	-7	-0-	12	1	632	3	N	-0-					75
*01	651	N	605	-0-	-46	-0-	12	1	593	3	N	-0-					75
*02	588	N	570	-0-	-18	-0-	11	1	551	3	N	7					82
							8	9									
*03	624	N	624	-0-	-0-	-0-	12	1	612	3	N	-0-					82
04	600	N	585	-0-	-15	-0-	583	3	2	9	N	2					84

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1863	-0-	-447	-0-	1863	3			N	-0-					-0-
12	2542	N	1544	-0-	-998	-0-	1544	3			N	-0-					-0-
01	2263	N	1646	-0-	-617	-0-	1629	3	17	4	N	-0-					-0-
02	1736	N	1643	-0-	-93	-0-	1643	3			N	-0-					-0-
03	1550	N	1469	-0-	-81	-0-	1469	3			N	-0-					-0-
04	1590	N	1268	-0-	-322	-0-	1268	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1297	N	1297	-0-	-0-	-0-	1296	3	1	9	N	1					30
11	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					30
12	1147	N	927	-0-	-220	-0-	927	3			N	-0-					30
01	1147	N	747	-0-	-400	-0-	727	3	20	9	N	18					48
*02	1036	N	545	-0-	-491	-0-	545	3			N	-0-					48
*03	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					48
04	720	N	1041	-0-	321	-0-	1020	3	21	9	N	19					67

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
02	168	N	77	-0-	-91	-0-	77	3			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
04	90	N	101	-0-	11	-0-	101	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	856	N	856	-0-	-0-	-0-	856	3			N	-0-					126
11	845	N	845	-0-	-0-	-0-	808	3	37	9	N	34					160
12	744	N	744	-0-	-0-	-0-	737	3	7	9	N	6	154	1			12
*01	775	N	697	-0-	-78	-0-	697	3			N	-0-					12
*02	700	N	684	-0-	-16	-0-	666	3	18	9	N	16					28
*03	803	N	803	-0-	-0-	-0-	803	3			N	-0-					28
04	750	N	835	-0-	85	-0-	692	3	108	4	N	32					60
							35	9									

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1736	N	1610	-0-	-126	-0-	1610	3			N	-0-					141
11	1590	N	1579	-0-	-11	-0-	1543	3	36	9	N	33					174
*12	1705	N	1410	-0-	-295	-0-	1380	3	30	9	N	27	183	1			18
*01	1612	N	1563	-0-	-49	-0-	1563	3			N	-0-					18
*02	1484	N	1356	-0-	-128	-0-	1356	3			N	-0-					18
*03	1602	N	1602	-0-	-0-	-0-	1572	3	30	9	N	27					45
04	1500	N	1423	-0-	-77	-0-	1423	3			N	-0-					45

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	884	-0-	-46	-0-	873	3	11	9	N	10					97
*11	840	N	828	-0-	-12	-0-	828	3			N	-0-					97
*12	899	N	863	-0-	-36	-0-	863	3			N	-0-					97
*01	899	N	803	-0-	-96	-0-	790	3	13	9	N	12					109
*02	784	N	693	-0-	-91	-0-	693	3			N	-0-					109
*03	868	N	744	-0-	-124	-0-	744	3			N	-0-					109
04	780	N	668	-0-	-112	-0-	667	3	1	9	N	1					110

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	961	N	910	-0-	-51	-0-	910	3			N	-0-					64
11	900	N	863	-0-	-37	-0-	863	3			N	-0-					64
12	930	N	613	-0-	-317	-0-	12	1	601	3	N	-0-					64
*01	899	N	731	-0-	-168	-0-	12	1	719	3	N	-0-					64
*02	812	N	646	-0-	-166	-0-	11	1	635	3	N	-0-					64
*03	891	N	891	-0-	-0-	-0-	12	1	879	3	N	-0-					64
04	720	N	812	-0-	92	-0-	812	3			N	-0-					64

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			28
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	4	5			8
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

11	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					191
12	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					191
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					191
02	812	N	557	-0-	-255	-0-	557	3			N	-0-					191
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					191
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

11	2809	N	2809	-0-	-0-	-0-	2764	3	45	9	N	41					93
12	3100	N	4115	-0-	1015	1015	4059	3	56	9	N	51					144
01	3100	N	2925	-0-	-175	840	2895	3	30	9	N	27					171
02	2800	N	2357	-0-	-443	397	2350	3	7	9	N	6					177
03	2604	N	2207	-0-	-397	-0-	2204	3	3	9	N	3					180
04	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					180

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

11	4151	X	4151	-0-	-0-	-0-	3932	3	219	9	N	199					331
12	4053	X	4053	-0-	-0-	-0-	3862	3	191	9	N	174	195	1			310
01	3804	X	3804	-0-	-0-	-0-	3609	3	195	9	N	177	387	1			100
02	4394	X	4394	-0-	-0-	-0-	4153	3	241	9	N	219					319
03	4804	X	4804	-0-	-0-	-0-	4586	3	218	9	N	198	389	1			128
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					128

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
01	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
02	224	N	179	-0-	-45	-0-	179	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	210	N	255	-0-	45	-0-	255	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	430	-0-	-20	-0-	430	3			N	-0-					28
12	465	N	461	-0-	-4	-0-	461	3			N	-0-					28
01	465	N	436	-0-	-29	-0-	436	3			N	-0-					28
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					28
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					28
04	420	N	461	-0-	41	-0-	458	3	3	9	N	3					31

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2046	-0-	-54	-0-	390	1	1656	3	N	-0-					-0-
12	2387	N	1803	-0-	-584	-0-	403	1	1400	3	N	-0-					-0-
01	2387	N	1014	-0-	-1373	-0-	403	1	611	3	N	-0-					-0-
02	1904	N	950	-0-	-954	-0-	364	1	586	3	N	-0-					-0-
03	1798	N	1617	-0-	-181	-0-	403	1	1214	3	N	-0-					-0-
04	2576	N	2576	-0-	-0-	-0-	390	1	2186	3	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	-0-	853	2			N	-0-					13
12	868	N	808	-0-	-60	-0-	808	2			N	-0-					13
01	868	N	803	-0-	-65	-0-	803	2			N	-0-					13
02	784	N	499	-0-	-285	-0-	499	2			N	-0-					13
03	806	N	794	-0-	-12	-0-	794	2			N	-0-					13
04	780	N	761	-0-	-19	-0-	761	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

11	976	N	976	-0-	-0-	-0-	58	1	907	2	N	10					71
							11	9									
12	961	N	909	-0-	-52	-0-	10	1	899	2	N	-0-					71
01	961	N	673	-0-	-288	-0-	10	1	662	2	N	1					72
							1	9									
02	924	N	766	-0-	-158	-0-	8	1	750	2	N	7					79
							8	9									
03	899	N	811	-0-	-88	-0-	8	1	799	2	N	4					83
							4	9									
*04	855	N	855	-0-	-0-	-0-	10	1	839	2	N	5					88
							6	9									

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

11	454	N	454	-0-	-0-	-0-	451	2	3	9	N	3					50
12	434	N	434	-0-	-0-	-0-	428	2	6	9	N	5					55
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					55
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					55
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					55
*04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					55

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

11	521	N	521	-0-	-0-	-0-	517	2	4	9	N	4					203
12	533	N	533	-0-	-0-	-0-	529	2	4	9	N	4	190	1			17
01	496	N	496	-0-	-0-	-0-	489	2	7	9	N	6					23
02	476	N	442	-0-	-34	-0-	436	2	6	9	N	5					28
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					28
*04	538	N	538	-0-	-0-	-0-	382	2	156	9	N	142	170	1			-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

11	764	N	764	-0-	-0-	-0-	753	2	11	9	N	10					72
12	674	N	674	-0-	-0-	-0-	666	2	8	9	N	7					79
01	511	N	511	-0-	-0-	-0-	502	2	9	9	N	8					87
02	723	N	723	-0-	-0-	-0-	704	2	19	9	N	17					104
03	769	N	769	-0-	-0-	-0-	755	2	14	9	N	13					117
*04	734	N	734	-0-	-0-	-0-	726	2	8	9	N	7					124

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

11	90	N	-0-	-0-	-90	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

11	1290	N	1011	-0-	-279	-0-	157	1	767	2	N	79					221
							87	9									
12	1236	N	1236	-0-	-0-	-0-	401	1	762	2	N	66	184	1			103
							73	9									
01	980	N	980	-0-	-0-	-0-	153	1	743	2	N	76					179
							84	9									
02	952	N	836	-0-	-116	-0-	84	1	677	2	N	68	187	1			60
							75	9									
03	956	N	956	-0-	-0-	-0-	123	1	743	2	N	82					142
							90	9									
04	960	N	835	-0-	-125	-0-	117	1	649	2	N	63					205
							69	9									

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

11	262	N	262	-0-	-0-	-0-	10	1	252	2	N	-0-					41
12	310	N	258	-0-	-52	-0-	10	1	248	2	N	-0-					41
01	248	N	197	-0-	-51	-0-	10	1	187	2	N	-0-					41
02	252	N	190	-0-	-62	-0-	10	1	180	2	N	-0-					41
*03	289	N	289	-0-	-0-	-0-	10	1	279	2	N	-0-					41
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					41

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

11	270	N	255	-0-	-15	-0-	30	1	225	2	N	-0-					33
12	279	N	254	-0-	-25	-0-	31	1	223	2	N	-0-					33
01	279	N	246	-0-	-33	-0-	31	1	215	2	N	-0-					33
02	252	N	214	-0-	-38	-0-	28	1	186	2	N	-0-					33
03	262	N	262	-0-	-0-	-0-	31	1	231	2	N	-0-					33
04	240	N	250	-0-	10	-0-	30	1	220	2	N	-0-					33

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

11	1334	N	1334	-0-	-0-	-0-	30	1	1304	2	N	-0-					44
12	1391	N	1391	-0-	-0-	-0-	31	1	1360	2	N	-0-					44
01	1405	N	1405	-0-	-0-	-0-	31	1	1374	2	N	-0-					44
02	1258	N	1258	-0-	-0-	-0-	28	1	1230	2	N	-0-					44
03	1450	N	1450	-0-	-0-	-0-	31	1	1419	2	N	-0-					44
04	930	N	1357	-0-	427	-0-	30	1	1327	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

11	270	N	-0-	-0-	-270	-0-					N	-0-					139
12	279	N	-0-	-0-	-279	-0-					N	-0-					139
01	31	N	-0-	-0-	-31	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	-0-					139
03	0	N	-0-	-0-	-0-	-0-					N	-0-					139
04	0	N	-0-	-0-	-0-	-0-					N	-0-					139

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

11	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					147
12	116	N	116	-0-	-0-	-0-	31	1	85	2	N	-0-					147
01	126	N	126	-0-	-0-	-0-	31	1	95	2	N	-0-					147
02	114	N	114	-0-	-0-	-0-	28	1	86	2	N	-0-					147
03	182	N	182	-0-	-0-	-0-	31	1	151	2	N	-0-					147
04	120	N	112	-0-	-8	-0-	30	1	82	2	N	-0-					147

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

11	570	N	559	-0-	-11	-0-	30	1	529	3	N	-0-					25
12	574	N	574	-0-	-0-	-0-	31	1	543	3	N	-0-					25
01	596	N	596	-0-	-0-	-0-	31	1	565	3	N	-0-					25
02	532	N	518	-0-	-14	-0-	28	1	490	3	N	-0-					25
03	589	N	569	-0-	-20	-0-	31	1	538	3	N	-0-					25
04	570	N	543	-0-	-27	-0-	30	1	513	3	N	-0-					25

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

11	1050	N	987	-0-	-63	-0-	30	1	957	3	N	-0-					85
12	1085	N	988	-0-	-97	-0-	31	1	957	3	N	-0-					85
01	1054	N	973	-0-	-81	-0-	31	1	942	3	N	-0-					85
02	924	N	851	-0-	-73	-0-	28	1	823	3	N	-0-					85
03	992	N	818	-0-	-174	-0-	31	1	787	3	N	-0-					85
04	930	N	584	-0-	-346	-0-	30	1	554	3	N	-0-					85

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

11	480	N	475	-0-	-5	-0-	30	1	445	2	N	-0-					55
12	496	N	495	-0-	-1	-0-	31	1	464	2	N	-0-					55
01	527	N	527	-0-	-0-	-0-	31	1	496	2	N	-0-					55
02	498	N	498	-0-	-0-	-0-	28	1	470	2	N	-0-					55
03	509	N	509	-0-	-0-	-0-	31	1	478	2	N	-0-					55
04	510	N	476	-0-	-34	-0-	30	1	446	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

11	1711	N	1711	-0-	-0-	-0-	1689	2	22	9	N	20					67
12	1832	N	1832	-0-	-0-	-0-	1818	2	14	9	N	13					80
01	1506	N	1506	-0-	-0-	-0-	1492	2	14	9	N	13					93
02	1671	N	1671	-0-	-0-	-0-	1656	2	15	9	N	14					107
03	1762	N	1762	-0-	-0-	-0-	1748	2	14	9	N	13					120
*04	1807	N	1807	-0-	-0-	-0-	1804	2	3	9	N	3					123

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2263	N	2263	-0-	-0-	-0-	2244	2	19	9	N	17			112
12	2084	N	2084	-0-	-0-	-0-	2059	2	25	9	N	23			135
01	1898	N	1898	-0-	-0-	-0-	1876	2	22	9	N	20			155
02	1781	N	1781	-0-	-0-	-0-	1759	2	22	9	N	20			175
03	1970	N	1970	-0-	-0-	-0-	1935	2	35	9	N	32			207
*04	1884	N	1884	-0-	-0-	-0-	1881	2	3	9	N	3			210

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

11	30	N	15	-0-	-15	-0-	15	2			N	-0-			15
12	31	N	9	-0-	-22	-0-	9	2			N	-0-			15
01	31	N	7	-0-	-24	-0-	7	2			N	-0-			15
02	28	N	10	-0-	-18	-0-	10	2			N	-0-			15
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-			15
*04	20	N	20	-0-	-0-	-0-	20	2			N	-0-			15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

11	100	N	100	-0-	-0-	-0-	100	2			N	-0-			17
12	124	N	109	-0-	-15	-0-	109	2			N	-0-			17
01	124	N	118	-0-	-6	-0-	116	2	2	9	N	2			19
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-			19
03	124	N	98	-0-	-26	-0-	98	2			N	-0-			19
*04	126	N	126	-0-	-0-	-0-	125	2	1	9	N	1			20

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			11
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			11

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

11	468	N	468	-0-	-0-	-0-	10	1	458	2	N	-0-			80
12	465	N	462	-0-	-3	-0-	10	1	452	2	N	-0-			80
01	483	N	483	-0-	-0-	-0-	10	1	473	2	N	-0-			80
02	448	N	391	-0-	-57	-0-	10	1	381	2	N	-0-			80
03	465	N	457	-0-	-8	-0-	10	1	447	2	N	-0-			80
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			80

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

11	951	N	951	-0-	-0-	-0-	10	1	941	2	N	-0-			55
12	775	N	718	-0-	-57	-0-	10	1	708	2	N	-0-			55
01	837	N	797	-0-	-40	-0-	10	1	787	2	N	-0-			55
02	756	N	635	-0-	-121	-0-	10	1	625	2	N	-0-			55
*03	817	N	817	-0-	-0-	-0-	10	1	807	2	N	-0-			55
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			55

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

11	2379	N	2379	-0-	-0-	-0-	2349	2	30	9	N	27	197	1			220
12	2195	N	2195	-0-	-0-	-0-	2140	2	55	9	N	50					270
01	2223	N	2223	-0-	-0-	-0-	2178	2	45	9	N	41	196	1			115
02	1926	N	1926	-0-	-0-	-0-	1901	2	25	9	N	23					138
03	2095	N	2095	-0-	-0-	-0-	2063	2	32	9	N	29					167
*04	1978	N	1978	-0-	-0-	-0-	1927	2	51	9	N	46					213

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

11	1722	N	1722	-0-	-0-	-0-	1599	2	123	9	N	112	175	1			129
12	1736	N	1479	-0-	-257	-0-	1334	2	145	9	N	132					261
01	1736	N	364	-0-	-1372	-0-	275	2	89	9	N	81	172	1			170
02	1568	N	1121	-0-	-447	-0-	1015	2	106	9	N	96					266
03	1488	N	664	-0-	-824	-0-	561	2	103	9	N	94	173	1			187
*04	992	N	992	-0-	-0-	-0-	890	2	102	9	N	93					280

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	142	-0-	-68	-0-	142	3			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	752	-0-	-28	-0-	119	1	633	2	N	-0-					183
12	806	N	764	-0-	-42	-0-	124	1	640	2	N	-0-					183
01	806	N	558	-0-	-248	-0-	112	1	434	2	N	11					194
							12	9									
02	700	N	617	-0-	-83	-0-	116	1	499	2	N	2	115	1			81
							2	9									
03	815	N	815	-0-	-0-	-0-	132	1	683	2	N	-0-					81
*04	738	N	738	-0-	-0-	-0-	127	1	611	2	N	-0-					81

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4100	-0-	-160	-0-	533	1	3567	2	N	-0-					100
12	4402	X	4144	-0-	-258	-0-	551	1	3593	2	N	-0-					100
01	4371	X	3404	-0-	-967	-0-	562	1	2842	2	N	-0-					100
02	3920	X	3140	-0-	-780	-0-	495	1	2645	2	N	-0-	66	1			34
03	4278	X	4025	-0-	-253	-0-	545	1	3480	2	N	-0-					34
04	4110	X	3683	-0-	-427	-0-	528	1	3155	2	N	-0-					34

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	38	1	56	2	N	-0-					2
12	93	N	93	-0-	-0-	-0-	39	1	54	2	N	-0-					2
01	93	N	84	-0-	-9	-0-	39	1	45	2	N	-0-					2
02	84	N	56	-0-	-28	-0-	32	1	24	2	N	-0-					2
03	93	N	71	-0-	-22	-0-	36	1	35	2	N	-0-					2
04	90	N	67	-0-	-23	-0-	35	1	32	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1365	-0-	-225	-0-	30	1	1320	2	N	14					127
							15	9									
12	1519	N	1425	-0-	-94	-0-	30	1	1367	2	N	25					152
							28	9									
01	1426	N	1333	-0-	-93	-0-	26	1	1298	2	N	8					160
							9	9									
02	1288	N	1233	-0-	-55	-0-	26	1	1194	2	N	12					172
							13	9									
03	1460	N	1460	-0-	-0-	-0-	31	1	1396	2	N	30					202
							33	9									
*04	1389	N	1389	-0-	-0-	-0-	30	1	1335	2	N	22	192	1			32
							24	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		46	-0-	46	46	7	1	24	2	N	14					128
							15	9									
12	14B2 EXT		2379	-0-	2379	2425	24	1	1903	2	N	411	386	1			153
							452	9									
01	5059	X	2634	-0-	-2425	-0-	25	1	2301	2	N	280	185	1			248
							308	9									
02	2017	X	2017	-0-	-0-	-0-	28	1	1848	2	N	128	188	1			188
							141	9									
03	2436	N	2436	-0-	-0-	-0-	31	1	2200	2	N	186	189	1			185
							205	9									
*04	2922	N	2922	-0-	-0-	-0-	30	1	2706	2	N	169	190	1			164
							186	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

11	527	N	527	-0-	-0-	-0-	30	1	497	2	N	-0-					162
12	546	N	546	-0-	-0-	-0-	31	1	512	2	N	3					165
							3	9									
01	595	N	595	-0-	-0-	-0-	30	1	563	2	N	2					167
							2	9									
02	504	N	475	-0-	-29	-0-	28	1	447	2	N	-0-					167
03	558	N	550	-0-	-8	-0-	31	1	518	2	N	1					168
							1	9									
04	570	N	494	-0-	-76	-0-	30	1	462	2	N	2					170
							2	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

11	990	N	834	-0-	-156	-0-	30	1	804	2	N	-0-					30
12	930	N	870	-0-	-60	-0-	31	1	833	2	N	5					35
							6	9									
01	868	N	830	-0-	-38	-0-	30	1	789	2	N	10					45
							11	9									
02	784	N	774	-0-	-10	-0-	28	1	722	2	N	22					67
							24	9									
03	868	N	867	-0-	-1	-0-	31	1	825	2	N	10					77
							11	9									
*04	836	N	836	-0-	-0-	-0-	30	1	789	2	N	15					92
							17	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

11	900	N	897	-0-	-3	-0-	30	1	832	2	N	32					157
							35	9									
12	1008	N	1008	-0-	-0-	-0-	31	1	897	2	N	73	198	1			32
							80	9									
01	961	N	938	-0-	-23	-0-	25	1	884	2	N	26					58
							29	9									
02	929	N	929	-0-	-0-	-0-	26	1	862	2	N	37					95
							41	9									
03	1107	N	1107	-0-	-0-	-0-	31	1	1032	2	N	40					135
							44	9									
*04	1110	N	1110	-0-	-0-	-0-	30	1	997	2	N	75					210
							83	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

11	842	N	842	-0-	-0-	-0-	30	1	812	2	N	-0-					70
12	1086	N	1086	-0-	-0-	-0-	31	1	871	2	N	167	195	1			42
							184	9									
01	806	N	573	-0-	-233	-0-	31	1	542	2	N	-0-					42
02	784	N	593	-0-	-191	-0-	28	1	565	2	N	-0-					42
03	1085	N	808	-0-	-277	-0-	31	1	777	2	N	-0-					42
*04	867	N	867	-0-	-0-	-0-	30	1	837	2	N	-0-					42

PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

11	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					67
12	3572	X	3572	-0-	-0-	-0-	3568	3	4	9	N	4					71
01	3832	X	3832	-0-	-0-	-0-	3820	3	12	9	N	11					82
02	3273	X	3273	-0-	-0-	-0-	3262	3	11	9	N	10					92
03	4047	X	4047	-0-	-0-	-0-	4038	3	9	9	N	8					100
*04	3292	X	3292	-0-	-0-	-0-	3286	3	6	9	N	5					105

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2951	X	2951	-0-	-0-	-0-	2948	3	3	9	N	3					188
12	2757	X	2757	-0-	-0-	-0-	2751	3	6	9	N	5					193
01	3625	X	3625	-0-	-0-	-0-	3619	3	6	9	N	5					198
02	1517	X	1517	-0-	-0-	-0-	1513	3	4	9	N	4					202
03	1674	X	309	-0-	-1365	-0-	307	3	2	9	N	2					204
04	1620	X	159	-0-	-1461	-0-	153	3	6	9	N	5					209

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3998	X	3998	-0-	-0-	-0-	3969	3	29	9	N	26	194	1			57
12	4068	X	4068	-0-	-0-	-0-	4056	3	12	9	N	11					68
01	3968	X	2968	-0-	-1000	-0-	2953	3	15	9	N	14					82
02	3724	X	3351	-0-	-373	-0-	3337	3	14	9	N	13					95
03	4123	X	3780	-0-	-343	-0-	3763	3	17	9	N	15					110
04	3990	X	3720	-0-	-270	-0-	3706	3	14	9	N	13					123

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1223	-0-	-7	-0-	1223	3			N	-0-					-0-
12	1271	N	1238	-0-	-33	-0-	1238	3			N	-0-					-0-
01	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
02	1148	N	1139	-0-	-9	-0-	1139	3			N	-0-					-0-
03	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
*04	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	649	-0-	-281	-0-	647	3	2	9	N	2					57
12	620	N	597	-0-	-23	-0-	591	3	6	9	N	5					62
01	637	N	637	-0-	-0-	-0-	633	3	4	9	N	4					66
02	656	N	656	-0-	-0-	-0-	655	3	1	9	N	1					67
03	690	N	690	-0-	-0-	-0-	688	3	2	9	N	2					69
*04	684	N	684	-0-	-0-	-0-	681	3	3	9	N	3					72

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1604	-0-	-106	-0-	1602	3	2	9	N	2					86
12	1767	N	1562	-0-	-205	-0-	1556	3	6	9	N	5					91
01	1639	N	1639	-0-	-0-	-0-	1616	3	23	9	N	21					112
02	1545	N	1545	-0-	-0-	-0-	1537	3	8	9	N	7					119
03	1821	N	1821	-0-	-0-	-0-	1812	3	9	9	N	8					127
*04	1773	N	1773	-0-	-0-	-0-	1769	3	4	9	N	4					131

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2902	X	2902	-0-	-0-	-0-	2874	3	28	9	N	25					93
12	2759	X	2759	-0-	-0-	-0-	2733	3	26	9	N	24					117
01	1917	X	1917	-0-	-0-	-0-	1905	3	12	9	N	11					128
02	2734	X	2734	-0-	-0-	-0-	2701	3	33	9	N	30					158
03	3348	X	3348	-0-	-0-	-0-	3316	3	32	9	N	29					187
*04	3558	X	3558	-0-	-0-	-0-	3521	3	37	9	N	34					221

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1028	-0-	-22	-0-	1028	3			N	-0-					132
12	1054	N	1010	-0-	-44	-0-	1008	3	2	9	N	2	125	1			9
01	1099	N	1099	-0-	-0-	-0-	1093	3	6	9	N	5					14
02	952	N	919	-0-	-33	-0-	919	3			N	-0-					14
03	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					14
04	1050	N	972	-0-	-78	-0-	972	3			N	-0-					14

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	897	-0-	-213	-0-	30	1	866	2	Y	1					48
							1	9									
12	1238	N	1238	-0-	-0-	-0-	31	1	1203	2	Y	4					52
							4	9									
01	1156	N	1156	-0-	-0-	-0-	31	1	1108	2	Y	15					67
							17	9									
02	1043	N	1043	-0-	-0-	-0-	28	1	1006	2	Y	8					75
							9	9									
03	1240	N	1033	-0-	-207	-0-	31	1	992	2	Y	9					84
							10	9									
04	1110	N	905	-0-	-205	-0-	30	1	872	2	Y	3					87
							3	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

11	1170	N	1105	-0-	-65	-0-	30 13	1 9	1062	2	Y	12					57
12	1302	N	1184	-0-	-118	-0-	31 4	1 9	1149	2	Y	4					61
01	1302	N	1223	-0-	-79	-0-	31 14	1 9	1178	2	Y	13					74
02	1109	N	1109	-0-	-0-	-0-	28 7	1 9	1074	2	Y	6					80
03	1273	N	1273	-0-	-0-	-0-	31 6	1 9	1236	2	Y	5					85
*04	1172	N	1172	-0-	-0-	-0-	30 7	1 9	1135	2	Y	6					91

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

11	511	N	511	-0-	-0-	-0-	30	1	481	2	Y	-0-					5
12	599	N	599	-0-	-0-	-0-	31	1	568	2	Y	-0-					5
01	669	N	669	-0-	-0-	-0-	31	1	638	2	Y	-0-					5
02	539	N	539	-0-	-0-	-0-	28	1	511	2	Y	-0-					5
03	745	N	745	-0-	-0-	-0-	31	1	714	2	Y	-0-					5
04	660	N	554	-0-	-106	-0-	30	1	524	2	Y	-0-					5

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

11	985	N	985	-0-	-0-	-0-	979	2	6	9	N	5					18
12	1053	N	1053	-0-	-0-	-0-	1047	2	6	9	N	5					23
01	988	N	988	-0-	-0-	-0-	977	2	11	9	N	10					33
02	880	N	880	-0-	-0-	-0-	874	2	6	9	N	5					38
03	967	N	967	-0-	-0-	-0-	959	2	8	9	N	7					45
*04	793	N	793	-0-	-0-	-0-	790	2	3	9	N	3					48

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	30	1	542	2	Y	-0-					1
12	648	N	648	-0-	-0-	-0-	31	1	617	2	Y	-0-					1
01	766	N	766	-0-	-0-	-0-	31	1	735	2	Y	-0-					1
02	532	N	519	-0-	-13	-0-	28	1	491	2	Y	-0-					1
03	651	N	604	-0-	-47	-0-	31	1	573	2	Y	-0-					1
04	660	N	624	-0-	-36	-0-	30	1	594	2	Y	-0-					1

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

11	540	N	511	-0-	-29	-0-	30	1	479	2	Y	2					41
							2	9									
12	599	N	599	-0-	-0-	-0-	31	1	561	2	Y	6					47
							7	9									
01	621	N	621	-0-	-0-	-0-	31	1	583	2	Y	6					53
							7	9									
02	555	N	555	-0-	-0-	-0-	28	1	524	2	Y	3					56
							3	9									
03	641	N	641	-0-	-0-	-0-	31	1	604	2	Y	5					61
							6	9									
04	600	N	555	-0-	-45	-0-	30	1	516	2	Y	8					69
							9	9									

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1170	N	1069	-0-	-101	-0-	240	1	829	2	Y	-0-			30
12	1271	N	1110	-0-	-161	-0-	248	1	858	2	Y	4			34
							4	9							
01	1302	N	1158	-0-	-144	-0-	248	1	907	2	Y	3			37
							3	9							
02	1169	N	1169	-0-	-0-	-0-	224	1	938	2	Y	6			43
							7	9							
03	1416	N	1416	-0-	-0-	-0-	248	1	1161	2	Y	6			49
							7	9							
04	1110	N	1055	-0-	-55	-0-	240	1	815	2	Y	-0-			49

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

11	300	N	236	-0-	-64	-0-	30	1	206	2	Y	-0-			-0-
12	372	N	270	-0-	-102	-0-	31	1	239	2	Y	-0-			-0-
01	310	N	183	-0-	-127	-0-	31	1	152	2	Y	-0-			-0-
02	224	N	208	-0-	-16	-0-	28	1	180	2	Y	-0-			-0-
03	279	N	212	-0-	-67	-0-	31	1	181	2	Y	-0-			-0-
*04	278	N	278	-0-	-0-	-0-	30	1	248	2	Y	-0-			-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

11	840	N	781	-0-	-59	-0-	30	1	749	2	Y	2			22
							2	9							
12	961	N	884	-0-	-77	-0-	31	1	850	2	Y	3			25
							3	9							
01	868	N	832	-0-	-36	-0-	31	1	798	2	Y	3			28
							3	9							
02	806	N	806	-0-	-0-	-0-	28	1	776	2	Y	2			30
							2	9							
03	899	N	879	-0-	-20	-0-	31	1	845	2	Y	3			33
							3	9							
04	810	N	758	-0-	-52	-0-	30	1	722	2	Y	5			38
							6	9							

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1081	-0-	-149	-0-	30	1	1041	2	Y	9	1	8			109
							10	9									
12	1291	N	1291	-0-	-0-	-0-	31	1	1248	2	Y	11					120
							12	9									
01	1271	N	1206	-0-	-65	-0-	31	1	1162	2	Y	12					132
							13	9									
02	1122	N	1122	-0-	-0-	-0-	28	1	1085	2	Y	8					140
							9	9									
03	1302	N	1143	-0-	-159	-0-	31	1	1111	2	Y	1					141
							1	9									
04	1170	N	1067	-0-	-103	-0-	30	1	1028	2	Y	8					149
							9	9									

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
02	532	N	402	-0-	-130	-0-	402	2			N	-0-					-0-
03	589	N	417	-0-	-172	-0-	417	2			N	-0-					-0-
04	450	N	393	-0-	-57	-0-	393	2			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

11	480	N	397	-0-	-83	-0-	397	2			N	-0-					-0-
12	558	N	375	-0-	-183	-0-	375	2			N	-0-					-0-
01	465	N	79	-0-	-386	-0-	79	2			N	-0-					-0-
02	364	N	159	-0-	-205	-0-	159	2			N	-0-					-0-
03	372	N	51	-0-	-321	-0-	51	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
12	279	N	149	-0-	-130	-0-	149	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
12	651	N	551	-0-	-100	-0-	551	2			Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
04	630	N	591	-0-	-39	-0-	591	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9	-0-	201	2			Y	-0-					30
12	217	N	205	-0-	-12	-0-	205	2			Y	-0-					30
01	217	N	201	-0-	-16	-0-	201	2			Y	-0-					30
02	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					30
03	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					30
*04	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					30

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1208	-0-	-112	-0-	15 7	1 9	1186	2	Y	6					35
12	1302	N	1242	-0-	-60	-0-	16 12	1 9	1214	2	Y	11					46
01	1333	N	1230	-0-	-103	-0-	16 21	1 9	1193	2	Y	19					65
02	1120	N	693	-0-	-427	-0-	14 10	1 9	669	2	Y	9					74
03	1240	N	683	-0-	-557	-0-	16	1	667	2	Y	-0-					74
04	1200	N	969	-0-	-231	-0-	15	1	954	2	Y	-0-					74

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1847	-0-	-133	-0-	1847	3			N	-0-					168
12	2046	N	1795	-0-	-251	-0-	1782	3	13	9	N	12					180
01	2077	N	1590	-0-	-487	-0-	1590	3			N	-0-					180
02	1764	N	1764	-0-	-0-	-0-	1703	3	61	9	N	55					235
03	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-	190	1			45
*04	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-					45

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1064	-0-	-16	-0-	1064	3			N	-0-					166
12	1116	N	921	-0-	-195	-0-	910	3	11	9	N	10					176
01	1147	N	1114	-0-	-33	-0-	1114	3			N	-0-					176
02	980	N	960	-0-	-20	-0-	951	3	9	9	N	8					184
03	1092	N	1092	-0-	-0-	-0-	1073	3	19	9	N	17	166	1			35
04	1080	N	1002	-0-	-78	-0-	1002	3			N	-0-					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

11	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					53
12	2300	N	2300	-0-	-0-	-0-	2217	3	83	9	N	75					128
01	2151	N	2151	-0-	-0-	-0-	2151	3			N	-0-					128
02	1887	N	1887	-0-	-0-	-0-	1833	3	54	9	N	49					177
03	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					177
*04	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					177

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

11	1200	N	1155	-0-	-45	-0-	1146	3	9	9	N	8					99
12	1240	N	1160	-0-	-80	-0-	1153	3	7	9	N	6					105
01	1240	N	1093	-0-	-147	-0-	1093	3			N	-0-	105	1			-0-
02	1092	N	1077	-0-	-15	-0-	1067	3	10	9	N	9					9
03	1162	N	1162	-0-	-0-	-0-	1152	3	10	9	N	9					18
*04	1107	N	1107	-0-	-0-	-0-	1094	3	13	9	N	12					30

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					35
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					35
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					35
02	420	N	404	-0-	-16	-0-	404	3			N	-0-					35
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					35
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	523	-0-	-467	-0-	509	3	14	9	N	13					62
12	558	N	520	-0-	-38	-0-	509	3	11	9	N	10					72
01	558	N	512	-0-	-46	-0-	499	3	13	9	N	12					84
02	476	N	457	-0-	-19	-0-	448	3	9	9	N	8					92
03	530	N	530	-0-	-0-	-0-	516	3	14	9	N	13					105
*04	512	N	512	-0-	-0-	-0-	499	3	13	9	N	12					117

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1426	-0-	-104	-0-	1403	3	23	9	N	21					201
12	1612	N	1431	-0-	-181	-0-	1406	3	25	9	N	23					224
01	1612	N	1299	-0-	-313	-0-	1279	3	20	9	N	18					242
02	1344	N	1266	-0-	-78	-0-	1241	3	25	9	N	23					265
03	1426	N	1345	-0-	-81	-0-	1320	3	25	9	N	23					288
*04	1300	N	1300	-0-	-0-	-0-	1276	3	24	9	N	22					310

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3247	X	3247	-0-	-0-	-0-	3227	2	20	9	N	18					103
12	3100	X	2254	-0-	-846	-0-	2219	2	35	9	N	32					135
01	3100	X	2677	-0-	-423	-0-	2658	2	19	9	N	17					152
02	2800	X	1897	-0-	-903	-0-	1883	2	14	9	N	13					165
03	3527	X	3527	-0-	-0-	-0-	3506	2	21	9	N	19					184
*04	3011	X	3011	-0-	-0-	-0-	2991	2	20	9	N	18					202

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					13
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					13
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					13
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					13
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					13
*04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					13

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

11	150	N	101	-0-	-49	-0-	101	2			N	-0-					2
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					2
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					2
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					2
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					2
04	90	N	71	-0-	-19	-0-	71	2			N	-0-					2

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

11	750	N	670	-0-	-80	-0-	670	2			N	-0-					163
12	678	N	678	-0-	-0-	-0-	678	2			N	-0-					163
01	713	N	676	-0-	-37	-0-	676	2			N	-0-					163
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					163
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					163
04	660	N	634	-0-	-26	-0-	632	2	2	9	N	2					165

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

11	1247	N	1247	-0-	-0-	-0-	1246	2	1	9	N	1					428
12	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					428
01	1302	N	1167	-0-	-135	-0-	1167	2			N	-0-					428
02	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					428
03	1240	N	1227	-0-	-13	-0-	1227	2			N	-0-					428
*04	1189	N	1189	-0-	-0-	-0-	1188	2	1	9	N	1					429

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

11	780	N	668	-0-	-112	-0-	668	2			N	-0-					231
12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					231
01	651	N	641	-0-	-10	-0-	641	2			N	-0-					231
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					231
03	651	N	646	-0-	-5	-0-	646	2			N	-0-					231
*04	706	N	706	-0-	-0-	-0-	689	2	17	9	N	15					246

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

11	898	N	898	-0-	-0-	-0-	897	2	1	9	N	1					149
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					149
01	806	N	650	-0-	-156	-0-	644	2	6	9	N	5					154
02	562	N	562	-0-	-0-	-0-	556	2	6	9	N	5					159
03	848	N	848	-0-	-0-	-0-	848	2			N	-0-					159
04	630	N	562	-0-	-68	-0-	562	2			N	-0-					159

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1219	N	1219	-0-	-0-	-0-	1211	2	8	9	N	7					96
12	1156	N	1156	-0-	-0-	-0-	1150	2	6	9	N	5					101
01	1156	N	1156	-0-	-0-	-0-	1155	2	1	9	N	1					102
02	910	N	910	-0-	-0-	-0-	903	2	7	9	N	6					108
03	1147	N	1114	-0-	-33	-0-	1110	2	4	9	N	4					112
04	1110	N	1093	-0-	-17	-0-	1086	2	7	9	N	6					118

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1257	N	1257	-0-	-0-	-0-	1248	2	9	9	N	8					46
12	1086	N	1086	-0-	-0-	-0-	1080	2	6	9	N	5					51
01	1195	N	1195	-0-	-0-	-0-	1182	2	13	9	N	12					63
02	1053	N	1053	-0-	-0-	-0-	1040	2	13	9	N	12					75
03	1085	N	1083	-0-	-2	-0-	1076	2	7	9	N	6					81
04	1140	N	1063	-0-	-77	-0-	1056	2	7	9	N	6					87

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1490	-0-	-280	-0-	1482	2	8	9	N	7					253
12	1476	N	1476	-0-	-0-	-0-	1462	2	14	9	N	13					266
01	1674	N	1575	-0-	-99	-0-	1563	2	12	9	N	11					277
02	1442	N	1442	-0-	-0-	-0-	1429	2	13	9	N	12	183	1			106
03	1488	N	1333	-0-	-155	-0-	1324	2	9	9	N	8					114
04	1530	N	1217	-0-	-313	-0-	1208	2	9	9	N	8					122

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	979	N	979	-0-	-0-	-0-	977	2	2	9	N	2					144
12	927	N	927	-0-	-0-	-0-	927	2			N	-0-					144
01	992	N	921	-0-	-71	-0-	921	2			N	-0-					144
02	823	N	823	-0-	-0-	-0-	823	2			N	-0-					144
03	944	N	944	-0-	-0-	-0-	944	2			N	-0-					144
*04	902	N	902	-0-	-0-	-0-	900	2	2	9	N	2					146

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

11	360	N	190	-0-	-170	-0-	190	2			N	-0-					34
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					34
01	279	N	258	-0-	-21	-0-	258	2			N	-0-					34
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					34
03	248	N	238	-0-	-10	-0-	238	2			N	-0-					34
04	240	N	205	-0-	-35	-0-	205	2			N	-0-					34

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

11	1710	N	1568	-0-	-142	-0-	1560	2	8	9	N	7					125
12	1517	N	1517	-0-	-0-	-0-	1509	2	8	9	N	7					132
01	1612	N	1572	-0-	-40	-0-	1566	2	6	9	N	5					137
02	1417	N	1417	-0-	-0-	-0-	1411	2	6	9	N	5					142
03	1519	N	1510	-0-	-9	-0-	1498	2	12	9	N	11					153
04	1530	N	1471	-0-	-59	-0-	1460	2	11	9	N	10					163

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

11	990	N	803	-0-	-187	-0-	803	2			N	-0-					27
12	717	N	717	-0-	-0-	-0-	717	2			N	-0-					27
01	930	N	680	-0-	-250	-0-	680	2			N	-0-					27
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					27
03	713	N	523	-0-	-190	-0-	523	2			N	-0-					27
04	660	N	423	-0-	-237	-0-	423	2			N	-0-					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

11	840	N	637	-0-	-203	-0-	636	2	1	9	N	1					51
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					51
01	558	N	456	-0-	-102	-0-	455	2	1	9	N	1					52
02	517	N	517	-0-	-0-	-0-	516	2	1	9	N	1					53
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					53
*04	849	N	849	-0-	-0-	-0-	849	2			N	-0-					53

JONES TRUST -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

11	1201	N	1201	-0-	-0-	-0-	1194	2	7	9	N	6					259
12	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					259
01	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					259
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					259
03	1116	N	1100	-0-	-16	-0-	1100	2			N	-0-					259
*04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					259

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

11	900	N	783	-0-	-117	-0-	781	2	2	9	N	2					20
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					20
01	868	N	658	-0-	-210	-0-	658	2			N	-0-					20
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					20
03	682	N	596	-0-	-86	-0-	596	2			N	-0-					20
04	630	N	600	-0-	-30	-0-	600	2			N	-0-					20

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

11	1080	#	887	-0-	-193	-0-	887	3			N	-0-					126
12	1085	#	1029	-0-	-56	-0-	1023	3	6	9	N	5					131
01	1071	R	1071	-0-	-0-	-0-	1018	3	53	9	N	48	118	1			61
02	924	#	887	-0-	-37	-0-	887	3			N	-0-					61
03	1023	#	1003	-0-	-20	-0-	994	3	9	9	N	8					69
04	1050	#	984	-0-	-66	-0-	966	3	18	9	N	16					85

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

11	21540	#	20073	-0-	-1467	-0-	20050	3	23	9	N	21					86
12	22072	#	21120	-0-	-952	-0-	21094	3	26	9	N	24					110
01	21855	#	20507	-0-	-1348	-0-	20485	3	22	9	N	20					130
02	19404	#	18127	-0-	-1277	-0-	18108	3	19	9	N	17					147
03	21328	#	19956	-0-	-1372	-0-	19935	3	21	9	N	19					166
04	20430	#	19225	-0-	-1205	-0-	19200	3	25	9	N	23					189

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

*10	4359	X	4359	-0-	-0-	-0-	4359	3			N	-0-					-0-
*11	4182	X	4182	-0-	-0-	-0-	4179	3	3	9	N	3					3
*12	2201	X	1696	-0-	-505	-0-	15	1	1224	3	N	-0-					3
							457	4									
*01	2201	X	919	-0-	-1282	-0-	15	1	904	3	N	-0-					3
*02	1988	X	1136	-0-	-852	-0-	13	1	1123	3	N	-0-					3
*03	2201	X	1610	-0-	-591	-0-	15	1	1595	3	N	-0-					3
04	2130	X	2631	-0-	501	-0-	2631	3			N	-0-					3

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

11	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					-0-
12	3055	X	3055	-0-	-0-	-0-	14	1	3041	3	N	-0-					-0-
01	2509	X	2509	-0-	-0-	-0-	14	1	2495	3	N	-0-					-0-
02	2975	X	2975	-0-	-0-	-0-	13	1	2962	3	N	-0-					-0-
03	3271	X	3271	-0-	-0-	-0-	14	1	3257	3	N	-0-					-0-
04	300	X	3127	-0-	2827	-0-	3127	3			N	-0-					-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4574	X	4574	-0-	-0-	-0-	4574	3			N	-0-	4	5			107
*11	4406	X	4406	-0-	-0-	-0-	4404	3	2	9	N	2	2	5			107
*12	4475	X	4475	-0-	-0-	-0-	15	1	4458	3	N	2	2	5			107
							2	9									
01	4730	X	4730	-0-	-0-	-0-	15	1	4715	3	N	-0-					107
*02	4223	X	4223	-0-	-0-	-0-	13	1	4210	3	N	-0-	2	5			105
*03	4519	X	4519	-0-	-0-	-0-	15	1	4504	3	N	-0-					105
04	2730	X	4281	-0-	1551	-0-	4281	3			N	-0-					105

PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

11	1590	N	1447	-0-	-143	-0-	1446	2	1	9	Y	1	1	8			20
12	1643	N	1367	-0-	-276	-0-	1366	2	1	9	Y	1	1	8			20
01	1488	N	891	-0-	-597	-0-	890	2	1	9	Y	1	1	8			20
02	1358	N	1358	-0-	-0-	-0-	1358	2			Y	-0-					20
03	1461	N	1461	-0-	-0-	-0-	1458	2	3	9	Y	3					23
*04	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					23

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

*10	5022	X	4908	-0-	-114	-0-	4908	3			N	-0-					20
*11	4860	X	4620	-0-	-240	-0-	4599	3	21	9	N	19					39
*12	5022	X	4639	-0-	-383	-0-	4639	3			N	-0-					39
*01	5022	X	4316	-0-	-706	-0-	4316	3			N	-0-					39
*02	4452	X	3577	-0-	-875	-0-	3534	3	43	9	N	39					78
*03	4898	X	4415	-0-	-483	-0-	4415	3			N	-0-					78
04	4620	X	4269	-0-	-351	-0-	4269	3			N	-0-					78

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

*10	1798	N	1734	-0-	-64	-0-	1733	3	1	9	N	1					33
*11	1740	N	1700	-0-	-40	-0-	1685	3	15	9	N	14					47
*12	1767	N	1723	-0-	-44	-0-	1723	3			N	-0-					47
*01	1736	N	1564	-0-	-172	-0-	1564	3			N	-0-					47
*02	1596	N	1405	-0-	-191	-0-	1388	3	17	9	N	15					62
*03	1736	N	1687	-0-	-49	-0-	1687	3			N	-0-					62
04	1500	N	1622	-0-	122	-0-	1622	3			N	-0-					62

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5032	X	5032	-0-	-0-	-0-	5032	3			N	-0-					56
*11	4830	X	4395	-0-	-435	-0-	4392	3	3	9	N	3	1	5			58
*12	4991	X	3251	-0-	-1740	-0-	3251	3			N	-0-					58
*01	5022	X	4699	-0-	-323	-0-	4699	3			N	-0-					58
*02	4536	X	3306	-0-	-1230	-0-	3292	3	14	9	N	13					71
*03	5022	X	4118	-0-	-904	-0-	4118	3			N	-0-					71
04	4560	X	2725	-0-	-1835	-0-	2725	3			N	-0-					71

TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

11	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					10
12	1302	N	1300	-0-	-2	-0-	1298	2	2	9	N	2					12
01	1395	N	1297	-0-	-98	-0-	1294	2	3	9	N	3					15
02	1283	N	1283	-0-	-0-	-0-	1277	2	6	9	N	5					20
03	1398	N	1398	-0-	-0-	-0-	1395	2	3	9	N	3					23
*04	1336	N	1336	-0-	-0-	-0-	1334	2	2	9	N	2					25

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

11	1475	N	1475	-0-	-0-	-0-	1469	2	6	9	N	5					33
12	1488	N	1456	-0-	-32	-0-	1450	2	6	9	N	5					38
01	1519	N	1446	-0-	-73	-0-	1436	2	10	9	N	9					47
02	1372	N	1329	-0-	-43	-0-	1322	2	7	9	N	6					53
03	1583	N	1583	-0-	-0-	-0-	1573	2	10	9	N	9					62
*04	1510	N	1510	-0-	-0-	-0-	1507	2	3	9	N	3					65

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					27
11	1026	N	1026	-0-	-0- B	-0-	991	3	35	9	N	32					59
12	1023	N	1014	-0-	-9 B	-0-	12	1	1002	3	N	-0-					59
01	1054	N	960	-0-	-94 B	-0-	12	1	948	3	N	-0-					59
*02	952	N	889	-0-	-63 B	-0-	11	1	869	3	N	8					67
							9	9									
*03	992	N	966	-0-	-26 B	-0-	12	1	954	3	N	-0-					67
04	930	N	988	-0-	58 B	-0-	945	3	43	9	N	39	24	5			82

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

11	360	N	207	-0-	-153 B	-0-	207	3			N	-0-					18
12	310	N	133	-0-	-177 B	-0-	133	3			N	-0-					18
01	258	N	258	-0-	-0- B	-0-	250	3	8	9	N	7					25
02	232	N	232	-0-	-0- B	-0-	230	3	2	9	N	2					27
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					27
04	240	N	245	-0-	5 B	-0-	245	3			N	-0-					27

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

11	2490	N	2484	-0-	-6 B	-0-	2459	3	25	9	N	23					58
12	2567	N	2567	-0-	-0- B	-0-	2542	3	25	9	N	23					81
01	2573	N	2546	-0-	-27 B	-0-	2525	3	21	9	N	19					100
02	2324	N	2323	-0-	-1 B	-0-	2292	3	31	9	N	28					128
03	2577	N	2577	-0-	-0- B	-0-	2551	3	26	9	N	24					152
04	2460	N	2467	-0-	7 B	-0-	2439	3	28	9	N	25	130	1			47

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

11	1620	N	1560	-0-	-60 B	-0-	1536	3	24	9	N	22					157
12	1612	N	1543	-0-	-69 B	-0-	1523	3	20	9	N	18					175
01	1612	N	1466	-0-	-146 B	-0-	1433	3	33	9	N	30					205
02	1456	N	1436	-0-	-20 B	-0-	1408	3	28	9	N	25					230
03	1550	N	1540	-0-	-10 B	-0-	1515	3	25	9	N	23	193	1			60
04	1410	N	1539	-0-	129 B	-0-	1520	3	19	9	N	17					77

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

11	1020	N	986	-0-	-34 B	-0-	958	3	28	9	N	25					95
12	1023	N	881	-0-	-142 B	-0-	881	3			N	-0-					95
01	992	N	948	-0-	-44 B	-0-	927	3	21	9	N	19					114
02	924	N	763	-0-	-161 B	-0-	751	3	12	9	N	11					125
03	883	N	883	-0-	-0- B	-0-	870	3	13	9	N	12					137
04	930	N	856	-0-	-74 B	-0-	837	3	19	9	N	17					154

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

11	546	N	546	-0-	-0- B	-0-	30	1	516	2	N	-0-					188
12	527	N	524	-0-	-3 B	-0-	31	1	493	2	N	-0-					188
01	558	N	549	-0-	-9 B	-0-	30	1	519	2	N	-0-					188
02	504	N	492	-0-	-12 B	-0-	28	1	464	2	N	-0-					188
03	541	N	541	-0-	-0- B	-0-	31	1	510	2	N	-0-					188
04	540	N	500	-0-	-40 B	-0-	16	1	484	2	N	-0-					188

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0- B	-0-	14	1	154	2	N	21					98
							23	9									
12	186	N	126	-0-	-60 B	-0-	11	1	113	2	N	2					100
							2	9									
01	189	N	189	-0-	-0- B	-0-	13	1	168	2	N	7					107
							8	9									
02	168	N	167	-0-	-1 B	-0-	14	1	144	2	N	8					115
							9	9									
03	179	N	179	-0-	-0- B	-0-	14	1	150	2	N	14					129
							15	9									
04	180	N	171	-0-	-9 B	-0-	12	1	144	2	N	14					143
							15	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1203	-0-	-117 B	-0-	30	1	1151	2	N	20					247
							22	9									
12	1209	N	1119	-0-	-90 B	-0-	29	1	1081	2	N	8					255
							9	9									
01	1328	N	1328	-0-	-0- B	-0-	29	1	1260	2	N	35					290
							39	9									
02	1120	N	1118	-0-	-2 B	-0-	28	1	1077	2	N	12	189	1			113
							13	9									
03	1217	N	1217	-0-	-0- B	-0-	31	1	1169	2	N	15					128
							17	9									
04	1290	N	1108	-0-	-182 B	-0-	27	1	1056	2	N	23					151
							25	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0- B	-0-	15	1	106	2	N	-0-					95
12	124	N	119	-0-	-5 B	-0-	15	1	104	2	N	-0-					95
01	124	N	121	-0-	-3 B	-0-	15	1	106	2	N	-0-					95
02	112	N	106	-0-	-6 B	-0-	14	1	92	2	N	-0-					95
03	124	N	120	-0-	-4 B	-0-	16	1	104	2	N	-0-					95
04	120	N	112	-0-	-8 B	-0-	14	1	98	2	N	-0-					95

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF. 10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2540	-0-	-130 B	-0-	29	1	2461	2	N	45					243
							50	9									
12	2711	N	2711	-0-	-0- B	-0-	31	1	2624	2	N	51	187	1			107
							56	9									
01	2759	N	2563	-0-	-196 B	-0-	29	1	2483	2	N	46					153
							51	9									
02	2420	N	2420	-0-	-0- B	-0-	25	1	2340	2	N	50					203
							55	9									
03	2697	N	2615	-0-	-82 B	-0-	27	1	2541	2	N	43					246
							47	9									
*04	2705	N	2705	-0-	-0- B	-0-	28	1	2629	2	N	44					290
							48	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2875	-0-	-65 B	-0-	30 127	1 9	2718	2	N	115	168	1			188
12	3038	X	2701	-0-	-337 B	-0-	30 98	1 9	2573	2	N	89					277
01	3038	X	2808	-0-	-230 B	-0-	28 105	1 9	2675	2	N	95					372
02	2688	X	2464	-0-	-224 B	-0-	27 101	1 9	2336	2	N	92	167	1			297
03	2976	X	2595	-0-	-381 B	-0-	31 114	1 9	2450	2	N	104	167	1			234
04	2880	X	2282	-0-	-598 B	-0-	30 106	1 9	2146	2	N	96	178	1			152

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	6586	-0-	-1214 B	-0-	30 167	1 9	6389	2	N	152	181	1			491
12	7285	X	6635	-0-	-650 B	-0-	31 172	1 9	6432	2	N	156	182	1			465
01	7285	X	5934	-0-	-1351 B	-0-	31 135	1 9	5768	2	N	123	180	1			408
02	6524	X	2818	-0-	-3706 B	-0-	28 50	1 9	2740	2	N	45					453
03	6820	X	3405	-0-	-3415 B	-0-	31 112	1 9	3262	2	N	102	183	1			372
04	6600	X	3371	-0-	-3229 B	-0-	30 70	1 9	3271	2	N	64					436

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	701	-0-	-109 B	-0-	700	3	1	9	N	1					69
12	744	N	660	-0-	-84 B	-0-	660	3			N	-0-					69
01	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					69
02	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					69
03	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					69
*04	987	N	987	-0-	-0- B	-0-	984	3	3	9	N	3					72

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
12	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
02	56	N	10	-0-	-46 B	-0-	10	3			N	-0-					-0-
03	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
*04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3300	-0-	-210 B	-0-	3237	3	63	9	N	57	196	1			74
12	3627	X	3395	-0-	-232 B	-0-	3337	3	58	9	N	53					127
01	3565	X	3100	-0-	-465 B	-0-	3031	3	69	9	N	63					190
02	3192	X	3056	-0-	-136 B	-0-	2998	3	58	9	N	53					243
03	3441	X	3362	-0-	-79 B	-0-	3296	3	66	9	N	60	194	1			109
*04	3398	X	3398	-0-	-0- B	-0-	3319	3	79	9	N	72					181

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3269	-0-	-361 B	-0-	3252	3	17	9	N	15					206
12	3689	X	3628	-0-	-61 B	-0-	3610	3	18	9	N	16					222
01	3864	X	3864	-0-	-0- B	-0-	3825	3	39	9	N	35					257
02	3332	X	2990	-0-	-342 B	-0-	2975	3	15	9	N	14					271
03	3627	X	3298	-0-	-329 B	-0-	3268	3	30	9	N	27	194	1			104
04	3750	X	3165	-0-	-585 B	-0-	3163	3	2	9	N	2					106

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	300	-0-	-30 B	-0-	298	3	2	9	N	2					135
12	403	N	220	-0-	-183 B	-0-	220	3			N	-0-					135
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					135
02	280	N	187	-0-	-93 B	-0-	187	3			N	-0-					135
03	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					135
*04	306	N	306	-0-	-0- B	-0-	302	3	4	9	N	4					139

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2546	-0-	-184 B	-0-	2505	3	41	9	N	37	195	1			60
12	2697	N	2616	-0-	-81 B	-0-	2575	3	41	9	N	37					97
01	2186	N	2186	-0-	-0- B	-0-	2157	3	29	9	N	26					123
02	2393	N	2393	-0-	-0- B	-0-	2368	3	25	9	N	23					146
03	2718	N	2718	-0-	-0- B	-0-	2681	3	37	9	N	34					180
*04	2678	N	2678	-0-	-0- B	-0-	2622	3	56	9	N	51	194	1			37

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1776	-0-	-144 B	-0-	1752	3	24	9	N	22					56
12	1860	N	1719	-0-	-141 B	-0-	1696	3	23	9	N	21					77
01	1675	N	1675	-0-	-0- B	-0-	1667	3	8	9	N	7					84
02	1652	N	1482	-0-	-170 B	-0-	1459	3	23	9	N	21					105
03	1768	N	1768	-0-	-0- B	-0-	1735	3	33	9	N	30					135
*04	1770	N	1770	-0-	-0- B	-0-	1755	3	15	9	N	14					149

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	3660	X	3417	-0-	-243	B	-0-	3374	3	43	9	N	39	190	1			72
12	3627	X	3383	-0-	-244	B	-0-	3354	3	29	9	N	26					98
01	3627	X	3089	-0-	-538	B	-0-	3056	3	33	9	N	30					128
02	3388	X	3054	-0-	-334	B	-0-	3019	3	35	9	N	32					160
03	3751	X	3270	-0-	-481	B	-0-	3242	3	28	9	N	25					185
04	3420	X	2530	-0-	-890	B	-0-	2491	3	39	9	N	35					220

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

11	4104	X	4104	-0-	-0-	B	-0-	4056	3	48	9	N	44	191	1			78
12	3689	X	3498	-0-	-191	B	-0-	3445	3	53	9	N	48					126
01	3658	X	3644	-0-	-14	B	-0-	3596	3	48	9	N	44					170
02	3836	X	3421	-0-	-415	B	-0-	3366	3	55	9	N	50					220
03	4247	X	3646	-0-	-601	B	-0-	3591	3	55	9	N	50					270
04	4110	X	3785	-0-	-325	B	-0-	3739	3	46	9	N	42	183	1			129

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

11	2010	N	1885	-0-	-125	B	-0-	1863	3	22	9	N	20					98
12	2015	N	1760	-0-	-255	B	-0-	1735	3	25	9	N	23					121
01	1883	N	1883	-0-	-0-	B	-0-	1858	3	25	9	N	23					144
02	1764	N	1691	-0-	-73	B	-0-	1665	3	26	9	N	24					168
03	1927	N	1927	-0-	-0-	B	-0-	1897	3	30	9	N	27					195
04	1830	N	1717	-0-	-113	B	-0-	1683	3	34	9	N	31	196	1			30

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

11	780	N	674	-0-	-106	B	-0-	660	3	14	9	N	13					168
12	775	N	617	-0-	-158	B	-0-	607	3	10	9	N	9					177
01	591	N	591	-0-	-0-	B	-0-	578	3	13	9	N	12					189
02	616	N	588	-0-	-28	B	-0-	576	3	12	9	N	11					200
03	770	N	770	-0-	-0-	B	-0-	739	3	31	9	N	28	192	1			36
*04	607	N	607	-0-	-0-	B	-0-	600	3	7	9	N	6					42

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

11	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					33
12	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					33
01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-	10	7			23
02	476	N	415	-0-	-61	B	-0-	415	3			N	-0-					23
03	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					23
*04	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					23

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

11	660	N	660	-0-	-0-	B	-0-	641	3	19	9	N	17					200
12	620	N	617	-0-	-3	B	-0-	596	3	21	9	N	19					219
01	527	N	527	-0-	-0-	B	-0-	495	3	32	9	N	29	196	1			52
02	616	N	539	-0-	-77	B	-0-	527	3	12	9	N	11					63
03	638	N	638	-0-	-0-	B	-0-	623	3	15	9	N	14					77
*04	676	N	676	-0-	-0-	B	-0-	659	3	17	9	N	15					92

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0- B	-0-	735	2	34	9	N	31	175	1			15
12	534	N	534	-0-	-0- B	-0-	528	2	6	9	N	5					42
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					42
*02	597	N	597	-0-	-0- B	-0-	589	2	8	9	N	7					49
*03	985	N	985	-0-	-0- B	-0-	977	2	8	9	N	7					56
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					56

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

11	960	N	837	-0-	-123 B	-0-	834	2	3	9	N	3					83
12	1054	N	1048	-0-	-6 B	-0-	1042	2	6	9	N	5					88
01	759	N	759	-0-	-0- B	-0-	748	2	11	9	N	10					98
02	876	N	876	-0-	-0- B	-0-	870	2	6	9	N	5					103
03	1054	N	1023	-0-	-31 B	-0-	1023	2			N	-0-					103
*04	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					103

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

*10	9408	X	9408	-0-	-0-	-0-	9408	3			N	-0-	1	5			95
*11	9023	X	9023	-0-	-0-	-0-	9023	3			N	-0-					95
*12	7812	X	4058	-0-	-3754	-0-	15	1	4043	3	N	-0-					95
*01	7812	X	1839	-0-	-5973	-0-	15	1	1816	3	N	7					102
							8	9									
*02	7697	X	7697	-0-	-0-	-0-	13	1	7684	3	N	-0-					102
*03	8857	X	8857	-0-	-0-	-0-	15	1	8661	3	N	-0-					102
							181	4									
04	7560	X	8489	-0-	929	-0-	8458	3	31	9	N	28					130

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/22/2016 - PLUGGED 06/22/16

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

11	810	N	802	-0-	-8	-0-	802	3			N	-0-					94
12	855	N	855	-0-	-0-	-0-	855	3			N	-0-					94
01	775	N	596	-0-	-179	-0-	596	3			N	-0-					94
02	756	N	516	-0-	-240	-0-	516	3			N	-0-					94
03	894	N	894	-0-	-0-	-0-	894	3			N	-0-					94
04	690	N	522	-0-	-168	-0-	522	3			N	-0-					94

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

11	6480	X	6353	-0-	-127	-0-	6353	3			N	-0-					41
12	6696	X	6442	-0-	-254	-0-	6440	3	2	9	N	2					43
01	7230	X	7230	-0-	-0-	-0-	7227	3	3	9	N	3					46
02	6181	X	6181	-0-	-0-	-0-	6179	3	2	9	N	2					48
03	6603	X	6577	-0-	-26	-0-	6575	3	2	9	N	2					50
04	6780	X	6342	-0-	-438	-0-	6341	3	1	9	N	1					51

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

11	990	N	987	-0-	-3	-0-	987	3			N	-0-					-0-
12	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
02	924	N	842	-0-	-82	-0-	842	3			N	-0-					-0-
03	1023	N	1004	-0-	-19	-0-	1004	3			N	-0-					-0-
*04	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2852	X	2852	-0-	-0-	-0-	30	1	2821	2	N	1	1	8			-0-
							1	9									
12	2888	X	2888	-0-	-0-	-0-	31	1	2857	2	N	-0-					-0-
01	2949	X	2949	-0-	-0-	-0-	31	1	2918	2	N	-0-					-0-
02	2533	X	2533	-0-	-0-	-0-	28	1	2505	2	N	-0-					-0-
03	1891	X	692	-0-	-1199	-0-	31	1	661	2	N	-0-					-0-
*04	3000	N	3002	-0-	2	2	30	1	2972	2	N	-0-					-0-

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

11	5130	X	4329	-0-	-801	-0-	4329	2			N	-0-					210
12	5437	X	5437	-0-	-0-	-0-	5435	2	2	9	N	2					212
01	5734	X	5734	-0-	-0-	-0-	5734	2			N	-0-					212
02	4837	X	4837	-0-	-0-	-0-	4837	2			N	-0-					212
03	6460	X	6460	-0-	-0-	-0-	6460	2			N	-0-					212
04	5550	X	5530	-0-	-20	-0-	5530	2			N	-0-					212

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

11	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					126
12	4133	X	4133	-0-	-0-	-0-	4131	2	2	9	N	2					128
01	3100	N	4026	-0-	926	926	4026	2			N	-0-					128
02	4475	X	3549	-0-	-926	-0-	3549	2			N	-0-					128
03	4050	X	4050	-0-	-0-	-0-	4048	2	2	9	N	2					130
*04	3575	X	3575	-0-	-0-	-0-	3575	2			N	-0-					130

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

*10	2077	X	1898	-0-	-179	-0-	1898	3			N	-0-					-0-
11	2010	X	1464	-0-	-546	-0-	1464	3			N	-0-					-0-
12	2077	X	836	-0-	-1241	-0-	15	1	821	3	N	-0-					-0-
01	2077	X	1133	-0-	-944	-0-	15	1	1118	3	N	-0-					-0-
*02	1372	N	876	-0-	-496	-0-	14	1	862	3	N	-0-					-0-
*03	831	N	831	-0-	-0-	-0-	15	1	816	3	N	-0-					-0-
04	1110	N	608	-0-	-502	-0-	608	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3441	X	3374	-0-	-67	-0-	3353	3	21	9	N	19					140
*11	3300	X	3234	-0-	-66	-0-	3234	3			N	-0-					140
*12	3410	X	3299	-0-	-111	-0-	14	1	3285	3	N	-0-					140
*01	3410	X	3145	-0-	-265	-0-	14	1	3131	3	N	-0-					140
*02	3052	X	2984	-0-	-68	-0-	12	1	2972	3	N	-0-					140
*03	3379	X	3324	-0-	-55	-0-	14	1	3310	3	N	-0-					140
04	3240	X	3183	-0-	-57	-0-	3183	3			N	-0-					140

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2830	X	2830	-0-	-0-	-0-	2830	3			N	-0-					-0-
11	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-
12	2573	X	1850	-0-	-723	-0-	12	1	1838	3	N	-0-					-0-
01	2634	X	2634	-0-	-0-	-0-	12	1	2622	3	N	-0-					-0-
*02	2393	X	2393	-0-	-0-	-0-	11	1	2382	3	N	-0-					-0-
*03	2631	X	2631	-0-	-0-	-0-	12	1	2619	3	N	-0-					-0-
04	2490	N	2532	-0-	42	-0-	2532	3			N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					62
12	1491	N	1491	-0-	-0-	-0-	1488	2	3	9	N	3					65
01	1437	N	1437	-0-	-0-	-0-	1431	2	6	9	N	5					70
02	1290	N	1290	-0-	-0-	-0-	1288	2	2	9	N	2					72
03	1338	N	1338	-0-	-0-	-0-	1337	2	1	9	N	1					73
04	1257	N	1257	-0-	-0-	-0-	1253	2	4	9	N	4					77

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					180
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					180
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					180
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					180
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					180
*04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					180

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1172	-0-	-148	-0-	30	1	1131	2	N	10					88
							11	9									
12	1271	N	1267	-0-	-4	-0-	26	1	1235	2	N	5					93
							6	9									
01	1669	N	1669	-0-	-0-	-0-	28	1	1631	2	N	9					102
							10	9									
02	1533	N	1533	-0-	-0-	-0-	24	1	1500	2	N	8					110
							9	9									
03	1685	N	1685	-0-	-0-	-0-	31	1	1642	2	N	11					121
							12	9									
04	1620	N	1268	-0-	-352	-0-	16	1	1245	2	N	6					127
							7	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

11	2370	X	2199	-0-	-171	-0-	460	1	1739	2	N	-0-					83
12	2798	X	2798	-0-	-0-	-0-	579	1	2219	2	N	-0-					83
01	3192	X	3192	-0-	-0-	-0-	520	1	2672	2	N	-0-					83
02	3312	X	3312	-0-	-0-	-0-	467	1	2845	2	N	-0-					83
03	3148	X	3148	-0-	-0-	-0-	486	1	2662	2	N	-0-					83
04	3090	X	2966	-0-	-124	-0-	479	1	2487	2	N	-0-					83

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

11	390	N	315	-0-	-75	-0-	298	2	17	9	N	15					119
12	310	N	310	-0-	-0-	-0-	298	2	12	9	N	11	115	1			15
01	310	N	240	-0-	-70	-0-	240	2			N	-0-					15
02	280	N	250	-0-	-30	-0-	250	2			N	-0-					15
03	310	N	271	-0-	-39	-0-	271	2			N	-0-					15
*04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					15

TECOLOTE ENERGY OPERATING, LLC 841419
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

11	2788	X	2788	-0-	-0-	-0-	2788	2			Y	-0-					97
12	3526	X	3526	-0-	-0-	-0-	3526	2			Y	-0-					97
01	3100	X	1834	-0-	-1266	-0-	1834	2			Y	-0-					97
02	2800	X	1609	-0-	-1191	-0-	1609	2			Y	-0-					97
03	3534	X	2559	-0-	-975	-0-	2559	2			Y	-0-					97
04	3420	X	2006	-0-	-1414	-0-	2006	2			Y	-0-					97

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

11	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
12	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
02	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
04	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	1964	-0-	-616	-0-	1928	3	36	9	N	33					115
12	2179	N	2179	-0-	-0-	-0-	2133	3	46	9	N	42					157
01	2212	N	2212	-0-	-0-	-0-	2180	3	32	9	N	29					186
02	2001	N	2001	-0-	-0-	-0-	1947	3	54	9	N	49	181	1			54
03	2095	N	2095	-0-	-0-	-0-	2055	3	40	9	N	36					90
*04	2089	N	2089	-0-	-0-	-0-	2041	3	48	9	N	44					134

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/17/2018 - PLUGGED 05/17/18

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					149
12	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					149
01	1984	N	903	-0-	-1081	-0-	903	2			N	-0-					149
02	1848	N	613	-0-	-1235	-0-	613	2			N	-0-					149
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					149
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-	80	1	43	7	-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/02/2018 - P/A 03/02/18

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
12	527	N	49	-0-	-478	-0-	49	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
*03	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1292	N	1292	-0-	-0-	-0-	10	1	1282	2	N	-0-					30
12	1333	N	1327	-0-	-6	-0-	10	1	1317	2	N	-0-					30
01	1333	N	1327	-0-	-6	-0-	10	1	1317	2	N	-0-					30
02	1204	N	1196	-0-	-8	-0-	10	1	1186	2	N	-0-					30
03	1333	N	1325	-0-	-8	-0-	10	1	1315	2	N	-0-					30
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	5					54
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					54
01	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					54
02	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					54
03	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					54
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					54

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF. 11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1705	N	1364	-0-	-341	-0-	1363	3	1	9	N	1	1	5			114
*11	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					114
*12	1758	N	1758	-0-	-0-	-0-	14	1	1744	3	N	-0-					114
*01	1635	N	1635	-0-	-0-	-0-	14	1	1620	3	N	1	1	5			114
							1	9									
*02	1596	N	1593	-0-	-3	-0-	13	1	1580	3	N	-0-					114
*03	1767	N	1693	-0-	-74	-0-	14	1	1679	3	N	-0-					114
04	1590	N	1604	-0-	14	-0-	1604	3			N	-0-					114

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF. 10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	355	N	355	-0-	-0-	-0-	355	3			N	-0-	1	5			70
*11	330	N	290	-0-	-40	-0-	290	3			N	-0-					70
*12	372	N	262	-0-	-110	-0-	15	1	247	3	N	-0-					70
*01	392	N	392	-0-	-0-	-0-	15	1	377	3	N	-0-					70
*02	280	N	221	-0-	-59	-0-	13	1	208	3	N	-0-					70
*03	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-					70
04	390	N	287	-0-	-103	-0-	287	3			N	-0-					70

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	2			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					98
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					98
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					98
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					98
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					98
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					98

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1671	R	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
12	2470	R	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
01	4826	R	4826	-0-	-0-	-0-	4826	3			N	-0-					-0-
02	4477	R	4477	-0-	-0-	-0-	4477	3			N	-0-					-0-
*03	4471	R	4471	-0-	-0-	-0-	4471	3			N	-0-					-0-
04	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

11	1304	N	1304	-0-	-0-	-0-	72	1	1232	2	N	-0-					-0-
12	1304	N	1304	-0-	-0-	-0-	72	1	1232	2	N	-0-					-0-
01	1349	N	1349	-0-	-0-	-0-	72	1	1277	2	N	-0-					-0-
02	1210	N	1210	-0-	-0-	-0-	72	1	1138	2	N	-0-					-0-
03	1302	N	1284	-0-	-18	-0-	72	1	1212	2	N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

11	630	N	449	-0-	-181	-0-	30	1	419	2	N	-0-					17
12	564	N	564	-0-	-0-	-0-	31	1	353	2	N	164	164	8			17
							180	9									
01	496	N	453	-0-	-43	-0-	31	1	422	2	N	-0-					17
02	432	N	432	-0-	-0-	-0-	28	1	404	2	N	-0-					17
03	444	N	444	-0-	-0-	-0-	31	1	413	2	N	-0-					17
04	450	N	451	-0-	1	-0-	30	1	421	2	N	-0-					17

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

11	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	4	1	21	2	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	1	1	35	2	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	8	1	40	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1950	-0-	-210	-0-	30	1	1920	2	N	-0-					145
12	2108	N	1800	-0-	-308	-0-	25	1	1775	2	N	-0-					145
01	2078	N	2078	-0-	-0-	-0-	29	1	2049	2	N	-0-					145
02	1820	N	1749	-0-	-71	-0-	26	1	1723	2	N	-0-					145
03	2078	N	2078	-0-	-0-	-0-	30	1	2028	2	N	18					163
							20	9									
04	2010	N	1987	-0-	-23	-0-	29	1	1958	2	N	-0-					163

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1401	-0-	-39	-0-	30	1	1371	2	N	-0-					162
12	1457	N	1318	-0-	-139	-0-	28	1	1290	2	N	-0-					162
01	1418	N	1418	-0-	-0-	-0-	29	1	1389	2	N	-0-					162
02	1316	N	1290	-0-	-26	-0-	28	1	1262	2	N	-0-					162
03	1391	N	1391	-0-	-0-	-0-	31	1	1359	2	N	1					163
							1	9									
04	1380	N	1375	-0-	-5	-0-	30	1	1345	2	N	-0-					163

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-	-0-	-0-	30	1	820	2	N	-0-					182
12	801	N	801	-0-	-0-	-0-	30	1	771	2	N	-0-					182
01	874	N	874	-0-	-0-	-0-	31	1	840	2	N	3					185
							3	9									
02	742	N	742	-0-	-0-	-0-	28	1	714	2	N	-0-					185
03	832	N	832	-0-	-0-	-0-	31	1	801	2	N	-0-					185
*04	804	N	804	-0-	-0-	-0-	30	1	772	2	N	2					187
							2	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1505	N	1505	-0-	-0- B	-0-	1505	2			N	-0-					-0-
12	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-					-0-
01	1406	N	1406	-0-	-0- B	-0-	1406	2			N	-0-					-0-
02	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

11	1320 N	1221	-0-	-99	-0-	1221	2			N	-0-					78
12	2828 N	2828	-0-	-0-	-0-	2828	2			N	-0-					78
01	1220 N	1220	-0-	-0-	-0-	1220	2			N	-0-					78
02	1501 N	1501	-0-	-0-	-0-	1501	2			N	-0-					78
03	2294 N	1974	-0-	-320	-0-	1974	2			N	-0-					78
04	1170 N	1079	-0-	-91	-0-	1079	2			N	-0-					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

*10	341 N	320	-0-	-21	-0-	320	3			N	-0-					64
*11	330 N	322	-0-	-8	-0-	319	3	3	9	N	3					67
*12	341 N	341	-0-	-0-	-0-	341	3			N	-0-					67
*01	310 N	66	-0-	-244	-0-	66	3			N	-0-					67
*02	308 N	308	-0-	-0-	-0-	308	3			N	-0-					67
*03	341 N	339	-0-	-2	-0-	339	3			N	-0-					67
04	60 N	318	-0-	258	-0-	318	3			N	-0-					67

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

11	4470 X	4230	-0-	-240	-0-	4230	2			N	-0-					80
12	4588 X	2960	-0-	-1628	-0-	2960	2			N	-0-					80
01	4402 X	4190	-0-	-212	-0-	4190	2			N	-0-					80
02	3976 X	3760	-0-	-216	-0-	3760	2			N	-0-					80
03	4402 X	4117	-0-	-285	-0-	4117	2			N	-0-					80
04	4230 X	4129	-0-	-101	-0-	4129	2			N	-0-					80

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

11	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					26
12	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					26
01	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					26
02	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					26
03	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					26
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					26

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1016	-0-	-4	-0-	1016	2			N	-0-					46
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					46
01	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					46
02	862	N	862	-0-	-0-	-0-	862	2			N	-0-					46
03	1054	N	638	-0-	-416	-0-	638	2			N	-0-					46
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					46

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	847	-0-	-203	-0-	847	2			N	-0-					28
12	930	N	847	-0-	-83	-0-	847	2			N	-0-					28
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					28
02	900	N	900	-0-	-0-	-0-	900	2			N	-0-					28
03	898	N	898	-0-	-0-	-0-	898	2			N	-0-					28
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					28

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1589	N	1589	-0-	-0-	-0-	1477	2	112	9	N	102	190	1			83
12	1590	N	1590	-0-	-0-	-0-	1584	2	6	9	N	5					88
01	1876	N	1876	-0-	-0-	-0-	1858	2	18	9	N	16					104
02	1670	N	1670	-0-	-0-	-0-	1589	2	81	9	N	74					178
03	1674	N	1674	-0-	-0-	-0-	1663	2	11	9	N	10					188
*04	1643	N	1643	-0-	-0-	-0-	1633	2	10	9	N	9					197

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	174	2			N	-0-					94
12	186	N	168	-0-	-18	-0-	168	2			N	-0-					94
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					94
02	168	N	152	-0-	-16	-0-	152	2			N	-0-					94
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					94
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					94

MARTIN-CLARK WELL #: RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2014

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	893	-0-	-67	-0-	858	2	35	9	N	32					65
12	1058	N	1058	-0-	-0-	-0-	1015	2	43	9	N	39					104
01	1054	N	885	-0-	-169	-0-	857	2	28	9	N	25					129
02	931	N	931	-0-	-0-	-0-	832	2	99	9	N	90					219
03	1054	N	836	-0-	-218	-0-	748	2	88	9	N	80	186	1			113
*04	940	N	940	-0-	-0-	-0-	927	2	13	9	N	12					125

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	62					262
12		14B2 EXT	-0-	-0-	-0-	-0-					N	51	193	1			120
01		14B2 EXT	-0-	-0-	-0-	-0-					N	60					180
02		14B2 EXT	-0-	-0-	-0-	-0-					N	52					232
03		14B2 EXT	-0-	-0-	-0-	-0-					N	8					240
04		14B2 EXT	-0-	-0-	-0-	-0-					N	19	199	1			60

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1576	N	1576	-0-	-0-	-0-	1497	2	79	9	N	72					217
12	1521	N	1521	-0-	-0-	-0-	1452	2	69	9	N	63	198	1			82
01	1468	N	1468	-0-	-0-	-0-	1432	2	36	9	N	33					115
02	1219	N	1219	-0-	-0-	-0-	1178	2	41	9	N	37					152
03	1287	N	1287	-0-	-0-	-0-	1242	2	45	9	N	41					193
*04	1202	N	1202	-0-	-0-	-0-	1178	2	24	9	N	22					215

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2329	N	2329	-0-	-0-	-0-	2277	2	52	9	N	47					112
12	2293	N	2293	-0-	-0-	-0-	2264	2	29	9	N	26					138
01	2325	N	2285	-0-	-40	-0-	2257	2	28	9	N	25					163
02	2128	N	1843	-0-	-285	-0-	1824	2	19	9	N	17					180
03	2294	N	2260	-0-	-34	-0-	2214	2	46	9	N	42					222
04	2220	N	1911	-0-	-309	-0-	1874	2	37	9	N	34	189	1			67

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2344	-0-	-176	-0-	2335	2	9	9	N	8					120
12	2542	N	2375	-0-	-167	-0-	2362	2	13	9	N	12					132
01	2480	N	1877	-0-	-603	-0-	1874	2	3	9	N	3					135
02	2503	N	2503	-0-	-0-	-0-	2501	2	2	9	N	2					137
03	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					137
*04	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					137

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2359	N	2359	-0-	-0-	-0-	2322	2	37	9	N	34					227
12	2366	N	2366	-0-	-0-	-0-	2316	2	50	9	N	45	195	1			77
01	2692	N	2692	-0-	-0-	-0-	2663	2	29	9	N	26					103
02	2283	N	2283	-0-	-0-	-0-	2235	2	48	9	N	44					147
03	2479	N	2479	-0-	-0-	-0-	2435	2	44	9	N	40					187
04	2610	N	1912	-0-	-698	-0-	1887	2	25	9	N	23					210

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	12	193	1			32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	360	2	35	9	N	32	192	1			42
12	403	N	337	-0-	-66	-0-	334	2	3	9	N	3					45
01	403	N	352	-0-	-51	-0-	349	2	3	9	N	3					48
02	364	N	325	-0-	-39	-0-	323	2	2	9	N	2					50
03	349	N	349	-0-	-0-	-0-	346	2	3	9	N	3					53
04	330	N	313	-0-	-17	-0-	313	2			N	-0-					53

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4632	-0-	-168	-0-	4597	2	35	9	N	32	193	1			107
12	4960	X	4447	-0-	-513	-0-	4414	2	33	9	N	30					137
01	4867	X	4766	-0-	-101	-0-	4705	2	61	9	N	55					192
02	4396	X	4294	-0-	-102	-0-	4221	2	73	9	N	66					258
03	4867	X	4796	-0-	-71	-0-	4777	2	19	9	N	17	190	1			85
*04	4660	X	4660	-0-	-0-	-0-	4647	2	13	9	N	12					97

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3370	X	3370	-0-	-0-	-0-	3349	2	21	9	N	19					107
12	3317	X	3207	-0-	-110	-0-	3187	2	20	9	N	18					125
01	3408	X	3408	-0-	-0-	-0-	3377	2	31	9	N	28					153
02	3079	X	3079	-0-	-0-	-0-	3044	2	35	9	N	32					185
03	3317	X	3283	-0-	-34	-0-	3253	2	30	9	N	27					212
04	3210	X	3151	-0-	-59	-0-	3133	2	18	9	N	16					228

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1936	N	1936	-0-	-0-	-0-	1780	2	156	9	N	142	384	1			125
12	2072	N	2072	-0-	-0-	-0-	1937	2	135	9	N	123					248
01	2040	N	2040	-0-	-0-	-0-	1884	2	156	9	N	142	190	1			200
02	1820	N	1639	-0-	-181	-0-	1510	2	129	9	N	117	185	1			132
03	2077	N	2006	-0-	-71	-0-	1843	2	163	9	N	148					280
*04	2006	N	2006	-0-	-0-	-0-	1867	2	139	9	N	126	191	1			215

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

11	1500	N	1347	-0-	-153	-0-	1312	2	35	9	N	32					200
12	1550	N	1243	-0-	-307	-0-	1215	2	28	9	N	25					225
01	1457	N	1335	-0-	-122	-0-	1305	2	30	9	N	27	189	1			63
02	1260	N	1204	-0-	-56	-0-	1174	2	30	9	N	27					90
03	1312	N	1312	-0-	-0-	-0-	1281	2	31	9	N	28					118
04	1290	N	1256	-0-	-34	-0-	1219	2	37	9	N	34					152

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

11	15840	X	13955	-0-	-1885	-0-	13657	2	298	9	N	271	190	1			383
12	15345	X	11432	-0-	-3913	-0-	11210	2	222	9	N	202	385	1			200
01	15128	X	13260	-0-	-1868	-0-	13023	2	237	9	N	215					415
02	13216	X	12295	-0-	-921	-0-	12071	2	224	9	N	204	371	1			248
03	14508	X	13454	-0-	-1054	-0-	13168	2	286	9	N	260	196	1			312
04	13950	X	13112	-0-	-838	-0-	12863	2	249	9	N	226	191	1			347

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

11	18300	X	16183	-0-	-2117	-0-	15755	2	428	9	N	389	548	1			164
12	18135	X	16148	-0-	-1987	-0-	15738	2	410	9	N	373	360	1			177
01	18228	X	16424	-0-	-1804	-0-	15936	2	488	9	N	444	365	1			256
02	16464	X	14687	-0-	-1777	-0-	14234	2	453	9	N	412	359	1			309
03	18228	X	16080	-0-	-2148	-0-	15578	2	502	9	N	456	544	1			221
04	16170	X	14879	-0-	-1291	-0-	14461	2	418	9	N	380	365	1			236

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

11	21180	X	18570	-0-	-2610	-0-	18003	2	567	9	N	515	545	1			264
12	20708	X	18301	-0-	-2407	-0-	17719	2	582	9	N	529	554	1			239
01	20150	X	17190	-0-	-2960	-0-	16665	2	525	9	N	477	358	1			358
02	18200	X	14577	-0-	-3623	-0-	14200	2	377	9	N	343	547	1			154
03	20150	X	16277	-0-	-3873	-0-	15721	2	556	9	N	505	367	1			292
04	18570	X	14440	-0-	-4130	-0-	13980	2	460	9	N	418	363	1			347

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

11	18557	X	18557	-0-	-0-	-0-	18129	2	428	9	N	389	570	1			182
12	19313	X	18968	-0-	-345	-0-	18641	2	327	9	N	297	180	1			299
01	19778	X	17896	-0-	-1882	-0-	17475	2	421	9	N	383	364	1			318
02	17864	X	14996	-0-	-2868	-0-	14757	2	239	9	N	217	375	1			160
03	19778	X	16020	-0-	-3758	-0-	15675	2	345	9	N	314	190	1			284
04	18570	X	14982	-0-	-3588	-0-	14772	2	210	9	N	191	193	1			282

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

11	3450	X	2843	-0-	-607	-0-	2718	2	125	9	N	114					307
12	3038	X	2644	-0-	-394	-0-	2514	2	130	9	N	118	190	1			235
01	3038	X	3013	-0-	-25	-0-	2826	2	187	9	N	170	192	1			213
02	2744	X	2147	-0-	-597	-0-	2035	2	112	9	N	102	192	1			123
03	3428	X	3428	-0-	-0-	-0-	3168	2	260	9	N	236	192	1			167
*04	3155	X	3155	-0-	-0-	-0-	2914	2	241	9	N	219	194	1			192

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	7352	-0-	-478	-0-	7121	2	231	9	N	210	375	1			287
12	7998	X	5602	-0-	-2396	-0-	5516	2	86	9	N	78					365
01	7843	X	7092	-0-	-751	-0-	6941	2	151	9	N	137	185	1			317
02	7084	X	5850	-0-	-1234	-0-	5652	2	198	9	N	180					497
03	7595	X	7114	-0-	-481	-0-	6859	2	255	9	N	232	396	1			333
*04	7389	X	7389	-0-	-0-	-0-	7149	2	240	9	N	218	198	1			353

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

11	7950	X	6723	-0-	-1227	-0-	6585	2	138	9	N	125	155	1			210
12	7781	X	7065	-0-	-716	-0-	6920	2	145	9	N	132					342
01	7781	X	7551	-0-	-230	-0-	7388	2	163	9	N	148	193	1			297
02	7028	X	6060	-0-	-968	-0-	5917	2	143	9	N	130	185	1			242
03	7533	X	7351	-0-	-182	-0-	7158	2	193	9	N	175	189	1			228
04	7320	X	6974	-0-	-346	-0-	6783	2	191	9	N	174					402

WINRIGHT RESOURCES OPERATING,LLC 932471
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

11	22560	X	19433	-0-	-3127	-0-	19194	1	239	9	N	217	195	1			195
12	21824	X	20689	-0-	-1135	-0-	20437	3	252	9	N	229	184	1			240
01	21824	X	20120	-0-	-1704	-0-	19874	3	246	9	N	224	377	1			87
02	18508	X	16883	-0-	-1625	-0-	16687	3	196	9	N	178	185	1			80
03	20553	X	18036	-0-	-2517	-0-	17792	3	244	9	N	222					302
04	20010	X	NO RPT	-0-	-20010	-0-					N	NO RPT					302

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
01	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
02	56	N	15	-0-	-41	-0-	15	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

11	1838		2246	-0-	408	B	1961	2246	2			N	-0-				22
12	3100	N	2334	-0-	-766	B	1195	2334	2			N	-0-				22
01	3100	N	2101	-0-	-999	B	196	2101	2			N	-0-				22
02	1960	N	671	-0-	-1289	B	-0-	671	2			N	-0-				22
03/01 BALANCING DATE STATUS -> -0-																	
03	2190	N	2190	-0-	-0-	B	-0-	2190	2			N	-0-				22
04	2040	N	1406	-0-	-634	B	-0-	1406	2			N	-0-				22

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					80
12	1479	N	1479	-0-	-0- B	-0-	1479	2			N	-0-					80
01	1364	N	1309	-0-	-55 B	-0-	1309	2			N	-0-					80
02	1232	N	471	-0-	-761 B	-0-	471	2			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1479	-0-	-9 B	-0-	1479	2			N	-0-					80
04	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					80

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	2	96	1			27
12	0	#	-0-	-0-	-0-	-0-					N	-0-					27
01	0	#	-0-	-0-	-0-	-0-					N	-0-					27
02	0	#	-0-	-0-	-0-	-0-					N	-0-					27
03	0	#	-0-	-0-	-0-	-0-					N	-0-					27
04	0	#	-0-	-0-	-0-	-0-					N	-0-					27

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	1098	-0-	-12	-0-	1098	2			N	-0-					-0-
12	1147	#	576	-0-	-571	-0-	576	2			N	-0-					-0-
01	1147	#	331	-0-	-816	-0-	331	2			N	-0-					-0-
02	1036	#	189	-0-	-847	-0-	189	2			N	-0-					-0-
03	1147	#	813	-0-	-334	-0-	813	2			N	-0-					-0-
04	1110	#	1014	-0-	-96	-0-	1014	2			N	-0-					-0-

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	674	-0-	-16	-0-	627	2	47	9	N	43					250
12	713	N	682	-0-	-31	-0-	637	2	45	9	N	41					291
01	713	N	626	-0-	-87	-0-	626	2			N	-0-	196	1			95
02	616	N	601	-0-	-15	-0-	557	2	44	9	N	40					135
03	682	N	654	-0-	-28	-0-	610	2	44	9	N	40					175
04	600	N	659	-0-	59	-0-	620	2	39	9	N	35					210

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2980	-0-	-410	-0-	2945	2	35	9	N	32	191	1			29
12	3503	X	2962	-0-	-541	-0-	2951	2	11	9	N	10					39
01	3503	X	2966	-0-	-537	-0-	2954	2	12	9	N	11					50
02	2800	X	2703	-0-	-97	-0-	2697	2	6	9	N	5					55
03	3069	X	2931	-0-	-138	-0-	2922	2	9	9	N	8					63
04	2970	X	2902	-0-	-68	-0-	2893	2	9	9	N	8					71

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

11	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

11	2400	N	2322	-0-	-78	-0-	2322	2			N	-0-					146
12	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					146
01	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					146
02	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					146
03	2387	N	2376	-0-	-11	-0-	2376	2			N	-0-					146
04	2370	N	2285	-0-	-85	-0-	2285	2			N	-0-					146

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

11	2820	X	2407	-0-	-413	-0-	1	1	2402	2	N	4					94
							4	9									
12	2914	X	2715	-0-	-199	-0-	1	1	2714	2	N	-0-					94
01	2914	X	2667	-0-	-247	-0-	1	1	2655	2	N	10					104
							11	9									
02	2464	X	2363	-0-	-101	-0-	1	1	2359	2	N	3					107
							3	9									
03	2728	X	2555	-0-	-173	-0-	1	1	2548	2	N	5					112
							6	9									
04	2679	X	2679	-0-	-0-	-0-	1	1	2658	2	N	18					130
							20	9									

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

11	330	N	-0-	-0-	-330	-0-					Y	-0-					15
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
01	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					15
02	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					15

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

11	693	X	693	-0-	-0-	-0-	693	2			Y	-0-					7
12	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					7
01	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					7
02	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					7

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
04	120	N	21	-0-	-99	-0-	21	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

11	30	N	-0-	-0-	-30	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

11	1530	N	1081	-0-	-449	-0-	1081	2			N	-0-					72
12	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					72
01	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					72
02	778	N	778	-0-	-0-	-0-	778	2			N	-0-					72
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					72

DORSEY 185 WELL #: RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8

WORKED OVER ANOTHER ZONE.. 05/18/2015

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

11	3248	X	3248	-0-	-0-	-0-	45	1	3203	2	N	-0-					78
12	2809	X	2809	-0-	-0-	-0-	42	1	2767	2	N	-0-					78
01	2957	X	2957	-0-	-0-	-0-	45	1	2912	2	N	-0-					78
02	2854	X	2854	-0-	-0-	-0-	45	1	2809	2	N	-0-					78
03	3163	X	3163	-0-	-0-	-0-	45	1	3118	2	N	-0-					78
*04	2656	X	2656	-0-	-0-	-0-	45	1	2611	2	N	-0-					78

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

11	4062	X	4062	-0-	-0-	-0-	68	1	3994	2	N	-0-					160
12	4451	X	4451	-0-	-0-	-0-	68	1	4383	2	N	-0-					160
01	4439	X	4439	-0-	-0-	-0-	68	1	4371	2	N	-0-					160
02	4282	X	4282	-0-	-0-	-0-	68	1	4214	2	N	-0-					160
03	4781	X	4781	-0-	-0-	-0-	68	1	4713	2	N	-0-					160
*04	4586	X	4586	-0-	-0-	-0-	68	1	4518	2	N	-0-					160

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

11	496	N	496	-0-	-0-	-0-	45	1	451	2	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	45	1	490	2	N	-0-					-0-
01	1173	N	1173	-0-	-0-	-0-	45	1	1128	2	N	-0-					-0-
02	821	N	821	-0-	-0-	-0-	35	1	786	2	N	-0-					-0-
03	1192	N	1192	-0-	-0-	-0-	45	1	1147	2	N	-0-					-0-
04	1140	N	887	-0-	-253	-0-	39	1	848	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

11	81	N	81	-0-	-0-	-0-	45	1	36	2	N	-0-					159
12	93	N	-0-	-0-	-93	-0-					N	-0-					159
01	62	N	-0-	-0-	-62	-0-					N	-0-					159
02	84	N	84	-0-	-0-	-0-	45	1	39	2	N	-0-					159
03	0	N	-0-	-0-	-0-	-0-					N	-0-					159
04	0	N	-0-	-0-	-0-	-0-					N	-0-					159

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

11	3326	X	3326	-0-	-0-	-0-	45	1	3281	2	N	-0-					132
12	3362	X	3362	-0-	-0-	-0-	45	1	3317	2	N	-0-					132
01	3249	X	3249	-0-	-0-	-0-	45	1	3204	2	N	-0-					132
02	3074	X	3074	-0-	-0-	-0-	45	1	3029	2	N	-0-					132
03	3270	X	3270	-0-	-0-	-0-	45	1	3225	2	N	-0-					132
*04	3081	X	3081	-0-	-0-	-0-	45	1	3036	2	N	-0-					132

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	#	1849	-0-	19 B	-1640	1849	3			N	-0-					-0-
12	1891	#	1650	-0-	-241 B	-1881	1650	3			N	-0-					-0-
01	1891	#	1780	-0-	-111 B	-1992	1780	3			N	-0-					-0-
02	1708	#	896	-0-	-812 B	-2804	896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1252 CANCELLED UNDERAGE -> -1552																	
03	1891	#	935	-0-	-956 B	-2208	935	3			N	-0-					-0-
04	1830	#	NO RPT	-0-	-1830 B	-4038					N	NO RPT					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					97
12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					97
01	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					97
02	924	N	822	-0-	-102	-0-	822	3			N	-0-					97
03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					97
04	990	N	666	-0-	-324	-0-	666	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
WORKED OVER ANOTHER ZONE.. 07/15/2015																	

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

11	0	#	-0-	-0-	-0-	-0-					N	-0-					73
12	0	#	-0-	-0-	-0-	-0-					N	-0-					73
01	0	#	-0-	-0-	-0-	-0-					N	-0-					73
02	0	#	-0-	-0-	-0-	-0-					N	-0-					73
03	0	#	-0-	-0-	-0-	-0-					N	-0-					73
04	0	#	-0-	-0-	-0-	-0-					N	-0-					73

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF.11408 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/17/2017 - PLUGGED 11/17/17

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	1188	-0-	-42	-0-	91	1	1097	2	N	-0-					222
12	1318	X	1318	-0-	-0-	-0-	101	1	1217	2	N	-0-					222
01	1457	X	1259	-0-	-198	-0-	97	1	1162	2	N	-0-					222
02	1316	X	1248	-0-	-68	-0-	86	1	1162	2	N	-0-					222
03	1240	X	1219	-0-	-21	-0-	94	1	1125	2	N	-0-					222
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					222

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					419
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					419
01	347	N	347	-0-	-0-	-0-	347	2			N	-0-					419
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					419
03	0	N	-0-	-0-	-0-	-0-					N	-0-					419
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

11	680	X	680	-0-	-0-	-0-	170	1	510	2	N	-0-					656
12	524	X	524	-0-	-0-	-0-	131	1	393	2	N	-0-					656
01	527	X	469	-0-	-58	-0-	117	1	352	2	N	-0-					656
02	672	X	463	-0-	-209	-0-	111	1	352	2	N	-0-					656
03	744	X	548	-0-	-196	-0-	137	1	411	2	N	-0-					656
04	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (MORROW, UPPER) //CONT.// 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64

PLUGGED AND ABANDONED_____ 01/13/2015

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

11	420 #	341	-0-	-79	-0-	74	1	267	2	N	-0-					354
12	434 #	346	-0-	-88	-0-	75	1	271	2	N	-0-					354
01	496 #	359	-0-	-137	-0-	78	1	281	2	N	-0-					354
02	448 #	337	-0-	-111	-0-	56	1	281	2	N	-0-					354
*03	537 R	537	-0-	-0-	-0-	117	1	420	2	N	-0-					354
04	360 #	NO RPT	-0-	-360	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
12	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
01	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
02	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
*03	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3731	X	3731	-0-	-0-	-0-	3731	3			Y	-0-					93
12	DLQ G-10		1981	-0-	1981	1981	1981	3			Y	-0-					93
01	DLQ G-10		416	-0-	416	2397	416	3			Y	-0-					93
02	DLQ G-10		2375	-0-	2375	4772	2375	3			Y	-0-					93
03	DLQ G-10		3855	-0-	3855	8627	3855	3			Y	-0-					93
04	DLQ G-10		NO RPT	-0-	-0-	8627					Y	NO RPT					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
12	DLQ G-10		413	-0-	413	413	413	3			Y	-0-					-0-
01	DLQ G-10		278	-0-	278	691	278	3			Y	-0-					-0-
02	DLQ G-10		331	-0-	331	1022	331	3			Y	-0-					-0-
03	DLQ G-10		437	-0-	437	1459	437	3			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	1459					Y	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					68
12	898	N	898	-0-	-0-	-0-	898	3			N	-0-					68
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					68
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					68
*03	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					68
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					20
12	589	N	582	-0-	-7	-0-	582	3			N	-0-					20
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					20
02	520	N	520	-0-	-0-	-0-	520	3			N	-0-					20
*03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	133	-0-	-107	-0-	133	3			N	-0-					29
12	310	N	150	-0-	-160	-0-	150	3			N	-0-					29
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					29
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					28
12	62	N	58	-0-	-4	-0-	58	3			N	-0-					28
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					28
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					28
*03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	698	-0-	-142	-0-	698	3			N	-0-					-0-
12	806	N	603	-0-	-203	-0-	603	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	716	-0-	-184	-0-	716	3			N	-0-					37
12	930	N	753	-0-	-177	-0-	753	3			N	-0-					37
01	789	N	789	-0-	-0-	-0-	789	3			N	-0-					37
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					37
*03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					55
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					55
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
*03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					55
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	128	3	2	9	N	2	2	8			-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	372	N	231	-0-	-141	-0-	231	3			N	-0-					-0-
02	308	N	123	-0-	-185	-0-	123	3			N	-0-					-0-
03	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
04	210	N	96	-0-	-114	-0-	96	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

11	2100	X	1536	-0-	-564	-0-	265	1	1271	3	N	-0-					-0-
12	2170	X	1871	-0-	-299	-0-	285	1	1586	3	N	-0-					-0-
01	2070	N	2070	-0-	-0-	-0-	273	1	1797	3	N	-0-					-0-
02	1743	N	1743	-0-	-0-	-0-	262	1	1481	3	N	-0-					-0-
03	2183	N	2183	-0-	-0-	-0-	295	1	1888	3	N	-0-					-0-
04	2010	N	1407	-0-	-603	-0-	150	1	1257	3	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

11	2760	N	2144	-0-	-616	-0-	157	1	1987	3	N	-0-					-0-
12	2542	N	2143	-0-	-399	-0-	225	1	1918	3	N	-0-					-0-
01	2232	N	2198	-0-	-34	-0-	255	1	1943	3	N	-0-					-0-
02	2800	N	2992	-0-	192	192	269	1	2715	3	N	7	7	8			-0-
							8	9									
03	3100	N	3382	-0-	282	474	310	1	3059	3	N	12	12	8			-0-
							13	9									
04	2130	N	2861	-0-	731	-0-	300	1	2560	3	N	1	1	8			-0-
							1	9									

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					120
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					120
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					120
02	84	N	51	-0-	-33	-0-	51	3			N	-0-					120
03	93	N	67	-0-	-26	-0-	67	3			N	-0-					120
*04	60	N	6	-0-	-54	-0-	6	3			N	-0-					120

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					100
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					100
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					100
02	196	N	183	-0-	-13	-0-	183	2			N	-0-					100
03	217	N	135	-0-	-82	-0-	135	2			N	-0-					100
*04	180	N	104	-0-	-76	-0-	104	2			N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

*10	3671	X	3671	-0-	-0-	-0-	3671	3			N	-0-	1	5			207
*11	3563	X	3563	-0-	-0-	-0-	3372	3	191	9	N	174	189	1			192
*12	3558	X	3558	-0-	-0-	-0-	23	1	3524	3	N	10					202
							11	9									
*01	3329	X	3329	-0-	-0-	-0-	23	1	3197	3	N	99	177	1			124
							109	9									
*02	2833	X	2833	-0-	-0-	-0-	21	1	2800	3	N	11	71	1			64
							12	9									
*03	3851	X	3851	-0-	-0-	-0-	23	1	3673	3	N	141	34	5			171
							155	9									
04	1200	X	3446	-0-	2246	-0-	3446	3			N	-0-					171

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

*10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					60
11	703	N	703	-0-	-0-	-0-	703	3			N	-0-	1	1			60
12	714	N	714	-0-	-0-	-0-	11	1	703	3	N	-0-					60
01	734	N	734	-0-	-0-	-0-	11	1	723	3	N	-0-					60
*02	683	N	683	-0-	-0-	-0-	10	1	673	3	N	-0-					60
*03	786	N	786	-0-	-0-	-0-	11	1	762	3	N	12					72
							13	9									
04	720	N	746	-0-	26	-0-	746	3			N	-0-					72

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	180	N	274	-0-	94	-0-	274	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	473	-0-	-97	-0-	473	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	496	N	304	-0-	-192	-0-	304	3			N	-0-					-0-
02	448	N	201	-0-	-247	-0-	201	3			N	-0-					-0-
03	465	N	246	-0-	-219	-0-	246	3			N	-0-					-0-
04	300	N	11	-0-	-289	-0-	11	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	660	N	614	-0-	-46	-0-	614	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

11	1890	N	1696	-0-	-194	-0-	79	1	1617	3	N	-0-					-0-
12	2239	N	2239	-0-	-0-	-0-	82	1	2157	3	N	-0-					-0-
01	2545	N	2545	-0-	-0-	-0-	82	1	2463	3	N	-0-					-0-
02	2348	N	2348	-0-	-0-	-0-	74	1	2274	3	N	-0-					-0-
03	2611	N	2611	-0-	-0-	-0-	82	1	2529	3	N	-0-					-0-
04	2460	N	2546	-0-	86	-0-	79	1	2467	3	N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

11	2310	X	922	-0-	-1388	-0-	104	1	818	2	N	-0-					-0-
12	2387	X	1148	-0-	-1239	-0-	122	1	1026	2	N	-0-					-0-
01	1395	N	1350	-0-	-45	-0-	67	1	1283	2	N	-0-					-0-
02	2800	N	3287	-0-	487	487	130	1	3157	2	N	-0-					-0-
03	3100	N	2850	-0-	-250	237	117	1	2733	2	N	-0-					-0-
*04	3000	N	3126	-0-	126	363	130	1	2996	2	N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	575	-0-	-145	-0-	130	1	445	2	N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	130	1	505	2	N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	109	1	565	2	N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	116	1	551	2	N	-0-					-0-
03	620	N	270	-0-	-350	-0-	55	1	215	2	N	-0-					-0-
04	660	N	130	-0-	-530	-0-	130	1			N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5109	X	5109	-0-	-0-	-0-	130	1	4979	2	N	-0-					-0-
12	4786	X	4786	-0-	-0-	-0-	130	1	4656	2	N	-0-					-0-
01	2858	X	2858	-0-	-0-	-0-	109	1	2749	2	N	-0-					-0-
02	4146	X	4146	-0-	-0-	-0-	130	1	4016	2	N	-0-					-0-
03	5846	X	5846	-0-	-0-	-0-	117	1	5729	2	N	-0-					-0-
*04	5573	X	5573	-0-	-0-	-0-	130	1	5443	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	730	-0-	-320	-0-	730	3			N	-0-					100
12	1054	N	918	-0-	-136	-0-	918	3			N	-0-					100
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					100
02	894	N	894	-0-	-0-	-0-	894	3			N	-0-					100
*03	877	N	877	-0-	-0-	-0-	877	3			N	-0-					100
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2383	N	2383	-0-	-0-	-0-	2383	3			N	-0-					-0-
12	2469	N	2469	-0-	-0-	-0-	2469	3			N	-0-					-0-
01	2453	N	2453	-0-	-0-	-0-	2453	3			N	-0-					-0-
02	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-
*03	2439	N	2439	-0-	-0-	-0-	2439	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1513	N	1513	-0-	-0-	-0-	1509	3	4	9	N	4					111
12	1977	N	1977	-0-	-0-	-0-	1967	3	10	9	N	9					120
01	1858	N	1858	-0-	-0-	-0-	1845	3	13	9	N	12					132
02	1721	N	1721	-0-	-0-	-0-	1719	3	2	9	N	2					134
03	2027	N	2027	-0-	-0-	-0-	2019	3	8	9	N	7					141
*04	1869	N	1869	-0-	-0-	-0-	1859	3	10	9	N	9					150

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1055	N	1055	-0-	-0-	-0-	60	1	995	2	N	-0-					113
12	1085	N	866	-0-	-219	-0-	62	1	800	2	N	4					117
							4	9									
01	1116	N	939	-0-	-177	-0-	48	1	891	2	N	-0-					117
02	980	N	800	-0-	-180	-0-	36	1	764	2	N	-0-					117
03	1122	N	1122	-0-	-0-	-0-	62	1	1057	2	N	3					120
							3	9									
*04	1021	N	1021	-0-	-0-	-0-	56	1	954	2	N	10					130
							11	9									

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

11	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	140	N	80	-0-	-60	-0-	80	2			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

11	960	N	959	-0-	-1	-0-	959	2			N	-0-					157
12	992	N	920	-0-	-72	-0-	920	2			N	-0-					157
01	992	N	857	-0-	-135	-0-	857	2			N	-0-					157
02	896	N	300	-0-	-596	-0-	300	2			N	-0-					157
03	930	N	908	-0-	-22	-0-	908	2			N	-0-					157
*04	897	N	897	-0-	-0-	-0-	897	2			N	-0-					157

WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					62

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-1132					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	B	-1132					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	B	-1132					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	B	-1132					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	B	-1132					N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	B	-1132					N	-0-					10

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

11	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

11	2970 X	533	-0-	-2437		-0-	533	2			N	-0-					-0-
12	3069 X	69	-0-	-3000		-0-	69	2			N	-0-					-0-
01	2325 X	-0-	-0-	-2325		-0-					N	-0-					-0-
02	3533 X	3533	-0-	-0-		-0-	3533	2			N	-0-					-0-
03	3103 X	3103	-0-	-0-		-0-	3103	2			N	-0-					-0-
04	540 X	1482	-0-	942		-0-	1482	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

11	1170 N	1077	-0-	-93		-0-	1077	3			Y	-0-					-0-
12	1120 N	1120	-0-	-0-		-0-	1120	3			Y	-0-					-0-
01	1116 N	1039	-0-	-77		-0-	1039	3			Y	-0-					-0-
02	1042 N	1042	-0-	-0-		-0-	1042	3			Y	-0-					-0-
03	1122 N	1122	-0-	-0-		-0-	1122	3			Y	-0-					-0-
04	1020 N	1099	-0-	79		-0-	1099	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

11	14B2 EXT	218	-0-	218	218	218	3				N	-0-					53
12	14B2 EXT	341	-0-	341	559	341	3				N	-0-					53
01	14B2 EXT	165	-0-	165	724	162	3	3	9		N	3					56
02	899 X	175	-0-	-724	-0-	174	3	1	9		N	1					57
03	186 N	134	-0-	-52	-0-	134	3				N	-0-					57
04	150 N	71	-0-	-79	-0-	71	3				N	-0-					57

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

FAIRWAY RESOURCES OP III, LLC 259784
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

11	8854	X	8854	-0-	-0-	-0-	307	1	8547	2	N	-0-					74
12	8524	X	8524	-0-	-0-	-0-	308	1	8216	2	N	-0-					74
01	8699	X	8699	-0-	-0-	-0-	309	1	8390	2	N	-0-					74
02	8503	X	8503	-0-	-0-	-0-	282	1	8221	2	N	-0-					74
03	9259	X	9259	-0-	-0-	-0-	310	1	8947	2	N	2					76
							2	9									
*04	8839	X	8839	-0-	-0-	-0-	298	1	8533	2	N	7					83
							8	9									

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

11	630	N	-0-	-0-	-630	-0-					N	-0-					85
12	796	N	796	-0-	-0-	-0-	796	2			N	-0-					85
01	775	N	729	-0-	-46	-0-	729	2			N	-0-					85
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					85
03	806	N	684	-0-	-122	-0-	684	2			N	-0-					85
04	720	N	700	-0-	-20	-0-	700	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/23/2016 - P/A 05/23/16

MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

11	780	N	779	-0-	-1	-0-	776	2	3	9	N	3					256
12	817	N	817	-0-	-0-	-0-	815	2	2	9	N	2					258
01	725	N	725	-0-	-0-	-0-	722	2	3	9	N	3					261
02	728	N	700	-0-	-28	-0-	657	2	43	9	N	39	174	1			126
03	806	N	736	-0-	-70	-0-	733	2	3	9	N	3					129
*04	726	N	726	-0-	-0-	-0-	723	2	3	9	N	3					132

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

11	1350	N	432	-0-	-918	-0-	432	2			N	-0-					47
12	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-	47	5			-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					47
02	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					47
03	1178	N	129	-0-	-1049	-0-	129	2			N	-0-					47
04	300	N	210	-0-	-90	-0-	210	2			N	-0-					47

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

11	0	#	-0-	-0-	-0-	B	-341				N	-0-					41
12	0	#	-0-	-0-	-0-	B	-341				N	-0-					41
01	14B	DENY	-0-	-0-	-0-	B	-341				N	-0-					41
02	14B	DENY	-0-	-0-	-0-	B	-341				N	-0-					41
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -341																	
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					41
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

11	9518	X	9518	-0-	-0-	-0-	9518	3			N	-0-					39
*12	8590	X	8590	-0-	-0-	-0-	8590	3			N	-0-					39
01	9438	X	9438	-0-	-0-	-0-	9438	3			N	-0-					39
02	8676	X	8676	-0-	-0-	-0-	8676	3			N	-0-					39
03	9563	X	9563	-0-	-0-	-0-	9563	3			N	-0-					39
*04	7469	X	7469	-0-	-0-	-0-	7469	3			N	-0-					39

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	5933	-0-	-667	-0-	5933	3			N	-0-					48
12	6820	X	6812	-0-	-8	-0-	6812	3			N	-0-					48
01	6820	X	5418	-0-	-1402	-0-	5418	3			N	-0-					48
02	5992	X	5047	-0-	-945	-0-	5047	3			N	-0-					48
03	6820	X	5734	-0-	-1086	-0-	5734	3			N	-0-					48
04	6600	X	5054	-0-	-1546	-0-	5054	3			N	-0-					48

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	898	N	898	-0-	-0-	-0-	898	3			N	-0-					52
12	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					52
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					52
02	840	N	645	-0-	-195	-0-	645	3			N	-0-					52
03	992	N	892	-0-	-100	-0-	892	3			N	-0-					52
04	690	N	564	-0-	-126	-0-	564	3			N	-0-					52

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1717	-0-	-53	-0-	1717	3			N	-0-					275
12	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					275
01	1798	N	1620	-0-	-178	-0-	1620	3			N	-0-					275
02	1596	N	1520	-0-	-76	-0-	1520	3			N	-0-					275
03	1829	N	1809	-0-	-20	-0-	1809	3			N	-0-					275
04	1560	N	1546	-0-	-14	-0-	1546	3			N	-0-					275

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1105	-0-	-5	-0-	1105	3			N	-0-					95
12	1147	N	1026	-0-	-121	-0-	1026	3			N	-0-					95
01	1147	N	651	-0-	-496	-0-	651	3			N	-0-					95
02	1036	N	892	-0-	-144	-0-	892	3			N	-0-					95
03	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					95
*04	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					95

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	X	238	-0-	-0-	-0-	238	3			N	-0-					25
12	229	X	229	-0-	-0-	-0-	229	3			N	-0-					25
01	210	X	210	-0-	-0-	-0-	210	3			N	-0-					25
02	179	X	179	-0-	-0-	-0-	179	3			N	-0-					25
03	172	X	172	-0-	-0-	-0-	172	3			N	-0-					25
*04	164	X	164	-0-	-0-	-0-	164	3			N	-0-					25

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF. 10274 - 10328

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF. 10872 - 10886

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

11	757	N 757	-0-	-0-	-0-	45	1	712	2	N	-0-						82
12	808	N 808	-0-	-0-	-0-	45	1	763	2	N	-0-						82
01	1804	N 1804	-0-	-0-	-0-	41	1	1763	2	N	-0-						82
02	1743	N 1743	-0-	-0-	-0-	45	1	1698	2	N	-0-						82
03	1077	N 1077	-0-	-0-	-0-	45	1	1032	2	N	-0-						82
*04	1026	N 1026	-0-	-0-	-0-	45	1	981	2	N	-0-						82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF. 10851 - 10918

11	210	N 139	-0-	-71	-0-	45	1	94	2	N	-0-						-0-
12	186	N 137	-0-	-49	-0-	45	1	92	2	N	-0-						-0-
01	186	N 128	-0-	-58	-0-	36	1	92	2	N	-0-						-0-
02	140	N 104	-0-	-36	-0-	45	1	59	2	N	-0-						-0-
03	125	N 125	-0-	-0-	-0-	45	1	80	2	N	-0-						-0-
04	120	N 117	-0-	-3	-0-	45	1	72	2	N	-0-						-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1989	-0-	-231	-0-	45	1	1941	2	N	3					197
							3	9									
12	2325	N	1956	-0-	-369	-0-	45	1	1856	2	N	50	175	1			72
							55	9									
01	2263	N	1715	-0-	-548	-0-	42	1	1659	2	N	13					85
							14	9									
02	1848	N	1832	-0-	-16	-0-	45	1	1787	2	N	-0-					85
03	2192	N	2192	-0-	-0-	-0-	45	1	2147	2	N	-0-					85
*04	2073	N	2073	-0-	-0-	-0-	45	1	2028	2	N	-0-					85

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

11	2970	X	2642	-0-	-328	-0-	45	1	2597	2	N	-0-					-0-
12	3038	N	2414	-0-	-624	-0-	45	1	2369	2	N	-0-					-0-
01	2914	N	2189	-0-	-725	-0-	42	1	2147	2	N	-0-					-0-
02	2464	N	2422	-0-	-42	-0-	45	1	2377	2	N	-0-					-0-
03	2768	N	2768	-0-	-0-	-0-	45	1	2723	2	N	-0-					-0-
*04	2652	N	2652	-0-	-0-	-0-	45	1	2607	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1175	-0-	-25	-0-	60	1	1104	2	N	10					87
							11	9									
*12	1265	N	1265	-0-	-0-	-0-	62	1	1178	2	N	23					110
							25	9									
*01	1223	N	1223	-0-	-0-	-0-	62	1	1161	2	N	-0-					110
*02	1092	N	1090	-0-	-2	-0-	56	1	1034	2	N	-0-					110
*03	1302	N	1205	-0-	-97	-0-	62	1	1143	2	N	-0-					110
*04	1170	N	1113	-0-	-57	-0-	46	1	1067	2	N	-0-					110

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	60	1	336	2	N	-0-					-0-
12	403	N	379	-0-	-24	-0-	62	1	317	2	N	-0-					-0-
01	372	N	345	-0-	-27	-0-	62	1	283	2	N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	56	1	340	2	N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	38	1	383	2	N	-0-					-0-
*04	1199	N	1199	-0-	-0-	-0-	58	1	1133	2	N	7					7
							8	9									

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1059	N	1059	-0-	-0-	-0-	60	1	999	2	N	-0-					10
12	992	N	876	-0-	-116	-0-	50	1	826	2	N	-0-					10
01	1129	N	1129	-0-	-0-	-0-	44	1	1085	2	N	-0-					10
02	968	N	968	-0-	-0-	-0-	46	1	922	2	N	-0-					10
03	1151	N	1151	-0-	-0-	-0-	62	1	1089	2	N	-0-					10
*04	1106	N	1106	-0-	-0-	-0-	52	1	1054	2	N	-0-					10

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	684	-0-	-36	-0-	60	1	617	2	N	6					127
							7	9									
12	765	N	765	-0-	-0-	-0-	62	1	646	2	N	52					179
							57	9									
01	744	N	741	-0-	-3	-0-	62	1	651	2	N	25					204
							28	9									
02	669	N	669	-0-	-0-	-0-	56	1	588	2	N	23	175	1			52
							25	9									
03	775	N	722	-0-	-53	-0-	62	1	638	2	N	20					72
							22	9									
04	720	N	624	-0-	-96	-0-	60	1	564	2	N	-0-					72

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	341	X	340	-0-	-1	-0-	62	1	278	2	N	-0-					130
*06	330	N	327	-0-	-3	-0-	58	1	269	2	N	-0-					130
*07	335	N	335	-0-	-0-	-0-	62	1	273	2	N	-0-					130
*08	341	N	322	-0-	-19	-0-	62	1	260	2	N	-0-					130
*09	330	N	287	-0-	-43	-0-	60	1	227	2	N	-0-					130
*10	341	N	296	-0-	-45	-0-	62	1	234	2	N	-0-					130
*11	300	N	289	-0-	-11	-0-	60	1	229	2	N	-0-					130
*12	310	N	261	-0-	-49	-0-	62	1	199	2	N	-0-					130
*01	310	N	260	-0-	-50	-0-	62	1	198	2	N	-0-					130
*02	280	N	273	-0-	-7	-0-	56	1	217	2	N	-0-					130
*03	307	N	307	-0-	-0-	-0-	62	1	245	2	N	-0-					130
*04	295	N	295	-0-	-0-	-0-	58	1	237	2	N	-0-					130

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

11	1533	N	1533	-0-	-0-	-0-	93	1	1429	2	N	10					178
							11	9									
12	1488	N	1368	-0-	-120	-0-	87	1	1270	2	N	10					188
							11	9									
01	1385	N	1385	-0-	-0-	-0-	96	1	1278	2	N	10					198
							11	9									
02	1428	N	1047	-0-	-381	-0-	70	1	967	2	N	9					207
							10	9									
03	1364	N	1158	-0-	-206	-0-	96	1	1055	2	N	6	166	1			47
							7	9									
04	1350	N	1241	-0-	-109	-0-	94	1	1141	2	N	5					52
							6	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

11	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					174
12	4216	X	3921	-0-	-295	-0-	3921	2			N	-0-					174
01	4216	X	3597	-0-	-619	-0-	3597	2			N	-0-					174
02	3808	X	1494	-0-	-2314	-0-	1494	2			N	-0-					174
03	4216	X	3997	-0-	-219	-0-	3997	2			N	-0-					174
04	4080	X	3497	-0-	-583	-0-	3497	2			N	-0-					174

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

11	720	#	81	-0-	-639	-0-	4	1	76	2	N	1	1	8			117
							1	9									
12	744	#	598	-0-	-146	-0-	38	1	560	2	N	-0-					117
01	744	#	350	-0-	-394	-0-	24	1	326	2	N	-0-					117
02	364	#	221	-0-	-143	-0-	16	1	205	2	N	-0-					117
03	589	#	169	-0-	-420	-0-	12	1	157	2	N	-0-					117
04	570	#	16	-0-	-554	-0-	1	1	15	2	N	-0-					117

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	60	1	267	2	N	-0-					121
12	341	N	320	-0-	-21	-0-	62	1	258	2	N	-0-					121
01	341	N	328	-0-	-13	-0-	62	1	266	2	N	-0-					121
02	333	N	333	-0-	-0-	-0-	56	1	233	2	N	40					161
							44	9									
03	328	N	328	-0-	-0-	-0-	62	1	266	2	N	-0-					161
04	330	N	322	-0-	-8	-0-	60	1	262	2	N	-0-					161

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1538	N	1538	-0-	-0-	-0-	86	1	1452	2	N	-0-					23
12	1271	N	1111	-0-	-160	-0-	70	1	1041	2	N	-0-					23
01	1798	N	1487	-0-	-311	-0-	100	1	1387	2	N	-0-					23
02	1428	N	1354	-0-	-74	-0-	96	1	1258	2	N	-0-					23
03	1525	N	1525	-0-	-0-	-0-	112	1	1413	2	N	-0-					23
*04	1560	N	1560	-0-	-0-	-0-	61	1	1499	2	N	-0-					23

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					40
12	738	N	738	-0-	-0-	-0-	738	2			N	-0-					40
01	1395	N	805	-0-	-590	-0-	805	2			N	-0-					40
02	1456	N	790	-0-	-666	-0-	790	2			N	-0-					40
03	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					40
*04	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					40

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC 259784
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		830	-0-	830 B	-10250	830	2			N	-0-					-0-
12	0	#	634	-0-	634 B	-9616	634	2			N	-0-					-0-
01	0	N	781	-0-	781 B	-8835	781	2			N	-0-					-0-
02	0	N	270	-0-	270 B	-8565	270	2			N	-0-					-0-
03	0	N	536	-0-	536 B	-8029	536	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-8029					N	NO RPT					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

11	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

11	344	N	344	-0-	-0- B	-0-	344	2			Y	-0-					20
12	318	N	318	-0-	-0- B	-0-	317	2	1	9	Y	1					21
01	352	N	352	-0-	-0- B	-0-	351	2	1	9	Y	1					22
02	394	N	394	-0-	-0- B	-0-	392	2	2	9	Y	2					24
03	310	N	309	-0-	-1 B	-0-	308	2	1	9	Y	1					25
04	330	N	284	-0-	-46 B	-0-	283	2	1	9	Y	1					26

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3900	#	2077	-0-	-1823	-0-	10 6	1 9	2061	2	N	5			91
12	5090	R	5090	-0-	-0-	-0-	10 14	1 9	5066	2	N	13			104
01	4681	#	4118	-0-	-563	-0-	10 6	1 9	4102	2	N	5			109
02	4228	#	1453	-0-	-2775	-0-	10 9	1 9	1434	2	N	8			117
03	4743	#	4387	-0-	-356	-0-	10 4	1 9	4373	2	N	4			121
04	4590	#	NO RPT	-0-	-4590	-0-					N	NO RPT			121

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC 259784
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

11	420	N	406	-0-	-14	-0-	406	2			N	-0-			22
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-			22
01	279	N	145	-0-	-134	-0-	145	2			N	-0-			22
02	392	N	59	-0-	-333	-0-	59	2			N	-0-			22
03	279	N	107	-0-	-172	-0-	107	2			N	-0-			22
04	150	N	118	-0-	-32	-0-	118	2			N	-0-			22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

11	1387	N	1387	-0-	-0-	-0-	54	1	1333	2	N	-0-					92
12	1302	N	1148	-0-	-154	-0-	52	1	1082	2	N	13					105
							14	9									
01	1278	N	1278	-0-	-0-	-0-	54	1	1222	2	N	2					107
							2	9									
02	1288	N	1201	-0-	-87	-0-	56	1	1145	2	N	-0-					107
03	1296	N	1296	-0-	-0-	-0-	62	1	1233	2	N	1					108
							1	9									
*04	1249	N	1249	-0-	-0-	-0-	60	1	1189	2	N	-0-					108

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	99	-0-	-51	-0-	20	1	79	2	N	-0-					168
12	155	N	124	-0-	-31	-0-	36	1	88	2	N	-0-					168
01	155	N	151	-0-	-4	-0-	36	1	115	2	N	-0-					168
02	84	N	84	-0-	-0-	-0-	20	1	64	2	N	-0-					168
03	134	N	134	-0-	-0-	-0-	54	1	80	2	N	-0-					168
*04	155	N	155	-0-	-0-	-0-	60	1	95	2	N	-0-					168

FAIRWAY RESOURCES OP III, LLC 259784
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2761	N	2761	-0-	-0-	-0-	2761	2			N	-0-					79
12	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					79
01	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					79
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					79
*03	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					79
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1636	-0-	-134	-0-	10	1	1626	2	N	-0-					88
12	1798	N	1674	-0-	-124	-0-	10	1	1661	2	N	3					91
							3	9									
01	1736	N	1272	-0-	-464	-0-	10	1	1262	2	N	-0-					91
02	1566	N	1566	-0-	-0-	-0-	10	1	1556	2	N	-0-					91
03	1674	N	1669	-0-	-5	-0-	10	1	1659	3	N	-0-					91
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					91

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	890	-0-	-40	-0-	890	2			Y	-0-					30
12	1292	N	1292	-0-	-0-	-0-	1289	2	3	9	Y	3					33
01	1264	N	1264	-0-	-0-	-0-	1262	2	2	9	Y	2					35
02	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					35
03	1406	N	1406	-0-	-0-	-0-	1406	2			Y	-0-					35
*04	1322	N	1322	-0-	-0-	-0-	1322	2			Y	-0-					35

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1662	N	1662	-0-	-0-	-0-	1659	2	3	9	N	3					50
12	1653	N	1653	-0-	-0-	-0-	1646	2	7	9	N	6					56
01	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					56
02	1512	N	1483	-0-	-29	-0-	1481	2	2	9	N	2					58
03	1679	N	1679	-0-	-0-	-0-	1678	2	1	9	N	1					59
04	1620	N	1586	-0-	-34	-0-	1582	2	4	9	N	4					63

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

11	330	N	271	-0-	-59	-0-	271	2			N	-0-					9
12	320	N	320	-0-	-0-	-0-	317	2	3	9	N	3					12
01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					12
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					12
03	310	N	297	-0-	-13	-0-	297	2			N	-0-					12
04	330	N	321	-0-	-9	-0-	321	2			N	-0-					12

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

11	1629	N	1629	-0-	-0-	-0-	326	1	1303	3	N	-0-					57
12	1676	N	1676	-0-	-0-	-0-	303	1	1373	3	N	-0-					57
01	1649	N	1649	-0-	-0-	-0-	287	1	1362	3	N	-0-					57
02	1512	N	1404	-0-	-108	-0-	239	1	1165	3	N	-0-					57
03	1815	N	1815	-0-	-0-	-0-	339	1	1476	3	N	-0-					57
*04	2154	N	2154	-0-	-0-	-0-	326	1	1828	3	N	-0-					57

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

11	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					112
12	1612	N	1367	-0-	-245	-0-	1367	2			N	-0-					112
01	1620	N	1620	-0-	-0-	-0-	1617	2	3	9	N	3					115
02	1428	N	1112	-0-	-316	-0-	1112	2			N	-0-					115
03	1650	N	1650	-0-	-0-	-0-	1633	2	17	9	N	15					130
04	1560	N	1359	-0-	-201	-0-	1357	2	2	9	N	2					132

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	2	1	9	2	N	-0-					163
12	31	N	16	-0-	-15	-0-	2	1	14	2	N	-0-					163
01	31	N	23	-0-	-8	-0-	10	1	13	2	N	-0-					163
02	34	N	34	-0-	-0-	-0-	18	1	16	2	N	-0-					163
03	49	N	49	-0-	-0-	-0-	30	1	19	2	N	-0-					163
*04	33	N	33	-0-	-0-	-0-	20	1	13	2	N	-0-					163

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5269	X	5269	-0-	-0-	-0-	50	1	5219	2	N	-0-					102
12	5325	X	5325	-0-	-0-	-0-	62	1	5243	2	N	18					120
							20	9									
01	5165	X	5165	-0-	-0-	-0-	62	1	5103	2	N	-0-					120
02	4298	X	4298	-0-	-0-	-0-	56	1	4205	2	N	34					154
							37	9									
03	4345	X	4345	-0-	-0-	-0-	62	1	4283	2	N	-0-					154
*04	5062	X	5062	-0-	-0-	-0-	60	1	4893	2	N	99					253
							109	9									

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1802	N	1802	-0-	-0-	-0-	93	1	1696	2	N	12					32
							13	9									
12	1829	N	1761	-0-	-68	-0-	97	1	1642	2	N	20					52
							22	9									
01	1829	N	1669	-0-	-160	-0-	96	1	1551	2	N	20					72
							22	9									
02	1652	N	1515	-0-	-137	-0-	87	1	1410	2	N	16					88
							18	9									
03	1767	N	1586	-0-	-181	-0-	94	1	1481	2	N	10					98
							11	9									
04	1620	N	1436	-0-	-184	-0-	94	1	1331	2	N	10					108
							11	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	60	1	414	2	N	9					79
							10	9									
12	527	N	511	-0-	-16	-0-	62	1	443	2	N	5					84
							6	9									
01	558	N	523	-0-	-35	-0-	48	1	453	2	N	20					104
							22	9									
02	483	N	483	-0-	-0-	-0-	56	1	399	2	N	25					129
							28	9									
03	515	N	515	-0-	-0-	-0-	62	1	442	2	N	10					139
							11	9									
*04	515	N	515	-0-	-0-	-0-	60	1	422	2	N	30					169
							33	9									

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					212
12	2821	X	2758	-0-	-63	-0-	2751	2	7	9	N	6	118	1			100
01	2914	X	1893	-0-	-1021	-0-	1892	2	1	9	N	1					101
02	2632	X	2093	-0-	-539	-0-	2093	2			N	-0-					101
03	3255	X	1982	-0-	-1273	-0-	1982	2			N	-0-					101
04	3150	X	2313	-0-	-837	-0-	2313	2			N	-0-					101

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1929	N	1929	-0-	-0-	-0-	1918	2	11	9	N	10					359
12	750	N	750	-0-	-0-	-0-	742	2	8	9	N	7	188	1			178
01	1277	N	1277	-0-	-0-	-0-	1271	2	6	9	N	5					183
02	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					183
03	974	N	974	-0-	-0-	-0-	974	2			N	-0-					183
04	1230	N	1153	-0-	-77	-0-	1153	2			N	-0-					183

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	2			N	-0-					270
12	649	N	649	-0-	-0-	-0-	649	2			N	-0-					270
01	558	N	15	-0-	-543	-0-	15	2			N	-0-					270
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					270
03	558	N	112	-0-	-446	-0-	112	2			N	-0-					270
*04	180	N	180	-0-	-0-	-0-	171	2	9	9	N	8					278

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					35
*11	1185	N	1185	-0-	-0- B	-0-	1171	3	14	9	N	13					48
*12	992	N	973	-0-	-19 B	-0-	12	1	961	3	N	-0-					48
*01	1085	N	1035	-0-	-50 B	-0-	12	1	1023	3	N	-0-					48
*02	980	N	921	-0-	-59 B	-0-	10	1	887	3	N	22					70
							24	9									
03/01 BALANCING DATE STATUS -> -0-																	
*03	961	N	936	-0-	-25 B	-0-	12	1	924	3	N	-0-					70
04	990	N	909	-0-	-81 B	-0-	909	3			N	-0-					70

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	6	-0-	-1 B	-0-	2	1	4	2	N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	2	1	3	2	N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	2	1	4	2	N	-0-					-0-
02	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
04	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF. 11128 - 11734

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
02	308	N	294	-0-	-14	-0-	294	2			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
*04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF. 11861 - 11924

11	0	-0-	-0-	-0-	-0-					N	-0-	5	5			3
12	0	-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/16/2015

TECOLOTE ENERGY OPERATING, LLC 841419
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF. 11604 - 13440

11	1020	N	937	-0-	-83	-0-	8 15	1 9	914	2	Y	14	17	1	1	8	12
12	1023	N	870	-0-	-153	-0-	8 15	1 9	847	2	Y	14	10	1	2	8	14
01	1023	N	993	-0-	-30	-0-	8 18	1 9	967	2	Y	16	12	1	2	8	16
02	875	N	875	-0-	-0-	-0-	7 13	1 9	855	2	Y	12	4	1	1	8	23
03	961	N	961	-0-	-0-	-0-	8 15	1 9	938	2	Y	14	1	8			36
04	960	N	935	-0-	-25	-0-	8 15	1 9	912	2	Y	14	27	1			23

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	305	1	177	2	N	17					156
							19	9									
12	504	N	504	-0-	-0-	-0-	315	1	181	2	N	7					163
							8	9									
01	450	N	450	-0-	-0-	-0-	314	1	135	2	N	1					164
							1	9									
02	364	N	294	-0-	-70	-0-	223	1	71	2	N	-0-					164
03	0	N	-0-	-0-	-0-	-0-					N	-0-					164
*04	417	N	417	-0-	-0-	-0-	383	2	34	9	N	31					195

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	645	-0-	-75	-0-	10	1	635	2	N	-0-					31
12	533	N	533	-0-	-0-	-0-	9	1	524	2	N	-0-					31
01	475	N	475	-0-	-0-	-0-	8	1	465	2	N	2					33
							2	9									
02	821	N	821	-0-	-0-	-0-	297	1	524	2	N	-0-					33
03	1220	N	1220	-0-	-0-	-0-	480	1	740	2	N	-0-					33
*04	3000	N	7953	-0-	4953	4953	7953	2			N	-0-					33

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

11	1147	N	1147	-0-	-0-	-0-	463	1	664	2	N	18					184
							20	9									
12	1062	N	1062	-0-	-0-	-0-	448	1	604	2	N	9					193
							10	9									
01	1196	N	1196	-0-	-0-	-0-	430	1	756	2	N	9					202
							10	9									
02	1008	N	805	-0-	-203	-0-	311	1	485	2	N	8					210
							9	9									
03	750	N	750	-0-	-0-	-0-	101	1	632	2	N	15					225
							17	9									
04	1080	N	718	-0-	-362	-0-	697	2	21	9	N	19	181	1			63

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

11	960	N	898	-0-	-62	-0-	14	1	884	2	N	-0-					109
12	1203	N	1203	-0-	-0-	-0-	287	1	916	2	N	-0-					109
01	1246	N	1246	-0-	-0-	-0-	366	1	880	2	N	-0-					109
02	1219	N	1219	-0-	-0-	-0-	440	1	749	2	N	27					136
							30	9									
03	1149	N	1149	-0-	-0-	-0-	226	1	901	2	N	20					156
							22	9									
04	1200	N	887	-0-	-313	-0-	881	2	6	9	N	5					161

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

*10	1643	N	1468	-0-	-175	-0-	1468	3			N	-0-					32
*11	1560	N	1430	-0-	-130	-0-	1424	3	6	9	N	5					37
*12	1519	N	1244	-0-	-275	-0-	14	1	1218	3	N	11	10	5			38
							12	9									
*01	1457	N	1418	-0-	-39	-0-	14	1	1404	3	N	-0-					38
*02	1344	N	1138	-0-	-206	-0-	13	1	1125	3	N	-0-					38
*03	1478	N	1478	-0-	-0-	-0-	14	1	1463	3	N	1	12	5			27
							1	9									
04	1380	N	1341	-0-	-39	-0-	1341	3			N	-0-					27

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

11	930	N	896	-0-	-34	-0-	896	3			N	-0-					40
12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					40
01	959	N	959	-0-	-0-	-0-	959	3			N	-0-					40
02	849	N	849	-0-	-0-	-0-	849	3			N	-0-					40
03	992	N	845	-0-	-147	-0-	845	3			N	-0-					40
04	930	N	650	-0-	-280	-0-	650	3			N	-0-					40

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	983	N	983	-0-	-0-	-0-	983	3			N	-0-					22
*11	972	N	972	-0-	-0-	-0-	926	3	46	9	N	42					64
*12	952	N	952	-0-	-0-	-0-	13	1	939	3	N	-0-					64
*01	992	N	916	-0-	-76	-0-	13	1	903	3	N	-0-					64
*02	1014	N	1014	-0-	-0-	-0-	12	1	1002	3	N	-0-					64
*03	1227	N	1227	-0-	-0-	-0-	13	1	1181	3	N	30					94
							33	9									
04	900	N	1161	-0-	261	-0-	1161	3			N	-0-					94

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

11	2332	N	2332	-0-	-0-	-0-	68	1	2264	3	N	-0-					78
12	2090	N	2090	-0-	-0-	-0-	70	1	2020	3	N	-0-					78
01	2271	N	2271	-0-	-0-	-0-	70	1	2201	3	N	-0-					78
02	2222	N	2222	-0-	-0-	-0-	63	1	2093	3	N	60					138
							66	9									
03	2387	N	2387	-0-	-0-	-0-	70	1	2317	3	N	-0-					138
04	2108	N	2108	-0-	-0-	-0-	68	1	2036	3	N	4					142
							4	9									

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

11	349	N	349	-0-	-0-	-0-	22	1	327	3	N	-0-					-0-
12	1147	N	353	-0-	-794	-0-	23	1	330	3	N	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	23	1	1156	3	N	-0-					-0-
02	892	N	892	-0-	-0-	-0-	21	1	871	3	N	-0-					-0-
03	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
04	1110	N	433	-0-	-677	-0-	433	3			N	-0-					-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

11	45	X	45	-0-	-0-	-0-	45	1			N	-0-					422
12	186	N	167	-0-	-19	-0-	47	1	120	3	N	-0-					422
01	232	N	232	-0-	-0-	-0-	47	1	185	3	N	-0-					422
02	208	N	208	-0-	-0-	-0-	42	1	166	3	N	-0-					422
03	233	N	233	-0-	-0-	-0-	47	1	186	3	N	-0-					422
04	210	N	174	-0-	-36	-0-	45	1	129	3	N	-0-	180	1			242

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

11	0	W	-0-	-0-	-0-	-0-					N	-0-					84
12	0	W	-0-	-0-	-0-	-0-					N	-0-					84
01	0	W	-0-	-0-	-0-	-0-					N	-0-					84
02	0	W	-0-	-0-	-0-	-0-					N	10					94
03	0	W	-0-	-0-	-0-	-0-					N	-0-					94
04	0	W	-0-	-0-	-0-	-0-					N	-0-					94

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	1			N	-0-					196
12	124	N	124	-0-	-0-	-0-	124	1			N	-0-					196
01	124	N	124	-0-	-0-	-0-	124	1			N	-0-					196
02	112	N	58	-0-	-54	-0-	58	1			N	-0-					196
03	124	N	5	-0-	-119	-0-	5	1			N	-0-					196
04	120	N	5	-0-	-115	-0-	5	1			N	-0-					196

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					107
12	0		-0-	-0-	-0-	-0-					Y	-0-	107	7			-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/14/2016 - PLUGGED 12/14/16

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTEGRITY H2O LLC 424759
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2977	X	2977	-0-	-0-	-0-	2976	3	1	9	N	1	1	5			108
*11	2901	X	2901	-0-	-0-	-0-	2886	3	15	9	N	14					122
*12	3484	X	3484	-0-	-0-	-0-	13	1	3471	3	N	-0-					122
*01	2759	X	2655	-0-	-104	-0-	13	1	2642	3	N	-0-					122
*02	2558	X	2558	-0-	-0-	-0-	12	1	2532	3	N	13					135
							14	9									
*03	2759	X	2478	-0-	-281	-0-	13	1	2465	3	N	-0-					135
04	2670	X	2364	-0-	-306	-0-	2360	3	4	9	N	4					139

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

11	660	N	453	-0-	-207	-0-	60	1	373	2	N	18					143
							20	9									
12	589	N	392	-0-	-197	-0-	62	1	308	2	N	20					163
							22	9									
01	837	N	837	-0-	-0-	-0-	50	1	763	2	N	22					185
							24	9									
02	1807	N	1807	-0-	-0-	-0-	52	1	1730	2	N	23					208
							25	9									
03	1776	N	1776	-0-	-0-	-0-	62	1	1692	2	N	20	178	1			50
							22	9									
*04	1819	N	1819	-0-	-0-	-0-	60	1	1717	2	N	38					88
							42	9									

FAIRWAY RESOURCES OP III, LLC 259784
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					35
12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					35
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					35
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					35
*03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3293	R	3293	-0-	-0-	-0-	3268	3	25	9	N	23					125
*11	3000	#	2856	-0-	-144	-0-	2856	3			N	-0-					125
*12	3100	#	2951	-0-	-149	-0-	13	1	2938	3	N	-0-					125
*01	3286	#	2366	-0-	-920	-0-	13	1	2168	3	N	34					159
							148	4	37	9							
*02	2968	#	2411	-0-	-557	-0-	11	1	2400	3	N	-0-					159
*03	3286	#	2893	-0-	-393	-0-	13	1	2818	3	N	56					215
							62	9									
04	2850	#	2679	-0-	-171	-0-	2677	3	2	9	N	2					217

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4712	-0-	-358	-0-	45	1	4667	2	N	-0-					-0-
12	5239	X	5191	-0-	-48	-0-	45	1	5146	2	N	-0-					-0-
01	5239	X	2749	-0-	-2490	-0-	35	1	2714	2	N	-0-					-0-
02	4396	X	4270	-0-	-126	-0-	45	1	4225	2	N	-0-					-0-
03	5177	X	3409	-0-	-1768	-0-	45	1	3364	2	N	-0-					-0-
04	5010	X	4622	-0-	-388	-0-	45	1	4577	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1793	N	1793	-0-	-0-	-0-	1782	3	11	9	N	10					114
11	1440	N	1390	-0-	-50	-0-	1390	3			N	-0-	1	1	80	5	33
12	2325	N	1221	-0-	-1104	-0-	12	1	1209	3	N	-0-					33
01	1798	N	1142	-0-	-656	-0-	12	1	1130	3	N	-0-					33
*02	1288	N	1096	-0-	-192	-0-	11	1	1085	3	N	-0-					33
*03	1280	N	1280	-0-	-0-	-0-	12	1	1268	3	N	-0-					33
04	1110	N	1027	-0-	-83	-0-	848	3	176	4	N	3	17	5			19
							3	9									

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2463	N	2463	-0-	-0-	-0-	2365	3	98	9	N	89					170
*11	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					170
*12	1953	N	1841	-0-	-112	-0-	1778	3	63	9	N	57					227
*01	2480	N	1308	-0-	-1172	-0-	1189	3	116	4	N	3	195	1	5	5	30
							3	9									
*02	2324	N	1759	-0-	-565	-0-	1759	3			N	-0-					30
*03	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					30
04	1260	N	1887	-0-	627	-0-	1802	3	85	9	N	77					107

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

*10	14057	X	14057	-0-	-0-	-0-	14057	3			N	-0-					45
*11	13883	X	13883	-0-	-0-	-0-	237	1	13640	3	N	5					50
							6	9									
*12	13981	X	13788	-0-	-193	-0-	260	1	13528	3	N	-0-					50
*01	14225	X	14225	-0-	-0-	-0-	260	1	13965	3	N	-0-					50
*02	12769	X	12769	-0-	-0-	-0-	235	1	12526	3	N	7					57
							8	9									
*03	14083	X	14083	-0-	-0-	-0-	260	1	13823	3	N	-0-					57
04	13530	X	13486	-0-	-44	-0-	237	1	13249	3	N	-0-					57

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

11	1099	N	1099	-0-	-0-	-0-	1086	3	13	9	N	12					150
12	1032	N	1032	-0-	-0-	-0-	1001	3	31	9	N	28	162	1			16
01	920	N	920	-0-	-0-	-0-	914	3	6	9	N	5					21
02	1036	N	780	-0-	-256	-0-	767	3	13	9	N	12					33
03	1023	N	855	-0-	-168	-0-	848	3	7	9	N	6					39
04	900	N	894	-0-	-6	-0-	892	3	2	9	N	2					41

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	71	1			21
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	HERNDON -JH-				WELL #: 1	RRCID -> 021991	COMPL. DATE 06/21/1961				TOTAL DEPTH 9309		PERF. 8930 - 8970				
11	4119	X	4119	-0-	-0-	-0-	42	1	4067	2	N	9					64
							10	9									
12	2875	X	2875	-0-	-0-	-0-	30	1	2844	2	N	1					65
							1	9									
01	3135	X	3135	-0-	-0-	-0-	32	1	3103	2	N	-0-					65
02	3297	X	3297	-0-	-0-	-0-	32	1	3248	2	N	15					80
							17	9									
03	3977	X	3977	-0-	-0-	-0-	44	1	3929	2	N	4					84
							4	9									
*04	3288	X	3288	-0-	-0-	-0-	38	1	3228	2	N	20					104
							22	9									
	LINA -AH-				WELL #: 1	RRCID -> 021992	COMPL. DATE 11/01/1960				TOTAL DEPTH 9350		PERF. 8876 - 8918				
11	84	N	84	-0-	-0-	-0-	34	1	50	2	N	-0-					-0-
12	62	N	45	-0-	-17	-0-	12	1	33	2	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	30	1	30	2	N	-0-					-0-
02	84	N	26	-0-	-58	-0-	16	1	10	2	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	18	1	6	2	N	-0-					-0-
04	60	N	15	-0-	-45	-0-	6	1	9	2	N	-0-					-0-
	LINA -BH-				WELL #: 1 U	RRCID -> 021993	COMPL. DATE 11/20/1960				TOTAL DEPTH 9250		PERF. 8800 - 8820				
11	550	N	550	-0-	-0-	-0-	60	1	490	2	N	-0-					20
12	535	N	535	-0-	-0-	-0-	62	1	473	2	N	-0-					20
01	558	N	536	-0-	-22	-0-	62	1	474	2	N	-0-					20
02	504	N	488	-0-	-16	-0-	56	1	432	2	N	-0-					20
03	560	N	560	-0-	-0-	-0-	62	1	498	2	N	-0-					20
*04	541	N	541	-0-	-0-	-0-	60	1	481	2	N	-0-					20
	MCLAIN -DH-				WELL #: 1 L	RRCID -> 021997	COMPL. DATE 02/25/1961				TOTAL DEPTH 9200		PERF. 8766 - 8810				
11	360	N	358	-0-	-2	-0-	60	1	298	2	N	-0-					-0-
12	465	N	319	-0-	-146	-0-	62	1	257	2	N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	62	1	379	2	N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	56	1	328	2	N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	62	1	437	2	N	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	60	1	364	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

11	600	N	594	-0-	-6	-0-	594	2			N	-0-					-0-
12	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
03	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1816	N	1816	-0-	-0-	-0-	93	1	1723	2	N	-0-	185	1			54
12	1488	N	1240	-0-	-248	-0-	74	1	1166	2	N	-0-					54
01	1767	N	1660	-0-	-107	-0-	96	1	1564	2	N	-0-					54
02	1708	N	1580	-0-	-128	-0-	89	1	1482	2	N	8					62
							9	9									
03	1240	N	1172	-0-	-68	-0-	82	1	1090	2	N	-0-					62
04	1926	N	1926	-0-	-0-	-0-	100	1	1825	2	N	1					63
							1	9									

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1648	N	1648	-0-	-0-	-0-	10	1	1638	2	N	-0-					60
12	1674	N	1562	-0-	-112	-0-	10	1	1552	2	N	-0-					60
01	1826	N	1826	-0-	-0-	-0-	10	1	1816	2	N	-0-					60
02	1540	N	1519	-0-	-21	-0-	10	1	1509	2	N	-0-					60
*03	1776	N	1776	-0-	-0-	-0-	10	1	1766	2	N	-0-					60
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					60

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	458	-0-	-52	-0-	10	1	448	2	N	-0-					125
12	579	N	579	-0-	-0-	-0-	10	1	569	2	N	-0-					125
01	434	N	212	-0-	-222	-0-	10	1	202	2	N	-0-					125
02	420	N	36	-0-	-384	-0-	10	1	26	2	N	-0-					125
03	589	N	-0-	-0-	-589	-0-					N	16					141
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					141

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
12	833	N	833	-0-	-0-	-0-	13	1	820	3	N	-0-					-0-
01	868	N	392	-0-	-476	-0-	13	1	367	3	N	-0-					-0-
							12	4									
02	812	N	663	-0-	-149	-0-	12	1	651	3	N	-0-					-0-
03	806	N	499	-0-	-307	-0-	13	1	375	3	N	-0-					-0-
							111	4									
04	390	N	877	-0-	487	-0-	704	3	173	4	N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	193	-0-	-47	-0-	193	2			N	-0-					187
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					187
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					187
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					187
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					187
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	549	-0-	-9	-0-	549	3			N	-0-	13	5			-0-
*11	541	N	541	-0-	-0-	-0-	527	3	14	9	N	13					13
*12	558	N	440	-0-	-118	-0-	14	1	426	3	N	-0-					13
*01	558	N	535	-0-	-23	-0-	14	1	521	3	N	-0-					13
*02	532	N	492	-0-	-40	-0-	13	1	479	3	N	-0-					13
*03	596	N	596	-0-	-0-	-0-	14	1	540	3	N	38	29	5			22
							42	9									
04	510	N	561	-0-	51	-0-	561	3			N	-0-					22

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	420	N	133	-0-	-287	-0-	133	2			N	-0-					-0-
03	465	N	60	-0-	-405	-0-	60	2			N	-0-					-0-
04	450	N	60	-0-	-390	-0-	60	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

11	5430	X	5430	-0-	-0-	-0-	60	1	5370	2	N	-0-					8
12	5518	X	5360	-0-	-158	-0-	62	1	5298	2	N	-0-					8
01	5518	X	4130	-0-	-1388	-0-	62	1	4068	2	N	-0-					8
02	4984	X	4033	-0-	-951	-0-	56	1	3977	2	N	-0-					8
03	5518	X	4413	-0-	-1105	-0-	62	1	4351	2	N	-0-					8
04	5340	X	4365	-0-	-975	-0-	60	1	4305	2	N	-0-					8

FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

11	4410	X	4076	-0-	-334	-0-	207	1	3861	2	N	7					152
							8	9									
12	4557	X	2943	-0-	-1614	-0-	176	1	2759	2	N	7					159
							8	9									
01	4557	X	3712	-0-	-845	-0-	214	1	3498	2	N	-0-					159
02	3808	X	3379	-0-	-429	-0-	191	1	3188	2	N	-0-					159
03	4216	X	3164	-0-	-1052	-0-	218	1	2917	2	N	26					185
							29	9									
04	4080	X	3901	-0-	-179	-0-	200	1	3660	2	N	37					222
							41	9									

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
01	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	6111	-0-	-159	-0-	6098	3	13	9	N	12					396
12	6479	X	6215	-0-	-264	-0-	6215	3			N	-0-	289	1			107
01	6479	X	5636	-0-	-843	-0-	5597	3	39	9	N	35					142
02	5824	X	5327	-0-	-497	-0-	5117	3	210	9	N	191	296	1			37
03	6324	X	5901	-0-	-423	-0-	5881	3	20	9	N	18					55
04	6120	X	5692	-0-	-428	-0-	5642	3	50	9	N	45					100

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339	N	1339	-0-	-0-	-0-	1336	3	3	9	N	3					34
12	2687	N	2687	-0-	-0-	-0-	2687	3			N	-0-					34
01	1178	N	1140	-0-	-38	-0-	1086	3	54	9	N	49					83
02	1260	N	908	-0-	-352	-0-	899	3	9	9	N	8					91
03	1736	N	947	-0-	-789	-0-	930	3	17	9	N	15					106
04	1110	N	876	-0-	-234	-0-	876	3			N	-0-					106

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1913	N	1913	-0-	-0-	-0-	60	1	1853	2	N	-0-					20
12	2139	N	1497	-0-	-642	-0-	62	1	1435	2	N	-0-					20
01	1803	N	1803	-0-	-0-	-0-	62	1	1741	2	N	-0-					20
02	1792	N	1486	-0-	-306	-0-	56	1	1430	2	N	-0-					20
03	1488	N	1347	-0-	-141	-0-	62	1	1285	2	N	-0-					20
04	1740	N	786	-0-	-954	-0-	44	1	742	2	N	-0-					20

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	60	1	811	2	N	-0-					160
12	899	N	878	-0-	-21	-0-	62	1	816	2	N	-0-					160
01	899	N	863	-0-	-36	-0-	62	1	801	2	N	-0-					160
02	812	N	765	-0-	-47	-0-	56	1	709	2	N	-0-					160
03	885	N	885	-0-	-0-	-0-	62	1	823	2	N	-0-					160
*04	852	N	852	-0-	-0-	-0-	60	1	792	2	N	-0-					160

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	87	-0-	-63	-0-	21	1	66	2	N	-0-					-0-
12	155	N	116	-0-	-39	-0-	31	1	85	2	N	-0-					-0-
01	155	N	117	-0-	-38	-0-	31	1	86	2	N	-0-					-0-
02	84	N	38	-0-	-46	-0-	20	1	18	2	N	-0-					-0-
03	124	N	66	-0-	-58	-0-	26	1	40	2	N	-0-					-0-
*04	120	N	50	-0-	-70	-0-	30	1	20	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	23	1	157	2	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	27	1	273	2	N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	31	1	210	2	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	28	1	204	2	N	-0-					-0-
03	310	N	263	-0-	-47	-0-	29	1	234	2	N	-0-					-0-
*04	314	N	314	-0-	-0-	-0-	22	1	292	2	N	-0-					-0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	30	1	721	2	N	-0-					152
12	761	N	761	-0-	-0-	-0-	31	1	730	2	N	-0-					152
01	722	N	722	-0-	-0-	-0-	29	1	693	2	N	-0-					152
02	629	N	629	-0-	-0-	-0-	28	1	601	2	N	-0-					152
03	691	N	691	-0-	-0-	-0-	31	1	660	2	N	-0-					152
*04	670	N	670	-0-	-0-	-0-	30	1	631	2	N	8					160
							9	9									

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BYNG ENERGY GROUP, INC. 118732
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	129	-0-	-231 B	-0-	129	2			N	-0-					209
12	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					209
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					209
*02	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					209
*03	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					209
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					209

EMMA-JACK (GRANITE WASH) //CONT.// 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

11	300	N	263	-0-	-37	B	-14813	263	3		N	-0-					-0-
12	310	N	403	-0-	93	B	-14720	403	3		N	-0-					-0-
01	0	N	534	-0-	534	B	-14186	534	3		N	-0-					-0-
02	0	N	386	-0-	386	B	-13800	386	3		N	-0-					-0-
03	403	N	436	-0-	33	B	-13767	436	3		N	-0-					-0-
04	480	N	NO RPT	-0-	-480	B	-13767				N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

11	2070	N	1069	-0-	-1001	B	-61690	1069	3		N	-0-					-0-
12	1085	N	448	-0-	-637	B	-61690	448	3		N	-0-					-0-
01	0	N	1537	-0-	1537	B	-60153	1537	3		N	-0-					-0-
02	1008	N	1192	-0-	184	B	-59969	1192	3		N	-0-					-0-
03	434	N	290	-0-	-144	B	-59969	290	3		N	-0-					-0-
04	1500	N	54	-0-	-1446	B	-59969	54	3		N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

11	900	N	870	-0-	-30		-0-	866	2	4 9	N	4					48
12	977	N	977	-0-	-0-		-0-	974	2	3 9	N	3					51
01	969	N	969	-0-	-0-		-0-	966	2	3 9	N	3					54
02	889	N	889	-0-	-0-		-0-	883	2	6 9	N	5					59
03	992	N	986	-0-	-6		-0-	980	2	6 9	N	5					64
04	930	N	916	-0-	-14		-0-	909	2	7 9	N	6					70

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	290	-0-	140 B	-432	60	1	230	2	N	-0-					25
12	248	N	385	-0-	137 B	-295	62	1	323	2	N	-0-					25
01	279	N	413	-0-	134 B	-161	62	1	351	2	N	-0-					25
02	262	N	423	-0-	161 B	-0-	56	1	367	2	N	-0-					25
03	392	N	392	-0-	-0- B	-0-	62	1	330	2	N	-0-					25
04	270	N	243	-0-	-27 B	-0-	48	1	175	2	N	18					43
							20	9									

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39

4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	3					18

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					36
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					36
01	487	N	487	-0-	-0-	-0-	487	2			N	-0-					36
02	617	N	617	-0-	-0-	-0-	617	2			N	-0-					36
03	654	N	654	-0-	-0-	-0-	654	2			N	-0-					36
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					69
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					69
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					69
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					69
*03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					69
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1358	R	1358	-0-	-0-	-0-	30	1	1328	2	N	-0-					162
12	1519	#	1208	-0-	-311	-0-	31	1	1177	2	N	-0-					162
01	1579	R	1579	-0-	-0-	-0-	31	1	1548	2	N	-0-					162
02	1372	#	1154	-0-	-218	-0-	28	1	1126	2	N	-0-					162
03	1488	#	991	-0-	-497	-0-	31	1	960	2	N	-0-					162
04	1440	#	1126	-0-	-314	-0-	1126	2			N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	-0-	-0-	-720	-0-					N	-0-					19
12	341	#	-0-	-0-	-341	-0-					N	-0-					19
01	0	#	-0-	-0-	-0-	-0-					N	-0-					19
02	0	#	-0-	-0-	-0-	-0-					N	-0-					19
03	0	#	-0-	-0-	-0-	-0-					N	-0-					19
04	0	#	-0-	-0-	-0-	-0-					N	-0-					19

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
12	775	N	553	-0-	-222	-0-	553	2			N	-0-					-0-
01	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
02	560	N	488	-0-	-72	-0-	488	2			N	-0-					-0-
03	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-
*04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	371	-0-	-19	-0-	371	2			N	-0-					-0-
12	589	N	176	-0-	-413	-0-	176	2			N	-0-					-0-
01	403	N	140	-0-	-263	-0-	140	2			N	-0-					-0-
02	336	N	326	-0-	-10	-0-	326	2			N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
*04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	359	-0-	-541	-0-	23	1	336	2	N	-0-					395
12	744	N	343	-0-	-401	-0-	19	1	324	2	N	-0-	120	1			275
01	620	N	311	-0-	-309	-0-	28	1	283	2	N	-0-					275
02	367	N	367	-0-	-0-	-0-	28	1	339	2	N	-0-					275
03	481	N	481	-0-	-0-	-0-	31	1	450	2	N	-0-					275
*04	565	N	565	-0-	-0-	-0-	30	1	535	2	N	-0-					275

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	102	1	126	3	Y	-0-					24
12	217	N	217	-0-	-0-	-0-	102	1	115	3	Y	-0-					24
01	222	N	222	-0-	-0-	-0-	102	1	120	3	Y	-0-					24
02	205	N	205	-0-	-0-	-0-	102	1	103	3	Y	-0-					24
03	194	N	194	-0-	-0-	-0-	102	1	92	3	Y	-0-					24
*04	209	N	209	-0-	-0-	-0-	102	1	107	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	976	-0-	-224	-0-	50	1	926	2	N	-0-					10
12	1240	N	1091	-0-	-149	-0-	62	1	1027	2	N	2					12
							2	9									
01	868	N	785	-0-	-83	-0-	50	1	735	2	N	-0-					12
02	924	N	773	-0-	-151	-0-	56	1	717	2	N	-0-					12
03	1085	N	776	-0-	-309	-0-	62	1	714	2	N	-0-					12
04	750	N	700	-0-	-50	-0-	60	1	640	2	N	-0-					12

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1046	-0-	-64	-0-	60	1	986	2	N	-0-					25
12	1116	N	1031	-0-	-85	-0-	62	1	969	2	N	-0-					25
01	1156	N	1156	-0-	-0-	-0-	58	1	1098	2	N	-0-					25
02	980	N	979	-0-	-1	-0-	52	1	927	2	N	-0-					25
03	1042	N	1042	-0-	-0-	-0-	62	1	980	2	N	-0-					25
04	1110	N	998	-0-	-112	-0-	60	1	938	2	N	-0-					25

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	30	1	668	2	N	-0-					58
12	744	N	732	-0-	-12	-0-	31	1	701	2	N	-0-					58
01	775	N	639	-0-	-136	-0-	31	1	608	2	N	-0-					58
02	644	N	563	-0-	-81	-0-	28	1	535	2	N	-0-					58
03	1143	N	1143	-0-	-0-	-0-	31	1	1112	2	N	-0-					58
*04	987	N	987	-0-	-0-	-0-	30	1	957	2	N	-0-					58

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	843	-0-	-27	-0-	60	1	783	2	N	-0-					20
12	868	N	845	-0-	-23	-0-	62	1	783	2	N	-0-					20
01	868	N	817	-0-	-51	-0-	62	1	755	2	N	-0-					20
02	784	N	738	-0-	-46	-0-	52	1	686	2	N	-0-					20
03	842	N	842	-0-	-0-	-0-	62	1	780	2	N	-0-					20
*04	820	N	820	-0-	-0-	-0-	60	1	760	2	N	-0-					20

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1837	-0-	-23	-0-	60	1	1777	2	N	-0-					27
12	1891	N	1722	-0-	-169	-0-	62	1	1654	2	N	5					32
							6	9									
01	1932	N	1932	-0-	-0-	-0-	58	1	1874	2	N	-0-					32
02	1708	N	1664	-0-	-44	-0-	52	1	1612	2	N	-0-					32
03	1877	N	1877	-0-	-0-	-0-	62	1	1815	2	N	-0-					32
04	1860	N	1791	-0-	-69	-0-	60	1	1731	2	N	-0-					32

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1514	-0-	-16	-0-	1514	3			N	-0-					76
12	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					76
01	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					76
02	1400	N	1276	-0-	-124	-0-	1276	3			N	-0-					76
*03	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					76
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3051	-0-	-489	-0-	3051	3			N	-0-					143
12	3410	X	3290	-0-	-120	-0-	3290	3			N	-0-					143
01	3286	X	2591	-0-	-695	-0-	2591	3			N	-0-					143
02	2972	X	2972	-0-	-0-	-0-	2969	3	3	9	N	3					146
03	3286	X	3131	-0-	-155	-0-	3131	3			N	-0-					146
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					146

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1283	-0-	-7	-0-	1283	3			N	-0-					67
12	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					67
01	1302	N	1243	-0-	-59	-0-	1243	3			N	-0-					67
02	1204	N	1095	-0-	-109	-0-	1095	3			N	-0-					67
*03	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					67
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3732	-0-	-648	-0-	3732	3			N	-0-					-0-
12	4340	X	4024	-0-	-316	-0-	4024	3			N	-0-					-0-
01	4154	X	3168	-0-	-986	-0-	3168	3			N	-0-					-0-
02	4202	X	4202	-0-	-0-	-0-	4202	3			N	-0-					-0-
*03	4494	X	4494	-0-	-0-	-0-	4494	3			N	-0-					-0-
04	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					-0-

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1062	-0-	-48	-0-	1062	3			N	-0-					28
12	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					28
01	1085	N	1029	-0-	-56	-0-	1029	3			N	-0-					28
02	980	N	906	-0-	-74	-0-	906	3			N	-0-					28
*03	950	N	950	-0-	-0-	-0-	947	3	3	9	N	3					31
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

11	1080	N	739	-0-	-341	-0-	739	2			N	-0-					-0-
12	930	N	390	-0-	-540	-0-	390	2			N	-0-					-0-
01	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
02	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
04	1260	N	942	-0-	-318	-0-	942	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

11	3060	X	2867	-0-	-193	-0-	2867	2			N	-0-					-0-
12	3162	X	2881	-0-	-281	-0-	2881	2			N	-0-					-0-
01	3069	X	2867	-0-	-202	-0-	2867	2			N	-0-					-0-
02	2772	X	2543	-0-	-229	-0-	2543	2			N	-0-					-0-
03	3007	X	2913	-0-	-94	-0-	2913	2			N	-0-					-0-
04	2880	X	2843	-0-	-37	-0-	2843	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	419	-0-	-1	-0-	1	1	418	2	N	-0-					-0-
12	434	N	422	-0-	-12	-0-	1	1	421	2	N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	1	1	412	2	N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	1	1	386	2	N	-0-					-0-
03	434	N	433	-0-	-1	-0-	1	1	432	2	N	-0-					-0-
*04	412	N	412	-0-	-0-	-0-	1	1	411	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1034	-0-	-136	-0-	1034	3			N	-0-					38
12	1178	N	951	-0-	-227	-0-	951	3			N	-0-					38
01	1147	N	278	-0-	-869	-0-	278	3			N	-0-					38
02	952	N	532	-0-	-420	-0-	532	3			N	-0-					38
03	961	N	696	-0-	-265	-0-	696	3			N	-0-					38
04	270	N	29	-0-	-241	-0-	29	3			N	-0-					38

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	1	1	269	2	N	-0-					-0-
12	279	N	236	-0-	-43	-0-	1	1	235	2	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	1	1	233	2	N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	1	1	210	2	N	-0-					-0-
03	248	N	118	-0-	-130	-0-	1	1	117	2	N	-0-					-0-
*04	266	N	266	-0-	-0-	-0-	1	1	265	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	412	-0-	-68	-0-	56	1	356	2	N	-0-					103
12	465	N	372	-0-	-93	-0-	30	1	342	2	N	-0-					103
01	434	N	410	-0-	-24	-0-	62	1	348	2	N	-0-					103
02	392	N	334	-0-	-58	-0-	28	1	306	2	N	-0-					103
03	372	N	369	-0-	-3	-0-	14	1	355	2	N	-0-					103
04	390	N	369	-0-	-21	-0-	12	1	357	2	N	-0-					103

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	779	2			N	-0-					77
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					77
01	806	N	751	-0-	-55	-0-	751	2			N	-0-					77
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					77
03	806	N	796	-0-	-10	-0-	796	2			N	-0-					77
*04	759	N	759	-0-	-0-	-0-	759	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	10	1	298	2	N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	10	1	301	2	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	10	1	289	2	N	-0-					-0-
02	280	N	223	-0-	-57	-0-	10	1	213	2	N	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	10	1	321	2	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	416	-0-	-4	-0-	416	2			N	-0-					40
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					40
01	465	N	440	-0-	-25	-0-	440	2			N	-0-					40
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					40
03	434	N	411	-0-	-23	-0-	411	2			N	-0-					40
04	420	N	133	-0-	-287	-0-	133	2			N	-0-					40

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 02/16/2018 - P/A 02/16/18

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1308	-0-	-12	-0-	1302	2	6	9	N	5					92
12	1256	N	1256	-0-	-0-	-0-	1253	2	3	9	N	3					95
01	1364	N	1322	-0-	-42	-0-	1313	2	9	9	N	8					103
02	1056	N	1056	-0-	-0-	-0-	1047	2	9	9	N	8					111
03	1271	N	1022	-0-	-249	-0-	1022	2			N	-0-					111
04	1290	N	364	-0-	-926	-0-	364	2			N	-0-					111

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

11	810	N	722	-0-	-88	-0-	60	1	643	2	N	17					102
							19	9									
12	806	N	741	-0-	-65	-0-	62	1	658	2	N	19					121
							21	9									
01	775	N	701	-0-	-74	-0-	62	1	636	2	N	3					124
							3	9									
02	688	N	688	-0-	-0-	-0-	56	1	587	2	N	41					165
							45	9									
03	744	N	730	-0-	-14	-0-	62	1	653	2	N	14					179
							15	9									
*04	716	N	716	-0-	-0-	-0-	60	1	632	2	N	22					201
							24	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

11	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-					53
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					53
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					53
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					53
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					53
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					53

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

11	4230	X	3821	-0-	-409	B	-0-	30	1	3768	2	N	21				163
								23	9								
12	4371	X	3558	-0-	-813	B	-0-	28	1	3508	2	N	20	120	1		63
								22	9								
01	4371	X	3776	-0-	-595	B	-0-	28	1	3731	2	N	15				78
								17	9								
02	3780	X	3510	-0-	-270	B	-0-	28	1	3463	2	N	17				95
								19	9								
03	3964	X	3964	-0-	-0-	B	-0-	31	1	3914	2	N	17				112
								19	9								
*04	3987	X	3987	-0-	-0-	B	-0-	30	1	3932	2	N	23				135
								25	9								

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	77	-0-	-1423 B	-0-	1	1	76	2	N	-0-					72
12	1643	N	14	-0-	-1629 B	-0-	14	2			N	-0-					72
01	372	N	211	-0-	-161 B	-0-	2	1	209	2	N	-0-					72
02	1588	N	1588	-0-	-0- B	-0-	21	1	1566	2	N	1					73
							1	9									
03	1927	N	1927	-0-	-0- B	-0-	28	1	1853	2	N	42					115
							46	9									
*04	2077	N	2077	-0-	-0- B	-0-	29	1	2048	2	N	-0-					115

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					67

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

11	14B2 EXT	-0-	-0-	-0-		-0-					N	2					134
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					134
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					134
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					134
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					134
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					134

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

11	P&A COND	-0-	-0-	-0-		-0-					N	-0-					11
12	P&A COND	-0-	-0-	-0-		-0-					N	-0-					11
01	P&A COND	-0-	-0-	-0-		-0-					N	-0-					11
02	P&A COND	-0-	-0-	-0-		-0-					N	-0-					11
03	P&A COND	-0-	-0-	-0-		-0-					N	-0-					11
04	P&A COND	-0-	-0-	-0-		-0-					N	-0-					11

PLUGGED AND ABANDONED_____ 02/07/2018 - P/A 02/07/18

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	449	-0-	-91	-0-	446	2	3	9	N	3					23
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					23
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					23
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					23
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-	23	7			-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					-0-
12	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-
01	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
02	2907	X	2907	-0-	-0-	-0-	2907	3			N	-0-					-0-
03	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					-0-
*04	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-

STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
12	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
01	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
03	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
04	1080	N	964	-0-	-116	-0-	964	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	T.M. SHAPLEY			WELL #: 1178	RRCID -> 242477	COMPL. DATE 07/10/2008		TOTAL DEPTH 7400		PERF. 7230 - 7250						
11	3911 X	3911	-0-	-0-	-0-	3911	2			N	-0-					-0-
12	3954 X	3954	-0-	-0-	-0-	3954	2			N	-0-					-0-
01	3878 X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-
02	3724 X	3459	-0-	-265	-0-	3459	3			N	-0-					-0-
03	4123 X	3734	-0-	-389	-0-	3734	2			N	-0-					-0-
04	3900 X	3547	-0-	-353	-0-	3547	2			N	-0-					-0-
	GRUVER SHAPLEY			WELL #: 1179	RRCID -> 248147	COMPL. DATE 01/31/2009		TOTAL DEPTH 7450		PERF. 7324 - 7335						
11	1120 N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
12	1026 N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
01	1034 N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
02	980 N	904	-0-	-76	-0-	904	3			N	-0-					-0-
03	992 N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
04	990 N	951	-0-	-39	-0-	951	2			N	-0-					-0-
	GRUVER BECK			WELL #: 1158	RRCID -> 249751	COMPL. DATE 03/02/2009		TOTAL DEPTH 7400		PERF. 7242 - 7296						
11	1158 N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
12	1061 N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
01	1069 N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
02	1036 N	934	-0-	-102	-0-	934	3			N	-0-					-0-
03	1025 N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
04	1020 N	983	-0-	-37	-0-	983	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

STRAT LAND EXPLORATION COMPANY 825420
JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF. 10410 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2559	X	2559	-0-	-0-	-0-	45	1	2514	2	N	-0-					182
12	2468	X	2468	-0-	-0-	-0-	45	1	2423	2	N	-0-					182
01	2759	X	2650	-0-	-109	-0-	45	1	2541	2	N	58	186	1			54
							64	9									
02	2492	X	2352	-0-	-140	-0-	45	1	2263	2	N	40					94
							44	9									
03	2759	X	2502	-0-	-257	-0-	45	1	2406	2	N	46					140
							51	9									
04	2550	X	2390	-0-	-160	-0-	45	1	2306	2	N	35					175
							39	9									

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

11	314	N	314	-0-	-0-	B	-0-	313	2	1	9	N	1				83
12	310	N	279	-0-	-31	B	-0-	279	2			N	-0-				83
01	341	N	329	-0-	-12	B	-0-	329	2			N	-0-				83
02	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-				83
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0-	B	-0-	305	2	1	9	N	1				84
04	330	N	319	-0-	-11	B	-0-	305	2	14	9	N	13				97

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

11	690	N	604	-0-	-86	B	-0-	596	2	8	9	N	7				228
12	694	N	694	-0-	-0-	B	-0-	686	2	8	9	N	7				235
01	713	N	260	-0-	-453	B	-0-	260	2			N	-0-				235
02	282	N	282	-0-	-0-	B	-0-	260	2	22	9	N	20				255
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	312	-0-	-370	B	-0-	303	2	9	9	N	8				263
*04	723	N	723	-0-	-0-	B	-0-	710	2	13	9	N	12				275

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

11	3429	X	3429	-0-	-0-	-0-	3429	3			N	-0-					1
12	2689	X	2689	-0-	-0-	-0-	2689	3			N	-0-					1
01	2508	X	2508	-0-	-0-	-0-	2508	3			N	-0-					1
02	3155	X	3155	-0-	-0-	-0-	3155	3			N	-0-					1
03	3291	X	3291	-0-	-0-	-0-	3291	3			N	-0-					1
04	750	X	3057	-0-	2307	-0-	3057	3			N	-0-					1

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

*10	2044	N	2044	-0-	-0-	-0-	2042	3	2	9	N	2	1	5			11
11	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					11
12	1185	N	1185	-0-	-0-	-0-	12	1	1173	3	N	-0-					11
01	2046	N	854	-0-	-1192	-0-	12	1	842	3	N	-0-					11
*02	1792	N	1412	-0-	-380	-0-	11	1	1401	3	N	-0-					11
*03	1370	N	1370	-0-	-0-	-0-	12	1	1358	3	N	-0-					11
04	840	N	1466	-0-	626	-0-	1466	3			N	-0-					11

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

11	240	N	102	-0-	-138	-0-	101	3	1	9	N	1					20
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					20
01	186	N	64	-0-	-122	-0-	64	3			N	-0-					20
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					20
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					20
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					20

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

11	1530	N	1391	-0-	-139	-0-	45	1	1346	3	N	-0-					164
12	1581	N	1310	-0-	-271	-0-	47	1	1263	3	N	-0-					164
01	1581	N	1267	-0-	-314	-0-	47	1	1220	3	N	-0-					164
02	1288	N	983	-0-	-305	-0-	42	1	941	3	N	-0-					164
03	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					164
04	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					164

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

11	1770	N	1529	-0-	-241	-0-	330	1	1199	3	N	-0-					57
12	2108	N	1405	-0-	-703	-0-	341	1	1064	3	N	-0-					57
01	1744	N	1744	-0-	-0-	-0-	341	1	1403	3	N	-0-					57
02	1597	N	1597	-0-	-0-	-0-	308	1	1289	3	N	-0-					57
03	1395	N	1323	-0-	-72	-0-	341	1	982	3	N	-0-					57
04	1926	N	1926	-0-	-0-	-0-	330	1	1596	3	N	-0-					57

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1443	-0-	-267	-0-	1443	3			N	-0-					12
12	1705	N	1353	-0-	-352	-0-	1353	3			N	-0-					12
01	1581	N	1182	-0-	-399	-0-	1182	3			N	-0-					12
02	1344	N	1236	-0-	-108	-0-	1236	3			N	-0-					12
03	1364	N	843	-0-	-521	-0-	843	3			N	-0-					12
04	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					12

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
01	837	N	458	-0-	-379	-0-	458	3			N	-0-					-0-
02	756	N	486	-0-	-270	-0-	486	3			N	-0-					-0-
03	837	N	515	-0-	-322	-0-	515	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2684	-0-	-316	-0-	330	1	2354	3	N	-0-					-0-
12	3100	X	2691	-0-	-409	-0-	341	1	2350	3	N	-0-					-0-
01	3100	X	1421	-0-	-1679	-0-	341	1	1080	3	N	-0-					-0-
02	2744	X	2481	-0-	-263	-0-	308	1	2173	3	N	-0-					-0-
03	2883	X	2660	-0-	-223	-0-	341	1	2319	3	N	-0-					-0-
04	2503	N	2503	-0-	-0-	-0-	330	1	2173	3	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2290	N	2290	-0-	-0-	-0-	45	1	2245	3	N	-0-					135
12	2108	N	1875	-0-	-233	-0-	47	1	1828	3	N	-0-					135
01	2108	N	1117	-0-	-991	-0-	47	1	1070	3	N	-0-					135
02	1904	N	1867	-0-	-37	-0-	42	1	1825	3	N	-0-					135
03	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					135
04	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1673	N	1673	-0-	-0-	-0-	390	1	1283	3	N	-0-					160
12	1240	N	1196	-0-	-44	-0-	403	1	793	3	N	-0-					160
01	1630	N	1630	-0-	-0-	-0-	403	1	1227	3	N	-0-					160
02	1137	N	1137	-0-	-0-	-0-	364	1	773	3	N	-0-					160
03	1692	N	1692	-0-	-0-	-0-	403	1	1289	3	N	-0-					160
04	1862	N	1862	-0-	-0-	-0-	390	1	1472	3	N	-0-					160

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1383	-0-	-1797	-0-	330	1	1051	3	N	2					29
							2	9									
12	3286	X	2929	-0-	-357	-0-	341	1	2588	3	N	-0-					29
01	3286	X	2062	-0-	-1224	-0-	341	1	1721	3	N	-0-					29
02	2940	X	1178	-0-	-1762	-0-	308	1	870	3	N	-0-					29
03	3296	X	3296	-0-	-0-	-0-	341	1	2933	3	N	20					49
							22	9									
04	3227	X	3227	-0-	-0-	-0-	330	1	2897	3	N	-0-					49

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

11	330	N	299	-0-	-31	-0-	299	3			N	-0-					87
12	341	N	297	-0-	-44	-0-	297	3			N	-0-					87
01	341	N	261	-0-	-80	-0-	261	3			N	-0-					87
02	280	N	231	-0-	-49	-0-	231	3			N	-0-					87
03	310	N	237	-0-	-73	-0-	237	3			N	-0-					87
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					87

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

11	1800	N	1731	-0-	-69	-0-	1731	2			N	-0-					48
12	1829	N	1801	-0-	-28	-0-	1801	2			N	-0-					48
01	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					48
02	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					48
03	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					48
04	2610	N	1772	-0-	-838	-0-	1772	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

11	420	N	410	-0-	-10	-0-	410	2			N	-0-					25
12	434	N	412	-0-	-22	-0-	412	2			N	-0-					25
01	434	N	366	-0-	-68	-0-	366	2			N	-0-					25
02	392	N	359	-0-	-33	-0-	359	2			N	-0-					25
03	403	N	401	-0-	-2	-0-	401	2			N	-0-					25
*04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					25

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

11	859	N	859	-0-	-0-	-0-	859	2			N	-0-					5
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					5
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					5
02	700	N	-0-	-0-	-700	-0-					N	-0-					5
*03	678	N	678	-0-	-0-	-0-	60	1	618	2	N	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
12	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
01	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
02	1568	N	1386	-0-	-182	-0-	1386	2			N	-0-					-0-
*03	1736	N	1514	-0-	-222	-0-	1514	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF. 11348 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF. 11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF. 11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390 #	347	-0-	-43	-0-	347	3			N	-0-					6
12	403 #	326	-0-	-77	-0-	326	3			N	-0-					6
01	403 #	285	-0-	-118	-0-	285	3			N	-0-					6
02	336 #	274	-0-	-62	-0-	274	3			N	-0-					6
03	372 #	318	-0-	-54	-0-	318	3			N	-0-					6
04	360 #	296	-0-	-64	-0-	296	3			N	-0-					6

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

11	1097	R	1097	-0-	-0-	-0-	1053	3	44	9	N	40					159
12	936	R	936	-0-	-0-	-0-	914	3	22	9	N	20	156	1			23
01	935	R	935	-0-	-0-	-0-	904	3	31	9	N	28					51
02	884	R	884	-0-	-0-	-0-	854	3	30	9	N	27					78
03	978	R	978	-0-	-0-	-0-	948	3	30	9	N	27					105
*04	947	R	947	-0-	-0-	-0-	921	3	26	9	N	24	100	1			29

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

11	2730	#	2201	-0-	-529	-0-	2201	3			N	-0-					28
12	2821	#	1539	-0-	-1282	-0-	1539	3			N	-0-					28
01	2821	#	1303	-0-	-1518	-0-	1297	3	6	9	N	5					33
02	2548	#	1616	-0-	-932	-0-	1596	3	20	9	N	18					51
03	2666	#	2279	-0-	-387	-0-	2244	3	35	9	N	32					83
04	2190	#	1971	-0-	-219	-0-	1954	3	17	9	N	15	85	1			13

CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

11	0	#	-0-	-0-	-0-	-0-					N	-0-					181
12	0	#	-0-	-0-	-0-	-0-					N	-0-					181
01	0	#	-0-	-0-	-0-	-0-					N	-0-					181
02	0	#	-0-	-0-	-0-	-0-					N	-0-					181
03	0	#	-0-	-0-	-0-	-0-					N	-0-					181
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	199	-0-	-251	-0-	199	2			N	-0-					120
12	465	#	185	-0-	-280	-0-	185	2			N	-0-					120
01	341	#	210	-0-	-131	-0-	210	2			N	-0-					120
02	224	#	191	-0-	-33	-0-	191	2			N	-0-					120
03	248	#	206	-0-	-42	-0-	206	2			N	-0-					120
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					120

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: 5HT RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					627
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					627

PLUGGED AND ABANDONED_____ 10/15/2016 - PLUGGED 10/15/16

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

11	6706	R	6706	-0-	-0-	-0-	6456	2	250	9	N	227	183	1			717
12	4860	R	4860	-0-	-0-	-0-	238	1	4455	2	N	152					869
							167	9									
01	9768	R	9768	-0-	-0-	-0-	456	1	8826	2	N	442	590	1			721
							486	9									
02	10282	R	10282	-0-	-0-	-0-	479	1	9386	2	N	379	199	1			901
							417	9									
03	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					901
04	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					901

KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

11	3910	R	3910	-0-	-0-	-0-	147	1	3119	2	N	585	590	1			514
							644	9									
12	3783	R	3783	-0-	-0-	-0-	145	1	3070	2	N	516	397	1			633
							568	9									
01	3627	#	3120	-0-	-507	-0-	2618	2	42	5	N	418	589	1			462
							460	9									
02	3905	R	3905	-0-	-0-	-0-	153	1	3240	2	N	465	591	1			336
							512	9									
03	3937	#	NO RPT	-0-	-3937	-0-					N	NO RPT					336
04	3900	#	NO RPT	-0-	-3900	-0-					N	NO RPT					336

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

11	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
12	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
01	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1654	R	1654	-0-	-0-	-0-	1654	2			N	-0-					72
12	1514	R	1514	-0-	-0-	-0-	1513	2	1	9	N	1					73
01	899	#	731	-0-	-168	-0-	731	2			N	-0-					73
02	1064	#	772	-0-	-292	-0-	772	2			N	-0-					73
03	1178	#	433	-0-	-745	-0-	433	2			N	-0-					73
04	1140	#	257	-0-	-883	-0-	257	2			N	-0-					73

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	R	716	-0-	-0-	-0-	556	2	160	9	N	145					175
12	553	R	553	-0-	-0-	-0-	468	2	85	9	N	77	190	1			62
01	491	R	491	-0-	-0-	-0-	478	2	13	9	N	12					74
02	579	R	579	-0-	-0-	-0-	480	2	99	9	N	90					164
03	570	R	570	-0-	-0-	-0-	518	2	52	9	N	47					211
*04	487	R	487	-0-	-0-	-0-	464	2	23	9	N	21	185	1			47

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	-0-	-0-	-120	-0-					N	-0-					143
12	124	#	-0-	-0-	-124	-0-					N	-0-					143
01	93	#	-0-	-0-	-93	-0-					N	-0-					143
02	0	#	-0-	-0-	-0-	-0-					N	-0-					143
03	0	#	-0-	-0-	-0-	-0-					N	-0-					143
04	0	#	-0-	-0-	-0-	-0-					N	-0-					143

HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS 42 WELL #: 2 RRCID -> 282455 COMPL. DATE 10/20/1978 TOTAL DEPTH 7791 PERF. 7636 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	R	58	-0-	-0-	-0-	58	2			N	-0-					-0-
12	56	R	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	49	R	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	565	-0-	-65	-0-	557	3	8	9	N	7					20
12	589	N	557	-0-	-32	-0-	555	3	2	9	N	2					22
01	589	N	539	-0-	-50	-0-	538	3	1	9	N	1					23
02	532	N	495	-0-	-37	-0-	491	3	4	9	N	4					27
03	558	N	442	-0-	-116	-0-	439	3	3	9	N	3					30
04	510	N	535	-0-	25	-0-	529	3	6	9	N	5	32	1			3

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					64
12	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					64
01	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					64
02	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					64
03	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					64
04	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	958	-0-	-2	-0-	45	1	913	3	N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	47	1	934	3	N	-0-					-0-
01	992	N	969	-0-	-23	-0-	47	1	922	3	N	-0-					-0-
02	896	N	881	-0-	-15	-0-	42	1	839	3	N	-0-					-0-
03	992	N	917	-0-	-75	-0-	917	3			N	-0-					-0-
04	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					27
12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					27
01	1271	N	108	-0-	-1163	-0-	108	2			N	-0-					27
02	1148	N	44	-0-	-1104	-0-	44	2			N	-0-					27
03	1271	N	131	-0-	-1140	-0-	131	2			N	-0-					27
*04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					27

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					279
12	2025	N	2025	-0-	-0-	-0-	2025	2			Y	-0-					279
01	2046	N	1276	-0-	-770	-0-	1276	2			Y	-0-					279
02	1890	N	1890	-0-	-0-	-0-	1890	2			Y	-0-					279
03	2015	N	2013	-0-	-2	-0-	2013	2			Y	-0-					279
*04	1946	N	1946	-0-	-0-	-0-	1946	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2242	N	2242	-0-	-0-	-0-	30	1	2212	2	N	-0-					60
12	2356	N	2045	-0-	-311	-0-	29	1	2016	2	N	-0-					60
01	2046	N	1054	-0-	-992	-0-	26	1	1028	2	N	-0-					60
02	2175	N	2175	-0-	-0-	-0-	28	1	2147	2	N	-0-					60
03	2374	N	2374	-0-	-0-	-0-	31	1	2315	2	N	25					85
							28	9									
04	1020	N	2232	-0-	1212	-0-	30	1	2202	2	N	-0-					85

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					81
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					81
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					81
02	196	N	26	-0-	-170	-0-	26	2			N	-0-					81
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					81
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	918	N	918	-0-	-0-	-0-	918	2			N	-0-					49
12	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					49
01	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					49
02	920	N	920	-0-	-0-	-0-	920	2			N	-0-					49
03	867	N	867	-0-	-0-	-0-	858	2	9	9	N	8					57
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					57

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	10	1 2 9	239	2	N	2					125
12	382	N	382	-0-	-0-	-0-	10	1 3 9	369	2	N	3					128
01	482	N	482	-0-	-0-	-0-	10	1 3 9	469	2	N	3					131
02	1174	N	1174	-0-	-0-	-0-	10	1 4 9	1160	2	N	4					135
*03	1781	N	1781	-0-	-0-	-0-	10	1 3 9	1768	2	N	3					138
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					138

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	578	-0-	-202	-0-	15	1 2 9	561	2	N	2					113
12	837	N	484	-0-	-353	-0-	15	1 3 9	466	2	N	3					116
01	930	N	479	-0-	-451	-0-	15	1 2 9	462	2	N	2					118
02	682	N	682	-0-	-0-	-0-	15	1	667	2	N	-0-					118
*03	790	N	790	-0-	-0-	-0-	15	1 2 9	773	2	N	2					120
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					120

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	899	N	899	-0-	-0-	-0-	10	1 2 9	887	2	N	2					80
12	991	N	991	-0-	-0-	-0-	10	1 1 9	980	2	N	1					81
01	564	N	564	-0-	-0-	-0-	10	1 2 9	552	2	N	2					83
02	784	N	489	-0-	-295	-0-	10	1	479	2	N	-0-					83
03	868	N	499	-0-	-369	-0-	10	1 2 9	487	2	N	2					85
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					85

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1463	-0-	-307	-0-	1463	2			N	-0-					131
12	1829	N	1233	-0-	-596	-0-	1233	2			N	-0-					131
01	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					131
02	1372	N	1179	-0-	-193	-0-	1179	2			N	-0-					131
03	2684	N	2684	-0-	-0-	-0-	2684	2			N	-0-					131
04	1560	N	2820	-0-	1260	-0-	2820	2			N	-0-					131

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

11	711	N	711	-0-	-0-	-0-	344	1	367	3	N	-0-								196
12	726	N	726	-0-	-0-	-0-	357	1	369	3	N	-0-								196
01	730	N	730	-0-	-0-	-0-	359	1	371	3	N	-0-								196
02	639	N	639	-0-	-0-	-0-	323	1	316	3	N	-0-								196
03	695	N	695	-0-	-0-	-0-	354	1	341	3	N	-0-								196
*04	658	N	658	-0-	-0-	-0-	338	1	320	3	N	-0-								196

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

11	1350	N	1335	-0-	-15	-0-	36	1	1289	3	N	9								116
							10	9												
12	1395	N	1321	-0-	-74	-0-	37	1	1272	3	N	11								127
							12	9												
01	1364	N	1313	-0-	-51	-0-	37	1	1261	3	N	14								141
							15	9												
02	1260	N	1189	-0-	-71	-0-	34	1	1141	3	N	13								154
							14	9												
03	1333	N	1325	-0-	-8	-0-	36	1	1278	3	N	10								164
							11	9												
04	1260	N	1192	-0-	-68	-0-	35	1	1148	3	N	8								172
							9	9												

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3002	-0-	2	2	850	1	2122	3	N	27					142
							30	9									
12	2560	N	2558	-0-	-2	-0-	792	1	1741	3	N	23					165
							25	9									
01	2877	N	2877	-0-	-0-	-0-	850	1	2002	3	N	23					188
							25	9									
02	2550	N	2550	-0-	-0-	-0-	734	1	1775	3	N	37					225
							41	9									
03	2840	N	2840	-0-	-0-	-0-	850	1	1961	3	N	26	195	1			56
							29	9									
04	2460	N	1605	-0-	-855	-0-	634	1	970	3	N	1					57
							1	9									

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3052	X	3052	-0-	-0-	-0-	816	1	2221	3	N	14					64
							15	9									
12	3332	X	3332	-0-	-0-	-0-	880	1	2441	3	N	10					74
							11	9									
01	2807	X	2807	-0-	-0-	-0-	850	1	1950	3	N	6					80
							7	9									
02	3084	X	3084	-0-	-0-	-0-	794	1	2289	3	N	1					81
							1	9									
03	2782	X	2782	-0-	-0-	-0-	778	1	2000	3	N	4					85
							4	9									
*04	2848	X	2848	-0-	-0-	-0-	662	1	2167	3	N	17					102
							19	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1744	-0-	-26	-0-	36	1	1701	3	N	6					79
							7	9									
12	1798	N	1753	-0-	-45	-0-	37	1	1707	3	N	8					87
							9	9									
01	1798	N	1712	-0-	-86	-0-	37	1	1675	3	N	-0-					87
02	1624	N	1522	-0-	-102	-0-	34	1	1488	3	N	-0-					87
03	1767	N	1643	-0-	-124	-0-	36	1	1596	3	N	10					97
							11	9									
04	1650	N	1356	-0-	-294	-0-	34	1	1302	3	N	18					115
							20	9									

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	36	1	744	3	N	-0-					118
12	806	N	782	-0-	-24	-0-	37	1	745	3	N	-0-					118
01	806	N	791	-0-	-15	-0-	37	1	754	3	N	-0-					118
02	728	N	687	-0-	-41	-0-	34	1	653	3	N	-0-					118
03	775	N	744	-0-	-31	-0-	36	1	708	3	N	-0-					118
04	780	N	677	-0-	-103	-0-	36	1	641	3	N	-0-					118

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					7
12	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					7
01	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					7
02	1680	N	1075	-0-	-605	-0-	1075	3			N	-0-					7
03	1395	N	1172	-0-	-223	-0-	1172	3			N	-0-					7
04	1260	N	816	-0-	-444	-0-	816	3			N	-0-					7

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3683	X	3683	-0-	-0-	-0-	872	1	2785	3	N	24	195	1			54
							26	9									
12	3918	X	3918	-0-	-0-	-0-	915	1	2994	3	N	8					62
							9	9									
01	3841	X	3841	-0-	-0-	-0-	914	1	2910	3	N	15					77
							17	9									
02	3556	X	3556	-0-	-0-	-0-	833	1	2671	3	N	47					124
							52	9									
03	3746	X	3746	-0-	-0-	-0-	905	1	2802	3	N	35					159
							39	9									
04	3600	X	3526	-0-	-74	-0-	870	1	2627	3	N	26					185
							29	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2527	N	2527	-0-	-0-	-0-	469	1	2029	3	N	26					81
							29	9									
12	2485	N	2485	-0-	-0-	-0-	501	1	1962	3	N	20					101
							22	9									
01	2438	N	2438	-0-	-0-	-0-	485	1	1889	3	N	58					159
							64	9									
02	2128	N	1806	-0-	-322	-0-	395	1	1378	3	N	30					189
							33	9									
03	2441	N	2441	-0-	-0-	-0-	501	1	1887	3	N	48	195	1			42
							53	9									
04	2280	N	2213	-0-	-67	-0-	407	1	1776	3	N	27					69
							30	9									

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	995	N	995	-0-	-0-	-0-	394	1	595	3	N	5					142
							6	9									
12	1023	N	1016	-0-	-7	-0-	407	1	606	3	N	3					145
							3	9									
01	1023	N	1003	-0-	-20	-0-	406	1	587	3	N	9					154
							10	9									
02	924	N	916	-0-	-8	-0-	372	1	541	3	N	3					157
							3	9									
03	1055	N	1055	-0-	-0-	-0-	420	1	632	3	N	3					160
							3	9									
*04	1008	N	1008	-0-	-0-	-0-	402	1	598	3	N	7					167
							8	9									

4P ENERGY TEXAS, LLC 953803
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					89
12	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					89
01	1984	N	1739	-0-	-245	-0-	1739	2			N	-0-					89
02	2016	N	1532	-0-	-484	-0-	1532	2			N	-0-					89
03	1984	N	1657	-0-	-327	-0-	1657	2			N	-0-					89
04	1680	N	1511	-0-	-169	-0-	1511	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1099	-0-	-521	-0-	134 2	1 9	963	2	N	2					93
12	1037	N	1037	-0-	-0-	-0-	134 2	1 9	901	2	N	2					95
01	1425	N	1425	-0-	-0-	-0-	134 1	1 9	1290	2	N	1					96
02	1390	N	1390	-0-	-0-	-0-	134 8	1 9	1248	2	N	7					103
*03	1217	N	1217	-0-	-0-	-0-	134	1	1083	2	N	-0-					103
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					103

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	#	1081	-0-	-179	-0-	1081	2			N	-0-					376
12	1302	#	1102	-0-	-200	-0-	1102	2			N	-0-					376
01	1302	#	222	-0-	-1080	-0-	219	2	3	9	N	3					379
02	1148	#	154	-0-	-994	-0-	123	2	31	9	N	28	199	1			208
03	1240	#	616	-0-	-624	-0-	616	2			N	-0-					208
*04	1348	R	1348	-0-	-0-	-0-	1348	2			N	-0-					208

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	8	N	8	-0-	-0-	-0-	8	1			N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					37

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2249	X	2249	-0-	-0-	-0-	2237	3	12	9	N	11					86
12	1944	N	1944	-0-	-0-	-0-	1936	3	8	9	N	7					93
01	2134	N	2134	-0-	-0-	-0-	2088	3	46	9	N	42					135
02	1999	N	1999	-0-	-0-	-0-	1966	3	33	9	N	30					165
03	2447	N	2447	-0-	-0-	-0-	2359	3	88	9	N	80	197	1			48
*04	2266	N	2266	-0-	-0-	-0-	2236	3	30	9	N	27					75

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2664	R	2664	-0-	-0-	-0-	2655	2	9	9	N	8					19
12	2617	R	2617	-0-	-0-	-0-	2614	2	3	9	N	3					22
01	2532	R	2532	-0-	-0-	-0-	2532	2			N	-0-					22
02	2355	R	2355	-0-	-0-	-0-	2349	2	6	9	N	5					27
03	2628	R	2628	-0-	-0-	-0-	2593	2	35	9	N	32					59
04	2100	#	2196	-0-	96	-0-	2190	2	6	9	N	5					64

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

11	1920	#	1103	-0-	-817	-0-	1067	2	36	9	N	33					137
12	1984	#	590	-0-	-1394	-0-	565	2	25	9	N	23					160
01	1953	#	794	-0-	-1159	-0-	794	2			N	-0-					160
02	1708	#	21	-0-	-1687	-0-	21	2			N	-0-					160
03	1643	#	1256	-0-	-387	-0-	1256	2			N	-0-					160
04	1110	#	939	-0-	-171	-0-	937	2	2	9	N	2					162

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

11	752	R	752	-0-	-0-	-0-	739	2	13	9	N	12					86
12	987	R	987	-0-	-0-	-0-	970	2	17	9	N	15					101
01	751	R	751	-0-	-0-	-0-	740	2	11	9	N	10					111
02	961	R	961	-0-	-0-	-0-	949	2	12	9	N	11					122
03	1080	R	1080	-0-	-0-	-0-	1070	2	10	9	N	9					131
*04	905	R	905	-0-	-0-	-0-	899	2	6	9	N	5					136

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	786	-0-	-24	-0-	786	2			N	-0-					30
12	837	#	709	-0-	-128	-0-	709	2			N	-0-					30
01	837	#	761	-0-	-76	-0-	761	2			N	-0-					30
02	756	#	686	-0-	-70	-0-	686	2			N	-0-					30
03	837	#	782	-0-	-55	-0-	782	2			N	-0-					30
04	780	#	NO RPT	-0-	-780	-0-					N	NO RPT					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	#	1477	-0-	-53	-0-	1477	2			N	-0-					16
12	1581	#	1482	-0-	-99	-0-	1482	2			N	-0-					16
01	1519	#	1394	-0-	-125	-0-	1394	2			N	-0-					16
02	1372	#	1267	-0-	-105	-0-	1267	2			N	-0-					16
03	1519	#	1171	-0-	-348	-0-	1171	2			N	-0-					16
04	1470	#	NO RPT	-0-	-1470	-0-					N	NO RPT					16

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					15
12	0	#	-0-	-0-	-0-	-0-					N	-0-					15
01	0	#	-0-	-0-	-0-	-0-					N	-0-					15
02	0	#	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1872	R	1872	-0-	-0-	-0-	102	1	1770	2	Y	-0-					-0-
12	1818	R	1818	-0-	-0-	-0-	105	1	1713	2	Y	-0-					-0-
01	2192	R	2192	-0-	-0-	-0-	109	1	2083	2	Y	-0-					-0-
02	1864	R	1864	-0-	-0-	-0-	95	1	1769	2	Y	-0-					-0-
*03	1720	R	1720	-0-	-0-	-0-	103	1	1617	2	Y	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	624	-0-	-36	-0-	623	2	1	9	Y	1					5
12	682	#	651	-0-	-31	-0-	630	2	21	9	Y	19					24
01	682	#	636	-0-	-46	-0-	635	2	1	9	Y	1					25
02	588	#	569	-0-	-19	-0-	567	2	2	9	Y	2					27
*03	622	R	622	-0-	-0-	-0-	619	2	3	9	Y	3					30
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	R	820	-0-	-0-	-0-	820	2			Y	-0-					43
12	821	R	821	-0-	-0-	-0-	821	2			Y	-0-					43
01	799	R	799	-0-	-0-	-0-	799	2			Y	-0-					43
02	742	R	742	-0-	-0-	-0-	742	2			Y	-0-					43
*03	635	R	635	-0-	-0-	-0-	635	2			Y	-0-					43
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2781	R	2781	-0-	-0-	-0-	2640	2	141	9	Y	128					199
12	2416	R	2416	-0-	-0-	-0-	2374	2	42	9	Y	38	192	1			45
01	2045	R	2045	-0-	-0-	-0-	1993	2	52	9	Y	47					92
02	896	#	867	-0-	-29	-0-	861	2	6	9	Y	5					97
*03	1082	R	1082	-0-	-0-	-0-	1064	2	18	9	Y	16					113
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					113

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2148	R	2148	-0-	-0-	-0-	2050	2	98	9	Y	89	161	1			3
12	1753	R	1753	-0-	-0-	-0-	1718	2	35	9	Y	32					35
01	1085	#	313	-0-	-772	-0-	306	2	7	9	Y	6					41
02	1953	R	1953	-0-	-0-	-0-	1930	2	23	9	Y	21					62
*03	2071	R	2071	-0-	-0-	-0-	2007	2	64	9	Y	58					120
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					120

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1724	R	1724	-0-	-0-	-0-	1626	2	98	9	Y	89	182	1			3
12	1397	R	1397	-0-	-0-	-0-	1362	2	35	9	Y	32					35
01	1395	#	249	-0-	-1146	-0-	242	2	7	9	Y	6					41
02	1553	R	1553	-0-	-0-	-0-	1530	2	23	9	Y	21					62
*03	1655	R	1655	-0-	-0-	-0-	1591	2	64	9	Y	58					120
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					120

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	R	313	-0-	-0-	-0-	313	2			N	-0-					-0-
12	310	#	256	-0-	-54	-0-	256	2			N	-0-					-0-
01	310	#	271	-0-	-39	-0-	271	2			N	-0-					-0-
02	280	#	240	-0-	-40	-0-	240	2			N	-0-					-0-
03	310	#	276	-0-	-34	-0-	276	2			N	-0-					-0-
04	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	455	-0-	-55	-0-	455	2			N	-0-					84
12	527	#	255	-0-	-272	-0-	255	2			N	-0-					84
01	496	#	448	-0-	-48	-0-	448	2			N	-0-					84
02	465	R	465	-0-	-0-	-0-	465	2			N	-0-					84
03	508	R	508	-0-	-0-	-0-	508	2			N	-0-					84
*04	520	R	520	-0-	-0-	-0-	520	2			N	-0-					84

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	R	655	-0-	-0-	-0-	655	2			N	-0-					239
12	590	R	590	-0-	-0-	-0-	590	2			N	-0-					239
01	620	#	530	-0-	-90	-0-	530	2			N	-0-					239
02	560	#	461	-0-	-99	-0-	461	2			N	-0-					239
03	620	#	506	-0-	-114	-0-	506	2			N	-0-					239
04	600	#	495	-0-	-105	-0-	495	2			N	-0-					239

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	R	752	-0-	-0-	-0-	752	2			N	-0-					84
12	527	#	433	-0-	-94	-0-	433	2			N	-0-					85
01	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					85
*02	518	R	518	-0-	-0-	-0-	518	2			N	-0-					85
*03	563	R	563	-0-	-0-	-0-	563	2			N	-0-					85
04	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					85

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	R	1140	-0-	-0-	-0-	1140	2			N	-0-					83
12	806	#	655	-0-	-151	-0-	655	2			N	-0-					84
01	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					84
*02	784	R	784	-0-	-0-	-0-	784	2			N	-0-					84
*03	854	R	854	-0-	-0-	-0-	854	2			N	-0-					84
04	780	#	NO RPT	-0-	-780	-0-					N	NO RPT					84

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	R	1032	-0-	-0-	-0-	1031	2	1	9	N	1					311
12	372	#	-0-	-0-	-372	-0-					N	-0-					313
01	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					313
02	336	#	-0-	-0-	-336	-0-					N	-0-					313
*03	1117	R	1117	-0-	-0-	-0-	1111	2	6	9	N	5					318
04	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					318

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

11	1350	#	1333	-0-	-17	-0-	780	1	544	3	N	8					107
							9	9									
12	1395	#	1369	-0-	-26	-0-	806	1	553	3	N	9					116
							10	9									
01	1395	#	1355	-0-	-40	-0-	806	1	543	3	N	5					121
							6	9									
02	1260	#	1216	-0-	-44	-0-	728	1	488	3	N	-0-					121
03	1364	#	1342	-0-	-22	-0-	806	1	536	3	N	-0-					121
04	1320	#	1305	-0-	-15	-0-	780	1	525	3	N	-0-					121

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

11	1110	#	1026	-0-	-84	-0-	1020	3	6	9	Y	5	67	1			15
12	1147	#	1054	-0-	-93	-0-	1034	3	20	9	Y	18					33
01	1147	#	1032	-0-	-115	-0-	1012	3	20	9	Y	18					51
02	1036	#	931	-0-	-105	-0-	912	3	19	9	Y	17					68
03	DLQ G-10		1030	-0-	1030	1030	1020	3	10	9	Y	9					77
04	DLQ G-10		1000	-0-	1000	2030	988	3	12	9	Y	11	64	1			24

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

11	1200	#	1111	-0-	-89	-0-	1100	3	11	9	Y	10	128	1			24
12	1240	#	1154	-0-	-86	-0-	1115	3	39	9	Y	35					59
01	1240	#	1130	-0-	-110	-0-	1091	3	39	9	Y	35					94
02	1120	#	1019	-0-	-101	-0-	983	3	36	9	Y	33					127
03	DLQ G-10		1138	-0-	1138	1138	1118	3	20	9	Y	18					145
04	DLQ G-10		1091	-0-	1091	2229	1066	3	25	9	Y	23	127	1			41

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	-0-	-0-	-60	-0-					N	-0-					20
12	31	#	-0-	-0-	-31	-0-					N	-0-					20
01	0	#	-0-	-0-	-0-	-0-					N	-0-					20
02	0	#	-0-	-0-	-0-	-0-					N	-0-					20
03	0	#	-0-	-0-	-0-	-0-					N	-0-					20
04	0	#	-0-	-0-	-0-	-0-					N	-0-					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		3460	-0-	-4040	958631	3226	2	234	9	N	213	194	1			344
12	7750		4322	-0-	-3428	955203	4029	2	293	9	N	266	198	1			412
01	7750		3949	-0-	-3801	951402	3683	2	266	9	N	242	373	1			281
02	7000		3854	-0-	-3146	948256	3599	2	255	9	N	232	383	1			130
03	7750		3932	-0-	-3818	944438	3620	2	312	9	N	284	193	1			221
*04	7500		3837	-0-	-3663	940775	3552	2	285	9	N	259	189	1			291

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	340	-0-	-50	-0-	340	2			N	-0-					-0-
12	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
01	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
02	308	N	303	-0-	-5	-0-	303	2			N	-0-					-0-
03	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	527	-0-	-103	-0-	527	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
02	504	N	381	-0-	-123	-0-	381	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	420	N	321	-0-	-99	-0-	321	3			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					28
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					28
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					28
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					28
*03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17730	X	16822	-0-	-908	-0-	16822	2			N	-0-					225
12	18321	X	17388	-0-	-933	-0-	17388	2			N	-0-					225
01	18321	X	15294	-0-	-3027	-0-	15294	2			N	-0-					225
02	16464	X	14490	-0-	-1974	-0-	14490	2			N	-0-					225
03	17484	X	15190	-0-	-2294	-0-	15190	2			N	-0-					225
04	16830	X	14861	-0-	-1969	-0-	14861	2			N	-0-					225

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/03/2017

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2828	N	2828	-0-	-0-	-0-	2817	3	11	9	N	10					249
12	2722	N	2722	-0-	-0-	-0-	2722	3			N	-0-					249
01	2657	N	2657	-0-	-0-	-0-	2655	3	2	9	N	2					251
02	2257	N	2257	-0-	-0-	-0-	2257	3			N	-0-	184	1			67
03	2515	N	2515	-0-	-0-	-0-	2515	3			N	-0-					67
*04	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					67

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	13	-0-	-857	-0-	13	3			N	-0-					-0-
12	496	N	184	-0-	-312	-0-	184	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
*03	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

11	3810	X	3306	-0-	-504	-0-	3306	3			N	-0-					-0-
12	3937	X	3209	-0-	-728	-0-	3209	3			N	-0-					-0-
01	3937	X	2845	-0-	-1092	-0-	2845	3			N	-0-					-0-
02	3733	X	3733	-0-	-0-	-0-	3733	3			N	-0-					-0-
*03	3586	X	3586	-0-	-0-	-0-	3586	3			N	-0-					-0-
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

11	2936	N	2936	-0-	-0-	-0-	2936	3			N	-0-					-0-
12	3100	N	4163	-0-	1063	1063	4163	3			N	-0-					-0-
01	3100	N	2140	-0-	-960	103	2140	3			N	-0-					-0-
02	2800	N	3041	-0-	241	344	3041	3			N	-0-					-0-
*03	3100	N	4150	-0-	1050	1394	4150	3			N	-0-					-0-
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

11	2877	X	2877	-0-	-0-	-0-	2877	3			N	-0-					-0-
12	3038	X	2926	-0-	-112	-0-	2926	3			N	-0-					-0-
01	3038	X	2823	-0-	-215	-0-	2823	3			N	-0-					-0-
02	2744	X	2612	-0-	-132	-0-	2612	3			N	-0-					-0-
03	2976	X	2856	-0-	-120	-0-	2856	3			N	-0-					-0-
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

11	270	N	96	-0-	-174	-0-	75	1	21	3	N	-0-					160
12	124	N	105	-0-	-19	-0-	70	1	35	3	N	-0-					160
01	0	N	-0-	-0-	-0-	-0-					N	-0-					160
02	0	N	-0-	-0-	-0-	-0-					N	-0-					160
*03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					160
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

11	8038	X	8038	-0-	-0-	-0-	75	1	7963	3	N	-0-					121
12	7934	X	7934	-0-	-0-	-0-	75	1	7859	3	N	-0-					121
01	8752	X	8752	-0-	-0-	-0-	75	1	8677	3	N	-0-					121
02	8035	X	8035	-0-	-0-	-0-	75	1	7960	3	N	-0-					121
*03	8670	X	8670	-0-	-0-	-0-	75	1	8595	3	N	-0-					121
04	7530	X	NO RPT	-0-	-7530	-0-					N	NO RPT					121

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	761	N	761	-0-	-0-	-0-	717	2	44	9	N	40					40

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF. 13209 - 14980

11	32280	X	29512	-0-	-2768	-0-	29442	2	70	9	N	64	178	1			115
12	33356	X	28403	-0-	-4953	-0-	28319	2	84	9	N	76					191
01	33356	X	28351	-0-	-5005	-0-	28227	2	124	9	N	113	184	1			120
02	28504	X	25966	-0-	-2538	-0-	25933	2	33	9	N	30					150
03	31558	X	27149	-0-	-4409	-0-	27101	2	48	9	N	44					194
04	29520	X	25789	-0-	-3731	-0-	25789	2			N	-0-					194

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	-0-	-0-	-120	-0-					N	-0-					18
12	62	X	-0-	-0-	-62	-0-					N	-0-					18
01	0	X	-0-	-0-	-0-	-0-					N	-0-					18
02	0	X	-0-	-0-	-0-	-0-					N	-0-					18
03	0	X	-0-	-0-	-0-	-0-					N	-0-					18
04	0	X	-0-	-0-	-0-	-0-					N	-0-					18

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

11	1770	N	1325	-0-	-445	-0-	1305	2	20	9	N	18					63
12	1609	N	1609	-0-	-0-	-0-	1590	2	19	9	N	17					80
01	1643	N	982	-0-	-661	-0-	975	2	7	9	N	6					86
02	1453	N	1453	-0-	-0-	-0-	1451	2	2	9	N	2	46	1			42
03	1612	N	1032	-0-	-580	-0-	1032	2			N	-0-					42
04	960	N	853	-0-	-107	-0-	853	2			N	-0-					42

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

11	3780	X	3283	-0-	-497	-0-	3098	2	185	9	N	168	176	1			164
12	3720	X	3335	-0-	-385	-0-	3172	2	163	9	N	148					312
01	3565	X	3022	-0-	-543	-0-	2887	2	135	9	N	123	184	1			251
02	3220	X	2397	-0-	-823	-0-	2327	2	70	9	N	64	193	1			122
03	3410	X	2925	-0-	-485	-0-	2850	2	75	9	N	68					190
04	3270	X	3112	-0-	-158	-0-	3054	2	58	9	N	53	181	1			62

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

11	9960	X	9629	-0-	-331	-0-	9618	2	11	9	N	10					72
12	10292	X	9312	-0-	-980	-0-	9227	2	85	9	N	77					149
01	10292	X	9031	-0-	-1261	-0-	8996	2	35	9	N	32					181
02	9240	X	8157	-0-	-1083	-0-	8154	2	3	9	N	3	172	1			12
03	10230	X	8987	-0-	-1243	-0-	8987	2			N	-0-					12
04	9630	X	8982	-0-	-648	-0-	8916	2	66	9	N	60					72

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 12/13/2017 - PLUGGED 12/13/17

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1118	N	1118	-0-	-0-	-0-	958	1	160	9	N	145	173	1			97
12	1612	N	1400	-0-	-212	-0-	918	1	212	2	N	245	175	1			167
							270	9									
01	1984	N	1750	-0-	-234	-0-	980	1	486	2	N	258	356	1			69
							284	9									
02	1192	N	1192	-0-	-0-	-0-	905	1	158	2	N	117					186
							129	9									
03	1732	N	1732	-0-	-0-	-0-	1079	1	367	2	N	260	368	1			78
							286	9									
04	1680	N	1134	-0-	-546	-0-	1009	1	125	9	N	114	178	1			14

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

11	19290	X	17574	-0-	-1716	-0-	17427	2	147	9	N	134	181	1			89
12	19902	X	17671	-0-	-2231	-0-	17505	2	166	9	N	151	184	1			56
01	19685	X	17775	-0-	-1910	-0-	17596	2	179	9	N	163					219
02	17136	X	15394	-0-	-1742	-0-	15365	2	29	9	N	26	173	1			72
03	18538	X	16711	-0-	-1827	-0-	16514	2	197	9	N	179	182	1			69
04	17580	X	16072	-0-	-1508	-0-	15878	2	194	9	N	176	186	1			59

ENERVEST OPERATING, L.L.C. 252131
HUFF BROS 2 WELL #: RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

11	0		-0-	-0-	-0-	-0-					Y	-0-	2	5			-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2015

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/06/2017 - PLUGGED 11/06/17

THOMAS 5 WELL #: RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/31/2015

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

11	2940	N	2785	-0-	-155	-0-	2741	2	44	9	N	40					225
12	2488	N	2488	-0-	-0-	-0-	2463	2	25	9	N	23					248
01	3100	N	4015	-0-	915	915	3946	2	69	9	N	63	186	1			125
02	2800	N	3800	-0-	1000	1915	3763	2	37	9	N	34	2	1			157
03	3100	N	4037	-0-	937	2852	3982	2	55	9	N	50					207
*04	3000	N	6817	-0-	3817	6669	6817	2			N	-0-					207

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	11070	X	10789	-0-	-281	-0-	2304	1	8132	2	N	321	185	1			415
							353	9									
12	11346	X	10894	-0-	-452	-0-	2210	1	8319	2	N	332	388	1			359
							365	9									
01	12043	X	12043	-0-	-0-	-0-	2311	1	9247	2	N	441	377	1			423
							485	9									
02	10080	X	9837	-0-	-243	-0-	1942	1	7545	2	N	318	384	1			357
							350	9									
03	11160	X	10814	-0-	-346	-0-	2379	1	8093	2	N	311	183	1			485
							342	9									
*04	13619	X	13619	-0-	-0-	-0-	13475	2	144	9	N	131	183	1			433

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8361	X	8361	-0-	-0-	-0-	1937 296	1 9	6128	2	N	269	186	1			211
12	7965	X	7965	-0-	-0-	-0-	1792 256	1 9	5917	2	N	233	186	1			258
01	6003	X	6003	-0-	-0-	-0-	1613 243	1 9	4147	2	N	221	186	1			293
02	5773	X	5773	-0-	-0-	-0-	1522 217	1 9	4034	2	N	197	190	1			300
03	7662	X	7662	-0-	-0-	-0-	1964 250	1 9	5448	2	N	227	189	1			338
*04	8376	X	8376	-0-	-0-	-0-	8018	2	358	9	N	325	369	1			294

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	-0-	495	2	31	9	N	28					85
12	653	N	653	-0-	-0-	-0-	561	2	92	9	N	84	19	8			150
01	380	N	380	-0-	-0-	-0-	281	2	99	9	N	90	197	1	21	8	22
02	547	N	547	-0-	-0-	-0-	511	2	36	9	N	33	7	8			48
03	812	N	812	-0-	-0-	-0-	748	2	64	9	N	58	13	8			93
*04	730	N	730	-0-	-0-	-0-	678	2	52	9	N	47					140

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2453	-0-	-547	-0-	2424	2	29	9	N	26					208
12	4498	X	4498	-0-	-0-	-0-	4039	2	459	9	N	417	392	1	13	8	220
01	6106	X	6106	-0-	-0-	-0-	5898	2	208	9	N	189	198	1	19	8	192
02	3813	X	3813	-0-	-0-	-0-	3741	2	72	9	N	65	198	1	6	8	53
03	4195	X	4195	-0-	-0-	-0-	4119	2	76	9	N	69	14	8			108
*04	3925	X	3925	-0-	-0-	-0-	3864	2	61	9	N	55					163

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1738	N	1738	-0-	-0-	-0-	1720	2	18	9	N	16					58
12	1558	N	1558	-0-	-0-	-0-	1523	2	35	9	N	32	15	8			75
01	1659	N	1659	-0-	-0-	-0-	1625	2	34	9	N	31	16	8			90
02	1358	N	1358	-0-	-0-	-0-	1349	2	9	9	N	8	5	8			93
03	1384	N	1384	-0-	-0-	-0-	1369	2	15	9	N	14	10	8			97
*04	1211	N	1211	-0-	-0-	-0-	1205	2	6	9	N	5					102

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	55
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	55
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	55
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	55
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	55
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-	5
12	0	N	-0-	-0-	-0-	-0-	N	-0-	5
01	0	N	-0-	-0-	-0-	-0-	N	-0-	5
02	0	N	-0-	-0-	-0-	-0-	N	-0-	5
03	0	N	-0-	-0-	-0-	-0-	N	-0-	5
04	0	N	-0-	-0-	-0-	-0-	N	-0-	5

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					65
12	579	N	579	-0-	-0-	-0-	579	2			N	-0-					65
01	634	N	634	-0-	-0-	-0-	634	2			N	-0-					65
02	634	N	634	-0-	-0-	-0-	634	2			N	-0-					65
03	714	N	714	-0-	-0-	-0-	714	2			N	-0-					65
*04	674	N	674	-0-	-0-	-0-	674	2			N	-0-					65

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

11	4440	X	3389	-0-	-1051	-0-	3327	2	62	9	Y	56					188
12	3658	X	3217	-0-	-441	-0-	3171	2	46	9	Y	42	197	1	16	8	17
01	3658	X	3645	-0-	-13	-0-	3589	2	56	9	Y	51	21	8			47
02	3416	X	3416	-0-	-0-	-0-	3372	2	44	9	Y	40	7	8			80
03	7082	X	7082	-0-	-0-	-0-	7013	2	69	9	Y	63	18	8			125
*04	6571	X	6571	-0-	-0-	-0-	6527	2	44	9	Y	40					165

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					70
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					70
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					70
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					70
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					70
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					70

PLUGGED AND ABANDONED_____ 08/16/2017 - PLUGGED 08/16/17

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

11	4238	X	4238	-0-	-0-	-0-	4193	2	45	9	N	41					138
12	4073	X	4073	-0-	-0-	-0-	4038	2	35	9	N	32	7	8			163
01	4145	X	4145	-0-	-0-	-0-	4105	2	40	9	N	36	7	8			192
02	2980	X	2980	-0-	-0-	-0-	2951	2	29	9	N	26	3	8			215
03	4567	X	4567	-0-	-0-	-0-	4541	2	26	9	N	24	6	8			233
*04	4054	X	4054	-0-	-0-	-0-	4033	2	21	9	N	19	194	1			58

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

11	2334	N	2334	-0-	-0-	-0-	2303	2	31	9	N	28					190
12	2387	N	2234	-0-	-153	-0-	2177	2	57	9	N	52	194	1	11	8	37
01	2201	N	2186	-0-	-15	-0-	2146	2	40	9	N	36	16	8			57
02	2156	N	1898	-0-	-258	-0-	1881	2	17	9	N	15	5	8			67
03	2232	N	2184	-0-	-48	-0-	2160	2	24	9	N	22	6	8			83
04	2130	N	1998	-0-	-132	-0-	1855	2	143	9	N	130	200	1			13

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3542	X	3542	-0-	-0-	-0-	3523	2	19	9	N	17					77
12	3554	X	3554	-0-	-0-	-0-	3522	2	32	9	N	29	13	8			93
01	3565	X	3565	-0-	-0-	-0-	3511	2	54	9	N	49	15	8			127
02	3103	X	3103	-0-	-0-	-0-	3049	2	54	9	N	49	6	8			170
03	2938	X	2938	-0-	-0-	-0-	2904	2	34	9	N	31	8	8			193
*04	3364	X	3364	-0-	-0-	-0-	3342	2	22	9	N	20					213

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

11	1855	N	1855	-0-	-0-	-0-	1827	2	28	9	N	25					128
12	2224	N	2224	-0-	-0-	-0-	2150	2	74	9	N	67	17	8			178
01	1550	N	1404	-0-	-146	-0-	1329	2	75	9	N	68	197	1	22	8	27
02	1652	N	-0-	-0-	-1652	-0-					N	22	19	8			30
03	1829	N	171	-0-	-1658	-0-	9	2	162	9	N	147					177
04	1350	N	-0-	-0-	-1350	-0-					N	-0-					177

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	14	N	-0-	-0-	-14	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					85
12	0	K	-0-	-0-	-0-	-0-					N	-0-					85
01	0	K	-0-	-0-	-0-	-0-					N	-0-					85
02	0	K	-0-	-0-	-0-	-0-					N	-0-					85
03	0	K	-0-	-0-	-0-	-0-					N	-0-					85
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13050	X	12331	-0-	-719	-0-	12277	3	54	9	N	49					410
12	13175	X	12704	-0-	-471	-0-	12645	3	59	9	N	54	186	1			278
01	13144	X	12548	-0-	-596	-0-	12453	3	95	9	N	86	192	1			172
02	11564	X	10954	-0-	-610	-0-	10790	3	164	9	N	149	179	1			142
03	12803	X	12265	-0-	-538	-0-	12210	3	55	9	N	50					192
04	12330	X	11848	-0-	-482	-0-	11791	3	57	9	N	52					244

4P ENERGY TEXAS, LLC 953803
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4744	-0-	-506	-0-	4744	2			N	-0-					54
12	5239	X	4583	-0-	-656	-0-	4583	2			N	-0-					54
01	5239	X	4302	-0-	-937	-0-	4302	2			N	-0-					54
02	4620	X	3575	-0-	-1045	-0-	3563	2	12	9	N	11	2	1			63
03	4898	X	4322	-0-	-576	-0-	4322	2			N	-0-					63
*04	4740	X	3976	-0-	-764	-0-	3976	2			N	-0-					63

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

11	1030	N	1030	-0-	-0-	-0-	1008	2	22	9	N	20					65
12	3100	N	3647	-0-	547	547	3250	2	397	9	N	361	364	1			62
01	2484	N	1937	-0-	-547	-0-	1710	2	227	9	N	206					268
02	1072	N	1072	-0-	-0-	-0-	949	2	123	9	N	112					380
03	887	N	887	-0-	-0-	-0-	845	2	42	9	N	38	188	1			230
*04	720	X	720	-0-	-0-	-0-	716	2	4	9	N	4					234

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

11	2250	N	2224	-0-	-26	-0-	2213	2	11	9	N	10					175
12	1753	N	1753	-0-	-0-	-0-	1746	2	7	9	N	6					181
01	2488	N	2488	-0-	-0-	-0-	2449	2	39	9	N	35	178	1			38
02	2072	N	1831	-0-	-241	-0-	1830	2	1	9	N	1	1	1			38
03	1830	N	1830	-0-	-0-	-0-	1829	2	1	9	N	1					39
*04	2400	N	1827	-0-	-573	-0-	1807	2	20	9	N	18					57

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1649	N	1649	-0-	-0-	-0-	1608	2	41	9	N	37					306
12	1423	N	1423	-0-	-0-	-0-	1401	2	22	9	N	20					326
01	606	N	606	-0-	-0-	-0-	571	2	35	9	N	32	168	1			190
02	1540	N	403	-0-	-1137	-0-	372	2	31	9	N	28	2	1			216
03	622	N	622	-0-	-0-	-0-	589	2	33	9	N	30	177	1			69
*04	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					69

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					31
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					31

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

11	734	N	734	-0-	-0-	-0-	716	2	18	9	N	16					43
12	747	N	747	-0-	-0-	-0-	723	2	24	9	N	22					65
01	1141	N	1141	-0-	-0-	-0-	1106	2	35	9	N	32					97
02	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					97
03	1056	N	1056	-0-	-0-	-0-	1049	2	7	9	N	6					103
*04	1181	N	1181	-0-	-0-	-0-	1030	2	151	9	N	137	187	1			53

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

11	3411	X	3411	-0-	-0-	-0-	3389	2	22	9	N	20					102
12	2418	X	2418	-0-	-0-	-0-	2415	2	3	9	N	3					105
01	3551	X	3551	-0-	-0-	-0-	3534	2	17	9	N	15					120
02	1897	X	1897	-0-	-0-	-0-	1895	2	2	9	N	2					122
03	1953	X	1878	-0-	-75	-0-	1783	2	95	9	N	86					208
*04	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					208

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	-0-	839	2	14	9	N	13					30
12	786	N	786	-0-	-0-	-0-	755	2	31	9	N	28					58
01	451	N	451	-0-	-0-	-0-	441	2	10	9	N	9					67
02	784	N	362	-0-	-422	-0-	362	2			N	-0-					67
03	377	N	377	-0-	-0-	-0-	360	2	17	9	N	15					82
*04	705	N	705	-0-	-0-	-0-	705	2			N	-0-					82

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	88	2	10	9	N	9					63
12	97	N	97	-0-	-0-	-0-	96	2	1	9	N	1					64
01	809	N	809	-0-	-0-	-0-	586	2	223	9	N	203	192	1			75
02	84	N	4	-0-	-80	-0-	4	2			N	-0-					75
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					75
04	270	N	1	-0-	-269	-0-	1	2			N	-0-					75

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2205	N	2205	-0-	-0-	-0-	2180	2	25	9	N	23	188	1			90
12	2224	N	2224	-0-	-0-	-0-	2200	2	24	9	N	22					112
01	2583	N	2583	-0-	-0-	-0-	2553	2	30	9	N	27					139
02	1914	N	1914	-0-	-0-	-0-	1907	2	7	9	N	6	1	1			144
03	2581	N	2581	-0-	-0-	-0-	2545	2	36	9	N	33					177
*04	2702	N	2702	-0-	-0-	-0-	2545	2	157	9	N	143	175	1			145

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	232	-0-	-98	-0-	232	2			N	-0-					90
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					90
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					90
02	224	N	148	-0-	-76	-0-	148	2			N	-0-					90
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					90
*04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					90

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	830	-0-	-40	-0-	813	2	17	9	N	15					211
12	810	N	810	-0-	-0-	-0-	793	2	17	9	N	15					226
01	750	N	750	-0-	-0-	-0-	741	2	9	9	N	8	182	1			52
02	784	N	696	-0-	-88	-0-	676	2	20	9	N	18					70
03	777	N	777	-0-	-0-	-0-	760	2	17	9	N	15					85
*04	771	N	771	-0-	-0-	-0-	760	2	11	9	N	10					95

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1249	-0-	-71	-0-	1232	2	17	9	N	15					155
12	1065	N	1065	-0-	-0-	-0-	1046	2	19	9	N	17					172
01	1321	N	1321	-0-	-0-	-0-	1277	2	44	9	N	40					212
02	1176	N	1113	-0-	-63	-0-	1084	2	29	9	N	26	179	1			59
03	1101	N	1101	-0-	-0-	-0-	1088	2	13	9	N	12					71
04	1290	N	1088	-0-	-202	-0-	1088	2			N	-0-					71

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3546	-0-	-294	-0-	3514	2	32	9	N	29					250
12	3968	X	3867	-0-	-101	-0-	3849	2	18	9	N	16					266
01	3875	X	3681	-0-	-194	-0-	3662	2	19	9	N	17					283
02	3730	X	3730	-0-	-0-	-0-	3712	2	18	9	N	16	3	1			296
03	3767	X	3767	-0-	-0-	-0-	3745	2	22	9	N	20	187	1			129
*04	3750	X	3745	-0-	-5	-0-	3745	2			N	-0-					129

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	674	-0-	-16	-0-	11 14	1 9	649	2	Y	13					15
12	458	N	458	-0-	-0-	-0-	8 8	1 9	442	2	Y	7					22
01	649	N	649	-0-	-0-	-0-	21 20	1 9	608	2	Y	18					40
02	616	N	479	-0-	-137	-0-	9 2	1 9	468	2	Y	2					42
03	424	N	424	-0-	-0-	-0-	7	1	417	2	Y	-0-					42
*04	630	N	424	-0-	-206	-0-	424	2			Y	-0-					42

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3000	N	6843	-0-	3843	3843	6573	2	270	9	N	245	197	1	208
12	3100	N	10356	-0-	7256	11099	10198	2	158	9	N	144	189	1	163
01	3100	N	5945	-0-	2845	13944	5623	2	322	9	N	293	188	1	268
02	18589	X	4645	-0-	-13944	-0-	4311	2	334	9	N	304	374	1	198
03	5496	X	5496	-0-	-0-	-0-	5173	2	323	9	N	294	382	1	110
*04	2400	X	2273	-0-	-127	-0-	1943	2	330	9	N	300	249	1	161

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4913	X	4913	-0-	-0-	-0-	825	1	4003	2	N	77	27	1	331
							85	9							
12	4055	X	4055	-0-	-0-	-0-	826	1	3156	2	N	66	188	1	209
							73	9							
01	4538	X	4538	-0-	-0-	-0-	747	1	3728	2	N	57			266
							63	9							
02	4134	X	4134	-0-	-0-	-0-	757	1	3337	2	N	36	186	1	116
							40	9							
03	5777	X	5777	-0-	-0-	-0-	786	1	4962	2	N	26			142
							29	9							
*04	2273	X	2273	-0-	-0-	-0-	2218	2	55	9	N	50			192

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2250	N	1955	-0-	-295	-0-	31	1	1885	2	Y	35			152
							39	9							
12	1737	N	1737	-0-	-0-	-0-	28	1	1673	2	Y	33			185
							36	9							
01	2235	N	2235	-0-	-0-	-0-	39	1	2166	2	Y	27			212
							30	9							
02	1820	N	1673	-0-	-147	-0-	31	1	1639	2	Y	3			215
							3	9							
03	2413	N	2413	-0-	-0-	-0-	40	1	2369	2	Y	4			219
							4	9							
*04	2470	N	2470	-0-	-0-	-0-	2409	2	61	9	Y	55	182	1	92

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1830	N	1507	-0-	-323	-0-	1441	2	66	9	N	60			214
12	1572	N	1572	-0-	-0-	-0-	1502	2	70	9	N	64	184	1	94
01	1304	N	1304	-0-	-0-	-0-	1254	2	50	9	N	45			139
02	1400	N	1327	-0-	-73	-0-	1277	2	50	9	N	45			184
03	1455	N	1455	-0-	-0-	-0-	1396	2	59	9	N	54			238
*04	1293	N	1293	-0-	-0-	-0-	1238	2	55	9	N	50			288

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3311	X	3311	-0-	-0-	-0-	828	1	2386	2	N	88	114	1	230
							97	9							
12	3348	X	3239	-0-	-109	-0-	831	1	2322	2	N	78			308
							86	9							
01	3452	X	3452	-0-	-0-	-0-	812	1	2516	2	N	113	188	1	233
							124	9							
02	3059	X	3059	-0-	-0-	-0-	784	1	2190	2	N	77	180	1	130
							85	9							
03	3348	X	1068	-0-	-2280	-0-	845	1	113	2	N	100			230
							110	9							
*04	7821	X	7821	-0-	-0-	-0-	7755	2	66	9	N	60			290

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1471	-0-	-29	-0-	24	1	1447	2	Y	-0-					43
12	1484	N	1484	-0-	-0-	-0-	25	1	1459	2	Y	-0-					43
01	1443	N	1443	-0-	-0-	-0-	26	1	1417	2	Y	-0-					43
02	1372	N	1271	-0-	-101	-0-	24	1	1247	2	Y	-0-					43
03	1450	N	1450	-0-	-0-	-0-	24	1	1426	2	Y	-0-					43
*04	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					43

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14630	X	14630	-0-	-0-	-0-	1288	1	13224	2	N	107	188	1			100
							118	9									
12	12951	X	12951	-0-	-0-	-0-	1333	1	11508	2	N	100	184	1			16
							110	9									
01	12865	X	5942	-0-	-6923	-0-	1251	1	4594	2	N	88					104
							97	9									
02	11620	X	5458	-0-	-6162	-0-	1204	1	4229	2	N	23					127
							25	9									
03	12865	X	11987	-0-	-878	-0-	1333	1	10584	2	N	64					191
							70	9									
*04	23076	X	23076	-0-	-0-	-0-	23014	2	62	9	N	56					247

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2183	-0-	-667	-0-	2183	2			N	-0-					206
12	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					206
01	2313	N	2313	-0-	-0-	-0-	2307	2	6	9	N	5					211
02	2044	N	2025	-0-	-19	-0-	2022	2	3	9	N	3	153	1			61
03	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					61
04	2250	N	1954	-0-	-296	-0-	1954	2			N	-0-					61

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1776	N	1776	-0-	-0-	-0-	1763	2	13	9	N	12					154
12	2021	N	2021	-0-	-0-	-0-	2009	2	12	9	N	11					165
01	1879	N	1879	-0-	-0-	-0-	1868	2	11	9	N	10					175
02	1679	N	1679	-0-	-0-	-0-	1668	2	11	9	N	10					185
03	1796	N	1796	-0-	-0-	-0-	1786	2	10	9	N	9					194
04	1830	N	1744	-0-	-86	-0-	1744	2			N	-0-					194

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4205	-0-	-505	-0-	4174	2	31	9	N	28					238
12	4805	X	4197	-0-	-608	-0-	4178	2	19	9	N	17					255
01	4824	X	4824	-0-	-0-	-0-	4787	2	37	9	N	34	173	1			116
02	4621	X	4621	-0-	-0-	-0-	4598	2	23	9	N	21	5	1			132
03	4340	X	4012	-0-	-328	-0-	3986	2	26	9	N	24					156
04	4680	X	3986	-0-	-694	-0-	3986	2			N	-0-					156

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3359	X	3359	-0-	-0-	-0-	1318	1	1888	2	N	139	187	1			76
							153	9									
12	3801	X	3801	-0-	-0-	-0-	1351	1	2283	2	N	152					228
							167	9									
01	3743	X	3743	-0-	-0-	-0-	1364	1	2218	2	N	146	189	1			185
							161	9									
02	3136	X	3033	-0-	-103	-0-	1232	1	1693	2	N	98	188	1			95
							108	9									
03	3472	X	2859	-0-	-613	-0-	1364	1	1374	2	N	110					205
							121	9									
04	3690	X	1894	-0-	-1796	-0-	1771	2	123	9	N	112	187	1			130

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

11	10457	X	10457	-0-	-0-	-0-	10356	2	101	9	N	92	188	1			117
12	9889	X	9889	-0-	-0-	-0-	9812	2	77	9	N	70					187
01	6226	X	6226	-0-	-0-	-0-	6179	2	47	9	N	43					230
02	4282	X	4282	-0-	-0-	-0-	4242	2	40	9	N	36	183	1			83
03	4810	X	4810	-0-	-0-	-0-	4793	2	17	9	N	15					98
*04	3518	X	3518	-0-	-0-	-0-	3490	2	28	9	N	25					123

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

11	3690	X	3119	-0-	-571	-0-	3073	2	46	9	N	42	9	1			192
12	3813	X	3593	-0-	-220	-0-	3543	2	50	9	N	45					237
01	3813	X	3781	-0-	-32	-0-	3712	2	69	9	N	63					300
02	3444	X	3012	-0-	-432	-0-	2999	2	13	9	N	12	192	1			120
03	3565	X	-0-	-0-	-3565	-0-					N	-0-					120
*04	3660	X	3031	-0-	-629	-0-	2980	2	51	9	N	46					166

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4145	X	4145	-0-	-0-	-0-	1328	1	2706	2	N	101					201
							111	9									
12	3970	X	3970	-0-	-0-	-0-	878	1	2906	2	N	169	193	1			177
							186	9									
01	3469	X	3469	-0-	-0-	-0-	893	1	2463	2	N	103	186	1			94
							113	9									
02	2856	X	2856	-0-	-0-	-0-	624	1	2132	2	N	91	1	1			184
							100	9									
03	3304	X	3304	-0-	-0-	-0-	913	1	2296	2	N	86	190	1			80
							95	9									
*04	2678	X	2678	-0-	-0-	-0-	2564	2	114	9	N	104					184

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17708	X	17708	-0-	-0-	-0-	692	1	16501	2	N	468	569	1			137
							515	9									
12	18508	X	18508	-0-	-0-	-0-	728	1	17216	2	N	513	390	1			260
							564	9									
01	18531	X	18531	-0-	-0-	-0-	745	1	16966	2	N	745	768	1			237
							820	9									
02	15901	X	15901	-0-	-0-	-0-	675	1	14676	2	N	500	577	1			160
							550	9									
03	17952	X	17952	-0-	-0-	-0-	716	1	16717	2	N	472	562	1			70
							519	9									
*04	17421	X	17421	-0-	-0-	-0-	16836	2	585	9	N	532	367	1			235

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	6	1	351	2	N	-0-					46
12	143	N	143	-0-	-0-	-0-	2	1	141	2	N	-0-					46
01	104	N	104	-0-	-0-	-0-	2	1	102	2	N	-0-					46
02	381	N	381	-0-	-0-	-0-	7	1	374	2	N	-0-					46
03	768	N	768	-0-	-0-	-0-	13	1	755	2	N	-0-					46
*04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13860	X	12263	-0-	-1597	-0-	12228	2	35	9	N	32					222
12	14074	X	11490	-0-	-2584	-0-	11457	2	33	9	N	30					252
01	13888	X	12124	-0-	-1764	-0-	12089	2	35	9	N	32					284
02	12180	X	10815	-0-	-1365	-0-	10815	2			N	-0-	7	1			277
03	12679	X	11570	-0-	-1109	-0-	11507	2	63	9	N	57	189	1			145
04	12270	X	11105	-0-	-1165	-0-	11042	2	63	9	N	57					202

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	6641	-0-	-2629	-0-	104	1	6359	2	N	162	188	1			249
							178	9									
12	9455	X	3664	-0-	-5791	-0-	226	1	3359	2	N	72	189	1			132
							79	9									
01	9083	X	4195	-0-	-4888	-0-	447	1	3625	2	N	112					244
							123	9									
02	8204	X	4306	-0-	-3898	-0-	466	1	3754	2	N	78	189	1			133
							86	9									
03	8804	X	4078	-0-	-4726	-0-	371	1	3632	2	N	68					201
							75	9									
04	6630	X	4150	-0-	-2480	-0-	4003	2	147	9	N	134	187	1			148

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	9473	-0-	-187	-0-	565	1	8721	2	N	170	189	1			215
							187	9									
12	9858	X	8798	-0-	-1060	-0-	573	1	8030	2	N	177	183	1			209
							195	9									
01	9827	X	8840	-0-	-987	-0-	581	1	7932	2	N	297	191	1			315
							327	9									
02	8876	X	7399	-0-	-1477	-0-	287	1	6894	2	N	198	192	1			321
							218	9									
03	9796	X	7601	-0-	-2195	-0-	121	1	7251	2	N	208	379	1			150
							229	9									
04	9480	X	7419	-0-	-2061	-0-	7372	2	47	9	N	43					193

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12653	X	12653	-0-	-0-	-0-	1160	1	11142	2	N	319	379	1			149
							351	9									
12	12511	X	12511	-0-	-0-	-0-	1218	1	10927	2	N	333	210	1			272
							366	9									
01	12364	X	12364	-0-	-0-	-0-	1177	1	10862	2	N	295	377	1			190
							325	9									
02	12760	X	12760	-0-	-0-	-0-	1159	1	11292	2	N	281	389	1			82
							309	9									
03	15073	X	15073	-0-	-0-	-0-	1250	1	13493	2	N	300	190	1			192
							330	9									
*04	11765	X	11765	-0-	-0-	-0-	11468	2	297	9	N	270	363	1			99

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8035	X	8035	-0-	-0-	-0-	8002	2	33	9	N	30					198
12	8157	X	8157	-0-	-0-	-0-	8144	2	13	9	N	12					210
01	8329	X	8329	-0-	-0-	-0-	8284	2	45	9	N	41					251
02	6899	X	6899	-0-	-0-	-0-	6876	2	23	9	N	21	173	1			99
03	9209	X	9209	-0-	-0-	-0-	9188	2	21	9	N	19					118
*04	8455	X	8455	-0-	-0-	-0-	8437	2	18	9	N	16					134

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7823	X	7823	-0-	-0-	-0-	1200	1	6550	2	N	66	188	1			56
							73	9									
12	6994	X	6994	-0-	-0-	-0-	1240	1	5640	2	N	104					160
							114	9									
01	5146	X	3952	-0-	-1194	-0-	1133	1	2776	2	N	39					199
							43	9									
02	4648	X	3725	-0-	-923	-0-	1120	1	2532	2	N	66	188	1			77
							73	9									
03	5146	X	2855	-0-	-2291	-0-	1240	1	1527	2	N	80					157
							88	9									
04	4980	X	2208	-0-	-2772	-0-	2166	2	42	9	N	38					195

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	1	2	1			101
03	0	N	-0-	-0-	-0-	-0-					N	-0-					101
04	0	N	-0-	-0-	-0-	-0-					N	-0-					101

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

11	11067	X	11067	-0-	-0-	-0-	701	1	10048	2	N	289	183	1			168
							318	9									
12	11098	X	10594	-0-	-504	-0-	721	1	9585	2	N	262	188	1			242
							288	9									
01	11129	X	10464	-0-	-665	-0-	731	1	9403	2	N	300	378	1			164
							330	9									
02	10052	X	8869	-0-	-1183	-0-	658	1	7894	2	N	288	381	1			71
							317	9									
03	11129	X	9173	-0-	-1956	-0-	706	1	8241	2	N	205	184	1			92
							226	9									
04	10770	X	10705	-0-	-65	-0-	10520	2	185	9	N	168	190	1			70

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

11	7068	X	7068	-0-	-0-	-0-	97	1	5935	2	N	942	375	1			567
							1036	9									
12	7006	X	5891	-0-	-1115	-0-	93	1	5513	2	N	259	376	1			450
							285	9									
01	6789	X	2396	-0-	-4393	-0-	41	1	2231	2	N	113					563
							124	9									
02	6608	X	4508	-0-	-2100	-0-	81	1	4240	2	N	170	401	1			332
							187	9									
03	7316	X	4987	-0-	-2329	-0-	79	1	4742	2	N	151	189	1			294
							166	9									
04	7080	X	4906	-0-	-2174	-0-	4722	2	184	9	N	167	271	1			190

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6067	-0-	-983	-0-	95	1	5779	2	N	175	185	1			177
							193	9									
12	7285	X	6451	-0-	-834	-0-	104	1	6096	2	N	228	187	1			218
							251	9									
01	7067	X	7067	-0-	-0-	-0-	467	1	6354	2	N	224	189	1			253
							246	9									
02	6453	X	6453	-0-	-0-	-0-	503	1	5678	2	N	247	381	1			119
							272	9									
03	8039	X	8039	-0-	-0-	-0-	556	1	7173	2	N	282	186	1			215
							310	9									
*04	8097	X	8097	-0-	-0-	-0-	7793	2	304	9	N	276	374	1			117

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13480	X	13480	-0-	-0-	-0-	843	1	11919	2	N	653	564	1			513
							718	9									
12	13326	X	13326	-0-	-0-	-0-	1119	1	11444	2	N	694	569	1			638
							763	9									
01	12191	X	12191	-0-	-0-	-0-	1098	1	10674	2	N	381	565	1			454
							419	9									
02	11208	X	11208	-0-	-0-	-0-	1098	1	9373	2	N	670	563	1			561
							737	9									
03	12850	X	12850	-0-	-0-	-0-	1216	1	10853	2	N	710	929	1			342
							781	9									
*04	11744	X	11744	-0-	-0-	-0-	11031	2	713	9	N	648	559	1			431

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47621	X	47621	-0-	-0-	-0-	3384	1	43971	2	N	242	210	1			411
							266	9									
12	52182	X	52182	-0-	-0-	-0-	3200	1	48620	2	N	329	232	1			508
							362	9									
01	52332	X	52332	-0-	-0-	-0-	2911	1	49071	2	N	318	560	1			266
							350	9									
02	45980	X	45980	-0-	-0-	-0-	2508	1	43239	2	N	212	188	1			290
							233	9									
03	52806	X	52806	-0-	-0-	-0-	2868	1	49722	2	N	196	176	1			310
							216	9									
*04	49749	X	49749	-0-	-0-	-0-	49351	2	398	9	N	362	371	1			301

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16661	X	16661	-0-	-0-	-0-	837	1	15735	2	N	81					213
							89	9									
12	16892	X	16892	-0-	-0-	-0-	859	1	15953	2	N	73	149	1			137
							80	9									
01	16368	X	16300	-0-	-68	-0-	840	1	15361	2	N	90					227
							99	9									
02	14784	X	9411	-0-	-5373	-0-	784	1	8592	2	N	32	189	1			70
							35	9									
03	16368	X	16022	-0-	-346	-0-	840	1	15092	2	N	82					152
							90	9									
04	15840	X	11978	-0-	-3862	-0-	11916	2	62	9	N	56					208

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11310	X	10773	-0-	-537	-0-	171	1	10459	2	N	130	188	1			151
							143	9									
12	11603	X	11603	-0-	-0-	-0-	360	1	11135	2	N	98					249
							108	9									
01	13485	X	10081	-0-	-3404	-0-	607	1	9375	2	N	90	173	1			166
							99	9									
02	12180	X	4809	-0-	-7371	-0-	311	1	4465	2	N	30					196
							33	9									
03	13237	X	-0-	-0-	-13237	-0-					N	-0-					196
04	11220	X	-0-	-0-	-11220	-0-					N	122	182	1			136

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10320	X	9872	-0-	-448	-0-	390	1	9182	2	N	273	373	1			293
							300	9									
12	10137	X	9971	-0-	-166	-0-	393	1	9259	2	N	290	185	1			398
							319	9									
01	10001	X	10001	-0-	-0-	-0-	403	1	9286	2	N	284	374	1			308
							312	9									
02	9212	X	8295	-0-	-917	-0-	364	1	7675	2	N	233	209	1			332
							256	9									
03	10199	X	9213	-0-	-986	-0-	403	1	8553	2	N	234	378	1			188
							257	9									
04	9870	X	8826	-0-	-1044	-0-	8644	2	182	9	N	165	183	1			170

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4633	X	4633	-0-	-0-	-0-	906	1	3288	2	N	399	370	1			533
							439	9									
12	4728	X	4728	-0-	-0-	-0-	938	1	3353	2	N	397	580	1			350
							437	9									
01	5214	X	5214	-0-	-0-	-0-	956	1	3875	2	N	348	189	1			509
							383	9									
02	4312	X	3931	-0-	-381	-0-	853	1	2728	2	N	318	194	1			633
							350	9									
03	5272	X	5272	-0-	-0-	-0-	1662	1	3251	2	N	326	369	1			590
							359	9									
*04	7689	X	7689	-0-	-0-	-0-	7341	2	348	9	N	316	374	1			532

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18030	X	17078	-0-	-952	-0-	2419	1	14072	2	N	534	570	1			240
							587	9									
12	18631	X	15818	-0-	-2813	-0-	2137	1	13063	2	N	562	392	1			410
							618	9									
01	17019	X	16140	-0-	-879	-0-	2033	1	13452	2	N	595	753	1			252
							655	9									
02	15932	X	14200	-0-	-1732	-0-	1852	1	11759	2	N	535	384	1			403
							589	9									
03	17639	X	14673	-0-	-2966	-0-	2187	1	12067	2	N	381	556	1			228
							419	9									
04	17070	X	14829	-0-	-2241	-0-	14254	2	575	9	N	523	347	1			404

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9853	X	9853	-0-	-0-	-0-	2291	1	7261	2	N	274	191	1			271
							301	9									
12	9486	X	9316	-0-	-170	-0-	1984	1	7004	2	N	298	405	1			164
							328	9									
01	9610	X	7378	-0-	-2232	-0-	1226	1	5939	2	N	194	185	1			173
							213	9									
02	9184	X	7552	-0-	-1632	-0-	1408	1	5888	2	N	233	201	1			205
							256	9									
03	10168	X	8469	-0-	-1699	-0-	1453	1	6740	2	N	251	371	1			85
							276	9									
04	9840	X	6627	-0-	-3213	-0-	6398	2	229	9	N	208	189	1			104

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF. 14095 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7351	X	7351	-0-	-0-	-0-	1260	1	6021	2	N	64	217	1			87
							70	9									
12	7401	X	7401	-0-	-0-	-0-	1250	1	6083	2	N	62					149
							68	9									
01	7354	X	7354	-0-	-0-	-0-	1281	1	5999	2	N	67					216
							74	9									
02	6557	X	6557	-0-	-0-	-0-	1059	1	5389	2	N	99	188	1			127
							109	9									
03	7127	X	7127	-0-	-0-	-0-	1190	1	5834	2	N	94					221
							103	9									
*04	6909	X	6909	-0-	-0-	-0-	6865	2	44	9	N	40					261

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF. 12335 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF. 14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15000	X	12619	-0-	-2381	-0-	12606	2	13	9	N	12					205
12	14818	X	13049	-0-	-1769	-0-	13002	2	47	9	N	43					248
01	14818	X	12141	-0-	-2677	-0-	12120	2	21	9	N	19	178	1			89
02	12376	X	10469	-0-	-1907	-0-	10452	2	17	9	N	15	7	1			97
03	13051	X	11922	-0-	-1129	-0-	11922	2			N	-0-					97
04	12630	X	10070	-0-	-2560	-0-	10053	2	17	9	N	15					112

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3477	-0-	-33	-0-	3442	2	35	9	N	32					105
12	3627	X	3583	-0-	-44	-0-	3531	2	52	9	N	47					152
01	3813	X	3328	-0-	-485	-0-	3328	2			N	-0-					152
02	3444	X	2066	-0-	-1378	-0-	2060	2	6	9	N	5					157
03	3596	X	2245	-0-	-1351	-0-	2239	2	6	9	N	5					162
04	3480	X	1892	-0-	-1588	-0-	1892	2			N	-0-					162

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25320	X	21691	-0-	-3629	-0-	348	1	21271	2	N	65					174
							72	9									
12	25048	X	20884	-0-	-4164	-0-	347	1	20465	2	N	65	184	1			55
							72	9									
01	24304	X	18297	-0-	-6007	-0-	325	1	17881	2	N	83					138
							91	9									
02	21364	X	16079	-0-	-5285	-0-	301	1	15705	2	N	66	7	1			197
							73	9									
03	23405	X	17385	-0-	-6020	-0-	315	1	17022	2	N	44	184	1			57
							48	9									
04	21690	X	16983	-0-	-4707	-0-	16920	2	63	9	N	57					114

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	5829	-0-	-291	-0-	532	1	5280	2	N	15					224
							17	9									
12	6262	X	3574	-0-	-2688	-0-	519	1	3034	2	N	19	32	1			211
							21	9									
01	6262	X	1088	-0-	-5174	-0-	58	1	1015	2	N	14	175	1			50
							15	9									
02	5432	X	729	-0-	-4703	-0-	45	1	683	2	N	1	7	1			44
							1	9									
03	6014	X	560	-0-	-5454	-0-	38	1	514	2	N	7					51
							8	9									
04	5820	X	552	-0-	-5268	-0-	552	2			N	-0-					51

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	5077	-0-	-233	-0-	495	1	4391	2	N	174	189	1			135
							191	9									
12	5300	X	5300	-0-	-0-	-0-	514	1	4569	2	N	197	190	1			142
							217	9									
01	5164	X	5164	-0-	-0-	-0-	517	1	4437	2	N	191					333
							210	9									
02	4732	X	4520	-0-	-212	-0-	469	1	3884	2	N	152	191	1			294
							167	9									
03	5239	X	3895	-0-	-1344	-0-	353	1	3403	2	N	126	187	1			233
							139	9									
04	5130	X	-0-	-0-	-5130	-0-					N	33					266

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17640	X	14763	-0-	-2877	-0-	261	1	14485	2	N	15	1	1			203
							17	9									
12	21209	X	21209	-0-	-0-	-0-	353	1	20836	2	N	18	3	1			218
							20	9									
01	15202	X	15202	-0-	-0-	-0-	284	1	14866	2	N	47	191	1			74
							52	9									
02	20471	X	20471	-0-	-0-	-0-	385	1	20078	2	N	7					81
							8	9									
03	15252	X	14675	-0-	-577	-0-	283	1	14364	2	N	25					106
							28	9									
04	17640	X	13562	-0-	-4078	-0-	13529	2	33	9	N	30					136

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

11	5640	X	5195	-0-	-445	-0-	5171	2	24	9	N	22					243
12	5472	X	5472	-0-	-0-	-0-	5427	2	45	9	N	41	188	1			96
01	5394	X	4963	-0-	-431	-0-	4931	2	32	9	N	29					125
02	5096	X	4780	-0-	-316	-0-	4773	2	7	9	N	6	3	1			128
03	5642	X	4741	-0-	-901	-0-	4731	2	10	9	N	9					137
04	5310	X	4731	-0-	-579	-0-	4731	2			N	-0-					137

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

11	362	X	362	-0-	-0-	-0-	362	1			N	-0-					35
12	372	X	217	-0-	-155	-0-	217	1			N	-0-					35
01	372	X	-0-	-0-	-372	-0-					N	-0-					35
02	336	X	-0-	-0-	-336	-0-					N	-0-					35
03	372	X	-0-	-0-	-372	-0-					N	-0-					35
04	360	X	-0-	-0-	-360	-0-					N	-0-					35

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

11	6038	X	6038	-0-	-0-	-0-	1719	1	4180	2	N	126					298
							139	9									
12	6414	X	6414	-0-	-0-	-0-	1726	1	4534	2	N	140	212	1			226
							154	9									
01	5595	X	5595	-0-	-0-	-0-	1747	1	3660	2	N	171	190	1			207
							188	9									
02	5598	X	5598	-0-	-0-	-0-	1622	1	3818	2	N	144	198	1			153
							158	9									
03	6268	X	6268	-0-	-0-	-0-	1767	1	4370	2	N	119	189	1			83
							131	9									
04	4710	X	4517	-0-	-193	-0-	4516	2	1	9	N	1					84

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

11	8830	X	8830	-0-	-0-	-0-	1151	1	7677	2	N	2					203
							2	9									
12	9943	X	9943	-0-	-0-	-0-	1207	1	8729	2	N	6					209
							7	9									
01	9157	X	9157	-0-	-0-	-0-	1178	1	7951	2	N	25					234
							28	9									
02	7762	X	7762	-0-	-0-	-0-	1087	1	6672	2	N	3	8	1			229
							3	9									
03	8442	X	8442	-0-	-0-	-0-	1138	1	7287	2	N	15	190	1			54
							17	9									
*04	8425	X	8425	-0-	-0-	-0-	8425	2			N	-0-					54

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23450	X	23450	-0-	-0-	-0-	794	1	22601	2	N	50					239
							55	9									
12	24006	X	24006	-0-	-0-	-0-	830	1	23132	2	N	40					279
							44	9									
01	22376	X	22376	-0-	-0-	-0-	831	1	21443	2	N	93	183	1			189
							102	9									
02	21896	X	18735	-0-	-3161	-0-	744	1	17956	2	N	32					221
							35	9									
03	24242	X	20738	-0-	-3504	-0-	774	1	19910	2	N	49	184	1			86
							54	9									
04	23460	X	20054	-0-	-3406	-0-	20004	2	50	9	N	45					131

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4770	-0-	-0-	-0-	1388	1	3150	2	N	211	191	1			188
							232	9									
12	4072	X	4072	-0-	-0-	-0-	1411	1	2429	2	N	211	197	1			202
							232	9									
01	4461	X	4461	-0-	-0-	-0-	1434	1	2761	2	N	242	375	1			69
							266	9									
02	3612	X	2800	-0-	-812	-0-	1295	1	1282	2	N	203	184	1			88
							223	9									
03	4326	X	4326	-0-	-0-	-0-	1434	1	2682	2	N	191	194	1			85
							210	9									
04	3870	X	2889	-0-	-981	-0-	2677	2	212	9	N	193	181	1			97

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	11580	-0-	-690	-0-	986	1	10487	2	N	97	9	1			203
							107	9									
12	12431	X	11396	-0-	-1035	-0-	633	1	10574	2	N	172	119	1			256
							189	9									
01	12059	X	10882	-0-	-1177	-0-	804	1	9986	2	N	84	180	1			160
							92	9									
02	10836	X	10376	-0-	-460	-0-	920	1	9369	2	N	79	46	1			193
							87	9									
03	11966	X	10269	-0-	-1697	-0-	975	1	9222	2	N	65					258
							72	9									
*04	13270	X	13270	-0-	-0-	-0-	13150	2	120	9	N	109	189	1			178

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23850	X	21826	-0-	-2024	-0-	644	1	20931	2	N	228	190	1			339
							251	9									
12	24025	X	22374	-0-	-1651	-0-	673	1	21320	2	N	346	493	1			192
							381	9									
01	23653	X	21054	-0-	-2599	-0-	629	1	20218	2	N	188					380
							207	9									
02	21028	X	16424	-0-	-4604	-0-	537	1	15715	2	N	156	232	1			304
							172	9									
03	22909	X	20654	-0-	-2255	-0-	644	1	19848	2	N	147	190	1			261
							162	9									
04	21840	X	8814	-0-	-13026	-0-	8670	2	144	9	N	131	188	1			204

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12408	X	12408	-0-	-0-	-0-	1301	1	11099	2	N	7	183	1			21
							8	9									
12	12733	X	12733	-0-	-0-	-0-	1377	1	11350	2	N	5					26
							6	9									
01	12284	X	12284	-0-	-0-	-0-	1356	1	10905	2	N	21					47
							23	9									
02	10665	X	10665	-0-	-0-	-0-	1250	1	9401	2	N	13					60
							14	9									
03	11933	X	11933	-0-	-0-	-0-	1361	1	10558	2	N	13					73
							14	9									
*04	10797	X	10797	-0-	-0-	-0-	10775	2	22	9	N	20					93

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

11	10994	X	10994	-0-	-0-	-0-	1447	1	9182	2	N	332	194	1			211
							365	9									
12	10655	X	10655	-0-	-0-	-0-	1354	1	8930	2	N	337	389	1			159
							371	9									
01	11157	X	11157	-0-	-0-	-0-	1383	1	9317	2	N	415	373	1			201
							457	9									
02	9342	X	9342	-0-	-0-	-0-	1316	1	7641	2	N	350	381	1			170
							385	9									
03	11007	X	11007	-0-	-0-	-0-	1473	1	9032	2	N	456	369	1			257
							502	9									
*04	12102	X	12102	-0-	-0-	-0-	11498	2	604	9	N	549	540	1			266

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

11	15423	X	15423	-0-	-0-	-0-	314	1	14423	2	N	624	564	1			278
							686	9									
12	15841	X	8916	-0-	-6925	-0-	374	1	7843	2	N	635	583	1			330
							699	9									
01	16368	X	14165	-0-	-2203	-0-	13402	2	763	9	N	694	752	1			272
02	14784	X	6505	-0-	-8279	-0-	5859	2	646	9	N	587	749	1			110
03	15934	X	14225	-0-	-1709	-0-	13622	2	603	9	N	548	569	1			89
04	15420	X	14822	-0-	-598	-0-	14140	2	682	9	N	620	555	1			154

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

11	5939	X	5939	-0-	-0-	-0-	1234	1	3847	2	N	780	789	1			285
							858	9									
12	5641	X	5641	-0-	-0-	-0-	1302	1	3471	2	N	789	741	1			333
							868	9									
01	5211	X	5211	-0-	-0-	-0-	1033	1	3377	2	N	728	456	1			605
							801	9									
02	4966	X	4966	-0-	-0-	-0-	1176	1	3093	2	N	634	759	1			480
							697	9									
03	6880	X	6880	-0-	-0-	-0-	1302	1	4598	2	N	891	1101	1			270
							980	9									
*04	4736	X	4736	-0-	-0-	-0-	4185	2	551	9	N	501	369	1			402

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17646	X	17646	-0-	-0-	-0-	2317 1002	1 9	14327	2	N	911	936	1			470
12	17830	X	17830	-0-	-0-	-0-	2232 909	1 9	14689	2	N	826	949	1			347
01	17233	X	17233	-0-	-0-	-0-	2095 1077	1 9	14061	2	N	979	747	1			579
02	11499	X	11499	-0-	-0-	-0-	1993 726	1 9	8780	2	N	660	748	1			491
03	16518	X	16518	-0-	-0-	-0-	2393 922	1 9	13203	2	N	838	742	1			587
*04	14089	X	14089	-0-	-0-	-0-	13075	2	1014	9	N	922	738	1			771

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5416	X	5416	-0-	-0-	-0-	1320 647	1 9	3449	2	N	588	586	1			235
12	5564	X	5564	-0-	-0-	-0-	1364 664	1 9	3536	2	N	604	756	1			83
01	5533	X	5533	-0-	-0-	-0-	1364 563	1 9	3606	2	N	512	285	1			310
02	4188	X	4188	-0-	-0-	-0-	1232 528	1 9	2428	2	N	480	603	1			187
03	4092	X	2880	-0-	-1212	-0-	1117 186	1 9	1577	2	N	169	181	1			175
04	3960	X	1688	-0-	-2272	-0-	1170	2	518	9	N	471	562	1			84

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4151	-0-	-49	-0-	478 260	1 9	3413	2	N	236	185	1			279
12	4216	X	4089	-0-	-127	-0-	410 240	1 9	3439	2	N	218	376	1			121
01	4092	X	3626	-0-	-466	-0-	461 265	1 9	2900	2	N	241	192	1			170
02	3864	X	2821	-0-	-1043	-0-	437 158	1 9	2226	2	N	144	182	1			132
03	4278	X	2359	-0-	-1919	-0-	466 145	1 9	1748	2	N	132					264
04	4140	X	1124	-0-	-3016	-0-	951	2	173	9	N	157	186	1			235

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	8975	-0-	-355	-0-	1227 321	1 9	7427	2	N	292	373	1			164
12	9362	X	8673	-0-	-689	-0-	1203 303	1 9	7167	2	N	275	204	1			235
01	9362	X	8263	-0-	-1099	-0-	1245 210	1 9	6808	2	N	191	193	1			233
02	8372	X	7110	-0-	-1262	-0-	1168 231	1 9	5711	2	N	210	190	1			253
03	9269	X	7987	-0-	-1282	-0-	1252 297	1 9	6438	2	N	270	366	1			157
04	8970	X	8022	-0-	-948	-0-	7690	2	332	9	N	302	187	1			272

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	4851	-0-	4851	44004	1176	1	3426	2	N	226	187	1			261
							249	9									
12	49577	X	5573	-0-	-44004	-0-	1208	1	4038	2	N	297	389	1			169
							327	9									
01	6750	X	4628	-0-	-2122	-0-	1186	1	3337	2	N	95					264
							105	9									
02	5180	X	3494	-0-	-1686	-0-	920	1	2455	2	N	108	200	1			172
							119	9									
03	5673	X	3632	-0-	-2041	-0-	1097	1	2485	2	N	45					217
							50	9									
04	5400	X	3053	-0-	-2347	-0-	2909	2	144	9	N	131	185	1			163

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9795	X	9795	-0-	-0-	-0-	1595	1	7630	2	N	518	525	1			404
							570	9									
12	8747	X	8747	-0-	-0-	-0-	1632	1	6684	2	N	392	552	1			244
							431	9									
01	9638	X	9638	-0-	-0-	-0-	1606	1	7538	2	N	449	359	1			334
							494	9									
02	8652	X	7788	-0-	-864	-0-	1486	1	5957	2	N	314	376	1			272
							345	9									
03	9815	X	9815	-0-	-0-	-0-	1605	1	7722	2	N	444	548	1			168
							488	9									
04	9270	X	7331	-0-	-1939	-0-	7178	2	153	9	N	139					307

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20820	X	13167	-0-	-7653	-0-	2186	1	10135	2	N	769	750	1			507
							846	9									
12	21514	X	14024	-0-	-7490	-0-	2273	1	10905	2	N	769	789	1			487
							846	9									
01	14267	X	14267	-0-	-0-	-0-	2289	1	11177	2	N	728	569	1			646
							801	9									
02	12292	X	10946	-0-	-1346	-0-	1998	1	8293	2	N	595	577	1			664
							655	9									
03	13609	X	12552	-0-	-1057	-0-	2216	1	9696	2	N	582	753	1			493
							640	9									
04	13800	X	12552	-0-	-1248	-0-	11912	2	640	9	N	582					1075

HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	20030	X	NO RPT	-0-	-20030	-0-					N	NO RPT					-0-
01	124186	X	NO RPT	-0-	-124186	-0-					N	NO RPT					-0-
02	112168	X	NO RPT	-0-	-112168	-0-					N	NO RPT					-0-
03	124186	X	NO RPT	-0-	-124186	-0-					N	NO RPT					-0-
04	120180	X	NO RPT	-0-	-120180	-0-					N	NO RPT					-0-

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

11	6750	X	6062	-0-	-688	-0-	483	1	5518	2	N	55					255
							61	9									
12	6975	X	6048	-0-	-927	-0-	498	1	5499	2	N	46	197	1			104
							51	9									
01	6913	X	5657	-0-	-1256	-0-	493	1	5141	2	N	21					125
							23	9									
02	6076	X	5359	-0-	-717	-0-	488	1	4854	2	N	15					140
							17	9									
03	6479	X	5763	-0-	-716	-0-	526	1	5225	2	N	11					151
							12	9									
*04	6226	X	6226	-0-	-0-	-0-	506	1	5703	2	N	15					166
							17	9									

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

11	14126	X	14126	-0-	-0-	-0-	1314	1	12586	2	N	205	185	1			244
							226	9									
12	12400	X	10994	-0-	-1406	-0-	1196	1	9699	2	N	90					334
							99	9									
01	12400	X	9643	-0-	-2757	-0-	1234	1	8253	2	N	142	174	1			302
							156	9									
02	11200	X	8289	-0-	-2911	-0-	986	1	7055	2	N	225	190	1			337
							248	9									
03	12400	X	10810	-0-	-1590	-0-	1270	1	9406	2	N	122	192	1			267
							134	9									
*04	12016	X	12016	-0-	-0-	-0-	1297	1	10539	2	N	164	189	1			242
							180	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

11	18630	X	13750	-0-	-4880	-0-	13595	2	155	9	N	141	181	1			183
12	19251	X	12507	-0-	-6744	-0-	12395	2	112	9	N	102					285
01	19251	X	12087	-0-	-7164	-0-	11958	2	129	9	N	117	195	1			207
02	17388	X	15946	-0-	-1442	-0-	15782	2	164	9	N	149	188	1			168
03	20348	X	20348	-0-	-0-	-0-	20108	2	240	9	N	218	191	1			195
04	13740	X	20998	-0-	7258	-0-	20755	2	243	9	N	221	194	1			222

FULLER (HUNTON, LO.) //CONT.// 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13200	X	11701	-0-	-1499	-0-	938	1	10727	2	N	33					245
							36	9									
12	13640	X	11077	-0-	-2563	-0-	916	1	10131	2	N	27					272
							30	9									
01	12741	X	10664	-0-	-2077	-0-	932	1	9707	2	N	23					295
							25	9									
02	11116	X	9741	-0-	-1375	-0-	889	1	8834	2	N	16	193	1			118
							18	9									
03	12090	X	10221	-0-	-1869	-0-	934	1	9274	2	N	12					130
							13	9									
04	11700	X	11624	-0-	-76	-0-	944	1	10647	2	N	30					160
							33	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

11	7320	X	7060	-0-	-260	-0-	45	1	7015	3	N	-0-					226
12	7564	X	6946	-0-	-618	-0-	47	1	6899	3	N	-0-					226
01	7564	X	7117	-0-	-447	-0-	47	1	7070	3	N	-0-					226
02	6832	X	6287	-0-	-545	-0-	42	1	6245	3	N	-0-					226
03	7564	X	7262	-0-	-302	-0-	47	1	7215	3	N	-0-					226
04	7110	X	7110	-0-	-0-	-0-	45	1	7037	3	N	25					251
							28	9									

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK (HUNTON) //CONT.// 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20670	X	18744	-0-	-1926	-0-	18744	2			N	-0-					-0-
12	21359	X	15558	-0-	-5801	-0-	15558	2			N	-0-					-0-
01	21359	X	10904	-0-	-10455	-0-	10904	2			N	-0-					-0-
02	17780	X	16350	-0-	-1430	-0-	16350	2			N	-0-					-0-
03	19685	X	17806	-0-	-1879	-0-	17806	2			N	-0-					-0-
04	18750	X	10865	-0-	-7885	-0-	10865	2			N	-0-					-0-

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					165
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					165
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					165
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					165
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					165
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1705	N	1373	-0-	-332	-0-	1373	3			N	-0-					124
*11	1690	N	1690	-0-	-0-	-0-	1661	3	29	9	N	26					150
*12	1769	N	1769	-0-	-0-	-0-	12	1	1747	3	N	9					159
							10	9									
*01	1992	N	1992	-0-	-0-	-0-	12	1	1971	3	N	8					167
							9	9									
*02	2024	N	2024	-0-	-0-	-0-	11	1	1993	3	N	18					185
							20	9									
*03	2069	N	2069	-0-	-0-	-0-	12	1	2045	3	N	11	183	1			13
							12	9									
04	1920	N	2086	-0-	166	-0-	2086	3			N	-0-					13

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					18
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-	5	5			13
01	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			8
02	56	N	-0-	-0-	-56	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	20	5			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	79	2	21	9	N	19					19
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					19
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					19
*04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					19

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	333	-0-	-87	-0-	333	2			N	-0-					-0-
12	434	N	339	-0-	-95	-0-	339	2			N	-0-					-0-
01	403	N	332	-0-	-71	-0-	313	2	19	9	N	17					17
02	308	N	230	-0-	-78	-0-	230	2			N	-0-					17
03	341	N	234	-0-	-107	-0-	234	2			N	-0-					17
04	330	N	234	-0-	-96	-0-	234	2			N	-0-					17

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	31	N	13	-0-	-18	-0-	13	3			N	-0-					13
*11	30	N	11	-0-	-19	-0-	11	3			N	-0-					13
*12	31	N	11	-0-	-20	-0-	11	3			N	-0-					13
*01	13	N	5	-0-	-8	-0-	5	3			N	-0-					13
*02	11	N	4	-0-	-7	-0-	4	3			N	-0-					13
*03	11	N	3	-0-	-8	-0-	3	3			N	-0-					13
04	5	N	-0-	-0-	-5	-0-					N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2325	#	2078	-0-	-247	-0-	2078	3			N	-0-					90
*11	2250	#	2222	-0-	-28	-0-	2218	3	4	9	N	4					94
*12	2201	#	1983	-0-	-218	-0-	12	1	1971	3	N	-0-					94
*01	2201	#	1852	-0-	-349	-0-	12	1	1840	3	N	-0-					94
*02	2072	#	1980	-0-	-92	-0-	11	1	1969	3	N	-0-					94
*03	2294	#	2278	-0-	-16	-0-	12	1	2266	3	N	-0-					94
04	2220	#	2027	-0-	-193	-0-	2027	3			N	-0-					94

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2015	#	1927	-0-	-88	-0-	1927	3			N	-0-					52
*11	1950	#	1823	-0-	-127	-0-	1823	3			N	-0-					52
*12	1953	#	1746	-0-	-207	-0-	13	1	1733	3	N	-0-					52
*01	1953	#	1787	-0-	-166	-0-	13	1	1774	3	N	-0-					52
*02	1764	#	1661	-0-	-103	-0-	11	1	1650	3	N	-0-					52
*03	1922	#	1824	-0-	-98	-0-	13	1	1811	3	N	-0-					52
04	1830	#	1694	-0-	-136	-0-	1694	3			N	-0-					52

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

*10	1767	#	1549	-0-	-218	-0-	1549	3			N	-0-					29
*11	1650	#	1499	-0-	-151	-0-	1499	3			N	-0-	1	5			28
*12	1674	#	1413	-0-	-261	-0-	1413	3			N	-0-					28
*01	1612	#	1121	-0-	-491	-0-	1121	3			N	-0-					28
*02	1400	#	1360	-0-	-40	-0-	1360	3			N	-0-					28
*03	1550	#	1408	-0-	-142	-0-	1408	3			N	-0-					28
04	1500	#	1362	-0-	-138	-0-	1362	3			N	-0-					28

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

*10	1333	#	1177	-0-	-156	-0-	1177	3			N	-0-					107
*11	1260	#	1164	-0-	-96	-0-	1140	3	24	9	N	22					129
*12	1271	#	1073	-0-	-198	-0-	1073	3			N	-0-					129
*01	1271	#	852	-0-	-419	-0-	852	3			N	-0-					129
*02	1092	#	1034	-0-	-58	-0-	1034	3			N	-0-					129
*03	1209	#	1082	-0-	-127	-0-	12	1	1070	3	N	-0-					129
04	1170	#	1036	-0-	-134	-0-	1036	3			N	-0-					129

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

*10	248	#	-0-	-0-	-248	-0-					N	-0-					176
*11	0	#	-0-	-0-	-0-	-0-					N	-0-	29	5			147
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					147
*01	0	#	-0-	-0-	-0-	-0-					N	28					175
*02	0	#	-0-	-0-	-0-	-0-					N	4	155	1	10	5	14
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					14
04	0	#	-0-	-0-	-0-	-0-					N	-0-					14

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	776	R	776	-0-	-0-	-0-	763	2	13	9	N	12					165
12	775	#	758	-0-	-17	-0-	754	2	4	9	N	4	159	1			10
01	775	#	755	-0-	-20	-0-	741	2	14	9	N	13					23
02	728	#	675	-0-	-53	-0-	666	2	9	9	N	8					31
03	806	#	756	-0-	-50	-0-	742	2	14	9	N	13					44
04	780	#	706	-0-	-74	-0-	696	2	10	9	N	9					53

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	#	1344	-0-	-6	-0-	30	1	1303	2	N	10					200
							11	9									
12	1333	#	1217	-0-	-116	-0-	30	1	1179	2	N	7					207
							8	9									
01	1364	#	936	-0-	-428	-0-	19	1	899	2	N	16	193	1			30
							18	9									
02	1260	#	1246	-0-	-14	-0-	26	1	1209	2	N	10					40
							11	9									
03	1395	#	1328	-0-	-67	-0-	31	1	1288	2	N	8					48
							9	9									
04	1350	#	1259	-0-	-91	-0-	30	1	1216	2	N	12					60
							13	9									

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	#	1819	-0-	-71	-0-	344	1	1367	3	N	98					393
							108	9									
12	1953	#	1794	-0-	-159	-0-	332	1	1385	3	N	70	189	1			274
							77	9									
01	1953	#	1851	-0-	-102	-0-	346	1	1452	3	N	48					322
							53	9									
02	1708	#	1589	-0-	-119	-0-	314	1	1219	3	N	51	198	1			175
							56	9									
03	1921	R	1921	-0-	-0-	-0-	348	1	1476	3	N	88					263
							97	9									
*04	1859	R	1859	-0-	-0-	-0-	339	1	1398	3	N	111	200	1			174
							122	9									

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	R	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	294	R	294	-0-	-0-	-0-	294	2			N	-0-					-0-
01	339	R	339	-0-	-0-	-0-	339	2			N	-0-					-0-
02	275	R	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	355	R	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	330	#	317	-0-	-13	-0-	317	2			N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	271	-0-	-59	-0-	271	2			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	310	N	243	-0-	-67	-0-	243	2			N	-0-					-0-
02	252	N	154	-0-	-98	-0-	154	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	N	809	-0-	-524	-0-	809	3			N	-0-					-0-
11	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
12	1333	N	1028	-0-	-305	-0-	15	1	1013	3	N	-0-					-0-
01	962	N	962	-0-	-0-	-0-	15	1	947	3	N	-0-					-0-
*02	1316	N	835	-0-	-481	-0-	14	1	821	3	N	-0-					-0-
*03	1023	N	876	-0-	-147	-0-	15	1	861	3	N	-0-					-0-
04	930	N	840	-0-	-90	-0-	840	3			N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					13
12	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					13
01	1891	N	1554	-0-	-337	-0-	1554	2			N	-0-					13
02	1624	N	1088	-0-	-536	-0-	1088	2			N	-0-					13
03	1860	N	969	-0-	-891	-0-	969	2			N	-0-					13
04	1500	N	702	-0-	-798	-0-	702	2			N	-0-					13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					105
12	341	N	298	-0-	-43	-0-	298	2			N	-0-					105
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					105
02	280	N	229	-0-	-51	-0-	229	3			N	-0-					105
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					105
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	743	-0-	-7	-0-	743	2			N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
01	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
02	700	N	699	-0-	-1	-0-	699	3			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
04	750	N	738	-0-	-12	-0-	738	2			N	-0-					-0-

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					92
12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					92
01	895	N	895	-0-	-0-	-0-	895	2			N	-0-					92
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					92
03	884	N	884	-0-	-0-	-0-	884	2			N	-0-					92
04	840	N	839	-0-	-1	-0-	839	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					23
12	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					23
01	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					23
02	979	N	979	-0-	-0-	-0-	979	3			N	-0-					23
03	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					23
*04	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2273	-0-	-1177	-0-	2273	2			N	-0-					-0-
12	3565	X	2667	-0-	-898	-0-	2667	2			N	-0-					-0-
01	3565	X	2509	-0-	-1056	-0-	2509	2			N	-0-					-0-
02	3052	X	2365	-0-	-687	-0-	2365	2			N	-0-					-0-
03	2666	X	2605	-0-	-61	-0-	2605	2			N	-0-					-0-
04	2580	X	2530	-0-	-50	-0-	2530	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	374	-0-	-256	-0-	374	2			N	-0-					57
12	651	N	333	-0-	-318	-0-	333	2			N	-0-					57
01	527	N	280	-0-	-247	-0-	280	2			N	-0-					57
02	336	N	229	-0-	-107	-0-	229	2			N	-0-					57
03	341	N	259	-0-	-82	-0-	259	2			N	-0-					57
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					57

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF. 10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	457	-0-	-83	-0-	457	2			N	-0-					140
12	465	N	352	-0-	-113	-0-	352	2			N	-0-					140
01	372	N	307	-0-	-65	-0-	307	2			N	-0-					140
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					140
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					140
*04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					140

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2006	-0-	-34 B	-21106	2006	2			N	-0-					172
12	2108	N	1537	-0-	-571 B	-21106	1537	2			N	-0-					172
01	1829	N	1804	-0-	-25 B	-21106	1804	2			N	-0-					172
02	1876	N	1730	-0-	-146 B	-21106	1730	2			N	-0-					172
03	1550	N	1802	-0-	252 B	-20854	1802	2			N	-0-					172
04	1740	N	1649	-0-	-91 B	-20854	1649	2			N	-0-					172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	836	N	836	-0-	-0-	-0-	281	1	555	2	N	-0-					142
12	874	N	874	-0-	-0-	-0-	288	1	572	2	N	13					155
							14	9									
01	992	N	771	-0-	-221	-0-	210	1	561	2	N	-0-					155
02	784	N	652	-0-	-132	-0-	247	1	405	2	N	-0-					155
03	868	N	772	-0-	-96	-0-	295	1	469	2	N	7					162
							8	9									
04	750	N	673	-0-	-77	-0-	214	1	459	2	N	-0-					162

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1112	N	1112	-0-	-0-	-0-	30	1	1082	2	N	-0-					-0-
12	1116	N	984	-0-	-132	-0-	31	1	953	2	N	-0-					-0-
01	1116	N	953	-0-	-163	-0-	31	1	922	2	N	-0-					-0-
02	1036	N	872	-0-	-164	-0-	28	1	844	2	N	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	31	1	1032	2	N	-0-					-0-
*04	1025	N	1025	-0-	-0-	-0-	30	1	995	2	N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	321	-0-	-39	-0-	168	1	153	2	N	-0-			-0-
12	452	N	452	-0-	-0-	-0-	186	1	266	2	N	-0-			-0-
01	434	N	326	-0-	-108	-0-	120	1	206	2	N	-0-			-0-
02	308	N	155	-0-	-153	-0-	155	2			N	-0-			-0-
03	465	N	201	-0-	-264	-0-	201	2			N	-0-			-0-
04	330	N	177	-0-	-153	-0-	177	2			N	-0-			-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

11	450	N	438	-0-	-12	-0-	30	1	408	2	N	-0-			-0-
12	682	N	489	-0-	-193	-0-	31	1	458	2	N	-0-			-0-
01	527	N	182	-0-	-345	-0-	31	1	151	2	N	-0-			-0-
02	420	N	92	-0-	-328	-0-	28	1	64	2	N	-0-			-0-
03	496	N	213	-0-	-283	-0-	31	1	182	2	N	-0-			-0-
04	180	N	105	-0-	-75	-0-	30	1	75	2	N	-0-			-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

11	436	N	436	-0-	-0-	-0-	436	2			N	-0-			-0-
12	465	N	405	-0-	-60	-0-	405	2			N	-0-			-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-			-0-
02	880	N	880	-0-	-0-	-0-	880	2			N	-0-			-0-
03	659	N	659	-0-	-0-	-0-	659	2			N	-0-			-0-
04	690	N	626	-0-	-64	-0-	626	2			N	-0-			-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

11	240	N	225	-0-	-15	-0-	225	2			Y	-0-			-0-
12	248	N	210	-0-	-38	-0-	210	2			Y	-0-			-0-
01	310	N	141	-0-	-169	-0-	141	2			Y	-0-			-0-
02	224	N	149	-0-	-75	-0-	149	2			Y	-0-			-0-
03	220	N	220	-0-	-0-	-0-	220	2			Y	-0-			-0-
*04	229	N	229	-0-	-0-	-0-	229	2			Y	-0-			-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	438	-0-	-42	-0-	437	2	1	9	N	1	1	8			-0-
12	527	N	367	-0-	-160	-0-	367	2			N	-0-					-0-
01	496	N	383	-0-	-113	-0-	383	2			N	-0-					-0-
02	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

11	2610	X	2591	-0-	-19	-0-	30 13	1 9	2548	2	Y	12					48
12	2624	X	2624	-0-	-0-	-0-	31 4	1 9	2589	2	Y	4					52
01	3541	X	3541	-0-	-0-	-0-	31 6	1 9	3504	2	Y	5					57
02	3636	X	3636	-0-	-0-	-0-	28	1	3608	2	Y	-0-					57
03	4182	X	4182	-0-	-0-	-0-	31	1	4151	2	Y	-0-					57
*04	4433	X	4433	-0-	-0-	-0-	30 19	1 9	4384	2	Y	17					74

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

11	26640	X	18704	-0-	-7936	-0-	18671	2	33	9	N	30	63	1			74
12	27528	X	7068	-0-	-20460	-0-	7059	2	9	9	N	8					82
01	27872	X	27872	-0-	-0-	-0-	27808	2	64	9	N	58					140
02	20514	X	20514	-0-	-0-	-0-	20466	2	48	9	N	44					184
03	21362	X	21362	-0-	-0-	-0-	21267	2	95	9	N	86	185	1			85
04	26970	X	18766	-0-	-8204	-0-	18659	2	107	9	N	97					182

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

11	4050	X	3458	-0-	-592	-0-	3448	2	10	9	N	9	125	1	1	8	17
12	4092	X	3327	-0-	-765	-0-	3326	2	1	9	N	1					18
01	3844	X	3580	-0-	-264	-0-	3572	2	8	9	N	7					25
02	3333	X	3333	-0-	-0-	-0-	3331	2	2	9	N	2					27
03	3627	X	3503	-0-	-124	-0-	3491	2	12	9	N	11	1	8			37
04	3450	X	3340	-0-	-110	-0-	3315	2	25	9	N	23	1	8			59

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3401	X	3401	-0-	-0-	-0-	3378	2	23	9	Y	21	1	8			68
12	3503	X	3476	-0-	-27	-0-	3455	2	21	9	Y	19					87
01	3503	X	3271	-0-	-232	-0-	3246	2	25	9	Y	23					110
02	3164	X	3150	-0-	-14	-0-	3128	2	22	9	Y	20					130
03	3503	X	3430	-0-	-73	-0-	3417	2	13	9	Y	12					142
04	3390	X	3332	-0-	-58	-0-	3298	2	34	9	Y	31	1	8			172

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
12	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
01	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
02	476	N	475	-0-	-1	-0-	475	1			N	-0-					59
03	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
04	510	N	509	-0-	-1	-0-	509	1			N	-0-					59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

11	14B2 EXT	2393	-0-	2393	8030	72	1	2317	2	N	4	1	8			22
						4	9									
12	14B2 EXT	2238	-0-	2238	10268	74	1	2164	2	N	-0-					22
01	14B2 EXT	2310	-0-	2310	12578	74	1	2234	2	N	2	1	8			23
						2	9									
02	14B2 EXT	1805	-0-	1805	14383	12	1	1793	2	N	-0-					23
03	14B2 EXT	2066	-0-	2066	16449	2066	2			N	-0-					23
04	0 X	NO RPT	-0-	-0-	16449					N	NO RPT					23

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	699	N	699	-0-	-0-	-0-	699	3			N	-0-					15
*11	750	N	702	-0-	-48	-0-	702	3			N	-0-					15
*12	651	N	645	-0-	-6	-0-	645	3			N	-0-					15
*01	713	N	208	-0-	-505	-0-	208	3			N	-0-					15
*02	644	N	74	-0-	-570	-0-	74	3			N	-0-					15
*03	651	N	50	-0-	-601	-0-	50	3			N	-0-					15
04	210	N	72	-0-	-138	-0-	72	3			N	-0-					15

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					68
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					68
01	11	N	10	-0-	-1	-0-	10	3			N	-0-					68
02	11	N	8	-0-	-3	-0-	8	3			N	-0-					68
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					68
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

11	360	N	347	-0-	-13	-0-	344	3	3	9	N	3					38
12	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					38
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					38
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					38
03	558	N	389	-0-	-169	-0-	389	3			N	-0-					38
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					38

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

*10	3665	R	3665	-0-	-0-	B	-0-	3603	3	62	9	N	56				177
*11	3497	R	3497	-0-	-0-	B	-0-	3447	3	50	9	N	45	195	1		27
*12	3109	R	3109	-0-	-0-	B	-0-	3109	3			N	-0-				27
*01	3265	R	3265	-0-	-0-	B	-0-	3154	3	111	9	N	101	66	5		62
*02	1960	#	1895	-0-	-65	B	-65	1895	3			N	-0-				62
03/01 BALANCING DATE STATUS -> -65																	
*03	3146	R	3211	-0-	65	B	-0-	3211	3			N	-0-				62
04	2100	#	2528	-0-	428	B	-0-	2528	3			N	-0-				62

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

*10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

*10	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					57
*11	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					57
*12	1023	N	991	-0-	-32	-0-	15	1	976	3	N	-0-					57
*01	1023	N	813	-0-	-210	-0-	15	1	798	3	N	-0-					57
*02	924	N	746	-0-	-178	-0-	13	1	733	3	N	-0-					57
*03	961	N	895	-0-	-66	-0-	15	1	880	3	N	-0-					57
04	780	N	891	-0-	111	-0-	891	3			N	-0-					57

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

11	1470	N	1379	-0-	-91	-0-	1379	2			N	-0-					-0-
12	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
01	1426	N	1325	-0-	-101	-0-	1325	2			N	-0-					-0-
02	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
03	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*04	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

11	1350	N	1232	-0-	-118	-0-	1232	2			N	-0-					91
12	1333	N	1071	-0-	-262	-0-	1071	2			N	-0-					91
01	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					91
02	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					91
03	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					91
04	1620	N	1557	-0-	-63	-0-	1557	2			N	-0-					91

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

11	8580		8068	-0-	-512	7956	77	1	7991	3	N	-0-					163
12	8866		8293	-0-	-573	7383	77	1	8216	3	N	-0-					163
01	8866		8635	-0-	-231	7152	77	1	8558	3	N	-0-					163
02	8008		7671	-0-	-337	6815	77	1	7594	3	N	-0-					163
*03	8866		8386	-0-	-480	6335	77	1	8309	3	N	-0-					163
04	8070	#	NO RPT	-0-	-8070	-0-					N	NO RPT					163

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

11	750	N	469	-0-	-281	-0-	469	2			Y	-0-					-0-
12	T. A.		517	-0-	517	517	517	2			Y	-0-					-0-
01	T. A.		521	-0-	521	1038	521	2			Y	-0-					-0-
02	T. A.		466	-0-	466	1504	466	2			Y	-0-					-0-
03	1995	X	491	-0-	-1504	-0-	491	2			Y	-0-					-0-
04	510	N	472	-0-	-38	-0-	472	2			Y	-0-					-0-

GRUVER, N. (HEPLER) //CONT.// 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	595	-0-	-35	-0-	595	2			N	-0-					-0-
12	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
04	1020	N	995	-0-	-25	-0-	995	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	556	-0-	-164	-0-	556	2			N	-0-					153
12	695	N	695	-0-	-0-	-0-	695	2			N	-0-					153
01	956	N	956	-0-	-0-	-0-	956	2			N	-0-					153
02	916	N	916	-0-	-0-	-0-	916	2			N	-0-					153
03	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					153
04	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3553	-0-	-287	-0-	3553	2			N	-0-					-0-
12	4123	X	4010	-0-	-113	-0-	4010	2			N	-0-					-0-
01	4123	X	3868	-0-	-255	-0-	3868	2			N	-0-					-0-
02	3724	X	3486	-0-	-238	-0-	3486	2			N	-0-					-0-
03	4061	X	3845	-0-	-216	-0-	3845	2			N	-0-					-0-
04	3870	X	3656	-0-	-214	-0-	3656	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/13/2017 - P/A 11/13/17

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
12	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

11	2400	X	1899	-0-	-501	-0-	1899	2			N	-0-					-0-
12	2356	X	2158	-0-	-198	-0-	2158	2			N	-0-					-0-
01	2436	X	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
02	2100	X	2089	-0-	-11	-0-	2089	2			N	-0-					-0-
03	2360	X	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
04	2370	X	2210	-0-	-160	-0-	2210	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

11	2550	X	2198	-0-	-352	-0-	2198	2			N	-0-					90
12	2635	X	2221	-0-	-414	-0-	2221	2			N	-0-					90
01	2635	X	1106	-0-	-1529	-0-	1106	2			N	-0-					90
02	2380	X	1214	-0-	-1166	-0-	1214	3			N	-0-					90
03	2635	X	2223	-0-	-412	-0-	2223	2			N	-0-					90
*04	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

11	1140	N	1065	-0-	-75	-0-	1065	2			N	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
01	1147	N	1144	-0-	-3	-0-	1144	2			N	-0-					-0-
02	1008	N	1001	-0-	-7	-0-	1001	2			N	-0-					-0-
03	1147	N	1074	-0-	-73	-0-	1074	2			N	-0-					-0-
04	1110	N	1045	-0-	-65	-0-	1045	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY //CONT.// 427513
CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	674	-0-	-46	-0-	674	2			N	-0-					-0-
12	775	N	735	-0-	-40	-0-	735	2			N	-0-					-0-
01	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
*04	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	25	2	28	9	N	25					52
12	62	N	45	-0-	-17	-0-	25	2	20	9	N	18					70
01	93	N	36	-0-	-57	-0-	25	2	11	9	N	10					80
02	56	N	33	-0-	-23	-0-	22	2	11	9	N	10					90
03	53	N	53	-0-	-0-	-0-	31	2	22	9	N	20					110
*04	35	N	35	-0-	-0-	-0-	24	2	11	9	N	10					120

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
12	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
01	713	N	710	-0-	-3	-0-	710	2			N	-0-					-0-
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
*04	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
01	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
02	896	N	748	-0-	-148	-0-	748	2			N	-0-					-0-
03	930	N	837	-0-	-93	-0-	837	2			N	-0-					-0-
04	810	N	802	-0-	-8	-0-	802	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 12414 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					94
12	713	N	681	-0-	-32 B	-0-	679	2	2	9	N	2					96
01	682	N	682	-0-	-0- B	-0-	678	2	4	9	N	4					100
02	644	N	624	-0-	-20 B	-0-	618	2	6	9	N	5					105
03/01 BALANCING DATE STATUS -> -0-																	
03	703	N	703	-0-	-0- B	-0-	699	2	4	9	N	4					109
*04	664	N	664	-0-	-0- B	-0-	663	2	1	9	N	1					110

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0- B	-0-	60	1	637	2	N	-0-					65
12	736	N	736	-0-	-0- B	-0-	50	1	686	2	N	-0-					65
01	702	N	702	-0-	-0- B	-0-	54	1	648	2	N	-0-					65
02	644	N	442	-0-	-202 B	-0-	38	1	404	2	N	-0-					65
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	650	-0-	-94 B	-0-	58	1	592	2	N	-0-					65
04	690	N	653	-0-	-37 B	-0-	60	1	593	2	N	-0-					65

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0- B	-0-	40	1	149	2	N	-0-					27
12	279	N	279	-0-	-0- B	-0-	36	1	243	2	N	-0-					27
01	434	N	143	-0-	-291 B	-0-	30	1	113	2	N	-0-					27
02	195	N	195	-0-	-0- B	-0-	34	1	161	2	N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	34	1	255	2	N	-0-					27
*04	267	N	267	-0-	-0- B	-0-	36	1	231	2	N	-0-					27

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-
12	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1033	-0-	-17	-0-	1033	2			N	-0-					-0-
12	1085	N	1069	-0-	-16	-0-	1069	2			N	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
02	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
03	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
04	1020	N	1016	-0-	-4	-0-	1016	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-
12	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	467	-0-	-73	-0-	467	3			N	-0-					-0-
12	558	N	422	-0-	-136	-0-	422	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	172	-0-	-98	-0-	172	3			N	-0-					-0-
12	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
12	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	316	-0-	-14	-0-	316	5			N	-0-					-0-
12	341	N	323	-0-	-18	-0-	323	5			N	-0-					-0-
01	341	N	309	-0-	-32	-0-	309	5			N	-0-					-0-
02	308	N	271	-0-	-37	-0-	271	5			N	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	5			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	259	-0-	-11	-0-	259	5			N	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	5			N	-0-					-0-
01	279	N	242	-0-	-37	-0-	242	5			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	5			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	5			N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1048	-0-	-32 B	-0-	1048	2			N	-0-					-0-
12	1116	N	1071	-0-	-45 B	-0-	1071	2			N	-0-					-0-
01	1085	N	970	-0-	-115 B	-0-	970	2			N	-0-					-0-
02	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-					-0-
03	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
04	930	N	1397	-0-	467 B	-0-	1397	2			N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	345	-0-	-45 B	-0-	345	2			N	-0-					-0-
12	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
01	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
02	336	N	145	-0-	-191 B	-0-	145	2			N	-0-					-0-
03	341	N	219	-0-	-122 B	-0-	219	2			N	-0-					-0-
04	360	N	248	-0-	-112 B	-0-	248	2			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

11	2130	N	2110	-0-	-20 B	-15887	2110	2			N	-0-					-0-
12	2170	N	2162	-0-	-8 B	-15887	2162	2			N	-0-					-0-
01	2170	N	2239	-0-	69 B	-15818	2239	2			N	-0-					-0-
02	1960	N	1960	-0-	-0- B	-15818	1960	2			N	-0-					-0-
03	2170	N	2140	-0-	-30 B	-15818	2140	2			N	-0-					-0-
04	2160	N	2031	-0-	-129 B	-0-	2031	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

11	2130	N	2121	-0-	-9 B	-18606	2121	2			N	-0-					-0-
12	2139	N	2196	-0-	57 B	-18549	2196	2			N	-0-					-0-
01	2170	N	2199	-0-	29 B	-18520	2199	2			N	-0-					-0-
02	1988	N	1941	-0-	-47 B	-18520	1941	2			N	-0-					-0-
03	2201	N	2102	-0-	-99 B	-18520	2102	2			N	-0-					-0-
04	2130	N	1972	-0-	-158 B	-0-	1972	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

11	1860	N	2492	-0-	632 B	-52437	2492	2			N	-0-					-0-
12	1457	N	2901	-0-	1444 B	-50993	2901	2			N	-0-					-0-
01	0	N	1149	-0-	1149 B	-49844	1149	2			N	-0-					-0-
02	2324	N	2829	-0-	505 B	-49339	2829	2			N	-0-					-0-
03	2914	N	1174	-0-	-1740 B	-49339	1174	2			N	-0-					-0-
04	1110	N	783	-0-	-327 B	-0-	783	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	980	N	980	-0-	-0-	-0-	976	2	4	9	N	4					257
12	1037	N	1037	-0-	-0-	-0-	1014	2	23	9	N	21					278
01	885	N	885	-0-	-0-	-0-	853	2	32	9	N	29					307
02	997	N	997	-0-	-0-	-0-	832	2	165	9	N	150	175	1			282
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					282
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					282

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/02/2018 - PLUGGED 04/02/18

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
04	510	N	529	-0-	19	-0-	529	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/11/2017 - P/A 12/11/17

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

11	5793	R	5793	-0-	-0-	-0-	202 22	1 9	5569	2	N	20					185
12	5243	R	5243	-0-	-0-	-0-	202 22	1 9	5019	2	N	20					205
01	4619	#	4559	-0-	-60	-0-	202 22	1 9	4335	2	N	20					225
02	4760	#	3589	-0-	-1171	-0-	202 13	1 9	3374	2	N	12					237
03	5270	#	5029	-0-	-241	-0-	202 39	1 9	4788	2	N	35					272
04	5100	#	4552	-0-	-548	-0-	202 32	1 9	4318	2	N	29	185	1			116

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

11	1770	N	1719	-0-	-51	-0-	1719	3			N	-0-					-0-
12	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
01	1798	N	1763	-0-	-35	-0-	1763	3			N	-0-					-0-
02	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
03	1922	N	1741	-0-	-181	-0-	1741	3			N	-0-					-0-
04	1710	N	1686	-0-	-24	-0-	1686	3			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

11	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

11	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
02	616	N	384	-0-	-232	-0-	384	3			N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	719	-0-	-31	-0-	719	3			N	-0-					-0-
12	744	N	656	-0-	-88	-0-	656	3			N	-0-					-0-
01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					23
12	1736	N	1629	-0-	-107	-0-	1629	2			N	-0-					23
01	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					23
02	1540	N	1523	-0-	-17	-0-	1523	2			N	-0-					23
03	1643	N	1483	-0-	-160	-0-	1483	2			N	-0-					23
04	1680	N	1193	-0-	-487	-0-	1193	2			N	-0-					23

TECOLOTE ENERGY OPERATING, LLC 841419
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					13
12	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					13
01	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					13
02	952	N	933	-0-	-19	-0-	933	2			N	-0-					13
03	1209	N	991	-0-	-218	-0-	991	2			N	-0-					13
04	990	N	901	-0-	-89	-0-	901	2			N	-0-					13

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1984	N	1647	-0-	-337	-0-	1647	2			N	-0-					72
*11	2040	N	1996	-0-	-44	-0-	1928	2	68	4	N	-0-					72
*12	2108	N	1635	-0-	-473	-0-	1635	2			N	-0-					72
*01	1887	N	1887	-0-	-0-	-0-	1885	2	2	9	N	2					74
*02	1876	N	1710	-0-	-166	-0-	1710	2			N	-0-					74
*03	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					74
04	1830	N	1764	-0-	-66	-0-	1764	2			N	-0-					74

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
12	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
01	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
02	644	N	616	-0-	-28	-0-	616	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
12	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
01	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
02	644	N	637	-0-	-7	-0-	637	3			N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*03	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	973	-0-	-287	-0-	973	3			N	-0-					-0-
12	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
01	1054	N	919	-0-	-135	-0-	919	3			N	-0-					-0-
02	896	N	822	-0-	-74	-0-	822	3			N	-0-					-0-
*03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	867	-0-	-3	-0-	867	2			N	-0-					-0-
12	930	N	885	-0-	-45	-0-	885	2			N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
02	812	N	802	-0-	-10	-0-	802	2			N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*04	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
01	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	900	N	888	-0-	-12	-0-	888	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	26	-0-	-574	-0-	26	1			N	-0-					43
12	620	X	400	-0-	-220	-0-	400	3			N	-0-					43
01	620	X	383	-0-	-237	-0-	383	3			N	-0-					43
02	392	X	344	-0-	-48	-0-	344	3			N	-0-					43
03	473	X	473	-0-	-0-	-0-	473	3			N	-0-					43
04	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					43

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	763	-0-	-197	-0-	755	2	8	9	N	7					80
12	838	N	838	-0-	-0-	-0-	838	2			N	-0-					80
01	926	N	926	-0-	-0-	-0-	920	2	6	9	N	5					85
02	868	N	868	-0-	-0-	-0-	862	2	6	9	N	5					90
03	997	N	997	-0-	-0-	-0-	994	2	3	9	N	3					93
*04	929	N	929	-0-	-0-	-0-	926	2	3	9	N	3					96

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4366		4268	-0-	-98	-0-	4268	2			N	-0-					155
12	5031		4670	-0-	-361	-0-	4631	2	39	9	N	35					190
01	4277	R	4277	-0-	-0-	-0-	4277	2			N	-0-					190
02	3892		3343	-0-	-549	-0-	3343	2			N	-0-					190
03	4309		3553	-0-	-756	-0-	3553	2			N	-0-					190
04	4170		1080	-0-	-3090	-0-	1080	2			N	-0-					190

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					90
12	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					90
01	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					90
02	1512	N	1037	-0-	-475	-0-	1037	2			N	-0-					90
03	1333	N	1137	-0-	-196	-0-	1137	2			N	-0-					90
04	1170	N	1079	-0-	-91	-0-	1079	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					39
12	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					39
01	766	N	766	-0-	-0-	-0-	763	2	3	9	N	3					42
02	1120	N	815	-0-	-305	-0-	815	2			N	-0-					42
03	1116	N	1053	-0-	-63	-0-	1053	2			N	-0-					42
04	878	N	878	-0-	-0-	-0-	878	2			N	-0-					42

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

*10	434	N	355	-0-	-79	-0-	354	2	1	9	N	1	1	5			24
11	480	N	312	-0-	-168	-0-	309	2	3	9	N	3					27
12	527	N	304	-0-	-223	-0-	13	1	291	2	N	-0-					27
*01	341	N	13	-0-	-328	-0-	13	1			N	-0-					27
*02	468	N	468	-0-	-0-	-0-	12	1	449	2	N	6	6	5			27
							7	9									
*03	471	N	471	-0-	-0-	-0-	13	1	458	2	N	-0-					27
04	30	N	367	-0-	337	-0-	367	2			N	-0-					27

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

*10	1409	N	1409	-0-	-0-	-0-	1395	3	14	9	N	13					84
*11	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					84
*12	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					84
*01	1405	N	1405	-0-	-0-	-0-	1394	3	11	9	N	10					94
*02	1372	N	1328	-0-	-44	-0-	1328	3			N	-0-					94
*03	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					94
04	1350	N	1298	-0-	-52	-0-	1248	3	50	9	N	45					139

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

*10	1302	N	1241	-0-	-61	-0-	1241	2			N	-0-	2	5			44
11	1200	N	1102	-0-	-98	-0-	1102	2			N	-0-	2	5			44
*12	1147	N	1065	-0-	-82	-0-	13	1	1027	2	N	23					67
							25	9									
*01	1240	N	722	-0-	-518	-0-	13	1	632	2	N	70	67	5			70
							77	9									
*02	1036	N	769	-0-	-267	-0-	12	1	757	2	N	-0-					70
*03	1054	N	695	-0-	-359	-0-	13	1	577	2	N	-0-					70
							105	4									
04	630	N	1148	-0-	518	-0-	1148	2			N	-0-	34	5			36

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

*10	186	N	57	-0-	-129	-0-	57	3			N	-0-					23
11	120	N	75	-0-	-45	-0-	75	3			N	-0-	1	5			22
12	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					22
01	103	N	103	-0-	-0-	-0-	14	1	89	3	N	-0-					22
*02	84	N	55	-0-	-29	-0-	13	1	42	3	N	-0-					22
*03	124	N	64	-0-	-60	-0-	14	1	50	3	N	-0-					22
04	90	N	41	-0-	-49	-0-	41	3			N	-0-					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
12	1246	N	1246	-0-	-0-	-0-	13	1	1233	2	N	-0-					-0-
01	1178	N	733	-0-	-445	-0-	13	1	720	2	N	-0-					-0-
02	1176	N	664	-0-	-512	-0-	11	1	653	2	N	-0-					-0-
03	1240	N	774	-0-	-466	-0-	13	1	761	2	N	-0-					-0-
04	720	N	649	-0-	-71	-0-	649	2			N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	301	-0-	-40	-0-	301	3			N	-0-					15
*11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					15
*12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					15
*01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					15
*02	308	N	302	-0-	-6	-0-	302	3			N	-0-					15
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	390	N	-0-	-0-	-390	-0-					N	-0-					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3571	X	3571	-0-	-0-	-0-	3571	3			N	-0-					35
*11	3530	X	3530	-0-	-0-	-0-	3530	3			N	-0-					35
*12	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-	7	5			28
*01	3205	X	3205	-0-	-0-	-0-	3205	3			N	-0-					28
*02	2674	X	2674	-0-	-0-	-0-	2674	3			N	-0-					28
*03	3488	X	3488	-0-	-0-	-0-	3431	3	57	4	N	-0-					28
04	2490	X	3395	-0-	905	-0-	3395	3			N	-0-					28

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					52
*11	979	N	979	-0-	-0-	-0-	979	3			N	-0-					52
*12	940	N	940	-0-	-0-	-0-	940	3			N	-0-					52
*01	1085	N	885	-0-	-200	-0-	885	3			N	-0-					52
*02	924	N	746	-0-	-178	-0-	746	3			N	-0-					52
*03	930	N	846	-0-	-84	-0-	846	3			N	-0-					52
04	870	N	724	-0-	-146	-0-	724	3			N	-0-					52

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	258	-0-	-21	-0-	258	3			N	-0-	1	5			18
*11	270	N	249	-0-	-21	-0-	249	3			N	-0-					18
*12	279	N	243	-0-	-36	-0-	243	3			N	-0-					18
*01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					18
*02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					18
*03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					18
04	300	N	339	-0-	39	-0-	339	3			N	-0-					18

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*01	0	N	-0-	-0-	-0-	-0-					N	-0-	13	5			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1674	N	1505	-0-	-169	-0-	1487	2	18	9	N	16					154
*11	1620	N	1362	-0-	-258	-0-	1362	2			N	-0-					154
*12	1581	N	1296	-0-	-285	-0-	13	1	1283	2	N	-0-					154
*01	1519	N	984	-0-	-535	-0-	13	1	959	2	N	11					165
							12	9									
*02	1260	N	1091	-0-	-169	-0-	12	1	1079	2	N	-0-					165
*03	1521	N	1521	-0-	-0-	-0-	13	1	1493	2	N	14	12	5			167
							15	9									
04	960	N	1465	-0-	505	-0-	1465	2			N	-0-					167

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5643	X	5643	-0-	-0-	-0-	5640	3	3	9	N	3					28
*11	5122	X	5122	-0-	-0-	-0-	5122	3			N	-0-					28
*12	4851	X	4851	-0-	-0-	-0-	14	1	4837	3	N	-0-					28
*01	DLQ G-10		4812	-0-	4812	4812	14	1	4752	3	N	42					70
							46	9									
*02	DLQ G-10		4718	-0-	4718	9530	12	1	4706	3	N	-0-					70
*03	DLQ G-10		5123	-0-	5123	14653	14	1	5109	3	N	-0-					70
04	DLQ G-10		4841	-0-	4841	-0-	4802	3	39	9	N	35					105

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					44
*11	1063	N	1063	-0-	-0-	-0-	1060	2	3	9	N	3					47
*12	1333	N	1116	-0-	-217	-0-	12	1	1104	2	N	-0-					47
*01	1178	N	1022	-0-	-156	-0-	12	1	1010	2	N	-0-					47
*02	980	N	948	-0-	-32	-0-	11	1	930	2	N	6					53
							7	9									
*03	1116	N	1035	-0-	-81	-0-	12	1	1023	2	N	-0-					53
04	990	N	998	-0-	8	-0-	998	2			N	-0-					53

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	N	291	-0-	-391	-0-	291	2			N	-0-	1	5			38
*11	720	N	-0-	-0-	-720	-0-					N	-0-					38
*12	372	N	101	-0-	-271	-0-	14	1	87	2	N	-0-					38
*01	453	N	453	-0-	-0-	-0-	14	1	437	2	N	2					40
							2	9									
*02	391	N	391	-0-	-0-	-0-	13	1	378	2	N	-0-					40
*03	431	N	431	-0-	-0-	-0-	14	1	417	2	N	-0-					40
04	450	N	319	-0-	-131	-0-	319	2			N	-0-					40

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	14	1	314	3	N	-0-					-0-
01	496	N	289	-0-	-207	-0-	14	1	275	3	N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	12	1	285	3	N	-0-					-0-
03	341	N	329	-0-	-12	-0-	14	1	315	3	N	-0-					-0-
04	270	N	290	-0-	20	-0-	290	3			N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2887	N	2887	-0-	-0-	-0-	2887	3			N	-0-					16
11	2950	N	2950	-0-	-0-	-0-	2948	3	2	9	N	2					18
*12	2230	N	2230	-0-	-0-	-0-	14	1	2216	3	N	-0-					18
*01	2276	N	2276	-0-	-0-	-0-	14	1	2220	3	N	1					19
							41	4	1	9							
*02	2030	N	2030	-0-	-0-	-0-	12	1	2018	3	N	-0-					19
*03	2809	N	2809	-0-	-0-	-0-	14	1	2795	3	N	-0-					19
04	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					19

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	723	N	723	-0-	-0-	-0-	703	3	20	9	N	18					28
*11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					28
*12	403	N	403	-0-	-0-	-0-	13	1	366	3	N	22					50
							24	9									
*01	372	N	262	-0-	-110	-0-	13	1	249	3	N	-0-					50
*02	336	N	229	-0-	-107	-0-	12	1	217	3	N	-0-					50
*03	372	N	282	-0-	-90	-0-	13	1	259	3	N	9	7	5			52
							10	9									
04	240	N	193	-0-	-47	-0-	191	3	2	9	N	2	2	5			52

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1798	N	1653	-0-	-145	-0-	1653	2			N	-0-	1	5			95
*11	1680	N	1556	-0-	-124	-0-	1556	2			N	-0-					95
*12	1674	N	1444	-0-	-230	-0-	13	1	1431	2	N	-0-					95
*01	1900	N	1900	-0-	-0-	-0-	13	1	1887	2	N	-0-					95
*02	1456	N	1308	-0-	-148	-0-	12	1	1296	2	N	-0-					95
*03	1786	N	1786	-0-	-0-	-0-	13	1	1773	2	N	-0-					95
04	1830	N	1781	-0-	-49	-0-	1781	2			N	-0-					95

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

*10	3620	X	3620	-0-	-0-	-0-	3476	3	144	9	N	131	80	5			131
*11	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					131
*12	3284	X	3284	-0-	-0-	-0-	14	1	3224	3	N	42	162	1			11
							46	9									
*01	3100	X	2104	-0-	-996	-0-	14	1	2090	3	N	-0-					11
*02	2800	X	2225	-0-	-575	-0-	12	1	2098	3	N	7					18
							107	4	8	9							
*03	5785	X	5785	-0-	-0-	-0-	14	1	5724	3	N	43					61
							47	9									
04	3000	X	3699	-0-	699	-0-	3680	3	19	9	N	17					78

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	N	1210	-0-	-30	-0-	1200	2	10	9	N	9					85
11	1170	N	1158	-0-	-12	-0-	1158	2			N	-0-					85
*12	1209	N	1180	-0-	-29	-0-	14	1	1136	2	N	27					112
							30	9									
*01	1234	N	1234	-0-	-0-	-0-	14	1	1220	2	N	-0-					112
*02	1092	N	1074	-0-	-18	-0-	12	1	1062	2	N	-0-					112
*03	1209	N	1209	-0-	-0-	-0-	14	1	1181	2	N	13					125
							14	9									
04	1200	N	1173	-0-	-27	-0-	1173	2			N	-0-					125

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2547	N	2547	-0-	-0-	-0-	2547	3			N	-0-	1	5			115
*11	2653	N	2653	-0-	-0-	-0-	2653	3			N	-0-					115
*12	2165	N	2165	-0-	-0-	-0-	14	1	2023	3	N	116	116	5			115
							128	9									
*01	2387	N	2036	-0-	-351	-0-	14	1	2022	3	N	-0-	13	5			102
*02	2156	N	1791	-0-	-365	-0-	13	1	1778	3	N	-0-					102
*03	2856	N	2856	-0-	-0-	-0-	14	1	2842	3	N	-0-					102
04	2070	N	1855	-0-	-215	-0-	1772	3	83	9	N	75	53	5			124

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3255	X	2668	-0-	-587	-0-	2438	3	230	9	N	209	170	5			209
*11	3453	X	3453	-0-	-0-	-0-	3439	3	14	9	N	13	194	1			28
*12	3348	X	3305	-0-	-43	-0-	14	1	3265	3	N	24					52
							26	9									
*01	DLQ G-10		3020	-0-	3020	3020	14	1	3006	3	N	-0-					52
*02	DLQ G-10		2483	-0-	2483	5503	12	1	2471	3	N	-0-					52
*03	DLQ G-10		3252	-0-	3252	8755	14	1	3152	3	N	78					130
							86	9									
04	DLQ G-10		2783	-0-	2783	-0-	2783	3			N	-0-					130

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					87
*11	1358	N	1358	-0-	-0-	-0-	1357	3	1	9	N	1	1	5			87
*12	1336	N	1336	-0-	-0-	-0-	14	1	1226	3	N	87	87	5			87
							96	9									
*01	1612	N	1015	-0-	-597	-0-	14	1	1001	3	N	-0-					87
*02	1260	N	1004	-0-	-256	-0-	12	1	992	3	N	-0-	87	5			-0-
*03	1403	N	1403	-0-	-0-	-0-	14	1	1389	3	N	-0-					-0-
04	990	N	1227	-0-	237	-0-	1227	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	970	N	970	-0-	-0-	-0-	969	3	1	9	N	1	1	5			66
*11	735	N	735	-0-	-0-	-0-	735	3			N	-0-	1	5			65
*12	689	N	689	-0-	-0-	-0-	13	1	676	3	N	-0-					65
*01	961	N	810	-0-	-151	-0-	13	1	797	3	N	-0-					65
*02	700	N	637	-0-	-63	-0-	12	1	625	3	N	-0-					65
*03	747	N	747	-0-	-0-	-0-	13	1	734	3	N	-0-					65
04	780	N	531	-0-	-249	-0-	531	3			N	-0-					65

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

*10	837	N	732	-0-	-105	-0-	732	2			N	-0-					50
*11	810	N	747	-0-	-63	-0-	747	2			N	-0-					50
*12	806	N	804	-0-	-2	-0-	13	1	791	2	N	-0-					50
*01	744	N	711	-0-	-33	-0-	13	1	590	2	N	-0-					50
							108	4									
*02	715	N	715	-0-	-0-	-0-	12	1	703	2	N	-0-					50
*03	806	N	752	-0-	-54	-0-	13	1	739	2	N	-0-					50
04	690	N	780	-0-	90	-0-	780	2			N	-0-					50

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

*10	1333	N	970	-0-	-363	-0-	970	3			N	-0-					129
11	990	N	955	-0-	-35	-0-	955	3			N	-0-					129
12	992	N	953	-0-	-39	-0-	953	3			N	-0-					129
01	993	N	993	-0-	-0-	-0-	993	3			N	-0-					129
*02	896	N	893	-0-	-3	-0-	893	3			N	-0-					129
*03	961	N	-0-	-0-	-961	-0-					N	-0-					129
04	960	N	-0-	-0-	-960	-0-					N	-0-					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2294	N	2156	-0-	-138	-0-	2156	3			N	-0-					40
11	2010	N	1848	-0-	-162	-0-	1848	3			N	-0-					40
*12	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-	40	5			-0-
01	2170	N	1996	-0-	-174	-0-	1996	3			N	-0-					-0-
*02	1736	N	1700	-0-	-36	-0-	1700	3			N	-0-					-0-
*03	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
04	1920	N	1892	-0-	-28	-0-	1892	3			N	-0-					-0-

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4597	X	4597	-0-	-0-	-0-	4519	2	78	9	N	71	6	5			92
*11	4262	X	4262	-0-	-0-	-0-	4262	2			N	-0-					92
*12	4593	X	4593	-0-	-0-	-0-	11	1	4582	2	N	-0-					92
*01	DLQ G-10		4416	-0-	4416	4416	11	1	4311	2	N	85					177
							94	9									
*02	DLQ G-10		3992	-0-	3992	8408	10	1	3982	2	N	-0-					177
*03	DLQ G-10		4435	-0-	4435	12843	11	1	4424	2	N	-0-					177
04	DLQ G-10		4332	-0-	4332	-0-	4226	2	106	9	N	96	147	1			126

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
11	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
12	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
01	961	N	851	-0-	-110	-0-	851	3			N	-0-					-0-
*02	812	N	646	-0-	-166	-0-	646	3			N	-0-					-0-
*03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

*10	2759	X	2307	-0-	-452	-0-	2307	3			N	-0-					-0-
11	2400	X	2280	-0-	-120	-0-	2280	3			N	-0-					-0-
12	2328	X	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
01	2294	N	2292	-0-	-2	-0-	2292	3			N	-0-					-0-
*02	2128	N	2067	-0-	-61	-0-	2067	3			N	-0-					-0-
*03	2325	N	2262	-0-	-63	-0-	2262	3			N	-0-					-0-
04	2220	N	2171	-0-	-49	-0-	2171	3			N	-0-					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

*10	744	N	398	-0-	-346	-0-	398	3			N	-0-					-0-
11	660	N	387	-0-	-273	-0-	387	3			N	-0-					12
12	496	N	333	-0-	-163	-0-	333	3			N	-0-					12
01	403	N	382	-0-	-21	-0-	382	3			N	-0-					12
*02	364	N	193	-0-	-171	-0-	193	3			N	-0-					-0-
*03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

*10	4216	X	3942	-0-	-274	-0-	3939	3	3	9	N	3					18
*11	3925	X	3925	-0-	-0-	-0-	3814	3	111	4	N	-0-					18
*12	3958	X	3958	-0-	-0-	-0-	3844	3	114	4	N	-0-					18
*01	DLQ G-10		3833	-0-	3833	3833	3719	3	114	4	N	-0-					18
*02	DLQ G-10		3576	-0-	3576	7409	3473	3	103	4	N	-0-					18
*03	DLQ G-10		3940	-0-	3940	11349	3826	3	114	4	N	-0-					18
04	DLQ G-10		3749	-0-	3749	-0-	3638	3	111	4	N	-0-					18

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	5			89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	57	5			89
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

11	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
12	1705	N	404	-0-	-1301	-0-	404	3			N	-0-					-0-
01	3100	N	3612	-0-	512	512	3612	3			N	-0-					-0-
02	2295	N	1783	-0-	-512	-0-	1783	3			N	-0-					-0-
03	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
04	1830	X	1780	-0-	-50	-0-	1780	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	620	N	551	-0-	-69	-0-	551	3			N	-0-					-0-
01	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
02	560	N	338	-0-	-222	-0-	338	3			N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

*10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					147
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					147
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					147
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					147
*02	336	N	318	-0-	-18	-0-	318	3			N	-0-					147
*03	372	N	-0-	-0-	-372	-0-					N	-0-					147
04	360	N	-0-	-0-	-360	-0-					N	-0-					147

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	N	1201	-0-	-39	-0-	1201	3			N	-0-					15
11	1170	N	1164	-0-	-6	-0-	1164	3			N	-0-	9	5			15
12	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					15
01	1209	N	1139	-0-	-70	-0-	1139	3			N	-0-					15
*02	1092	N	1023	-0-	-69	-0-	1023	3			N	-0-					15
*03	1178	N	1144	-0-	-34	-0-	1144	3			N	-0-					15
04	1110	N	1098	-0-	-12	-0-	1098	3			N	-0-					15

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

11	2359	N	2359	-0-	-0-	-0-	2359	3			N	-0-					-0-
12	2604	N	2061	-0-	-543	-0-	2061	3			N	-0-					-0-
01	2480	N	2164	-0-	-316	-0-	2164	3			N	-0-					-0-
02	2212	N	1862	-0-	-350	-0-	1862	3			N	-0-					-0-
03	2426	N	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
04	2100	N	2221	-0-	121	-0-	2221	3			N	-0-					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

11	2619	N	2619	-0-	-0-	-0-	2619	2			N	-0-					159
12	2467	X	2467	-0-	-0-	-0-	2467	2			N	-0-					159
01	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					159
02	2236	X	2236	-0-	-0-	-0-	2236	2			N	-0-					159
03	2758	X	2758	-0-	-0-	-0-	2757	2	1	9	N	1					160
04	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					160

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

11	1270	N	1270	-0-	-0-	-0-	1260	3	10	9	N	9					9
12	910	N	910	-0-	-0-	-0-	908	3	2	9	N	2					11
01	996	N	996	-0-	-0-	-0-	996	3			N	-0-					11
02	924	N	362	-0-	-562	-0-	362	3			N	-0-					11
03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					11
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					11

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

11	809	N	809	-0-	-0-	-0-	809	3			N	-0-					59
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					59
01	752	N	752	-0-	-0-	-0-	752	3			N	-0-					59
02	756	N	254	-0-	-502	-0-	254	3			N	-0-					59
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					59
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					59

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					171
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					171
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					171
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					171
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					171
04	510	N	506	-0-	-4	-0-	504	3	2	9	N	2					173

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1433	-0-	-37	-0-	1433	3			N	-0-					79
12	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					79
01	1519	N	1491	-0-	-28	-0-	1491	3			N	-0-					79
02	1344	N	1332	-0-	-12	-0-	1332	3			N	-0-					79
03	1488	N	1442	-0-	-46	-0-	1442	3			N	-0-					79
04	1440	N	1345	-0-	-95	-0-	1345	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	366	-0-	-144	-0-	366	3			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
01	434	N	299	-0-	-135	-0-	299	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	519	-0-	-351	-0-	519	3			N	-0-					-0-
12	651	N	504	-0-	-147	-0-	504	3			N	-0-					-0-
01	558	N	458	-0-	-100	-0-	458	3			N	-0-					-0-
02	476	N	416	-0-	-60	-0-	416	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	1891	N	1733	-0-	-158	-0-	21	1	1712	3	N	-0-					67
01	1829	N	1754	-0-	-75	-0-	21	1	1733	3	N	-0-					67
02	1465	N	1465	-0-	-0-	-0-	19	1	1446	3	N	-0-					67
03	1736	N	1321	-0-	-415	-0-	1321	3			N	-0-					67
04	1710	N	1380	-0-	-330	-0-	1380	3			N	-0-					67

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	418	-0-	-452	-0-	418	3			N	-0-					110
12	837	N	596	-0-	-241	-0-	596	3			N	-0-					110
01	558	N	216	-0-	-342	-0-	216	3			N	-0-					110
02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					110
03	884	N	884	-0-	-0-	-0-	884	3			N	-0-					110
04	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

11	450	N	361	-0-	-89	-0-	361	3			N	-0-					153
12	434	N	368	-0-	-66	-0-	368	3			N	-0-					153
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					153
02	336	N	203	-0-	-133	-0-	203	3			N	-0-					153
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					153
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

11	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					4
12	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					4
01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					4
02	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					4
03	1643	N	1635	-0-	-8	-0-	1635	2			N	-0-					4
04	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

11	3090	X	2689	-0-	-401	-0-	2688	2	1	9	N	1					118
12	3193	X	2782	-0-	-411	-0-	2782	2			N	-0-					118
01	3007	X	2660	-0-	-347	-0-	2660	2			N	-0-					118
02	2688	X	2623	-0-	-65	-0-	2623	2			N	-0-					118
03	2842	X	2842	-0-	-0-	-0-	2840	2	2	9	N	2					120
04	2700	X	2573	-0-	-127	-0-	2573	2			N	-0-					120

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1801	N	1801	-0-	-0-	-0-	4	1	1797	2	N	-0-					3
12	1643	N	1603	-0-	-40	-0-	3	1	1600	2	N	-0-					3
01	1640	N	1640	-0-	-0-	-0-	3	1	1637	2	N	-0-					3
02	1447	N	1447	-0-	-0-	-0-	3	1	1444	2	N	-0-					3
03	1642	N	1642	-0-	-0-	-0-	3	1	1639	2	N	-0-					3
*04	1647	N	1647	-0-	-0-	-0-	3	1	1644	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	1	1	402	2	N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	1	1	405	2	N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	1	1	418	2	N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	1	1	317	2	N	-0-					-0-
03	403	N	313	-0-	-90	-0-	1	1	312	2	N	-0-					-0-
04	420	N	311	-0-	-109	-0-	1	1	310	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2909	-0-	-1	-0-	167	1	2742	2	N	-0-					163
12	3007	X	2929	-0-	-78	-0-	2929	2			N	-0-					163
01	2975	N	2975	-0-	-0-	-0-	2975	2			N	-0-					163
02	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					163
*03	2871	N	2871	-0-	-0-	-0-	487	1	2384	2	N	-0-					163
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
*03	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	917	-0-	-403	-0-	917	2			N	-0-					20
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					20
01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					20
02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					20
*03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	500	2			N	-0-					52
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					52
01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					52
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					52
*03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					52
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					64
12	11	N	-0-	-0-	-11	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

ENERVEST OPERATING, L.L.C. 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					43
12	1488	N	1023	-0-	-465	-0-	1023	2			N	-0-					43
01	1302	N	1274	-0-	-28	-0-	1274	2			N	-0-					43
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					43
03	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					43
04	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					43

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2283	X	2283	-0-	-0-	-0-	2283	2			N	-0-					42
12	2365	X	2365	-0-	-0-	-0-	2365	2			N	-0-					42
01	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					42
02	2128	N	2081	-0-	-47	-0-	2081	2			N	-0-					42
03	2356	N	2031	-0-	-325	-0-	2031	2			N	-0-					42
04	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					42

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1179	N	1179	-0-	-0-	-0-	270	1	909	2	N	-0-					122
12	490	N	490	-0-	-0-	-0-	140	1	350	2	N	-0-					122
01	810	N	810	-0-	-0-	-0-	200	1	610	2	N	-0-					122
02	1211	N	1211	-0-	-0-	-0-	230	1	981	2	N	-0-					122
03	1221	N	1221	-0-	-0-	-0-	280	1	941	2	N	-0-					122
04	1179	N	1179	-0-	-0-	-0-	250	1	929	2	N	-0-					122

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	1991	-0-	-499	-0-	1991	2			N	-0-					60
12	2449	N	2220	-0-	-229	-0-	2220	2			N	-0-					60
01	2077	N	1512	-0-	-565	-0-	1512	2			N	-0-					60
02	1848	N	1484	-0-	-364	-0-	1484	2			N	-0-					60
03	2232	N	1890	-0-	-342	-0-	1890	2			N	-0-					60
04	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					60

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2943	X	2943	-0-	-0-	-0-	2880	2	63	9	N	57					211
12	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					211
01	2868	X	2868	-0-	-0-	-0-	2861	2	7	9	N	6					217
02	2198	X	2198	-0-	-0-	-0-	2198	2			N	-0-					217
03	2077	N	343	-0-	-1734	-0-	343	2			N	-0-					217
04	2010	N	-0-	-0-	-2010	-0-					N	-0-					217

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1810	N	1810	-0-	-0-	-0-	140 96	1 9	1574	2	N	87					168
12	1647	N	1647	-0-	-0-	-0-	140 110	1 9	1397	2	N	100					268
01	1845	N	1845	-0-	-0-	-0-	140 132	1 9	1573	2	N	120	341	1			47
02	1680	N	1373	-0-	-307	-0-	140 96	1 9	1137	2	N	87					134
*03	1778	N	1778	-0-	-0-	-0-	140	1	1638	2	N	-0-					134
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					134

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1004	-0-	-196	-0-	10	1	994	2	N	-0-					126
12	1102	N	1102	-0-	-0-	-0-	10	1	1092	2	N	-0-					126
01	1085	N	1063	-0-	-22	-0-	10	1	1053	2	N	-0-					126
02	924	N	696	-0-	-228	-0-	10	1	686	2	N	-0-					126
03	1116	N	1073	-0-	-43	-0-	10	1	1063	2	N	-0-					126
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1604	N	1604	-0-	-0-	-0-	10	1	1594	2	N	-0-					20
12	1643	N	1603	-0-	-40	-0-	10	1	1593	2	N	-0-					20
01	1674	N	1647	-0-	-27	-0-	10	1	1637	2	N	-0-					20
02	1484	N	1424	-0-	-60	-0-	10	1	1414	2	N	-0-					20
03	1612	N	1543	-0-	-69	-0-	10	1	1533	2	N	-0-					20
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					20

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					83
12	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					83
01	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					83
02	1176	N	995	-0-	-181	-0-	995	3			N	-0-					83
03	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					83
*04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					83

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					77
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					77
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					77
02	308	N	291	-0-	-17	-0-	291	2			N	-0-					77
03	341	N	322	-0-	-19	-0-	322	2			N	-0-					77
04	360	N	315	-0-	-45	-0-	315	2			N	-0-					77

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1040	-0-	-40	-0-	1040	2			N	-0-					29
12	1039	N	1039	-0-	-0-	-0-	859	2	180	9	N	164	164	8			29
01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					29
02	980	N	183	-0-	-797	-0-	183	2			N	-0-					29
03	997	N	997	-0-	-0-	-0-	997	2			N	-0-					29
04	750	N	703	-0-	-47	-0-	703	2			N	-0-					29

LATIGO PETROLEUM, LLC 488260
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

11	600	N	506	-0-	-94	-0-	506	2			N	-0-					141
12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					141
01	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					141
02	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					141
*03	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					141
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					141

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

11	210	N	18	-0-	-192	-0-	18	2			N	-0-					102
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					102
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					102
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					102
*03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					102
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					102

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

11	420	N	334	-0-	-86	-0-	334	3			N	-0-					93
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					93
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					93
02	308	N	-0-	-0-	-308	-0-					N	-0-					93
*03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					93
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					93

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

11	720	N	477	-0-	-243	-0-	477	3			N	-0-					108
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					108
01	0	N	-0-	-0-	-0-	-0-					N	-0-					108
02	448	N	-0-	-0-	-448	-0-					N	-0-					108
*03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					108
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	151	-0-	-59	-0-	151	2			N	-0-					126
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					126
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					126
02	140	N	-0-	-0-	-140	-0-					N	-0-					126
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					126
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	-0-	797	2			N	-0-					303
12	826	N	826	-0-	-0-	-0-	826	2			N	-0-					303
01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					303
02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					303
*03	836	N	836	-0-	-0-	-0-	836	2			N	-0-					303
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					303

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	-0-	-0-	-960	-0-					N	-0-					216
12	0	N	-0-	-0-	-0-	-0-					N	-0-					216
01	0	N	-0-	-0-	-0-	-0-					N	-0-					216
02	0	N	-0-	-0-	-0-	-0-					N	-0-					216
*03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					216
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					74
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					74
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					74
02	476	N	398	-0-	-78	-0-	398	3			N	-0-					74
*03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					74
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					74

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
01	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
02	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	30	1	250	2	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	31	1	248	2	N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	31	1	250	2	N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	28	1	225	2	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	31	1	251	2	N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	30	1	249	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	853	-0-	-77	-0-	76	1	777	2	N	-0-					23
12	899	N	842	-0-	-57	-0-	82	1	756	2	N	4					27
							4	9									
01	992	N	958	-0-	-34	-0-	83	1	875	2	N	-0-					27
02	805	N	805	-0-	-0-	-0-	75	1	730	2	N	-0-					27
03	837	N	603	-0-	-234	-0-	70	1	533	2	N	-0-					27
04	930	N	682	-0-	-248	-0-	73	1	609	2	N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1011	-0-	-69	-0-	86	1	925	2	N	-0-					23
12	1128	N	1128	-0-	-0-	-0-	101	1	1023	2	N	4					27
							4	9									
01	1178	N	1166	-0-	-12	-0-	98	1	1068	2	N	-0-					27
02	1093	N	1093	-0-	-0-	-0-	93	1	1000	2	N	-0-					27
03	1129	N	1129	-0-	-0-	-0-	105	1	1024	2	N	-0-					27
04	1140	N	1110	-0-	-30	-0-	101	1	1009	2	N	-0-					27

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	894	-0-	-186	-0-	23	1	869	2	N	2					37
							2	9									
12	1094	N	1094	-0-	-0-	-0-	27	1	1066	2	N	1					38
							1	9									
01	1137	N	1137	-0-	-0-	-0-	29	1	1108	2	N	-0-					38
02	841	N	841	-0-	-0-	-0-	28	1	813	2	N	-0-					38
03	1085	N	957	-0-	-128	-0-	30	1	927	2	N	-0-					38
04	1110	N	959	-0-	-151	-0-	30	1	929	2	N	-0-					38

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1598	-0-	-172	-0-	120	1	1478	2	N	-0-					47
12	1767	N	1623	-0-	-144	-0-	129	1	1486	2	N	7					54
							8	9									
01	1922	N	1749	-0-	-173	-0-	128	1	1621	2	N	-0-					54
02	1798	N	1798	-0-	-0-	-0-	136	1	1662	2	N	-0-					54
03	1828	N	1828	-0-	-0-	-0-	152	1	1676	2	N	-0-					54
*04	1775	N	1775	-0-	-0-	-0-	143	1	1632	2	N	-0-					54

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1521	-0-	-159	-0-	28	1	1493	2	N	-0-					140
12	1736	N	1524	-0-	-212	-0-	30	1	1491	2	N	3					143
							3	9									
01	1581	N	1532	-0-	-49	-0-	27	1	1501	2	N	4					147
							4	9									
02	1428	N	1030	-0-	-398	-0-	26	1	1004	2	N	-0-					147
03	1731	N	1731	-0-	-0-	-0-	29	1	1684	2	N	16					163
							18	9									
04	1470	N	1461	-0-	-9	-0-	29	1	1432	2	N	-0-					163

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	55	1	489	2	N	-0-					74
12	589	N	516	-0-	-73	-0-	60	1	456	2	N	-0-					74
01	651	N	597	-0-	-54	-0-	61	1	536	2	N	-0-					74
02	573	N	573	-0-	-0-	-0-	61	1	510	2	N	2					76
							2	9									
03	622	N	622	-0-	-0-	-0-	71	1	550	2	N	1					77
							1	9									
*04	607	N	607	-0-	-0-	-0-	68	1	539	2	N	-0-					77

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2413	-0-	-77	-0-	27	1	2386	2	N	-0-					127
12	2573	N	2328	-0-	-245	-0-	29	1	2293	2	N	5					132
							6	9									
01	2599	N	2599	-0-	-0-	-0-	28	1	2565	2	N	5					137
							6	9									
02	2240	N	2178	-0-	-62	-0-	28	1	2150	2	N	-0-					137
03	2623	N	2623	-0-	-0-	-0-	28	1	2588	2	N	6					143
							7	9									
04	2490	N	2440	-0-	-50	-0-	30	1	2406	2	N	4					147
							4	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2076	-0-	-564	-0-	28	1	2029	2	N	17	181	1			28
							19	9									
12	1889	N	1889	-0-	-0-	-0-	27	1	1851	2	N	10					38
							11	9									
01	2976	N	2273	-0-	-703	-0-	30	1	2232	2	N	10					48
							11	9									
02	1932	N	1797	-0-	-135	-0-	27	1	1749	2	N	19					67
							21	9									
03	1891	N	1861	-0-	-30	-0-	31	1	1819	2	N	10					77
							11	9									
04	2190	N	1813	-0-	-377	-0-	30	1	1769	2	N	13					90
							14	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1076	N	1076	-0-	-0-	-0-	20	1	1056	2	N	-0-					158
12	837	N	788	-0-	-49	-0-	29	1	759	2	N	-0-					158
01	682	N	682	-0-	-0-	-0-	26	1	654	2	N	2					160
							2	9									
02	1008	N	620	-0-	-388	-0-	25	1	595	2	N	-0-					160
03	780	N	780	-0-	-0-	-0-	31	1	747	2	N	2					162
							2	9									
04	660	N	652	-0-	-8	-0-	27	1	625	2	N	-0-					162

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	539	-0-	-91	-0-	29	1	510	2	N	-0-					157
12	620	N	572	-0-	-48	-0-	25	1	547	2	N	-0-					157
01	595	N	595	-0-	-0-	-0-	20	1	575	2	N	-0-					157
02	504	N	318	-0-	-186	-0-	19	1	298	2	N	1					158
							1	9									
03	842	N	842	-0-	-0-	-0-	31	1	809	2	N	2					160
							2	9									
04	570	N	533	-0-	-37	-0-	28	1	503	2	N	2					162
							2	9									

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	609	-0-	-321	-0-	30	1	573	2	N	5					187
							6	9									
12	930	N	549	-0-	-381	-0-	27	1	515	2	N	6					193
							7	9									
01	1147	N	741	-0-	-406	-0-	29	1	699	2	N	12					205
							13	9									
02	560	N	546	-0-	-14	-0-	28	1	499	2	N	17	197	1			25
							19	9									
03	628	N	628	-0-	-0-	-0-	31	1	589	2	N	7					32
							8	9									
04	720	N	633	-0-	-87	-0-	30	1	594	2	N	8					40
							9	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	567	-0-	-3	-0-	19	1	547	2	N	1					43
							1	9									
12	558	N	465	-0-	-93	-0-	17	1	446	2	N	2					45
							2	9									
01	682	N	661	-0-	-21	-0-	22	1	633	2	N	5					50
							6	9									
02	532	N	513	-0-	-19	-0-	17	1	493	2	N	3					53
							3	9									
03	572	N	572	-0-	-0-	-0-	19	1	549	2	N	4					57
							4	9									
04	630	N	553	-0-	-77	-0-	20	1	530	2	N	3					60
							3	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1559	-0-		-421	-0-	25	1	1523	2	N	10					170
								11	9									
12	1581	N	1286	-0-		-295	-0-	23	1	1257	2	N	5					175
								6	9									
01	1667	N	1667	-0-		-0-	-0-	28	1	1628	2	N	10					185
								11	9									
02	1456	N	1339	-0-		-117	-0-	26	1	1300	2	N	12					197
								13	9									
03	1546	N	1546	-0-		-0-	-0-	30	1	1506	2	N	9	189	1			17
								10	9									
04	1620	N	1519	-0-		-101	-0-	30	1	1482	2	N	6					23
								7	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1085	-0-		-145	-0-	29	1	1056	2	N	-0-					65
12	1085	N	930	-0-		-155	-0-	26	1	902	2	N	2					67
								2	9									
01	1213	N	1213	-0-		-0-	-0-	27	1	1179	2	N	6					73
								7	9									
02	1008	N	1007	-0-		-1	-0-	27	1	972	2	N	7					80
								8	9									
03	1117	N	1117	-0-		-0-	-0-	31	1	1083	2	N	3					83
								3	9									
04	1170	N	1106	-0-		-64	-0-	29	1	1071	2	N	5					88
								6	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1492	-0-		-248	-0-	30	1	1455	2	N	6					58
								7	9									
12	1324	N	1324	-0-		-0-	-0-	28	1	1294	2	N	2					60
								2	9									
01	2015	N	1636	-0-		-379	-0-	27	1	1601	2	N	7					67
								8	9									
02	1400	N	1362	-0-		-38	-0-	28	1	1323	2	N	10					77
								11	9									
03	1333	N	1292	-0-		-41	-0-	26	1	1263	2	N	3					80
								3	9									
04	1590	N	1541	-0-		-49	-0-	30	1	1508	2	N	3					83
								3	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1647	-0-		-33	-0-	30	1	1617	2	N	-0-					75
12	1705	N	1445	-0-		-260	-0-	26	1	1419	2	N	-0-					75
01	1835	N	1835	-0-		-0-	-0-	27	1	1808	2	N	-0-					75
02	1575	N	1575	-0-		-0-	-0-	28	1	1544	2	N	3					78
								3	9									
03	1701	N	1701	-0-		-0-	-0-	31	1	1670	2	N	-0-					78
04	1770	N	1643	-0-		-127	-0-	30	1	1613	2	N	-0-					78

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0-	-0-	19 2	1 9	914	2	N	2					105
12	747	N	747	-0-	-0-	-0-	20	1	727	2	N	-0-					105
01	1085	N	1015	-0-	-70	-0-	24 3	1 9	988	2	N	3					108
02	868	N	774	-0-	-94	-0-	19	1	755	2	N	-0-					108
03	879	N	879	-0-	-0-	-0-	22 4	1 9	853	2	N	4					112
04	990	N	865	-0-	-125	-0-	22	1	843	2	N	-0-					112

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2107	-0-	-383	-0-	29 11	1 9	2067	2	N	10					185
12	2201	N	1949	-0-	-252	-0-	27 9	1 9	1913	2	N	8					193
01	2387	N	2124	-0-	-263	-0-	29 2	1 9	2093	2	N	2					195
02	1960	N	1823	-0-	-137	-0-	26 34	1 9	1763	2	N	31	196	1			30
03	2106	N	2106	-0-	-0-	-0-	31 9	1 9	2066	2	N	8					38
*04	2185	N	2185	-0-	-0-	-0-	30 15	1 9	2140	2	N	14					52

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1988	-0-	-262	-0-	29 11	1 9	1948	2	N	10					168
12	1791	N	1791	-0-	-0-	-0-	28 8	1 9	1755	2	N	7					175
01	2604	N	2083	-0-	-521	-0-	30 9	1 9	2044	2	N	8					183
02	1848	N	1742	-0-	-106	-0-	28 22	1 9	1692	2	N	20					203
03	1798	N	1788	-0-	-10	-0-	31 4	1 9	1753	2	N	4	189	1			18
04	2010	N	1931	-0-	-79	-0-	30 6	1 9	1895	2	N	5					23

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1174	-0-	-56	-0-	29	1	1145	2	N	-0-					120
12	1209	N	906	-0-	-303	-0-	20	1	886	2	N	-0-					120
01	1363	N	1363	-0-	-0-	-0-	29	1	1328	2	N	5					125
							6	9									
02	1092	N	1083	-0-	-9	-0-	27	1	1053	2	N	3					128
							3	9									
03	1197	N	1197	-0-	-0-	-0-	31	1	1162	2	N	4					132
							4	9									
04	1320	N	1120	-0-	-200	-0-	29	1	1084	2	N	6	3	8			135
							7	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

11	1410	N	1381	-0-	-29	-0-	30	1	1345	2	N	5					43
							6	9									
12	1426	N	1021	-0-	-405	-0-	21	1	1000	2	N	-0-					43
01	1426	N	1313	-0-	-113	-0-	28	1	1275	2	N	9					52
							10	9									
02	1288	N	967	-0-	-321	-0-	23	1	941	2	N	3					55
							3	9									
03	1367	N	1367	-0-	-0-	-0-	29	1	1330	2	N	7					62
							8	9									
*04	1374	N	1374	-0-	-0-	-0-	30	1	1343	2	N	1					63
							1	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					15
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					15
01	217	N	163	-0-	-54	-0-	163	2			N	-0-					15
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					15
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
12	961	N	516	-0-	-445	-0-	516	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2522	-0-	-478	-0-	60	1	2462	2	N	-0-					27
12	3100	X	1946	-0-	-1154	-0-	62	1	1884	2	N	-0-					27
01	2790	X	2346	-0-	-444	-0-	93	1	2253	2	N	-0-					27
02	2520	X	2347	-0-	-173	-0-	84	1	2263	2	N	-0-					27
03	2790	X	2447	-0-	-343	-0-	93	1	2354	2	N	-0-					27
04	2520	X	2269	-0-	-251	-0-	60	1	2209	2	N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

11	1551	N	1551	-0-	-0-	-0-	30	1	1521	2	N	-0-					-0-
12	1298	N	1298	-0-	-0-	-0-	31	1	1267	2	N	-0-					-0-
01	1540	N	1540	-0-	-0-	-0-	31	1	1509	2	N	-0-					-0-
02	1620	N	1620	-0-	-0-	-0-	28	1	1592	2	N	-0-					-0-
03	1502	N	1502	-0-	-0-	-0-	31	1	1471	2	N	-0-					-0-
*04	1389	N	1389	-0-	-0-	-0-	30	1	1359	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

11	30	N	12	-0-	-18	-0-	12	2			N	-0-					3
12	31	N	-0-	-0-	-31	-0-					N	-0-					3
01	31	N	-0-	-0-	-31	-0-					N	-0-					3
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

11	240	N	193	-0-	-47	-0-	1	1	192	2	N	-0-					17
12	217	N	176	-0-	-41	-0-	1	1	175	2	N	-0-					17
01	175	N	175	-0-	-0-	-0-	1	1	174	2	N	-0-					17
02	177	N	177	-0-	-0-	-0-	1	1	176	2	N	-0-					17
03	193	N	193	-0-	-0-	-0-	1	1	192	2	N	-0-					17
*04	218	N	218	-0-	-0-	-0-	1	1	217	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

11	368	N	368	-0-	-0-	-0-	1	1	367	2	N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	1	1	361	2	N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	1	1	325	2	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	1	1	283	2	N	-0-					-0-
03	372	N	344	-0-	-28	-0-	1	1	343	2	N	-0-					-0-
*04	550	N	550	-0-	-0-	-0-	1	1	549	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

11	481	N	481	-0-	-0-	-0-	1	1	480	2	N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	1	1	472	2	N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	1	1	424	2	N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	1	1	400	2	N	-0-					-0-
03	465	N	430	-0-	-35	-0-	1	1	429	2	N	-0-					-0-
04	420	N	376	-0-	-44	-0-	1	1	375	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	213	-0-	-57	-0-	1	1	212	2	N	-0-					-0-
12	217	N	92	-0-	-125	-0-	1	1	91	2	N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	1	1	146	2	N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	1	1	246	2	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	1	1	405	2	N	-0-					-0-
*04	449	N	449	-0-	-0-	-0-	1	1	448	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

11	534	N	534	-0-	-0-	-0-	1	1	533	2	N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	1	1	574	2	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	1	1	130	2	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	1	1	219	2	N	-0-					-0-
03	589	N	361	-0-	-228	-0-	1	1	360	2	N	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	1	1	397	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

11	2250	N	1593	-0-	-657	-0-	1593	2			N	-0-					47
12	1860	N	1605	-0-	-255	-0-	1605	2			N	-0-					47
01	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					47
02	1484	N	1400	-0-	-84	-0-	1400	2			N	-0-					47
03	1612	N	810	-0-	-802	-0-	810	2			N	-0-					47
04	1530	N	986	-0-	-544	-0-	986	2			N	-0-					47

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
01	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
02	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
03	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
*04	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

11	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
12	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
02	980	N	967	-0-	-13	-0-	967	2			N	-0-					-0-
03	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
04	1080	N	1059	-0-	-21	-0-	1059	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2442	N	2442	-0-	-0-	-0-	121	1	2321	2	N	-0-					-0-
12	2319	N	2319	-0-	-0-	-0-	105	1	2214	2	N	-0-					-0-
01	2292	N	2292	-0-	-0-	-0-	113	1	2179	2	N	-0-					-0-
02	2541	N	2541	-0-	-0-	-0-	130	1	2411	2	N	-0-					-0-
03	2519	N	2519	-0-	-0-	-0-	130	1	2389	2	N	-0-					-0-
*04	2581	N	2581	-0-	-0-	-0-	130	1	2451	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
12	2759	N	328	-0-	-2431	-0-	328	2			N	-0-					-0-
01	2728	N	1824	-0-	-904	-0-	1824	2			N	-0-					-0-
02	2324	N	1572	-0-	-752	-0-	1572	2			N	-0-					-0-
03	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
*04	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	434	-0-	-2086	-0-	434	2			N	-0-					77
12	2604	X	-0-	-0-	-2604	-0-					N	-0-					77
01	2604	X	-0-	-0-	-2604	-0-					N	-0-					77
02	2352	X	-0-	-0-	-2352	-0-					N	-0-					77
03	2604	X	-0-	-0-	-2604	-0-					N	-0-					77
04	420	X	-0-	-0-	-420	-0-					N	-0-					77

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3415	-0-	415	415	3406	2	9	9	N	8					47
12	3100	N	3487	-0-	387	802	3479	2	8	9	N	7					54
01	3100	N	3432	-0-	332	1134	3418	2	14	9	N	13					67
02	4210	X	3076	-0-	-1134	-0-	3069	2	7	9	N	6					73
03	3337	X	3337	-0-	-0-	-0-	3287	2	50	9	N	45					118
04	2460	X	2115	-0-	-345	-0-	2104	2	11	9	N	10					128

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1719	N	1719	-0-	-0-	-0-	41	1	1678	2	N	-0-					27
12	1792	N	1792	-0-	-0-	-0-	44	1	1748	2	N	-0-					27
01	1488	N	1348	-0-	-140	-0-	42	1	1306	2	N	-0-					27
02	1596	N	1293	-0-	-303	-0-	42	1	1251	2	N	-0-					27
03	1798	N	1364	-0-	-434	-0-	47	1	1317	2	N	-0-					27
*04	1418	N	1418	-0-	-0-	-0-	45	1	1373	2	N	-0-					27

TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
12	2666	N	2542	-0-	-124	-0-	2542	2			N	-0-					-0-
01	2697	N	2485	-0-	-212	-0-	2485	2			N	-0-					-0-
02	2408	N	2354	-0-	-54	-0-	2354	2			N	-0-					-0-
03	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-
04	2400	N	2383	-0-	-17	-0-	2383	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1216	-0-	-164	-0-	1216	2			Y	-0-					-0-
12	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-
01	1364	N	1099	-0-	-265	-0-	1099	2			Y	-0-					-0-
02	1148	N	1059	-0-	-89	-0-	1059	2			Y	-0-					-0-
03	1488	N	1380	-0-	-108	-0-	1380	2			Y	-0-					-0-
*04	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
02	616	N	602	-0-	-14	-0-	602	2			Y	-0-					-0-
03	713	N	657	-0-	-56	-0-	657	2			Y	-0-					-0-
*04	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	2079	-0-	-21	-0-	2079	2			Y	-0-					5
12	2106	X	2106	-0-	-0-	-0-	2105	2	1	9	Y	1					6
01	2170	N	2039	-0-	-131	-0-	2039	2			Y	-0-					6
02	1932	N	1723	-0-	-209	-0-	1723	2			Y	-0-					6
03	2108	N	1781	-0-	-327	-0-	1781	2			Y	-0-					6
04	1980	N	1917	-0-	-63	-0-	1917	2			Y	-0-					6

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	847	-0-	-83	-0-	847	2			N	-0-					17
12	1180	N	1180	-0-	-0-	-0-	1178	2	2	9	N	2					19
01	1174	N	1174	-0-	-0-	-0-	1171	2	3	9	N	3					22
02	1053	N	1053	-0-	-0-	-0-	1047	2	6	9	N	5					27
03	1178	N	1152	-0-	-26	-0-	1148	2	4	9	N	4					31
04	1140	N	1097	-0-	-43	-0-	1091	2	6	9	N	5					36

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	392	-0-	-298	-0-	392	2			Y	-0-					-0-
12	713	N	497	-0-	-216	-0-	497	2			Y	-0-					-0-
01	651	N	436	-0-	-215	-0-	436	2			Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	2			Y	-0-					-0-
*04	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2763	-0-	-237	-0-	2763	2			Y	-0-					5
12	3131	X	3097	-0-	-34	-0-	3095	2	2	9	Y	2					7
01	3131	X	3005	-0-	-126	-0-	3005	2			Y	-0-					7
02	2828	X	2753	-0-	-75	-0-	2753	2			Y	-0-					7
03	3100	X	2960	-0-	-140	-0-	2960	2			Y	-0-					7
04	3000	X	2870	-0-	-130	-0-	2870	2			Y	-0-					7

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	287	-0-	-13	-0-	287	2			Y	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	2			Y	-0-					-0-
01	310	N	275	-0-	-35	-0-	275	2			Y	-0-					-0-
02	280	N	248	-0-	-32	-0-	248	2			Y	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	2			Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1634	-0-	-136	-0-	1634	2			Y	-0-					17
12	1922	N	1803	-0-	-119	-0-	1767	2	36	9	Y	33					50
01	1779	N	1779	-0-	-0-	-0-	1743	2	36	9	Y	33					83
02	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					83
03	1798	N	1684	-0-	-114	-0-	1684	2			Y	-0-					83
04	1710	N	1628	-0-	-82	-0-	1628	2			Y	-0-					83

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	713	-0-	-7	-0-	713	2			N	-0-					5
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					5
01	744	N	742	-0-	-2	-0-	742	2			N	-0-					5
02	672	N	659	-0-	-13	-0-	659	2			N	-0-					5
03	775	N	716	-0-	-59	-0-	716	2			N	-0-					5
04	720	N	699	-0-	-21	-0-	699	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2439	-0-	-21	-0-	2439	2			N	-0-					40
12	2542	N	2434	-0-	-108	-0-	2434	2			N	-0-					40
01	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					40
02	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					40
03	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					40
04	2490	N	2460	-0-	-30	-0-	2460	2			N	-0-					40

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2158	-0-	-92	-0-	2158	2			N	-0-					-0-
12	2108	N	2027	-0-	-81	-0-	2026	2	1	9	N	1					1
01	2170	N	2071	-0-	-99	-0-	2071	2			N	-0-					1
02	2016	N	1992	-0-	-24	-0-	1992	2			N	-0-					1
03	2078	N	2078	-0-	-0-	-0-	2070	2	8	9	N	7					8
04	2010	N	1975	-0-	-35	-0-	1968	2	7	9	N	6					14

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2070	-0-	-150	-0-	2070	2			N	-0-					23
12	2263	N	2134	-0-	-129	-0-	2128	2	6	9	N	5					28
01	2263	N	2058	-0-	-205	-0-	2047	2	11	9	N	10					38
02	1932	N	1707	-0-	-225	-0-	1697	2	10	9	N	9					47
03	2139	N	1872	-0-	-267	-0-	1860	2	12	9	N	11					58
*04	2017	N	2017	-0-	-0-	-0-	2006	2	11	9	N	10					68

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					9
12	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					9
01	3708	X	3708	-0-	-0-	-0-	3706	2	2	9	N	2					11
02	3291	X	3291	-0-	-0-	-0-	3288	2	3	9	N	3					14
03	3634	X	3634	-0-	-0-	-0-	3622	2	12	9	N	11					25
*04	3492	X	3492	-0-	-0-	-0-	3491	2	1	9	N	1					26

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2005	-0-	-275	-0-	2005	2			N	-0-					14
12	2356	X	2213	-0-	-143	-0-	2213	2			N	-0-					14
01	2232	X	2131	-0-	-101	-0-	2131	2			N	-0-					14
02	1988	X	1895	-0-	-93	-0-	1895	2			N	-0-					14
03	2201	X	2041	-0-	-160	-0-	2041	2			N	-0-					14
04	2130	X	1979	-0-	-151	-0-	1979	2			N	-0-					14

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3531	-0-	-189	-0-	3531	2			N	-0-					72
12	3961	X	3961	-0-	-0-	-0-	3961	2			N	-0-					72
01	3872	X	3872	-0-	-0-	-0-	3872	2			N	-0-					72
02	3475	X	3475	-0-	-0-	-0-	3474	2	1	9	N	1					73
03	3968	X	3543	-0-	-425	-0-	3537	2	6	9	N	5					78
04	3840	X	3556	-0-	-284	-0-	3554	2	2	9	N	2					80

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

11	5160	X	4834	-0-	-326	-0-	4834	2			N	-0-					-0-
12	5412	X	5412	-0-	-0-	-0-	5412	2			N	-0-					-0-
01	5359	X	5359	-0-	-0-	-0-	5359	2			N	-0-					-0-
02	4817	X	4817	-0-	-0-	-0-	4817	2			N	-0-					-0-
03	5425	X	5303	-0-	-122	-0-	5303	2			N	-0-					-0-
04	5250	X	5146	-0-	-104	-0-	5143	2	3	9	N	3					3

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

11	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
12	1085	N	853	-0-	-232	-0-	853	2			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
03	868	N	655	-0-	-213	-0-	655	2			N	-0-					-0-
04	840	N	661	-0-	-179	-0-	661	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	2			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

11	2220	N	266	-0-	-1954	-0-	29	1	237	2	N	-0-					8
12	2250	N	2250	-0-	-0-	-0-	242	1	2008	2	N	-0-					8
01	1082	N	1082	-0-	-0-	-0-	116	1	966	2	N	-0-					8
02	352	N	352	-0-	-0-	-0-	38	1	314	2	N	-0-					8
03	2263	N	1028	-0-	-1235	-0-	111	1	917	2	N	-0-					8
04	1452	N	1452	-0-	-0-	-0-	156	1	1296	2	N	-0-					8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	967	-0-	-113	-0-	104	1	863	2	N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	112	1	928	2	N	-0-					-0-
01	1055	N	1055	-0-	-0-	-0-	113	1	942	2	N	-0-					-0-
02	967	N	967	-0-	-0-	-0-	104	1	863	2	N	-0-					-0-
03	1070	N	1070	-0-	-0-	-0-	115	1	955	2	N	-0-					-0-
04	1045	N	1045	-0-	-0-	-0-	112	1	933	2	N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
02	560	N	551	-0-	-9	-0-	551	2			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
04	600	N	580	-0-	-20	-0-	580	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	695	-0-	-205	-0-	695	2			N	-0-					80
12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					80
01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					80
02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					80
03	899	N	787	-0-	-112	-0-	787	2			N	-0-					80
04	780	N	683	-0-	-97	-0-	683	2			N	-0-					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1337	-0-	-253	-0-	144	1	1193	2	N	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	123	1	1020	2	N	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	124	1	1032	2	N	-0-					-0-
02	1260	N	1091	-0-	-169	-0-	389	1	702	2	N	-0-					-0-
03	1890	N	1890	-0-	-0-	-0-	203	1	1687	2	N	-0-					-0-
04	1999	N	1999	-0-	-0-	-0-	215	1	1784	2	N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	572	-0-	-358	-0-	572	2			Y	-0-					6
12	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					6
01	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					6
02	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					6
03	1675	N	1675	-0-	-0-	-0-	1675	2			Y	-0-					6
04	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	917	-0-	-733	-0-	99	1	818	2	Y	-0-					11
12	2348	X	2348	-0-	-0-	-0-	252	1	2096	2	Y	-0-					11
01	1974	X	1974	-0-	-0-	-0-	212	1	1762	2	Y	-0-					11
02	1349	X	1349	-0-	-0-	-0-	145	1	1204	2	Y	-0-					11
03	2356	X	1923	-0-	-433	-0-	207	1	1716	2	Y	-0-					11
04	2280	X	1993	-0-	-287	-0-	196	1	1797	2	Y	-0-					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	289	-0-	-41	-0-	31	1	258	2	N	-0-					8
12	283	N	283	-0-	-0-	-0-	30	1	253	2	N	-0-					8
01	281	N	281	-0-	-0-	-0-	30	1	251	2	N	-0-					8
02	316	N	316	-0-	-0-	-0-	34	1	282	2	N	-0-					8
03	279	N	146	-0-	-133	-0-	16	1	130	2	N	-0-					8
04	270	N	266	-0-	-4	-0-	29	1	237	2	N	-0-					8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1183	-0-	-167	-0-	1183	2			N	-0-					10
12	1426	N	1402	-0-	-24	-0-	1402	2			N	-0-					10
01	1333	N	1225	-0-	-108	-0-	1225	2			N	-0-					10
02	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					10
03	1395	N	997	-0-	-398	-0-	997	2			N	-0-					10
04	1200	N	370	-0-	-830	-0-	370	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-
12	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
01	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
02	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
03	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
*04	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
01	589	N	472	-0-	-117	-0-	472	2			N	-0-					-0-
02	616	N	586	-0-	-30	-0-	586	2			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
*04	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	N	945	-0-	-0-	-0-	216	1	937	2	N	5					47
							69										
12	837	N	837	-0-	-0-	-0-	212	1	833	2	N	2					49
							29										
01	899	N	828	-0-	-71	-0-	217	1	819	2	N	6					55
							79										
02	945	N	945	-0-	-0-	-0-	218	1	935	2	N	7					62
							89										
03	995	N	995	-0-	-0-	-0-	219	1	984	2	N	8					70
							99										
04	810	N	604	-0-	-206	-0-	213	1	599	2	N	3					73
							39										

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	985	N	985	-0-	-0-	-0-	985	2			N	-0-					13
12	671	N	671	-0-	-0-	-0-	671	2			N	-0-					13
01	961	N	780	-0-	-181	-0-	780	2			N	-0-					13
02	924	N	713	-0-	-211	-0-	713	2			N	-0-					13
03	950	N	950	-0-	-0-	-0-	950	2			N	-0-					13
04	750	N	664	-0-	-86	-0-	664	2			N	-0-					13

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	980	-0-	-40	-0-	980	3			N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
01	1023	N	913	-0-	-110	-0-	913	3			N	-0-					-0-
02	924	N	862	-0-	-62	-0-	862	3			N	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*04	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	186	-0-	-174	-0-	186	3			N	-0-					5
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					5
01	248	N	133	-0-	-115	-0-	133	3			N	-0-					5
02	168	N	82	-0-	-86	-0-	82	3			N	-0-					5
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					5
*04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1419	-0-	-141	-0-	1419	3			N	-0-					4
12	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					4
01	1457	N	1019	-0-	-438	-0-	1019	3			N	-0-					4
02	1316	N	1107	-0-	-209	-0-	1107	3			N	-0-					4
03	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					4
*04	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1533	-0-	-57	-0-	1530	3	3	9	N	3					43
12	1361	N	1361	-0-	-0-	-0-	1359	3	2	9	N	2					45
01	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					45
02	1428	N	1365	-0-	-63	-0-	1359	3	6	9	N	5					50
03	1572	N	1572	-0-	-0-	-0-	1569	3	3	9	N	3					53
04	1530	N	1491	-0-	-39	-0-	1491	3			N	-0-					53

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

11	600	N	551	-0-	-49	-0-	551	2			N	-0-					92
12	658	N	658	-0-	-0-	-0-	658	2			N	-0-					92
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					92
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					92
03	651	N	547	-0-	-104	-0-	547	2			N	-0-					92
04	1230	N	543	-0-	-687	-0-	543	2			N	-0-					92

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
04	270	N	219	-0-	-51	-0-	219	2			N	-0-					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

11	1620	N	825	-0-	-795	-0-	825	2			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	1178	N	862	-0-	-316	-0-	862	2			N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
03	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-
04	840	N	825	-0-	-15	-0-	825	2			N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/20/2017 - P/A 12/20/17

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1627	N	1627	-0-	-0-	-0-	1621	2	6	9	N	5					92
12	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					92
01	1460	N	1460	-0-	-0-	-0-	1453	2	7	9	N	6					98
02	1513	N	1513	-0-	-0-	-0-	1510	2	3	9	N	3					101
03	1113	N	1113	-0-	-0-	-0-	1107	2	6	9	N	5					106
04	1410	N	1409	-0-	-1	-0-	1403	2	6	9	N	5					111

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	2			N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					141
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					141
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					141
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					141
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					141
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
12	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	248	N	142	-0-	-106	-0-	142	2			N	-0-					-0-
04	570	N	139	-0-	-431	-0-	139	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					107
11	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					107
*12	1202	N	1202	-0-	-0-	-0-	1193	3	9	9	N	8					115
*01	879	N	879	-0-	-0-	-0-	838	3	40	4	N	1	5	5			111
							1	9									
*02	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					111
*03	1270	N	1270	-0-	-0-	-0-	1250	3	20	9	N	18					129
04	660	N	1142	-0-	482	-0-	1142	3			N	-0-					129

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	7					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
02	420	N	285	-0-	-135	-0-	285	3			N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

*10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
*03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

*10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					40
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					40
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					40
01	341	N	300	-0-	-41	-0-	300	3			N	-0-					40
*02	308	N	259	-0-	-49	-0-	259	3			N	-0-					40
*03	341	N	-0-	-0-	-341	-0-					N	-0-					40
04	300	N	62	-0-	-238	-0-	62	3			N	-0-					40

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

*05	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
*06	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
*07	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
*08	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
*09	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
*10	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
*11	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
*12	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
*01	1302	N	1276	-0-	-26	-0-	1276	2			N	-0-					-0-
*02	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
*03	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
*04	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

*10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					130
11	630	N	507	-0-	-123	-0-	507	3			N	-0-					130
12	651	N	531	-0-	-120	-0-	531	3			N	-0-					130
01	558	N	470	-0-	-88	-0-	470	3			N	-0-					130
*02	476	N	346	-0-	-130	-0-	346	3			N	-0-					130
*03	527	N	-0-	-0-	-527	-0-					N	-0-					130
04	450	N	-0-	-0-	-450	-0-					N	-0-					130

CIMAREX ENERGY CO. 153438
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

11	45	N	45	-0-	-0-	-0-	5	1	40	2	N	-0-					21
12	31	N	27	-0-	-4	-0-	5	1	22	2	N	-0-					21
01	31	N	27	-0-	-4	-0-	5	1	22	2	N	-0-					21
02	56	N	27	-0-	-29	-0-	5	1	22	2	N	-0-					21
03	58	N	58	-0-	-0-	-0-	6	1	52	2	N	-0-					21
*04	32	N	32	-0-	-0-	-0-	4	1	28	2	N	-0-					21

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MATHEWS, L. W.				WELL #: 4	RRCID -> 028347	COMPL. DATE 01/03/1992				TOTAL DEPTH 7757		PERF. 7076 - 7685				
11	2100	N	2036	-0-	-64	-0-	2029	2	7	9	N	6					84
12	2108	N	1845	-0-	-263	-0-	1845	2			N	-0-					84
01	2015	N	1815	-0-	-200	-0-	1808	2	7	9	N	6					90
02	1904	N	1719	-0-	-185	-0-	1719	2			N	-0-					90
03	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					90
04	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					90
	WILBANKS				WELL #: 1	RRCID -> 083010	COMPL. DATE 11/10/1978				TOTAL DEPTH 7856		PERF. 7754 - 7768				
11	1020	N	245	-0-	-775	-0-	245	2			N	-0-					-0-
12	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
01	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
03	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
04	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	375	-0-	-75	-0-	10	1	365	2	N	-0-					21
12	489	N	489	-0-	-0-	-0-	10	1	479	2	N	-0-					21
01	434	N	390	-0-	-44	-0-	10	1	380	2	N	-0-					21
02	364	N	363	-0-	-1	-0-	10	1	353	2	N	-0-					21
03	496	N	423	-0-	-73	-0-	10	1	413	2	N	-0-					21
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1588	-0-	-62	-0-	1588	2			N	-0-					-0-
12	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
02	1484	N	1453	-0-	-31	-0-	1453	3			N	-0-					-0-
03	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
*04	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0-	-0-	937	2			N	-0-					259
12	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					259
01	1023	N	960	-0-	-63	-0-	960	2			N	-0-					259
02	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					259
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					259
04	930	N	847	-0-	-83	-0-	847	2			N	-0-					259

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1268	-0-	-382	-0-	1268	2			N	-0-					83
12	699	N	699	-0-	-0-	-0-	699	2			N	-0-					83
01	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					83
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					83
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26	-0-	40	1	264	2	N	-0-					95
12	370	N	370	-0-	-0-	-0-	50	1	320	2	N	-0-					95
01	372	N	362	-0-	-10	-0-	45	1	317	2	N	-0-					95
02	357	N	357	-0-	-0-	-0-	48	1	309	2	N	-0-					95
03	443	N	443	-0-	-0-	-0-	57	1	386	2	N	-0-					95
*04	364	N	364	-0-	-0-	-0-	52	1	312	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	1	1	339	2	N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	1	1	333	2	N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	1	1	300	2	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	1	1	283	2	N	-0-					-0-
03	341	N	316	-0-	-25	-0-	1	1	315	2	N	-0-					-0-
04	300	N	276	-0-	-24	-0-	1	1	275	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	1	1	423	2	N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	1	1	416	2	N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	1	1	375	2	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	1	1	353	2	N	-0-					-0-
03	403	N	402	-0-	-1	-0-	1	1	401	2	N	-0-					-0-
04	360	N	350	-0-	-10	-0-	1	1	349	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	1 4	1 9	82	2	N	4					70
12	93	N	78	-0-	-15	-0-	1 2	1 9	75	2	N	2					72
01	77	N	77	-0-	-0-	-0-	1 2	1 9	74	2	N	2					74
02	81	N	81	-0-	-0-	-0-	1 4	1 9	76	2	N	4					78
03	93	N	90	-0-	-3	-0-	1 7	1 9	82	2	N	6					84
04	60	N	59	-0-	-1	-0-	1 4	1 9	54	2	N	4					88

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	773	-0-	-277	-0-	773	2			Y	-0-					-0-
12	1116	N	794	-0-	-322	-0-	794	2			Y	-0-					-0-
01	806	N	718	-0-	-88	-0-	718	2			Y	-0-					-0-
02	728	N	623	-0-	-105	-0-	623	2			Y	-0-					-0-
03	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					-0-
04	690	N	426	-0-	-264	-0-	426	2			Y	-0-					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					17
12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					17
01	775	N	681	-0-	-94	-0-	681	2			N	-0-					17
02	700	N	600	-0-	-100	-0-	597	2	3	9	N	3					20
03	867	N	867	-0-	-0-	-0-	864	2	3	9	N	3					23
*04	703	N	703	-0-	-0-	-0-	703	2			N	-0-					23

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	943	-0-	-107	-0-	943	2			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0-	-0-	811	2			N	-0-	79	1			81
12	773	N	773	-0-	-0-	-0-	773	2			N	-0-					81
01	837	N	682	-0-	-155	-0-	682	2			N	-0-					81
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					81
03	775	N	760	-0-	-15	-0-	760	2			N	-0-					81
*04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					81

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

11	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-					292
12	2623	X	2623	-0-	-0-	-0-	2623	2			N	-0-					292
01	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					292
02	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					292
03	4436	X	4436	-0-	-0-	-0-	4436	2			N	-0-					292
*04	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

11	1380	N	395	-0-	-985	-0-	395	2			N	-0-					118
12	1116	N	1010	-0-	-106	-0-	1010	2			N	-0-					118
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					118
02	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					118
03	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					118
*04	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

11	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					41
12	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					41
01	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					41
02	1036	N	926	-0-	-110	-0-	926	2			N	-0-					41
03	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					41
*04	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

11	180	N	170	-0-	-10	-0-	170	2			N	-0-					197
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					197
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					197
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					197
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					197
*04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					197

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	817	-0-	-53	-0-	817	2			N	-0-					78
12	868	N	821	-0-	-47	-0-	821	2			N	-0-					78
01	837	N	806	-0-	-31	-0-	806	2			N	-0-					78
02	756	N	727	-0-	-29	-0-	727	2			N	-0-					78
03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					78
04	780	N	776	-0-	-4	-0-	776	2			N	-0-					78

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	284	-0-	284	284	284	2				N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

11	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					127
12	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					127
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					127
02	1400	N	1055	-0-	-345	-0-	1055	2			N	-0-					127
03	1364	N	1186	-0-	-178	-0-	1186	2			N	-0-					127
04	1140	N	1110	-0-	-30	-0-	1110	2			N	-0-					127

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

11	60	N	13	-0-	-47	-0-	1	1	12	2	N	-0-					112
12	43	N	43	-0-	-0-	-0-	1	1	42	2	N	-0-					112
01	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					112
02	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					112
*03	767	N	767	-0-	-0-	-0-	2	1	765	2	N	-0-					112
04	30	N	-0-	-0-	-30	-0-					N	-0-					112

LA MASTER-BLODGETT WELL #: RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

11	0		-0-	-0-	-0-	-0-					N	-0-					90
12	0		-0-	-0-	-0-	-0-					N	-0-					90
01	0		-0-	-0-	-0-	-0-					N	-0-	90	7			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/18/2013

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
12	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
01	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
02	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
03	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
04	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

11	150	N	130	-0-	-20	-0-	130	2			N	-0-					40
12	155	N	135	-0-	-20	-0-	135	2			N	-0-					40
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					40
02	112	N	37	-0-	-75	-0-	37	2			N	-0-					40
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					40
04	120	N	128	-0-	8	-0-	128	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

11	2357	N	2357	-0-	-0-	-0-	2351	2	6	9	N	5					23
12	2627	N	2627	-0-	-0-	-0-	2623	2	4	9	N	4					27
01	2499	N	2499	-0-	-0-	-0-	2493	2	6	9	N	5					32
02	2212	N	2162	-0-	-50	-0-	2162	2			N	-0-					32
03	2635	N	1965	-0-	-670	-0-	1963	2	2	9	N	2					34
04	2430	N	1891	-0-	-539	-0-	1889	2	2	9	N	2					36

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					182
12	713	N	429	-0-	-284	-0-	428	2	1	9	N	1					183
01	713	N	665	-0-	-48	-0-	665	2			N	-0-					183
02	672	N	538	-0-	-134	-0-	538	2			N	-0-					183
03	604	N	604	-0-	-0-	-0-	602	2	2	9	N	2					185
04	630	N	450	-0-	-180	-0-	450	2			N	-0-					185

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	813	N	813	-0-	-0-	-0-	813	3			N	-0-					29
*11	615	N	615	-0-	-0-	-0-	615	3			N	-0-	1	5			28
*12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					28
*01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					28
*02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					28
*03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					28
04	390	N	613	-0-	223	-0-	613	3			N	-0-					28

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1976	N	1976	-0-	-0-	-0-	1972	3	4	9	N	4	1	5			73
11	2344	N	2344	-0-	-0-	-0-	79	1	2265	3	N	-0-					73
*12	2062	N	2062	-0-	-0-	-0-	95	1	1905	3	N	56	56	5			73
							62	9									
*01	2310	N	2310	-0-	-0-	-0-	95	1	2207	3	N	7					80
							8	9									
*02	1949	N	1949	-0-	-0-	-0-	86	1	1863	3	N	-0-					80
*03	2443	N	2443	-0-	-0-	-0-	95	1	2348	3	N	-0-					80
04	780	N	1959	-0-	1179	-0-	79	1	1854	3	N	24					104
							26	9									

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					40
*11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					40
*12	386	N	386	-0-	-0-	-0-	12	1	374	3	N	-0-					40
*01	465	N	290	-0-	-175	-0-	12	1	278	3	N	-0-					40
*02	448	N	289	-0-	-159	-0-	11	1	278	3	N	-0-					40
*03	372	N	269	-0-	-103	-0-	12	1	257	3	N	-0-					40
04	270	N	230	-0-	-40	-0-	230	3			N	-0-					40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					158
11	720	N	623	-0-	-97	-0-	623	3			N	-0-					158
*12	744	N	676	-0-	-68	-0-	611	3	65	9	N	59	159	1			58
*01	713	N	630	-0-	-83	-0-	630	3			N	-0-					58
*02	588	N	521	-0-	-67	-0-	521	3			N	-0-					58
*03	682	N	582	-0-	-100	-0-	582	3			N	-0-	23	5			35
04	600	N	547	-0-	-53	-0-	531	3	16	4	N	-0-					35

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	465	-0-	-186	-0-	463	3	2	9	N	2	2	5			42
*11	480	N	440	-0-	-40	-0-	440	3			N	-0-					42
*12	558	N	488	-0-	-70	-0-	12	1	476	3	N	-0-					42
*01	465	N	393	-0-	-72	-0-	12	1	381	3	N	-0-					42
*02	420	N	313	-0-	-107	-0-	11	1	302	3	N	-0-					42
*03	496	N	417	-0-	-79	-0-	12	1	405	3	N	-0-					42
04	390	N	394	-0-	4	-0-	394	3			N	-0-					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	-0-	-0-	-186	-0-					N	1					40
11	180	N	-0-	-0-	-180	-0-					N	-0-					40
12	186	N	-0-	-0-	-186	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					76
*11	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-	1	5			75
*12	1229	N	1229	-0-	-0-	-0-	13	1	1216	2	N	-0-					75
*01	1345	N	1345	-0-	-0-	-0-	13	1	1332	2	N	-0-					75
*02	1429	N	1429	-0-	-0-	-0-	12	1	1417	2	N	-0-					75
*03	1396	N	1396	-0-	-0-	-0-	13	1	1383	2	N	-0-					75
04	390	N	1309	-0-	919	-0-	1309	2			N	-0-					75

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	30	5			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B DENY		-0-	-0-	-0-	-0-					N	30	30	5			-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	875	N	875	-0-	-0-	-0-	873	3	2	9	N	2	2	5			35
*11	833	N	833	-0-	-0-	-0-	833	3			N	-0-					35
*12	899	N	795	-0-	-104	-0-	13	1	780	3	N	2	2	5			35
							2	9									
*01	868	N	266	-0-	-602	-0-	13	1	253	3	N	-0-					35
*02	784	N	375	-0-	-409	-0-	12	1	363	3	N	-0-					35
*03	806	N	780	-0-	-26	-0-	13	1	767	3	N	-0-					35
04	270	N	628	-0-	358	-0-	628	3			N	-0-					35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					22
11	1582	N	1582	-0-	-0-	-0-	1562	2	20	9	N	18					40
*12	1346	N	1346	-0-	-0-	-0-	14	1	1332	2	N	-0-					40
*01	1373	N	1373	-0-	-0-	-0-	14	1	1345	2	N	13					53
							14	9									
*02	1269	N	1269	-0-	-0-	-0-	12	1	1257	2	N	-0-					53
*03	1589	N	1589	-0-	-0-	-0-	14	1	1575	2	N	-0-					53
04	1050	N	1509	-0-	459	-0-	1474	2	35	9	N	32					85

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					18
12	1054	N	893	-0-	-161	-0-	21	1	872	2	N	-0-					18
01	1327	N	1327	-0-	-0-	-0-	21	1	1306	2	N	-0-					18
02	1292	N	1292	-0-	-0-	-0-	19	1	1273	2	N	-0-					18
03	1591	N	1591	-0-	-0-	-0-	21	1	1570	2	N	-0-					18
04	1020	N	1390	-0-	370	-0-	1390	2			N	-0-					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					161
*11	2407	X	2407	-0-	-0-	-0-	111	1	2293	2	N	3					164
							3	9									
*12	2206	X	2206	-0-	-0-	-0-	128	1	2078	2	N	-0-					164
*01	1961	X	1961	-0-	-0-	-0-	128	1	1830	2	N	3					167
							3	9									
*02	1955	N	1955	-0-	-0-	-0-	115	1	1840	2	N	-0-					167
*03	1980	N	1980	-0-	-0-	-0-	128	1	1852	2	N	-0-					167
04	690	N	2167	-0-	1477	-0-	111	1	2056	2	N	-0-					167

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4135	X	4135	-0-	-0-	-0-	4135	2			N	-0-					124
*11	3870	X	3828	-0-	-42	-0-	206	1	3621	2	N	1	1	5			124
							1	9									
*12	3999	X	3301	-0-	-698	-0-	225	1	3043	2	N	30	30	5			124
							33	9									
*01	DLQ G-10		3977	-0-	3977	3977	225	1	3623	2	N	117	94	5			147
							129	9									
*02	DLQ G-10		3103	-0-	3103	7080	203	1	2900	2	N	-0-					147
*03	DLQ G-10		4039	-0-	4039	11119	225	1	3814	2	N	-0-					147
04	DLQ G-10		3755	-0-	3755	-0-	206	1	3549	2	N	-0-					147

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
12	310	N	281	-0-	-29	-0-	12	1	269	2	N	-0-					-0-
01	279	N	276	-0-	-3	-0-	12	1	264	2	N	-0-					-0-
*02	252	N	237	-0-	-15	-0-	11	1	226	2	N	-0-					-0-
*03	279	N	274	-0-	-5	-0-	12	1	262	2	N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					35
11	1392	N	1392	-0-	-0-	-0-	1389	3	3	9	N	3					38
*12	1205	N	1205	-0-	-0-	-0-	12	1	1193	3	N	-0-					38
*01	1085	N	1043	-0-	-42	-0-	12	1	1008	3	N	21					59
							23	9									
*02	980	N	910	-0-	-70	-0-	11	1	899	3	N	-0-					59
*03	1086	N	1086	-0-	-0-	-0-	12	1	1074	3	N	-0-					59
04	990	N	999	-0-	9	-0-	999	3			N	-0-					59

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	510	N	419	-0-	-91	-0-	419	3			N	-0-					-0-
12	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
01	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
*02	392	N	351	-0-	-41	-0-	351	3			N	-0-					-0-
*03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	420	N	60	-0-	-360	-0-	60	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	392	-0-	-166	-0-	392	3			N	-0-					70
11	390	N	377	-0-	-13	-0-	377	3			N	-0-					70
12	434	N	393	-0-	-41	-0-	393	3			N	-0-					70
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					70
*02	364	N	336	-0-	-28	-0-	336	3			N	-0-					70
*03	403	N	-0-	-0-	-403	-0-					N	-0-					70
04	390	N	-0-	-0-	-390	-0-					N	-0-					70

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	1			1	5	94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					94
01	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					94
04	0	N	-0-	-0-	-0-	-0-					N	-0-					94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	756	-0-	-81	-0-	756	3			N	-0-					27
*11	810	N	756	-0-	-54	-0-	755	3	1	9	N	1			1	5	27
*12	837	N	794	-0-	-43	-0-	794	3			N	-0-					27
*01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					27
*02	700	N	666	-0-	-34	-0-	666	3			N	-0-					27
*03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					27
04	750	N	735	-0-	-15	-0-	735	3			N	-0-					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2046	N	1647	-0-	-399	-0-	1646	3	1	9	N	1			1	5	12
11	1800	N	587	-0-	-1213	-0-	587	3			N	-0-					12
12	1860	N	533	-0-	-1327	-0-	533	3			N	-0-					12
01	1643	N	285	-0-	-1358	-0-	285	3			N	-0-					12
*02	560	N	148	-0-	-412	-0-	148	3			N	-0-					12
*03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					12
04	270	N	1581	-0-	1311	-0-	1581	3			N	-0-					12

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	370	-0-	-33	-0-	370	3			N	-0-					14
*11	390	N	198	-0-	-192	-0-	197	3	1	9	N	1	1	5			14
*12	403	N	369	-0-	-34	-0-	369	3			N	-0-					14
*01	372	N	293	-0-	-79	-0-	293	3			N	-0-					14
*02	196	N	122	-0-	-74	-0-	122	3			N	-0-					14
*03	372	N	-0-	-0-	-372	-0-					N	-0-					14
04	270	N	-0-	-0-	-270	-0-					N	-0-					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3689	X	2461	-0-	-1228	-0-	2461	3			N	-0-					29
*06	3750	X	1835	-0-	-1915	-0-	1835	3			N	-0-					29
*07	3875	X	-0-	-0-	-3875	-0-					N	-0-					29
*08	3875	X	3363	-0-	-512	-0-	3363	3			N	-0-					29
*09	4445	X	4445	-0-	-0-	-0-	4445	3			N	-0-					29
*10	3903	X	3903	-0-	-0-	-0-	3903	3			N	-0-					29
*11	3240	X	3059	-0-	-181	-0-	3058	3	1	9	N	1	1	5			29
*12	3904	X	3904	-0-	-0-	-0-	3904	3			N	-0-					29
*01	DLQ G-10		2921	-0-	2921	2921	2921	3			N	-0-					29
*02	DLQ G-10		1822	-0-	1822	4743	1822	3			N	-0-					29
*03	DLQ G-10		4162	-0-	4162	8905	4162	3			N	-0-					29
*04	DLQ G-10		2499	-0-	2499	11404	2499	3			N	-0-					29

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	615	N	615	-0-	-0-	-0-	614	3	1	9	N	1					74
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					74
*12	744	N	611	-0-	-133	-0-	611	3			N	-0-					74
*01	620	N	615	-0-	-5	-0-	615	3			N	-0-					74
*02	560	N	506	-0-	-54	-0-	506	3			N	-0-					74
*03	620	N	-0-	-0-	-620	-0-					N	-0-					74
04	600	N	-0-	-0-	-600	-0-					N	-0-					74

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					38
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					38
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					38
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					38
03	217	N	102	-0-	-115	-0-	102	2			N	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC //CONT.// 056384
COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	552	1			N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	434	N	-0-	-0-	-434	-0-					N	-0-					1
02	504	N	128	-0-	-376	-0-	128	1			N	-0-					1
03	844	N	844	-0-	-0-	-0-	844	1			N	-0-					1
*04	491	N	491	-0-	-0-	-0-	491	1			N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	41	1	349	2	N	-0-					80
12	372	N	231	-0-	-141	-0-	41	1	190	2	N	-0-					80
01	310	N	235	-0-	-75	-0-	41	1	194	2	N	-0-					80
02	364	N	200	-0-	-164	-0-	39	1	161	2	N	-0-					80
03	383	N	383	-0-	-0-	-0-	39	1	344	2	N	-0-					80
*04	336	N	336	-0-	-0-	-0-	39	1	297	2	N	-0-					80

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	84	1	708	2	N	6					246
							7	9									
12	837	N	469	-0-	-368	-0-	84	1	385	2	N	-0-					246
01	713	N	477	-0-	-236	-0-	84	1	393	2	N	-0-					246
02	756	N	445	-0-	-311	-0-	86	1	359	2	N	-0-					246
03	851	N	851	-0-	-0-	-0-	86	1	765	2	N	-0-					246
*04	745	N	745	-0-	-0-	-0-	87	1	658	2	N	-0-					246

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	-0-	691	2			N	-0-					33
12	651	N	423	-0-	-228	-0-	423	2			N	-0-					33
01	682	N	349	-0-	-333	-0-	349	2			N	-0-					33
02	644	N	152	-0-	-492	-0-	152	2			N	-0-					33
03	434	N	433	-0-	-1	-0-	433	2			N	-0-					33
*04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					9
12	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					9
01	938	N	938	-0-	-0-	-0-	938	2			N	-0-					9
02	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					9
03	901	N	901	-0-	-0-	-0-	901	2			N	-0-					9
*04	940	N	940	-0-	-0-	-0-	940	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	3			Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2517	N	2517	-0-	-0-	-0-	2517	3			N	-0-					122
12	2631	N	2631	-0-	-0-	-0-	2631	3			N	-0-					122
01	2659	N	2659	-0-	-0-	-0-	2659	3			N	-0-					122
02	2454	N	2454	-0-	-0-	-0-	2439	3	15	9	N	14					136
03	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					136
04	2605	N	2605	-0-	-0-	-0-	2605	3			N	-0-					136

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1118	-0-	-82	-0-	1118	3			N	-0-					45
12	1240	N	1143	-0-	-97	-0-	1143	3			N	-0-					45
01	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					45
02	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					45
03	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					45
04	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1929	N	1929	-0-	-0-	-0-	1815	3	114	9	N	104					124
*06	2188	N	2188	-0-	-0-	-0-	2101	3	87	9	N	79	139	1			64
*07	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					64
*08	2107	N	2107	-0-	-0-	-0-	2107	3			N	-0-					64
*09	2310	N	2007	-0-	-303	-0-	2007	3			N	-0-					64
*10	2170	N	2053	-0-	-117	-0-	2053	3			N	-0-					64
*11	2040	N	1989	-0-	-51	-0-	1989	3			N	-0-					64
*12	2077	N	2008	-0-	-69	-0-	2008	3			N	-0-					64
*01	2114	N	2114	-0-	-0-	-0-	2014	3	100	9	N	91					155
*02	1848	N	1771	-0-	-77	-0-	1730	3	41	9	N	37					192
*03	2015	N	2003	-0-	-12	-0-	2003	3			N	-0-					192
04	1950	N	1939	-0-	-11	-0-	1939	3			N	-0-					192

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					49
12	341	N	262	-0-	-79	-0-	262	3			N	-0-					49
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					49
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					49
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					49
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					19
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					19
01	279	N	242	-0-	-37	-0-	242	3			N	-0-					19
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					19
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					19
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2500	N	2500	-0-	-0-	-0-	2500	3			N	-0-					37
12	2607	N	2607	-0-	-0-	-0-	2607	3			N	-0-					37
01	2449	N	2416	-0-	-33	-0-	2416	3			N	-0-					37
02	2324	N	2297	-0-	-27	-0-	2285	3	12	9	N	11					48
03	2604	N	2549	-0-	-55	-0-	2549	3			N	-0-					48
04	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					48

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2099	-0-	-511	-0-	1975	3	124	9	N	113	113	1			125
12	2697	X	2202	-0-	-495	-0-	2202	3			N	-0-					125
01	2697	X	2187	-0-	-510	-0-	2187	3			N	-0-					125
02	2736	N	2736	-0-	-0-	-0-	2736	3			N	-0-					125
03	3100	N	3159	-0-	59	59	3159	3			N	-0-					125
04	3000	N	3306	-0-	306	365	3292	3	14	9	N	13	116	1			22

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2129	-0-	-1	-0-	2129	3			N	-0-					104
12	2263	N	1994	-0-	-269	-0-	1994	3			N	-0-					104
01	2170	N	2143	-0-	-27	-0-	2143	3			N	-0-					104
02	1988	N	1918	-0-	-70	-0-	1918	3			N	-0-					104
03	1984	N	1858	-0-	-126	-0-	1858	3			N	-0-					104
04	2070	N	1885	-0-	-185	-0-	1885	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1665	-0-	-675	-0-	1665	3			N	-0-					107
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					107
01	1798	N	128	-0-	-1670	-0-	128	3			N	-0-					107
02	1568	N	708	-0-	-860	-0-	708	3			N	-0-					107
03	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					107
04	1394	N	1394	-0-	-0-	-0-	1385	3	9	9	N	8					115

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					97
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					97
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					97
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					97
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					97
04	510	N	484	-0-	-26	-0-	484	3			N	-0-					97

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	598	-0-	-2	-0-	60	1	538	2	N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	62	1	591	2	N	-0-					-0-
01	682	N	672	-0-	-10	-0-	62	1	610	2	N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	56	1	536	2	N	-0-					-0-
03	651	N	592	-0-	-59	-0-	62	1	530	2	N	-0-					-0-
*04	676	N	676	-0-	-0-	-0-	60	1	616	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	393	-0-	-57	-0-	60	1	333	2	N	-0-					-0-
12	465	N	417	-0-	-48	-0-	62	1	355	2	N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	62	1	408	2	N	-0-					-0-
02	364	N	349	-0-	-15	-0-	56	1	293	2	N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	62	1	368	2	N	-0-					-0-
04	450	N	433	-0-	-17	-0-	60	1	373	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	365	-0-	-325	-0-	32	1	333	2	N	-0-					-0-
12	465	N	319	-0-	-146	-0-	22	1	297	2	N	-0-					-0-
01	527	N	52	-0-	-475	-0-	22	1	30	2	N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	2	1	878	2	N	-0-					-0-
12	1240	N	1071	-0-	-169	-0-	2	1	1069	2	N	-0-					-0-
01	1414	N	1414	-0-	-0-	-0-	3	1	1411	2	N	-0-					-0-
02	898	N	898	-0-	-0-	-0-	2	1	896	2	N	-0-					-0-
03	1085	N	807	-0-	-278	-0-	2	1	805	2	N	-0-					-0-
04	1380	N	815	-0-	-565	-0-	2	1	813	2	N	-0-					-0-

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					135
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					135
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					135
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					135
*03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					135
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2540	N	2540	-0-	-0-	-0-	2538	3	2	9	N	2					62
12	2611	N	2611	-0-	-0-	-0-	2611	3			N	-0-					62
01	2718	N	2718	-0-	-0-	-0-	2717	3	1	9	N	1					63
02	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					63
*03	2567	N	2567	-0-	-0-	-0-	2565	2	2	9	N	2					65
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					65

ENERVEST OPERATING, L.L.C. 252131
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					15
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					15
01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					15
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					15
*03	832	N	832	-0-	-0-	-0-	832	2			N	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

11	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
12	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
01	2077	N	2046	-0-	-31	-0-	2046	2			N	-0-					-0-
02	2044	N	1900	-0-	-144	-0-	1900	2			N	-0-					-0-
03	2232	N	2068	-0-	-164	-0-	2068	2			N	-0-					-0-
04	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

11	1890	N	1857	-0-	-33	-0-	1857	2			N	-0-					102
12	1860	N	1790	-0-	-70	-0-	1790	2			N	-0-					102
01	2015	N	1603	-0-	-412	-0-	1581	2	22	9	N	20					122
02	1736	N	1588	-0-	-148	-0-	1588	2			N	-0-					122
03	1798	N	1349	-0-	-449	-0-	1328	2	21	9	N	19					141
04	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					141

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	514	-0-	-56	-0-	514	2			N	-0-					35
12	620	N	480	-0-	-140	-0-	480	2			N	-0-					35
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					35
02	476	N	304	-0-	-172	-0-	304	2			N	-0-					35
03	465	N	422	-0-	-43	-0-	422	2			N	-0-					35
04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					35

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	3003	-0-	-27	-0-	3000	2	3	9	N	3					103
12	3162	X	2918	-0-	-244	-0-	2918	2			N	-0-					103
01	3100	X	2764	-0-	-336	-0-	2764	2			N	-0-					103
02	2800	X	2670	-0-	-130	-0-	2670	2			N	-0-					103
03	3100	X	2712	-0-	-388	-0-	2712	2			N	-0-					103
04	3000	X	2680	-0-	-320	-0-	2655	2	25	9	N	23					126

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1466	-0-	-34	-0-	1465	2	1	9	N	1					44
12	1550	N	1485	-0-	-65	-0-	1485	2			N	-0-					44
01	1519	N	1427	-0-	-92	-0-	1424	2	3	9	N	3					47
02	1372	N	1291	-0-	-81	-0-	1291	2			N	-0-					47
03	1488	N	1371	-0-	-117	-0-	1371	2			N	-0-					47
04	1380	N	1289	-0-	-91	-0-	1287	2	2	9	N	2					49

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					138
12	0	N	-0-	-0-	-0-	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	0	N	-0-	-0-	-0-	-0-					N	-0-					138
03	0	N	-0-	-0-	-0-	-0-					N	-0-					138
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138

ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	-0-	-0-	-2730	-0-					N	-0-					58
12	3007	N	-0-	-0-	-3007	-0-					N	-0-					58
01	713	N	-0-	-0-	-713	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
12	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
01	1891	N	1692	-0-	-199	-0-	1692	2			N	-0-					-0-
02	1652	N	1477	-0-	-175	-0-	1477	2			N	-0-					-0-
03	1705	N	1556	-0-	-149	-0-	1556	2			N	-0-					-0-
04	1650	N	1573	-0-	-77	-0-	1573	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

11	1419	N	1419	-0-	-0-	-0-	134	1	1285	2	N	-0-					163
12	1395	N	1158	-0-	-237	-0-	134	1	1024	2	N	-0-					163
01	1492	N	1492	-0-	-0-	-0-	134	1	1358	2	N	-0-					163
02	1705	N	1705	-0-	-0-	-0-	134	1	1571	2	N	-0-					163
03	1147	N	1037	-0-	-110	-0-	134	1	903	2	N	-0-					163
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					163

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

11	1479	N	1479	-0-	-0-	-0-	72	1	1407	2	N	-0-					152
12	1324	N	1324	-0-	-0-	-0-	72	1	1252	2	N	-0-					152
01	1319	N	1319	-0-	-0-	-0-	72	1	1247	2	N	-0-					152
02	1372	N	1291	-0-	-81	-0-	72	1	1219	2	N	-0-					152
*03	1354	N	1354	-0-	-0-	-0-	72	1	1282	2	N	-0-					152
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					152

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

11	2676	N	2676	-0-	-0-	-0-	10	1	2666	2	N	-0-					60
12	2586	N	2586	-0-	-0-	-0-	10	1	2545	2	N	28					88
							31	9									
01	2728	N	2728	-0-	-0-	-0-	10	1	2696	2	N	20					108
							22	9									
02	2499	N	2499	-0-	-0-	-0-	10	1	2489	2	N	-0-					108
03	2573	N	2202	-0-	-371	-0-	10	1	2157	2	N	32					140
							35	9									
04	2640	N	NO RPT	-0-	-2640	-0-					N	NO RPT					140

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	10	1	414	2	N	-0-					-0-
12	837	N	611	-0-	-226	-0-	10	1	601	2	N	-0-					-0-
01	651	N	435	-0-	-216	-0-	10	1	425	2	N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	10	1	616	2	N	-0-					-0-
*03	822	N	822	-0-	-0-	-0-	10	1	812	2	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	10	1	204	2	N	-0-					25
12	218	N	218	-0-	-0-	-0-	10	1	208	2	N	-0-					25
01	217	N	214	-0-	-3	-0-	10	1	204	2	N	-0-					25
02	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					25
03	217	N	217	-0-	-0-	-0-	10	1	207	2	N	-0-					25
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2773	-0-	-227	1886	2773	2			N	-0-					108
12	3100	N	2846	-0-	-254	1632	2846	2			N	-0-					108
01	4431	X	2799	-0-	-1632	-0-	2799	2			N	-0-					108
02	2508	X	2508	-0-	-0-	-0-	2508	3			N	-0-					108
03	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					108
*04	2506	X	2506	-0-	-0-	-0-	2506	2			N	-0-					108

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
12	1240	N	1196	-0-	-44	-0-	1196	2			N	-0-					-0-
01	1209	N	1187	-0-	-22	-0-	1187	2			N	-0-					-0-
02	1092	N	1075	-0-	-17	-0-	1075	2			N	-0-					-0-
03	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1311	N	1311	-0-	-0-	-0-	1311	1			N	-0-					-0-
12	1165	N	1165	-0-	-0-	-0-	1165	1			N	-0-					-0-
01	1426	N	742	-0-	-684	-0-	742	1			N	-0-					-0-
02	1232	N	705	-0-	-527	-0-	705	1			N	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	1325	1			N	-0-					-0-
*04	1258	N	1258	-0-	-0-	-0-	1258	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					186
12	2759	X	2327	-0-	-432	-0-	2327	2			N	-0-					186
01	2635	N	2561	-0-	-74	-0-	2561	2			N	-0-					186
02	2520	N	2243	-0-	-277	-0-	2243	2			N	-0-					186
03	2632	N	2632	-0-	-0-	-0-	2632	2			N	-0-					186
04	2490	N	2297	-0-	-193	-0-	2297	2			N	-0-					186

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	978	-0-	-72	-0-	978	2			N	-0-					40
12	1085	N	1038	-0-	-47	-0-	1038	2			N	-0-					40
01	1023	N	915	-0-	-108	-0-	915	2			N	-0-					40
02	924	N	907	-0-	-17	-0-	907	2			N	-0-					40
03	1023	N	962	-0-	-61	-0-	962	2			N	-0-					40
04	900	N	812	-0-	-88	-0-	812	2			N	-0-					40

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	279	N	144	-0-	-135	-0-	144	2			N	-0-					-0-
02	168	N	78	-0-	-90	-0-	78	2			N	-0-					-0-
03	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	554	-0-	-166	-0-	554	3			N	-0-					67
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					67
01	575	N	575	-0-	-0-	-0-	575	3			N	-0-					67
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					67
*03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					67
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					67

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	16	-0-	-44	-0-	16	3			N	-0-					101
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					101
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					101
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					101
*03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					101
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					101

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	78	-0-	-42	-0-	78	2			N	-0-					111
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					111
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					111
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					111
*03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					111
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					111

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	842	-0-	-178	-0-	842	2			N	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					26
12	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					26
01	300	N	725	-0-	425	425	725	2			N	-0-					26
02	T. A.		1594	-0-	1594	2019	1594	2			N	-0-					26
03	T. A.		NO RPT	-0-	-0-	2019					N	NO RPT					26
04	T. A.		NO RPT	-0-	-0-	2019					N	NO RPT					26

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	471	-0-	-69	-0-	471	2			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	606	2			N	-0-					91
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					91
01	735	N	735	-0-	-0-	-0-	735	2			N	-0-					91
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					91
*03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					91
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					91

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2539	-0-	-41	-0-	2539	3			N	-0-					29
12	2821	N	2384	-0-	-437	-0-	2384	3			N	-0-					29
01	2728	N	2457	-0-	-271	-0-	2457	3			N	-0-					29
02	2380	N	2122	-0-	-258	-0-	2122	3			N	-0-					29
03	2768	N	2768	-0-	-0-	-0-	2768	3			N	-0-					29
04	2370	N	2362	-0-	-8	-0-	2362	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					56
02	0	A	-0-	-0-	-0-	-0-					N	-0-	56	1			-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/29/2018 - P/A 01/29/2018

AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	783	-0-	-297	-0-	23 2	1 9	758	2	N	2					90
12	1116	N	762	-0-	-354	-0-	22 3	1 9	737	2	N	3					93
01	2109	N	2109	-0-	-0-	-0-	29 3	1 9	2077	2	N	3	63	1			33
02	1975	N	1975	-0-	-0-	-0-	28	1	1947	2	N	-0-					33
03	1995	N	1995	-0-	-0-	-0-	31	1	1964	2	N	-0-					33
04	1770	N	1241	-0-	-529	-0-	30	1	1211	2	N	-0-					33

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	30	1	25	2	N	-0-					79
12	56	N	56	-0-	-0-	-0-	31	1	25	2	N	-0-					79
01	62	N	52	-0-	-10	-0-	31	1	21	2	N	-0-					79
02	56	N	47	-0-	-9	-0-	28	1	19	2	N	-0-					79
03	62	N	47	-0-	-15	-0-	31	1	16	2	N	-0-					79
04	60	N	42	-0-	-18	-0-	30	1	12	2	N	-0-					79

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0-	-0-	27	1	569	2	N	-0-					80
12	552	N	552	-0-	-0-	-0-	25	1	527	2	N	-0-					80
01	472	N	472	-0-	-0-	-0-	20	1	450	2	N	2					82
							2	9									
02	587	N	587	-0-	-0-	-0-	25	1	562	2	N	-0-					82
03	558	N	520	-0-	-38	-0-	24	1	496	2	N	-0-					82
*04	780	N	780	-0-	-0-	-0-	28	1	752	2	N	-0-					82

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	861	-0-	-159	-0-	25	1	836	2	N	-0-					53
12	1006	N	1006	-0-	-0-	-0-	29	1	975	2	N	2					55
							2	9									
01	1064	N	1064	-0-	-0-	-0-	30	1	1034	2	N	-0-					55
02	958	N	958	-0-	-0-	-0-	28	1	928	2	N	2					57
							2	9									
03	1364	N	1364	-0-	-0-	-0-	31	1	1330	2	N	3					60
							3	9									
*04	1410	N	1410	-0-	-0-	-0-	30	1	1377	2	N	3					63
							3	9									

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2112	-0-	-528	-0-	29	1	2074	2	N	8					51
							9	9									
12	2883	X	2271	-0-	-612	-0-	29	1	2236	2	N	5					56
							6	9									
01	2914	N	1749	-0-	-1165	-0-	28	1	1706	2	N	14					70
							15	9									
02	1960	N	1894	-0-	-66	-0-	28	1	1866	2	N	-0-					70
03	2732	N	2732	-0-	-0-	-0-	31	1	2697	2	N	4					74
							4	9									
*04	2488	N	2488	-0-	-0-	-0-	30	1	2445	2	N	12					86
							13	9									

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	468	-0-	-162	-0-	30	1	438	2	N	-0-					138
12	558	N	283	-0-	-275	-0-	26	1	257	2	N	-0-					138
01	620	N	620	-0-	-0-	-0-	27	1	593	2	N	-0-					138
02	448	N	246	-0-	-202	-0-	28	1	218	2	N	-0-					138
03	279	N	137	-0-	-142	-0-	31	1	106	2	N	-0-					138
04	600	N	368	-0-	-232	-0-	29	1	339	2	N	-0-					138

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	53	1	725	2	N	-0-					180
12	925	N	925	-0-	-0-	-0-	58	1	867	2	N	-0-					180
01	848	N	848	-0-	-0-	-0-	53	1	795	2	N	-0-					180
02	903	N	903	-0-	-0-	-0-	54	1	849	2	N	-0-					180
03	1040	N	1040	-0-	-0-	-0-	62	1	978	2	N	-0-					180
*04	997	N	997	-0-	-0-	-0-	58	1	939	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

11	1376	N	1376	-0-	-0-	-0-	30	1	1346	2	N	-0-					-0-
12	1395	N	1182	-0-	-213	-0-	29	1	1153	2	N	-0-					-0-
01	1455	N	1455	-0-	-0-	-0-	28	1	1427	2	N	-0-					-0-
02	1288	N	1178	-0-	-110	-0-	28	1	1150	2	N	-0-					-0-
03	1481	N	1481	-0-	-0-	-0-	30	1	1451	2	N	-0-					-0-
04	1410	N	1397	-0-	-13	-0-	30	1	1367	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

11	990	N	934	-0-	-56	-0-	29 6	1 9	899	2	N	5					203
12	992	N	887	-0-	-105	-0-	29 8	1 9	850	2	N	7	185	1			25
01	961	N	931	-0-	-30	-0-	29	1	902	2	N	-0-					25
02	868	N	828	-0-	-40	-0-	28 6	1 9	794	2	N	5					30
03	899	N	884	-0-	-15	-0-	31 2	1 9	851	2	N	2					32
04	900	N	862	-0-	-38	-0-	27 3	1 9	832	2	N	3					35

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

11	1939	N	1939	-0-	-0-	-0-	30 6	1 9	1903	2	N	5					185
12	1814	N	1814	-0-	-0-	-0-	29 13	1 9	1772	2	N	12					197
01	2635	N	1193	-0-	-1442	-0-	29 7	1 9	1157	2	N	6					203
02	1820	N	1252	-0-	-568	-0-	28 22	1 9	1202	2	N	20					223
03	1834	N	1834	-0-	-0-	-0-	31 10	1 9	1793	2	N	9	189	1			43
*04	1527	N	1527	-0-	-0-	-0-	30 10	1 9	1487	2	N	9					52

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1447	-0-	-293	-0-	107	1	1340	2	N	-0-					150
12	1891	N	1853	-0-	-38	-0-	146	1	1704	2	N	3					153
							3	9									
01	2077	N	1666	-0-	-411	-0-	124	1	1542	2	N	-0-					153
02	1764	N	1764	-0-	-0-	-0-	133	1	1625	2	N	5					158
							6	9									
03	1860	N	1782	-0-	-78	-0-	149	1	1629	2	N	4					162
							4	9									
*04	1791	N	1791	-0-	-0-	-0-	146	1	1642	2	N	3					165
							3	9									

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

11	660	N	621	-0-	-39	-0-	62	1	559	2	N	-0-					37
12	708	N	708	-0-	-0-	-0-	73	1	635	2	N	-0-					37
01	775	N	711	-0-	-64	-0-	68	1	643	2	N	-0-					37
02	700	N	700	-0-	-0-	-0-	69	1	630	2	N	1					38
							1	9									
03	718	N	718	-0-	-0-	-0-	77	1	641	2	N	-0-					38
*04	719	N	719	-0-	-0-	-0-	75	1	644	2	N	-0-					38

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

11	1110	N	697	-0-	-413	-0-	25	1	672	2	N	-0-					60
12	1178	N	846	-0-	-332	-0-	27	1	819	2	N	-0-					60
01	965	N	965	-0-	-0-	-0-	21	1	944	2	N	-0-					60
02	644	N	385	-0-	-259	-0-	19	1	357	2	N	8					68
							9	9									
03	1523	N	1523	-0-	-0-	-0-	31	1	1492	2	N	-0-					68
04	930	N	557	-0-	-373	-0-	25	1	532	2	N	-0-					68

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

11	4260	X	3489	-0-	-771	-0-	30	1	3452	2	N	6					53
							7	9									
12	4185	X	3223	-0-	-962	-0-	28	1	3189	2	N	5					58
							6	9									
01	4185	X	3526	-0-	-659	-0-	26	1	3496	2	N	4					62
							4	9									
02	3780	X	3491	-0-	-289	-0-	28	1	3463	2	N	-0-					62
03	3906	X	3839	-0-	-67	-0-	31	1	3786	2	N	20					82
							22	9									
*04	3585	X	3585	-0-	-0-	-0-	27	1	3549	2	N	8					90
							9	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1115	-0-	-355	-0-	29	1	1082	2	N	4					92
							4	9									
12	1302	N	980	-0-	-322	-0-	24	1	956	2	N	-0-					92
01	1253	N	1253	-0-	-0-	-0-	27	1	1223	2	N	3					95
							3	9									
02	1036	N	712	-0-	-324	-0-	15	1	697	2	N	-0-					95
03	1355	N	1355	-0-	-0-	-0-	30	1	1322	2	N	3					98
							3	9									
*04	1288	N	1288	-0-	-0-	-0-	29	1	1259	2	N	-0-					98

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

11	660	N	501	-0-	-159	-0-	27	1	474	2	N	-0-					8
12	589	N	547	-0-	-42	-0-	29	1	518	2	N	-0-					8
01	640	N	640	-0-	-0-	-0-	29	1	611	2	N	-0-					8
02	559	N	559	-0-	-0-	-0-	27	1	532	2	N	-0-					8
03	578	N	578	-0-	-0-	-0-	31	1	547	2	N	-0-					8
04	630	N	607	-0-	-23	-0-	29	1	578	2	N	-0-					8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

11	990	N	753	-0-	-237	-0-	30	1	723	2	N	-0-					170
12	682	N	579	-0-	-103	-0-	30	1	543	2	N	5					175
							6	9									
01	770	N	770	-0-	-0-	-0-	27	1	743	2	N	-0-					175
02	814	N	814	-0-	-0-	-0-	27	1	787	2	N	-0-					175
03	763	N	763	-0-	-0-	-0-	31	1	729	2	N	3					178
							3	9									
04	750	N	715	-0-	-35	-0-	30	1	683	2	N	2					180
							2	9									

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

11	750	N	732	-0-	-18	-0-	732	3			Y	-0-					36
12	713	N	709	-0-	-4	-0-	709	3			Y	-0-					36
01	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					36
02	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					36
03	713	N	657	-0-	-56	-0-	657	3			Y	-0-					36
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					36

PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

11	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
02	616	N	608	-0-	-8	-0-	608	3			N	-0-					-0-
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
*04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	2016	-0-	-24	-0-	2016	3			N	-0-					-0-
12	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
01	2090	N	2090	-0-	-0-	-0-	2090	3			N	-0-					-0-
02	1876	N	1773	-0-	-103	-0-	1773	3			N	-0-					-0-
03	2232	N	1921	-0-	-311	-0-	1921	3			N	-0-					-0-
04	2010	N	1430	-0-	-580	-0-	1430	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
12	1798	N	1571	-0-	-227	-0-	1571	3			N	-0-					-0-
01	1860	N	1084	-0-	-776	-0-	1084	3			N	-0-					-0-
02	1568	N	1374	-0-	-194	-0-	1374	3			N	-0-					-0-
03	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
*04	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0-	-0-	825	3	9	9	N	8					177
12	868	N	757	-0-	-111	-0-	750	3	7	9	N	6					183
01	899	N	630	-0-	-269	-0-	619	3	11	9	N	10					193
02	784	N	643	-0-	-141	-0-	640	3	3	9	N	3					196
03	824	N	824	-0-	-0-	-0-	812	3	12	9	N	11					207
*04	840	N	840	-0-	-0-	-0-	836	3	4	9	N	4					211

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	449	2			N	-0-					52
12	463	N	463	-0-	-0-	-0-	463	2			N	-0-					52
01	465	N	459	-0-	-6	-0-	459	2			N	-0-					52
02	420	N	414	-0-	-6	-0-	414	2			N	-0-					52
03	465	N	450	-0-	-15	-0-	450	2			N	-0-					52
04	450	N	448	-0-	-2	-0-	448	2			N	-0-					52

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. //CONT.// 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
12	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
01	2604	N	2571	-0-	-33	-0-	2571	2			N	-0-					-0-
02	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
03	2759	N	2380	-0-	-379	-0-	2380	2			N	-0-					-0-
04	2490	N	2434	-0-	-56	-0-	2434	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1593	N	1593	-0-	-0-	-0-	3	1	1590	2	N	-0-					22
12	1550	N	1420	-0-	-130	-0-	3	1	1417	2	N	-0-					22
01	1387	N	1387	-0-	-0-	-0-	3	1	1384	2	N	-0-					22
02	1336	N	1336	-0-	-0-	-0-	3	1	1333	2	N	-0-					22
03	1622	N	1622	-0-	-0-	-0-	3	1	1619	2	N	-0-					22
*04	1618	N	1618	-0-	-0-	-0-	3	1	1615	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4532	X	4532	-0-	-0-	-0-	130	1	4402	2	N	-0-					-0-
12	4786	X	4786	-0-	-0-	-0-	130	1	4656	2	N	-0-					-0-
01	4715	X	4715	-0-	-0-	-0-	130	1	4585	2	N	-0-					-0-
02	4420	X	4420	-0-	-0-	-0-	130	1	4290	2	N	-0-					-0-
03	4495	X	4056	-0-	-439	-0-	130	1	3926	2	N	-0-					-0-
04	4350	X	3271	-0-	-1079	-0-	130	1	3141	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5230	X	5230	-0-	-0-	-0-	68	1	5162	2	N	-0-					-0-
12	5021	X	5021	-0-	-0-	-0-	68	1	4953	2	N	-0-					-0-
01	4628	X	4628	-0-	-0-	-0-	68	1	4560	2	N	-0-					-0-
02	3818	X	3818	-0-	-0-	-0-	68	1	3750	2	N	-0-					-0-
03	4189	X	4189	-0-	-0-	-0-	68	1	4121	2	N	-0-					-0-
*04	3851	X	3851	-0-	-0-	-0-	68	1	3783	2	N	-0-					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
12	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
01	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
02	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
03	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
*04	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1409	-0-	-91	-0-	1409	2			N	-0-					1
12	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					1
01	1550	N	1519	-0-	-31	-0-	1519	2			N	-0-					1
02	1316	N	1313	-0-	-3	-0-	1313	2			N	-0-					1
03	1550	N	1496	-0-	-54	-0-	1496	2			N	-0-					1
04	1470	N	1365	-0-	-105	-0-	1365	2			N	-0-					1

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

11	930	N	871	-0-	-59	-0-	871	2			N	-0-					2
12	992	N	952	-0-	-40	-0-	952	2			N	-0-					2
01	1054	N	928	-0-	-126	-0-	928	2			N	-0-					2
02	812	N	799	-0-	-13	-0-	799	2			N	-0-					2
03	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					2
04	900	N	851	-0-	-49	-0-	851	2			N	-0-					2

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

11	150	N	96	-0-	-54	-0-	96	2			Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
03	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

11	1140	N	681	-0-	-459	-0-	681	2			N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
01	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	1050	N	624	-0-	-426	-0-	624	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					4
12	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					4
01	347	N	347	-0-	-0-	-0-	347	2			N	-0-					4
02	1344	N	986	-0-	-358	-0-	986	2			N	-0-					4
03	1178	N	811	-0-	-367	-0-	811	2			N	-0-					4
04	914	N	914	-0-	-0-	-0-	914	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	59	-0-	-61	-0-	59	2			N	-0-					1
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					1
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					1
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					1
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					1
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	291	-0-	-9	-0-	291	2			Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	124	N	27	-0-	-97	-0-	27	2			Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC //CONT.// 891725
HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3329	X	3329	-0-	-0-	-0-	3310	3	19	9	N	17					89
12	3348	X	3278	-0-	-70	-0-	3253	3	25	9	N	23					112
01	3348	X	3274	-0-	-74	-0-	3257	3	17	9	N	15					127
02	3024	X	2989	-0-	-35	-0-	2981	3	8	9	N	7					134
03	3348	X	3026	-0-	-322	-0-	3015	3	11	9	N	10					144
04	3240	X	3024	-0-	-216	-0-	3015	3	9	9	N	8					152

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1438	N	1438	-0-	-0-	-0-	1438	1			N	-0-					27
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-	8	1			19
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					19
02	1344	N	376	-0-	-968	-0-	376	3			N	-0-					19
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					19
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					19

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	747	-0-	-123	-0-	747	2			N	-0-					16
12	695	N	695	-0-	-0-	-0-	695	2			N	-0-					16
01	775	N	472	-0-	-303	-0-	472	2			N	-0-					16
02	700	N	576	-0-	-124	-0-	552	2	24	9	N	22					38
03	812	N	812	-0-	-0-	-0-	800	2	12	9	N	11					49
*04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					49

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	635	-0-	-235	-0-	635	2			N	-0-					47
12	554	N	554	-0-	-0-	-0-	546	2	8	9	N	7					54
01	744	N	436	-0-	-308	-0-	436	2			N	-0-					54
02	588	N	366	-0-	-222	-0-	352	2	14	9	N	13					67
03	558	N	533	-0-	-25	-0-	523	2	10	9	N	9	69	1			7
*04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					7

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	-0-	561	2			N	-0-					38
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					38
01	682	N	451	-0-	-231	-0-	451	2			N	-0-					38
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					38
03	659	N	659	-0-	-0-	-0-	637	2	22	9	N	20					58
04	450	N	227	-0-	-223	-0-	226	2	1	9	N	1					59

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	769	-0-	-101	-0-	766	2	3	9	N	3					16
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					16
01	806	N	695	-0-	-111	-0-	695	2			N	-0-					16
02	728	N	542	-0-	-186	-0-	542	2			N	-0-					16
03	775	N	650	-0-	-125	-0-	631	2	19	9	N	17					33
*04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					33

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2631	-0-	-159	-0-	2627	2	4	9	N	4					85
12	2217	N	2217	-0-	-0-	-0-	2211	2	6	9	N	5					90
01	2790	N	2397	-0-	-393	-0-	2395	2	2	9	N	2					92
02	2464	N	2070	-0-	-394	-0-	2063	2	7	9	N	6					98
03	2769	N	2769	-0-	-0-	-0-	2763	2	6	9	N	5					103
*04	2675	N	2675	-0-	-0-	-0-	2674	2	1	9	N	1					104

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	650	-0-	-190	-0-	643	2	7	9	N	6					37
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					37
01	713	N	331	-0-	-382	-0-	331	2			N	-0-					37
02	616	N	378	-0-	-238	-0-	378	2			N	-0-					37
03	692	N	692	-0-	-0-	-0-	688	2	4	9	N	4					41
*04	569	N	569	-0-	-0-	-0-	568	2	1	9	N	1					42

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	563	-0-	-7	-0-	563	2			N	-0-					8
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					8
01	558	N	550	-0-	-8	-0-	550	2			N	-0-					8
02	542	N	542	-0-	-0-	-0-	533	2	9	9	N	8					16
03	642	N	642	-0-	-0-	-0-	642	2			N	-0-					16
*04	634	N	634	-0-	-0-	-0-	630	2	4	9	N	4					20

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					42
12	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					42
01	2046	N	1299	-0-	-747	-0-	1299	2			N	-0-					42
02	1792	N	1360	-0-	-432	-0-	1334	2	26	9	N	24					66
03	1809	N	1809	-0-	-0-	-0-	1798	2	11	9	N	10					76
*04	1708	N	1708	-0-	-0-	-0-	1704	2	4	9	N	4					80

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0-	-0-	626	2	9	9	N	8					45
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					45
01	558	N	441	-0-	-117	-0-	441	2			N	-0-					45
02	504	N	376	-0-	-128	-0-	376	2			N	-0-					45
03	894	N	894	-0-	-0-	-0-	877	2	17	9	N	15					60
*04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					60

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
01	527	N	453	-0-	-74	-0-	453	2			N	-0-					-0-
02	448	N	427	-0-	-21	-0-	427	2			N	-0-					-0-
03	465	N	374	-0-	-91	-0-	364	2	10	9	N	9					9
*04	488	N	488	-0-	-0-	-0-	469	2	19	9	N	17					26

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1040	-0-	-250	-0-	1040	2			N	-0-					69
12	999	N	999	-0-	-0-	-0-	995	2	4	9	N	4					73
01	1116	N	1076	-0-	-40	-0-	1065	2	11	9	N	10					83
02	980	N	760	-0-	-220	-0-	756	2	4	9	N	4					87
03	1273	N	1273	-0-	-0-	-0-	1267	2	6	9	N	5	48	1			44
*04	1068	N	1068	-0-	-0-	-0-	1062	2	6	9	N	5					49

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

11	1140	N	717	-0-	-423	-0-	717	2			N	-0-					14
12	645	N	645	-0-	-0-	-0-	636	2	9	9	N	8					22
01	1054	N	378	-0-	-676	-0-	378	2			N	-0-					22
02	775	N	775	-0-	-0-	-0-	767	2	8	9	N	7					29
03	958	N	958	-0-	-0-	-0-	958	2			N	-0-					29
*04	906	N	906	-0-	-0-	-0-	891	2	15	9	N	14					43

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

11	870	N	757	-0-	-113	-0-	757	3			N	-0-					80
12	626	N	626	-0-	-0-	-0-	626	3			N	-0-					80
01	837	N	634	-0-	-203	-0-	608	3	26	9	N	24					104
02	700	N	549	-0-	-151	-0-	536	3	13	9	N	12					116
03	738	N	738	-0-	-0-	-0-	736	3	2	9	N	2					118
*04	695	N	695	-0-	-0-	-0-	680	3	15	9	N	14					132

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

11	1170	N	1141	-0-	-29	-0-	1133	3	8	9	N	7					22
12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					22
01	1147	N	906	-0-	-241	-0-	906	3			N	-0-					22
02	1064	N	998	-0-	-66	-0-	984	3	14	9	N	13					35
03	1146	N	1146	-0-	-0-	-0-	1136	3	10	9	N	9					44
*04	1010	N	1010	-0-	-0-	-0-	1007	3	3	9	N	3					47

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

11	2160	N	1685	-0-	-475	-0-	1672	3	13	9	N	12					105
12	1316	N	1316	-0-	-0-	-0-	1304	3	12	9	N	11					116
01	1922	N	1477	-0-	-445	-0-	1460	3	17	9	N	15					131
02	2023	N	2023	-0-	-0-	-0-	2002	3	21	9	N	19					150
03	2264	N	2264	-0-	-0-	-0-	2249	3	15	9	N	14	130	1			34
*04	2073	N	2073	-0-	-0-	-0-	2064	3	9	9	N	8					42

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	286	-0-	-104	-0-	283	3	3	9	N	3					60
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					60
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					60
02	280	N	196	-0-	-84	-0-	196	3			N	-0-					60
03	407	N	407	-0-	-0-	-0-	389	3	18	9	N	16					76
*04	264	N	264	-0-	-0-	-0-	262	3	2	9	N	2					78

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1975	N	1975	-0-	-0-	-0-	63	1	1897	3	N	14					68
							15	9									
12	2484	N	2484	-0-	-0-	-0-	164	1	2308	3	N	11					79
							12	9									
01	2804	N	2804	-0-	-0-	-0-	148	1	2645	3	N	10					89
							11	9									
02	2800	N	2952	-0-	152	152	148	1	2790	3	N	13					102
							14	9									
03	3100	N	3783	-0-	683	835	162	1	3607	3	N	13					115
							14	9									
*04	3000	N	3634	-0-	634	1469	158	1	3456	3	N	18					133
							20	9									

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1011	N	1011	-0-	-0-	-0-	1007	3	4	9	N	4					89
12	753	N	753	-0-	-0-	-0-	750	3	3	9	N	3					92
01	868	N	678	-0-	-190	-0-	678	3			N	-0-					92
02	952	N	606	-0-	-346	-0-	596	3	10	9	N	9					101
03	849	N	849	-0-	-0-	-0-	845	3	4	9	N	4					105
04	660	N	607	-0-	-53	-0-	606	3	1	9	N	1					106

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					17
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					17
01	186	N	168	-0-	-18	-0-	168	2			N	-0-					17
02	168	N	146	-0-	-22	-0-	146	2			N	-0-					17
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					17
*04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	620	-0-	-670	-0-	620	2			N	-0-					16
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					16
01	589	N	573	-0-	-16	-0-	573	2			N	-0-					16
02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					16
03	600	N	600	-0-	-0-	-0-	600	2			N	-0-					16
*04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					16

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

11	690	N	667	-0-	-23	-0-	667	2			N	-0-					104
12	648	N	648	-0-	-0-	-0-	648	2			N	-0-					104
01	713	N	522	-0-	-191	-0-	522	2			N	-0-					104
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					104
03	673	N	673	-0-	-0-	-0-	673	2			N	-0-					104
04	510	N	305	-0-	-205	-0-	305	2			N	-0-					104

SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/20/2017 - P/A 12/20/17

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

11	600	N	8	-0-	-592	-0-	8	2			N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	403	N	-0-	-0-	-403	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					9
*04	1432	N	1432	-0-	-0-	-0-	1425	2	7	9	N	6					15

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

11	90	N	63	-0-	-27	-0-	63	2			N	-0-					140
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					140
01	93	N	25	-0-	-68	-0-	25	2			N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	62	N	-0-	-0-	-62	-0-					N	-0-					140
*04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					72
12	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					72
01	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					72
02	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					72
03	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					72
*04	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					72

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1209	-0-	-171	-0-	1209	2			N	-0-					16
12	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					16
01	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					16
02	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					16
03	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					16
04	1590	N	1233	-0-	-357	-0-	1233	2			N	-0-					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1477	-0-	-413	-0-	1477	2			N	-0-					5
12	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					5
01	1581	N	1407	-0-	-174	-0-	1407	2			N	-0-					5
02	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					5
03	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					5
04	1350	N	1307	-0-	-43	-0-	1307	2			N	-0-					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	650	-0-	-40	-0-	650	2			N	-0-					48
12	713	#	641	-0-	-72	-0-	641	2			N	-0-					48
01	713	#	644	-0-	-69	-0-	644	2			N	-0-					48
02	644	#	593	-0-	-51	-0-	593	2			N	-0-					48
03	713	#	674	-0-	-39	-0-	674	2			N	-0-					48
04	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	40	-0-	-20	-0-	9	1	31	2	N	-0-					75
12	62	#	28	-0-	-34	-0-	7	1	21	2	N	-0-					75
01	62	#	30	-0-	-32	-0-	7	1	23	2	N	-0-					75
02	56	#	29	-0-	-27	-0-	5	1	24	2	N	-0-					75
03	62	#	48	-0-	-14	-0-	15	1	33	2	N	-0-					75
*04	37	R	37	-0-	-0-	-0-	11	1	26	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/30/2017 - PLUGGED 11/30/17

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	167	-0-	-3583	-0-	10	1	157	2	N	-0-					316
12	3689	X	755	-0-	-2934	-0-	10	1	745	2	N	-0-					316
01	3534	X	1555	-0-	-1979	-0-	10	1	1545	2	N	-0-					316
02	3052	X	809	-0-	-2243	-0-	10	1	799	2	N	-0-					316
03	2449	X	1120	-0-	-1329	-0-	10	1	1110	2	N	-0-					316
04	1500	X	1300	-0-	-200	-0-	10	1	1290	2	N	-0-					316

HANSFORD, NORTH (CHEROKEE) //CONT.// 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	404	-0-	-76	-0-	404	2			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
01	465	N	359	-0-	-106	-0-	359	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	403	N	161	-0-	-242	-0-	161	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 11/08/2017 - PLUGGED 11/08/17

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	912	-0-	-18	-0-	912	3			N	-0-					17
11	900	N	880	-0-	-20	-0-	880	3			N	-0-					17
12	930	N	884	-0-	-46	-0-	884	3			N	-0-					17
01	899	N	890	-0-	-9	-0-	890	3			N	-0-					17
*02	832	N	832	-0-	-0-	-0-	832	3			N	-0-					17
*03	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					17
04	870	N	2323	-0-	1453	-0-	2323	3			N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	2	1	731	2	N	-0-					17
12	807	N	807	-0-	-0-	-0-	2	1	805	2	N	-0-					17
01	850	N	850	-0-	-0-	-0-	2	1	848	2	N	-0-					17
02	810	N	810	-0-	-0-	-0-	2	1	808	2	N	-0-					17
03	806	N	795	-0-	-11	-0-	2	1	793	2	N	-0-					17
04	810	N	731	-0-	-79	-0-	2	1	729	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

JCB II ENTERPRISES, LLC 430581
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	388	-0-	-2	-0-	150	1	238	2	Y	-0-					-0-
12	403	N	345	-0-	-58	-0-	133	1	212	2	Y	-0-					-0-
01	403	N	348	-0-	-55	-0-	134	1	214	2	Y	-0-					-0-
02	364	N	142	-0-	-222	-0-	140	1	2	2	Y	-0-					-0-
03	341	N	257	-0-	-84	-0-	155	1	102	2	Y	-0-					-0-
04	330	N	150	-0-	-180	-0-	150	1			Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	50	-0-	-10	-0-	50	2			N	-0-					90
12	62	#	54	-0-	-8	-0-	54	2			N	-0-					90
01	62	#	52	-0-	-10	-0-	52	2			N	-0-					90
02	56	#	42	-0-	-14	-0-	42	2			N	-0-					90
03	62	#	53	-0-	-9	-0-	53	2			N	-0-					90
04	60	#	47	-0-	-13	-0-	47	2			N	-0-					90

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1648	-0-	-302	-0-	1648	2			N	-0-					105
12	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					105
01	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					105
02	1540	N	1183	-0-	-357	-0-	1183	2			N	-0-					105
03	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					105
*04	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					105

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	945	-0-	-45	-0-	945	2			N	-0-					207
12	1023	N	975	-0-	-48	-0-	975	2			N	-0-					207
01	961	N	937	-0-	-24	-0-	937	2			N	-0-					207
02	896	N	818	-0-	-78	-0-	818	2			N	-0-					207
03	961	N	922	-0-	-39	-0-	922	2			N	-0-					207
04	900	N	861	-0-	-39	-0-	861	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	923	-0-	-37	-0-	923	2			N	-0-					189
12	1023	N	944	-0-	-79	-0-	944	2			N	-0-					189
01	961	N	909	-0-	-52	-0-	909	2			N	-0-					189
02	868	N	780	-0-	-88	-0-	780	2			N	-0-					189
03	930	N	905	-0-	-25	-0-	905	2			N	-0-					189
04	870	N	837	-0-	-33	-0-	837	2			N	-0-					189

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	992	N	876	-0-	-116	-0-	876	2			N	-0-					46
11	1140	N	782	-0-	-358	-0-	782	2			N	-0-					46
*12	1147	N	764	-0-	-383	-0-	14	1	741	2	N	8					54
							9	9									
*01	868	N	738	-0-	-130	-0-	14	1	724	2	N	-0-					54
*02	728	N	385	-0-	-343	-0-	12	1	373	2	N	-0-					54
*03	1206	N	1206	-0-	-0-	-0-	14	1	1183	2	N	8					62
							9	9									
04	720	N	717	-0-	-3	-0-	717	2			N	-0-					62

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

11	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
12	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	308	N	204	-0-	-104	-0-	204	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

11	300	N	291	-0-	-9	-0-	291	2			N	-0-					70
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					70
01	455	N	455	-0-	-0-	-0-	455	2			N	-0-					70
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					70
*03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					70
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	640	-0-	-20	-0-	639	2	1	9	N	1					36
12	781	N	781	-0-	-0-	-0-	779	2	2	9	N	2					38
01	682	N	674	-0-	-8	-0-	674	2			N	-0-					38
02	588	N	145	-0-	-443	-0-	145	2			N	-0-					38
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					38
04	660	N	542	-0-	-118	-0-	542	2			N	-0-					38

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4320	-0-	-240	-0-	10	1	4310	2	N	-0-					140
12	4712	X	4601	-0-	-111	-0-	10	1	4569	2	N	20					160
							22	9									
01	4712	X	4478	-0-	-234	-0-	10	1	4468	2	N	-0-					160
02	4256	X	4254	-0-	-2	-0-	10	1	4244	2	N	-0-					160
03	4619	X	4446	-0-	-173	-0-	10	1	4436	2	N	-0-					160
04	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					160

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1401	-0-	-459	-0-	30	1	1371	2	N	-0-					190
12	1891	N	1335	-0-	-556	-0-	29	1	1306	2	N	-0-					190
01	1674	N	1497	-0-	-177	-0-	28	1	1452	2	N	15					205
							17	9									
02	1336	N	1336	-0-	-0-	-0-	28	1	1300	2	N	7					212
							8	9									
03	1566	N	1566	-0-	-0-	-0-	31	1	1535	2	N	-0-					212
04	1440	N	1437	-0-	-3	-0-	28	1	1402	2	N	6					218
							7	9									

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	188	-0-	-22	-0-	188	2			Y	-0-					-0-
12	248	N	200	-0-	-48	-0-	200	2			Y	-0-					-0-
01	217	N	173	-0-	-44	-0-	173	2			Y	-0-					-0-
02	168	N	147	-0-	-21	-0-	147	2			Y	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	2			Y	-0-					-0-
04	180	N	142	-0-	-38	-0-	142	2			Y	-0-					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1258	-0-	-2	-0-	1258	2			N	-0-					89
12	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					89
01	1302	N	1296	-0-	-6	-0-	1296	2			N	-0-					89
02	1176	N	571	-0-	-605	-0-	571	2			N	-0-					89
03	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					89
*04	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					89

WINRIGHT RESOURCES OPERATING,LLC 932471
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	592	-0-	-128	-0-	579	1	13	9	N	12					174
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					174
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					174
02	560	N	294	-0-	-266	-0-	294	3			N	-0-					174
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					174
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					174

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	235	-0-	-65	-0-	235	2			N	-0-					7
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					7
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					7
02	224	N	192	-0-	-32	-0-	192	2			N	-0-					7
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					7
04	240	N	209	-0-	-31	-0-	209	2			N	-0-					7

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	888	-0-	-312	-0-	888	3			N	-0-					39
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					39
01	775	N	767	-0-	-8	-0-	767	3			N	-0-					39
02	840	N	381	-0-	-459	-0-	380	3	1	9	N	1					40
03	965	N	965	-0-	-0-	-0-	965	3			N	-0-					40
*04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					40

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
12	279	N	204	-0-	-75 B	-0-	204	2			N	-0-					-0-
01	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					-0-
02	252	N	162	-0-	-90 B	-0-	162	2			N	-0-					-0-
03	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
*04	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	137	-0-	-673	-0-	137	2			N	-0-					50
12	434	N	286	-0-	-148	-0-	286	2			N	-0-					50
01	496	N	135	-0-	-361	-0-	135	2			N	-0-					50
02	504	N	30	-0-	-474	-0-	30	2			N	-0-					50
03	713	N	169	-0-	-544	-0-	169	2			N	-0-					50
04	510	N	209	-0-	-301	-0-	209	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

11	1950	N	1674	-0-	-276	-0-	1674	2			N	-0-					196
12	1984	N	1744	-0-	-240	-0-	1744	2			N	-0-					196
01	1891	N	1816	-0-	-75	-0-	1816	2			N	-0-					196
02	1568	N	1513	-0-	-55	-0-	1513	2			N	-0-					196
03	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					196
*04	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

11	2781	N	2781	-0-	-0-	-0-	2781	2			N	-0-					-0-
12	3027	N	3027	-0-	-0-	-0-	3027	2			N	-0-					-0-
01	2886	N	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
02	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
03	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
*04	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

*10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					20
*11	510	N	380	-0-	-130	-0-	380	3			N	-0-					20
*12	465	N	400	-0-	-65	-0-	400	3			N	-0-					20
*01	465	N	420	-0-	-45	-0-	420	3			N	-0-					20
*02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					20
*03	403	N	275	-0-	-128	-0-	275	3			N	-0-					20
04	420	N	101	-0-	-319	-0-	101	3			N	-0-					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

*10	3100	N	3285	-0-	185	310	3285	3			N	-0-					5
*11	3000	N	2949	-0-	-51	259	2949	3			N	-0-					5
*12	3648	X	3389	-0-	-259	-0-	13	1	3376	3	N	-0-					5
*01	3495	X	3495	-0-	-0-	-0-	13	1	3482	3	N	-0-					5
*02	2806	X	2806	-0-	-0-	-0-	12	1	2794	3	N	-0-					5
*03	3342	X	3342	-0-	-0-	-0-	13	1	3329	3	N	-0-					5
04	2160	X	2935	-0-	775	-0-	2935	3			N	-0-					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

11	750	N	739	-0-	-11	-0-	739	2			N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

11	360	N	121	-0-	-239	-0-	121	2			N	-0-					3
12	403	N	196	-0-	-207	-0-	196	2			N	-0-					3
01	155	N	69	-0-	-86	-0-	69	2			N	-0-					3
02	112	N	3	-0-	-109	-0-	3	2			N	-0-					3
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					3
*04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

11	376	X	376	-0-	-0-	-0-	130	1	246	2	N	-0-					-0-
12	310	X	279	-0-	-31	-0-	130	1	149	2	N	-0-					-0-
01	372	X	324	-0-	-48	-0-	130	1	194	2	N	-0-					-0-
02	364	X	340	-0-	-24	-0-	130	1	210	2	N	-0-					-0-
03	403	X	287	-0-	-116	-0-	130	1	157	2	N	-0-					-0-
04	390	X	164	-0-	-226	-0-	130	1	34	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

11	390	N	388	-0-	-2	-0-	150	1	238	2	Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	133	1	212	2	Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	134	1	214	2	Y	-0-					-0-
02	364	N	142	-0-	-222	-0-	2	1	140	2	Y	-0-					-0-
*03	341	N	257	-0-	-84	-0-	102	2	155	3	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	995	-0-	-55	-0-	995	2			Y	-0-					15
12	1116	N	1046	-0-	-70	-0-	1046	2			Y	-0-					15
01	1023	N	969	-0-	-54	-0-	969	2			Y	-0-					15
02	924	N	269	-0-	-655	-0-	269	2			Y	-0-					15
03	1054	N	733	-0-	-321	-0-	733	2			Y	-0-					15
04	930	N	631	-0-	-299	-0-	631	2			Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1164	-0-	-6	-0-	1164	2			N	-0-					-0-
12	1240	N	1117	-0-	-123	-0-	1117	2			N	-0-					-0-
01	1209	N	1120	-0-	-89	-0-	1120	2			N	-0-					-0-
02	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
03	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
*04	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	911	-0-	-199	-0-	911	2			N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	840	N	393	-0-	-447	-0-	393	2			N	-0-					-0-
03	961	N	878	-0-	-83	-0-	878	2			N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2030	-0-	-10	-0-	2030	2			N	-0-					-0-
12	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
01	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
02	1904	N	569	-0-	-1335	-0-	569	2			N	-0-					-0-
03	2770	N	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
04	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	309	-0-	-291	-0-	309	2			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
02	280	N	226	-0-	-54	-0-	226	2			N	-0-					-0-
03	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
04	570	N	500	-0-	-70	-0-	500	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	536	2	6	9	N	5					147
12	688	N	688	-0-	-0-	-0-	686	2	2	9	N	2					149
01	713	N	650	-0-	-63	-0-	649	2	1	9	N	1					150
02	625	N	625	-0-	-0-	-0-	625	2			N	-0-					150
03	682	N	668	-0-	-14	-0-	668	2			N	-0-					150
04	630	N	613	-0-	-17	-0-	613	2			N	-0-					150

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

11	840	N	681	-0-	-159	-0-	681	3		N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	857	3		N	-0-					-0-
01	961	N	856	-0-	-105	-0-	856	3		N	-0-					-0-
02	644	N	632	-0-	-12	-0-	632	3		N	-0-					-0-
03	868	N	743	-0-	-125	-0-	743	3		N	-0-					-0-
04	840	N	612	-0-	-228	-0-	612	3		N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

11	150	N	136	-0-	-14	-0-	136	3		N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3		N	-0-					-0-
01	155	N	115	-0-	-40	-0-	115	3		N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3		N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3		N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	3		N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

11	2549	N	2549	-0-	-0-	-0-	2549	3		N	-0-					-0-
12	1767	N	1408	-0-	-359	-0-	1408	2		N	-0-					-0-
01	3100	N	3826	-0-	726	726	3826	2		N	-0-					-0-
02	2800	N	2636	-0-	-164	562	2636	2		N	-0-					-0-
03	3100	N	2858	-0-	-242	320	2858	2		N	-0-					-0-
*04	3426	X	3106	-0-	-320	-0-	3106	2		N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) //CONT.// 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	136	-0-	-74	-0-	56	1	80	2	N	-0-					92
12	186	N	172	-0-	-14	-0-	62	1	107	2	N	3					95
							3	9									
01	168	N	168	-0-	-0-	-0-	62	1	102	2	N	4					99
							4	9									
02	200	N	200	-0-	-0-	-0-	56	1	143	2	N	1					100
							1	9									
03	186	N	186	-0-	-0-	-0-	62	1	124	2	N	-0-					100
04	150	N	134	-0-	-16	-0-	60	1	74	2	N	-0-					100

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	267	-0-	177 B	-23769	30	1	237	2	N	-0-					-0-
12	341	N	251	-0-	-90 B	-23769	31	1	220	2	N	-0-					-0-
01	279	N	220	-0-	-59 B	-23769	31	1	189	2	N	-0-					-0-
02	252	N	177	-0-	-75 B	-23769	28	1	149	2	N	-0-					-0-
03	248	N	187	-0-	-61 B	-23769	31	1	156	2	N	-0-					-0-
04	210	N	144	-0-	-66 B	-0-	30	1	114	2	N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

HARLAND (MORROW) //CONT.// 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	1998	-0-	1758 B	-63434	1998	3			N	-0-					-0-
12	2077	N	1952	-0-	-125 B	-63434	1952	3			N	-0-					-0-
01	0	N	1840	-0-	1840 B	-61594	1840	3			N	-0-					-0-
02	0	N	1592	-0-	1592 B	-60002	1592	3			N	-0-					-0-
03	0	N	1494	-0-	1494 B	-58508	1494	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-58508					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	653	-0-	-277	-0-	653	3			N	-0-					-0-
12	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
03	961	N	27	-0-	-934	-0-	27	3			N	-0-					-0-
04	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	272	-0-	-238	-0-	272	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	252	N	14	-0-	-238	-0-	14	3			N	-0-					-0-
03	341	N	2	-0-	-339	-0-	2	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	392	N	238	-0-	-154	-0-	238	3			N	-0-					-0-
03	403	N	11	-0-	-392	-0-	11	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1039	-0-	-221	-0-	1039	3			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	980	N	395	-0-	-585	-0-	395	3			N	-0-					-0-
03	682	N	15	-0-	-667	-0-	15	3			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	424	-0-	-146	-0-	424	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	392	N	242	-0-	-150	-0-	242	3			N	-0-					-0-
03	372	N	10	-0-	-362	-0-	10	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. 487415

JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	672	-0-	-108	-0-	672	2			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	744	N	285	-0-	-459	-0-	285	2			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2856	-0-	-384	-0-	2856	2			N	-0-					-0-
12	3255	X	-0-	-0-	-3255	-0-					N	-0-					-0-
01	3255	X	1355	-0-	-1900	-0-	1355	2			N	-0-					-0-
02	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-
03	3162	X	1765	-0-	-1397	-0-	1765	2			N	-0-					-0-
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	558	N	128	-0-	-430	-0-	128	2			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	713	N	375	-0-	-338	-0-	375	2			N	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	3	-0-	-121	-0-	3	2			N	-0-					-0-
02	112	N	16	-0-	-96	-0-	16	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
01	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
02	336	N	311	-0-	-25	-0-	311	2			N	-0-					-0-
03	403	N	186	-0-	-217	-0-	186	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	248	N	131	-0-	-117	-0-	131	2			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	403	X	205	-0-	-198	-0-	205	2			N	-0-					-0-
01	372	X	152	-0-	-220	-0-	152	2			N	-0-					-0-
02	364	X	169	-0-	-195	-0-	169	2			N	-0-					-0-
03	403	X	9	-0-	-394	-0-	9	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	688	-0-	-2	-0-	688	2			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
03	713	N	342	-0-	-371	-0-	342	2			N	-0-					-0-
*04	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
12	1426	N	1292	-0-	-134	-0-	1292	2			N	-0-					-0-
01	1395	N	1086	-0-	-309	-0-	1086	2			N	-0-					-0-
02	1204	N	802	-0-	-402	-0-	802	2			N	-0-					-0-
03	1302	N	528	-0-	-774	-0-	528	2			N	-0-					-0-
*04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	19	-0-	-101	-0-	19	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
04	120	N	40	-0-	-80	-0-	40	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1343	N	1343	-0-	-0- B	-0-	1328	3	15	9	N	14					52
12	1395	N	1035	-0-	-360 B	-0-	1034	3	1	9	N	1					53
01	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					53
02	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					53
03	1406	N	1406	-0-	-0- B	-0-	1405	3	1	9	N	1					54
04	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					54

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0- B	-0-	60	1	525	2	N	-0-					149
12	589	N	432	-0-	-157 B	-0-	38	1	394	2	N	-0-					149
01	620	N	240	-0-	-380 B	-0-	34	1	206	2	N	-0-					149
02	560	N	439	-0-	-121 B	-0-	56	1	383	2	N	-0-					149
03	458	N	458	-0-	-0- B	-0-	62	1	396	2	N	-0-					149
*04	322	N	322	-0-	-0- B	-0-	54	1	268	2	N	-0-					149

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	150	-0-	-270 B	-0-	150	2			N	-0-					95
12	372	N	187	-0-	-185 B	-0-	187	2			N	-0-					95
01	279	N	135	-0-	-144 B	-0-	135	2			N	-0-					95
02	140	N	107	-0-	-33 B	-0-	107	2			N	-0-					95
03	186	N	99	-0-	-87 B	-0-	99	2			N	-0-					95
*04	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					95

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	749	-0-	749 B	-1982	685	2	64	9	N	58					283
12	0	N	1052	-0-	1052 B	-930	1052	2			N	-0-					283
01	403	N	578	-0-	175 B	-755	561	2	17	9	N	15					298
02	532	N	202	-0-	-330 B	-755	202	2			N	-0-					298
03	589	N	537	-0-	-52 B	-755	531	2	6	9	N	5					303
04	570	N	479	-0-	-91 B	-755	459	2	20	9	N	18					321

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0- B	-0-	659	3	6	9	N	5					82
12	496	N	491	-0-	-5 B	-0-	392	3	99	9	N	90					172
01	1059	N	1059	-0-	-0- B	-0-	1029	3	30	9	N	27					199
02	1204	N	1204	-0-	-0- B	-0-	1162	3	42	9	N	38					237
03	1192	N	1192	-0-	-0- B	-0-	1157	3	35	9	N	32					269
*04	1251	N	1251	-0-	-0- B	-0-	1214	3	37	9	N	34					303

4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	502	-0-	-218 B	-0-	501	2	1	9	N	1					55
12	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					55
01	589	N	552	-0-	-37 B	-0-	552	2			N	-0-					55
*02	430	N	430	-0-	-0- B	-0-	424	2	6	9	N	5					60
*03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					60
*04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 02/27/2018 - P/A 02/27/2018

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1023	-0-	1023 B	3120	1023	2			Y	-0-					285
12	3970		850	-0-	-3120 B	-0-	844	2	6	9	Y	5					290
01	1541	N	1541	-0-	-0- B	-0-	1540	2	1	9	Y	1					291
02	662	N	662	-0-	-0- B	-0-	661	2	1	9	Y	1					292
03	837	N	478	-0-	-359 B	-0-	475	2	3	9	Y	3					295
04	1050	N	346	-0-	-704 B	-0-	346	2			Y	-0-					295

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	328	-0-	-2 B	-5705	306	2	22	9	N	20					267
12	0	N	348	-0-	348 B	-5357	330	2	18	9	N	16					283
01	341	N	364	-0-	23 B	-5334	342	2	22	9	N	20					303
02	0	N	331	-0-	331 B	-5003	314	2	17	9	N	15					318
03	341	N	351	-0-	10 B	-4993	331	2	20	9	N	18					336
04	360	N	246	-0-	-114 B	-4993	234	2	12	9	N	11					347

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
*03	14B2 EXT	414	-0-	414	B	414	413	2	1	9	N	1					27
04	14B2 EXT	408	-0-	408	B	822	407	2	1	9	N	1					28

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	0	N	-0-	-0-	-0-	-0-					N	-0-					97
04	0	N	-0-	-0-	-0-	-0-					N	-0-					97

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

11	1473	N	1473	-0-	-0-	-0-	1449	2	24	9	N	22					113
12	1492	N	1492	-0-	-0-	-0-	1477	2	15	9	N	14					127
01	1488	N	1364	-0-	-124	-0-	1341	2	23	9	N	21	128	1			20
02	1372	N	1224	-0-	-148	-0-	1203	2	21	9	N	19					39
03	1488	N	1277	-0-	-211	-0-	1258	2	19	9	N	17					56
04	1320	N	1209	-0-	-111	-0-	1192	2	17	9	N	15					71

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					94
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					94
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					94
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					94
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					94
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					94

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	795	2	3	9	N	3					75
12	837	N	818	-0-	-19	-0-	818	2			N	-0-					75
01	837	N	822	-0-	-15	-0-	794	2	28	9	N	25					100
02	756	N	728	-0-	-28	-0-	726	2	2	9	N	2					102
03	829	N	829	-0-	-0-	-0-	806	2	23	9	N	21					123
04	810	N	764	-0-	-46	-0-	758	2	6	9	N	5					128

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1488	N	1440	-0-	-48	-0-	1440	2			N	-0-					99
*11	1453	N	1453	-0-	-0-	-0-	1452	2	1	9	N	1	1	5			99
*12	1457	N	1349	-0-	-108	-0-	12	1	1337	2	N	-0-					99
*01	1426	N	711	-0-	-715	-0-	12	1	699	2	N	-0-					99
*02	1344	N	852	-0-	-492	-0-	11	1	841	2	N	-0-					99
*03	1333	N	854	-0-	-479	-0-	12	1	842	2	N	-0-					99
04	690	N	741	-0-	51	-0-	740	2	1	9	N	1	1	5			99

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					17
*11	510	N	510	-0-	-0-	-0-	509	3	1	9	N	1					18
*12	527	N	526	-0-	-1	-0-	526	3			N	-0-					18
01	527	N	523	-0-	-4	-0-	523	3			N	-0-					18
*02	476	N	472	-0-	-4	-0-	472	3			N	-0-					18
*03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					18
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					18

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	536	-0-	-53	-0-	536	3			N	-0-					45
*11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					45
*12	651	N	542	-0-	-109	-0-	13	1	529	3	N	-0-					45
*01	570	N	570	-0-	-0-	-0-	13	1	557	3	N	-0-					45
*02	504	N	382	-0-	-122	-0-	11	1	371	3	N	-0-					45
*03	528	N	528	-0-	-0-	-0-	13	1	513	3	N	2					47
							2	9									
04	540	N	467	-0-	-73	-0-	467	3			N	-0-					47

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	343	-0-	-153	-0-	343	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*02	448	N	330	-0-	-118	-0-	330	3			N	-0-					-0-
*03	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1217	-0-	-43	-0-	1208	2	9	9	N	8					28
12	1302	N	1266	-0-	-36	-0-	1241	2	25	9	N	23	4	8			47
01	1271	N	1125	-0-	-146	-0-	1111	2	14	9	N	13					60
02	1148	N	953	-0-	-195	-0-	936	2	17	9	N	15					75
03	1320	N	1320	-0-	-0-	-0-	1301	2	19	9	N	17	4	8			88
04	1080	N	1288	-0-	208	-0-	1263	2	25	9	N	23					111

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	388	2	10	9	N	9					24
12	415	N	415	-0-	-0-	-0-	404	2	11	9	N	10					34
01	310	N	255	-0-	-55	-0-	252	2	3	9	N	3					37
02	364	N	186	-0-	-178	-0-	179	2	7	9	N	6					43
03	403	N	240	-0-	-163	-0-	232	2	8	9	N	7					50
04	240	N	54	-0-	-186	-0-	53	2	1	9	N	1					51

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	160	2	12	9	N	11					150
12	100	N	100	-0-	-0-	-0-	94	2	6	9	N	5					155
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					155
02	201	N	201	-0-	-0-	-0-	184	2	17	9	N	15					170
03	153	N	153	-0-	-0-	-0-	140	2	13	9	N	12					182
*04	190	N	190	-0-	-0-	-0-	175	2	15	9	N	14	161	1			35

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-						N	302	212	1			109
03	14B2 EXT	179	-0-	179	179	59	2	120	9		N	109	174	1			44
04	14B2 EXT	1719	-0-	1719	1898	1071	2	648	9		N	589	530	1			103

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

11	840	N	821	-0-	-19	-0-	821	2			N	-0-					14
12	868	N	801	-0-	-67	-0-	801	2			N	-0-					14
01	837	N	836	-0-	-1	-0-	836	2			N	-0-					14
02	756	N	746	-0-	-10	-0-	746	2			N	-0-					14
03	823	N	823	-0-	-0-	-0-	823	2			N	-0-					14
04	810	N	789	-0-	-21	-0-	789	2			N	-0-					14

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					150
12	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					150
01	1385	N	1385	-0-	-0-	-0-	1366	2	19	9	N	17					167
02	1262	N	1262	-0-	-0-	-0-	1254	2	8	9	N	7					174
03	1454	N	1454	-0-	-0-	-0-	1447	2	7	9	N	6					180
*04	1395	N	1395	-0-	-0-	-0-	1354	2	41	9	N	37	189	1			28

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1581	N	1581	-0-	-0-	-0-	1572	2	9	9	N	8					130
12	1792	N	1792	-0-	-0-	-0-	1778	2	14	9	N	13					143
01	1778	N	1778	-0-	-0-	-0-	1761	2	17	9	N	15					158
02	1604	N	1604	-0-	-0-	-0-	1592	2	12	9	N	11					169
03	1747	N	1747	-0-	-0-	-0-	1744	2	3	9	N	3					172
*04	1715	N	1715	-0-	-0-	-0-	1708	2	7	9	N	6					178

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	592	-0-	-8	-0-	592	2			N	-0-					23
12	620	N	595	-0-	-25	-0-	595	2			N	-0-					23
01	620	N	575	-0-	-45	-0-	575	2			N	-0-					23
02	560	N	514	-0-	-46	-0-	514	2			N	-0-					23
03	589	N	582	-0-	-7	-0-	582	2			N	-0-					23
04	570	N	564	-0-	-6	-0-	564	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					33
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					33
01	20	N	20	-0-	-0-	-0-	14	2	6	9	N	5					38
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					38
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					38
*04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1556	N	1556	-0-	-0-	-0-	1554	2	2	9	N	2					70
12	1364	N	1315	-0-	-49	-0-	1315	2			N	-0-					70
01	1364	N	1364	-0-	-0-	-0-	1336	2	28	9	N	25					95
02	1232	N	1089	-0-	-143	-0-	1087	2	2	9	N	2					97
03	1302	N	964	-0-	-338	-0-	964	2			N	-0-					97
04	1320	N	676	-0-	-644	-0-	675	2	1	9	N	1					98

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	5	2	8	9	N	7					55
12	7	N	-0-	-0-	-7	-0-					N	-0-					55
01	18	N	18	-0-	-0-	-0-	9	2	9	9	N	8					63
02	13	N	8	-0-	-5	-0-	4	2	4	9	N	4					67
03	10	N	10	-0-	-0-	-0-	4	2	6	9	N	5					72
04	30	N	10	-0-	-20	-0-	3	2	7	9	N	6					78

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					134
12	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					134
01	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					134
02	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					134
03	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					134
*04	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					134

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 10/14/2014														
	HOOVER				WELL #: 4018	RRCID -> 172194	COMPL. DATE 02/01/1999					TOTAL DEPTH 8120			PERF. 7970 - 7994		
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	CANTWELL				WELL #: 1046	RRCID -> 172286	COMPL. DATE 03/07/1999					TOTAL DEPTH 8130			PERF. 7980 - 7996		
11	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					127
12	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					127
01	2711	X	2711	-0-	-0-	-0-	2671	2	40	9	N	36					163
02	1680	X	1572	-0-	-108	-0-	1568	2	4	9	N	4					167
03	1860	X	-0-	-0-	-1860	-0-					N	60					227
04	1800	X	306	-0-	-1494	-0-	305	2	1	9	N	1	199	1			29
	FLOWERS				WELL #: 3015	RRCID -> 174565	COMPL. DATE 07/01/1999					TOTAL DEPTH 8100			PERF. 7747 - 7950		
11	4675	X	4675	-0-	-0-	-0-	4657	2	18	9	N	16					164
12	4619	X	3804	-0-	-815	-0-	3772	2	32	9	N	29					193
01	4874	X	4874	-0-	-0-	-0-	4831	2	43	9	N	39					232
02	4258	X	4258	-0-	-0-	-0-	4188	2	70	9	N	64	201	1			95
03	4657	X	4657	-0-	-0-	-0-	4627	2	30	9	N	27					122
*04	4559	X	4559	-0-	-0-	-0-	4508	2	51	9	N	46					168
	FLOWERS 49				WELL #:	RRCID -> 174825	COMPL. DATE 09/19/1999					TOTAL DEPTH 8055			PERF. 7970 - 7986		
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 04/22/2015														
	BUCKTHAL				WELL #: 4016	RRCID -> 174826	COMPL. DATE 10/09/1999					TOTAL DEPTH 8150			PERF. 7815 - 7876		
11	1713	N	1713	-0-	-0-	-0-	1678	2	35	9	N	32	198	1			30
12	1791	N	1791	-0-	-0-	-0-	1785	2	6	9	N	5					35
01	1546	N	1546	-0-	-0-	-0-	1511	2	35	9	N	32					67
02	1614	N	1614	-0-	-0-	-0-	1588	2	26	9	N	24					91
03	1893	N	1893	-0-	-0-	-0-	1876	2	17	9	N	15					106
*04	1830	N	1830	-0-	-0-	-0-	1800	2	30	9	N	27					133
	SHELL FEE 45				WELL #: 2	RRCID -> 175821	COMPL. DATE 01/10/2000					TOTAL DEPTH 8180			PERF. 8028 - 8042		
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2248	-0-	-482	-0-	2248	2			N	-0-					-0-
12	2883	X	2725	-0-	-158	-0-	2725	2			N	-0-					-0-
01	2914	X	2560	-0-	-354	-0-	2560	2			N	-0-					-0-
02	2632	X	2340	-0-	-292	-0-	2340	2			N	-0-					-0-
03	2914	X	2627	-0-	-287	-0-	2627	2			N	-0-					-0-
*04	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					84
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					84
01	434	N	-0-	-0-	-434	-0-					N	-0-					84
02	392	N	-0-	-0-	-392	-0-					N	-0-					84
03	434	N	-0-	-0-	-434	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	2			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

11	2392	N	2392	-0-	-0-	-0-	2355	2	37	9	N	34					139
12	2306	N	2306	-0-	-0-	-0-	2265	2	41	9	N	37					176
01	2325	N	2325	-0-	-0-	-0-	2288	2	37	9	N	34					210
02	2151	N	2151	-0-	-0-	-0-	2093	2	58	9	N	53	191	1			72
03	2313	N	2313	-0-	-0-	-0-	2301	2	12	9	N	11					83
*04	2245	N	2245	-0-	-0-	-0-	2210	2	35	9	N	32					115

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

11	1290	N	1220	-0-	-70	-0-	1220	2			N	-0-					-0-
12	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
01	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
02	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
03	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
04	1230	N	824	-0-	-406	-0-	824	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

11	2127	N	2127	-0-	-0-	-0-	2096	2	31	9	N	28					141
12	2158	N	2158	-0-	-0-	-0-	2132	2	26	9	N	24					165
01	1888	N	1888	-0-	-0-	-0-	1851	2	37	9	N	34					199
02	1923	N	1923	-0-	-0-	-0-	1893	2	30	9	N	27					226
03	2004	N	2004	-0-	-0-	-0-	1975	2	29	9	N	26					252
*04	1843	N	1843	-0-	-0-	-0-	1824	2	19	9	N	17					269

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					38
12	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					38
01	1359	N	1359	-0-	-0-	-0-	1329	2	30	9	N	27					65
02	1121	N	1121	-0-	-0-	-0-	1119	2	2	9	N	2					67
03	1276	N	1276	-0-	-0-	-0-	1274	2	2	9	N	2					69
*04	1289	N	1289	-0-	-0-	-0-	1278	2	11	9	N	10					79

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	925	-0-	-5	-0-	651	2	274	9	N	249	381	1			198
12	961	N	799	-0-	-162	-0-	587	2	212	9	N	193	189	1			202
01	961	N	909	-0-	-52	-0-	635	2	274	9	N	249	192	1	1	8	258
02	868	N	769	-0-	-99	-0-	558	2	211	9	N	192	191	1			259
03	808	N	808	-0-	-0-	-0-	606	2	202	9	N	184	190	1			253
04	870	N	738	-0-	-132	-0-	570	2	168	9	N	153	189	1			217

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8250 PERF. 7876 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					127
12	2590	N	2590	-0-	-0-	-0-	2550	2	40	9	N	36					163
01	2403	N	2403	-0-	-0-	-0-	2373	2	30	9	N	27					190
02	2241	N	2241	-0-	-0-	-0-	2208	2	33	9	N	30	190	1			30
03	2397	N	2397	-0-	-0-	-0-	2385	2	12	9	N	11					41
*04	2262	N	2262	-0-	-0-	-0-	2249	2	13	9	N	12					53

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3421	X	3421	-0-	-0-	-0-	3418	2	3	9	N	3					76
12	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					76
01	4739	X	4739	-0-	-0-	-0-	4739	2			N	-0-					76
02	4358	X	4358	-0-	-0-	-0-	4350	2	8	9	N	7					83
03	4725	X	4725	-0-	-0-	-0-	4725	2			N	-0-					83
*04	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					83

HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/09/2018

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	593	2	194	9	N	176					348
12	658	N	658	-0-	-0-	-0-	579	2	79	9	N	72	354	1			66
01	540	N	540	-0-	-0-	-0-	478	2	62	9	N	56					122
02	504	N	504	-0-	-0-	-0-	415	2	89	9	N	81					203
03	494	N	494	-0-	-0-	-0-	439	2	55	9	N	50					253
*04	520	N	520	-0-	-0-	-0-	473	2	47	9	N	43	196	1			100

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2045	-0-	-145	-0-	2035	2	10	9	N	9					78
12	2232	N	2159	-0-	-73	-0-	2144	2	15	9	N	14					92
01	2170	N	2078	-0-	-92	-0-	2031	2	47	9	N	43					135
02	1904	N	1781	-0-	-123	-0-	1775	2	6	9	N	5					140
03	2170	N	1994	-0-	-176	-0-	1982	2	12	9	N	11					151
04	2010	N	1492	-0-	-518	-0-	1479	2	13	9	N	12					163

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	237	-0-	-93	-0-	204	2	33	9	N	30	187	1			45
12	372	N	163	-0-	-209	-0-	154	2	9	9	N	8					53
01	310	N	148	-0-	-162	-0-	135	2	13	9	N	12					65
02	224	N	110	-0-	-114	-0-	99	2	11	9	N	10					75
03	197	N	197	-0-	-0-	-0-	183	2	14	9	N	13					88
*04	167	N	167	-0-	-0-	-0-	156	2	11	9	N	10					98

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	127	2	1	9	N	1	1	8			35
12	155	N	142	-0-	-13	-0-	133	2	9	9	N	8	8	8			35
01	137	N	137	-0-	-0-	-0-	135	2	2	9	N	2	2	8			35
02	122	N	122	-0-	-0-	-0-	121	2	1	9	N	1	1	8			35
03	155	N	132	-0-	-23	-0-	128	2	4	9	N	4	2	8			37
*04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					37

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	989	-0-	-91	-0-	989	2			N	-0-					106
12	1054	N	988	-0-	-66	-0-	964	2	24	9	N	22					128
01	1085	N	929	-0-	-156	-0-	922	2	7	9	N	6					134
02	924	N	659	-0-	-265	-0-	647	2	12	9	N	11					145
03	992	N	336	-0-	-656	-0-	335	2	1	9	N	1					146
04	900	N	18	-0-	-882	-0-	18	2			N	-0-					146

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2673	X	2673	-0-	-0-	-0-	2642	2	31	9	N	28					196
12	2721	X	2721	-0-	-0-	-0-	2690	2	31	9	N	28	191	1			33
01	2789	X	2789	-0-	-0-	-0-	2777	2	12	9	N	11	1	8			43
02	2665	X	2665	-0-	-0-	-0-	2651	2	14	9	N	13					56
03	3057	X	3057	-0-	-0-	-0-	3022	2	35	9	N	32					88
*04	2947	X	2947	-0-	-0-	-0-	2919	2	28	9	N	25					113

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

11	1860	N	1727	-0-	-133	-0-	1696	2	31	9	N	28	194	1			51
12	1891	N	1748	-0-	-143	-0-	1748	2			N	-0-					51
01	1737	N	1737	-0-	-0-	-0-	1735	2	2	9	N	2					53
02	1624	N	1567	-0-	-57	-0-	1555	2	12	9	N	11					64
03	1785	N	1785	-0-	-0-	-0-	1771	2	14	9	N	13					77
*04	1757	N	1757	-0-	-0-	-0-	1750	2	7	9	N	6					83

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

11	120	N	88	-0-	-32	-0-	74	2	14	9	N	13					156
12	124	N	89	-0-	-35	-0-	74	2	15	9	N	14					170
01	93	N	35	-0-	-58	-0-	29	2	6	9	N	5					175
02	181	N	181	-0-	-0-	-0-	150	2	31	9	N	28					203
03	196	N	196	-0-	-0-	-0-	181	2	15	9	N	14					217
*04	233	N	233	-0-	-0-	-0-	204	2	29	9	N	26					243

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

11	1110	N	969	-0-	-141	-0-	969	2			N	-0-					176
12	1116	N	966	-0-	-150	-0-	966	2			N	-0-					176
01	1085	N	999	-0-	-86	-0-	999	2			N	-0-					176
02	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					176
03	961	N	958	-0-	-3	-0-	958	2			N	-0-					176
04	960	N	860	-0-	-100	-0-	860	2			N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

11	1230	N	1121	-0-	-109	-0-	1121	2			N	-0-					130
12	1271	N	1123	-0-	-148	-0-	1123	2			N	-0-					130
01	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					130
02	1036	N	898	-0-	-138	-0-	898	2			N	-0-					130
03	1116	N	977	-0-	-139	-0-	977	2			N	-0-					130
04	1050	N	704	-0-	-346	-0-	704	2			N	-0-					130

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

11	9270	X	5065	-0-	-4205	-0-	4902	2	163	9	N	148					328
12	9269	X	7622	-0-	-1647	-0-	7346	2	276	9	N	251	354	1			225
01	8587	X	7309	-0-	-1278	-0-	7022	2	287	9	N	261	357	1	4	8	125
02	7756	X	6414	-0-	-1342	-0-	6187	2	227	9	N	206	173	1	1	8	157
03	7626	X	6741	-0-	-885	-0-	6517	2	224	9	N	204	176	1	5	8	180
04	7380	X	7254	-0-	-126	-0-	7033	2	221	9	N	201	166	1			215

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

11	16440	X	14329	-0-	-2111	-0-	13826	2	503	9	N	457	356	1	1	8	193
12	16740	X	13729	-0-	-3011	-0-	13264	2	465	9	N	423	433	1	1	8	182
01	16616	X	12278	-0-	-4338	-0-	11894	2	384	9	N	349	258	1			273
02	14364	X	10444	-0-	-3920	-0-	10097	2	347	9	N	315	387	1			201
03	15376	X	12358	-0-	-3018	-0-	11923	2	435	9	N	395	458	1	3	8	135
04	14340	X	11787	-0-	-2553	-0-	11390	2	397	9	N	361	287	1			209

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 05/07/2015 TOTAL DEPTH 7985 PERF. 8468 - 12647

11	10650	X	9895	-0-	-755	-0-	9721	2	174	9	N	158	191	1	2	8	162
12	10881	X	9004	-0-	-1877	-0-	8818	2	186	9	N	169	187	1	5	8	139
01	10695	X	8665	-0-	-2030	-0-	8476	2	189	9	N	172	176	1	5	8	130
02	9436	X	7632	-0-	-1804	-0-	7481	2	151	9	N	137	160	1			107
03	10230	X	8681	-0-	-1549	-0-	8514	2	167	9	N	152	150	1			109
04	9900	X	8264	-0-	-1636	-0-	8130	2	134	9	N	122	79	1			152

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

11	12660	X	9477	-0-	-3183	-0-	9353	2	124	9	N	113					178
12	13082	X	11187	-0-	-1895	-0-	11036	2	151	9	N	137	190	1	1	8	124
01	12028	X	8081	-0-	-3947	-0-	7954	2	127	9	N	115	193	1			46
02	10528	X	6994	-0-	-3534	-0-	6914	2	80	9	N	73					119
03	11563	X	8517	-0-	-3046	-0-	8422	2	95	9	N	86					205
04	10830	X	10807	-0-	-23	-0-	10654	2	153	9	N	139	197	1			147

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

11	12330	X	11108	-0-	-1222	-0-	11002	2	106	9	N	96					232
12	12152	X	10840	-0-	-1312	-0-	10742	2	98	9	N	89	192	1			129
01	12152	X	9981	-0-	-2171	-0-	9948	2	33	9	N	30					159
02	10780	X	8768	-0-	-2012	-0-	8717	2	51	9	N	46					205
03	11842	X	9678	-0-	-2164	-0-	9548	2	130	9	N	118	192	1			131
04	11100	X	9209	-0-	-1891	-0-	9172	2	37	9	N	34					165

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13080	X	10057	-0-	-3023	-0-	9740	2	317	9	N	288	581	1			262
12	13423	X	8683	-0-	-4740	-0-	8389	2	294	9	N	267	191	1			338
01	13423	X	7724	-0-	-5699	-0-	7423	2	301	9	N	274	385	1	8	8	219
02	11396	X	5667	-0-	-5729	-0-	5410	2	257	9	N	234	194	1	2	8	257
03	11005	X	5125	-0-	-5880	-0-	4847	2	278	9	N	253	189	1	8	8	313
04	10050	X	5840	-0-	-4210	-0-	5687	2	153	9	N	139	194	1			258

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	9299	-0-	-781	-0-	8946	2	353	9	N	321	194	1			387
12	10323	X	9154	-0-	-1169	-0-	8813	2	341	9	N	310	389	1			308
01	10323	X	8860	-0-	-1463	-0-	8546	2	314	9	N	285	398	1	8	8	187
02	9072	X	8104	-0-	-968	-0-	7782	2	322	9	N	293	199	1	3	8	278
03	9889	X	8858	-0-	-1031	-0-	8540	2	318	9	N	289	392	1	7	8	168
04	9300	X	8120	-0-	-1180	-0-	7853	2	267	9	N	243	196	1			215

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21600	X	18567	-0-	-3033	-0-	17549	2	1018	9	N	925	917	1	1	8	361
12	22010	X	18559	-0-	-3451	-0-	17638	2	921	9	N	837	756	1	3	8	439
01	21483	X	18508	-0-	-2975	-0-	17508	2	1000	9	N	909	949	1	1	8	398
02	19236	X	15625	-0-	-3611	-0-	14837	2	788	9	N	716	749	1			365
03	19871	X	18088	-0-	-1783	-0-	17177	2	911	9	N	828	796	1	4	8	393
04	18570	X	17347	-0-	-1223	-0-	16530	2	817	9	N	743	750	1			386

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5793	X	5793	-0-	-0-	-0-	5100	2	693	9	N	630	778	1			82
12	5222	X	5222	-0-	-0-	-0-	4536	2	686	9	N	624	393	1			313
01	5388	X	5388	-0-	-0-	-0-	4795	2	593	9	N	539	592	1			260
02	5260	X	5260	-0-	-0-	-0-	4736	2	524	9	N	476	389	1			347
03	4522	X	4522	-0-	-0-	-0-	4029	2	493	9	N	448	390	1			405
*04	4177	X	4177	-0-	-0-	-0-	3630	2	547	9	N	497	395	1			507

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	7441	-0-	-299	-0-	7355	2	86	9	N	78	1	8			246
12	7626	X	7272	-0-	-354	-0-	7208	2	64	9	N	58					304
01	7502	X	7285	-0-	-217	-0-	7150	2	135	9	N	123	190	1	1	8	236
02	6944	X	6462	-0-	-482	-0-	6373	2	89	9	N	81	188	1			129
03	7688	X	6027	-0-	-1661	-0-	5974	2	53	9	N	48					177
04	7440	X	5331	-0-	-2109	-0-	5268	2	63	9	N	57					234

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4881	X	4881	-0-	-0-	-0-	4378	2	503	9	N	457	574	1			338
12	4478	X	4478	-0-	-0-	-0-	4053	2	425	9	N	386	377	1			347
01	4165	X	4165	-0-	-0-	-0-	3777	2	388	9	N	353	195	1	2	8	503
02	3554	X	3554	-0-	-0-	-0-	3199	2	355	9	N	323	577	1	1	8	248
03	4221	X	4221	-0-	-0-	-0-	3764	2	457	9	N	415	192	1	3	8	468
*04	3856	X	3856	-0-	-0-	-0-	3405	2	451	9	N	410	381	1			497

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1011	-0-	-2199	-0-	718	2	293	9	N	266	195	1			381
12	3317	X	1374	-0-	-1943	-0-	1067	2	307	9	N	279	197	1			463
01	3317	X	1575	-0-	-1742	-0-	1300	2	275	9	N	250	198	1	2	8	513
02	1165	X	1165	-0-	-0-	-0-	889	2	276	9	N	251	200	1	1	8	563
03	1364	X	1181	-0-	-183	-0-	889	2	292	9	N	265	593	1	3	8	232
04	1530	X	550	-0-	-980	-0-	277	2	273	9	N	248	195	1			285

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	4914	-0-	-1536	-0-	4301	2	613	9	N	557	501	1			126
12	6665	X	4913	-0-	-1752	-0-	4278	3	635	9	N	577	532	1			171
01	6665	X	4743	-0-	-1922	-0-	4076	2	667	9	N	606	508	1			269
02	5908	X	4715	-0-	-1193	-0-	4211	2	504	9	N	458	545	1			182
03	6045	X	5262	-0-	-783	-0-	4682	2	580	9	N	527	491	1			218
04	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT					218

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	9945	-0-	-2325	-0-	9661	2	284	9	N	258	373	1			372
12	12245	X	8608	-0-	-3637	-0-	8415	2	193	9	N	175	191	1			356
01	11656	X	9785	-0-	-1871	-0-	9482	2	303	9	N	275	193	1	3	8	435
02	9772	X	7804	-0-	-1968	-0-	7592	2	212	9	N	193	189	1	1	8	438
03	10819	X	10304	-0-	-515	-0-	10040	2	264	9	N	240	182	1	7	8	489
*04	10099	X	10099	-0-	-0-	-0-	9876	2	223	9	N	203	361	1			331

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12600	X	10173	-0-	-2427	-0-	9903	2	270	9	N	245	184	1			363
12	12338	X	10374	-0-	-1964	-0-	10078	2	296	9	N	269	373	1			259
01	11997	X	10491	-0-	-1506	-0-	10227	2	264	9	N	240	380	1			119
02	10388	X	9379	-0-	-1009	-0-	9113	2	266	9	N	242	188	1			173
03	10912	X	10173	-0-	-739	-0-	9883	2	290	9	N	264	188	1			249
04	10170	X	9622	-0-	-548	-0-	9348	2	274	9	N	249	381	1			117

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5290	-0-	-590	-0-	4618	2	672	9	N	611	735	1			338
12	6076	X	4753	-0-	-1323	-0-	4119	2	634	9	N	576	373	1			541
01	5797	X	3195	-0-	-2602	-0-	2531	2	664	9	N	604	742	1	12	8	391
02	5236	X	2669	-0-	-2567	-0-	2105	2	564	9	N	513	732	1	3	8	169
03	5797	X	3019	-0-	-2778	-0-	2441	2	578	9	N	525	550	1	12	8	132
04	5280	X	2915	-0-	-2365	-0-	2356	2	559	9	N	508	375	1			265

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	5990	-0-	-760	-0-	5211	2	779	9	N	708	978	1			158
12	6975	X	4921	-0-	-2054	-0-	4239	2	682	9	N	620	588	1			190
01	6975	X	5119	-0-	-1856	-0-	4389	2	730	9	N	664	584	1	7	8	263
02	6300	X	4430	-0-	-1870	-0-	3826	2	604	9	N	549	587	1	2	8	223
03	6727	X	5233	-0-	-1494	-0-	4585	2	648	9	N	589	584	1	12	8	216
04	6000	X	5471	-0-	-529	-0-	4873	2	598	9	N	544	584	1			176

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	6254	-0-	-1906	-0-	5757	2	497	9	N	452	335	1			195
12	8432	X	5938	-0-	-2494	-0-	5447	2	491	9	N	446	520	1			121
01	7564	X	5408	-0-	-2156	-0-	4954	2	454	9	N	413	342	1	10	8	182
02	6468	X	5096	-0-	-1372	-0-	4691	2	405	9	N	368	344	1	3	8	203
03	6603	X	5620	-0-	-983	-0-	5178	2	442	9	N	402	344	1	12	8	249
04	6240	X	4400	-0-	-1840	-0-	3997	2	403	9	N	366	345	1			270

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	9879	-0-	-111	-0-	8899	2	980	9	N	891	937	1	3	8	182
12	10323	X	9035	-0-	-1288	-0-	8069	2	966	9	N	878	943	1	3	8	114
01	10323	X	9024	-0-	-1299	-0-	8045	2	979	9	N	890	763	1			241
02	9324	X	7923	-0-	-1401	-0-	7063	2	860	9	N	782	754	1	5	8	264
03	10323	X	8362	-0-	-1961	-0-	7429	2	933	9	N	848	950	1			162
04	9870	X	7724	-0-	-2146	-0-	6880	2	844	9	N	767	756	1			173

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12758	X	12758	-0-	-0-	-0-	12105	2	653	9	N	594	385	1			452
12	12679	X	11664	-0-	-1015	-0-	10984	2	680	9	N	618	776	1			294
01	13609	X	10916	-0-	-2693	-0-	10270	2	646	9	N	587	396	1	10	8	475
02	12292	X	10081	-0-	-2211	-0-	9473	2	608	9	N	553	795	1	3	8	230
03	13609	X	10829	-0-	-2780	-0-	10167	2	662	9	N	602	395	1	11	8	426
04	12750	X	10031	-0-	-2719	-0-	9492	2	539	9	N	490	593	1			323

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13650	X	9718	-0-	-3932	-0-	8489	2	1229	9	N	1117	1073	1	3	8	112
12	12803	X	9473	-0-	-3330	-0-	8320	2	1153	9	N	1048	884	1	10	8	266
01	12028	X	10774	-0-	-1254	-0-	9425	2	1349	9	N	1226	1160	1	2	8	330
02	10304	X	9873	-0-	-431	-0-	8747	2	1126	9	N	1024	1250	1	5	8	99
03	11083	X	11083	-0-	-0-	-0-	9906	2	1177	9	N	1070	986	1	6	8	177
*04	10822	X	10822	-0-	-0-	-0-	9683	2	1139	9	N	1035	959	1			253

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18420	X	14774	-0-	-3646	-0-	13673	2	1101	9	N	1001	1041	1	3	8	153
12	18755	X	15323	-0-	-3432	-0-	14290	2	1033	9	N	939	697	1	3	8	392
01	18197	X	14055	-0-	-4142	-0-	12989	2	1066	9	N	969	1036	1			325
02	14868	X	12388	-0-	-2480	-0-	11469	2	919	9	N	835	867	1	4	8	289
03	15314	X	13503	-0-	-1811	-0-	12566	2	937	9	N	852	862	1			279
04	14820	X	13597	-0-	-1223	-0-	12751	2	846	9	N	769	853	1			195

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1357	-0-	-173	-0-	1065	2	292	9	N	265	579	1			203
12	1674	X	1252	-0-	-422	-0-	987	2	265	9	N	241	189	1			255
01	1674	X	1212	-0-	-462	-0-	884	2	328	9	N	298	20	8			533
02	1512	X	972	-0-	-540	-0-	717	2	255	9	N	232	384	1	6	8	375
03	1395	X	1050	-0-	-345	-0-	729	2	321	9	N	292	191	1	20	8	456
04	1350	X	1170	-0-	-180	-0-	931	2	239	9	N	217	382	1			291

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34320	X	29777	-0-	-4543	-0-	28134	2	1643	9	N	1494	1568	1	3	8	378
12	35743	X	32722	-0-	-3021	-0-	30795	2	1927	9	N	1752	1582	1	5	8	543
01	35743	X	31805	-0-	-3938	-0-	30105	2	1700	9	N	1545	1748	1			340
02	32284	X	26978	-0-	-5306	-0-	25585	2	1393	9	N	1266	1396	1	2	8	208
03	32736	X	28477	-0-	-4259	-0-	27043	2	1434	9	N	1304	1210	1			302
04	31680	X	25959	-0-	-5721	-0-	24698	2	1261	9	N	1146	862	1			586

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21810	X	16837	-0-	-4973	-0-	15256	2	1581	9	N	1437	1032	1	3	8	627
12	21483	X	17271	-0-	-4212	-0-	15696	2	1575	9	N	1432	1405	1	6	8	648
01	19530	X	16877	-0-	-2653	-0-	15348	2	1529	9	N	1390	1751	1			287
02	16072	X	14060	-0-	-2012	-0-	12815	2	1245	9	N	1132	1041	1	4	8	374
03	17391	X	14986	-0-	-2405	-0-	13656	2	1330	9	N	1209	1215	1			368
04	16830	X	14471	-0-	-2359	-0-	13210	2	1261	9	N	1146	1025	1			489

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7797	X	7797	-0-	-0-	-0-	6609	2	1188	9	N	1080	1138	1			424
12	7849	X	7849	-0-	-0-	-0-	6669	2	1180	9	N	1073	956	1			541
01	7533	X	7336	-0-	-197	-0-	6156	2	1180	9	N	1073	1136	1	19	8	459
02	6804	X	5843	-0-	-961	-0-	4834	2	1009	9	N	917	960	1	5	8	411
03	7533	X	5935	-0-	-1598	-0-	4880	2	1055	9	N	959	948	1	19	8	403
04	7290	X	5539	-0-	-1751	-0-	4589	2	950	9	N	864	915	1			352

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11460	X	6454	-0-	-5006	-0-	5260	2	1194	9	N	1085	1128	1			414
12	10943	X	7011	-0-	-3932	-0-	5775	2	1236	9	N	1124	1325	1			213
01	10075	X	6133	-0-	-3942	-0-	5049	2	1084	9	N	985	955	1	8	8	235
02	8540	X	6021	-0-	-2519	-0-	5076	2	945	9	N	859	770	1	2	8	322
03	8029	X	7605	-0-	-424	-0-	6435	2	1170	9	N	1064	1137	1	10	8	239
*04	6830	X	6830	-0-	-0-	-0-	5898	2	932	9	N	847	763	1			323

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

11	8550	X	5607	-0-	-2943	-0-	4423	2	1184	9	N	1076	935	1			470
12	8835	X	5722	-0-	-3113	-0-	4549	2	1173	9	N	1066	1338	1			198
01	7874	X	5036	-0-	-2838	-0-	3938	2	1098	9	N	998	771	1	10	8	415
02	6720	X	3977	-0-	-2743	-0-	3005	2	972	9	N	884	764	1	3	8	532
03	6634	X	5269	-0-	-1365	-0-	4324	2	945	9	N	859	1127	1	10	8	254
04	5610	X	4451	-0-	-1159	-0-	3583	2	868	9	N	789	759	1			284

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

11	15462	X	15462	-0-	-0-	-0-	14435	2	1027	9	N	934	929	1	6	8	507
12	14434	X	14434	-0-	-0-	-0-	13490	2	944	9	N	858	953	1	6	8	406
01	12617	X	12445	-0-	-172	-0-	11600	2	845	9	N	768	760	1	5	8	409
02	11396	X	11284	-0-	-112	-0-	10532	2	752	9	N	684	758	1	6	8	329
03	12640	X	12640	-0-	-0-	-0-	11826	2	814	9	N	740	742	1	7	8	320
*04	12263	X	12263	-0-	-0-	-0-	11552	2	711	9	N	646	565	1			401

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

11	6450	X	5390	-0-	-1060	-0-	4227	2	1163	9	N	1057	940	1			637
12	6324	X	5137	-0-	-1187	-0-	4059	2	1078	9	N	980	1147	1			470
01	5983	X	4600	-0-	-1383	-0-	3573	2	1027	9	N	934	556	1	20	8	828
02	5236	X	4546	-0-	-690	-0-	3636	2	910	9	N	827	1157	1	6	8	492
03	5673	X	4592	-0-	-1081	-0-	3742	2	850	9	N	773	942	1	22	8	301
04	5400	X	4564	-0-	-836	-0-	3660	2	904	9	N	822	756	1			367

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

11	7020	X	5708	-0-	-1312	-0-	4571	2	1137	9	N	1034	1138	1			249
12	7192	X	5471	-0-	-1721	-0-	4506	2	965	9	N	877	575	1			551
01	6417	X	5081	-0-	-1336	-0-	4015	2	1066	9	N	969	1127	1			393
02	5572	X	4787	-0-	-785	-0-	3923	2	864	9	N	785	968	1			210
03	5890	X	5189	-0-	-701	-0-	4219	2	970	9	N	882	770	1			322
04	5700	X	4870	-0-	-830	-0-	3955	2	915	9	N	832	951	1			203

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

11	17580	X	15393	-0-	-2187	-0-	13477	2	1916	9	N	1742	1714	1			533
12	17298	X	15044	-0-	-2254	-0-	13181	2	1863	9	N	1694	1538	1			689
01	17298	X	13973	-0-	-3325	-0-	12231	2	1742	9	N	1584	1730	1	14	8	529
02	15232	X	12264	-0-	-2968	-0-	10791	2	1473	9	N	1339	1157	1	4	8	707
03	16089	X	12908	-0-	-3181	-0-	11356	2	1552	9	N	1411	1526	1	14	8	578
04	15390	X	12217	-0-	-3173	-0-	10772	2	1445	9	N	1314	1345	1			547

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

11	13080	X	9864	-0-	-3216	-0-	8709	2	1155	9	N	1050	1082	1			145
12	12400	X	8768	-0-	-3632	-0-	7749	2	1019	9	N	926	768	1			303
01	11563	X	9381	-0-	-2182	-0-	8363	2	1018	9	N	925	981	1			247
02	9996	X	7174	-0-	-2822	-0-	6299	2	875	9	N	795	898	1			144
03	10478	X	7741	-0-	-2737	-0-	6789	2	952	9	N	865	730	1			279
04	9870	X	8218	-0-	-1652	-0-	7284	2	934	9	N	849	849	1			279

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18360	X	13078	-0-	-5282	-0-	11851	2	1227	9	N	1115	1122	1	3	8	406
12	18972	X	9407	-0-	-9565	-0-	8305	2	1102	9	N	1002	958	1	3	8	447
01	17484	X	10068	-0-	-7416	-0-	9017	2	1051	9	N	955	941	1	1	8	460
02	14420	X	9031	-0-	-5389	-0-	8116	2	915	9	N	832	953	1	2	8	337
03	14415	X	10984	-0-	-3431	-0-	9941	2	1043	9	N	948	951	1	4	8	330
04	13080	X	10292	-0-	-2788	-0-	9361	2	931	9	N	846	752	1			424

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33780	X	29842	-0-	-3938	-0-	28002	2	1840	9	N	1673	1875	1	4	8	225
12	34906	X	26847	-0-	-8059	-0-	25243	2	1604	9	N	1458	1325	1	3	8	355
01	33914	X	23767	-0-	-10147	-0-	22400	2	1367	9	N	1243	1330	1			268
02	30632	X	23153	-0-	-7479	-0-	21797	2	1356	9	N	1233	1132	1	5	8	364
03	30845	X	25815	-0-	-5030	-0-	24379	2	1436	9	N	1305	1325	1			344
04	29850	X	25579	-0-	-4271	-0-	24241	2	1338	9	N	1216	1323	1			237

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11790	X	9064	-0-	-2726	-0-	7683	2	1381	9	N	1255	1101	1			580
12	10912	X	8321	-0-	-2591	-0-	7060	2	1261	9	N	1146	1315	1			411
01	10354	X	8076	-0-	-2278	-0-	6815	2	1261	9	N	1146	973	1	10	8	574
02	9352	X	7500	-0-	-1852	-0-	6418	2	1082	9	N	984	1159	1	3	8	396
03	9610	X	8247	-0-	-1363	-0-	7030	2	1217	9	N	1106	1143	1	11	8	348
04	9060	X	7456	-0-	-1604	-0-	6415	2	1041	9	N	946	946	1			348

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	5184	-0-	-936	-0-	4821	2	363	9	N	330	381	1			276
12	6200	X	5029	-0-	-1171	-0-	4731	2	298	9	N	271	195	1			352
01	6014	X	4534	-0-	-1480	-0-	4179	2	355	9	N	323	188	1	7	8	480
02	5292	X	4281	-0-	-1011	-0-	4038	2	243	9	N	221	387	1	2	8	312
03	5363	X	4764	-0-	-599	-0-	4478	2	286	9	N	260	192	1	12	8	368
04	5190	X	4174	-0-	-1016	-0-	3955	2	219	9	N	199	377	1			190

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	6035	-0-	-1315	-0-	5380	2	655	9	N	595	765	1			309
12	7595	X	5330	-0-	-2265	-0-	4821	2	509	9	N	463	197	1			575
01	7006	X	4693	-0-	-2313	-0-	4196	2	497	9	N	452	578	1	8	8	441
02	6020	X	4116	-0-	-1904	-0-	3678	2	438	9	N	398	384	1	2	8	453
03	6386	X	4925	-0-	-1461	-0-	4437	2	488	9	N	444	388	1	12	8	497
04	6030	X	4896	-0-	-1134	-0-	4447	2	449	9	N	408	586	1			319

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13710	X	9645	-0-	-4065	-0-	7382	2	2263	9	N	2057	2325	1			195
12	13702	X	9504	-0-	-4198	-0-	7274	2	2230	9	N	2027	1945	1			277
01	12524	X	9603	-0-	-2921	-0-	7375	2	2228	9	N	2025	1947	1	7	8	348
02	10640	X	8080	-0-	-2560	-0-	6319	2	1761	9	N	1601	1367	1	3	8	579
03	10788	X	8522	-0-	-2266	-0-	6831	2	1691	9	N	1537	1923	1	11	8	182
04	9660	X	7636	-0-	-2024	-0-	6013	2	1623	9	N	1475	1363	1			294

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	7875	-0-	-2055	-0-	7205	2	670	9	N	609	592	1			347
12	10261	X	7515	-0-	-2746	-0-	6944	2	571	9	N	519	392	1			474
01	9176	X	6580	-0-	-2596	-0-	6016	2	564	9	N	513	785	1	15	8	187
02	7812	X	5651	-0-	-2161	-0-	5180	2	471	9	N	428	398	1	4	8	213
03	8153	X	6404	-0-	-1749	-0-	5919	2	485	9	N	441	393	1	17	8	244
04	7890	X	5734	-0-	-2156	-0-	5271	2	463	9	N	421	193	1			472

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

11	31770	X	18327	-0-	-13443	-0-	16591	2	1736	9	N	1578	1732	1	4	8	224
12	27218	X	16277	-0-	-10941	-0-	14708	2	1569	9	N	1426	1217	1	3	8	430
01	22847	X	17383	-0-	-5464	-0-	15806	2	1577	9	N	1434	1572	1			292
02	20468	X	14898	-0-	-5570	-0-	13565	2	1333	9	N	1212	1225	1	7	8	272
03	19623	X	16826	-0-	-2797	-0-	15433	2	1393	9	N	1266	1213	1			325
04	18330	X	14874	-0-	-3456	-0-	13623	2	1251	9	N	1137	861	1			601

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

11	31050	X	13816	-0-	-17234	-0-	10904	2	2912	9	N	2647	2481	1			640
12	30349	X	13002	-0-	-17347	-0-	10472	2	2530	9	N	2300	2513	1			427
01	27249	X	12163	-0-	-15086	-0-	9967	2	2196	9	N	1996	1954	1	20	8	449
02	12936	X	9334	-0-	-3602	-0-	7724	2	1610	9	N	1464	1371	1	5	8	537
03	14322	X	11482	-0-	-2840	-0-	9835	2	1647	9	N	1497	1360	1	19	8	655
04	13830	X	10317	-0-	-3513	-0-	8979	2	1338	9	N	1216	1361	1			510

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

11	26580	X	15720	-0-	-10860	-0-	13199	2	2521	9	N	2292	2159	1			636
12	13681	X	13681	-0-	-0-	-0-	11369	2	2312	9	N	2102	2335	1			403
01	19065	X	12077	-0-	-6988	-0-	10128	2	1949	9	N	1772	1765	1	22	8	388
02	15904	X	9739	-0-	-6165	-0-	8208	2	1531	9	N	1392	1561	1	6	8	213
03	17608	X	10515	-0-	-7093	-0-	8906	2	1609	9	N	1463	1364	1	23	8	289
04	15720	X	11092	-0-	-4628	-0-	9533	2	1559	9	N	1417	979	1			727

MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

11	93330	X	55036	-0-	-38294	-0-	49187	2	5849	9	N	5317	5021	1	15	8	773
12	96441	X	63119	-0-	-33322	-0-	55643	2	7476	9	N	6796	6953	1	27	8	589
01	96441	X	62637	-0-	-33804	-0-	55067	2	7570	9	N	6882	7141	1	22	8	308
02	87108	X	56557	-0-	-30551	-0-	49948	2	6609	9	N	6008	5763	1	15	8	538
03	68040	X	68040	-0-	-0-	-0-	61328	2	6712	9	N	6102	6112	1	28	8	500
*04	68283	X	68283	-0-	-0-	-0-	62963	2	5320	9	N	4836	4543	1			793

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

11	0	Z	19779	-0-	19779	31653	14355	2	5424	9	N	4931	4876	1			671
12	0	Z	16111	-0-	16111	47764	12263	2	3848	9	N	3498	3894	1			275
01	0	Z	19570	-0-	19570	67334	16105	2	3465	9	N	3150	3130	1			295
02	0	Z	16876	-0-	16876	84210	14223	2	2653	9	N	2412	2344	1			363
03	0	Z	16956	-0-	16956	101166	14456	2	2500	9	N	2273	2347	1	27	8	262
04	0	Z	13308	-0-	13308	114474	11358	2	1950	9	N	1773	1550	1			485

PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

11	0		18634	-0-	18634	45282	13856	2	4778	9	N	4344	4445	1			512
12	0		17088	-0-	17088	62370	13249	2	3839	9	N	3490	3503	1			499
01	77072	X	14702	-0-	-62370	-0-	11416	2	3286	9	N	2987	3161	1			325
02	16362	X	16362	-0-	-0-	-0-	13665	2	2697	9	N	2452	2342	1			435
03	18303	X	18303	-0-	-0-	-0-	15615	2	2688	9	N	2444	2541	1	22	8	316
*04	16234	X	16234	-0-	-0-	-0-	13939	2	2295	9	N	2086	1961	1			441

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53652	-0-	53652	349682	47446	2	6206	9	N	5642	5576	1			468
12	0		48834	-0-	48834	398516	43457	2	5377	9	N	4888	5067	1			289
01	0		41911	-0-	41911	440427	37251	2	4660	9	N	4236	4159	1			366
02	476218	X	35791	-0-	-440427	-0-	31847	2	3944	9	N	3585	3427	1			524
03	38148	X	38148	-0-	-0-	-0-	34190	2	3958	9	N	3598	3614	1			508
*04	36248	X	36248	-0-	-0-	-0-	32727	2	3521	9	N	3201	3394	1			315

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

11	0		63841	-0-	63841	398858	58035	2	5806	9	N	5278	5405	1			212
12	0		57623	-0-	57623	456481	52929	2	4694	9	N	4267	3935	1			544
01	0		45077	-0-	45077	501558	41746	2	3331	9	N	3028	3207	1			365
02	536767	X	35209	-0-	-501558	-0-	32665	2	2544	9	N	2313	2284	1			394
03	36580	X	34241	-0-	-2339	-0-	32117	2	2124	9	N	1931	2084	1			241
04	35400	X	32637	-0-	-2763	-0-	30151	2	2486	9	N	2260	2088	1			413

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

08	0		11759	-0-	11759	11759	5840	2	5919	9	N	5381	4521	1			860
09	0		67007	-0-	67007	78766	47688	2	19319	9	N	17563	17715	1			708
10	0		80299	-0-	80299	159065	66089	2	14210	9	N	12918	13273	1			353
11	0		67712	-0-	67712	226777	58392	2	9320	9	N	8473	8432	1			394
12	0		59887	-0-	59887	286664	52939	2	6948	9	N	6316	6014	1			696
01	0		46965	-0-	46965	333629	42129	2	4836	9	N	4396	4724	1			368
*02	368697	X	35068	-0-	-333629	-0-	31700	2	3368	9	N	3062	3034	1			396
03	36208	X	33513	-0-	-2695	-0-	30591	2	2922	9	N	2656	2652	1			400
04	35040	X	31551	-0-	-3489	-0-	28633	2	2918	9	N	2653	2667	1			386

BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

08	0		4445	-0-	4445	4445	1944	2	2501	9	N	2274	2088	1			186
09	0		56536	-0-	56536	60981	44469	2	12067	9	N	10970	11049	1			107
10	0		65935	-0-	65935	126916	56630	2	9305	9	N	8459	8301	1			265
11	0		53962	-0-	53962	180878	47513	2	6449	9	N	5863	5866	1			262
12	0		44371	-0-	44371	225249	39468	2	4903	9	N	4457	4016	1			703
01	0		35582	-0-	35582	260831	31623	2	3959	9	N	3599	4123	1			179
02	0		27394	-0-	27394	288225	24413	2	2981	9	N	2710	2566	1			323
03	0		25689	-0-	25689	313914	23003	2	2686	9	N	2442	2536	1			229
*04	338892	X	24978	-0-	-313914	-0-	22199	2	2779	9	N	2526	2022	1			733

FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

09	0		42430	-0-	42430	42430	24835	2	17595	9	N	15995	15181	1			814
10	0		68909	-0-	68909	111339	53388	2	15521	9	N	14110	14410	1			514
11	0		63358	-0-	63358	174697	53287	2	10071	9	N	9155	9525	1			144
12	0		55494	-0-	55494	230191	48161	2	7333	9	N	6666	6412	1			398
01	0		44855	-0-	44855	275046	39399	2	5456	9	N	4960	4924	1			434
02	0		35214	-0-	35214	310260	31213	2	4001	9	N	3637	3589	1			482
03	0		34917	-0-	34917	345177	31444	2	3473	9	N	3157	3030	1			609
*04	378045	X	32868	-0-	-345177	-0-	29385	2	3483	9	N	3166	3194	1			581

BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	28377	X NO RPT	-0-	-28377	-0-						N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0-	-0-	90	1	821	2	N	24					199
							26	9									
12	961	N	961	-0-	-0-	-0-	93	1	848	2	N	18					217
							20	9									
01	682	N	554	-0-	-128	-0-	93	1	457	2	N	4					221
							4	9									
02	616	N	358	-0-	-258	-0-	27	1	331	2	N	-0-					221
03	682	N	518	-0-	-164	-0-	93	1	425	2	N	-0-					221
04	721	N	721	-0-	-0-	-0-	90	1	631	2	N	-0-					221

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

11	0	N	-0-	-0-	-0-	-0-					N	-0-					158
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					158
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

11	1541	N	1541	-0-	-0-	-0-	40	1	1501	2	Y	-0-					1
12	1643	N	1280	-0-	-363	-0-	35	1	1245	2	Y	-0-					1
01	1922	N	1922	-0-	-0-	-0-	46	1	1876	2	Y	-0-					1
02	1767	N	1767	-0-	-0-	-0-	38	1	1728	2	Y	1					2
							1	9									
03	2264	N	2264	-0-	-0-	-0-	56	1	2208	2	Y	-0-					2
*04	2115	N	2115	-0-	-0-	-0-	57	1	2058	2	Y	-0-					2

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1023	-0-	-237	-0-	218	1	804	2	Y	1	1	8			93
							1	9									
12	1147	N	918	-0-	-229	-0-	212	1	706	2	Y	-0-					93
01	1638	N	1638	-0-	-0-	-0-	258	1	1378	2	Y	2	2	8			93
							2	9									
02	1262	N	1262	-0-	-0-	-0-	257	1	1003	2	Y	2	2	8			93
							2	9									
03	1175	N	1175	-0-	-0-	-0-	236	1	937	2	Y	2	2	8			93
							2	9									
04	1590	N	900	-0-	-690	-0-	276	1	623	2	Y	1	1	8			93
							1	9									

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

11	1569	N	1569	-0-	-0-	-0-	108	1	1415	2	Y	42	2	8			68
							46	9									
12	1307	N	1307	-0-	-0-	-0-	112	1	1194	2	Y	1	1	8			68
							1	9									
01	1641	N	1641	-0-	-0-	-0-	112	1	1527	2	Y	2	2	8			68
							2	9									
02	1456	N	1260	-0-	-196	-0-	101	1	1156	2	Y	3	3	8			68
							3	9									
03	1355	N	1355	-0-	-0-	-0-	112	1	1240	2	Y	3	3	8			68
							3	9									
04	1560	N	745	-0-	-815	-0-	185	1	558	2	Y	2	2	8			68
							2	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

11	450	N	406	-0-	-44	-0-	20	1	386	2	Y	-0-					15
12	341	N	233	-0-	-108	-0-	16	1	217	2	Y	-0-					15
01	372	N	323	-0-	-49	-0-	21	1	302	2	Y	-0-					15
02	392	N	294	-0-	-98	-0-	21	1	273	2	Y	-0-					15
03	299	N	299	-0-	-0-	-0-	43	1	256	2	Y	-0-					15
04	300	N	187	-0-	-113	-0-	13	1	174	2	Y	-0-					15

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	3	1	16	2	Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	258	1	46	2	Y	-0-					20
12	370	N	370	-0-	-0-	-0-	267	1	103	2	Y	-0-					20
01	391	N	391	-0-	-0-	-0-	267	1	124	2	Y	-0-					20
02	359	N	359	-0-	-0-	-0-	241	1	118	2	Y	-0-					20
03	393	N	393	-0-	-0-	-0-	267	1	126	2	Y	-0-					20
*04	372	N	372	-0-	-0-	-0-	258	1	114	2	Y	-0-					20

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					187
12	T. A.		152	-0-	152	152	50	1	102	2	Y	-0-					187
01	T. A.		642	-0-	642	794	180	1	377	2	Y	77	4	8			260
							85	9									
02	T. A.		1294	-0-	1294	2088	202	1	938	2	Y	140	358	1	8	8	34
							154	9									
03	3168	X	1080	-0-	-2088	-0-	223	1	744	2	Y	103	9	8			128
							113	9									
*04	731	N	731	-0-	-0-	-0-	216	1	469	2	Y	42	3	8			167
							46	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	518	-0-	-742	-0-	72	1	446	2	Y	-0-					-0-
12	1116	N	296	-0-	-820	-0-	72	1	224	2	Y	-0-					-0-
01	899	N	328	-0-	-571	-0-	47	1	280	2	Y	1	1	8			-0-
							1	9									
02	679	N	679	-0-	-0-	-0-	68	1	610	2	Y	1	1	8			-0-
							1	9									
03	849	N	849	-0-	-0-	-0-	75	1	770	2	Y	4	4	8			-0-
							4	9									
*04	1266	N	1266	-0-	-0-	-0-	105	1	1159	2	Y	2	2	8			-0-
							2	9									

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

11	14B2 EXT		976	-0-	976	3243	60	1	907	2	Y	8	8	8			37
							9	9									
12	14B2 EXT		329	-0-	329	3572	17	1	309	2	Y	3	3	8			37
							3	9									
01	4209	X	637	-0-	-3572	-0-	16	1	621	2	Y	-0-					37
02	2044	X	567	-0-	-1477	-0-	17	1	549	2	Y	1	1	8			37
							1	9									
03	2263	X	515	-0-	-1748	-0-	21	1	493	2	Y	1	1	8			37
							1	9									
04	990	X	339	-0-	-651	-0-	11	1	327	2	Y	1	1	8			37
							1	9									

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

11	810	N	764	-0-	-46	-0-	97	1	666	2	Y	1	1	8			45
							1	9									
12	868	N	834	-0-	-34	-0-	94	1	739	2	Y	1	1	8			45
							1	9									
01	1116	N	920	-0-	-196	-0-	97	1	821	2	Y	2	2	8			45
							2	9									
02	833	N	833	-0-	-0-	-0-	97	1	734	2	Y	2	2	8			45
							2	9									
03	837	N	793	-0-	-44	-0-	104	1	686	2	Y	3	3	8			45
							3	9									
04	900	N	673	-0-	-227	-0-	105	1	564	2	Y	4	2	8			47
							4	9									

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1841	-0-	-379	-0-	357	1	1484	3	N	-0-					154
12	2198	N	2198	-0-	-0-	-0-	378	1	1820	3	N	-0-					154
01	2172	N	2172	-0-	-0-	-0-	384	1	1788	3	N	-0-					154
02	1851	N	1851	-0-	-0-	-0-	348	1	1503	3	N	-0-					154
03	2201	N	2201	-0-	-0-	-0-	382	1	1791	3	N	25					179
							28	9									
04	2100	N	2016	-0-	-84	-0-	367	1	1649	3	N	-0-					179

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1026	N	1026	-0-	-0-	-0-	271	1	755	3	N	-0-					104
12	1085	N	1023	-0-	-62	-0-	256	1	767	3	N	-0-					104
01	1085	N	1060	-0-	-25	-0-	273	1	787	3	N	-0-					104
02	952	N	881	-0-	-71	-0-	245	1	636	3	N	-0-					104
03	1091	N	1091	-0-	-0-	-0-	273	1	794	3	N	22					126
							24	9									
*04	1023	N	1023	-0-	-0-	-0-	266	1	757	3	N	-0-					126

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2574	N	2574	-0-	-0-	-0-	1669	1	905	3	N	-0-					188
12	2139	N	1992	-0-	-147	-0-	1725	1	267	3	N	-0-					188
01	2208	N	2208	-0-	-0-	-0-	1725	1	483	3	N	-0-					188
02	2253	N	2253	-0-	-0-	-0-	1558	1	695	3	N	-0-					188
03	2330	N	2330	-0-	-0-	-0-	1725	1	605	3	N	-0-					188
04	2070	N	1771	-0-	-299	-0-	1669	1	102	3	N	-0-					188

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	172					172

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	653	N	653	-0-	-0-	-0-	653	2			N	-0-					111
*11	531	N	531	-0-	-0-	-0-	527	2	4	9	N	4	16	5			99
*12	582	N	582	-0-	-0-	-0-	582	2			N	-0-					99
*01	651	N	123	-0-	-528	-0-	123	2			N	-0-					99
*02	504	N	139	-0-	-365	-0-	116	2	23	9	N	21	13	5			107
*03	589	N	206	-0-	-383	-0-	206	2			N	-0-					107
04	120	N	406	-0-	286	-0-	406	2			N	-0-	1	5			106

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2562	N	2562	-0-	-0-	-0-	2562	3			N	-0-					18
12	2667	N	2667	-0-	-0-	-0-	2667	3			N	-0-					18
01	2639	N	2639	-0-	-0-	-0-	2639	3			N	-0-					18
02	2380	N	2342	-0-	-38	-0-	2342	3			N	-0-					18
03	2666	N	2648	-0-	-18	-0-	2648	3			N	-0-					18
04	2550	N	2518	-0-	-32	-0-	2518	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1205	N	1205	-0-	-0-	-0-	1192	3	13	9	N	12					68
12	1122	N	1122	-0-	-0-	-0-	1113	3	9	9	N	8					76
01	1106	N	1106	-0-	-0-	-0-	1096	3	10	9	N	9					85
02	952	N	943	-0-	-9	-0-	942	3	1	9	N	1					86
03	1213	N	1213	-0-	-0-	-0-	1203	3	10	9	N	9					95
04	1020	N	736	-0-	-284	-0-	727	3	9	9	N	8					103

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2486	N	2486	-0-	-0-	-0-	2461	2	25	9	N	23					61
12	1938	N	1938	-0-	-0-	-0-	1918	2	20	9	N	18					79
01	2785	N	2785	-0-	-0-	-0-	2744	2	41	9	N	37					116
02	2297	N	2297	-0-	-0-	-0-	2269	2	28	9	N	25					141
03	2531	N	2531	-0-	-0-	-0-	2499	2	32	9	N	29					170
*04	2448	N	2448	-0-	-0-	-0-	2422	2	26	9	N	24					194

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1310	N	490	-0-	-820	-0-	490	2			Y	-0-					-0-
12	461	N	461	-0-	-0-	-0-	12	1	449	2	Y	-0-					-0-
01	475	N	475	-0-	-0-	-0-	12	1	463	2	Y	-0-					-0-
02	464	N	464	-0-	-0-	-0-	10	1	454	2	Y	-0-					-0-
03	526	N	526	-0-	-0-	-0-	12	1	514	2	Y	-0-					-0-
04	420	N	475	-0-	55	-0-	475	2			Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1302	N	1252	-0-	-50	-0-	1252	2			N	-0-					156
11	1246	N	1246	-0-	-0-	-0-	1214	2	32	9	N	29					185
12	1302	N	802	-0-	-500	-0-	12	1	778	2	N	11	173	1			23
							12	9									
01	1240	N	357	-0-	-883	-0-	12	1	345	2	N	-0-					23
*02	1176	N	503	-0-	-673	-0-	11	1	492	2	N	-0-					23
*03	1405	N	1405	-0-	-0-	-0-	12	1	1081	2	N	29					52
							280	4	32	9							
04	360	N	1026	-0-	666	-0-	682	2	344	4	N	-0-					52

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

*10	SWR	10	72	-0-	72	55150	72	2			N	-0-					111
*11	SWR	10	98	-0-	98	55248	58	2	40	9	N	36	48	5			99
*12	SWR	10	87	-0-	87	55335	22	1	65	2	N	-0-					99
*01	SWR	10	36	-0-	36	55371	22	1	14	2	N	-0-					99
*02	SWR	10	226	-0-	226	55597	20	1	12	2	N	176	111	5			164
							194	9									
*03	SWR	10	46	-0-	46	55643	22	1	22	2	N	2					166
							2	9									
04	SWR	10	46	-0-	46	-0-	45	2	1	9	N	1	1	5			166

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

*10	422	N	422	-0-	-0-	-0-	422	2			N	-0-					20
*11	570	N	408	-0-	-162	-0-	406	2	2	9	N	2					22
*12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					22
*01	434	N	331	-0-	-103	-0-	331	2			N	-0-					22
*02	392	N	268	-0-	-124	-0-	268	2			N	-0-					22
*03	372	N	299	-0-	-73	-0-	299	2			N	-0-					22
04	330	N	268	-0-	-62	-0-	268	2			N	-0-					22

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

*10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					13
*11	720	N	720	-0-	-0-	-0-	720	2			N	-0-	1	5			12
*12	992	N	774	-0-	-218	-0-	774	2			N	-0-					12
*01	837	N	647	-0-	-190	-0-	647	2			N	-0-					12
*02	672	N	574	-0-	-98	-0-	574	2			N	-0-					12
*03	775	N	699	-0-	-76	-0-	699	2			N	-0-					12
04	630	N	663	-0-	33	-0-	662	2	1	9	N	1	1	5			12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	283	-0-	-27	-0-	283	3			N	-0-					83
*11	360	N	180	-0-	-180	-0-	165	3	15	9	N	14					97
*12	348	N	348	-0-	-0-	-0-	12	1	336	3	N	-0-					97
*01	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					97
*02	371	N	371	-0-	-0-	-0-	11	1	285	3	N	68	55	5			110
							75	9									
*03	372	N	329	-0-	-43	-0-	12	1	317	3	N	-0-					110
04	330	N	311	-0-	-19	-0-	292	3	19	9	N	17					127

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

*10	952	N	952	-0-	-0-	-0-	922	3	30	9	N	27					89
11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					89
12	806	N	787	-0-	-19	-0-	787	3			N	-0-					89
*01	961	N	738	-0-	-223	-0-	696	3	42	9	N	38					127
*02	784	N	701	-0-	-83	-0-	701	3			N	-0-					127
*03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					127
04	840	N	844	-0-	4	-0-	844	3			N	-0-					127

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

*10	651	N	102	-0-	-549	-0-	102	3			N	-0-					54
11	540	N	144	-0-	-396	-0-	122	3	22	9	N	20					74
12	607	N	607	-0-	-0-	-0-	11	1	596	3	N	-0-					74
*01	589	N	589	-0-	-0-	-0-	11	1	578	3	N	-0-					74
*02	542	N	542	-0-	-0-	-0-	10	1	509	3	N	21					95
							23	9									
*03	589	N	524	-0-	-65	-0-	11	1	513	3	N	-0-					95
04	630	N	499	-0-	-131	-0-	466	3	33	9	N	30					125

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

*10	744	N	570	-0-	-174	-0-	570	3			N	-0-					30
*11	660	N	538	-0-	-122	-0-	538	3			N	-0-					30
*12	651	N	520	-0-	-131	-0-	11	1	509	3	N	-0-					30
*01	558	N	390	-0-	-168	-0-	11	1	379	3	N	-0-					30
*02	504	N	426	-0-	-78	-0-	10	1	416	3	N	-0-					30
*03	733	N	733	-0-	-0-	-0-	11	1	380	3	N	-0-					30
							342	4									
04	390	N	645	-0-	255	-0-	645	3			N	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1302	N	1217	-0-	-85	-0-	1217	3			N	-0-					30
*11	1200	N	1123	-0-	-77	-0-	1079	3	44	9	N	40					70
*12	1271	N	908	-0-	-363	-0-	12	1	896	3	N	-0-					70
*01	1209	N	1192	-0-	-17	-0-	12	1	1180	3	N	-0-					70
*02	1269	N	1269	-0-	-0-	-0-	10	1	1208	3	N	46	2	5			114
							51	9									
*03	1191	N	1191	-0-	-0-	-0-	12	1	1179	3	N	-0-					114
04	1200	N	1144	-0-	-56	-0-	1144	3			N	-0-					114

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	5			24
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	24	5			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	516	-0-	-42	-0-	516	3			N	-0-					71
*11	540	N	519	-0-	-21	-0-	515	3	4	9	N	4					75
*12	589	N	276	-0-	-313	-0-	12	1	264	3	N	-0-					75
*01	527	N	266	-0-	-261	-0-	12	1	254	3	N	-0-					75
*02	476	N	22	-0-	-454	-0-	10	1	12	9	N	11	7	5			79
*03	1216	N	1216	-0-	-0-	-0-	12	1	763	3	N	-0-					79
							441	4									
04	270	N	574	-0-	304	-0-	574	3			N	-0-					79

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	955	-0-	-68	-0-	954	3	1	9	N	1					19
*11	930	N	710	-0-	-220	-0-	710	3			N	-0-	1	5			18
*12	1057	N	1057	-0-	-0-	-0-	12	1	1045	3	N	-0-					18
*01	961	N	707	-0-	-254	-0-	12	1	695	3	N	-0-					18
*02	1098	N	1098	-0-	-0-	-0-	11	1	1087	3	N	-0-					18
*03	1054	N	1044	-0-	-10	-0-	12	1	1032	3	N	-0-					18
04	690	N	957	-0-	267	-0-	957	3			N	-0-					18

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	32767	X	26317	-0-	-6450	-0-	25659	3	658	9	N	598	546	1			152
*11	29520	X	24455	-0-	-5065	-0-	23939	3	516	9	N	469	552	1			69
*12	28706	X	23509	-0-	-5197	-0-	11	1	23250	3	N	225	175	1			119
							248	9									
*01	28551	X	22086	-0-	-6465	-0-	11	1	21659	3	N	378	378	1			119
							416	9									
*02	24304	X	21380	-0-	-2924	-0-	10	1	20841	3	N	481	484	1			116
							529	9									
*03	26319	X	22791	-0-	-3528	-0-	11	1	22403	3	N	343	380	1			79
							377	9									
04	24450	X	21258	-0-	-3192	-0-	20572	3	686	9	N	624	559	1	11	5	133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3386	X	3386	-0-	-0-	-0-	3355	3	31	9	N	28					194
*11	3045	X	3045	-0-	-0-	-0-	3005	3	40	9	N	36	197	1			33
*12	2722	X	2722	-0-	-0-	-0-	12	1	2710	3	N	-0-					33
*01	2364	X	2364	-0-	-0-	-0-	12	1	2352	3	N	-0-					33
*02	2677	X	2677	-0-	-0-	-0-	11	1	2552	3	N	104					137
							114	9									
*03	2841	X	2841	-0-	-0-	-0-	12	1	2829	3	N	-0-					137
04	2040	X	2751	-0-	711	-0-	2696	3	55	9	N	50					187

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10269	X	10269	-0-	-0-	-0-	10064	2	205	9	N	186	194	1	1	5	134
*11	9726	X	9726	-0-	-0-	-0-	9558	2	168	9	N	153					287
*12	9730	X	9730	-0-	-0-	-0-	36	1	9600	2	N	85	190	1	34	5	148
							94	9									
*01	9759	X	9759	-0-	-0-	-0-	36	1	9598	2	N	114					262
							125	9									
*02	8640	X	8640	-0-	-0-	-0-	32	1	8520	2	N	80	5	5			337
							88	9									
*03	9307	X	9307	-0-	-0-	-0-	36	1	9133	2	N	125	169	1	5	5	288
							138	9									
04	2490	X	8878	-0-	6388	-0-	8635	2	87	4	N	142	176	1	47	5	207
							156	9									

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	18197	X	16819	-0-	-1378	-0-	16408	2	411	9	N	374	375	1	9	5	242
*11	17010	X	15913	-0-	-1097	-0-	15508	2	405	9	N	368	388	1			222
*12	17453	X	16455	-0-	-998	-0-	35	1	16024	2	N	360	200	1	162	5	220
							396	9									
*01	17360	X	15650	-0-	-1710	-0-	35	1	15204	2	N	374	361	1			233
							411	9									
*02	15484	X	13766	-0-	-1718	-0-	32	1	13620	2	N	104	192	1			145
							114	9									
*03	16833	X	15675	-0-	-1158	-0-	35	1	15308	2	N	302	194	1			253
							332	9									
04	15900	X	14985	-0-	-915	-0-	14484	2	501	9	N	455	391	1			317

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7006	X	5381	-0-	-1625	-0-	5303	2	78	9	N	71					241
*11	5760	X	5033	-0-	-727	-0-	4899	2	134	9	N	122	194	1			169
*12	5890	X	4732	-0-	-1158	-0-	37	1	4587	2	N	98	20	5			247
							108	9									
*01	5642	X	4793	-0-	-849	-0-	37	1	4646	2	N	100	183	1	7	5	157
							110	9									
*02	4956	X	4430	-0-	-526	-0-	33	1	4314	2	N	75	40	5			192
							83	9									
*03	5394	X	4768	-0-	-626	-0-	37	1	4687	2	N	40					232
							44	9									
04	5040	X	4419	-0-	-621	-0-	4312	2	107	9	N	97	188	1	18	5	123

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3905	X	3905	-0-	-0-	-0-	3784	2	121	9	N	110					162
*11	4404	X	4404	-0-	-0-	-0-	4248	2	156	9	N	142	184	1			120
*12	4190	X	4190	-0-	-0-	-0-	37	1	4048	2	N	95					215
							105	9									
*01	2480	X	1407	-0-	-1073	-0-	37	1	1272	2	N	89	195	1			109
							98	9									
*02	3434	X	3434	-0-	-0-	-0-	33	1	3340	2	N	55					164
							61	9									
*03	3671	X	3671	-0-	-0-	-0-	37	1	3504	2	N	118	192	1	33	5	57
							130	9									
04	2400	X	2951	-0-	551	-0-	2835	2	116	9	N	105					162

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

*10	13051	X	12492	-0-	-559	-0-	12055	3	437	9	N	397	387	1			250
*11	12690	X	11723	-0-	-967	-0-	11315	3	408	9	N	371	194	1	100	5	327
*12	13113	X	11472	-0-	-1641	-0-	35	1	11312	3	N	114	180	1			261
							125	9									
*01	13113	X	11426	-0-	-1687	-0-	35	1	11220	3	N	155	192	1	10	5	214
							171	9									
*02	11536	X	9945	-0-	-1591	-0-	31	1	9765	3	N	135	189	1			160
							149	9									
*03	12524	X	11126	-0-	-1398	-0-	35	1	10611	3	N	436	386	1	42	5	168
							480	9									
04	11610	X	10157	-0-	-1453	-0-	9926	3	231	9	N	210	182	1			196

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

*10	10788	X	4683	-0-	-6105	-0-	4493	2	190	9	N	173	190	1			59
*11	12060	X	5495	-0-	-6565	-0-	5222	2	273	9	N	248	197	1	20	5	90
*12	5952	X	4755	-0-	-1197	-0-	4388	2	367	9	N	334	204	1	5	5	215
*01	5952	X	2603	-0-	-3349	-0-	2396	2	207	9	N	188	196	1			207
*02	5124	X	4010	-0-	-1114	-0-	3976	2	34	9	N	31	187	1			51
*03	5673	X	4591	-0-	-1082	-0-	4321	2	270	9	N	245	184	1	68	5	44
04	5460	X	4220	-0-	-1240	-0-	4052	2	168	9	N	153	49	5			148

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

*10	1271	N	916	-0-	-355	-0-	796	3	120	9	N	109	17	5			145
*11	1290	N	657	-0-	-633	-0-	560	3	97	9	N	88	13	5			220
*12	1147	N	756	-0-	-391	-0-	571	3	185	9	N	168	189	1	3	5	196
*01	930	N	538	-0-	-392	-0-	527	3	11	9	N	10					206
*02	616	N	539	-0-	-77	-0-	539	3			N	-0-	30	5			176
*03	1058	N	1058	-0-	-0-	-0-	735	3	323	9	N	294	45	5			425
04	510	N	914	-0-	404	-0-	639	3	275	9	N	250	191	1	94	5	390

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	427	3	8	9	N	7					144
12	386	N	386	-0-	-0-	-0-	385	3	1	9	N	1					145
01	268	N	268	-0-	-0-	-0-	260	3	8	9	N	7	131	1			21
02	385	N	385	-0-	-0-	-0-	374	3	11	9	N	10					31
03	867	N	867	-0-	-0-	-0-	828	3	39	9	N	35					66
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					66

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	617	-0-	-43	-0-	617	3			N	-0-					56
12	589	N	587	-0-	-2	-0-	587	3			N	-0-					56
01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					56
02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					56
03	589	N	440	-0-	-149	-0-	440	3			N	-0-					56
04	690	N	-0-	-0-	-690	-0-					N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110

PLUGGED AND ABANDONED_____ 07/18/2016 - PLUGGED 07/18/16

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 10/13/2016 - P/A 10/13/16

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1494	-0-	-156	-0-	89	1	1405	3	N	-0-					164
12	1643	N	1438	-0-	-205	-0-	92	1	1346	3	N	-0-					164
01	1581	N	1411	-0-	-170	-0-	88	1	1323	3	N	-0-					164
02	1400	N	1117	-0-	-283	-0-	77	1	1040	3	N	-0-					164
03	1457	N	1457	-0-	-0-	-0-	90	1	1366	3	N	1	18	1			145
							1	9									
04	1530	N	1485	-0-	-45	-0-	90	1	1395	3	N	-0-					145

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1408	N	1408	-0-	-0-	-0-	83	1	1325	3	N	-0-					63
12	1426	N	1338	-0-	-88	-0-	85	1	1253	3	N	-0-					63
01	1426	N	1350	-0-	-76	-0-	84	1	1266	3	N	-0-					63
02	1288	N	1269	-0-	-19	-0-	86	1	1151	3	N	29					92
							32	9									
03	1376	N	1376	-0-	-0-	-0-	85	1	1291	3	N	-0-					92
04	1434	N	1434	-0-	-0-	-0-	81	1	1254	3	N	90					182
							99	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2660	X	2660	-0-	-0-	-0-	158	1	2502	3	N	-0-					205
12	2570	X	2570	-0-	-0-	-0-	164	1	2406	3	N	-0-					205
01	2693	X	2693	-0-	-0-	-0-	168	1	2525	3	N	-0-					205
02	2090	X	2090	-0-	-0-	-0-	145	1	1945	3	N	-0-					205
03	2708	N	2708	-0-	-0-	-0-	167	1	2541	3	N	-0-					205
04	2615	N	2615	-0-	-0-	-0-	159	1	2456	3	N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

11	1080	N	1029	-0-	-51	-0-	1029	2			N	-0-					15
12	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					15
01	1085	N	1046	-0-	-39	-0-	1042	2	4	9	N	4	4	8			15
02	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					15
03	1147	N	1060	-0-	-87	-0-	1060	2			N	-0-					15
04	1020	N	1043	-0-	23	-0-	1039	2	4	9	N	4	4	8			15

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

11	2052	N	2052	-0-	-0-	-0-	2051	3	1	9	N	1	1	8			-0-
12	2139	N	1963	-0-	-176	-0-	1960	3	3	9	N	3	3	8			-0-
01	2183	N	2183	-0-	-0-	-0-	2177	3	6	9	N	5	5	8			-0-
02	1990	N	1990	-0-	-0-	-0-	1982	3	8	9	N	7	7	8			-0-
03	2217	N	2217	-0-	-0-	-0-	2209	3	8	9	N	7	7	8			-0-
04	2100	N	2179	-0-	79	-0-	2175	3	4	9	N	4	4	8			-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1953	N	1865	-0-	-88	-0-	1861	3	4	9	N	4	4	8			-0-
*06	1800	N	1653	-0-	-147	-0-	1650	3	3	9	N	3	3	8			-0-
*07	1907	N	1907	-0-	-0-	-0-	1903	3	4	9	N	4	4	8			-0-
*08	1860	N	1838	-0-	-22	-0-	1835	3	3	9	N	3	3	8			-0-
*09	1800	N	1800	-0-	-0-	-0-	1792	3	8	9	N	7	7	8			-0-
*10	1922	N	1872	-0-	-50	-0-	1868	3	4	9	N	4	4	8			-0-
*11	1794	N	1794	-0-	-0-	-0-	1790	3	4	9	N	4	4	8			-0-
*12	1860	N	1857	-0-	-3	-0-	1854	3	3	9	N	3	3	8			-0-
*01	1860	N	1766	-0-	-94	-0-	1758	3	8	9	N	7	7	8			-0-
*02	1680	N	1578	-0-	-102	-0-	1570	3	8	9	N	7	7	8			-0-
*03	1860	N	1707	-0-	-153	-0-	1698	3	9	9	N	8	8	8			-0-
*04	1710	N	1529	-0-	-181	-0-	1525	3	4	9	N	4	4	8			-0-

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

11	2324	N	2324	-0-	-0-	-0-	2323	3	1	9	N	1	1	8			18
12	2609	N	2609	-0-	-0-	-0-	2608	3	1	9	N	1	1	8			18
01	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					18
02	2156	N	1660	-0-	-496	-0-	1660	3			N	-0-					18
03	2604	N	2105	-0-	-499	-0-	2104	3	1	9	N	1	1	8			18
*04	2556	N	2556	-0-	-0-	-0-	2555	3	1	9	N	1	1	8			18

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

11	1740	N	1727	-0-	-13	-0-	1685	3	42	9	N	38	1	8			68
12	1798	N	1196	-0-	-602	-0-	1163	3	33	9	N	30	1	8			97
01	1955	N	1955	-0-	-0-	-0-	1891	3	64	9	N	58	1	8			154
02	1624	N	1557	-0-	-67	-0-	1509	3	48	9	N	44	1	8			197
03	1602	N	1602	-0-	-0-	-0-	1560	3	42	9	N	38	198	1	2	8	35
04	1740	N	1546	-0-	-194	-0-	1504	3	42	9	N	38					73

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

11	1519	N	1519	-0-	-0-	-0-	1517	3	2	9	N	2	2	8			42
12	1643	N	1456	-0-	-187	-0-	1454	3	2	9	N	2	2	8			42
01	1581	N	1525	-0-	-56	-0-	1522	3	3	9	N	3	3	8			42
02	1428	N	1049	-0-	-379	-0-	1047	3	2	9	N	2	2	8			42
03	1594	N	1594	-0-	-0-	-0-	1591	3	3	9	N	3	3	8			42
04	1470	N	1487	-0-	17	-0-	1485	3	2	9	N	2	2	8			42

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

11	1140	N	1137	-0-	-3	-0-	1137	3			N	-0-					11
12	1302	N	1257	-0-	-45	-0-	1257	3			N	-0-					11
01	1271	N	1205	-0-	-66	-0-	1205	3			N	-0-					11
02	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					11
03	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					11
04	1170	N	1314	-0-	144	-0-	1312	3	2	9	N	2	2	8			11

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					13
12	1373	N	1373	-0-	-0-	-0-	1369	3	4	9	N	4	4	8			13
01	1333	N	1264	-0-	-69	-0-	1264	3			N	-0-					13
02	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					13
03	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					13
*04	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					13

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	403	-0-	-17	-0-	402	3	1	9	N	1	1	8			-0-
12	497	N	497	-0-	-0-	-0-	496	3	1	9	N	1	1	8			-0-
01	430	N	430	-0-	-0-	-0-	429	3	1	9	N	1	1	8			-0-
02	465	N	465	-0-	-0-	-0-	464	3	1	9	N	1	1	8			-0-
03	496	N	396	-0-	-100	-0-	394	3	2	9	N	2	2	8			-0-
*04	420	N	394	-0-	-26	-0-	393	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	376	-0-	-14	-0-	375	3	1	9	N	1	1	8			-0-
12	434	N	412	-0-	-22	-0-	411	3	1	9	N	1	1	8			-0-
01	403	N	327	-0-	-76	-0-	326	3	1	9	N	1	1	8			-0-
02	364	N	309	-0-	-55	-0-	308	3	1	9	N	1	1	8			-0-
03	403	N	365	-0-	-38	-0-	364	3	1	9	N	1	1	8			-0-
04	330	N	345	-0-	15	-0-	344	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	918	-0-	-12	-0-	915	3	3	9	N	3	3	8			17
12	961	N	934	-0-	-27	-0-	934	3			N	-0-					17
01	961	N	883	-0-	-78	-0-	883	3			N	-0-					17
02	868	N	817	-0-	-51	-0-	810	3	7	9	N	6	6	8			17
03	930	N	915	-0-	-15	-0-	915	3			N	-0-					17
04	840	N	916	-0-	76	-0-	916	3			N	-0-					17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	-0-	623	3	1	9	N	1	1	8			-0-
12	620	N	585	-0-	-35	-0-	584	3	1	9	N	1	1	8			-0-
01	649	N	649	-0-	-0-	-0-	648	3	1	9	N	1	1	8			-0-
02	560	N	534	-0-	-26	-0-	533	3	1	9	N	1	1	8			-0-
03	629	N	629	-0-	-0-	-0-	628	3	1	9	N	1	1	8			-0-
04	600	N	611	-0-	11	-0-	610	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	346	-0-	-74	-0-	345	3	1	9	N	1	1	8			-0-
12	403	N	347	-0-	-56	-0-	346	3	1	9	N	1	1	8			-0-
01	372	N	360	-0-	-12	-0-	352	3	8	9	N	7	7	8			-0-
02	336	N	310	-0-	-26	-0-	309	3	1	9	N	1	1	8			-0-
03	355	N	355	-0-	-0-	-0-	353	3	2	9	N	2	2	8			-0-
04	360	N	338	-0-	-22	-0-	337	3	1	9	N	1	1	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1134	-0-	-36	-0-	1134	3			N	-0-					-0-
12	1240	N	1131	-0-	-109	-0-	1131	3			N	-0-					-0-
01	1209	N	1102	-0-	-107	-0-	1098	3	4	9	N	4	4	8			-0-
02	1064	N	945	-0-	-119	-0-	941	3	4	9	N	4	4	8			-0-
03	1147	N	1039	-0-	-108	-0-	1036	3	3	9	N	3	3	8			-0-
04	1080	N	1029	-0-	-51	-0-	1026	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1568	N	1568	-0-	-0-	-0-	1566	3	2	9	N	2	2	8			-0-
12	1674	N	1367	-0-	-307	-0-	1365	3	2	9	N	2	2	8			-0-
01	1612	N	1489	-0-	-123	-0-	1486	3	3	9	N	3	3	8			-0-
02	1456	N	1198	-0-	-258	-0-	1195	3	3	9	N	3	3	8			-0-
03	1614	N	1614	-0-	-0-	-0-	1610	3	4	9	N	4	4	8			-0-
04	1440	N	1621	-0-	181	-0-	1618	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		221	-0-	221	-0-	221	3			N	-0-					-0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	831	-0-	-39	-0-	829	3	2	9	N	2	2	8			-0-
12	899	N	829	-0-	-70	-0-	826	3	3	9	N	3	3	8			-0-
01	868	N	806	-0-	-62	-0-	802	3	4	9	N	4	4	8			-0-
02	784	N	738	-0-	-46	-0-	732	3	6	9	N	5	5	8			-0-
03	837	N	804	-0-	-33	-0-	800	3	4	9	N	4	4	8			-0-
04	780	N	778	-0-	-2	-0-	776	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	886	3	2	9	N	2	2	8			-0-
01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	609	3	1	9	N	1	1	8			-0-
03	806	N	806	-0-	-0-	-0-	804	3	2	9	N	2	2	8			-0-
04	600	N	839	-0-	239	-0-	837	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	4	4	8			-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
03	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
04	510	N	941	-0-	431	-0-	930	3	11	9	N	10	10	8			-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

11	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2205	N	2205	-0-	-0-	-0-	2202	3	3	9	N	3	3	8			-0-
12	2356	N	2251	-0-	-105	-0-	2247	3	4	9	N	4	4	8			-0-
01	2294	N	2178	-0-	-116	-0-	2174	3	4	9	N	4	4	8			-0-
02	2072	N	1962	-0-	-110	-0-	1958	3	4	9	N	4	4	8			-0-
03	2263	N	2098	-0-	-165	-0-	2092	3	6	9	N	5	5	8			-0-
04	2100	N	2191	-0-	91	-0-	2188	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/05/2018 - P/A 04/05/18

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A	COND	-0-	-0-	-0-	-0-					N	5	5	8			27

PLUGGED AND ABANDONED_____ 04/17/2018 - P/A 04/17/18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1787	N	1787	-0-	-0-	-0-	1785	3	2	9	N	2	2	8			-0-
12	1984	N	1910	-0-	-74	-0-	1907	3	3	9	N	3	3	8			-0-
01	1860	N	1812	-0-	-48	-0-	1808	3	4	9	N	4	4	8			-0-
02	1680	N	1619	-0-	-61	-0-	1613	3	6	9	N	5	5	8			-0-
03	1922	N	1892	-0-	-30	-0-	1886	3	6	9	N	5	5	8			-0-
04	1740	N	1784	-0-	44	-0-	1781	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

11	1920	N	1839	-0-	-81	-0-	1832	3	7	9	N	6	6	8			-0-
12	2015	N	1819	-0-	-196	-0-	1812	3	7	9	N	6	6	8			-0-
01	1953	N	1787	-0-	-166	-0-	1777	3	10	9	N	9	9	8			-0-
02	1708	N	1632	-0-	-76	-0-	1619	3	13	9	N	12	12	8			-0-
03	1829	N	1698	-0-	-131	-0-	1685	3	13	9	N	12	12	8			-0-
04	1740	N	1569	-0-	-171	-0-	1560	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

11	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
12	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
01	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
04	450	N	467	-0-	17	-0-	467	3			N	-0-					-0-

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

11	990	N	941	-0-	-49	-0-	45	1	896	3	N	-0-					-0-
12	999	N	999	-0-	-0-	-0-	51	1	947	3	N	1	1	8			-0-
							1	9									
01	992	N	877	-0-	-115	-0-	45	1	832	3	N	-0-					-0-
02	868	N	803	-0-	-65	-0-	39	1	764	3	N	-0-					-0-
03	992	N	863	-0-	-129	-0-	41	1	822	3	N	-0-					-0-
04	840	N	829	-0-	-11	-0-	39	1	786	3	N	4	4	8			-0-
							4	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

11	0	N	-0-	-0-	-0-	-0-					N	4	4	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	420	3	6	9	N	5	5	8			-0-
12	465	N	444	-0-	-21	-0-	443	3	1	9	N	1	1	8			-0-
01	441	N	441	-0-	-0-	-0-	440	3	1	9	N	1	1	8			-0-
02	404	N	404	-0-	-0-	-0-	403	3	1	9	N	1	1	8			-0-
03	462	N	462	-0-	-0-	-0-	460	3	2	9	N	2	2	8			-0-
*04	442	N	442	-0-	-0-	-0-	441	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1672	-0-	-458	-0-	1664	3	8	9	N	7	7	8			-0-
12	2201	N	2103	-0-	-98	-0-	2096	3	7	9	N	6	6	8			-0-
01	2552	N	2552	-0-	-0-	-0-	2541	3	11	9	N	10	10	8			-0-
02	2004	N	2004	-0-	-0-	-0-	1991	3	13	9	N	12	12	8			-0-
03	2152	N	2152	-0-	-0-	-0-	2139	3	13	9	N	12	12	8			-0-
04	2130	N	1879	-0-	-251	-0-	1877	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2806	N	2806	-0-	-0-	-0-	2791	3	15	9	N	14	14	8			-0-
12	2925	N	2925	-0-	-0-	-0-	2910	3	15	9	N	14	14	8			-0-
01	2852	N	2743	-0-	-109	-0-	2724	3	19	9	N	17	17	8			-0-
02	2800	N	2820	-0-	20	20	2801	3	19	9	N	17	17	8			-0-
03	2914	N	2816	-0-	-98	-0-	2797	3	19	9	N	17	17	8			-0-
04	2640	N	2671	-0-	31	-0-	2660	3	11	9	N	10	10	8			-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
01	651	N	587	-0-	-64	-0-	587	3			N	-0-					-0-
02	588	N	540	-0-	-48	-0-	540	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
04	570	N	567	-0-	-3	-0-	567	3			N	-0-					-0-

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0-	-0-	555	3	3	9	N	3	3	8			-0-
12	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	758	3	6	9	N	5	5	8			-0-
03	948	N	948	-0-	-0-	-0-	941	3	7	9	N	6	6	8			-0-
04	660	N	1003	-0-	343	-0-	1000	3	3	9	N	3	3	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	7	7	8			-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1990	-0-	-440	-0-	1986	3	4	9	N	4	4	8			-0-
12	2511	X	1845	-0-	-666	-0-	1839	3	6	9	N	5	5	8			-0-
01	2511	X	1904	-0-	-607	-0-	1902	3	2	9	N	2	2	8			-0-
02	2240	X	1689	-0-	-551	-0-	1686	3	3	9	N	3	3	8			-0-
03	2201	X	1948	-0-	-253	-0-	1945	3	3	9	N	3	3	8			-0-
04	1980	X	1747	-0-	-233	-0-	1746	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	270	X	425	-0-	155	-0-	425	3			N	-0-					-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	5	5	8			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1733	-0-	-157	-0-	1691	3	42	9	N	38	25	8			35
12	2232	N	1987	-0-	-245	-0-	1940	3	47	9	N	43	33	8			45
01	2201	N	1991	-0-	-210	-0-	1933	3	58	9	N	53	46	8			52
02	2159	N	2159	-0-	-0-	-0-	2067	3	92	9	N	84	83	8			53
03	2262	N	2262	-0-	-0-	-0-	2185	3	77	9	N	70	70	8			53
04	1920	N	2130	-0-	210	-0-	2080	3	50	9	N	45	45	8			53

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3512	X	3512	-0-	-0-	-0-	3505	3	7	9	N	6	6	8			-0-
12	3627	X	3572	-0-	-55	-0-	3562	3	10	9	N	9	9	8			-0-
01	3835	X	3835	-0-	-0-	-0-	3824	3	11	9	N	10	10	8			-0-
02	3276	X	3092	-0-	-184	-0-	3078	3	14	9	N	13	13	8			-0-
03	3627	X	3383	-0-	-244	-0-	3370	3	13	9	N	12	12	8			-0-
04	3720	X	3304	-0-	-416	-0-	3295	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3857	-0-	-283	-0-	1000	1	2844	3	N	12	12	8			-0-
							13	9									
12	4278	X	3696	-0-	-582	-0-	935	1	2746	3	N	14	14	8			-0-
							15	9									
01	4216	X	3016	-0-	-1200	-0-	956	1	2024	3	N	33	33	8			-0-
							36	9									
02	3751	X	3751	-0-	-0-	-0-	916	1	2805	3	N	27	27	8			-0-
							30	9									
03	4113	X	4113	-0-	-0-	-0-	1027	1	3058	3	N	25	25	8			-0-
							28	9									
04	3870	X	3979	-0-	109	-0-	992	1	2969	3	N	16	16	8			-0-
							18	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3055	-0-	-395	-0-	410	1	2625	3	N	18					117
							20	9									
12	3178	X	3178	-0-	-0-	-0-	499	1	2671	3	N	7	106	1			18
							8	9									
01	3308	X	3308	-0-	-0-	-0-	515	1	2776	3	N	15					33
							17	9									
02	2856	X	2853	-0-	-3	-0-	443	1	2404	3	N	5					38
							6	9									
03	3193	X	2787	-0-	-406	-0-	464	1	2323	3	N	-0-					38
04	3210	X	2510	-0-	-700	-0-	440	1	2070	3	N	-0-					38

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2229	-0-	-231	-0-	666	1	1549	3	N	13	13	8			-0-
							14	9									
12	2480	N	2437	-0-	-43	-0-	727	1	1691	3	N	17	17	8			-0-
							19	9									
01	2325	N	1870	-0-	-455	-0-	677	1	1170	3	N	21	21	8			-0-
							23	9									
02	2072	N	1726	-0-	-346	-0-	607	1	1091	3	N	25	25	8			-0-
							28	9									
03	2449	N	2326	-0-	-123	-0-	712	1	1586	3	N	25	25	8			-0-
							28	9									
04	1800	N	2272	-0-	472	-0-	689	1	1566	3	N	15	15	8			-0-
							17	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1682	N	1682	-0-	-0-	-0-	1673	3	9	9	N	8	8	8			-0-
12	1798	N	1720	-0-	-78	-0-	1709	3	11	9	N	10	10	8			-0-
01	1736	N	1584	-0-	-152	-0-	1574	3	10	9	N	9	9	8			-0-
02	1568	N	1558	-0-	-10	-0-	1543	3	15	9	N	14	14	8			-0-
03	1705	N	1619	-0-	-86	-0-	1601	3	18	9	N	16	16	8			-0-
04	1530	N	1532	-0-	2	-0-	1518	3	14	9	N	13	13	8			-0-

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	121	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	7	7	8			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0-	-0-	1245	3	10	9	N	9	9	8			-0-
12	1271	N	1260	-0-	-11	-0-	1251	3	9	9	N	8	8	8			-0-
01	1271	N	1257	-0-	-14	-0-	1246	3	11	9	N	10	10	8			-0-
02	1158	N	1158	-0-	-0-	-0-	1146	3	12	9	N	11	11	8			-0-
03	1299	N	1299	-0-	-0-	-0-	1287	3	12	9	N	11	11	8			-0-
04	1230	N	1220	-0-	-10	-0-	1212	3	8	9	N	7	7	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1589	-0-	-91	-0-	1589	3			N	-0-					-0-
12	1736	N	1641	-0-	-95	-0-	1641	3			N	-0-					-0-
01	1705	N	1569	-0-	-136	-0-	1569	3			N	-0-					-0-
02	1484	N	1432	-0-	-52	-0-	1432	3			N	-0-					-0-
03	1643	N	1601	-0-	-42	-0-	1600	3	1	9	N	1	1	8			-0-
04	1530	N	1568	-0-	38	-0-	1567	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

11	1694	N	1694	-0-	-0-	-0-	1688	3	6	9	N	5	5	8			-0-
12	1892	N	1892	-0-	-0-	-0-	1884	3	8	9	N	7	7	8			-0-
01	1846	N	1846	-0-	-0-	-0-	1834	3	12	9	N	11	11	8			-0-
02	1660	N	1660	-0-	-0-	-0-	1649	3	11	9	N	10	10	8			-0-
03	1891	N	1856	-0-	-35	-0-	1842	3	14	9	N	13	13	8			-0-
04	1800	N	1806	-0-	6	-0-	1797	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

11	2050	N	2050	-0-	-0-	-0-	2042	3	8	9	N	7	7	8			-0-
12	2232	N	2130	-0-	-102	-0-	2120	3	10	9	N	9	9	8			-0-
01	2170	N	2037	-0-	-133	-0-	2024	3	13	9	N	12	12	8			-0-
02	1904	N	1770	-0-	-134	-0-	1757	3	13	9	N	12	12	8			-0-
03	2139	N	2004	-0-	-135	-0-	1992	3	12	9	N	11	11	8			-0-
04	1980	N	1943	-0-	-37	-0-	1933	3	10	9	N	9	9	8			-0-

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

11	1980	N	1655	-0-	-325	-0-	1630	3	25	9	N	23	23	8			-0-
12	2015	N	113	-0-	-1902	-0-	105	3	8	9	N	7	7	8			-0-
01	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
02	1540	N	-0-	-0-	-1540	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

11	2880	X	2849	-0-	-31	-0-	2836	3	13	9	N	12	12	8			-0-
12	3007	X	2936	-0-	-71	-0-	2925	3	11	9	N	10	10	8			-0-
01	3007	X	2877	-0-	-130	-0-	2863	3	14	9	N	13	13	8			-0-
*02	2716	X	2541	-0-	-175	-0-	2528	3	13	9	N	12	12	8			-0-
*03	2945	X	2832	-0-	-113	-0-	2815	3	17	9	N	15	15	8			-0-
04	2850	X	2736	-0-	-114	-0-	2721	3	15	9	N	14	14	8			-0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

11	2310	N	2174	-0-	-136	-0-	2167	3	7	9	N	6	6	8			-0-
12	2325	N	2193	-0-	-132	-0-	2185	3	8	9	N	7	7	8			-0-
01	2263	N	2164	-0-	-99	-0-	2154	3	10	9	N	9	9	8			-0-
02	2016	N	1990	-0-	-26	-0-	1978	3	12	9	N	11	11	8			-0-
03	2235	N	2235	-0-	-0-	-0-	2222	3	13	9	N	12	12	8			-0-
04	2100	N	2229	-0-	129	-0-	2220	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1727	N	1727	-0-	-0-	-0-	1704	3	23	9	N	21	4	8			110
12	1891	N	1744	-0-	-147	-0-	1723	3	21	9	N	19	7	8			122
01	1829	N	1691	-0-	-138	-0-	1662	3	29	9	N	26	8	8			140
02	1624	N	1508	-0-	-116	-0-	1490	3	18	9	N	16	125	1	9	8	22
03	1736	N	1680	-0-	-56	-0-	1654	3	26	9	N	24	13	8			33
04	1650	N	1602	-0-	-48	-0-	1589	3	13	9	N	12	5	8			40

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1326	-0-	-144	-0-	1315	3	11	9	N	10	10	8			-0-
12	1612	N	1343	-0-	-269	-0-	1335	3	8	9	N	7	7	8			-0-
01	1457	N	1320	-0-	-137	-0-	1311	3	9	9	N	8	8	8			-0-
02	1232	N	1186	-0-	-46	-0-	1177	3	9	9	N	8	8	8			-0-
03	1343	N	1343	-0-	-0-	-0-	1335	3	8	9	N	7	7	8			-0-
04	1290	N	1315	-0-	25	-0-	1311	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1364	-0-	-46	-0-	1351	3	13	9	N	12	12	8			-0-
12	1488	N	1368	-0-	-120	-0-	1359	3	9	9	N	8	8	8			-0-
01	1457	N	1329	-0-	-128	-0-	1319	3	10	9	N	9	9	8			-0-
02	1260	N	1187	-0-	-73	-0-	1176	3	11	9	N	10	10	8			-0-
03	1364	N	1316	-0-	-48	-0-	1304	3	12	9	N	11	11	8			-0-
04	1290	N	1273	-0-	-17	-0-	1264	3	9	9	N	8	8	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2956	-0-	-44	-0-	2937	3	19	9	N	17	17	8			-0-
12	3100	X	3043	-0-	-57	-0-	3024	3	19	9	N	17	17	8			-0-
01	3108	X	3108	-0-	-0-	-0-	3086	3	22	9	N	20	20	8			-0-
02	2925	X	2925	-0-	-0-	-0-	2901	3	24	9	N	22	22	8			-0-
03	3069	X	2793	-0-	-276	-0-	2772	3	21	9	N	19	19	8			-0-
04	3000	X	2937	-0-	-63	-0-	2922	3	15	9	N	14	14	8			-0-

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2722	-0-	-68	-0-	2703	3	19	9	N	17	17	8			-0-
12	2914	X	2554	-0-	-360	-0-	2542	3	12	9	N	11	11	8			-0-
01	2914	X	2565	-0-	-349	-0-	2552	3	13	9	N	12	12	8			-0-
02	2632	X	2372	-0-	-260	-0-	2359	3	13	9	N	12	12	8			-0-
03	2852	X	2453	-0-	-399	-0-	2433	3	20	9	N	18	18	8			-0-
04	2730	X	2418	-0-	-312	-0-	2418	3			N	-0-					-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3317	-0-	-73	-0-	3302	3	15	9	N	14	70	1	14	8	-0-
12	3534	X	3476	-0-	-58	-0-	3457	3	19	9	N	17	17	8			-0-
01	3534	X	3213	-0-	-321	-0-	3191	3	22	9	N	20	20	8			-0-
02	3192	X	2909	-0-	-283	-0-	2885	3	24	9	N	22	22	8			-0-
03	3472	X	3219	-0-	-253	-0-	3194	3	25	9	N	23	23	8			-0-
04	3360	X	2676	-0-	-684	-0-	2666	3	10	9	N	9	9	8			-0-

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2580	-0-	-30	-0-	2569	3	11	9	N	10	10	8			-0-
12	2728	N	2385	-0-	-343	-0-	2377	3	8	9	N	7	7	8			-0-
01	2666	N	2638	-0-	-28	-0-	2626	3	12	9	N	11	11	8			-0-
02	2408	N	2223	-0-	-185	-0-	2212	3	11	9	N	10	10	8			-0-
03	2428	N	2428	-0-	-0-	-0-	2417	3	11	9	N	10	10	8			-0-
04	2550	N	2470	-0-	-80	-0-	2462	3	8	9	N	7	7	8			-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4449	-0-	-81	-0-	903	1	3501	3	N	41	19	8			105
							45	9									
12	4944	X	4944	-0-	-0-	-0-	894	1	3995	3	N	50	79	1	23	8	53
							55	9									
01	4712	X	3835	-0-	-877	-0-	884	1	2895	3	N	51	46	8			58
							56	9									
02	4256	X	4124	-0-	-132	-0-	825	1	3234	3	N	59	37	8			80
							65	9									
03	4929	X	4643	-0-	-286	-0-	918	1	3667	3	N	53	34	8			99
							58	9									
04	4770	X	4498	-0-	-272	-0-	887	1	3561	3	N	45	27	8			117
							50	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2907	-0-	-3	-0-	2861	3	46	9	N	42	14	8			113
12	3224	X	2869	-0-	-355	-0-	2817	3	52	9	N	47	15	8			145
01	3224	X	2879	-0-	-345	-0-	2836	3	43	9	N	39	22	8			162
02	2912	X	2574	-0-	-338	-0-	2531	3	43	9	N	39	26	8			175
03	3007	X	2778	-0-	-229	-0-	2738	3	40	9	N	36	22	8			189
04	2910	X	2676	-0-	-234	-0-	2615	3	61	9	N	55	185	1	14	8	45

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3138	X	3138	-0-	-0-	-0-	3082	3	56	9	N	51	16	8			98
12	3286	X	3161	-0-	-125	-0-	3114	3	47	9	N	43	19	8			122
01	3286	X	3283	-0-	-3	-0-	3216	3	67	9	N	61	26	8			157
02	2968	X	2966	-0-	-2	-0-	2911	3	55	9	N	50	27	8			180
03	3255	X	3001	-0-	-254	-0-	2964	3	37	9	N	34	173	1	23	8	18
04	3180	X	3034	-0-	-146	-0-	2975	3	59	9	N	54	19	8			53

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	-0-	-0-	-2250	-0-					N	-0-					-0-
12	2325	N	-0-	-0-	-2325	-0-					N	-0-					-0-
01	2108	N	-0-	-0-	-2108	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	828	-0-	-132	-0-	826	3	2	9	N	2	2	8			-0-
12	961	N	958	-0-	-3	-0-	956	3	2	9	N	2	2	8			-0-
01	837	N	758	-0-	-79	-0-	756	3	2	9	N	2	2	8			-0-
02	784	N	694	-0-	-90	-0-	693	3	1	9	N	1	1	8			-0-
03	961	N	732	-0-	-229	-0-	731	3	1	9	N	1	1	8			-0-
04	720	N	701	-0-	-19	-0-	700	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2533	-0-	-77	-0-	2516	3	17	9	N	15	15	8			-0-
12	2728	X	2367	-0-	-361	-0-	2348	3	19	9	N	17	17	8			-0-
01	2728	X	2567	-0-	-161	-0-	2544	3	23	9	N	21	21	8			-0-
02	2464	X	2210	-0-	-254	-0-	2185	3	25	9	N	23	23	8			-0-
03	2635	X	2469	-0-	-166	-0-	2443	3	26	9	N	24	24	8			-0-
04	2520	X	2401	-0-	-119	-0-	2383	3	18	9	N	16	16	8			-0-

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3034	-0-	-86	-0-	3020	3	14	9	N	13	13	8			-0-
12	3224	X	3102	-0-	-122	-0-	3088	3	14	9	N	13	13	8			-0-
01	3224	X	3019	-0-	-205	-0-	2999	3	20	9	N	18	18	8			-0-
02	2912	X	2757	-0-	-155	-0-	2734	3	23	9	N	21	21	8			-0-
03	3162	X	2855	-0-	-307	-0-	2831	3	24	9	N	22	22	8			-0-
04	3030	X	2734	-0-	-296	-0-	2719	3	15	9	N	14	14	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3037	X	3037	-0-	-0-	-0-	2987	3	50	9	N	45	9	8			54
12	3131	X	3053	-0-	-78	-0-	3003	3	50	9	N	45	10	8			89
01	3038	X	3038	-0-	-0-	-0-	2988	3	50	9	N	45	12	8			122
02	2828	X	2748	-0-	-80	-0-	2704	3	44	9	N	40	62	1	10	8	90
03	3131	X	3046	-0-	-85	-0-	2991	3	55	9	N	50	105	1	17	8	18
04	3030	X	2912	-0-	-118	-0-	2865	3	47	9	N	43	12	8			49

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2106	N	2106	-0-	-0-	-0-	2077	2	29	9	N	26					189
12	1984	N	1984	-0-	-0-	-0-	1954	2	30	9	N	27	161	1			55
01	1882	N	1882	-0-	-0-	-0-	1851	2	31	9	N	28					83
02	1618	N	1618	-0-	-0-	-0-	1601	2	17	9	N	15					98
03	1229	N	1229	-0-	-0-	-0-	1228	2	1	9	N	1					99
04	1650	N	339	-0-	-1311	-0-	339	2			N	-0-					99

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1559	N	1559	-0-	-0-	-0-	1529	2	30	9	N	27					56
12	1182	N	1182	-0-	-0-	-0-	1160	2	22	9	N	20					76
01	1297	N	1297	-0-	-0-	-0-	1274	2	23	9	N	21					97
02	1456	N	1053	-0-	-403	-0-	1046	2	7	9	N	6					103
03	1758	N	1758	-0-	-0-	-0-	1735	2	23	9	N	21					124
*04	1635	N	1635	-0-	-0-	-0-	1615	2	20	9	N	18					142

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	807	-0-	-33	-0-	807	2			N	-0-					70
12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					70
01	821	N	821	-0-	-0-	-0-	821	2			N	-0-					70
02	756	N	747	-0-	-9	-0-	747	2			N	-0-					70
03	802	N	802	-0-	-0-	-0-	802	2			N	-0-					70
*04	790	N	790	-0-	-0-	-0-	790	2			N	-0-					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	890	N	890	-0-	-0-	-0-	871	2	19	9	N	17					85
12	956	N	956	-0-	-0-	-0-	939	2	17	9	N	15					100
01	950	N	950	-0-	-0-	-0-	925	2	25	9	N	23					123
02	840	N	765	-0-	-75	-0-	757	2	8	9	N	7					130
03	899	N	899	-0-	-0-	-0-	885	2	14	9	N	13					143
04	930	N	889	-0-	-41	-0-	859	2	30	9	N	27					170

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2264	-0-	-736	3588	2225	2	39	9	N	35					125
12	3100	N	2421	-0-	-679	2909	2388	2	33	9	N	30					155
01	3100	N	2127	-0-	-973	1936	2090	2	37	9	N	34					189
02	2800	N	2183	-0-	-617	1319	2147	2	36	9	N	33					222
03	3100	N	2520	-0-	-580	739	2489	2	31	9	N	28	184	1			66
*04	3000	N	2412	-0-	-588	151	2386	2	26	9	N	24					90

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2524	N	2248	-0-	-276	-0-	2248	2			N	-0-					113
12	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					113
01	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					113
02	1988	N	1679	-0-	-309	-0-	1679	2			N	-0-					113
03	2009	N	2009	-0-	-0-	-0-	1958	2	51	9	N	46	155	1			4
*04	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					4

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	463	-0-	-167	-0-	461	2	2	9	N	2					110
12	442	N	442	-0-	-0-	-0-	440	2	2	9	N	2					112
01	578	N	578	-0-	-0-	-0-	578	2			N	-0-					112
02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					112
*03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					112
*04	570	N	342	-0-	-228	-0-	342	2			N	-0-					112

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	393	2	28	9	N	25					99
12	382	N	382	-0-	-0-	-0-	361	2	21	9	N	19					118
01	430	N	430	-0-	-0-	-0-	399	2	31	9	N	28					146
02	394	N	394	-0-	-0-	-0-	369	2	25	9	N	23					169
03	448	N	448	-0-	-0-	-0-	420	2	28	9	N	25					194
04	420	N	419	-0-	-1	-0-	385	2	34	9	N	31	175	1			50

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	1	2	1			25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3062	-0-	-88	-0-	603	1	2420	2	N	35					167
							39	9									
12	3131	X	2970	-0-	-161	-0-	623	1	2302	2	N	41					208
							45	9									
01	3224	X	2431	-0-	-793	-0-	623	1	1769	2	N	35					243
							39	9									
02	2912	X	2114	-0-	-798	-0-	563	1	1521	2	N	27					270
							30	9									
03	3193	X	2894	-0-	-299	-0-	623	1	2230	2	N	37	8	1			299
							41	9									
*04	3079	X	3079	-0-	-0-	-0-	603	1	2428	2	N	44	186	1			157
							48	9									

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2680	X	2680	-0-	-0-	-0-	724	1	1910	2	N	42					146
							46	9									
12	2939	X	2939	-0-	-0-	-0-	748	1	2158	2	N	30					176
							33	9									
01	2783	X	2783	-0-	-0-	-0-	748	1	1993	2	N	38					214
							42	9									
02	2562	X	2562	-0-	-0-	-0-	676	1	1849	2	N	34					248
							37	9									
03	2759	X	2523	-0-	-236	-0-	748	1	1747	2	N	25	188	1			85
							28	9									
04	2850	X	2380	-0-	-470	-0-	724	1	1616	2	N	36					121
							40	9									

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					75
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					75
01	206	N	206	-0-	-0-	-0-	189	2	17	9	N	15					90
02	177	N	177	-0-	-0-	-0-	158	2	19	9	N	17					107
03	177	N	177	-0-	-0-	-0-	170	2	7	9	N	6					113
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					113

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	464	2	17	9	N	15					107
12	475	N	475	-0-	-0-	-0-	453	2	22	9	N	20					127
01	491	N	491	-0-	-0-	-0-	472	2	19	9	N	17					144
02	460	N	460	-0-	-0-	-0-	443	2	17	9	N	15					159
03	492	N	492	-0-	-0-	-0-	477	2	15	9	N	14	2	1			171
*04	486	N	486	-0-	-0-	-0-	466	2	20	9	N	18					189

THORNE 75 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

11	0	N	-0-	-0-	-0-	-0-					N	-0-					183
12	0	N	-0-	-0-	-0-	-0-					N	-0-					183
01	0	N	-0-	-0-	-0-	-0-					N	-0-					183
02	0	N	-0-	-0-	-0-	-0-					N	-0-					183
03	0	N	-0-	-0-	-0-	-0-					N	-0-					183
04	0	N	-0-	-0-	-0-	-0-					N	-0-					183

JONES ENERGY, LLC 441132
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					231
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

11	61	X	61	-0-	-0-	-0-	61	2			N	-0-					829
12	82	X	82	-0-	-0-	-0-	82	2			N	-0-					829
01	167	X	167	-0-	-0-	-0-	167	2			N	-0-					829
02	179	X	179	-0-	-0-	-0-	179	2			N	-0-					829
03	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					829
04	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					829

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

11	3180	X	2560	-0-	-620	-0-	2551	2	9	9	N	8					653
12	2787	X	2787	-0-	-0-	-0-	2747	2	40	9	N	36	198	1			491
01	3245	X	3245	-0-	-0-	-0-	3214	2	31	9	N	28					519
02	2464	X	2417	-0-	-47	-0-	2364	2	53	9	N	48					567
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					567
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					567

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					284
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					284

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

11	6210	X	5113	-0-	-1097	-0-	5077	2	36	9	N	33					1966
12	5487	X	4645	-0-	-842	-0-	4590	2	55	9	N	50					2016
01	6428	X	6428	-0-	-0-	-0-	6334	2	94	9	N	85					2101
02	5628	X	4270	-0-	-1358	-0-	4172	2	98	9	N	89	190	1			2000
03	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					2000
04	6210	X	NO RPT	-0-	-6210	-0-					N	NO RPT					2000

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

11	5370	X	4827	-0-	-543	-0-	4667	2	160	9	N	145					1002
12	5456	X	4844	-0-	-612	-0-	205	1	4489	2	N	136	197	1			941
							150	9									
01	5456	X	5296	-0-	-160	-0-	261	1	4897	2	N	125					1066
							138	9									
02	5661	X	5661	-0-	-0-	-0-	271	1	5227	2	N	148	197	1			1017
							163	9									
03	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					1017
04	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					1017

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

11	7170	X	6550	-0-	-620	-0-	6505	2	45	9	Y	41	180	1			995
12	6759	X	6759	-0-	-0-	-0-	6717	2	42	9	Y	38					1033
01	7006	X	6458	-0-	-548	-0-	6408	2	50	9	Y	45					1078
02	6328	X	5746	-0-	-582	-0-	5702	2	44	9	Y	40					1118
03	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					1118
04	6540	X	NO RPT	-0-	-6540	-0-					Y	NO RPT					1118

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

11	9510	X	7542	-0-	-1968	-0-	7465	2	77	9	N	70					3418
12	9889	X	9310	-0-	-579	-0-	9266	2	44	9	N	40	181	1			3277
01	9889	X	8250	-0-	-1639	-0-	8147	2	103	9	N	94					3371
02	8344	X	5989	-0-	-2355	-0-	5926	2	63	9	N	57					3428
03	9548	X	NO RPT	-0-	-9548	-0-					N	NO RPT					3428
04	9000	X	NO RPT	-0-	-9000	-0-					N	NO RPT					3428

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

11	5850	X	5355	-0-	-495	-0-	5246	2	109	9	N	99					1502
12	5890	X	5508	-0-	-382	-0-	5387	2	121	9	N	110					1612
01	5797	X	5445	-0-	-352	-0-	5314	2	131	9	N	119	369	1			1362
02	5488	X	4852	-0-	-636	-0-	4740	2	112	9	N	102					1464
03	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT					1464
04	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					1464

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					256
12	0	N	-0-	-0-	-0-	-0-					N	-0-					256
01	0	N	-0-	-0-	-0-	-0-					N	-0-					256
02	0	N	-0-	-0-	-0-	-0-					N	-0-					256
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					256
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					256

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	218	-0-	-7822	-0-	218	2			N	-0-					986
12	8277	X	6179	-0-	-2098	-0-	6026	2	153	9	N	139					1125
01	8029	X	6889	-0-	-1140	-0-	6867	2	22	9	N	20					1145
02	7056	X	6647	-0-	-409	-0-	6517	2	130	9	N	118	194	1			1069
03	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					1069
04	6660	X	NO RPT	-0-	-6660	-0-					N	NO RPT					1069

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4813	X	4813	-0-	-0-	-0-	4749	2	64	9	N	58					143
12	4464	X	4249	-0-	-215	-0-	4218	2	31	9	N	28					171
01	4464	X	4118	-0-	-346	-0-	4095	2	23	9	N	21	178	1			14
02	3920	X	3260	-0-	-660	-0-	3155	2	105	9	N	95					109
03	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					109
04	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					109

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3158	-0-	-442	-0-	3057	2	101	9	N	92					952
12	3720	X	823	-0-	-2897	-0-	134	1	650	2	N	35	197	1			790
							39	9									
01	4092	X	-0-	-0-	-4092	-0-					N	-0-					790
02	3696	X	-0-	-0-	-3696	-0-					N	-0-					790
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					790
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					790

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13710	X	11860	-0-	-1850	-0-	11699	2	161	9	N	146	197	1			360
12	13795	X	11867	-0-	-1928	-0-	11694	2	173	9	N	157	199	1			318
01	13330	X	10314	-0-	-3016	-0-	10259	2	55	9	N	50					368
02	11620	X	10191	-0-	-1429	-0-	10177	2	14	9	N	13					381
03	12865	X	NO RPT	-0-	-12865	-0-					N	NO RPT					381
04	11850	X	NO RPT	-0-	-11850	-0-					N	NO RPT					381

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	7130	-0-	-280	-0-	6937	2	193	9	N	175					1684
12	7626	X	7311	-0-	-315	-0-	7099	2	212	9	N	193	195	1			1682
01	7533	X	7083	-0-	-450	-0-	6890	2	193	9	N	175	191	1			1666
02	6636	X	6262	-0-	-374	-0-	5895	2	367	9	N	334	389	1			1611
03	7595	X	NO RPT	-0-	-7595	-0-					N	NO RPT					1611
04	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					1611

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	10135	-0-	-575	-0-	9993	2	142	9	N	129					5001
12	11073	X	11073	-0-	-0-	-0-	10896	2	177	9	N	161	200	1			4962
01	11036	X	10643	-0-	-393	-0-	10496	2	147	9	N	134	197	1			4899
02	9856	X	8592	-0-	-1264	-0-	8447	2	145	9	N	132	199	1			4832
03	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					4832
04	10710	X	NO RPT	-0-	-10710	-0-					N	NO RPT					4832

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

11	3630	X	3186	-0-	-444	-0-	2974	2	212	9	N	193	197	1			2249
12	3751	X	3681	-0-	-70	-0-	3408	2	273	9	N	248	198	1			2299
01	3565	X	3287	-0-	-278	-0-	3173	2	114	9	N	104	195	1			2208
02	3080	X	2816	-0-	-264	-0-	2695	2	121	9	N	110					2318
03	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					2318
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					2318

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

11	3180	X	2957	-0-	-223	-0-	30 10	1 9	2917	2	N	9					234
12	3224	X	2841	-0-	-383	-0-	31 4	1 9	2806	2	N	4	195	1			43
01	3131	X	3063	-0-	-68	-0-	31 8	1 9	3024	2	N	7					50
02	2828	X	2706	-0-	-122	-0-	28 9	1 9	2669	2	N	8					58
03	3069	X	3024	-0-	-45	-0-	31 8	1 9	2985	2	N	7					65
04	2970	X	2843	-0-	-127	-0-	30 8	1 9	2805	2	N	7					72

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

11	1230	N	1215	-0-	-15	-0-	30	1	1185	2	N	-0-					121
12	1364	N	1229	-0-	-135	-0-	31	1	1198	2	N	-0-					121
01	1333	N	1102	-0-	-231	-0-	31	1	1071	2	N	-0-					121
02	1148	N	792	-0-	-356	-0-	28	1	764	2	N	-0-					121
03	1240	N	918	-0-	-322	-0-	31	1	887	2	N	-0-					121
04	1080	N	1110	-0-	30	-0-	30	1	1080	2	N	-0-					121

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1654	N	1654	-0-	-0-	-0-	110	1	1544	2	N	-0-					107
12	1612	N	1299	-0-	-313	-0-	90	1	1209	2	N	-0-	40	1			67
01	1856	N	1856	-0-	-0-	-0-	120	1	1736	2	N	-0-					67
02	1540	N	592	-0-	-948	-0-	85	1	507	2	N	-0-					67
03	1302	N	774	-0-	-528	-0-	115	1	659	2	N	-0-					67
04	1800	N	1443	-0-	-357	-0-	110	1	1333	2	N	-0-					67

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1536	N	1536	-0-	-0-	-0-	150	1	1386	2	N	-0-					101
12	1550	N	1204	-0-	-346	-0-	145	1	1059	2	N	-0-					101
01	1457	N	1294	-0-	-163	-0-	140	1	1154	2	N	-0-					101
02	1428	N	743	-0-	-685	-0-	110	1	633	2	N	-0-					101
03	1209	N	1000	-0-	-209	-0-	145	1	855	2	N	-0-					101
04	1260	N	805	-0-	-455	-0-	125	1	680	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1323	N	1323	-0-	-0-	-0-	150	1	864	2	N	8					194
							300	4	9	9							
12	1395	N	1128	-0-	-267	-0-	135	1	702	2	N	19	156	1			57
							270	4	21	9							
01	1178	N	1177	-0-	-1	-0-	135	1	764	2	N	7					64
							270	4	8	9							
02	1232	N	848	-0-	-384	-0-	130	1	678	2	N	-0-					64
							40	4									
03	1116	N	1092	-0-	-24	-0-	150	1	942	2	N	-0-					64
04	1140	N	1181	-0-	41	-0-	145	1	1036	2	N	-0-					64

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1710	-0-	-0-	-0-	150	1	1245	2	N	14					218
							300	4	15	9							
12	1705	N	1552	-0-	-153	-0-	140	1	1112	2	N	18	197	1			39
							280	4	20	9							
01	1798	N	1697	-0-	-101	-0-	145	1	1241	2	N	10					49
							300	4	11	9							
02	1596	N	1295	-0-	-301	-0-	135	1	873	2	N	6					55
							280	4	7	9							
03	1550	N	1400	-0-	-150	-0-	155	1	1025	2	N	9					64
							210	4	10	9							
04	1650	N	1394	-0-	-256	-0-	140	1	1193	2	N	1					65
							60	4	1	9							

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1477	-0-	-83	-0-	1459	2	18	9	N	16					175
12	1705	N	1682	-0-	-23	-0-	1664	2	18	9	N	16					191
01	1760	N	1760	-0-	-0-	-0-	1707	2	53	9	N	48	194	1			45
02	1552	N	1552	-0-	-0-	-0-	1528	2	24	9	N	22					67
03	1762	N	1762	-0-	-0-	-0-	1754	2	8	9	N	7					74
04	1710	N	1632	-0-	-78	-0-	1630	2	2	9	N	2					76

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	697	-0-	-323	-0-	85	1	612	2	N	-0-					197
12	718	N	718	-0-	-0-	-0-	90	1	628	2	N	-0-					197
01	713	N	683	-0-	-30	-0-	90	1	593	2	N	-0-					197
02	644	N	502	-0-	-142	-0-	85	1	417	2	N	-0-					197
03	713	N	508	-0-	-205	-0-	95	1	413	2	N	-0-					197
04	660	N	696	-0-	36	-0-	85	1	611	2	N	-0-					197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	720	2	1	9	N	1	1	8			88
12	488	N	488	-0-	-0-	-0-	481	2	7	9	N	6					94
01	533	N	533	-0-	-0-	-0-	447	2	86	9	N	78					172
02	860	N	860	-0-	-0-	-0-	834	2	26	9	N	24					196
03	1037	N	1037	-0-	-0-	-0-	1016	2	21	9	N	19					215
*04	848	N	848	-0-	-0-	-0-	753	2	95	9	N	86	191	1			110

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	150	-0-	-60	-0-	150	2			N	-0-					27
12	279	N	118	-0-	-161	-0-	118	2			N	-0-					27
01	341	N	111	-0-	-230	-0-	111	2			N	-0-					27
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					27
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					27
*04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					27

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	1	1	507	2	Y	-0-					82
12	527	N	523	-0-	-4	-0-	1	1	522	2	Y	-0-					82
01	465	N	449	-0-	-16	-0-	1	1	448	2	Y	-0-					82
02	476	N	404	-0-	-72	-0-	1	1	403	2	Y	-0-					82
03	527	N	492	-0-	-35	-0-	492	2			Y	-0-					82
04	420	N	404	-0-	-16	-0-	404	2			Y	-0-					82

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
12	395	N	395	-0-	-0-	-0-	1	1	394	2	Y	-0-					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
03	608	N	608	-0-	-0-	-0-	1	1	607	2	Y	-0-					14
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

11	60	N	39	-0-	-21	-0-	39	2			Y	-0-					35
12	155	N	24	-0-	-131	-0-	24	2			Y	-0-					35
01	62	N	7	-0-	-55	-0-	7	2			Y	-0-					35
02	28	N	5	-0-	-23	-0-	5	2			Y	-0-					35
03	31	N	-0-	-0-	-31	-0-					Y	-0-					35
04	7	N	2	-0-	-5	-0-	2	2			Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

11	1072	N	1072	-0-	-0-	-0-	1	1	1071	2	Y	-0-					59
12	1148	N	1148	-0-	-0-	-0-	2	1	1146	2	Y	-0-					59
01	1092	N	1092	-0-	-0-	-0-	3	1	1089	2	Y	-0-					59
02	1090	N	1090	-0-	-0-	-0-	3	1	1087	2	Y	-0-					59
03	1311	N	1311	-0-	-0-	-0-	1	1	1310	2	Y	-0-					59
*04	1238	N	1238	-0-	-0-	-0-	1	1	1237	2	Y	-0-					59

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

11	1020	N	889	-0-	-131	-0-	1	1	888	2	N	-0-					114
12	899	N	409	-0-	-490	-0-	1	1	408	2	N	-0-					114
01	992	N	-0-	-0-	-992	-0-					N	-0-					114
02	840	N	-0-	-0-	-840	-0-					N	-0-					114
03	403	N	-0-	-0-	-403	-0-					N	-0-					114
04	0	N	-0-	-0-	-0-	-0-					N	-0-					114

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

11	2340	N	2303	-0-	-37	-0-	2	1	2276	2	N	23					144
							25	9									
12	2439	N	2439	-0-	-0-	-0-	5	1	2400	2	N	31					175
							34	9									
01	2418	N	2194	-0-	-224	-0-	7	1	2158	2	N	26					201
							29	9									
02	2387	N	2387	-0-	-0-	-0-	5	1	2347	2	N	32					233
							35	9									
03	2806	N	2806	-0-	-0-	-0-	3	1	2764	2	N	35					268
							39	9									
*04	2253	N	2253	-0-	-0-	-0-	3	1	2225	2	N	23	182	1			109
							25	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-	106	1			43

PLUGGED AND ABANDONED_____ 02/07/2018 - PLUGGED 02/07/18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4471	-0-	-149	-0-	30	1	4405	2	N	33					203
							36	9									
12	4774	X	4282	-0-	-492	-0-	31	1	4236	2	N	14					217
							15	9									
01	4774	X	4134	-0-	-640	-0-	29	1	4082	2	N	21					238
							23	9									
02	4172	X	3727	-0-	-445	-0-	26	1	3701	2	N	-0-					238
03	4619	X	4391	-0-	-228	-0-	31	1	4348	2	N	11	195	1			54
							12	9									
04	4470	X	4232	-0-	-238	-0-	30	1	4154	2	N	44					98
							48	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1554	-0-	-66	-0-	27	1	1510	2	N	15					148
							17	9									
12	1674	N	1464	-0-	-210	-0-	27	1	1426	2	N	10					158
							11	9									
01	1705	N	1486	-0-	-219	-0-	24	1	1447	2	N	14					172
							15	9									
02	1456	N	1393	-0-	-63	-0-	24	1	1360	2	N	8					180
							9	9									
03	1495	N	1495	-0-	-0-	-0-	31	1	1451	2	N	12					192
							13	9									
*04	1457	N	1457	-0-	-0-	-0-	29	1	1411	2	N	15					207
							17	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2742	N	2742	-0-	-0-	-0-	30	1	2673	2	N	35					244
							39	9									
12	2852	N	2285	-0-	-567	-0-	27	1	2217	2	N	37	191	1			90
							41	9									
01	2728	N	2638	-0-	-90	-0-	26	1	2584	2	N	25					115
							28	9									
02	2548	N	2352	-0-	-196	-0-	26	1	2301	2	N	23					138
							25	9									
03	2639	N	2639	-0-	-0-	-0-	31	1	2569	2	N	35					173
							39	9									
*04	2577	N	2577	-0-	-0-	-0-	30	1	2512	2	N	32					205
							35	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2479	-0-	-161	-0-	30	1	2414	2	N	32					157
							35	9									
12	2697	X	2051	-0-	-646	-0-	25	1	1998	2	N	25					182
							28	9									
01	2718	X	2718	-0-	-0-	-0-	23	1	2655	2	N	36					218
							40	9									
02	2352	X	2307	-0-	-45	-0-	25	1	2249	2	N	30					248
							33	9									
03	2604	X	2560	-0-	-44	-0-	31	1	2494	2	N	32	198	1			82
							35	9									
04	2640	X	2378	-0-	-262	-0-	30	1	2315	2	N	30					112
							33	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3014	X	3014	-0-	-0-	-0-		30 1 31 9	2953	2	N	28	195	1			65
12	3100	X	2638	-0-	-462	-0-		26 1 20 9	2592	2	N	18					83
01	3100	X	3051	-0-	-49	-0-		26 1 35 9	2990	2	N	32					115
02	2800	X	2742	-0-	-58	-0-		26 1 30 9	2686	2	N	27					142
03	3100	X	2930	-0-	-170	-0-		31 1 29 9	2870	2	N	26					168
04	3000	X	2675	-0-	-325	-0-		30 1 30 9	2615	2	N	27					195

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

11	1350	N	1318	-0-	-32	-0-		30 1 14 9	1274	2	N	13					195
12	1395	N	1098	-0-	-297	-0-		25 1 17 9	1056	2	N	15					210
01	1412	N	1412	-0-	-0-	-0-		26 1 14 9	1372	2	N	13					223
02	1232	N	1196	-0-	-36	-0-		26 1 15 9	1155	2	N	14					237
03	1324	N	1324	-0-	-0-	-0-		31 1	1293	2	N	-0-					237
04	1380	N	1247	-0-	-133	-0-		29 1 3 9	1215	2	N	3					240

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

11	2411	N	2411	-0-	-0-	-0-		30 1 31 9	2350	2	N	28					175
12	2356	N	2184	-0-	-172	-0-		28 1 20 9	2136	2	N	18					193
01	2516	N	2516	-0-	-0-	-0-		24 1 48 9	2444	2	N	44					237
02	2149	N	2149	-0-	-0-	-0-		23 1 26 9	2100	2	N	24	193	1			68
03	2604	N	2604	-0-	-0-	-0-		29 1 50 9	2525	2	N	45					113
*04	2741	N	2741	-0-	-0-	-0-		30 1 54 9	2657	2	N	49					162

BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

11	754	N	754	-0-	-0-	-0-		30 1 8 9	716	2	N	7					102
12	744	N	666	-0-	-78	-0-		25 1 9 9	632	2	N	8					110
01	1032	N	1032	-0-	-0-	-0-		29 1 11 9	992	2	N	10					120
02	742	N	742	-0-	-0-	-0-		26 1 11 9	705	2	N	10					130
03	795	N	795	-0-	-0-	-0-		31 1 9 9	755	2	N	8					138
04	960	N	823	-0-	-137	-0-		30 1 13 9	780	2	N	12					150

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3043	-0-	-137	-0-	30	1	2985	2	N	25					218
							28	9									
12	3286	X	2998	-0-	-288	-0-	31	1	2943	2	N	22					240
							24	9									
01	3224	X	2968	-0-	-256	-0-	28	1	2899	2	N	37	192	1			85
							41	9									
02	2912	X	2774	-0-	-138	-0-	28	1	2718	2	N	25					110
							28	9									
03	3224	X	3055	-0-	-169	-0-	31	1	2989	2	N	32					142
							35	9									
04	3030	X	2926	-0-	-104	-0-	30	1	2867	2	N	26					168
							29	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	841	-0-	-29	-0-	30	1	789	2	N	20					228
							22	9									
12	899	N	687	-0-	-212	-0-	25	1	651	2	N	10					238
							11	9									
01	899	N	866	-0-	-33	-0-	26	1	815	2	N	23	197	1			64
							25	9									
02	784	N	709	-0-	-75	-0-	25	1	682	2	N	2					66
							2	9									
03	780	N	780	-0-	-0-	-0-	31	1	736	2	N	12					78
							13	9									
04	840	N	738	-0-	-102	-0-	30	1	701	2	N	6					84
							7	9									

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					55
12	5	N	-0-	-0-	-5	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-	55	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	674	-0-	-16	-0-	29	1	642	2	N	3					189
							3	9									
12	713	N	535	-0-	-178	-0-	25	1	502	2	N	7					196
							8	9									
01	682	N	652	-0-	-30	-0-	25	1	619	2	N	7					203
							8	9									
02	616	N	579	-0-	-37	-0-	25	1	548	2	N	5					208
							6	9									
03	714	N	714	-0-	-0-	-0-	31	1	682	2	N	1					209
							1	9									
*04	678	N	678	-0-	-0-	-0-	29	1	636	2	N	12					221
							13	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1540	-0-	-80	-0-	30	1	1482	2	N	25					171
							28	9									
12	1705	N	1199	-0-	-506	-0-	21	1	1167	2	N	10					181
							11	9									
01	1674	N	1282	-0-	-392	-0-	20	1	1243	2	N	17					198
							19	9									
02	1428	N	1175	-0-	-253	-0-	23	1	1141	2	N	10					208
							11	9									
03	1337	N	1337	-0-	-0-	-0-	29	1	1294	2	N	13					221
							14	9									
*04	1317	N	1317	-0-	-0-	-0-	28	1	1272	2	N	15					236
							17	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

11	780	N	671	-0-	-109	-0-	30	1	641	2	N	-0-					242
12	744	N	733	-0-	-11	-0-	31	1	702	2	N	-0-					242
01	744	N	718	-0-	-26	-0-	31	1	687	2	N	-0-					242
02	616	N	555	-0-	-61	-0-	26	1	529	2	N	-0-					242
03	744	N	693	-0-	-51	-0-	31	1	662	2	N	-0-					242
04	690	N	637	-0-	-53	-0-	30	1	604	2	N	3					245
							3	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

11	3270	X	3186	-0-	-84	-0-	30	1	3108	2	N	44	195	1			96
							48	9									
12	3379	X	2703	-0-	-676	-0-	25	1	2647	2	N	28					124
							31	9									
01	3461	X	3461	-0-	-0-	-0-	26	1	3376	2	N	54					178
							59	9									
02	3019	X	3019	-0-	-0-	-0-	26	1	2949	2	N	40					218
							44	9									
03	3286	X	2915	-0-	-371	-0-	24	1	2858	2	N	30	190	1			58
							33	9									
*04	3423	X	3423	-0-	-0-	-0-	30	1	3338	2	N	50					108
							55	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

11	3570	X	3459	-0-	-111	-0-	30	1	3396	2	N	30					130
							33	9									
12	3658	X	3120	-0-	-538	-0-	26	1	3053	2	N	37					167
							41	9									
01	3667	X	3667	-0-	-0-	-0-	25	1	3600	2	N	38					205
							42	9									
02	3276	X	3063	-0-	-213	-0-	26	1	3001	2	N	33					238
							36	9									
03	3627	X	3451	-0-	-176	-0-	31	1	3363	2	N	52	178	1			112
							57	9									
04	3540	X	3347	-0-	-193	-0-	30	1	3270	2	N	43					155
							47	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1146	-0-	-24	-0-	30	1	1107	2	N	8					108
							9	9									
12	1258	N	1258	-0-	-0-	-0-	31	1	1217	2	N	9					117
							10	9									
01	1238	N	1238	-0-	-0-	-0-	29	1	1202	2	N	6					123
							7	9									
02	1088	N	1088	-0-	-0-	-0-	28	1	1052	2	N	7					130
							8	9									
03	1271	N	1196	-0-	-75	-0-	31	1	1157	2	N	7					137
							8	9									
04	1200	N	1148	-0-	-52	-0-	30	1	1093	2	N	23					160
							25	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2571	-0-	-39	-0-	28	1	2488	2	N	50					188
							55	9									
12	2697	N	2406	-0-	-291	-0-	30	1	2334	2	N	38					226
							42	9									
01	2728	N	2484	-0-	-244	-0-	23	1	2424	2	N	34					260
							37	9									
02	2408	N	2235	-0-	-173	-0-	26	1	2130	2	N	72	187	1			145
							79	9									
03	2687	N	2687	-0-	-0-	-0-	31	1	2573	2	N	75					220
							83	9									
*04	2508	N	2508	-0-	-0-	-0-	30	1	2411	2	N	61	184	1			97
							67	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1154	-0-	-16	-0-	30	1	1110	2	N	13					143
							14	9									
12	1209	N	967	-0-	-242	-0-	25	1	929	2	N	12					155
							13	9									
01	1255	N	1255	-0-	-0-	-0-	25	1	1210	2	N	18					173
							20	9									
02	1066	N	1066	-0-	-0-	-0-	26	1	1027	2	N	12					185
							13	9									
03	1206	N	1206	-0-	-0-	-0-	31	1	1156	2	N	17					202
							19	9									
04	1200	N	1135	-0-	-65	-0-	29	1	1089	2	N	15					217
							17	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2691	-0-	-39	-0-	28	1	2649	2	N	13					265
							14	9									
12	2821	X	2654	-0-	-167	-0-	30	1	2604	2	N	18	184	1			99
							20	9									
01	2821	X	2553	-0-	-268	-0-	28	1	2507	2	N	16					115
							18	9									
02	2548	X	2429	-0-	-119	-0-	27	1	2380	2	N	20					135
							22	9									
03	2821	X	2764	-0-	-57	-0-	31	1	2714	2	N	17					152
							19	9									
*04	2614	N	2614	-0-	-0-	-0-	29	1	2563	2	N	20					172
							22	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	30	1	679	2	N	13					250
							14	9									
12	744	N	653	-0-	-91	-0-	26	1	599	2	N	25	182	1			93
							28	9									
01	775	N	672	-0-	-103	-0-	24	1	642	2	N	5					98
							6	9									
02	672	N	647	-0-	-25	-0-	26	1	606	2	N	14					112
							15	9									
03	768	N	768	-0-	-0-	-0-	29	1	710	2	N	26					138
							29	9									
*04	748	N	748	-0-	-0-	-0-	28	1	694	2	N	24					162
							26	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1193	-0-	-37	-0-	29	1	1149	2	N	14					172
							15	9									
12	1271	N	1018	-0-	-253	-0-	24	1	980	2	N	13					185
							14	9									
01	1302	N	1238	-0-	-64	-0-	25	1	1199	2	N	13					198
							14	9									
02	1120	N	1075	-0-	-45	-0-	24	1	1038	2	N	12					210
							13	9									
03	1213	N	1213	-0-	-0-	-0-	30	1	1164	2	N	17					227
							19	9									
04	1200	N	1160	-0-	-40	-0-	29	1	1108	2	N	21	195	1			53
							23	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11622	X	11622	-0-	-0-	-0-	30	1	11564	2	N	25	178	1			167
							28	9									
12	11501	X	10270	-0-	-1231	-0-	26	1	10189	2	N	50					217
							55	9									
01	11501	X	10319	-0-	-1182	-0-	28	1	10214	2	N	70					287
							77	9									
02	10836	X	9277	-0-	-1559	-0-	26	1	9090	2	N	146					433
							161	9									
03	11997	X	11874	-0-	-123	-0-	30	1	11771	2	N	66	364	1			135
							73	9									
04	11610	X	10295	-0-	-1315	-0-	29	1	10178	2	N	80					215
							88	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	5343	-0-	-1527	-0-	30	1	5241	2	N	65					275
							72	9									
12	6758	X	4589	-0-	-2169	-0-	26	1	4489	2	N	67	184	1			158
							74	9									
01	6541	X	5234	-0-	-1307	-0-	25	1	5194	2	N	14					172
							15	9									
02	5796	X	5072	-0-	-724	-0-	27	1	5017	2	N	25					197
							28	9									
03	6045	X	5451	-0-	-594	-0-	31	1	5347	2	N	66					263
							73	9									
04	5340	X	5150	-0-	-190	-0-	30	1	5063	2	N	52	177	1			138
							57	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1944	-0-	-66	-0-	30	1	1903	2	N	10					219
							11	9									
12	2046	N	1861	-0-	-185	-0-	27	1	1813	2	N	19					238
							21	9									
01	1984	N	1903	-0-	-81	-0-	28	1	1862	2	N	12					250
							13	9									
02	1820	N	1695	-0-	-125	-0-	27	1	1655	2	N	12	184	1			78
							13	9									
03	1860	N	1801	-0-	-59	-0-	31	1	1770	2	N	-0-					78
04	1830	N	1815	-0-	-15	-0-	30	1	1777	2	N	7					85
							8	9									

BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1100	-0-	-0-	-0-	30	1	1064	2	N	5					187
							6	9									
12	1148	N	1148	-0-	-0-	-0-	30	1	1106	2	N	11					198
							12	9									
01	1054	N	985	-0-	-69	-0-	26	1	942	2	N	15					213
							17	9									
02	1099	N	1099	-0-	-0-	-0-	27	1	1068	2	N	4					217
							4	9									
03	1147	N	1068	-0-	-79	-0-	29	1	1033	2	N	5					222
							6	9									
04	960	N	936	-0-	-24	-0-	25	1	905	2	N	5					227
							6	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	7350	-0-	-900	-0-	30	1	7240	2	N	73	198	1			155
							80	9									
12	8525	X	6670	-0-	-1855	-0-	26	1	6572	2	N	65					220
							72	9									
01	8525	X	7917	-0-	-608	-0-	27	1	7802	2	N	80					300
							88	9									
02	7336	X	7245	-0-	-91	-0-	27	1	7121	2	N	88	192	1			196
							97	9									
03	8211	X	8211	-0-	-0-	-0-	31	1	8064	2	N	105					301
							116	9									
04	7650	X	7546	-0-	-104	-0-	30	1	7417	2	N	90	194	1			197
							99	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5125	-0-	-305	-0-	30	1	4985	2	N	100					422
							110	9									
12	5487	X	4335	-0-	-1152	-0-	25	1	4198	2	N	102	192	1			332
							112	9									
01	5476	X	5476	-0-	-0-	-0-	29	1	5375	2	N	65					397
							72	9									
02	4872	X	4641	-0-	-231	-0-	27	1	4492	2	N	111	192	1			316
							122	9									
03	5363	X	5128	-0-	-235	-0-	31	1	5009	2	N	80	194	1			202
							88	9									
04	5310	X	4770	-0-	-540	-0-	30	1	4740	2	N	-0-					202

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5540	-0-	-160	-0-	30	1	5482	2	N	25					263
							28	9									
12	5828	X	4720	-0-	-1108	-0-	26	1	4671	2	N	21					284
							23	9									
01	5828	X	5678	-0-	-150	-0-	29	1	5590	2	N	54					338
							59	9									
02	5275	X	5275	-0-	-0-	-0-	28	1	5163	2	N	76	186	1			228
							84	9									
03	5735	X	5709	-0-	-26	-0-	31	1	5606	2	N	65					293
							72	9									
04	5550	X	5211	-0-	-339	-0-	28	1	5106	2	N	70	192	1			171
							77	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3151	-0-	-269	-0-	30	1	3036	2	N	77					265
							85	9									
12	3472	X	3164	-0-	-308	-0-	31	1	3058	2	N	68	190	1			143
							75	9									
01	3379	X	3204	-0-	-175	-0-	31	1	3085	2	N	80					223
							88	9									
02	2968	X	2805	-0-	-163	-0-	28	1	2689	2	N	80	198	1			105
							88	9									
03	3286	X	3112	-0-	-174	-0-	31	1	2998	2	N	75					180
							83	9									
04	3150	X	2986	-0-	-164	-0-	30	1	2881	2	N	68					248
							75	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24720	X	22039	-0-	-2681	-0-	30	1	21686	2	N	294	184	1			298
							323	9									
12	24893	X	22317	-0-	-2576	-0-	31	1	21960	2	N	296	374	1			220
							326	9									
01	24521	X	19837	-0-	-4684	-0-	24	1	19563	2	N	227	187	1			260
							250	9									
02	21560	X	20401	-0-	-1159	-0-	28	1	20101	2	N	247	187	1			320
							272	9									
03	23281	X	21398	-0-	-1883	-0-	31	1	21085	2	N	256	369	1			207
							282	9									
04	22050	X	19984	-0-	-2066	-0-	30	1	19700	2	N	231	185	1			253
							254	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24240	X	22048	-0-	-2192	-0-	30 279	1 9	21739	2	N	254	394	1			142
12	24521	X	22281	-0-	-2240	-0-	31 276	1 9	21974	2	N	251	195	1			198
01	23963	X	21806	-0-	-2157	-0-	31 263	1 9	21512	2	N	239	199	1			238
02	21308	X	19450	-0-	-1858	-0-	28 231	1 9	19191	2	N	210	200	1			248
03	23219	X	21259	-0-	-1960	-0-	31 224	1 9	21004	2	N	204	195	1			257
04	22050	X	13218	-0-	-8832	-0-	30 226	1 9	12962	2	N	205	195	1			267

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	504	N	393	-0-	-111	-0-	393	3			N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

11	3673	X	3673	-0-	-0-	-0-	3612	3	61	9	N	55					243
12	3904	X	3904	-0-	-0-	-0-	3848	3	56	9	N	51	197	1			97
01	3317	X	3317	-0-	-0-	-0-	3270	3	47	9	N	43					140
02	2463	X	2463	-0-	-0-	-0-	2415	3	48	9	N	44					184
03	3132	X	3132	-0-	-0-	-0-	3080	3	52	9	N	47					231
*04	3012	X	3012	-0-	-0-	-0-	2958	3	54	9	N	49	197	1			83

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

11	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					100
12	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					100
01	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					100
02	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					100
03	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					100
*04	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					100

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2580	-0-	-0-	-0-	2532	3	48	9	N	44					298
12	2480	N	2468	-0-	-12	-0-	2433	3	35	9	N	32	196	1			134
01	2401	N	2401	-0-	-0-	-0-	2383	3	18	9	N	16					150
02	2408	N	2192	-0-	-216	-0-	2160	3	32	9	N	29					179
03	2912	N	2912	-0-	-0-	-0-	2912	3			N	-0-					179
*04	2915	N	2915	-0-	-0-	-0-	2912	3	3	9	N	3					182

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2629	N	2629	-0-	-0-	-0-	2589	3	40	9	N	36					253
12	2469	N	2469	-0-	-0-	-0-	2418	3	51	9	N	46					299
01	2499	N	2499	-0-	-0-	-0-	2452	3	47	9	N	43	197	1			145
02	2800	N	3914	-0-	1114	1114	3871	3	43	9	N	39					184
03	3100	N	3246	-0-	146	1260	3193	3	53	9	N	48					232
*04	3000	N	3235	-0-	235	1495	3193	3	42	9	N	38					270

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	848	N	848	-0-	-0-	-0-	848	3			N	-0-					48
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					48
01	869	N	869	-0-	-0-	-0-	869	3			N	-0-					48
02	784	N	126	-0-	-658	-0-	126	3			N	-0-					48
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					48
*04	967	N	967	-0-	-0-	-0-	967	3			N	-0-					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2291	N	2291	-0-	-0-	-0-	2252	3	39	9	N	35					327
12	2238	N	2238	-0-	-0-	-0-	2138	3	100	9	N	91					418
01	1285	N	1285	-0-	-0-	-0-	1259	3	26	9	N	24					442
02	1824	N	1824	-0-	-0-	-0-	1795	3	29	9	N	26	377	1			91
03	2459	N	2459	-0-	-0-	-0-	2414	3	45	9	N	41					132
*04	2279	N	2279	-0-	-0-	-0-	2226	3	53	9	N	48					180

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1499	N	1499	-0-	-0-	-0-	1436	3	63	9	N	57					151
12	1457	N	1398	-0-	-59	-0-	1369	3	29	9	N	26					177
01	1567	N	1567	-0-	-0-	-0-	1561	3	6	9	N	5					182
02	1400	N	1280	-0-	-120	-0-	1276	3	4	9	N	4					186
03	1770	N	1770	-0-	-0-	-0-	1758	3	12	9	N	11					197
*04	1780	N	1780	-0-	-0-	-0-	1758	3	22	9	N	20					217

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1766	-0-	-64	-0-	1766	3			N	-0-					-0-
12	1891	N	1796	-0-	-95	-0-	1796	3			N	-0-					-0-
01	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
02	1652	N	1637	-0-	-15	-0-	1637	3			N	-0-					-0-
03	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
04	1770	N	1757	-0-	-13	-0-	1757	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2499	X	2499	-0-	-0-	-0-	2477	3	22	9	N	20					103
12	2677	X	2677	-0-	-0-	-0-	2674	3	3	9	N	3					106
01	3879	X	3879	-0-	-0-	-0-	3871	3	8	9	N	7					113
02	2759	X	2759	-0-	-0-	-0-	2727	3	32	9	N	29					142
03	3160	X	3160	-0-	-0-	-0-	3137	3	23	9	N	21					163
*04	3161	X	3161	-0-	-0-	-0-	3137	3	24	9	N	22					185

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2373	-0-	-717	-0-	2345	3	28	9	N	25					124
12	3162	X	2704	-0-	-458	-0-	2674	3	30	9	N	27					151
01	3495	X	3495	-0-	-0-	-0-	3493	3	2	9	N	2					153
02	3113	X	3113	-0-	-0-	-0-	3111	3	2	9	N	2					155
03	4053	X	4053	-0-	-0-	-0-	4033	3	20	9	N	18					173
*04	4081	X	4081	-0-	-0-	-0-	4033	3	48	9	N	44	189	1			28

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1318	-0-	-32	-0-	1299	2	19	9	Y	17					45
12	1302	N	1272	-0-	-30	-0-	1259	2	13	9	Y	12					57
01	1302	N	1157	-0-	-145	-0-	1144	2	13	9	Y	12					69
02	1232	N	1058	-0-	-174	-0-	1036	2	22	9	Y	20					89
03	1271	N	1264	-0-	-7	-0-	1242	2	22	9	Y	20					109
*04	1215	N	1215	-0-	-0-	-0-	1193	2	22	9	Y	20					129

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

11	1184	N	1184	-0-	-0-	-0-	31	1	1153	2	Y	-0-					3
12	1209	N	1162	-0-	-47	-0-	32	1	1130	2	Y	-0-					3
01	1209	N	1137	-0-	-72	-0-	27	1	1109	2	Y	1					4
							1	9									
02	1118	N	1118	-0-	-0-	-0-	24	1	1094	2	Y	-0-					4
03	1316	N	1316	-0-	-0-	-0-	33	1	1283	2	Y	-0-					4
*04	1261	N	1261	-0-	-0-	-0-	34	1	1227	2	Y	-0-					4

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

11	930	N	899	-0-	-31	-0-	897	2	2	9	Y	2					75
12	T. A.		962	-0-	962	962	962	2			Y	-0-					75
01	T. A.		1012	-0-	1012	1974	1012	2			Y	-0-					75
02	T. A.		787	-0-	787	2761	765	2	22	9	Y	20	94	1			1
03	3521	X	760	-0-	-2761	-0-	760	2			Y	-0-	1	1			-0-
04	960	N	752	-0-	-208	-0-	25	1	727	2	Y	-0-					-0-

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

11	1671	N	1671	-0-	-0-	-0-	30	1	1571	2	Y	64	101	1	1	8	93
							70	9									
12	1303	N	1303	-0-	-0-	-0-	31	1	1216	2	Y	51	1	8			143
							56	9									
01	1674	N	32	-0-	-1642	-0-	31	1	1	9	Y	1	84	1			60
02	1540	N	26	-0-	-1514	-0-	26	1			Y	-0-	35	1			25
03	1302	N	25	-0-	-1277	-0-	25	1			Y	-0-					25
04	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					25

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

11	807	N	807	-0-	-0-	-0-	784	2	23	9	Y	21	3	8			87
12	914	N	914	-0-	-0-	-0-	896	2	18	9	Y	16	1	8			102
01	837	N	786	-0-	-51	-0-	778	2	8	9	Y	7	1	8			108
02	799	N	799	-0-	-0-	-0-	790	2	9	9	Y	8	1	8			115
03	899	N	732	-0-	-167	-0-	722	2	10	9	Y	9	1	8			123
04	750	N	700	-0-	-50	-0-	672	2	28	9	Y	25	1	8			147

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	7	-0-	-1223	-0-	3	2	4	9	Y	4	4	8			40
12	1054	N	10	-0-	-1044	-0-	7	2	3	9	Y	3	3	8			40
01	837	N	31	-0-	-806	-0-	31	2			Y	-0-					40
02	149	N	149	-0-	-0-	-0-	4	1	145	2	Y	-0-					40
03	366	N	366	-0-	-0-	-0-	4	1	362	2	Y	-0-					40
*04	409	N	409	-0-	-0-	-0-	14	1	395	2	Y	-0-					40

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2650	X	2650	-0-	-0-	-0-	68 21	1 9	2561	2	N	19	27	1	1	8	40
12	2453	X	2453	-0-	-0-	-0-	67 25	1 9	2361	2	N	23	1	8			62
01	2325	X	2296	-0-	-29	-0-	55 22	1 9	2219	2	N	20					82
02	2339	N	2339	-0-	-0-	-0-	49 44	1 9	2246	2	N	40					122
03	2834	N	2834	-0-	-0-	-0-	70 25	1 9	2739	2	N	23	90	1			55
*04	2556	N	2556	-0-	-0-	-0-	69 12	1 9	2475	2	N	11	1	8			65

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2986	X	2986	-0-	-0-	-0-	76 29	1 9	2881	2	Y	26					139
12	2654	X	2654	-0-	-0-	-0-	73 24	1 9	2557	2	Y	22					161
01	2461	X	2461	-0-	-0-	-0-	58 33	1 9	2370	2	Y	30					191
02	2800	X	2309	-0-	-491	-0-	49 28	1 9	2232	2	Y	25					216
03	3100	X	3060	-0-	-40	-0-	75 36	1 9	2949	2	Y	33	187	1			62
*04	3000	X	2925	-0-	-75	-0-	78 37	1 9	2810	2	Y	34					96

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2639	-0-	-901	-0-	697	1	1924	2	Y	16	16	8			-0-
							18	9									
12	3379	X	2067	-0-	-1312	-0-	655	1	1405	2	Y	6	6	8			-0-
							7	9									
01	3317	X	2825	-0-	-492	-0-	788	1	2019	2	Y	16	16	8			-0-
							18	9									
02	2996	X	2158	-0-	-838	-0-	653	1	1482	2	Y	21	21	8			-0-
							23	9									
03	3317	X	2939	-0-	-378	-0-	735	1	2178	2	Y	24	24	8			-0-
							26	9									
*04	2730	X	2311	-0-	-419	-0-	706	1	1583	2	Y	20	20	8			-0-
							22	9									

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1941	N	1941	-0-	-0-	-0-	50	1	1881	2	N	9					48
							10	9									
12	2108	N	2043	-0-	-65	-0-	56	1	1980	2	N	6					54
							7	9									
01	1984	N	1876	-0-	-108	-0-	45	1	1830	2	N	1					55
							1	9									
02	1820	N	1681	-0-	-139	-0-	35	1	1613	2	N	30					85
							33	9									
03	2128	N	2128	-0-	-0-	-0-	53	1	2075	2	N	-0-	66	1			19
*04	2087	N	2087	-0-	-0-	-0-	56	1	2011	2	N	18					37
							20	9									

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1629	N	1629	-0-	-0-	-0-	42	1	1587	2	Y	-0-					1
12	1643	N	1598	-0-	-45	-0-	44	1	1554	2	Y	-0-					1
01	1612	N	1574	-0-	-38	-0-	38	1	1536	2	Y	-0-					1
02	1512	N	1432	-0-	-80	-0-	31	1	1400	2	Y	1					2
							1	9									
03	1729	N	1729	-0-	-0-	-0-	43	1	1686	2	Y	-0-					2
*04	1655	N	1655	-0-	-0-	-0-	45	1	1610	2	Y	-0-					2

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	13	1	504	2	N	18					75
							20	9									
12	661	N	661	-0-	-0-	-0-	18	1	637	2	N	5					80
							6	9									
01	702	N	702	-0-	-0-	-0-	17	1	684	2	N	1					81
							1	9									
02	504	N	471	-0-	-33	-0-	10	1	458	2	N	3					84
							3	9									
03	651	N	492	-0-	-159	-0-	12	1	480	2	N	-0-	70	1			14
04	690	N	541	-0-	-149	-0-	15	1	523	2	N	3					17
							3	9									

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1996	N	1996	-0-	-0-	-0-	1996	2			Y	-0-					37
12	1798	N	1744	-0-	-54	-0-	1744	2			Y	-0-					37
01	1860	N	1830	-0-	-30	-0-	1830	2			Y	-0-					37
02	1876	N	1187	-0-	-689	-0-	1187	2			Y	-0-					37
03	1897	N	1897	-0-	-0-	-0-	1896	2	1	9	Y	1					38
*04	1926	N	1926	-0-	-0-	-0-	1926	2			Y	-0-					38

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	13	1	508	2	Y	-0-					37
12	651	N	504	-0-	-147	-0-	14	1	490	2	Y	-0-					37
01	527	N	457	-0-	-70	-0-	11	1	446	2	Y	-0-					37
02	498	N	498	-0-	-0-	-0-	11	1	487	2	Y	-0-					37
03	544	N	544	-0-	-0-	-0-	14	1	530	2	Y	-0-					37
*04	555	N	555	-0-	-0-	-0-	15	1	540	2	Y	-0-					37

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	625	-0-	-5	-0-	8	1	574	2	Y	39	2	8			117
							43	9									
12	558	N	536	-0-	-22	-0-	8	1	520	2	Y	7	1	8			123
							8	9									
01	558	N	527	-0-	-31	-0-	8	1	493	2	Y	24	93	1			54
							26	9									
02	588	N	413	-0-	-175	-0-	7	1	391	2	Y	14	14	1			54
							15	9									
03	527	N	456	-0-	-71	-0-	8	1	439	2	Y	8					62
							9	9									
04	510	N	458	-0-	-52	-0-	8	1	436	2	Y	13					75
							14	9									

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

11	3153	X	3153	-0-	-0-	-0-	3095	2	58	9	Y	53	178	1	1	8	30
12	3379	X	3198	-0-	-181	-0-	3157	2	41	9	Y	37					67
01	3379	X	2992	-0-	-387	-0-	2931	2	61	9	Y	55					122
02	2996	X	2715	-0-	-281	-0-	2658	2	57	9	Y	52					174
03	3317	X	2992	-0-	-325	-0-	2952	2	40	9	Y	36	185	1	1	8	24
04	3150	X	2915	-0-	-235	-0-	2860	2	55	9	Y	50					74

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

11	1139	N	1139	-0-	-0-	-0-	29	1	1110	2	Y	-0-					2
12	1103	N	1103	-0-	-0-	-0-	31	1	1072	2	Y	-0-					2
01	1178	N	1087	-0-	-91	-0-	26	1	1061	2	Y	-0-					2
02	1064	N	959	-0-	-105	-0-	21	1	937	2	Y	1					3
							1	9									
03	1154	N	1154	-0-	-0-	-0-	29	1	1125	2	Y	-0-					3
*04	1118	N	1118	-0-	-0-	-0-	30	1	1088	2	Y	-0-					3

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

11	14B2 EXT		96	-0-	96	355	96	2			Y	-0-					3
12	14B2 EXT		61	-0-	61	416	61	2			Y	-0-					3
01	483	X	67	-0-	-416	-0-	65	2	2	9	Y	2					5
02	84	N	6	-0-	-78	-0-	6	2			Y	-0-					5
03	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					5
04	60	N	24	-0-	-36	-0-	24	2			Y	-0-					5

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

11	812	N	812	-0-	-0-	-0-	21	1	791	2	Y	-0-					36
12	868	N	681	-0-	-187	-0-	19	1	662	2	Y	-0-					36
01	837	N	807	-0-	-30	-0-	19	1	788	2	Y	-0-					36
02	756	N	407	-0-	-349	-0-	9	1	398	2	Y	-0-					36
03	682	N	354	-0-	-328	-0-	9	1	345	2	Y	-0-	25	1			11
04	780	N	361	-0-	-419	-0-	10	1	351	2	Y	-0-					11

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1668	N	1668	-0-	-0-	-0-	43	1	1613	2	Y	11	1	1			41
							12	9									
12	1612	N	1592	-0-	-20	-0-	44	1	1540	2	Y	7					48
							8	9									
01	1643	N	1548	-0-	-95	-0-	37	1	1492	2	Y	17					65
							19	9									
02	1568	N	1149	-0-	-419	-0-	24	1	1095	2	Y	27					92
							30	9									
03	1581	N	1554	-0-	-27	-0-	39	1	1515	2	Y	-0-	70	1			22
04	1500	N	1476	-0-	-24	-0-	39	1	1406	2	Y	28					50
							31	9									

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	15	1	570	2	Y	-0-					-0-
12	640	N	640	-0-	-0-	-0-	18	1	622	2	Y	-0-					-0-
01	620	N	613	-0-	-7	-0-	15	1	598	2	Y	-0-					-0-
02	560	N	559	-0-	-1	-0-	12	1	546	2	Y	1					1
							1	9									
03	659	N	659	-0-	-0-	-0-	16	1	643	2	Y	-0-					1
*04	639	N	639	-0-	-0-	-0-	17	1	622	2	Y	-0-					1

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

11	210 N	143	-0-	-67	-0-	143	2			Y	-0-					-0-
12	217 N	202	-0-	-15	-0-	202	2			Y	-0-					-0-
01	217 N	161	-0-	-56	-0-	161	2			Y	-0-					-0-
02	284 N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
03	338 N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
*04	337 N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

11	1260 N	1099	-0-	-161	-0-	30	1	1069	2	Y	-0-					-0-
12	1271 N	922	-0-	-349	-0-	31	1	891	2	Y	-0-					-0-
01	1271 N	753	-0-	-518	-0-	31	1	722	2	Y	-0-					-0-
02	1581 N	1581	-0-	-0-	-0-	28	1	1553	2	Y	-0-					-0-
03	1689 N	1689	-0-	-0-	-0-	31	1	1658	2	Y	-0-					-0-
*04	1474 N	1474	-0-	-0-	-0-	30	1	1444	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

11	660 N	621	-0-	-39	-0-	30	1	591	2	Y	-0-					-0-
12	682 N	624	-0-	-58	-0-	31	1	593	2	Y	-0-					-0-
01	651 N	627	-0-	-24	-0-	31	1	596	2	Y	-0-					-0-
02	596 N	596	-0-	-0-	-0-	28	1	568	2	Y	-0-					-0-
03	620 N	605	-0-	-15	-0-	31	1	574	2	Y	-0-					-0-
04	600 N	595	-0-	-5	-0-	30	1	565	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

11	398 N	398	-0-	-0-	-0-	10	1	388	2	Y	-0-					-0-
12	403 N	375	-0-	-28	-0-	10	1	365	2	Y	-0-					-0-
01	403 N	371	-0-	-32	-0-	9	1	362	2	Y	-0-					-0-
02	364 N	339	-0-	-25	-0-	7	1	332	2	Y	-0-					-0-
03	391 N	391	-0-	-0-	-0-	10	1	381	2	Y	-0-					-0-
*04	377 N	377	-0-	-0-	-0-	10	1	367	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	999	N	999	-0-	-0-	-0-	26	1	973	2	Y	-0-					-0-
12	1116	N	952	-0-	-164	-0-	26	1	926	2	Y	-0-					-0-
01	1054	N	925	-0-	-129	-0-	22	1	902	2	Y	1					1
							1	9									
02	924	N	856	-0-	-68	-0-	18	1	838	2	Y	-0-					1
03	1073	N	1073	-0-	-0-	-0-	27	1	1046	2	Y	-0-					1
*04	1003	N	1003	-0-	-0-	-0-	27	1	976	2	Y	-0-					1

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2682	N	2682	-0-	-0-	-0-	69	1	2613	2	Y	-0-					1
12	2852	X	2808	-0-	-44	-0-	78	1	2730	2	Y	-0-					1
01	2790	X	2659	-0-	-131	-0-	64	1	2584	2	Y	10					11
							11	9									
02	2520	X	2273	-0-	-247	-0-	49	1	2214	2	Y	9					20
							10	9									
03	2821	X	2768	-0-	-53	-0-	69	1	2698	2	Y	1					21
							1	9									
04	2730	X	2718	-0-	-12	-0-	74	1	2644	2	Y	-0-					21

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1402	N	1402	-0-	-0-	-0-	36	1	1366	2	Y	-0-					1
12	1488	N	1239	-0-	-249	-0-	34	1	1205	2	Y	-0-					1
01	1426	N	1287	-0-	-139	-0-	31	1	1256	2	Y	-0-					1
02	1316	N	1203	-0-	-113	-0-	26	1	1176	2	Y	1					2
							1	9									
03	1278	N	1278	-0-	-0-	-0-	32	1	1246	2	Y	-0-					2
*04	1294	N	1294	-0-	-0-	-0-	35	1	1259	2	Y	-0-					2

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1518	-0-	-12	-0-	39	1	1465	2	Y	13					50
							14	9									
12	1915	N	1915	-0-	-0-	-0-	53	1	1847	2	Y	14					64
							15	9									
01	1750	N	1750	-0-	-0-	-0-	42	1	1694	2	Y	13					77
							14	9									
02	2246	N	2246	-0-	-0-	-0-	48	1	2186	2	Y	11					88
							12	9									
03	1922	N	1514	-0-	-408	-0-	37	1	1462	2	Y	14	2	1			100
							15	9									
04	1680	N	1458	-0-	-222	-0-	39	1	1402	2	Y	15	69	1			46
							17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	10	1	392	2	Y	2					42
							2	9									
12	465	N	384	-0-	-81	-0-	11	1	373	2	Y	-0-					42
01	434	N	341	-0-	-93	-0-	8	1	331	2	Y	2					44
							2	9									
02	364	N	268	-0-	-96	-0-	6	1	262	2	Y	-0-					44
03	372	N	360	-0-	-12	-0-	9	1	349	2	Y	2	20	1			26
							2	9									
04	330	N	324	-0-	-6	-0-	9	1	315	2	Y	-0-					26

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	8	1	317	2	Y	15	3	1			24
							17	9									
12	328	N	328	-0-	-0-	-0-	9	1	319	2	Y	-0-					24
01	341	N	292	-0-	-49	-0-	7	1	285	2	Y	-0-					24
02	312	N	312	-0-	-0-	-0-	6	1	289	2	Y	15					39
							17	9									
03	341	N	320	-0-	-21	-0-	8	1	312	2	Y	-0-					39
*04	312	N	312	-0-	-0-	-0-	8	1	304	2	Y	-0-					39

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0-	-0-	36	1	1374	2	Y	-0-					26
12	1737	N	1737	-0-	-0-	-0-	48	1	1689	2	Y	-0-					26
01	1690	N	1690	-0-	-0-	-0-	41	1	1649	2	Y	-0-					26
02	1844	N	1844	-0-	-0-	-0-	40	1	1803	2	Y	1					27
							1	9									
03	1583	N	1583	-0-	-0-	-0-	39	1	1544	2	Y	-0-					27
*04	1761	N	1761	-0-	-0-	-0-	48	1	1713	2	Y	-0-					27

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2017	N	2017	-0-	-0-	-0-	52	1	1952	2	Y	12	4	1			33
							13	9									
12	2356	N	2193	-0-	-163	-0-	60	1	2103	2	Y	27					60
							30	9									
01	2259	N	2259	-0-	-0-	-0-	54	1	2179	2	Y	24					84
							26	9									
02	1936	N	1936	-0-	-0-	-0-	40	1	1831	2	Y	59					143
							65	9									
03	2583	N	2583	-0-	-0-	-0-	64	1	2519	2	Y	-0-	119	1			24
*04	2555	N	2555	-0-	-0-	-0-	69	1	2456	2	Y	27					51
							30	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1670	N	1670	-0-	-0-	-0-	1649	2	21	9	Y	19					72
12	1674	N	1555	-0-	-119	-0-	1532	2	23	9	Y	21					93
01	1705	N	1570	-0-	-135	-0-	1546	2	24	9	Y	22					115
02	1568	N	1409	-0-	-159	-0-	1387	2	22	9	Y	20					135
03	1600	N	1600	-0-	-0-	-0-	1578	2	22	9	Y	20					155
*04	1554	N	1554	-0-	-0-	-0-	1526	2	28	9	Y	25					180

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					89
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					89
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					89

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	9	1	356	2	N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	11	1	384	2	N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	10	1	405	2	N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	9	1	392	2	N	1					1
							1	9									
03	477	N	477	-0-	-0-	-0-	12	1	465	2	N	-0-					1
*04	470	N	470	-0-	-0-	-0-	13	1	457	2	N	-0-					1

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1251	N	1251	-0-	-0-	-0-	32	1	1219	2	N	-0-					1
12	1395	N	1317	-0-	-78	-0-	36	1	1281	2	N	-0-					1
01	1365	N	1365	-0-	-0-	-0-	33	1	1332	2	N	-0-					1
02	1176	N	1137	-0-	-39	-0-	24	1	1113	2	N	-0-					1
03	1328	N	1328	-0-	-0-	-0-	33	1	1294	2	N	1					2
							1	9									
04	1320	N	1271	-0-	-49	-0-	35	1	1236	2	N	-0-					2

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1776	N	1776	-0-	-0-	-0-	40	1	1521	2	Y	195					214
							215	9									
12	1643	N	1562	-0-	-81	-0-	43	1	1494	2	Y	23	186	1			51
							25	9									
01	1581	N	1538	-0-	-43	-0-	36	1	1470	2	Y	29					80
							32	9									
02	1652	N	1372	-0-	-280	-0-	29	1	1329	2	Y	13					93
							14	9									
03	1645	N	1645	-0-	-0-	-0-	41	1	1594	2	Y	9					102
							10	9									
*04	1570	N	1570	-0-	-0-	-0-	43	1	1526	2	Y	1					103
							1	9									

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	276	-0-	-294	-0-	7	1	269	2	Y	-0-					-0-
12	713	N	403	-0-	-310	-0-	11	1	392	2	Y	-0-					-0-
01	558	N	260	-0-	-298	-0-	6	1	254	2	Y	-0-					-0-
02	252	N	241	-0-	-11	-0-	5	1	235	2	Y	1					1
							1	9									
03	403	N	280	-0-	-123	-0-	7	1	273	2	Y	-0-					1
*04	269	N	269	-0-	-0-	-0-	7	1	262	2	Y	-0-					1

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0-	-0-	32	1	1223	2	Y	-0-					17
12	1333	N	1222	-0-	-111	-0-	34	1	1188	2	Y	-0-					17
01	1302	N	1195	-0-	-107	-0-	29	1	1165	2	Y	1					18
							1	9									
02	1176	N	1059	-0-	-117	-0-	23	1	1036	2	Y	-0-					18
03	1309	N	1309	-0-	-0-	-0-	33	1	1276	2	Y	-0-					18
*04	1257	N	1257	-0-	-0-	-0-	34	1	1223	2	Y	-0-					18

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	31	-0-	-479	-0-	30	1	1	9	Y	1	2	1			43
12	62	N	31	-0-	-31	-0-	31	1			Y	-0-					43
01	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					43
02	28	N	28	-0-	-0-	-0-	28	1			Y	-0-					43
03	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					43
04	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					43

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1402	-0-	-158	-0-	1399	2	3	9	Y	3	3	8			49
12	1612	X	938	-0-	-674	-0-	935	2	3	9	Y	3	3	8			49
01	1612	X	1245	-0-	-367	-0-	1237	2	8	9	Y	7	7	8			49
02	1316	X	1040	-0-	-276	-0-	4	1	1030	2	Y	5	5	8			49
							6	9									
03	1542	X	1542	-0-	-0-	-0-	1538	2	4	9	Y	4	4	8			49
*04	1505	X	1505	-0-	-0-	-0-	25	1	1474	2	Y	5	5	8			49
							6	9									

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	7	1	274	2	Y	-0-					30
12	279	N	258	-0-	-21	-0-	7	1	251	2	Y	-0-					30
01	279	N	238	-0-	-41	-0-	6	1	232	2	Y	-0-					30
02	252	N	230	-0-	-22	-0-	5	1	225	2	Y	-0-					30
03	307	N	307	-0-	-0-	-0-	8	1	299	2	Y	-0-					30
*04	301	N	301	-0-	-0-	-0-	8	1	293	2	Y	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	30	1	206	2	Y	-0-			-0-
12	251	N	251	-0-	-0-	-0-	31	1	220	2	Y	-0-			-0-
01	248	N	226	-0-	-22	-0-	31	1	195	2	Y	-0-			-0-
02	224	N	206	-0-	-18	-0-	28	1	178	2	Y	-0-			-0-
03	248	N	227	-0-	-21	-0-	31	1	196	2	Y	-0-			-0-
*04	223	N	223	-0-	-0-	-0-	30	1	193	2	Y	-0-			-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

11	1365	N	1365	-0-	-0-	-0-	35	1	1330	2	Y	-0-			46
12	899	N	827	-0-	-72	-0-	23	1	804	2	Y	-0-			46
01	1794	N	1794	-0-	-0-	-0-	43	1	1751	2	Y	-0-			46
02	1288	N	362	-0-	-926	-0-	8	1	354	2	Y	-0-			46
03	837	N	-0-	-0-	-837	-0-					Y	-0-			46
04	1740	N	-0-	-0-	-1740	-0-					Y	-0-			46

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

11	690	N	690	-0-	-0-	-0-	18	1	672	2	Y	-0-			10
12	744	N	688	-0-	-56	-0-	19	1	669	2	Y	-0-			10
01	744	N	678	-0-	-66	-0-	16	1	661	2	Y	1			11
							1	9							
02	644	N	425	-0-	-219	-0-	9	1	416	2	Y	-0-			11
03	735	N	735	-0-	-0-	-0-	18	1	717	2	Y	-0-			11
*04	703	N	703	-0-	-0-	-0-	19	1	684	2	Y	-0-			11

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

11	1015	N	1015	-0-	-0-	-0-	26	1	989	2	Y	-0-			1
12	993	N	993	-0-	-0-	-0-	27	1	966	2	Y	-0-			1
01	1054	N	960	-0-	-94	-0-	23	1	937	2	Y	-0-			1
02	952	N	881	-0-	-71	-0-	19	1	862	2	Y	-0-			1
03	1018	N	1018	-0-	-0-	-0-	25	1	993	2	Y	-0-			1
*04	980	N	980	-0-	-0-	-0-	27	1	953	2	Y	-0-			1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

11	510	N	306	-0-	-204	-0-	8	1	298	2	Y	-0-			80
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			80
01	62	N	-0-	-0-	-62	-0-					Y	-0-			80
02	280	N	-0-	-0-	-280	-0-					Y	-0-			80
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			80
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1219	N	1219	-0-	-0-	-0-	31	1	1179	2	Y	8	24	1			27
							9	9									
12	1674	N	1233	-0-	-441	-0-	34	1	1191	2	Y	7					34
							8	9									
01	1333	N	983	-0-	-350	-0-	23	1	954	2	Y	5					39
							6	9									
02	1148	N	832	-0-	-316	-0-	18	1	813	2	Y	1					40
							1	9									
03	1240	N	1041	-0-	-199	-0-	26	1	1012	2	Y	3					43
							3	9									
*04	1045	N	1045	-0-	-0-	-0-	28	1	1003	2	Y	13					56
							14	9									

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

11	660	N	574	-0-	-86	-0-	15	1	557	2	Y	2					7
							2	9									
12	651	N	563	-0-	-88	-0-	16	1	547	2	Y	-0-					7
01	620	N	533	-0-	-87	-0-	13	1	520	2	Y	-0-					7
02	532	N	473	-0-	-59	-0-	10	1	462	2	Y	1					8
							1	9									
03	586	N	586	-0-	-0-	-0-	15	1	571	2	Y	-0-					8
*04	551	N	551	-0-	-0-	-0-	15	1	536	2	Y	-0-					8

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

11	1059	N	1059	-0-	-0-	-0-	27	1	1032	2	Y	-0-					-0-
12	1178	N	1019	-0-	-159	-0-	28	1	991	2	Y	-0-					-0-
01	1085	N	991	-0-	-94	-0-	24	1	966	2	Y	1					1
							1	9									
02	980	N	898	-0-	-82	-0-	19	1	879	2	Y	-0-					1
03	1098	N	1098	-0-	-0-	-0-	27	1	1071	2	Y	-0-					1
*04	1003	N	1003	-0-	-0-	-0-	27	1	976	2	Y	-0-					1

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

11	0	N	-0-	-0-	-0-	-0-						Y	-0-					32
12	T. A.		-0-	-0-	-0-	-0-						Y	-0-					32
01	T. A.		-0-	-0-	-0-	-0-						Y	-0-					32
02	T. A.		-0-	-0-	-0-	-0-						Y	-0-					32
03	T. A.		-0-	-0-	-0-	-0-						Y	-0-					32
04	T. A.		-0-	-0-	-0-	-0-						Y	-0-					32

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1383	N	1383	-0-	-0-	-0-	36	1	1347	2	Y	-0-					37
12	1550	N	1253	-0-	-297	-0-	35	1	1218	2	Y	-0-					37
01	1426	N	1190	-0-	-236	-0-	29	1	1160	2	Y	1					38
							1	9									
02	1288	N	1061	-0-	-227	-0-	23	1	1038	2	Y	-0-					38
03	1407	N	1407	-0-	-0-	-0-	35	1	1372	2	Y	-0-					38
*04	1367	N	1367	-0-	-0-	-0-	37	1	1330	2	Y	-0-					38

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

11	2040	N	1973	-0-	-67	-0-	30	1	1943	2	Y	-0-					1
12	2108	N	1710	-0-	-398	-0-	31	1	1679	2	Y	-0-					1
01	2077	N	1028	-0-	-1049	-0-	31	1	997	2	Y	-0-					1
02	2227	N	2227	-0-	-0-	-0-	28	1	2199	2	Y	-0-					1
03	2595	N	2595	-0-	-0-	-0-	31	1	2564	2	Y	-0-					1
*04	2503	N	2503	-0-	-0-	-0-	30	1	2473	2	Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

11	480	N	475	-0-	-5	-0-	30	1	445	2	Y	-0-					-0-
12	496	N	487	-0-	-9	-0-	31	1	456	2	Y	-0-					-0-
01	496	N	467	-0-	-29	-0-	31	1	436	2	Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	28	1	435	2	Y	-0-					-0-
03	513	N	513	-0-	-0-	-0-	31	1	482	2	Y	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	30	1	462	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

11	4163	X	4163	-0-	-0-	-0-	108	1	4055	2	Y	-0-					47
12	4026	X	4026	-0-	-0-	-0-	111	1	3915	2	Y	-0-					47
01	4276	X	4276	-0-	-0-	-0-	103	1	4170	2	Y	3					50
							3	9									
02	3892	X	3127	-0-	-765	-0-	67	1	3056	2	Y	4					54
							4	9									
03	4309	X	4271	-0-	-38	-0-	106	1	4154	2	Y	10					64
							11	9									
04	4170	X	3900	-0-	-270	-0-	106	1	3794	2	Y	-0-					64

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

11	2670	X	-0-	-0-	-2670	-0-					Y	-0-					-0-
12	1240	X	-0-	-0-	-1240	-0-					Y	-0-					-0-
01	1240	X	-0-	-0-	-1240	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2043	X	2043	-0-	-0-	-0-	52	1	1977	2	Y	13					66
							14	9									
12	1787	N	1787	-0-	-0-	-0-	49	1	1723	2	Y	14					80
							15	9									
01	1395	N	1102	-0-	-293	-0-	26	1	1069	2	Y	6					86
							7	9									
02	2180	N	2180	-0-	-0-	-0-	46	1	2101	2	Y	30					116
							33	9									
03	2396	N	2396	-0-	-0-	-0-	60	1	2332	2	Y	4	79	1			41
							4	9									
*04	1691	N	1691	-0-	-0-	-0-	46	1	1642	2	Y	3					44
							3	9									

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

11	1697	N	1697	-0-	-0-	-0-	44	1	1653	2	Y	-0-					48
12	1829	N	1810	-0-	-19	-0-	50	1	1760	2	Y	-0-					48
01	2064	N	2064	-0-	-0-	-0-	50	1	2014	2	Y	-0-					48
02	1596	N	1417	-0-	-179	-0-	30	1	1386	2	Y	1					49
							1	9									
03	1798	N	1741	-0-	-57	-0-	43	1	1696	2	Y	2					51
							2	9									
04	2010	N	1694	-0-	-316	-0-	46	1	1648	2	Y	-0-					51

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1723	N	1723	-0-	-0-	-0-	44	1	1659	2	Y	18	28	1			51
							20	9									
12	2244	N	2244	-0-	-0-	-0-	62	1	2162	2	Y	18					69
							20	9									
01	2937	N	2937	-0-	-0-	-0-	70	1	2836	2	Y	28					97
							31	9									
02	1596	N	1486	-0-	-110	-0-	32	1	1452	2	Y	2	80	1			19
							2	9									
03	2232	N	1767	-0-	-465	-0-	43	1	1683	2	Y	37	5	1			51
							41	9									
04	2670	N	1695	-0-	-975	-0-	45	1	1619	2	Y	28					79
							31	9									

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

11	14B2 EXT	126	-0-	126	420	126	2			Y	-0-					-0-
12	723	X	303	-0-	-420	-0-	303	2			Y	-0-					-0-
01	155	N	82	-0-	-73	-0-	82	2			Y	-0-					-0-
02	112	N	73	-0-	-39	-0-	73	2			Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

11	1633	N	1633	-0-	-0-	-0-	30	1	1603	2	Y	-0-					-0-
12	1705	N	1691	-0-	-14	-0-	31	1	1660	2	Y	-0-					-0-
01	1705	N	1652	-0-	-53	-0-	31	1	1621	2	Y	-0-					-0-
02	1537	N	1537	-0-	-0-	-0-	28	1	1509	2	Y	-0-					-0-
03	1705	N	1668	-0-	-37	-0-	31	1	1637	2	Y	-0-					-0-
*04	1616	N	1616	-0-	-0-	-0-	30	1	1586	2	Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

11	1366	N	1366	-0-	-0-	-0-	1352	2	14	9	Y	13	1	8			49
12	1394	N	1394	-0-	-0-	-0-	1383	2	11	9	Y	10					59
01	1457	N	1389	-0-	-68	-0-	1372	2	17	9	Y	15					74
02	1288	N	1205	-0-	-83	-0-	1186	2	19	9	Y	17					91
03	1425	N	1425	-0-	-0-	-0-	1407	2	18	9	Y	16					107
*04	1387	N	1387	-0-	-0-	-0-	1363	2	24	9	Y	22					129

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

11	2398	N	2398	-0-	-0-	-0-	2387	2	11	9	Y	10	1	8			165
12	2521	X	2521	-0-	-0-	-0-	2345	2	176	9	Y	160	160	1			165
01	2542	X	2399	-0-	-143	-0-	2399	2			Y	-0-					165
02	2296	X	2121	-0-	-175	-0-	2121	2			Y	-0-					165
03	2542	X	2364	-0-	-178	-0-	2364	2			Y	-0-					165
04	2430	X	2168	-0-	-262	-0-	2168	2			Y	-0-					165

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1844	N	1844	-0-	-0-	-0-	1844	2			Y	-0-					137
12	1915	N	1915	-0-	-0-	-0-	1905	2	10	9	Y	9					146
01	1953	N	1503	-0-	-450	-0-	1496	2	7	9	Y	6	110	1			42
02	1708	N	1383	-0-	-325	-0-	1331	2	52	9	Y	47	16	1			73
03	1922	N	1809	-0-	-113	-0-	1809	2			Y	-0-					73
*04	1779	N	1779	-0-	-0-	-0-	1710	2	69	9	Y	63	58	1			78

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2978	X	2978	-0-	-0-	-0-	2869	2	109	9	Y	99	190	1	2	8	103
12	3069	X	2590	-0-	-479	-0-	2535	2	55	9	Y	50	1	8			152
01	3224	X	2816	-0-	-408	-0-	2702	2	114	9	Y	104	1	8			255
02	2912	X	2740	-0-	-172	-0-	2686	2	54	9	Y	49	161	1			143
03	3224	X	2948	-0-	-276	-0-	2860	2	88	9	Y	80	166	1	1	8	56
04	2970	X	2882	-0-	-88	-0-	2805	2	77	9	Y	70	1	8			125

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	705	-0-	-225	-0-	30	1	661	2	Y	13					143
							14	9									
12	961	N	568	-0-	-393	-0-	31	1	531	2	Y	5	123	1			25
							6	9									
01	837	N	644	-0-	-193	-0-	31	1	606	2	Y	6	4	1			27
							7	9									
02	672	N	496	-0-	-176	-0-	28	1	456	2	Y	11	1	1			37
							12	9									
03	558	N	362	-0-	-196	-0-	31	1	328	2	Y	3					40
							3	9									
04	630	N	375	-0-	-255	-0-	30	1	331	2	Y	13					53
							14	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1507	N	1507	-0-	-0-	-0-	38	1	1450	2	Y	17	4	1			48
							19	9									
12	1705	N	1305	-0-	-400	-0-	36	1	1252	2	Y	15					63
							17	9									
01	1629	N	1629	-0-	-0-	-0-	38	1	1532	2	Y	54					117
							59	9									
02	1400	N	1308	-0-	-92	-0-	27	1	1219	2	Y	56					173
							62	9									
03	1625	N	1625	-0-	-0-	-0-	40	1	1585	2	Y	-0-	156	1			17
04	1590	N	1477	-0-	-113	-0-	39	1	1410	2	Y	25					42
							28	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

11	810	N	629	-0-	-181	-0-	30	1	598	2	Y	1	56	1	1	8	35
							1	9									
12	589	N	394	-0-	-195	-0-	31	1	363	2	Y	-0-					35
01	651	N	455	-0-	-196	-0-	31	1	424	2	Y	-0-					35
02	588	N	442	-0-	-146	-0-	28	1	414	2	Y	-0-					35
03	512	N	512	-0-	-0-	-0-	31	1	435	2	Y	42					77
							46	9									
*04	468	N	468	-0-	-0-	-0-	30	1	416	2	Y	20					97
							22	9									

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

11	1110	N	1101	-0-	-9	-0-	1101	2			Y	-0-					-0-
12	1147	N	1000	-0-	-147	-0-	1000	2			Y	-0-					-0-
01	1085	N	1051	-0-	-34	-0-	1051	2			Y	-0-					-0-
02	1036	N	814	-0-	-222	-0-	814	2			Y	-0-					-0-
03	992	N	989	-0-	-3	-0-	989	2			Y	-0-					-0-
04	1020	N	934	-0-	-86	-0-	934	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

11	1560	N	1534	-0-	-26	-0-	1520	2	14	9	Y	13					152
12	1535	N	1535	-0-	-0-	-0-	1522	2	13	9	Y	12					164
01	1612	N	1386	-0-	-226	-0-	1364	2	22	9	Y	20					184
02	1428	N	1352	-0-	-76	-0-	1326	2	26	9	Y	24					208
03	1550	N	1520	-0-	-30	-0-	1483	2	37	9	Y	34	182	1			60
*04	1422	N	1422	-0-	-0-	-0-	1400	2	22	9	Y	20					80

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

11	240	N	-0-	-0-	-240	-0-					Y	-0-					49
12	93	N	6	-0-	-87	-0-	6	2			Y	-0-					49
01	62	N	3	-0-	-59	-0-	3	2			Y	-0-					49
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					49
03	6	N	3	-0-	-3	-0-	3	2			Y	-0-					49
04	3	N	2	-0-	-1	-0-	2	2			Y	-0-					49

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3665	X	3665	-0-	-0-	-0-	3602	2	63	9	Y	57					183
12	3875	X	3454	-0-	-421	-0-	3409	2	45	9	Y	41	196	1			28
01	3875	X	3323	-0-	-552	-0-	3281	2	42	9	Y	38					66
02	3570	X	3570	-0-	-0-	-0-	3526	2	44	9	Y	40	3	1			103
03	3808	X	3808	-0-	-0-	-0-	3722	2	86	9	Y	78					181
04	3660	X	3566	-0-	-94	-0-	3508	2	58	9	Y	53	183	1			51

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	198	-0-	198	624	198	2			Y	-0-					25
12	772	X	148	-0-	-624	-0-	148	2			Y	-0-					25
01	217	N	187	-0-	-30	-0-	5	1	182	2	Y	-0-					25
02	196	N	180	-0-	-16	-0-	4	1	176	2	Y	-0-					25
03	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					25
*04	190	N	190	-0-	-0-	-0-	8	1	182	2	Y	-0-					25

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	1322	-0-	1322	4735	1	1	1321	2	Y	-0-					-0-
12	5713	X	978	-0-	-4735	-0-	4	1	974	2	Y	-0-					-0-
01	1736	X	1000	-0-	-736	-0-	1	1	999	2	Y	-0-					-0-
02	1568	X	831	-0-	-737	-0-	4	1	827	2	Y	-0-					-0-
03	1736	X	1073	-0-	-663	-0-	1073	2			Y	-0-					-0-
04	1320	X	615	-0-	-705	-0-	4	1	611	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

11	2430	X	1347	-0-	-1083	-0-	1347	2			Y	-0-					-0-
12	T. A.		1253	-0-	1253	1253	1253	2			Y	-0-					-0-
01	T. A.		911	-0-	911	2164	911	2			Y	-0-					-0-
02	T. A.		754	-0-	754	2918	754	2			Y	-0-					-0-
03	3649	X	731	-0-	-2918	-0-	731	2			Y	-0-					-0-
04	870	N	678	-0-	-192	-0-	678	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

11	14B2	EXT	138	-0-	138	1351	138	2			Y	-0-					7
12	1475	X	124	-0-	-1351	-0-	124	2			Y	-0-					7
01	186	N	110	-0-	-76	-0-	110	2			Y	-0-					7
02	140	N	89	-0-	-51	-0-	89	2			Y	-0-					7
03	124	N	91	-0-	-33	-0-	91	2			Y	-0-					7
04	120	N	82	-0-	-38	-0-	82	2			Y	-0-					7

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

11	14B2	EXT	272	-0-	272	872	272	2			Y	-0-					32
12	1049	X	177	-0-	-872	-0-	177	2			Y	-0-					32
01	310	N	194	-0-	-116	-0-	194	2			Y	-0-					32
02	252	N	204	-0-	-48	-0-	204	2			Y	-0-					32
03	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					32
*04	256	N	256	-0-	-0-	-0-	8	1	248	2	Y	-0-					32

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

11	3000	X	2699	-0-	-301	-0-	2493	2	206	9	Y	187	175	1			202
12	3410	X	2083	-0-	-1327	-0-	2081	2	2	9	Y	2					204
01	3410	X	1871	-0-	-1539	-0-	1860	2	11	9	Y	10					214
02	3080	X	1242	-0-	-1838	-0-	1242	2			Y	-0-					214
03	3379	X	2405	-0-	-974	-0-	2404	2	1	9	Y	1	1	8			214
*04	3105	X	3105	-0-	-0-	-0-	3104	2	1	9	Y	1	1	8			214

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1516	N	1516	-0-	-0-	-0-	1492	2	24	9	Y	22					66
12	1369	N	1369	-0-	-0-	-0-	1368	2	1	9	Y	1					67
01	1581	N	1043	-0-	-538	-0-	1042	2	1	9	Y	1	1	8			67
02	1551	N	1551	-0-	-0-	-0-	1542	2	9	9	Y	8					75
03	1364	N	1297	-0-	-67	-0-	1283	2	14	9	Y	13	1	8			87
04	1020	N	925	-0-	-95	-0-	918	2	7	9	Y	6					93

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					2
12	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					2
01	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					2
02	952	N	886	-0-	-66	-0-	886	2			Y	-0-					2
03	1023	N	714	-0-	-309	-0-	714	2			Y	-0-					2
04	840	N	-0-	-0-	-840	-0-					Y	-0-					2

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2784	N	2784	-0-	-0-	-0-	36	1	2734	2	Y	13	13	8			12
							14	9									
12	2978	N	2978	-0-	-0-	-0-	37	1	2933	2	Y	7	7	8			12
							8	9									
01	2875	N	2875	-0-	-0-	-0-	35	1	2826	2	Y	13	13	8			12
							14	9									
02	2604	N	2158	-0-	-446	-0-	34	1	2112	2	Y	11	11	8			12
							12	9									
03	2914	N	2164	-0-	-750	-0-	37	1	2112	2	Y	14	14	8			12
							15	9									
04	2790	N	2193	-0-	-597	-0-	36	1	2144	2	Y	12	12	8			12
							13	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

11		14B2 EXT	2123	-0-	2123	2653	2116	2	7	9	Y	6	6	8			-0-
12		14B2 EXT	559	-0-	559	3212	553	2	6	9	Y	5	5	8			-0-
01	3748	X	536	-0-	-3212	-0-	533	2	3	9	Y	3	3	8			-0-
02	1988	X	337	-0-	-1651	-0-	335	2	2	9	Y	2	2	8			-0-
03	2201	X	619	-0-	-1582	-0-	618	2	1	9	Y	1	1	8			-0-
04	2130	X	202	-0-	-1928	-0-	202	2			Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

11		14B2 EXT	2105	-0-	2105	15510	27 14	1 9	2064	2	Y	13	13	8			102
12	16408	X	898	-0-	-15510	-0-	22 6	1 9	870	2	Y	5	5	8			102
01	6386	X	1243	-0-	-5143	-0-	16 1	1 9	1226	2	Y	1	1	8			102
02	3668	X	590	-0-	-3078	-0-	11 1	1 9	578	2	Y	1	1	8			102
03	3100	X	576	-0-	-2524	-0-	9 3	1 9	564	2	Y	3	3	8			102
04	2100	X	420	-0-	-1680	-0-	4 2	1 9	414	2	Y	2	2	8			102

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

11	1539	N	1539	-0-	-0-	-0-	1532	2	7	9	Y	6	6	8			43
12	1550	N	1152	-0-	-398	-0-	1149	2	3	9	Y	3	3	8			43
01	1612	N	1411	-0-	-201	-0-	1407	2	4	9	Y	4	4	8			43
02	1428	N	1335	-0-	-93	-0-	1333	2	2	9	Y	2	2	8			43
03	1318	N	1318	-0-	-0-	-0-	1312	2	6	9	Y	5	5	8			43
04	1380	N	1368	-0-	-12	-0-	1360	2	8	9	Y	7	7	8			43

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
01	0	N	-0-	-0-	-0-	-0-					Y	60					95
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					95

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304	N	1304	-0-	-0-	-0-	34	1	1270	2	Y	-0-					47
12	1426	N	1263	-0-	-163	-0-	35	1	1228	2	Y	-0-					47
01	1333	N	1154	-0-	-179	-0-	28	1	1126	2	Y	-0-					47
02	1204	N	1099	-0-	-105	-0-	24	1	1074	2	Y	1					48
							1	9									
03	1271	N	1219	-0-	-52	-0-	30	1	1189	2	Y	-0-					48
*04	1304	N	1304	-0-	-0-	-0-	35	1	1269	2	Y	-0-					48

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

11	14B2 EXT		746	-0-	746	3271	740	2	6	9	Y	5	5	8			-0-
12	3622	X	351	-0-	-3271	-0-	1	1	291	2	Y	54	2	8			52
							59	9									
01	961	N	834	-0-	-127	-0-	6	1	822	2	Y	5	5	8			52
							6	9									
02	700	N	504	-0-	-196	-0-	498	2	6	9	Y	5	5	8			52
03	530	N	530	-0-	-0-	-0-	526	2	4	9	Y	4	4	8			52
04	810	N	570	-0-	-240	-0-	567	2	3	9	Y	3	3	8			52

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

11	2254	N	2254	-0-	-0-	-0-	108	1	2137	2	Y	8	8	8			-0-
							9	9									
12	2046	N	1749	-0-	-297	-0-	94	1	1651	2	Y	4	4	8			-0-
							4	9									
01	2139	N	2051	-0-	-88	-0-	84	1	1959	2	Y	7	7	8			-0-
							8	9									
02	2100	N	1593	-0-	-507	-0-	83	1	1503	2	Y	6	6	8			-0-
							7	9									
03	1736	N	1652	-0-	-84	-0-	112	1	1533	2	Y	6	6	8			-0-
							7	9									
04	1980	N	1539	-0-	-441	-0-	90	1	1442	2	Y	6	6	8			-0-
							7	9									

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

11	1350	N	1214	-0-	-136	-0-	1211	2	3	9	Y	3	3	8			11
12	1581	N	1146	-0-	-435	-0-	1144	2	2	9	Y	2	2	8			11
01	1534	N	1534	-0-	-0-	-0-	1532	2	2	9	Y	2	2	8			11
02	1172	N	1172	-0-	-0-	-0-	1171	2	1	9	Y	1	1	8			11
03	1502	N	1502	-0-	-0-	-0-	1499	2	3	9	Y	3	3	8			11
04	1470	N	1449	-0-	-21	-0-	1445	2	4	9	Y	4	4	8			11

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1294	-0-	1294	3406	108	1	1185	2	Y	1	1	8			17
							1	9									
12	4490	X	1084	-0-	-3406	-0-	94	1	990	2	Y	-0-					17
01	1364	N	1156	-0-	-208	-0-	81	1	1075	2	Y	-0-					17
02	1204	N	908	-0-	-296	-0-	90	1	818	2	Y	-0-					17
03	1136	N	1136	-0-	-0-	-0-	112	1	1024	2	Y	-0-					17
04	1110	N	1085	-0-	-25	-0-	108	1	977	2	Y	-0-					17

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1670	-0-	-160	-0-	98	1	1566	2	Y	5	5	8			23
							6	9									
12	1829	N	1706	-0-	-123	-0-	90	1	1614	2	Y	2	2	8			23
							2	9									
01	2118	N	2118	-0-	-0-	-0-	85	1	2029	2	Y	4	4	8			23
							4	9									
02	1659	N	1659	-0-	-0-	-0-	101	1	1551	2	Y	6	6	8			23
							7	9									
03	1791	N	1791	-0-	-0-	-0-	112	1	1671	2	Y	7	7	8			23
							8	9									
04	1980	N	1720	-0-	-260	-0-	108	1	1604	2	Y	7	7	8			23
							8	9									

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2915	X	2915	-0-	-0-	-0-	108	1	2800	2	Y	6	6	8			22
							7	9									
12	4154	X	2534	-0-	-1620	-0-	112	1	2421	2	Y	1	1	8			22
							1	9									
01	4154	X	2243	-0-	-1911	-0-	112	1	2128	2	Y	3	3	8			22
							3	9									
02	3752	X	1307	-0-	-2445	-0-	101	1	1203	2	Y	3	3	8			22
							3	9									
03	3596	X	1638	-0-	-1958	-0-	112	1	1520	2	Y	5	5	8			22
							6	9									
04	2910	X	1740	-0-	-1170	-0-	108	1	1628	2	Y	4	4	8			22
							4	9									

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

11	1830	N	1811	-0-	-19	-0-	108	1	1703	2	Y	-0-					23
12	1891	N	1877	-0-	-14	-0-	112	1	1765	2	Y	-0-					23
01	1860	N	1790	-0-	-70	-0-	109	1	1681	2	Y	-0-					23
02	1680	N	1672	-0-	-8	-0-	101	1	1570	2	Y	1	1	8			23
							1	9									
03	1891	N	1816	-0-	-75	-0-	112	1	1703	2	Y	1	1	8			23
							1	9									
04	1740	N	1661	-0-	-79	-0-	108	1	1552	2	Y	1	1	8			23
							1	9									

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

11	3391	X	3391	-0-	-0-	-0-	3385	2	6	9	Y	5	5	8			30
12	3596	X	3091	-0-	-505	-0-	3088	2	3	9	Y	3	3	8			30
01	3596	X	3347	-0-	-249	-0-	3343	2	4	9	Y	4	4	8			30
02	3248	X	3064	-0-	-184	-0-	3061	2	3	9	Y	3	3	8			30
03	3503	X	3430	-0-	-73	-0-	3419	2	11	9	Y	10	10	8			30
04	3390	X	3134	-0-	-256	-0-	3125	2	9	9	Y	8	8	8			30

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

11	14B2 EXT		-0-	-0-	-0-	23					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	23					Y	-0-					-0-
01	23	X	-0-	-0-	-23	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

11	2265	N	2265	-0-	-0-	-0-	2253	2	12	9	Y	11	11	8			-0-
12	2232	N	1841	-0-	-391	-0-	5	1	1830	2	Y	5	5	8			-0-
							6	9									
01	2528	N	2528	-0-	-0-	-0-	92	1	2425	2	Y	10	10	8			-0-
							11	9									
02	2128	N	1963	-0-	-165	-0-	96	1	1856	2	Y	10	10	8			-0-
							11	9									
03	2286	N	2286	-0-	-0-	-0-	112	1	2159	2	Y	14	14	8			-0-
							15	9									
04	2460	N	2209	-0-	-251	-0-	108	1	2088	2	Y	12	12	8			-0-
							13	9									

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

11		14B2 EXT	-0-	-0-	-0-	7					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	7					Y	-0-					-0-
01	7	X	-0-	-0-	-7	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

11	1688	N	1688	-0-	-0-	-0-	25	1	1659	2	Y	4	4	8			20
							4	9									
12	1730	N	1730	-0-	-0-	-0-	1728	2	2	9	Y	2	2	8			20
01	1619	N	1619	-0-	-0-	-0-	1615	2	4	9	Y	4	4	8			20
02	1568	N	1235	-0-	-333	-0-	1222	2	13	9	Y	12	5	8			27
03	1736	N	1528	-0-	-208	-0-	1455	2	73	9	Y	66	3	8			90
04	1560	N	1293	-0-	-267	-0-	1287	2	6	9	Y	5	5	8			90

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

11	2164	N	2164	-0-	-0-	-0-	2158	2	6	9	Y	5	5	8			82
12	2201	N	1884	-0-	-317	-0-	1881	2	3	9	Y	3	3	8			82
01	2222	N	2222	-0-	-0-	-0-	2218	2	4	9	Y	4	4	8			82
02	2016	N	1943	-0-	-73	-0-	1939	2	4	9	Y	4	4	8			82
03	2179	N	2179	-0-	-0-	-0-	2050	2	129	9	Y	117	180	1	6	8	13
04	2160	N	2047	-0-	-113	-0-	2041	2	6	9	Y	5	5	8			13

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

11	2074	N	2074	-0-	-0-	-0-	108	1	1966	2	Y	-0-					83
12	2015	N	1750	-0-	-265	-0-	95	1	1655	2	Y	-0-					83
01	2166	N	2166	-0-	-0-	-0-	92	1	2074	2	Y	-0-					83
02	1932	N	1755	-0-	-177	-0-	101	1	1654	2	Y	-0-					83
03	1982	N	1982	-0-	-0-	-0-	112	1	1870	2	Y	-0-					83
04	2100	N	1904	-0-	-196	-0-	108	1	1796	2	Y	-0-					83

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1414	N	1414	-0-	-0-	-0-	1410	2	4	9	Y	4	26	1	1	8	23
12	1519	N	1349	-0-	-170	-0-	1341	2	8	9	Y	7					30
01	1488	N	1216	-0-	-272	-0-	1203	2	13	9	Y	12					42
02	1316	N	1256	-0-	-60	-0-	1248	2	8	9	Y	7	1	8			48
03	1364	N	1199	-0-	-165	-0-	1186	2	13	9	Y	12					60
04	1170	N	1026	-0-	-144	-0-	1018	2	8	9	Y	7					67

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

11	1380	N	1368	-0-	-12	-0-	108	1	1257	2	Y	3	3	8			67
							3	9									
12	1426	N	1219	-0-	-207	-0-	90	1	1128	2	Y	1	1	8			67
							1	9									
01	1486	N	1486	-0-	-0-	-0-	96	1	1388	2	Y	2	2	8			67
							2	9									
02	1288	N	1232	-0-	-56	-0-	101	1	1129	2	Y	2	2	8			67
							2	9									
03	1318	N	1318	-0-	-0-	-0-	112	1	1204	2	Y	2	2	8			67
							2	9									
04	1440	N	1252	-0-	-188	-0-	108	1	1143	2	Y	1	1	8			67
							1	9									

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

11	2347	N	2347	-0-	-0-	-0-	2339	2	8	9	Y	7	7	8			15
12	2418	N	2132	-0-	-286	-0-	2129	2	3	9	Y	3	3	8			15
01	2418	N	2243	-0-	-175	-0-	2234	2	9	9	Y	8	8	8			15
02	2184	N	2043	-0-	-141	-0-	2034	2	9	9	Y	8	8	8			15
03	2283	N	2283	-0-	-0-	-0-	2271	2	12	9	Y	11	11	8			15
*04	2287	N	2287	-0-	-0-	-0-	2278	2	9	9	Y	8	8	8			15

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

11	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					163
12	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					163
01	694	N	694	-0-	-0-	-0-	693	2	1	9	Y	1	1	8			163
02	1007	N	1007	-0-	-0-	-0-	987	2	20	9	Y	18	1	8			180
03	1587	N	1587	-0-	-0-	-0-	1541	2	46	9	Y	42	4	8			218
*04	1457	N	1457	-0-	-0-	-0-	1453	2	4	9	Y	4	4	8			218

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

11	1920	N	1855	-0-	-65	-0-	1852	2	3	9	Y	3	3	8			25
12	2077	X	1194	-0-	-883	-0-	1193	2	1	9	Y	1	1	8			25
01	2077	X	1227	-0-	-850	-0-	1225	2	2	9	Y	2	2	8			25
02	1876	X	980	-0-	-896	-0-	979	2	1	9	Y	1	1	8			25
03	1922	X	1350	-0-	-572	-0-	1349	2	1	9	Y	1	1	8			25
04	1860	X	1157	-0-	-703	-0-	1156	2	1	9	Y	1	1	8			25

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

11	2521	X	2521	-0-	-0-	-0-	2513	2	8	9	Y	7	7	8			89
12	2666	X	2506	-0-	-160	-0-	2502	2	4	9	Y	4	4	8			89
01	2666	X	2642	-0-	-24	-0-	2635	2	7	9	Y	6	6	8			89
02	2408	X	2153	-0-	-255	-0-	4	1	2145	2	Y	4	4	8			89
							4	9									
03	2672	X	2672	-0-	-0-	-0-	2663	2	9	9	Y	8	8	8			89
04	2550	X	2531	-0-	-19	-0-	2525	2	6	9	Y	5	5	8			89

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

11	3120	X	2595	-0-	-525	-0-	102	1	2490	2	Y	3	3	8			80
							3	9									
12	3193	X	2605	-0-	-588	-0-	101	1	2502	2	Y	2	2	8			80
							2	9									
01	3131	X	2723	-0-	-408	-0-	100	1	2615	2	Y	7	7	8			80
							8	9									
02	2688	X	2344	-0-	-344	-0-	82	1	2252	2	Y	9	9	8			80
							10	9									
03	2759	X	2754	-0-	-5	-0-	89	1	2655	2	Y	9	9	8			80
							10	9									
*04	2904	X	2904	-0-	-0-	-0-	108	1	2788	2	Y	7	7	8			80
							8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2180	N	2180	-0-	-0-	-0-	2170	2	10	9	Y	9	9	8			20
12	2201	N	1856	-0-	-345	-0-	1850	2	6	9	Y	5	5	8			20
01	2255	N	2255	-0-	-0-	-0-	2244	2	11	9	Y	10	10	8			20
02	2044	N	1933	-0-	-111	-0-	1922	2	11	9	Y	10	10	8			20
03	2094	N	2094	-0-	-0-	-0-	2080	2	14	9	Y	13	13	8			20
*04	2190	N	2086	-0-	-104	-0-	2074	2	12	9	Y	11	11	8			20

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

11	1200	N	1117	-0-	-83	-0-	1111	2	6	9	N	5					115
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					115
01	1037	N	1037	-0-	-0-	-0-	1029	2	8	9	N	7					122
02	1036	N	930	-0-	-106	-0-	911	2	19	9	N	17					139
03	1085	N	1032	-0-	-53	-0-	993	2	39	9	N	35					174
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

11	3360	X	2806	-0-	-554	-0-	7 2	1 9	2797	2	Y	2	2	8			77
12	3162	X	2336	-0-	-826	-0-	4 1	1 9	2331	2	Y	1	1	8			77
01	3100	X	2720	-0-	-380	-0-	2720	2			Y	-0-					77
02	2716	X	2459	-0-	-257	-0-	7	1	2452	2	Y	-0-					77
03	2945	X	2786	-0-	-159	-0-	2785	2	1	9	Y	1	1	8			77
*04	2926	X	2926	-0-	-0-	-0-	2923	2	3	9	Y	3	3	8			77

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

11	1116	N	1116	-0-	-0-	-0-	1108	2	8	9	Y	7	7	8			-0-
12	1147	N	1056	-0-	-91	-0-	1053	2	3	9	Y	3	3	8			-0-
01	1178	N	918	-0-	-260	-0-	910	2	8	9	Y	7	7	8			-0-
02	1036	N	890	-0-	-146	-0-	879	2	11	9	Y	10	10	8			-0-
03	1054	N	993	-0-	-61	-0-	983	2	10	9	Y	9	9	8			-0-
04	900	N	629	-0-	-271	-0-	623	2	6	9	Y	5	5	8			-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

11	330	N	321	-0-	-9	-0-	308	2	13	9	Y	12					136
12	14B2 EXT		259	-0-	259	259	247	2	12	9	Y	11					147
01	14B2 EXT		231	-0-	231	490	198	2	33	9	Y	30					177
02	14B2 EXT		210	-0-	210	700	185	2	25	9	Y	23					200
03	944	X	244	-0-	-700	-0-	220	2	24	9	Y	22					222
*04	254	N	254	-0-	-0-	-0-	252	2	2	9	Y	2	179	1			45

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

11	4380	X	4230	-0-	-150	-0-	108 114	1 9	4008	2	Y	104	173	1	4	8	47
12	4216	X	4206	-0-	-10	-0-	112 6	1 9	4088	2	Y	5	2	8			50
01	4216	X	3121	-0-	-1095	-0-	112 12	1 9	2997	2	Y	11	3	8			58
02	3808	X	2873	-0-	-935	-0-	101 21	1 9	2751	2	Y	19	2	8			75
03	4216	X	3172	-0-	-1044	-0-	7 1	1 9	3164	2	Y	1	1	8			75
04	4080	X	2831	-0-	-1249	-0-	2830	2	1	9	Y	1	1	8			75

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3327	X	3327	-0-	-0-	-0-	3313	2	14	9	Y	13	13	8			23
12	3813	X	2425	-0-	-1388	-0-	2418	2	7	9	Y	6	6	8			23
01	3596	X	2057	-0-	-1539	-0-	2039	2	18	9	Y	16	16	8			23
02	3164	X	2606	-0-	-558	-0-	2588	2	18	9	Y	16	16	8			23
03	3441	X	3168	-0-	-273	-0-	3149	2	19	9	Y	17	17	8			23
04	3330	X	3296	-0-	-34	-0-	3282	2	14	9	Y	13	13	8			23

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

11	2443	N	2443	-0-	-0-	-0-	7	1	2347	2	Y	81	3	8			152
							89	9									
12	2728	X	2176	-0-	-552	-0-	2174	2	2	9	Y	2	2	8			152
01	2728	X	1052	-0-	-1676	-0-	1045	2	7	9	Y	6	3	8			155
02	2464	X	29	-0-	-2435	-0-	4	1	24	2	Y	1	1	8			155
							1	9									
03	2511	X	31	-0-	-2480	-0-	11	1	20	2	Y	-0-					155
04	2430	X	46	-0-	-2384	-0-	46	2			Y	-0-					155

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

11	6090	X	5542	-0-	-548	-0-	15	1	5518	2	Y	8	4	8			24
							9	9									
12	6138	X	5444	-0-	-694	-0-	16	1	5345	2	Y	75	2	8			97
							83	9									
01	6138	X	4888	-0-	-1250	-0-	16	1	4820	2	Y	47	2	8			142
							52	9									
02	5320	X	3465	-0-	-1855	-0-	14	1	3404	2	Y	43	2	8			183
							47	9									
03	5890	X	4923	-0-	-967	-0-	16	1	4884	2	Y	21	1	8			203
							23	9									
*04	5806	X	5806	-0-	-0-	-0-	15	1	5768	2	Y	21	183	1	1	8	40
							23	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

11	2490	X	2225	-0-	-265	-0-	2207	2	18	9	Y	16	16	8			-0-
12	2573	X	1795	-0-	-778	-0-	1788	2	7	9	Y	6	6	8			-0-
01	2542	X	2113	-0-	-429	-0-	2095	2	18	9	Y	16	16	8			-0-
02	2296	X	1654	-0-	-642	-0-	1631	2	23	9	Y	21	21	8			-0-
03	2356	X	2240	-0-	-116	-0-	2211	2	29	9	Y	26	26	8			-0-
*04	2220	X	1644	-0-	-576	-0-	1622	2	22	9	Y	20	20	8			-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1636	N	1636	-0-	-0-	-0-	1630	2	6	9	Y	5	5	8			43
12	1488	N	1362	-0-	-126	-0-	2	1	1358	2	Y	2	2	8			43
							2	9									
01	1541	N	1541	-0-	-0-	-0-	32	1	1505	2	Y	4	4	8			43
							4	9									
02	1540	N	1213	-0-	-327	-0-	28	1	1182	2	Y	3	3	8			43
							3	9									
03	1364	N	1360	-0-	-4	-0-	32	1	1326	2	Y	2	2	8			43
							2	9									
04	1500	N	1461	-0-	-39	-0-	36	1	1419	2	Y	5	5	8			43
							6	9									

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2727	N	2727	-0-	-0-	-0-	94	1	2619	2	Y	13	3	8			163
							14	9									
12	2914	X	2861	-0-	-53	-0-	112	1	2713	2	Y	33	179	1	2	8	15
							36	9									
01	2821	X	2803	-0-	-18	-0-	112	1	2683	2	Y	7	2	8			20
							8	9									
02	2548	X	2459	-0-	-89	-0-	101	1	2326	2	Y	29	2	8			47
							32	9									
03	2852	X	2307	-0-	-545	-0-	11	1	2288	2	Y	7	1	8			53
							8	9									
04	2760	X	2040	-0-	-720	-0-	2028	2	12	9	Y	11	1	8			63

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2058	-0-	-12	-0-	2051	2	7	9	Y	6	6	8			27
12	2170	N	1591	-0-	-579	-0-	1589	2	2	9	Y	2	2	8			27
01	2139	N	1699	-0-	-440	-0-	1696	2	3	9	Y	3	3	8			27
02	1932	N	1020	-0-	-912	-0-	1016	2	4	9	Y	4	4	8			27
03	2079	N	2079	-0-	-0-	-0-	2076	2	3	9	Y	3	3	8			27
04	1650	N	459	-0-	-1191	-0-	456	2	3	9	Y	3	3	8			27

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2059	-0-	2059	2059	1905	2	154	9	Y	140					170
12	14B2 EXT		-0-	-0-	-0-	2059					Y	-0-					170
01	14B2 EXT		-0-	-0-	-0-	2059					Y	-0-	168	1			2
02	2059	X	-0-	-0-	-2059	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1581	-0-	-159	-0-	1581	2			N	-0-					16
12	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					16
01	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					16
02	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					16
*03	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					16
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

11	2190	X	1871	-0-	-319	-0-	647	1	1216	2	Y	7	7	8				92
							8	9										
12	2270	X	2270	-0-	-0-	-0-	623	1	1538	2	Y	99	6	8				185
							109	9										
01	2263	X	1906	-0-	-357	-0-	435	1	1467	2	Y	4	2	8				187
							4	9										
02	1848	X	1413	-0-	-435	-0-	422	1	989	2	Y	2	2	8				187
							2	9										
03	2369	X	2369	-0-	-0-	-0-	694	1	1614	2	Y	55	189	1	2	8		51
							61	9										
*04	2389	X	2389	-0-	-0-	-0-	700	1	1687	2	Y	2	2	8				51
							2	9										

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

11	1050	N	921	-0-	-129	-0-	920	2	1	9	Y	1	1	8				66
12	992	N	703	-0-	-289	-0-	702	2	1	9	Y	1	1	8				66
01	944	N	944	-0-	-0-	-0-	942	2	2	9	Y	2	2	8				66
02	868	N	489	-0-	-379	-0-	487	2	2	9	Y	2	2	8				66
03	976	N	976	-0-	-0-	-0-	951	2	25	9	Y	23	4	8				85
*04	1022	N	1022	-0-	-0-	-0-	1014	2	8	9	Y	7	4	8				88

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

11	2250	N	-0-	-0-	-2250	-0-					Y	3	3	8				30
12	31	N	-0-	-0-	-31	-0-					Y	-0-						30
01	0	N	-0-	-0-	-0-	-0-					Y	-0-						30
02	190	N	190	-0-	-0-	-0-	190	2			Y	-0-						30
03	289	N	289	-0-	-0-	-0-	289	2			Y	-0-						30
*04	287	N	287	-0-	-0-	-0-	287	2			Y	-0-						30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	7309	-0-	-1511	-0-	367	1	6804	2	Y	125	16	8			196
							138	9									
12	8928	X	8623	-0-	-305	-0-	378	1	8005	2	Y	218	186	1	6	8	222
							240	9									
01	8866	X	6770	-0-	-2096	-0-	416	1	6249	2	Y	95	186	1	16	8	115
							105	9									
02	8008	X	7425	-0-	-583	-0-	345	1	6878	2	Y	184	21	8			278
							202	9									
03	8618	X	7918	-0-	-700	-0-	398	1	7353	2	Y	152	186	1	26	8	218
							167	9									
04	8340	X	8019	-0-	-321	-0-	385	1	7529	2	Y	95	188	1	20	8	105
							105	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1070	-0-	-40	-0-	108	1	936	2	Y	24	1	8			183
							26	9									
12	1209	N	914	-0-	-295	-0-	94	1	776	2	Y	40	181	1	1	8	41
							44	9									
01	1118	N	1118	-0-	-0-	-0-	97	1	1011	2	Y	9	1	8			49
							10	9									
02	1026	N	1026	-0-	-0-	-0-	101	1	864	2	Y	55	1	8			103
							61	9									
03	1017	N	1017	-0-	-0-	-0-	83	1	921	2	Y	12					115
							13	9									
04	1080	N	991	-0-	-89	-0-	93	1	887	2	Y	10					125
							11	9									

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2080	N	2080	-0-	-0-	-0-	108	1	1970	2	Y	2	2	8			23
							2	9									
12	2108	N	1590	-0-	-518	-0-	97	1	1492	2	Y	1	1	8			23
							1	9									
01	2133	N	2133	-0-	-0-	-0-	92	1	2039	2	Y	2	2	8			23
							2	9									
02	1932	N	1863	-0-	-69	-0-	94	1	1766	2	Y	3	3	8			23
							3	9									
03	1624	N	1624	-0-	-0-	-0-	112	1	1506	2	Y	5	5	8			23
							6	9									
04	2070	N	1776	-0-	-294	-0-	108	1	1665	2	Y	3	3	8			23
							3	9									

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2262	-0-	-438	-0-	2232	2	30	9	Y	27	186	1	4	8	35
12	2790	X	2517	-0-	-273	-0-	79	1	2349	2	Y	81	2	8			114
							89	9									
01	2830	X	2830	-0-	-0-	-0-	92	1	2721	2	Y	15	7	8			122
							17	9									
02	2520	X	2290	-0-	-230	-0-	99	1	2155	2	Y	33	7	8			148
							36	9									
03	2817	X	2817	-0-	-0-	-0-	112	1	2607	2	Y	89	185	1	7	8	45
							98	9									
04	2730	X	2668	-0-	-62	-0-	108	1	2539	2	Y	19	6	8			58
							21	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1611	-0-	-69	-0-	1608	2	3	9	Y	3	3	8			130
12	1767	X	1272	-0-	-495	-0-	1270	2	2	9	Y	2	2	8			130
01	1736	X	1342	-0-	-394	-0-	1336	2	6	9	Y	5	5	8			130
02	1540	X	1236	-0-	-304	-0-	85	1	1148	2	Y	3	3	8			130
							3	9									
03	1674	X	1636	-0-	-38	-0-	112	1	1512	2	Y	11	115	1	6	8	20
							12	9									
04	1620	X	1446	-0-	-174	-0-	108	1	1329	2	Y	8	8	8			20
							9	9									

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	5872	-0-	-1598	-0-	5852	2	20	9	Y	18	18	8			77
12	6789	X	6026	-0-	-763	-0-	6014	2	12	9	Y	11	11	8			77
01	6789	X	5640	-0-	-1149	-0-	32	1	5584	2	Y	22	22	8			77
							24	9									
02	6132	X	5214	-0-	-918	-0-	89	1	5114	2	Y	10	10	8			77
							11	9									
03	6200	X	5871	-0-	-329	-0-	109	1	5750	2	Y	11	11	8			77
							12	9									
04	5880	X	5634	-0-	-246	-0-	108	1	5516	2	Y	9	9	8			77
							10	9									

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	102	-0-	-708	-0-	12	1	90	2	Y	-0-					32
12	39	N	39	-0-	-0-	-0-	6	1	33	2	Y	-0-					32
01	139	N	139	-0-	-0-	-0-	11	1	128	2	Y	-0-					32
02	151	N	151	-0-	-0-	-0-	12	1	138	2	Y	1	1	8			32
							1	9									
03	240	N	240	-0-	-0-	-0-	17	1	221	2	Y	2	2	8			32
							2	9									
*04	309	N	309	-0-	-0-	-0-	20	1	288	2	Y	1	1	8			32
							1	9									

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1445	-0-	-145	-0-	1424	2	21	9	Y	19					68
12	1860	X	1427	-0-	-433	-0-	1404	2	23	9	Y	21					89
01	1860	X	1846	-0-	-14	-0-	1836	2	10	9	Y	9					98
02	1680	X	1468	-0-	-212	-0-	1465	2	3	9	Y	3	1	1			100
03	1705	X	1550	-0-	-155	-0-	1476	2	74	9	Y	67					167
04	1800	X	1735	-0-	-65	-0-	1704	2	31	9	Y	28	179	1			16

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2594	N	2594	-0-	-0-	-0-	108	1 2 9	2484	2	Y	2	2	8			22
12	2914	X	2597	-0-	-317	-0-	112	1 1 9	2484	2	Y	1	1	8			22
01	2821	X	2616	-0-	-205	-0-	112	1 2 9	2502	2	Y	2	2	8			22
02	2520	X	2357	-0-	-163	-0-	101	1 3 9	2253	2	Y	3	3	8			22
03	2790	X	2619	-0-	-171	-0-	112	1 4 9	2503	2	Y	4	4	8			22
04	2580	X	2339	-0-	-241	-0-	108	1 3 9	2228	2	Y	3	3	8			22

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

11	3268	X	3268	-0-	-0-	-0-	3265	2	3	9	Y	3	3	8			42
12	3069	X	2792	-0-	-277	-0-	2790	2	2	9	Y	2	2	8			42
01	3069	X	2731	-0-	-338	-0-	2728	2	3	9	Y	3	3	8			42
02	3052	X	2413	-0-	-639	-0-	2411	2	2	9	Y	2	2	8			42
03	3379	X	2261	-0-	-1118	-0-	2254	2	7	9	Y	6	6	8			42
04	3270	X	2726	-0-	-544	-0-	2720	2	6	9	Y	5	5	8			42

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

11	1170	N	1065	-0-	-105	-0-	108	1 2 9	955	2	Y	2	2	8			10
12	1147	N	1064	-0-	-83	-0-	90	1 1 9	973	2	Y	1	1	8			10
01	1085	N	1069	-0-	-16	-0-	92	1 2 9	975	2	Y	2	2	8			10
02	1037	N	1037	-0-	-0-	-0-	101	1 1 9	935	2	Y	1	1	8			10
03	1054	N	702	-0-	-352	-0-	101	1 2 9	599	2	Y	2	2	8			10
04	1020	N	56	-0-	-964	-0-	30	1 1 9	25	2	Y	1	1	8			10

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

11	1825	N	1825	-0-	-0-	-0-	108	1 8 9	1709	2	Y	7	7	8			20
12	1705	N	1634	-0-	-71	-0-	79	1 3 9	1552	2	Y	3	3	8			20
01	1810	N	1810	-0-	-0-	-0-	80	1 7 9	1723	2	Y	6	6	8			20
02	1708	N	1651	-0-	-57	-0-	80	1 7 9	1564	2	Y	6	6	8			20
03	1643	N	1629	-0-	-14	-0-	91	1 8 9	1530	2	Y	7	7	8			20
04	1740	N	1555	-0-	-185	-0-	100	1 7 9	1448	2	Y	6	6	8			20

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2704	-0-	-116	-0-	2682	2	22	9	Y	20	6	8			102
12	2914	X	2482	-0-	-432	-0-	2440	2	42	9	Y	38	3	8			137
01	3397	X	3397	-0-	-0-	-0-	3345	2	52	9	Y	47	3	8			181
02	2604	X	2579	-0-	-25	-0-	2548	2	31	9	Y	28	4	8			205
03	2883	X	2837	-0-	-46	-0-	2804	2	33	9	Y	30	185	1	3	8	47
04	3300	X	2487	-0-	-813	-0-	2452	2	35	9	Y	32	4	8			75

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1783	N	1783	-0-	-0-	-0-	108	1	1671	2	Y	4	4	8			44
							4	9									
12	1767	N	1075	-0-	-692	-0-	90	1	983	2	Y	2	2	8			44
							2	9									
01	1836	N	1836	-0-	-0-	-0-	82	1	1752	2	Y	2	2	8			44
							2	9									
02	1652	N	1572	-0-	-80	-0-	101	1	1467	2	Y	4	4	8			44
							4	9									
03	1647	N	1647	-0-	-0-	-0-	112	1	1529	2	Y	5	5	8			44
							6	9									
04	1770	N	1607	-0-	-163	-0-	108	1	1492	2	Y	6	6	8			44
							7	9									

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	6716	-0-	-994	-0-	316	1	6356	2	N	40	15	8			150
							44	9									
12	7812	X	5996	-0-	-1816	-0-	393	1	5560	2	N	39	7	8			182
							43	9									
01	7812	X	6128	-0-	-1684	-0-	222	1	5853	2	N	48	18	8			212
							53	9									
02	6944	X	5426	-0-	-1518	-0-	290	1	5075	2	N	55	188	1	19	8	60
							61	9									
03	7688	X	5852	-0-	-1836	-0-	293	1	5505	2	N	49	18	8			91
							54	9									
04	6720	X	5209	-0-	-1511	-0-	289	1	4878	2	N	38	14	8			115
							42	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2600	N	2600	-0-	-0-	-0-	2594	2	6	9	Y	5	5	8			27
12	2759	X	2253	-0-	-506	-0-	2166	2	87	9	Y	79	3	8			103
01	2851	X	2851	-0-	-0-	-0-	2750	2	101	9	Y	92	4	8			191
02	2464	X	2095	-0-	-369	-0-	2087	2	8	9	Y	7	3	8			195
03	2697	X	2510	-0-	-187	-0-	2499	2	11	9	Y	10	182	1	8	8	15
04	2760	X	2261	-0-	-499	-0-	2252	2	9	9	Y	8	8	8			15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

11	8730	X	6901	-0-	-1829	-0-	104	1	6718	2	Y	72	1	8			168
							79	9									
12	7905	X	5601	-0-	-2304	-0-	71	1	5344	2	Y	169	193	1	1	8	143
							186	9									
01	7905	X	6431	-0-	-1474	-0-	92	1	6336	2	Y	3	3	8			143
							3	9									
02	6692	X	3958	-0-	-2734	-0-	73	1	3861	2	Y	22	2	8			163
							24	9									
03	7409	X	6436	-0-	-973	-0-	105	1	6193	2	Y	125	187	1	1	8	100
							138	9									
04	6900	X	6586	-0-	-314	-0-	104	1	6341	2	Y	128	180	1	1	8	47
							141	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

11	2396	N	2396	-0-	-0-	-0-	103	1	2235	2	Y	53	53	8			7
							58	9									
12	2476	X	2476	-0-	-0-	-0-	112	1	2334	2	Y	27	27	8			7
							30	9									
01	2728	X	2469	-0-	-259	-0-	112	1	2294	2	Y	57	57	8			7
							63	9									
02	2464	X	2187	-0-	-277	-0-	101	1	2029	2	Y	52	52	8			7
							57	9									
03	2728	X	2488	-0-	-240	-0-	112	1	2315	2	Y	55	55	8			7
							61	9									
*04	2745	X	2745	-0-	-0-	-0-	97	1	2604	2	Y	40	40	8			7
							44	9									

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

11	4080	X	3843	-0-	-237	-0-	360	1	3385	2	Y	89	181	1	15	8	84
							98	9									
12	4216	X	3765	-0-	-451	-0-	368	1	3352	2	Y	41	8	8			117
							45	9									
01	4216	X	3377	-0-	-839	-0-	325	1	2980	2	Y	65	7	8			175
							72	9									
02	3668	X	3046	-0-	-622	-0-	363	1	2638	2	Y	41	7	8			209
							45	9									
03	3968	X	3659	-0-	-309	-0-	403	1	3221	2	Y	32	184	1	6	8	51
							35	9									
04	3840	X	3663	-0-	-177	-0-	390	1	3232	2	Y	37	7	8			81
							41	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6996	-0-	-414	-0-	6912	2	84	9	Y	76	187	1	9	8	104
12	7657	X	6652	-0-	-1005	-0-	6573	2	79	9	Y	72	4	8			172
01	7657	X	5537	-0-	-2120	-0-	5467	2	70	9	Y	64	7	8			229
02	7414	X	7414	-0-	-0-	-0-	7323	2	91	9	Y	83	189	1	4	8	119
03	7223	X	5005	-0-	-2218	-0-	4949	2	56	9	Y	51	7	8			163
04	6990	X	5502	-0-	-1488	-0-	5445	2	57	9	Y	52	1	8			214

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2892	X	2892	-0-	-0-	-0-	698	1	1939	2	Y	232	361	1			63
							255	9									
12	2996	X	2996	-0-	-0-	-0-	744	1	1986	2	Y	242					305
							266	9									
01	2976	X	2751	-0-	-225	-0-	744	1	1751	2	Y	233	365	1			173
							256	9									
02	2688	X	2428	-0-	-260	-0-	672	1	1500	2	Y	233	198	1			208
							256	9									
03	3007	X	2892	-0-	-115	-0-	744	1	1905	2	Y	221	176	1			253
							243	9									
04	2910	X	2623	-0-	-287	-0-	652	1	1750	2	Y	201	369	1			85
							221	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	6130	-0-	-470	-0-	680	1	5393	2	N	52	7	8			124
							57	9									
12	6820	X	6014	-0-	-806	-0-	744	1	5203	2	N	61	4	8			181
							67	9									
01	6820	X	5749	-0-	-1071	-0-	743	1	4953	2	N	48	5	8			224
							53	9									
02	5992	X	5377	-0-	-615	-0-	615	1	4701	2	N	55	187	1	5	8	87
							61	9									
03	6324	X	5951	-0-	-373	-0-	744	1	5146	2	N	55	4	8			138
							61	9									
04	6120	X	5606	-0-	-514	-0-	720	1	4809	2	N	70	5	8			203
							77	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14130	X	13205	-0-	-925	-0-	300	1	12778	2	N	115	181	1	10	8	125
							127	9									
12	14384	X	13350	-0-	-1034	-0-	310	1	12896	2	N	131	179	1	5	8	72
							144	9									
01	14384	X	13211	-0-	-1173	-0-	310	1	12784	2	N	106	5	8			173
							117	9									
02	12684	X	11389	-0-	-1295	-0-	280	1	10995	2	N	104	182	1	6	8	89
							114	9									
03	13795	X	12875	-0-	-920	-0-	310	1	12438	2	N	115	5	8			199
							127	9									
04	13200	X	11847	-0-	-1353	-0-	300	1	11412	2	N	123	180	1	5	8	137
							135	9									

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16890	X	10737	-0-	-6153	-0-	10696	2	41	9	Y	37					199
12	16833	X	1992	-0-	-14841	-0-	1990	2	2	9	Y	2					201
01	17189	X	17189	-0-	-0-	-0-	17089	2	100	9	Y	91	159	1			133
02	13496	X	11478	-0-	-2018	-0-	11347	2	131	9	Y	119	26	1			226
03	12381	X	12381	-0-	-0-	-0-	12205	2	176	9	Y	160	178	1			208
04	16620	X	11296	-0-	-5324	-0-	11146	2	150	9	Y	136	182	1			162

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099

GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

11	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

11	773	N	773	-0-	-0-	-0-	773	3			N	-0-					107
12	775	N	770	-0-	-5	-0-	770	3			N	-0-					107
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					107
02	728	N	711	-0-	-17	-0-	711	3			N	-0-					107
03	793	N	793	-0-	-0-	-0-	782	3	11	9	N	10					117
04	750	N	705	-0-	-45	-0-	705	3			N	-0-					117

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			112
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			112
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			112
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			112
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			112
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			112

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-			-0-
02	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-			-0-
03	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-			-0-
*04	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-			65

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-			105
12	1085	N	959	-0-	-126	-0-	959	3			N	-0-			105
01	1085	N	1068	-0-	-17	-0-	1068	3			N	-0-			105
02	986	N	986	-0-	-0-	-0-	986	3			N	-0-			105
03	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-			105
*04	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-			105

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			26

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	798	-0-	-72	-0-	783	3	15	9	N	14			34
12	841	N	841	-0-	-0-	-0-	824	3	17	9	N	15			49
01	899	N	818	-0-	-81	-0-	800	3	18	9	N	16			65
02	756	N	661	-0-	-95	-0-	644	3	17	9	N	15			80
03	868	N	868	-0-	-0-	-0-	851	3	17	9	N	15			95
*04	837	N	837	-0-	-0-	-0-	820	3	17	9	N	15			110

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			16

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
01	744	N	650	-0-	-94	-0-	650	3			N	-0-					-0-
02	672	N	624	-0-	-48	-0-	624	3			N	-0-					-0-
03	806	N	695	-0-	-111	-0-	695	3			N	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

11	1590	N	1506	-0-	-84	-0-	1506	3			N	-0-					140
12	1658	N	1658	-0-	-0-	-0-	1611	3	47	9	N	43					183
01	1550	N	1496	-0-	-54	-0-	1496	3			N	-0-					183
02	1400	N	1305	-0-	-95	-0-	1305	3			N	-0-					183
03	1643	N	1559	-0-	-84	-0-	1559	3			N	-0-					183
*04	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					183

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

11	1470	N	1303	-0-	-167	-0-	1303	3			N	-0-					185
12	1550	N	1116	-0-	-434	-0-	1073	3	43	9	N	39					224
01	1488	N	1343	-0-	-145	-0-	1307	3	36	9	N	33					257
02	1204	N	1137	-0-	-67	-0-	1118	3	19	9	N	17	198	1			76
03	1413	N	1413	-0-	-0-	-0-	1402	3	11	9	N	10					86
04	1290	N	1273	-0-	-17	-0-	1272	3	1	9	N	1					87

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	450	-0-	-90	-0-	448	3	2	9	N	2					38
12	558	N	481	-0-	-77	-0-	478	3	3	9	N	3					41
01	527	N	478	-0-	-49	-0-	470	3	8	9	N	7					48
02	431	N	431	-0-	-0-	-0-	425	3	6	9	N	5					53
03	505	N	505	-0-	-0-	-0-	498	3	7	9	N	6					59
*04	480	N	480	-0-	-0-	-0-	476	3	4	9	N	4					63

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					17
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					17
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/23/2016 - PLUGGED 02/23/16

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

11	695	N	695	-0-	-0-	-0-	695	3			N	-0-					117
12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					117
01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					117
02	756	N	756	-0-	-0-	-0-	733	3	23	9	N	21					138
03	744	N	597	-0-	-147	-0-	595	3	2	9	N	2					140
04	750	N	159	-0-	-591	-0-	159	3			N	-0-					140

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

11	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					70
12	1364	N	1344	-0-	-20	-0-	1336	3	8	9	N	7					77
01	1364	N	1278	-0-	-86	-0-	1278	3			N	-0-					77
02	1204	N	1200	-0-	-4	-0-	1200	3			N	-0-					77
03	1342	N	1342	-0-	-0-	-0-	1310	3	32	9	N	29					106
*04	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					106

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

11	1890	N	1852	-0-	-38	-0-	450	1	1387	3	N	14					134
							15	9									
12	1984	N	1914	-0-	-70	-0-	465	1	1430	3	N	17					151
							19	9									
01	2015	N	1835	-0-	-180	-0-	465	1	1359	3	N	10	139	1			22
							11	9									
02	1738	N	1738	-0-	-0-	-0-	420	1	1304	3	N	13					35
							14	9									
03	1930	N	1930	-0-	-0-	-0-	465	1	1448	3	N	15					50
							17	9									
*04	1848	N	1848	-0-	-0-	-0-	450	1	1383	3	N	14	49	1			15
							15	9									

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

11	510	N	414	-0-	-96	-0-	414	3			N	-0-					144
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					144
01	496	N	486	-0-	-10	-0-	486	3			N	-0-					144
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					144
03	558	N	472	-0-	-86	-0-	472	3			N	-0-					144
04	480	N	392	-0-	-88	-0-	392	3			N	-0-					141

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

11	690	N	619	-0-	-71	-0-	608	3	11	9	N	10					21
12	682	N	560	-0-	-122	-0-	552	3	8	9	N	7					28
01	651	N	384	-0-	-267	-0-	382	3	2	9	N	2					30
02	588	N	440	-0-	-148	-0-	437	3	3	9	N	3					33
03	622	N	622	-0-	-0-	-0-	611	3	11	9	N	10					43
*04	529	N	529	-0-	-0-	-0-	526	3	3	9	N	3					46

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

11	1500	N	1260	-0-	-240	-0-	1260	3			N	-0-					101
12	1519	N	1236	-0-	-283	-0-	1213	3	23	9	N	21					122
01	1457	N	937	-0-	-520	-0-	937	3			N	-0-					122
02	1176	N	1174	-0-	-2	-0-	1166	3	8	9	N	7					129
03	1400	N	1400	-0-	-0-	-0-	1379	3	21	9	N	19					148
*04	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					148

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1628	N	1628	-0-	-0-	-0-	450	1	1178	3	N	-0-					-0-
12	1674	N	1665	-0-	-9	-0-	465	1	1200	3	N	-0-					-0-
01	1674	N	1644	-0-	-30	-0-	465	1	1179	3	N	-0-					-0-
02	1512	N	1480	-0-	-32	-0-	420	1	1060	3	N	-0-					-0-
03	1674	N	1622	-0-	-52	-0-	465	1	1157	3	N	-0-					-0-
04	1590	N	1556	-0-	-34	-0-	450	1	1106	3	N	-0-					-0-

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	806	N	571	-0-	-235	-0-	571	3			N	-0-					-0-
01	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
02	644	N	616	-0-	-28	-0-	616	3			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	720	N	578	-0-	-142	-0-	578	3			N	-0-					-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1765	-0-	-65	-0-	1743	3	22	9	N	20					200
12	1798	N	1653	-0-	-145	-0-	1635	3	18	9	N	16	192	1			24
01	1953	N	1852	-0-	-101	-0-	1842	3	10	9	N	9					33
02	1652	N	1573	-0-	-79	-0-	1554	3	19	9	N	17					50
03	1750	N	1750	-0-	-0-	-0-	1736	3	14	9	N	13					63
04	1800	N	1674	-0-	-126	-0-	1653	3	21	9	N	19					82

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	946	-0-	-104	-0-	946	3			N	-0-					85
12	1054	N	982	-0-	-72	-0-	982	3			N	-0-					85
01	1023	N	927	-0-	-96	-0-	927	3			N	-0-					85
02	896	N	871	-0-	-25	-0-	871	3			N	-0-					85
03	992	N	947	-0-	-45	-0-	947	3			N	-0-					85
04	900	N	833	-0-	-67	-0-	833	3			N	-0-					78

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

11	1230	N	1078	-0-	-152	-0-	1078	3			N	-0-					172
12	1209	N	1167	-0-	-42	-0-	1143	3	24	9	N	22					194
01	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					194
02	1008	N	979	-0-	-29	-0-	954	3	25	9	N	23					217
03	1178	N	1095	-0-	-83	-0-	1088	3	7	9	N	6	194	1			29
04	1080	N	822	-0-	-258	-0-	822	3			N	-0-					29

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

11	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					35
12	2100	N	2100	-0-	-0-	-0-	2100	3			N	-0-					35
01	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					35
02	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					35
03	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					35
*04	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					30

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

11	840	N	746	-0-	-94	-0-	736	3	10	9	N	9					86
12	850	N	850	-0-	-0-	-0-	843	3	7	9	N	6					92
01	837	N	594	-0-	-243	-0-	565	3	29	9	N	26	80	1			38
02	984	N	984	-0-	-0-	-0-	970	3	14	9	N	13					51
03	1021	N	1021	-0-	-0-	-0-	1011	3	10	9	N	9					60
*04	811	N	811	-0-	-0-	-0-	802	3	9	9	N	8					68

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

11	720	N	716	-0-	-4	-0-	716	3			N	-0-					95
12	749	N	749	-0-	-0-	-0-	749	3			N	-0-					95
01	822	N	822	-0-	-0-	-0-	822	3			N	-0-					95
02	898	N	898	-0-	-0-	-0-	898	3			N	-0-					95
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					95
04	810	N	728	-0-	-82	-0-	728	3			N	-0-					95

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1375	-0-	-65	-0-	1362	3	13	9	N	12					197
12	1488	N	1433	-0-	-55	-0-	1424	3	9	9	N	8					205
01	1426	N	1369	-0-	-57	-0-	1350	3	19	9	N	17					222
02	1288	N	1270	-0-	-18	-0-	1258	3	12	9	N	11	184	1			49
03	1426	N	1381	-0-	-45	-0-	1370	3	11	9	N	10					59
*04	1323	N	1323	-0-	-0-	-0-	1312	3	11	9	N	10					69

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

11	750	N	704	-0-	-46	-0-	690	3	14	9	N	13					37
12	796	N	796	-0-	-0-	-0-	783	3	13	9	N	12					49
01	839	N	839	-0-	-0-	-0-	828	3	11	9	N	10					59
02	688	N	688	-0-	-0-	-0-	682	3	6	9	N	5					64
03	831	N	831	-0-	-0-	-0-	829	3	2	9	N	2					66
04	810	N	753	-0-	-57	-0-	747	3	6	9	N	5					71

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

11	1080	N	923	-0-	-157	-0-	922	3	1	9	N	1					103
12	1116	N	924	-0-	-192	-0-	922	3	2	9	N	2					105
01	1023	N	863	-0-	-160	-0-	861	3	2	9	N	2					107
02	868	N	753	-0-	-115	-0-	753	3			N	-0-					107
03	930	N	904	-0-	-26	-0-	895	3	9	9	N	8					115
*04	921	N	921	-0-	-0-	-0-	913	3	8	9	N	7					122

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

11	1170	N	1128	-0-	-42	-0-	1128	3			N	-0-					30
12	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					30
01	1116	N	1091	-0-	-25	-0-	1091	3			N	-0-					30
02	1064	N	984	-0-	-80	-0-	984	3			N	-0-					30
03	1178	N	1136	-0-	-42	-0-	1136	3			N	-0-					30
*04	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					30

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

11	960	N	930	-0-	-30	-0-	922	3	8	9	N	7					127
12	992	N	954	-0-	-38	-0-	953	3	1	9	N	1					128
01	992	N	907	-0-	-85	-0-	901	3	6	9	N	5					133
02	868	N	819	-0-	-49	-0-	818	3	1	9	N	1					134
03	961	N	875	-0-	-86	-0-	872	3	3	9	N	3					137
04	870	N	848	-0-	-22	-0-	845	3	3	9	N	3					140

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1269	N	1269	-0-	-0-	-0-	1259	3	10	9	N	9					52
12	1302	N	1298	-0-	-4	-0-	1289	3	9	9	N	8					60
01	1147	N	865	-0-	-282	-0-	865	3			N	-0-					60
02	1176	N	585	-0-	-591	-0-	585	3			N	-0-					60
03	1302	N	715	-0-	-587	-0-	715	3			N	-0-					60
*04	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					60

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2757	N	2757	-0-	-0-	-0-	459	1	2298	3	N	-0-					17
12	2862	N	2862	-0-	-0-	-0-	474	1	2388	3	N	-0-					17
01	2822	N	2822	-0-	-0-	-0-	474	1	2348	3	N	-0-					17
02	2594	N	2594	-0-	-0-	-0-	428	1	2166	3	N	-0-					17
03	2820	N	2820	-0-	-0-	-0-	474	1	2346	3	N	-0-					17
*04	2740	N	2740	-0-	-0-	-0-	459	1	2281	3	N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71
12	0	K	-0-	-0-	-0-	-0-					N	-0-					71
01	0	K	-0-	-0-	-0-	-0-					N	-0-					71
02	0	K	-0-	-0-	-0-	-0-					N	-0-					71
03	0	K	-0-	-0-	-0-	-0-					N	-0-					71
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

11	1180	N	1180	-0-	-0-	-0-	1168	3	12	9	N	11					91
12	1213	N	1213	-0-	-0-	-0-	1194	3	19	9	N	17					108
01	1178	N	946	-0-	-232	-0-	940	3	6	9	N	5					113
02	1092	N	808	-0-	-284	-0-	796	3	12	9	N	11					124
03	1209	N	787	-0-	-422	-0-	787	3			N	-0-					124
04	930	N	518	-0-	-412	-0-	511	3	7	9	N	6					130

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

11	1606	N	1606	-0-	-0-	-0-	1600	3	6	9	N	5					83
12	1922	N	1506	-0-	-416	-0-	1504	3	2	9	N	2					85
01	1798	N	557	-0-	-1241	-0-	554	3	3	9	N	3					88
02	1512	N	351	-0-	-1161	-0-	351	3			N	-0-					88
03	1519	N	285	-0-	-1234	-0-	285	3			N	-0-					88
04	540	N	488	-0-	-52	-0-	465	3	23	9	N	21					102

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

11	886	N	886	-0-	-0-	-0-	884	3	2	9	N	2					30
12	961	N	899	-0-	-62	-0-	893	3	6	9	N	5					35
01	1023	N	755	-0-	-268	-0-	749	3	6	9	N	5					40
02	840	N	700	-0-	-140	-0-	700	3			N	-0-					40
03	899	N	516	-0-	-383	-0-	514	3	2	9	N	2					42
*04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					42

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

11	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					23
12	1488	N	1422	-0-	-66	-0-	1422	3			N	-0-					23
01	1457	N	1381	-0-	-76	-0-	1381	3			N	-0-					23
02	1316	N	1228	-0-	-88	-0-	1228	3			N	-0-					23
03	1426	N	1351	-0-	-75	-0-	1351	3			N	-0-					23
*04	1350	N	1283	-0-	-67	-0-	1283	3			N	-0-	23	7			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

11	300	N	289	-0-	-11	-0-	283	3	6	9	N	5					96
12	303	N	303	-0-	-0-	-0-	297	3	6	9	N	5					101
01	310	N	294	-0-	-16	-0-	285	3	9	9	N	8					109
02	280	N	257	-0-	-23	-0-	251	3	6	9	N	5					114
03	310	N	278	-0-	-32	-0-	272	3	6	9	N	5					119
*04	302	N	302	-0-	-0-	-0-	293	3	9	9	N	8					127

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

11	1350	N	1329	-0-	-21	-0-	1311	3	18	9	N	16					188
12	1395	N	1334	-0-	-61	-0-	1320	3	14	9	N	13					201
01	1364	N	1297	-0-	-67	-0-	1273	3	24	9	N	22					223
02	1232	N	1177	-0-	-55	-0-	1163	3	14	9	N	13					236
03	1350	N	1350	-0-	-0-	-0-	1330	3	20	9	N	18	199	1			55
04	1260	N	1252	-0-	-8	-0-	1237	3	15	9	N	14					69

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

11	1890	N	1784	-0-	-106	-0-	1753	3	31	9	N	28					163
12	1844	N	1844	-0-	-0-	-0-	1814	3	30	9	N	27					190
01	1922	N	1800	-0-	-122	-0-	1760	3	40	9	N	36					226
02	1652	N	1569	-0-	-83	-0-	1539	3	30	9	N	27	196	1			57
03	1829	N	1717	-0-	-112	-0-	1688	3	29	9	N	26					83
*04	1749	N	1749	-0-	-0-	-0-	1720	3	29	9	N	26					109

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					142
12	124	N	-0-	-0-	-124	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	6142	-0-	-1298	-0-	6030	3	112	9	N	102	193	1			154
12	6944	X	6242	-0-	-702	-0-	6120	3	122	9	N	111					265
01	6417	X	6316	-0-	-101	-0-	6203	3	113	9	N	103	184	1			184
02	5768	X	5627	-0-	-141	-0-	5521	3	106	9	N	96					280
03	6355	X	6187	-0-	-168	-0-	6057	3	130	9	N	118	182	1			216
04	6150	X	5966	-0-	-184	-0-	5847	3	119	9	N	108	182	1			142

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	714	-0-	-66	-0-	705	3	9	9	N	8					171
12	775	N	750	-0-	-25	-0-	742	3	8	9	N	7					178
01	775	N	718	-0-	-57	-0-	704	3	14	9	N	13					191
02	672	N	628	-0-	-44	-0-	619	3	9	9	N	8					199
03	744	N	711	-0-	-33	-0-	698	3	13	9	N	12					211
04	690	N	673	-0-	-17	-0-	662	3	11	9	N	10					221

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	7091	-0-	-889	-0-	6993	3	98	9	N	89	186	1			150
12	7967	X	7405	-0-	-562	-0-	7293	3	112	9	N	102					252
01	7874	X	7322	-0-	-552	-0-	7214	3	108	9	N	98	198	1			152
02	6972	X	6620	-0-	-352	-0-	6510	3	110	9	N	100					252
03	7502	X	7343	-0-	-159	-0-	7236	3	107	9	N	97	194	1			155
04	7170	X	7132	-0-	-38	-0-	7014	3	118	9	N	107					262

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5259	-0-	-321	-0-	5082	3	177	9	N	161	197	1			247
12	5735	X	5347	-0-	-388	-0-	5172	3	175	9	N	159	196	1			210
01	5642	X	5306	-0-	-336	-0-	5139	3	167	9	N	152					362
02	5068	X	4810	-0-	-258	-0-	4655	3	155	9	N	141	197	1			306
03	5487	X	5254	-0-	-233	-0-	5077	3	177	9	N	161	197	1			270
04	5250	X	5070	-0-	-180	-0-	4897	3	173	9	N	157	193	1			234

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

11	120	N	-0-	-0-	-120	-0-					N	-0-					123
12	93	N	-0-	-0-	-93	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

11	5850	X	5029	-0-	-821	-0-	4922	3	107	9	N	97					336
12	5952	X	5179	-0-	-773	-0-	5070	3	109	9	N	99	193	1			242
01	5518	X	5346	-0-	-172	-0-	5245	3	101	9	N	92					334
02	4872	X	4872	-0-	-0-	-0-	4769	3	103	9	N	94	192	1			236
03	5301	X	5219	-0-	-82	-0-	5086	3	133	9	N	121					357
*04	5170	X	5170	-0-	-0-	-0-	5040	3	130	9	N	118	194	1			281

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

11	6600	X	5644	-0-	-956	-0-	5524	3	120	9	N	109					229
12	6355	X	5715	-0-	-640	-0-	5584	3	131	9	N	119	184	1			164
01	6200	X	5524	-0-	-676	-0-	5380	3	144	9	N	131					295
02	5460	X	4961	-0-	-499	-0-	4833	3	128	9	N	116	174	1			237
03	6014	X	5399	-0-	-615	-0-	5264	3	135	9	N	123	183	1			177
04	5640	X	5182	-0-	-458	-0-	5047	3	135	9	N	123					300

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

11	2190	N	2063	-0-	-127	-0-	1987	3	76	9	N	69	196	1			132
12	2232	N	2127	-0-	-105	-0-	2041	3	86	9	N	78					210
01	2201	N	2012	-0-	-189	-0-	1924	3	88	9	N	80	189	1			101
02	1932	N	1877	-0-	-55	-0-	1801	3	76	9	N	69					170
03	2139	N	1926	-0-	-213	-0-	1848	3	78	9	N	71					241
*04	1989	N	1989	-0-	-0-	-0-	1911	3	78	9	N	71	196	1			116

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
12	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
02	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3646	-0-	-194	-0-	3511	3	135	9	N	123	197	1			132
12	3968	X	3623	-0-	-345	-0-	3492	3	131	9	N	119					251
01	3968	X	3697	-0-	-271	-0-	3554	3	143	9	N	130	193	1			188
02	3528	X	3192	-0-	-336	-0-	3072	3	120	9	N	109					297
03	3813	X	3510	-0-	-303	-0-	3381	3	129	9	N	117	198	1			216
04	3660	X	3409	-0-	-251	-0-	3293	3	116	9	N	105	194	1			127

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

11	4860	X	4481	-0-	-379	-0-	4378	3	103	9	N	94					198
12	4991	X	4599	-0-	-392	-0-	4490	3	109	9	N	99					297
01	4929	X	4478	-0-	-451	-0-	4350	3	128	9	N	116	187	1			226
02	4396	X	3882	-0-	-514	-0-	3787	3	95	9	N	86	193	1			119
03	4774	X	4269	-0-	-505	-0-	4155	3	114	9	N	104					223
04	4470	X	4154	-0-	-316	-0-	4041	3	113	9	N	103	191	1			135

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

11	4830	X	4489	-0-	-341	-0-	4355	3	134	9	N	122	190	1			170
12	4929	X	4570	-0-	-359	-0-	4423	3	147	9	N	134	200	1			104
01	4898	X	4559	-0-	-339	-0-	4421	3	138	9	N	125					229
02	4396	X	4077	-0-	-319	-0-	3964	3	113	9	N	103	195	1			137
03	4805	X	4484	-0-	-321	-0-	4338	3	146	9	N	133					270
04	4500	X	4273	-0-	-227	-0-	4148	3	125	9	N	114	195	1			189

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

11	10380	X	9747	-0-	-633	-0-	9642	3	105	9	N	95	353	1			111
12	10726	X	10061	-0-	-665	-0-	9790	3	271	9	N	246	192	1			165
01	10726	X	9876	-0-	-850	-0-	9586	3	290	9	N	264					429
02	9576	X	8733	-0-	-843	-0-	8465	3	268	9	N	244	475	1			198
03	10416	X	9649	-0-	-767	-0-	9305	3	344	9	N	313	109	1			402
04	9750	X	9004	-0-	-746	-0-	8711	3	293	9	N	266	565	1			103

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

11	3510	X	3237	-0-	-273	-0-	3134	3	103	9	N	94	196	1			122
12	3534	X	3192	-0-	-342	-0-	3097	3	95	9	N	86					208
01	3534	X	3442	-0-	-92	-0-	3344	3	98	9	N	89					297
02	3136	X	2920	-0-	-216	-0-	2821	3	99	9	N	90	197	1			190
03	3441	X	3120	-0-	-321	-0-	3031	3	89	9	N	81					271
04	3330	X	2953	-0-	-377	-0-	2862	3	91	9	N	83	192	1			162

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	6456	-0-	-204	-0-	1235	1	5002	3	N	199	192	1			390
							219	9									
12	6882	X	6369	-0-	-513	-0-	1276	1	4871	3	N	202	187	1			405
							222	9									
01	6882	X	6014	-0-	-868	-0-	1276	1	4531	3	N	188	203	1			390
							207	9									
02	6216	X	5897	-0-	-319	-0-	1153	1	4534	3	N	191	186	1			395
							210	9									
03	6727	X	6273	-0-	-454	-0-	1276	1	4785	3	N	193	180	1			408
							212	9									
04	6450	X	5932	-0-	-518	-0-	1235	1	4503	3	N	176	176	1			408
							194	9									

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

11	10750	X	10750	-0-	-0-	-0-	300	1	10312	3	N	125	194	1			433
							138	9									
12	13332	X	13332	-0-	-0-	-0-	310	1	12866	3	N	142					575
							156	9									
01	12991	X	12991	-0-	-0-	-0-	310	1	12519	3	N	147					722
							162	9									
02	13030	X	13030	-0-	-0-	-0-	280	1	12540	3	N	191	374	1			539
							210	9									
03	12755	X	12755	-0-	-0-	-0-	310	1	12254	3	N	174	192	1			521
							191	9									
04	10470	X	9799	-0-	-671	-0-	300	1	9375	3	N	113	166	1			468
							124	9									

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

11	10794	X	10794	-0-	-0-	-0-	4195	1	6092	3	N	461	526	1			456
							507	9									
12	10122	X	10122	-0-	-0-	-0-	4335	1	5394	3	N	357	342	1			471
							393	9									
01	10576	X	10576	-0-	-0-	-0-	4335	1	5806	3	N	395	406	1			460
							435	9									
02	9577	X	9577	-0-	-0-	-0-	3916	1	5299	3	N	329					789
							362	9									
03	11058	X	11058	-0-	-0-	-0-	4335	1	6247	3	N	433	881	1			341
							476	9									
*04	10594	X	10594	-0-	-0-	-0-	4195	1	5986	3	N	375	353	1			363
							413	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63990	X	56485	-0-	-7505	-0-	2446 691	1 9	53348	3	N	628	389	1			1539
12	64573	X	55061	-0-	-9512	-0-	2529 649	1 9	51883	3	N	590	758	1			1371
01	63736	X	54644	-0-	-9092	-0-	2529 703	1 9	51412	3	N	639	373	1			1637
02	57008	X	48618	-0-	-8390	-0-	2285 541	1 9	45792	3	N	492	563	1			1566
03	59489	X	54330	-0-	-5159	-0-	2529 812	1 9	50989	3	N	738	436	1			1868
*04	56490	X	51841	-0-	-4649	-0-	2446 682	1 9	48713	3	N	620	547	1	9	7	1757

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23700	X	21398	-0-	-2302	-0-	21174	3	224	9	N	204	187	1			525
12	24056	X	21915	-0-	-2141	-0-	21479	3	436	9	N	396	368	1			553
01	23126	X	20992	-0-	-2134	-0-	20722	3	270	9	N	245	194	1			604
02	20888	X	17954	-0-	-2934	-0-	17787	3	167	9	N	152	180	1			576
03	22537	X	20806	-0-	-1731	-0-	20541	3	265	9	N	241	198	1			619
04	21390	X	18842	-0-	-2548	-0-	18608	3	234	9	N	213	387	1			445

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

11	14400	X	12692	-0-	-1708	-0-	12479	3	213	9	N	194	192	1			239
12	14756	X	12803	-0-	-1953	-0-	12634	3	169	9	N	154	194	1			199
01	14353	X	12104	-0-	-2249	-0-	11882	3	222	9	N	202	194	1			207
02	12572	X	10085	-0-	-2487	-0-	9931	3	154	9	N	140	197	1			150
03	13113	X	11810	-0-	-1303	-0-	11638	3	172	9	N	156					306
04	12690	X	10019	-0-	-2671	-0-	9815	3	204	9	N	185	198	1			293

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					80
12	465	N	462	-0-	-3	-0-	462	3			N	-0-					80
01	496	N	435	-0-	-61	-0-	435	3			N	-0-					80
02	420	N	374	-0-	-46	-0-	374	3			N	-0-					80
03	465	N	406	-0-	-59	-0-	406	3			N	-0-					80
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					80

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

11	415	N	415	-0-	-0-	-0-	407	3	8	9	N	7					47
12	403	N	197	-0-	-206	-0-	197	3			N	-0-					47
01	489	N	489	-0-	-0-	-0-	487	3	2	9	N	2					49
02	473	N	473	-0-	-0-	-0-	472	3	1	9	N	1					50
03	830	N	830	-0-	-0-	-0-	813	3	17	9	N	15					65
*04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					65

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					156
12	0	N	-0-	-0-	-0-	-0-					N	-0-					156
01	155	N	-0-	-0-	-155	-0-					N	-0-					156
02	0	N	-0-	-0-	-0-	-0-					N	-0-					156
03	0	N	-0-	-0-	-0-	-0-					N	-0-					156
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					156

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 08/28/2017 - PLUGGED 08/28/17

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

11	1358	X	1358	-0-	-0-	-0-	15	1	1267	2	N	69	2	8					95
							76	9											
12	1085	X	960	-0-	-125	-0-	16	1	880	2	N	58	1	8					152
							64	9											
01	1085	X	764	-0-	-321	-0-	16	1	685	2	N	57	1	8					208
							63	9											
02	1260	X	70	-0-	-1190	-0-	14	1	56	9	N	51	165	1	1	8			93
03	1395	X	106	-0-	-1289	-0-	16	1	28	2	N	56	1	8					148
							62	9											
04	1350	X	47	-0-	-1303	-0-	15	1	32	9	N	29	1	8					176

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

11	6660	X	6388	-0-	-272	-0-	643	1	5543	2	Y	184	187	1	25	8			61
							202	9											
12	7726	X	7726	-0-	-0-	-0-	599	1	6929	2	Y	180	15	8					226
							198	9											
01	8319	X	8319	-0-	-0-	-0-	543	1	7557	2	Y	199	186	1	13	8			226
							219	9											
02	7522	X	7522	-0-	-0-	-0-	502	1	6831	2	Y	172	186	1	12	8			200
							189	9											
03	8232	X	8232	-0-	-0-	-0-	639	1	7383	2	Y	191	176	1	14	8			201
							210	9											
04	8040	X	7702	-0-	-338	-0-	590	1	6918	2	Y	176	189	1	17	8			171
							194	9											

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	30	1	233	2	N	-0-					-0-
12	279	N	177	-0-	-102	-0-	29	1	148	2	N	-0-					-0-
01	341	N	248	-0-	-93	-0-	30	1	218	2	N	-0-					-0-
02	252	N	237	-0-	-15	-0-	28	1	209	2	N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	31	1	230	2	N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	30	1	219	2	N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15545	X	15545	-0-	-0-	-0-	15521	3	24	9	N	22					120
12	16176	X	16176	-0-	-0-	-0-	16152	3	24	9	N	22					142
01	15965	X	13203	-0-	-2762	-0-	13180	3	23	9	N	21					163
02	14504	X	14499	-0-	-5	-0-	14498	3	1	9	N	1					164
03	16125	X	16125	-0-	-0-	-0-	16117	3	8	9	N	7					171
04	15540	X	1622	-0-	-13918	-0-	1563	3	59	9	N	54	194	1			31

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10800	X	10544	-0-	-256	-0-	10544	2			N	-0-					-0-
12	DLQ G-10		11269	-0-	11269	11269	11269	2			N	-0-					-0-
01	DLQ G-10		11063	-0-	11063	22332	11063	2			N	-0-					-0-
02	DLQ G-10		10114	-0-	10114	32446	10114	2			N	-0-					-0-
03	43574	X	11128	-0-	-32446	-0-	11128	2			N	-0-					-0-
04	10860	X	10812	-0-	-48	-0-	10812	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3370	-0-	-200	-0-	87	1	3283	2	Y	-0-					28
12	3782	X	2638	-0-	-1144	-0-	73	1	2565	2	Y	-0-					28
01	3782	X	3164	-0-	-618	-0-	76	1	3087	2	Y	1					29
							1	9									
*02	3416	X	2977	-0-	-439	-0-	64	1	2913	2	Y	-0-					29
*03	3534	X	3512	-0-	-22	-0-	87	1	3424	2	Y	1	1	1			29
							1	9									
*04	3360	X	2718	-0-	-642	-0-	74	1	2644	2	Y	-0-	24	1			5

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
12	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
01	1674	N	1568	-0-	-106	-0-	1568	3			N	-0-					-0-
02	1596	N	1045	-0-	-551	-0-	1045	3			N	-0-					-0-
03	1953	N	1052	-0-	-901	-0-	1052	3			N	-0-					-0-
04	1530	N	951	-0-	-579	-0-	951	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	NO RPT	-0-	-2408	-0-	-0-					N	NO RPT					-0-
03	2666	NO RPT	-0-	-2666	-0-	-0-					N	NO RPT					-0-
04	2580	NO RPT	-0-	-2580	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					67
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					67
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					67
02	140	N	-0-	-0-	-140	-0-					N	-0-					67
03	93	N	-0-	-0-	-93	-0-					N	-0-					67
04	60	N	-0-	-0-	-60	-0-					N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					96
11	2650	N	2650	-0-	-0-	-0-	2632	2	18	9	N	16					112
12	2198	N	2198	-0-	-0-	-0-	15	1	2168	2	N	14					126
							15	9									
01	2182	N	2182	-0-	-0-	-0-	15	1	2154	2	N	12					138
							13	9									
*02	1174	N	1174	-0-	-0-	-0-	13	1	1161	2	N	-0-					138
*03	2097	N	2097	-0-	-0-	-0-	15	1	1583	2	N	-0-					138
							499	4									
04	240	N	2729	-0-	2489	-0-	2712	2	17	9	N	15	6	5			147

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	60	N	18	-0-	-42	-0-	18	2			N	-0-					-0-
12	93	N	32	-0-	-61	-0-	15	1	17	2	N	-0-					-0-
01	62	N	33	-0-	-29	-0-	15	1	18	2	N	-0-					-0-
*02	28	N	13	-0-	-15	-0-	13	1			N	-0-					-0-
*03	31	N	15	-0-	-16	-0-	15	1			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					51
*11	1153	N	1153	-0-	-0-	-0-	1143	2	10	9	N	9					60
*12	1240	N	975	-0-	-265	-0-	15	1	960	2	N	-0-					60
*01	1209	N	817	-0-	-392	-0-	15	1	791	2	N	10					70
							11	9									
*02	1064	N	508	-0-	-556	-0-	13	1	495	2	N	-0-					70
*03	1000	N	1000	-0-	-0-	-0-	15	1	985	2	N	-0-					70
04	780	N	840	-0-	60	-0-	827	2	13	9	N	12					82

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4223	X	4223	-0-	-0-	-0-	4223	2			N	-0-					148
11	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-	1	5			147
12	3134	X	3134	-0-	-0-	-0-	14	1	3120	2	N	-0-					147
01	4216	X	2692	-0-	-1524	-0-	14	1	2678	2	N	-0-					147
*02	3808	X	1628	-0-	-2180	-0-	13	1	1615	2	N	-0-					147
*03	4216	X	3393	-0-	-823	-0-	14	1	3379	2	N	-0-	2	5			145
04	3750	X	3928	-0-	178	-0-	3928	2			N	-0-					145

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					34
*11	3978	X	3978	-0-	-0-	-0-	3945	2	33	9	N	30					64
*12	3489	X	3489	-0-	-0-	-0-	15	1	3449	2	N	23					87
							25	9									
*01	3301	X	3301	-0-	-0-	-0-	15	1	3273	2	N	12					99
							13	9									
*02	2646	X	2646	-0-	-0-	-0-	13	1	2633	2	N	-0-					99
*03	3723	X	3723	-0-	-0-	-0-	15	1	3708	2	N	-0-					99
04	1950	X	2834	-0-	884	-0-	2789	2	45	9	N	41	38	5			102

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	388	-0-	-77	-0-	388	2			N	-0-					35
11	874	N	874	-0-	-0-	-0-	868	2	6	9	N	5					40
12	572	N	572	-0-	-0-	-0-	14	1	558	2	N	-0-					40
01	548	N	548	-0-	-0-	-0-	14	1	534	2	N	-0-					40
*02	812	N	576	-0-	-236	-0-	13	1	563	2	N	-0-					40
*03	558	N	353	-0-	-205	-0-	14	1	339	2	N	-0-					40
04	540	N	842	-0-	302	-0-	825	2	17	9	N	15					55

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*02	224	N	122	-0-	-102	-0-	122	2			N	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	180	N	212	-0-	32	-0-	212	2			N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FAIRWAY RESOURCES OP III, LLC 259784
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3257	X	3257	-0-	-0-	-0-	3255	2	2	9	N	2					185
12	1628	N	1628	-0-	-0-	-0-	1624	2	4	9	N	4					189
01	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					189
02	2033	X	2033	-0-	-0-	-0-	1865	2	168	9	N	153	198	1			144
*03	2424	X	2424	-0-	-0-	-0-	2424	2			N	-0-					144
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					144

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0-	-0-	936	2			N	-0-					40
12	567	N	567	-0-	-0-	-0-	567	2			N	-0-					40
01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					40
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					40
*03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017 - PLUGGED 09/12/17

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	513	-0-	-27	-0-	513	2			N	-0-					36
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					36
01	528	N	528	-0-	-0-	-0-	528	2			N	-0-					36
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					36
03	542	N	542	-0-	-0-	-0-	542	2			N	-0-					36
04	510	N	549	-0-	39	-0-	549	2			N	-0-					36

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1327	-0-	-353	-0-	1327	2			N	-0-					179
12	1643	N	1425	-0-	-218	-0-	1425	2			N	-0-	142	1			37
01	1519	N	1153	-0-	-366	-0-	1153	2			N	-0-					37
02	1232	N	1037	-0-	-195	-0-	1037	2			N	-0-					37
03	1426	N	1257	-0-	-169	-0-	1257	2			N	-0-					37
04	1110	N	3232	-0-	2122	-0-	3232	2			N	-0-					37

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1561	-0-	-29	-0-	1561	2			Y	-0-					47
12	1891	N	1225	-0-	-666	-0-	1225	2			Y	-0-					47
01	1643	N	1594	-0-	-49	-0-	1588	2	6	9	Y	5					52
02	1456	N	1388	-0-	-68	-0-	1388	2			Y	-0-					52
03	1645	N	1645	-0-	-0-	-0-	1644	2	1	9	Y	1					53
04	1530	N	2158	-0-	628	-0-	2106	2	52	9	Y	47					100

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3157	-0-	-1583	-0-	3155	2	2	9	N	2					42
12	4898	X	2773	-0-	-2125	-0-	2771	2	2	9	N	2					44
01	4898	X	2649	-0-	-2249	-0-	2637	2	12	9	N	11					55
02	4088	X	2190	-0-	-1898	-0-	2184	2	6	9	N	5					60
03	3534	X	2691	-0-	-843	-0-	2691	2			N	-0-					60
04	3150	X	2965	-0-	-185	-0-	2963	2	2	9	N	2					62

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	4	N	-0-	-0-	-4	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

11	526	N	526	-0-	-0-	-0-	526	2			N	-0-					161
12	473	N	473	-0-	-0-	-0-	473	2			N	-0-					161
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					161
02	504	N	491	-0-	-13	-0-	491	2			N	-0-					161
03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					161
*04	611	N	611	-0-	-0-	-0-	601	2	10	9	N	9					170

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

11	3755	X	3755	-0-	-0-	-0-	3743	2	12	9	N	11	197	1			52
12	4034	X	4034	-0-	-0-	-0-	4028	2	6	9	N	5					57
01	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					57
02	3381	X	3381	-0-	-0-	-0-	3370	2	11	9	N	10					67
03	3549	X	3549	-0-	-0-	-0-	3543	2	6	9	N	5					72
*04	3334	X	3334	-0-	-0-	-0-	3327	2	7	9	N	6					78

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

11	4950	X	4041	-0-	-909	-0-	4009	2	32	9	N	29	256	1			23
12	5115	X	3886	-0-	-1229	-0-	3882	2	4	9	N	4					27
01	4030	X	3594	-0-	-436	-0-	3585	2	9	9	N	8					35
02	4255	X	4255	-0-	-0-	-0-	4198	2	57	9	N	52					87
03	4569	X	4569	-0-	-0-	-0-	4459	2	110	9	N	100					187
*04	4294	X	4294	-0-	-0-	-0-	4269	2	25	9	N	23					210

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	264	2			N	-0-					33
12	248	N	226	-0-	-22	-0-	226	2			N	-0-					33
01	279	N	244	-0-	-35	-0-	244	2			N	-0-					33
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					33
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					33
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					33

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

11	60	N	13	-0-	-47	-0-	13	2			N	-0-					140
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					140
01	31	N	24	-0-	-7	-0-	22	2	2	9	N	2					142
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					142
03	62	N	12	-0-	-50	-0-	12	2			N	-0-					142
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					142

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

STRAT LAND EXPLORATION COMPANY 825420
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

11	3510	X	2939	-0-	-571	-0-	2939	2			N	-0-					-0-
12	3627	X	2281	-0-	-1346	-0-	2281	2			N	-0-					-0-
01	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-
02	3052	X	-0-	-0-	-3052	-0-					N	-0-					-0-
03	3038	X	1681	-0-	-1357	-0-	1681	2			N	-0-					-0-
*04	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

11	1080	N	969	-0-	-111	-0-	969	2			N	-0-					90
12	1054	N	924	-0-	-130	-0-	924	2			N	-0-					90
01	1023	N	379	-0-	-644	-0-	379	2			N	-0-					90
02	896	N	791	-0-	-105	-0-	791	2			N	-0-					90
03	930	N	914	-0-	-16	-0-	914	2			N	-0-					90
*04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					90

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2554	X	2554	-0-	-0-	-0-	45	1	2490	2	N	17					137
							19	9									
12	2446	X	2446	-0-	-0-	-0-	45	1	2401	2	N	-0-					137
01	3336	X	3336	-0-	-0-	-0-	45	1	3291	2	N	-0-					137
02	2631	N	2631	-0-	-0-	-0-	45	1	2586	2	N	-0-					137
03	2439	N	2439	-0-	-0-	-0-	45	1	2359	2	N	32					169
							35	9									
*04	2139	X	2139	-0-	-0-	-0-	45	1	2069	2	N	23					192
							25	9									

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

11	2080	N	2080	-0-	-0-	-0-	45	1	2035	2	N	-0-					-0-
12	1927	N	1927	-0-	-0-	-0-	45	1	1882	2	N	-0-					-0-
01	1922	N	1549	-0-	-373	-0-	45	1	1504	2	N	-0-					-0-
02	1736	N	1142	-0-	-594	-0-	26	1	1116	2	N	-0-					-0-
03	1922	N	1010	-0-	-912	-0-	45	1	965	2	N	-0-					-0-
04	1500	N	1114	-0-	-386	-0-	45	1	1047	2	N	20	20	1			-0-
							22	9									

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

11	3657	X	3657	-0-	-0-	-0-	45	1	3599	2	N	12					137
							13	9									
12	3742	X	3742	-0-	-0-	-0-	45	1	3697	2	N	-0-					137
01	3817	X	3817	-0-	-0-	-0-	45	1	3725	2	N	43					180
							47	9									
02	3351	X	3351	-0-	-0-	-0-	45	1	3287	2	N	17					197
							19	9									
03	3683	X	3683	-0-	-0-	-0-	45	1	3624	2	N	13					210
							14	9									
*04	3700	X	3700	-0-	-0-	-0-	45	1	3655	2	N	-0-	134	1			76

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

11	1492	N	1492	-0-	-0-	-0-	68	1	1424	2	N	-0-					175
12	1548	N	1548	-0-	-0-	-0-	68	1	1480	2	N	-0-					175
01	1550	N	1550	-0-	-0-	-0-	68	1	1482	2	N	-0-					175
02	1423	N	1423	-0-	-0-	-0-	68	1	1355	2	N	-0-					175
03	1550	N	1461	-0-	-89	-0-	68	1	1380	2	N	12					187
							13	9									
04	1500	N	716	-0-	-784	-0-	68	1	642	2	N	5					192
							6	9									

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

11	1860	N	1745	-0-	-115	-0-	42	1	1630	2	N	66	186	1			120
							73	9									
12	1705	N	1694	-0-	-11	-0-	45	1	1627	2	N	20					140
							22	9									
01	1922	N	1922	-0-	-0-	-0-	45	1	1858	2	N	17					157
							19	9									
02	1624	N	1188	-0-	-436	-0-	45	1	1143	2	N	-0-					157
03	1705	N	1646	-0-	-59	-0-	45	1	1559	2	N	38					195
							42	9									
*04	2354	N	2354	-0-	-0-	-0-	45	1	2309	2	N	-0-	131	1			64

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4005	X	4005	-0-	-0-	-0-	45	1	3960	2	N	-0-					91
12	3550	X	3550	-0-	-0-	-0-	45	1	3505	2	N	-0-					91
01	3519	X	3519	-0-	-0-	-0-	45	1	3474	2	N	-0-					91
02	2520	X	2486	-0-	-34	-0-	45	1	2441	2	N	-0-					91
03	2790	X	2658	-0-	-132	-0-	45	1	2613	2	N	-0-					91
04	2700	X	2258	-0-	-442	-0-	33	1	2225	2	N	-0-					91

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

11	1770	N	1703	-0-	-67	-0-	45	1	1658	2	N	-0-					117
12	1798	N	1771	-0-	-27	-0-	45	1	1726	2	N	-0-					117
01	2036	N	2036	-0-	-0-	-0-	45	1	1991	2	N	-0-					117
02	1596	N	1114	-0-	-482	-0-	27	1	1087	2	N	-0-					117
03	1994	N	1994	-0-	-0-	-0-	45	1	1949	2	N	-0-					117
04	1980	N	1864	-0-	-116	-0-	45	1	1819	2	N	-0-	33	1			84

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

11	6900	X	-0-	-0-	-6900	-0-					N	-0-					146
12	7130	X	-0-	-0-	-7130	-0-					N	-0-					146
01	4340	X	70	-0-	-4270	-0-	7	1	63	2	N	-0-					146
02	3920	X	-0-	-0-	-3920	-0-					N	-0-					146
03	1550	X	37	-0-	-1513	-0-	17	1	20	2	N	-0-					146
*04	71	X	71	-0-	-0-	-0-	26	1	45	2	N	-0-					146

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

11	4010	X	4010	-0-	-0-	-0-	45	1	3963	2	N	2					56
							2	9									
12	3567	X	3567	-0-	-0-	-0-	45	1	3507	2	N	14					70
							15	9									
01	4209	X	4209	-0-	-0-	-0-	45	1	4118	2	N	42					112
							46	9									
02	3220	X	2552	-0-	-668	-0-	45	1	2507	2	N	-0-					112
03	3565	X	3512	-0-	-53	-0-	45	1	3446	2	N	19					131
							21	9									
04	3450	X	2464	-0-	-986	-0-	33	1	2431	2	N	-0-					131

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	210	-0-	-30	-0-	210	2			N	-0-					44
12	248	N	217	-0-	-31	-0-	217	2			N	-0-					44
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					44
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					44
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					44
*04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	371	2	3	9	N	3					69
12	230	N	230	-0-	-0-	-0-	229	2	1	9	N	1					70
01	372	N	119	-0-	-253	-0-	119	2			N	-0-					70
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					70
*03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					70
*04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					70

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	-0-	-0-	-1710	-0-					N	-0-					410
12	0	N	-0-	-0-	-0-	-0-					N	-0-					410
01	0	N	-0-	-0-	-0-	-0-					N	-0-					410
02	0	N	-0-	-0-	-0-	-0-					N	-0-					410
03	0	N	-0-	-0-	-0-	-0-					N	-0-					410
04	0	N	-0-	-0-	-0-	-0-					N	-0-					410

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1367	-0-	-13	-0-	1353	2	14	9	N	13					105
12	1364	N	1364	-0-	-0-	-0-	1351	2	13	9	N	12					117
01	1333	N	1281	-0-	-52	-0-	1272	2	9	9	N	8					125
02	1288	N	1091	-0-	-197	-0-	1083	2	8	9	N	7					132
03	1364	N	1322	-0-	-42	-0-	1305	2	17	9	N	15					147
*04	1451	N	1451	-0-	-0-	-0-	1440	2	11	9	N	10					157

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1465	N	1465	-0-	-0-	-0-	118	1	1347	2	N	-0-					147
12	1318	N	1318	-0-	-0-	-0-	106	1	1212	2	N	-0-	38	1			109
01	580	N	580	-0-	-0-	-0-	46	1	534	2	N	-0-					109
02	307	N	307	-0-	-0-	-0-	24	1	283	2	N	-0-					109
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					109

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	N	892	-0-	-0-	-0-	71	1	821	2	N	-0-					153
12	547	N	547	-0-	-0-	-0-	40	1	464	2	N	39	159	1			33
							43	9									
01	369	N	369	-0-	-0-	-0-	29	1	340	2	N	-0-					33
02	582	N	582	-0-	-0-	-0-	46	1	536	2	N	-0-					33
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					33

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	715	-0-	-35	-0-	715	2			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	744	N	358	-0-	-386	-0-	358	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	620	N	498	-0-	-122	-0-	498	2			N	-0-					-0-
*04	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	#	4197	-0-	-633	-0-	3436	2	761	9	N	692	576	1			2351
12	4929	#	4382	-0-	-547	-0-	3690	2	692	9	N	629	568	1			2412
01	4805	#	4425	-0-	-380	-0-	3711	2	714	9	N	649	773	1			2288
02	4172	#	3838	-0-	-334	-0-	3223	2	615	9	N	559	581	1			2266
03	4557	#	4242	-0-	-315	-0-	3568	2	674	9	N	613	578	1			2301
04	4290	#	3984	-0-	-306	-0-	3328	2	656	9	N	596	578	1			2319

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1992	N	1992	-0-	-0-	-0-	1992	3			N	-0-	1	5			127
11	1877	N	1877	-0-	-0-	-0-	1876	3	1	9	N	1	1	5			127
12	2232	N	2010	-0-	-222	-0-	14	1	1996	3	N	-0-					127
01	1984	N	1491	-0-	-493	-0-	14	1	1477	3	N	-0-	2	5			125
*02	1822	N	1822	-0-	-0-	-0-	13	1	1809	3	N	-0-					125
*03	2115	N	2115	-0-	-0-	-0-	14	1	2099	3	N	2					127
							2	9									
04	1440	N	1946	-0-	506	-0-	1946	3			N	-0-					127

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1098	-0-	-72	-0-	1098	2			N	-0-					177
12	1798	N	1321	-0-	-477	-0-	1321	2			N	-0-					177
01	1798	N	1154	-0-	-644	-0-	1154	2			N	-0-					177
02	1036	N	899	-0-	-137	-0-	899	2			N	-0-					177
03	1333	N	1028	-0-	-305	-0-	1028	2			N	-0-					177
04	1110	N	800	-0-	-310	-0-	800	2			N	-0-					177

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

11	14B2	EXT	-0-	-0-	-0-	519					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	519					N	-0-					58
01	519	X	-0-	-0-	-519	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

*10	3224	#	2061	-0-	-1163	-0-	2049	2	12	9	N	11					187
*11	3206	R	3206	-0-	-0-	-0-	3187	2	19	9	N	17	189	1			15
*12	3472	#	2553	-0-	-919	-0-	14	1	2539	2	N	-0-					15
*01	3472	#	2340	-0-	-1132	-0-	14	1	2326	2	N	-0-					15
*02	3136	#	2037	-0-	-1099	-0-	13	1	2024	2	N	-0-					15
*03	3753	R	3753	-0-	-0-	-0-	14	1	3684	2	N	50					65
							55	9									
04	3210	#	4222	-0-	1012	-0-	4189	2	33	9	N	30					95

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01		27	-0-	-0-	-27	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	25	-0-	25	25	25	2			N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	25					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

11	876	R	876	-0-	-0-	-0-	819	3	57	9	N	52					177
12	899	#	846	-0-	-53	-0-	782	3	64	9	N	58	175	1			60
01	899	#	843	-0-	-56	-0-	786	3	57	9	N	52					112
02	812	#	741	-0-	-71	-0-	689	3	52	9	N	47					159
03	929	R	929	-0-	-0-	-0-	871	3	58	9	N	53					212
04	870	#	846	-0-	-24	-0-	791	3	55	9	N	50	178	1			84

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-
12	310	N	227	-0-	-83	-0-	227	2			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0-	-0-	789	2	23	9	N	21					125
12	857	N	857	-0-	-0-	-0-	815	2	42	9	N	38					163
01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					163
02	774	N	774	-0-	-0-	-0-	774	2			N	-0-					163
03	872	N	872	-0-	-0-	-0-	841	2	31	9	N	28					191
04	810	N	815	-0-	5	-0-	798	2	17	9	N	15					206

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2386	-0-	-164	-0-	42	1	2344	2	N	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	33	1	2051	2	N	-0-					-0-
01	2666	N	2083	-0-	-583	-0-	44	1	2039	2	N	-0-					-0-
02	2240	N	2004	-0-	-236	-0-	38	1	1966	2	N	-0-					-0-
03	2330	N	2330	-0-	-0-	-0-	38	1	2292	2	N	-0-					-0-
04	2010	N	1962	-0-	-48	-0-	37	1	1925	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2130	-0-	-1050	-0-	38	1	2092	2	N	-0-					88
12	3286	X	2080	-0-	-1206	-0-	33	1	2047	2	N	-0-					88
01	4030	X	1717	-0-	-2313	-0-	37	1	1680	2	N	-0-					88
02	3640	X	2763	-0-	-877	-0-	52	1	2704	2	N	6					94
							7	9									
03	4098	X	4098	-0-	-0-	-0-	66	1	4024	2	N	7					101
							8	9									
*04	2588	X	2588	-0-	-0-	-0-	48	1	2528	2	N	11					112
							12	9									

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	427	-0-	-23	-0-	427	3			N	-0-					-0-
12	457	R	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	443	R	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	392	#	390	-0-	-2	-0-	390	3			N	-0-					-0-
03	434	#	414	-0-	-20	-0-	414	3			N	-0-					-0-
04	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	R	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	508	R	508	-0-	-0-	-0-	508	2			N	-0-					-0-
01	524	R	524	-0-	-0-	-0-	524	2			N	-0-					-0-
02	507	R	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	558	#	419	-0-	-139	-0-	419	2			N	-0-					-0-
04	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7279	R	1374	-0-	-5905	-0-	23	1	1351	2	Y	-0-					-0-
12	1176	R	1176	-0-	-0-	-0-	17	1	1159	2	Y	-0-					-0-
01	1457	#	1102	-0-	-355	-0-	22	1	1080	2	Y	-0-					-0-
02	1316	#	974	-0-	-342	-0-	18	1	956	2	Y	-0-					-0-
03	1457	#	1426	-0-	-31	-0-	23	1	1403	2	Y	-0-					-0-
04	1380	#	1175	-0-	-205	-0-	22	1	1153	2	Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6367	R	1241	-0-	-5126	-0-	21	1	1220	2	Y	-0-					-0-
12	1205	R	1205	-0-	-0-	-0-	18	1	1187	2	Y	-0-					-0-
01	1302	#	1150	-0-	-152	-0-	23	1	1127	2	Y	-0-					-0-
02	1148	#	1125	-0-	-23	-0-	21	1	1104	2	Y	-0-					-0-
03	1291	R	1291	-0-	-0-	-0-	21	1	1270	2	Y	-0-					-0-
04	1230	#	1092	-0-	-138	-0-	20	1	1072	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5488	R	916	-0-	-4572	-0-	15	1	901	2	Y	-0-					-0-
12	940	R	940	-0-	-0-	-0-	14	1	926	2	Y	-0-					-0-
01	1271	#	1258	-0-	-13	-0-	25	1	1233	2	Y	-0-					-0-
02	1148	#	936	-0-	-212	-0-	17	1	919	2	Y	-0-					-0-
03	1271	#	1095	-0-	-176	-0-	18	1	1077	2	Y	-0-					-0-
*04	1461	R	1461	-0-	-0-	-0-	27	1	1434	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3136	R	3136	-0-	-0-	-0-	52	1	3084	2	N	-0-					82
12	2945	#	2773	-0-	-172	-0-	40	1	2733	2	N	-0-					82
01	3534	#	2912	-0-	-622	-0-	57	1	2855	2	N	-0-					82
02	3192	#	2191	-0-	-1001	-0-	40	1	2142	2	N	8					90
							9	9									
03	3534	#	3085	-0-	-449	-0-	50	1	3023	2	N	11					101
							12	9									
04	3150	#	2247	-0-	-903	-0-	42	1	2194	2	N	10					111
							11	9									

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	676	-0-	-74	-0-	676	2			N	-0-					-0-
12	775	#	360	-0-	-415	-0-	360	2			N	-0-					-0-
01	787	R	787	-0-	-0-	-0-	787	2			N	-0-					-0-
02	672	#	390	-0-	-282	-0-	390	2			N	-0-					-0-
03	713	#	614	-0-	-99	-0-	614	2			N	-0-					-0-
04	750	#	574	-0-	-176	-0-	574	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

11	1470	N	1465	-0-	-5	-0-	1465	3			N	-0-					-0-
12	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
01	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
02	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
*03	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					94
12	775	N	486	-0-	-289	-0-	486	3			N	-0-					94
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					94
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					94
*03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					94
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2821	#	522	-0-	-2299	-0-	469	3	53	9	N	48					89
*11	2730	#	2073	-0-	-657	-0-	2073	3			N	-0-					89
*12	3147	R	3147	-0-	-0-	-0-	3135	3	12	9	N	11					100
*01	2821	#	1938	-0-	-883	-0-	1938	3			N	-0-					100
*02	1932	#	929	-0-	-1003	-0-	929	3			N	-0-					100
*03	2821	#	1120	-0-	-1701	-0-	1063	3	57	9	N	52					152
04	2730	#	1043	-0-	-1687	-0-	1043	3			N	-0-					152

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

11	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					30
12	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					30
01	2170	N	1721	-0-	-449	-0-	1720	2	1	9	N	1					31
02	1960	N	1340	-0-	-620	-0-	1340	2			N	-0-					31
03	2777	N	2777	-0-	-0-	-0-	2777	2			N	-0-					31
04	1680	N	2646	-0-	966	-0-	2646	2			N	-0-					31

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF. 10030 - 10046

11	2288	N	2288	-0-	-0-	-0-	2286	2	2	9	N	2					48
12	2325	N	2276	-0-	-49	-0-	2275	2	1	9	N	1					49
01	2356	N	2246	-0-	-110	-0-	2244	2	2	9	N	2					51
02	2128	N	2049	-0-	-79	-0-	2048	2	1	9	N	1					52
03	2297	N	2297	-0-	-0-	-0-	2290	2	7	9	N	6					58
04	2160	N	2187	-0-	27	-0-	2183	2	4	9	N	4					62

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

11	2310	N	2086	-0-	-224	-0-	2072	3	14	9	N	13					95
12	2356	N	2326	-0-	-30	-0-	2322	3	4	9	N	4					99
01	2570	N	2570	-0-	-0-	-0-	2561	3	9	9	N	8					107
02	2321	N	2321	-0-	-0-	-0-	2321	3			N	-0-					107
03	2397	N	2397	-0-	-0-	-0-	2389	3	8	9	N	7					114
04	2490	N	2192	-0-	-298	-0-	2192	3			N	-0-					114

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	918	-0-	-252	-0-	918	3			N	-0-					140
12	1364	N	896	-0-	-468	-0-	896	3			N	-0-					140
01	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					140
02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					140
03	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					140
04	1320	N	1229	-0-	-91	-0-	1225	3	4	9	N	4					144

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	558	-0-	-12	-0-	558	2			N	-0-					-0-
12	713	N	577	-0-	-136	-0-	577	2			N	-0-					-0-
01	620	N	560	-0-	-60	-0-	560	2			N	-0-					-0-
02	532	N	483	-0-	-49	-0-	483	2			N	-0-					-0-
03	589	N	554	-0-	-35	-0-	483	2			N	-0-					-0-
*04	574	N	574	-0-	-0-	-0-	483	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
12		81	81	-0-	-0-	-0-	81	3			N	-0-	104	1			101
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					101

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	14	1	28	2	N	-0-					33
12	49	N	49	-0-	-0-	-0-	20	1	29	2	N	-0-					33
01	58	N	58	-0-	-0-	-0-	31	1	27	2	N	-0-					33
02	55	N	55	-0-	-0-	-0-	28	1	27	2	N	-0-					33
03	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					33
04	60	N	60	-0-	-0-	-0-	30	1	30	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
02	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
03	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
*04	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	-0-	-0-	-3600	-0-					N	-0-					-0-
12	4624	X	4624	-0-	-0-	-0-	4624	3			N	-0-					-0-
01	3506	X	3506	-0-	-0-	-0-	3506	3			N	-0-					-0-
02	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					-0-
03	2147	X	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-
*04	3531	X	3531	-0-	-0-	-0-	3531	3			N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	3100	N	3306	-0-	206	206	3306	3			N	-0-					-0-
*04	1940	N	1734	-0-	-206	-0-	1734	3			N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 08/15/2016 TOTAL DEPTH 9200 PERF. 7215 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09396 10/05/2017

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 282205 COMPL. DATE 03/03/2017 TOTAL DEPTH 9210 PERF. 4612 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150170		19780	-0-	-130390	43580	19780	3			N	-0-					-0-
12	48612	R	5032	-0-	-43580	-0-	5032	3			N	-0-					-0-
01	32178	#	21391	-0-	-10787	-0-	21391	3			N	-0-					-0-
02	21178	R	21178	-0-	-0-	-0-	21178	3			N	-0-					-0-
03	20429	#	4341	-0-	-16088	-0-	4341	3			N	-0-					-0-
04	34530	#	4373	-0-	-30157	-0-	4373	3			N	-0-					-0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680		-0-	-0-	-10680	-0-					N	-0-					113
12	11036		11240	-0-	204	204	11240	3			N	-0-					113
01	11036		6891	-0-	-4145	-0-	6839	3	52	9	N	47					160
02	9128	#	7118	-0-	-2010	-0-	7072	3	46	9	N	42	72	1			130
03	6674	R	6674	-0-	-0-	-0-	6626	3	48	9	N	44					174
*04	8160	R	8160	-0-	-0-	-0-	8081	3	79	9	N	72	88	1			158

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF.11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3620	X	3620	-0-	-0-	-0-	3608	2	12	9	N	11	197	1			118
12	3596	X	1994	-0-	-1602	-0-	1994	2			N	-0-					118
01	3658	X	1936	-0-	-1722	-0-	1908	2	28	9	N	25					143
02	3304	X	2025	-0-	-1279	-0-	2008	2	17	9	N	15					158
03	4216	X	3163	-0-	-1053	-0-	3138	2	25	9	N	23					181
04	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					181

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

11	14B	DENY	NO RPT	-0-	-0-	26242					N	NO RPT					18
12	14B	DENY	NO RPT	-0-	-0-	26242					N	NO RPT					18
01	14B	DENY	NO RPT	-0-	-0-	26242					N	NO RPT					18
02	14B	DENY	NO RPT	-0-	-0-	26242					N	NO RPT					18
03	14B	DENY	NO RPT	-0-	-0-	26242					N	NO RPT					18
04	14B	DENY	NO RPT	-0-	-0-	26242					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	30					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	3	-0-	-3	-0-	3	2			N	-0-					90
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	4	N	-0-	-0-	-4	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					63
12	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
01	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
02	29	N	29	-0-	-0-	-0-	3	1	26	2	N	-0-					63
03	31	N	30	-0-	-1	-0-	3	1	27	2	N	-0-					63
*04	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	434	N	309	-0-	-125	-0-	309	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3069	X	1628	-0-	-1441	-0-	1628	3			N	-0-					35
*11	2970	X	1820	-0-	-1150	-0-	1558	3	262	9	N	238	192	1			81
*12	1860	X	1566	-0-	-294	-0-	13	1	1553	3	N	-0-					81
*01	1860	X	1792	-0-	-68	-0-	13	1	1551	3	N	207					288
							228	9									
*02	1708	X	1000	-0-	-708	-0-	11	1	989	3	N	-0-					288
*03	1643	N	1264	-0-	-379	-0-	13	1	1144	3	N	97	182	1	84	5	119
							107	9									
04	1740	N	1232	-0-	-508	-0-	1088	3	144	9	N	131	195	1			55

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					60
*11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					60
*12	661	N	661	-0-	-0-	-0-	13	1	648	3	N	-0-					60
*01	641	N	641	-0-	-0-	-0-	13	1	628	3	N	-0-					60
*02	588	N	562	-0-	-26	-0-	12	1	550	3	N	-0-					60
*03	651	N	623	-0-	-28	-0-	13	1	610	3	N	-0-					60
04	630	N	595	-0-	-35	-0-	595	3			N	-0-					60

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	329	-0-	-12	-0-	329	3			N	-0-					52
*11	330	N	314	-0-	-16	-0-	314	3			N	-0-					52
*12	341	N	323	-0-	-18	-0-	13	1	310	3	N	-0-					52
*01	341	N	321	-0-	-20	-0-	13	1	308	3	N	-0-					52
*02	293	N	293	-0-	-0-	-0-	12	1	281	3	N	-0-					52
*03	324	N	324	-0-	-0-	-0-	13	1	311	3	N	-0-					52
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	N	428	-0-	-6	-0-	428	3			N	-0-	1	5			95
*11	420	N	410	-0-	-10	-0-	410	3			N	-0-					95
*12	434	N	433	-0-	-1	-0-	13	1	420	3	N	-0-					95
*01	434	N	387	-0-	-47	-0-	13	1	374	3	N	-0-					95
*02	392	N	288	-0-	-104	-0-	12	1	276	3	N	-0-					95
*03	434	N	397	-0-	-37	-0-	13	1	384	3	N	-0-					95
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	899	N	854	-0-	-45	-0-	851	3	3	9	N	3					104
11	840	N	819	-0-	-21	-0-	819	3			N	-0-					104
12	868	N	852	-0-	-16	-0-	13	1	839	3	N	-0-					104
01	868	N	828	-0-	-40	-0-	13	1	815	3	N	-0-					104
*02	764	N	764	-0-	-0-	-0-	12	1	752	3	N	-0-					104
*03	837	N	833	-0-	-4	-0-	13	1	820	3	N	-0-					104
04	810	N	815	-0-	5	-0-	815	3			N	-0-					104

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	903	N	903	-0-	-0-	-0-	903	3			N	-0-					13
*11	880	N	880	-0-	-0-	-0-	866	3	14	9	N	13	13	5			13
*12	899	N	878	-0-	-21	-0-	878	3			N	-0-					13
*01	899	N	866	-0-	-33	-0-	866	3			N	-0-	3	5			10
*02	812	N	791	-0-	-21	-0-	791	3			N	-0-					10
*03	899	N	836	-0-	-63	-0-	836	3			N	-0-					10
04	840	N	837	-0-	-3	-0-	837	3			N	-0-					10

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

11	1080	N	1073	-0-	-7	-0-	1073	3			N	-0-					3
12	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					3
01	1116	N	1088	-0-	-28	-0-	1088	3			N	-0-					3
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					3
03	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					3
04	1050	N	1237	-0-	187	-0-	1237	3			N	-0-					3

JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

11	1855	N	1855	-0-	-0-	-0-	378	1	1477	2	N	-0-					50
12	1989	N	1989	-0-	-0-	-0-	405	1	1584	2	N	-0-					50
01	1194	N	1194	-0-	-0-	-0-	95	1	1099	2	N	-0-					50
02	1799	N	1799	-0-	-0-	-0-	367	1	1432	2	N	-0-					50
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					50

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

11	930	N	895	-0-	-35	-0-	895	2			N	-0-					63
12	961	N	945	-0-	-16	-0-	936	2	9	9	N	8					71
01	967	N	967	-0-	-0-	-0-	939	2	28	9	N	25					96
02	860	N	860	-0-	-0-	-0-	831	2	29	9	N	26					122
03	977	N	977	-0-	-0-	-0-	957	2	20	9	N	18					140
04	930	N	922	-0-	-8	-0-	903	2	19	9	N	17					157

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					145
12	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					145
01	706	N	706	-0-	-0-	-0-	706	2			N	-0-					145
02	868	N	640	-0-	-228	-0-	640	2			N	-0-					145
03	1023	N	344	-0-	-679	-0-	344	2			N	-0-					145
04	690	N	94	-0-	-596	-0-	94	2			N	-0-					145

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

11	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					239
12	3180	X	3180	-0-	-0-	-0-	3179	2	1	9	N	1					240
01	3387	X	3387	-0-	-0-	-0-	3385	2	2	9	N	2					242
02	2929	X	2929	-0-	-0-	-0-	2927	2	2	9	N	2					244
03	3130	X	3130	-0-	-0-	-0-	3124	2	6	9	N	5					249
*04	3050	X	3050	-0-	-0-	-0-	3016	2	34	9	N	31	196	1			84

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1817	-0-	-103	-0-	30	1	1787	2	N	-0-					180
12	1829	N	1821	-0-	-8	-0-	31	1	1790	2	N	-0-					180
01	1953	N	1602	-0-	-351	-0-	31	1	1571	2	N	-0-					180
02	1708	N	1634	-0-	-74	-0-	28	1	1606	2	N	-0-					180
03	1889	N	1889	-0-	-0-	-0-	31	1	1858	2	N	-0-					180
*04	1797	N	1797	-0-	-0-	-0-	30	1	1767	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					148
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2676	-0-	-174	-0-	174	1	2402	2	N	91	2	8			254
							100	9									
12	2945	X	2933	-0-	-12	-0-	174	1	2643	2	N	105	180	1			179
							116	9									
01	2883	X	2739	-0-	-144	-0-	174	1	2466	2	N	90					269
							99	9									
02	2604	X	2577	-0-	-27	-0-	174	1	2285	2	N	107	187	1			189
							118	9									
03	2945	X	2619	-0-	-326	-0-	140	1	2428	2	N	46					235
							51	9									
*04	2643	N	2643	-0-	-0-	-0-	174	1	2353	2	N	105	188	1			152
							116	9									

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	689	2	190	9	N	173					173
02	6	N	6	-0-	-0-	-0-	3	2	3	9	N	3					176
*03	620	N	-0-	-0-	-620	-0-					N	5					181
*04	660	N	172	-0-	-488	-0-	162	2	10	9	N	9					190

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	2					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	972	-0-	972	972	972	2			N	-0-					7
04	14B2	EXT	536	-0-	536	1508	536	2			N	-0-					7

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

11	540	N	506	-0-	-34	-0-	506	2			N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
04	540	N	502	-0-	-38	-0-	502	2			N	-0-					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

*10	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-
11	510	N	444	-0-	-66	-0-	444	3			N	-0-					-0-
12	465	N	411	-0-	-54	-0-	15	1	396	3	N	-0-					-0-
01	843	N	843	-0-	-0-	-0-	15	1	828	3	N	-0-					-0-
*02	453	N	453	-0-	-0-	-0-	13	1	440	3	N	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	15	1	390	3	N	-0-					-0-
04	630	N	393	-0-	-237	-0-	393	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		8	-0-	8	8	8	2			Y	-0-					-0-
04	T. A.		16	-0-	16	24	16	2			Y	-0-					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	#	2843	-0-	-1747	-0-	2593	2	250	9	N	227	392	1			272
12	4402	#	3166	-0-	-1236	-0-	2839	2	327	9	N	297	197	1			372
01	3224	#	3160	-0-	-64	-0-	2806	2	354	9	N	322	194	1			500
02	2912	#	2832	-0-	-80	-0-	2521	2	311	9	N	283	393	1			390
03	3162	#	3022	-0-	-140	-0-	2677	2	345	9	N	314	387	1			317
04	3060	#	2942	-0-	-118	-0-	2614	2	328	9	N	298	190	1			425

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1062	-0-	-228	-0-	902	2	160	9	N	145	196	1			267
12	1092	N	1092	-0-	-0-	-0-	931	2	161	9	N	146					413
01	1118	N	1118	-0-	-0-	-0-	971	2	147	9	N	134	195	1			352
02	1177	N	1177	-0-	-0-	-0-	1041	2	136	9	N	124	199	1			277
03	1089	N	1089	-0-	-0-	-0-	971	2	118	9	N	107	196	1			188
*04	1106	N	1106	-0-	-0-	-0-	992	2	114	9	N	104	192	1			100

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19170	X	19170	-0-	-0-	-0-	19170	2			N	-0-					-0-
12	20119	X	18401	-0-	-1718	-0-	18401	2			N	-0-					-0-
01	21179	X	21179	-0-	-0-	-0-	21179	2			N	-0-					-0-
02	23452	X	23452	-0-	-0-	-0-	23452	2			N	-0-					-0-
03	23947	X	23947	-0-	-0-	-0-	23947	2			N	-0-					-0-
*04	23070	X	23070	-0-	-0-	-0-	23070	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8055	X	8055	-0-	-0-	-0-	8055	2			N	-0-					-0-
12	7802	X	7802	-0-	-0-	-0-	7802	2			N	-0-					-0-
01	7839	X	7839	-0-	-0-	-0-	7839	2			N	-0-					-0-
02	7112	X	6862	-0-	-250	-0-	6862	2			N	-0-					-0-
03	7874	X	7718	-0-	-156	-0-	7718	2			N	-0-					-0-
04	7620	X	7524	-0-	-96	-0-	7524	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

11	3720	X	3502	-0-	-218	-0-	3502	2			N	-0-					-0-
12	3596	X	2711	-0-	-885	-0-	2711	2			N	-0-					-0-
01	3596	X	2398	-0-	-1198	-0-	2398	2			N	-0-					-0-
02	3276	X	2589	-0-	-687	-0-	2589	2			N	-0-					-0-
03	3627	X	3421	-0-	-206	-0-	3421	2			N	-0-					-0-
04	3510	X	2526	-0-	-984	-0-	2526	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

11	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
01	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
03	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
*04	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

11	990	N	-0-	-0-	-990	-0-					N	-0-					30
12	341	N	-0-	-0-	-341	-0-					N	-0-					30
01	589	N	-0-	-0-	-589	-0-					N	-0-					30
02	308	N	-0-	-0-	-308	-0-					N	-0-					30
03	1843	N	1843	-0-	-0-	-0-	341	1	1502	3	N	-0-					30
04	444	N	444	-0-	-0-	-0-	330	1	114	3	N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

11	4320	X	4032	-0-	-288	-0-	36	1	3996	2	Y	-0-					4
12	4061	X	3893	-0-	-168	-0-	37	1	3856	2	Y	-0-					4
01	4061	X	3714	-0-	-347	-0-	37	1	3677	2	Y	-0-					4
02	3752	X	3482	-0-	-270	-0-	34	1	3448	2	Y	-0-					4
03	4154	X	3422	-0-	-732	-0-	37	1	3385	2	Y	-0-					4
04	4020	X	3836	-0-	-184	-0-	11	1	3825	2	Y	-0-					4

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

11	2850	N	2546	-0-	-304	-0-	36	1	2510	2	Y	-0-					8
12	2604	N	2518	-0-	-86	-0-	37	1	2481	2	Y	-0-					8
01	2821	N	1725	-0-	-1096	-0-	37	1	1688	2	Y	-0-					8
02	2380	N	1804	-0-	-576	-0-	34	1	1770	2	Y	-0-					8
03	2511	N	2235	-0-	-276	-0-	36	1	2199	2	Y	-0-					8
*04	2269	N	2269	-0-	-0-	-0-	11	1	2258	2	Y	-0-					8

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

11	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
12	1488	N	1368	-0-	-120	-0-	1368	2			N	-0-					-0-
01	1426	N	1349	-0-	-77	-0-	1349	2			N	-0-					-0-
02	1288	N	1277	-0-	-11	-0-	1277	2			N	-0-					-0-
03	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
*04	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) //CONT.// 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

11	180	N	172	-0-	-8	-0-	172	3			N	-0-					6
12	186	N	167	-0-	-19	-0-	167	3			N	-0-	6	5			-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	168	N	130	-0-	-38	-0-	130	3			N	-0-					-0-
03	155	N	11	-0-	-144	-0-	11	3			N	-0-					-0-
04	150	N	5	-0-	-145	-0-	5	3			N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2907	N	2330	-0-	-577	-0-	2330	3			N	-0-					-0-
12	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
01	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-
02	1176	X	-0-	-0-	-1176	-0-					N	-0-					-0-
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	704	-0-	-316	-0-	704	2			N	-0-					-0-
12	1054	N	623	-0-	-431	-0-	623	2			N	-0-					-0-
01	930	N	284	-0-	-646	-0-	284	2			N	-0-					-0-
02	644	N	379	-0-	-265	-0-	379	2			N	-0-					-0-
03	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
*04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	24	1	233	2	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	13	1	125	2	N	-0-					-0-
01	155	N	129	-0-	-26	-0-	12	1	117	2	N	-0-					-0-
02	196	N	131	-0-	-65	-0-	19	1	112	2	N	-0-					-0-
03	124	N	114	-0-	-10	-0-	11	1	103	2	N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	15	1	144	2	N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	583	-0-	-17	-0-	55	1	528	2	N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	59	1	563	2	N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	59	1	563	2	N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	53	1	508	2	N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	59	1	561	2	N	-0-					-0-
04	600	N	367	-0-	-233	-0-	35	1	332	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/12/2018 - P/A 02/12/18

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/30/2017 - PLUGGED 11/30/17

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

11	165	N	165	-0-	-0-	-0-	30	1	135	2	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	31	1	145	2	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	31	1	145	2	N	-0-					-0-
02	168	N	156	-0-	-12	-0-	28	1	128	2	N	-0-					-0-
03	186	N	183	-0-	-3	-0-	31	1	152	2	N	-0-					-0-
04	180	N	121	-0-	-59	-0-	30	1	91	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

11	117	N	117	-0-	-0-	-0-	30	1	87	2	N	-0-					187
12	90	N	90	-0-	-0-	-0-	27	1	63	2	N	-0-					187
01	93	N	76	-0-	-17	-0-	30	1	46	2	N	-0-					187
02	112	N	67	-0-	-45	-0-	28	1	39	2	N	-0-					187
03	93	N	85	-0-	-8	-0-	31	1	54	2	N	-0-					187
*04	74	N	74	-0-	-0-	-0-	28	1	46	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

11	3394	X	3394	-0-	-0-	-0-	3379	2	15	9	N	14					148
12	2917	X	2917	-0-	-0-	-0-	2896	2	21	9	N	19					167
01	2821	X	2715	-0-	-106	-0-	2698	2	17	9	N	15					182
02	2882	X	2882	-0-	-0-	-0-	2873	2	9	9	N	8					190
03	3323	X	3323	-0-	-0-	-0-	3303	2	20	9	N	18					208
*04	3001	X	3001	-0-	-0-	-0-	2981	2	20	9	N	18	190	1			36

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	127	-0-	-263	-0-	126	2	1	9	N	1					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	434	N	-0-	-0-	-434	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					51

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/22/2018 - P/A 02/22/18

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3142	-0-	-8	-0-	3142	3			N	-0-					67
12	3329	X	3329	-0-	-0-	-0-	3329	3			N	-0-					67
01	3318	X	3318	-0-	-0-	-0-	3318	3			N	-0-					67
02	3115	X	3115	-0-	-0-	-0-	3115	3			N	-0-					67
03	3286	X	3250	-0-	-36	-0-	3250	3			N	-0-					67
04	3180	X	3130	-0-	-50	-0-	3130	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1137	N	1137	-0-	-0-	-0-	1135	2	2	9	N	2					17
12	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					17
01	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					17
02	992	N	992	-0-	-0-	-0-	992	2			N	-0-					17
03	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					17
*04	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					17

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	977	-0-	-523	-0-	977	3			N	-0-					112
12	1240	N	1041	-0-	-199	-0-	1041	3			N	-0-					112
01	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					112
02	885	N	885	-0-	-0-	-0-	885	3			N	-0-					112
*03	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					112
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					99
12	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					99
01	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					99
02	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					99
*03	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					99
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	618	-0-	-12	-0-	618	3			N	-0-					78
12	651	N	629	-0-	-22	-0-	629	3			N	-0-					78
01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					78
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					78
*03	630	N	630	-0-	-0-	-0-	630	2			N	-0-					78
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC //CONT.// 339771
HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3403	-0-	-767	-0-	15	1	3388	2	N	-0-	180	1			180
12	4309	X	3536	-0-	-773	-0-	15	1	3480	2	N	37					217
							41	9									
01	4660	X	4660	-0-	-0-	-0-	15	1	4612	2	N	30					247
							33	9									
02	3537	X	3537	-0-	-0-	-0-	15	1	3486	2	N	33					280
							36	9									
03	4203	X	4203	-0-	-0-	-0-	15	1	4141	2	N	43	187	1			136
							47	9									
04	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					136

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					280
12	0	N	-0-	-0-	-0-	-0-					N	-0-					280
01	0	N	-0-	-0-	-0-	-0-					N	-0-					280
02	56	N	-0-	-0-	-56	-0-					N	-0-					280
*03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					280
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

11	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

11	1951 N	1951	-0-	-0-	-0-	130	1	1821	2	N	-0-					-0-
12	1705 N	964	-0-	-741	-0-	63	1	901	2	N	-0-					-0-
01	2046 N	1653	-0-	-393	-0-	101	1	1552	2	N	-0-					-0-
02	2077 N	2077	-0-	-0-	-0-	130	1	1947	2	N	-0-					-0-
03	2077 N	2077	-0-	-0-	-0-	130	1	1947	2	N	-0-					-0-
04	1590 N	1297	-0-	-293	-0-	130	1	1167	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

11	2091 N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
12	1599 N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
01	1457 N	1346	-0-	-111	-0-	1346	2			N	-0-					-0-
02	1960 N	1716	-0-	-244	-0-	1716	2			N	-0-					-0-
03	1612 N	1252	-0-	-360	-0-	1252	2			N	-0-					-0-
04	1290 N	911	-0-	-379	-0-	911	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

11	2430 N	2236	-0-	-194	-0-	2236	2			N	-0-					-0-
12	2511 N	2139	-0-	-372	-0-	2139	2			N	-0-					-0-
01	2418 N	2323	-0-	-95	-0-	2323	2			N	-0-					-0-
02	2100 N	1931	-0-	-169	-0-	1931	2			N	-0-					-0-
03	2139 N	1950	-0-	-189	-0-	1950	2			N	-0-					-0-
04	2250 N	901	-0-	-1349	-0-	901	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
01	930	N	570	-0-	-360	-0-	570	2			N	-0-					-0-
02	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
03	775	N	710	-0-	-65	-0-	710	2			N	-0-					-0-
*04	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	528	-0-	-42	-0-	528	3			N	-0-					-0-
12	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	527	N	287	-0-	-240	-0-	287	3			N	-0-					-0-
04	510	N	410	-0-	-100	-0-	410	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4195	-0-	-605	-0-	4195	3			N	-0-					-0-
12	4960	X	4112	-0-	-848	-0-	4112	3			N	-0-					-0-
01	4867	X	4764	-0-	-103	-0-	4764	3			N	-0-					-0-
02	4368	X	3735	-0-	-633	-0-	3735	3			N	-0-					-0-
03	4464	X	4109	-0-	-355	-0-	4109	3			N	-0-					-0-
04	4916	X	4916	-0-	-0-	-0-	4870	3	46	9	N	42					42

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	883	-0-	-107	-0-	883	2			N	-0-					100
12	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					100
01	1643	N	709	-0-	-934	-0-	709	2			N	-0-					100
02	872	N	872	-0-	-0-	-0-	872	2			N	-0-					100
03	1333	N	867	-0-	-466	-0-	867	2			N	-0-					100
04	690	N	1372	-0-	682	-0-	1372	2			N	-0-					100

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1317	-0-	-33	-0-	1317	2			N	-0-					-0-
12	1395	N	1354	-0-	-41	-0-	1354	2			N	-0-					-0-
01	1364	N	1311	-0-	-53	-0-	1311	2			N	-0-					-0-
02	1232	N	1207	-0-	-25	-0-	1207	2			N	-0-					-0-
03	1364	N	1343	-0-	-21	-0-	1343	2			N	-0-					-0-
*04	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
01	1209	N	1179	-0-	-30	-0-	1179	3			N	-0-					-0-
02	1092	N	1065	-0-	-27	-0-	1065	3			N	-0-					-0-
03	1178	N	1176	-0-	-2	-0-	1176	3			N	-0-					-0-
04	1140	N	1128	-0-	-12	-0-	1128	3			N	-0-					-0-

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

11	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					114
12	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					114
01	1550	N	1409	-0-	-141	-0-	1409	3			N	-0-					114
02	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					114
03	1562	N	1562	-0-	-0-	-0-	1561	3	1	9	N	1					115
04	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					115

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

11	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					93
12	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					93
01	1085	N	930	-0-	-155	-0-	930	2			N	-0-					93
02	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					93
03	1339	N	1339	-0-	-0-	-0-	1335	2	4	9	N	4					97
*04	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					97

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

11	750	N	740	-0-	-10	-0-	740	2			N	-0-					10
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					10
01	775	N	738	-0-	-37	-0-	738	2			N	-0-					10
02	700	N	613	-0-	-87	-0-	613	2			N	-0-					10
03	744	N	729	-0-	-15	-0-	729	2			N	-0-					10
04	720	N	710	-0-	-10	-0-	710	2			N	-0-					10

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

11	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
12	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
01	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
02	1848	N	1808	-0-	-40	-0-	1808	2			N	-0-					-0-
*03	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

11	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					-0-
12	4532	X	4532	-0-	-0-	-0-	4532	2			N	-0-					-0-
01	5022	X	4082	-0-	-940	-0-	4082	2			N	-0-					-0-
02	4536	X	4206	-0-	-330	-0-	4206	2			N	-0-					-0-
*03	4681	X	4138	-0-	-543	-0-	4138	2			N	-0-					-0-
04	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					-0-

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1216	-0-	-614	-0-	1215	2	1	9	N	1					69
12	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					69
01	1891	N	1677	-0-	-214	-0-	1677	2			N	-0-					69
02	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					69
03	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					69
04	1620	N	1551	-0-	-69	-0-	1545	2	6	9	N	5					74

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2740	-0-	-350	-0-	2716	3	24	9	N	22	119	1			27
12	3069	X	2730	-0-	-339	-0-	2730	3			N	-0-					27
01	3069	X	2192	-0-	-877	-0-	2183	3	9	9	N	8					35
02	2643	X	2643	-0-	-0-	-0-	2641	3	2	9	N	2					37
03	2883	X	2290	-0-	-593	-0-	2287	3	3	9	N	3					40
*04	2743	X	2743	-0-	-0-	-0-	2733	3	10	9	N	9					49

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4467	X	4467	-0-	-0-	-0-	1008	1	3385	3	N	67					86
							74	9									
12	4889	X	4889	-0-	-0-	-0-	1072	1	3749	3	N	62					148
							68	9									
01	4781	X	4781	-0-	-0-	-0-	1040	1	3694	3	N	43					191
							47	9									
02	4366	X	4366	-0-	-0-	-0-	956	1	3349	3	N	55	186	1			60
							61	9									
03	4898	X	4818	-0-	-80	-0-	1079	1	3683	3	N	51					111
							56	9									
04	4740	X	4554	-0-	-186	-0-	1028	1	3474	3	N	47					158
							52	9									

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3206	X	3206	-0-	-0-	-0-	3185	3	21	9	N	19	60	1			32
12	3315	X	3315	-0-	-0-	-0-	3309	3	6	9	N	5					37
01	3360	X	3360	-0-	-0-	-0-	3349	3	11	9	N	10					47
02	3065	X	3065	-0-	-0-	-0-	3065	3			N	-0-					47
03	3195	X	3195	-0-	-0-	-0-	3184	3	11	9	N	10					57
*04	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-					57

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

11	540	X	16	-0-	-524	-0-	8	3	8	9	N	7					55
12	3472	X	839	-0-	-2633	-0-	839	3			N	-0-					55
01	3472	X	1302	-0-	-2170	-0-	1299	3	3	9	N	3					58
02	3136	X	825	-0-	-2311	-0-	823	3	2	9	N	2					60
03	1405	X	1405	-0-	-0-	-0-	1397	3	8	9	N	7					67
*04	1768	X	1768	-0-	-0-	-0-	1762	3	6	9	N	5					72

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

11	3750	X	3586	-0-	-164	-0-	3586	2			N	-0-					75
12	3751	X	2995	-0-	-756	-0-	2995	2			N	-0-					75
01	3472	X	2667	-0-	-805	-0-	2667	2			N	-0-					75
02	3360	X	2880	-0-	-480	-0-	2880	2			N	-0-					75
03	3720	X	3330	-0-	-390	-0-	3330	2			N	-0-					75
04	3600	X	2987	-0-	-613	-0-	2987	2			N	-0-					75

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

11	6750	X	5871	-0-	-879	-0-	5871	2			Y	-0-					42
12	6634	X	5595	-0-	-1039	-0-	5595	2			Y	-0-					42
01	6448	X	5124	-0-	-1324	-0-	5124	2			Y	-0-					42
02	5656	X	4838	-0-	-818	-0-	4838	2			Y	-0-					42
03	6231	X	6126	-0-	-105	-0-	6059	2	67	9	Y	61					103
*04	5937	X	5937	-0-	-0-	-0-	1	1	5870	2	Y	60	163	1			-0-
							66	9									

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	505	-0-	-95	-0-	505	3			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
04	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6792	X	6792	-0-	-0-	-0-	62	1	6651	2	Y	72	179	1			134
							79	9									
12	9364	X	9364	-0-	-0-	-0-	74	1	9198	2	Y	84					218
							92	9									
01	7506	X	7506	-0-	-0-	-0-	74	1	7309	2	Y	112	183	1			147
							123	9									
02	7332	X	7332	-0-	-0-	-0-	67	1	7148	2	Y	106					253
							117	9									
03	7502	X	6802	-0-	-700	-0-	74	1	6644	2	Y	76	189	1			140
							84	9									
*04	7759	X	7759	-0-	-0-	-0-	72	1	7573	2	Y	104					244
							114	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3705	R	3705	-0-	-0-	-0-	3699	3	6	9	N	5					62
*11	3570	#	3543	-0-	-27	-0-	3543	3			N	-0-					62
*12	3689	#	3608	-0-	-81	-0-	13	1	3595	3	N	-0-					62
*01	3720	#	3547	-0-	-173	-0-	13	1	3534	3	N	-0-					62
*02	3360	#	3207	-0-	-153	-0-	12	1	3195	3	N	-0-					62
*03	3720	#	3587	-0-	-133	-0-	13	1	3574	3	N	-0-					62
04	3540	#	3455	-0-	-85	-0-	3455	3			N	-0-					62

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	775	N	286	-0-	-489	-0-	286	3			N	-0-					17
*11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					17
*12	720	N	720	-0-	-0-	-0-	14	1	706	3	N	-0-					17
*01	279	N	159	-0-	-120	-0-	14	1	145	3	N	-0-					17
*02	728	N	201	-0-	-527	-0-	12	1	189	3	N	-0-					17
*03	783	N	783	-0-	-0-	-0-	14	1	769	3	N	-0-					17
04	150	N	581	-0-	431	-0-	581	3			N	-0-					17

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

11	2010	N	1936	-0-	-74	-0-	1916	3	20	9	N	18					97
12	2046	N	1839	-0-	-207	-0-	1828	3	11	9	N	10					107
01	1984	N	1688	-0-	-296	-0-	1688	3			N	-0-					107
02	1820	N	1727	-0-	-93	-0-	1716	3	11	9	N	10					117
03	1859	N	1859	-0-	-0-	-0-	1858	3	1	9	N	1					118
04	1802	N	1802	-0-	-0-	-0-	1801	3	1	9	N	1					119

4P ENERGY TEXAS, LLC 953803
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

11	16383	3411	-0-	-12972	-0-	3356	3	55	9	N	50	176	1				105
12	4586	3099	-0-	-1487	-0-	3016	3	83	9	N	75						180
01	4144	2878	-0-	-1266	-0-	2837	3	41	9	N	37						217
02	4984	3220	-0-	-1764	-0-	3177	3	43	9	N	39						256
03	6626	4119	-0-	-2507	-0-	4034	3	85	9	N	77						333
*04	6548	4054	-0-	-2494	-0-	3976	3	78	9	N	71	192	1				212

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

11	454	N	454	-0-	-0-	-0-	448	2	6	9	N	5					25
12	433	N	433	-0-	-0-	-0-	427	2	6	9	N	5					30
01	375	N	375	-0-	-0-	-0-	371	2	4	9	N	4					34
02	327	N	327	-0-	-0-	-0-	318	2	9	9	N	8					42
03	368	N	368	-0-	-0-	-0-	364	2	4	9	N	4					46
*04	352	N	352	-0-	-0-	-0-	341	2	11	9	N	10					56

JOHN (BASAL CHESTER) //CONT.// 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION //CONT.// 196927
HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	268	-0-	-32	-0-	268	2			N	-0-					-0-
12	341	N	264	-0-	-77	-0-	264	2			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
02	252	N	219	-0-	-33	-0-	219	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 01/15/2016

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

11	3707	X	3707	-0-	-0-	-0-	540	1	3167	3	N	-0-					160
12	3185	X	3185	-0-	-0-	-0-	435	1	2750	3	N	-0-					160
01	3419	X	3419	-0-	-0-	-0-	438	1	2981	3	N	-0-					160
02	3095	X	3095	-0-	-0-	-0-	410	1	2685	3	N	-0-					160
03	2852	X	2086	-0-	-766	-0-	243	1	1843	3	N	-0-					160
04	3617	X	3617	-0-	-0-	-0-	477	1	3136	3	N	4					164
							4	9									

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

11	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					17
12	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					17
01	1922	N	1871	-0-	-51	-0-	1871	2			N	-0-					17
02	1764	N	1635	-0-	-129	-0-	1635	2			N	-0-					17
03	1891	N	1872	-0-	-19	-0-	1872	2			N	-0-					17
*04	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

11	2340	#	1438	-0-	-902	-0-	1438	2			N	-0-					137
12	2356	#	1062	-0-	-1294	-0-	1062	2			N	-0-					137
01	3177	R	3177	-0-	-0-	-0-	3177	2			N	-0-					137
02	2759	R	2759	-0-	-0-	-0-	2759	2			N	-0-					137
03	1798	#	NO RPT	-0-	-1798	-0-					N	NO RPT					137
04	1440	#	NO RPT	-0-	-1440	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF.18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
01	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
04	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

11	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
12	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
01	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
02	1400	N	1341	-0-	-59	-0-	1341	2			N	-0-					-0-
03	1674	N	992	-0-	-682	-0-	992	2			N	-0-					-0-
04	1740	N	1312	-0-	-428	-0-	1312	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

11	5430	X	1659	-0-	-3771	-0-	1659	2			N	-0-					-0-
12	4650	X	1204	-0-	-3446	-0-	1204	2			N	-0-					-0-
01	4371	X	2087	-0-	-2284	-0-	2087	2			N	-0-					-0-
02	4622	X	4622	-0-	-0-	-0-	4622	2			N	-0-					-0-
03	2914	X	2741	-0-	-173	-0-	2741	2			N	-0-					-0-
04	4289	X	4289	-0-	-0-	-0-	4289	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

11	4410	X	3767	-0-	-643	-0-	3767	2			N	-0-					-0-
12	4216	X	3748	-0-	-468	-0-	3748	2			N	-0-					-0-
01	4216	X	3498	-0-	-718	-0-	3498	2			N	-0-					-0-
02	3808	X	2914	-0-	-894	-0-	2914	2			N	-0-					-0-
03	4030	X	3653	-0-	-377	-0-	3653	2			N	-0-					-0-
04	3780	X	3528	-0-	-252	-0-	3528	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	465	N	38	-0-	-427	-0-	38	2			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	2936	-0-	-1324	-0-	2936	2			N	-0-					-0-
12	4402	X	2870	-0-	-1532	-0-	2870	2			N	-0-					-0-
01	4402	X	3492	-0-	-910	-0-	3492	2			N	-0-					-0-
02	3808	X	2448	-0-	-1360	-0-	2448	2			N	-0-					-0-
03	3503	X	2945	-0-	-558	-0-	2945	2			N	-0-					-0-
04	3390	X	2676	-0-	-714	-0-	2676	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	5					Y	-0-					-0-
12	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
01	445	X	445	-0-	-0-	-0-	421	2	24	9	Y	22					22
02	2800	N	5169	-0-	2369	2369	5169	2			Y	-0-					22
03	3100	N	3839	-0-	739	3108	3839	2			Y	-0-					22
*04	3000	N	3314	-0-	314	3422	3314	2			Y	-0-					22

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4166	-0-	-64	-0-	4166	2			N	-0-					-0-
12	4309	X	4276	-0-	-33	-0-	4276	2			N	-0-					-0-
01	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					-0-
02	3940	X	3940	-0-	-0-	-0-	3940	2			N	-0-					-0-
03	4630	X	4630	-0-	-0-	-0-	4630	2			N	-0-					-0-
04	4200	X	4161	-0-	-39	-0-	4161	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8233	X	8233	-0-	-0-	-0-	8233	2			N	-0-					43
12	7448	X	7448	-0-	-0-	-0-	7448	2			N	-0-					43
01	8085	X	8085	-0-	-0-	-0-	8085	2			N	-0-					43
02	5070	X	5070	-0-	-0-	-0-	5070	2			N	-0-					43
03	7613	X	7613	-0-	-0-	-0-	7613	2			N	-0-					43
*04	6977	X	6977	-0-	-0-	-0-	6977	2			N	-0-					43

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1649	-0-	-271	-0-	1649	2			N	-0-					5
12	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					5
01	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					5
02	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					5
03	2754	N	2754	-0-	-0-	-0-	2754	2			N	-0-					5
*04	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4491	-0-	-699	-0-	4491	2			N	-0-					27
12	5363	X	-0-	-0-	-5363	-0-					N	-0-					27
01	5363	X	4653	-0-	-710	-0-	4653	2			N	-0-					27
02	4200	X	3754	-0-	-446	-0-	3754	2			N	-0-					27
03	4766	X	4766	-0-	-0-	-0-	4766	2			N	-0-					27
04	4500	X	4313	-0-	-187	-0-	4313	2			N	-0-					27

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

11	8430	X	8430	-0-	-0-	-0-	8430	2			N	-0-					65
12	8525	X	8525	-0-	-0-	-0-	8523	2	2	9	N	2					67
01	8663	X	8663	-0-	-0-	-0-	8663	2			N	-0-					67
02	7564	X	7564	-0-	-0-	-0-	7564	2			N	-0-					67
03	8126	X	8126	-0-	-0-	-0-	8126	2			N	-0-					67
04	7770	X	7659	-0-	-111	-0-	7659	2			N	-0-					67

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

11	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					35
12	1922	N	1900	-0-	-22	-0-	1900	2			N	-0-					35
01	1984	N	1657	-0-	-327	-0-	1657	2			N	-0-					35
02	1904	N	1082	-0-	-822	-0-	1082	2			N	-0-					35
03	1891	N	1454	-0-	-437	-0-	1454	2			N	-0-					35
04	1590	N	1455	-0-	-135	-0-	1455	2			N	-0-					35

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	217	N	31	-0-	-186	-0-	31	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

11	866	R	866	-0-	-0-	-0-	866	3			N	-0-					75
12	434	#	419	-0-	-15	-0-	419	3			N	-0-					75
01	434	#	292	-0-	-142	-0-	292	3			N	-0-					75
02	904	R	904	-0-	-0-	-0-	904	3			N	-0-					75
03	1104	R	1104	-0-	-0-	-0-	1104	3			N	-0-					75
04	941	R	941	-0-	-0-	-0-	941	3			N	-0-					75

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1341	R	1341	-0-	-0-	-0-	1334	2	7	9	N	6					124
12	1420	R	1420	-0-	-0-	-0-	1402	2	18	9	N	16					140
01	1402	R	1402	-0-	-0-	-0-	1387	2	15	9	N	14					154
02	1213	R	1213	-0-	-0-	-0-	1188	2	25	9	N	23	177	1			-0-
03	1508	R	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
*04	1375	R	1375	-0-	-0-	-0-	1362	2	13	9	N	12					12

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

11	1110	#	876	-0-	-234	-0-	870	2	6	9	N	5					63
12	1023	#	979	-0-	-44	-0-	973	2	6	9	N	5					68
01	1023	#	1013	-0-	-10	-0-	1009	2	4	9	N	4					72
02	896	#	871	-0-	-25	-0-	862	2	9	9	N	8					80
03	992	#	943	-0-	-49	-0-	937	2	6	9	N	5					85
04	990	#	821	-0-	-169	-0-	814	2	7	9	N	6					91

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

11	270	N	-0-	-0-	-270	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	170	N	170	-0-	-0-	-0-	158	2	12	9	N	11					28
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					28
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
04	150	N	-0-	-0-	-150	-0-					N	-0-					28

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	1	1	1	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

11	13350	X	12745	-0-	-605	-0-	12745	2			N	-0-					70
12	13795	X	12594	-0-	-1201	-0-	12594	2			N	-0-					70
01	13393	X	13393	-0-	-0-	-0-	13393	2			N	-0-					70
02	12266	X	12266	-0-	-0-	-0-	12266	2			N	-0-					70
03	13956	X	13956	-0-	-0-	-0-	13956	2			N	-0-					70
*04	13040	X	13040	-0-	-0-	-0-	13040	2			N	-0-					70

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

11	750	N	652	-0-	-98	-0-	652	2			N	-0-					87
12	713	N	650	-0-	-63	-0-	650	2			N	-0-					87
01	713	N	615	-0-	-98	-0-	615	2			N	-0-					87
02	616	N	439	-0-	-177	-0-	439	2			N	-0-					87
03	651	N	524	-0-	-127	-0-	524	2			N	-0-					87
04	600	N	469	-0-	-131	-0-	469	2			N	-0-					87

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

11	4890	X	3156	-0-	-1734	-0-	3156	2			N	-0-					180
12	2159	X	2159	-0-	-0-	-0-	2159	2			N	-0-					180
01	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					180
02	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					180
03	2251	X	2251	-0-	-0-	-0-	2251	2			N	-0-					180
04	480	X	331	-0-	-149	-0-	331	2			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

11	3683	S	3683	-0-	-0-	-0-	30	1	3653	2	N	-0-					17
12	3435	S	3435	-0-	-0-	-0-	31	1	3404	2	N	-0-					17
01	3271	S	3271	-0-	-0-	-0-	31	1	3240	2	N	-0-					17
02	3000	S	3000	-0-	-0-	-0-	28	1	2972	2	N	-0-					17
03	3424	S	3424	-0-	-0-	-0-	31	1	3393	2	N	-0-					17
04	2940	S	3208	-0-	268	-0-	30	1	3178	2	N	-0-					17

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	142	-0-	-398	-0-	142	3			N	-0-					-0-
12	279	N	25	-0-	-254	-0-	25	3			N	-0-					-0-
01	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

11	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
12	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
01	1488	N	1351	-0-	-137	-0-	1351	3			N	-0-					-0-
02	1372	N	1201	-0-	-171	-0-	1201	3			N	-0-					-0-
03	1426	N	906	-0-	-520	-0-	906	3			N	-0-					-0-
*04	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

11	1200	N	1139	-0-	-61	-0-	1139	3			N	-0-					-0-
12	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
01	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
02	1064	N	998	-0-	-66	-0-	998	3			N	-0-					-0-
03	1209	N	229	-0-	-980	-0-	229	3			N	-0-					-0-
04	1260	N	1200	-0-	-60	-0-	1200	3			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
02	728	N	634	-0-	-94	-0-	634	3			N	-0-					-0-
03	744	N	134	-0-	-610	-0-	134	3			N	-0-					-0-
*04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	626	-0-	-4	-0-	626	3			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
02	588	N	532	-0-	-56	-0-	532	3			N	-0-					-0-
03	620	N	308	-0-	-312	-0-	308	3			N	-0-					-0-
*04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

11	900	N	778	-0-	-122	-0-	778	3			N	-0-					-0-
12	930	N	785	-0-	-145	-0-	785	3			N	-0-					-0-
01	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
03	775	N	313	-0-	-462	-0-	313	3			N	-0-					-0-
*04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

11	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					38
12	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					38
01	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					38
02	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					38
03	2790	X	2437	-0-	-353	-0-	2437	2			N	-0-					38
*04	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

11	14B2 EXT	-0-	-0-	-0-	B	-4038					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-4038					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-4038					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-4038					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-4038					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1096	N	1096	-0-	-0- B	-0-	942	2	154	9	N	140	187	1			163
12	1041	N	1041	-0-	-0- B	-0-	1	1	896	2	N	131	186	1			108
							144	9									
01	647	N	647	-0-	-0- B	-0-	571	2	76	9	N	69					177
02	434	N	434	-0-	-0- B	-0-	427	2	7	9	N	6					183
*03	707	N	707	-0-	-0- B	-0-	591	2	116	9	N	105	193	1			95
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					95

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1882	N	1882	-0-	-0- B	-0-	30	1	1832	2	N	18					193
							20	9									
12	3905	X	3905	-0-	-0- B	-0-	31	1	3773	2	N	92					285
							101	9									
01	4827	X	4827	-0-	-0- B	-0-	31	1	4644	2	N	138	188	1			235
							152	9									
02	2181	N	2181	-0-	-0- B	-0-	28	1	2090	2	N	57					292
							63	9									
03	2945	X	1949	-0-	-996 B	-0-	31	1	1896	2	N	20					312
							22	9									
04	2850	X	1434	-0-	-1416 B	-0-	30	1	1398	2	N	5					317
							6	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0- B	-0-	28	1	652	2	N	-0-					343
12	587	N	587	-0-	-0- B	-0-	28	1	548	2	N	10					353
							11	9									
01	676	N	676	-0-	-0- B	-0-	26	1	650	2	N	-0-					353
02	644	N	438	-0-	-206 B	-0-	24	1	414	2	N	-0-					353
03	690	N	690	-0-	-0- B	-0-	20	1	668	2	N	2					355
							2	9									
04	660	N	608	-0-	-52 B	-0-	22	1	573	2	N	12					367
							13	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1727	X	1727	-0-	-0- B	-0-	1727	3			N	-0-					20
12	3504	X	3504	-0-	-0- B	-0-	3495	3	9	9	N	8					28
01	2960	X	2960	-0-	-0- B	-0-	44	1	2910	3	N	5					33
							6	9									
02	2758	X	2758	-0-	-0- B	-0-	4	1	2717	3	N	34					67
							37	9									
03	3031	X	3031	-0-	-0- B	-0-	31	1	2991	3	N	8					75
							9	9									
*04	2905	X	2905	-0-	-0- B	-0-	28	1	2871	3	N	5					80
							6	9									

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					119
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					119
01	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					119
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					119
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					119
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					119

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8 B	-0-					N	-0-					50
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					79
12	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					79
01	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					79
02	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					79
03	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					79
*04	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					79

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
12	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
01	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
02	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
03	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
04	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3448	-0-	-302 B	-0-	3325	3	123	9	N	112	185	1			122
12	3875	X	3470	-0-	-405 B	-0-	3354	3	116	9	N	105					227
01	3565	X	3553	-0-	-12 B	-0-	3421	3	132	9	N	120	183	1			164
02	3220	X	3212	-0-	-8 B	-0-	3098	3	114	9	N	104	183	1			85
03	3565	X	3403	-0-	-162 B	-0-	3285	3	118	9	N	107					192
04	3450	X	3332	-0-	-118 B	-0-	3211	3	121	9	N	110	170	1			132

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2682	X	2682	-0-	-0- B	-0-	2528	3	154	9	N	140					332
12	2108	X	1934	-0-	-174 B	-0-	11	1	1848	3	N	68	183	1			217
							75	9									
01	2108	X	897	-0-	-1211 B	-0-	831	3	66	9	N	60					277
02	1904	X	943	-0-	-961 B	-0-	854	3	89	9	N	81					358
03	2108	X	1575	-0-	-533 B	-0-	1575	3			N	-0-	185	1			173
*04	1861	N	1861	-0-	-0- B	-0-	1776	3	85	9	N	77					250

OVERFLOW ENERGY, LLC 628574
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

11	7140	X	6971	-0-	-169 B	-0-	6786	2	185	9	N	168	373	1			327
12	7378	X	6922	-0-	-456 B	-0-	6760	2	162	9	N	147	199	1			275
01	7048	X	7048	-0-	-0- B	-0-	6893	2	155	9	N	141					416
02	6496	X	6109	-0-	-387 B	-0-	5952	2	157	9	N	143					559
03	7192	X	6416	-0-	-776 B	-0-	6277	2	139	9	N	126	384	1			301
04	6960	X	6171	-0-	-789 B	-0-	6049	2	122	9	N	111					412

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-6465					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-6465					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-6465					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-6465					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-6465					N	24					24
04	14B2	EXT	67	-0-	67	B	-6398	67	2			N	-0-					24

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3006	X	3006	-0-	-0-	B	-0-	2807	2	199	9	N	181	190	1			675
12	3200	X	3200	-0-	-0-	B	-0-	3148	2	52	9	N	47					722
01	2364	X	2364	-0-	-0-	B	-0-	2309	2	55	9	N	50	192	1			580
02	2569	X	2569	-0-	-0-	B	-0-	2452	2	117	9	N	106					686
03	3013	X	3013	-0-	-0-	B	-0-	2945	2	68	9	N	62	185	1			563
*04	3880	X	3880	-0-	-0-	B	-0-	3785	2	95	9	N	86					649

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	B	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
*04	1362	N	1362	-0-	-0-	B	-0-	1350	2	12	9	N	11					11

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	342	-0-	-108	B	-0-	342	2			N	-0-					131
12	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					131
01	403	N	96	-0-	-307	B	-0-	96	2			N	-0-					131
02	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					131
03	248	N	-0-	-0-	-248	B	-0-					N	-0-					131
*04	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					131

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	-0-	-0-	-1950 B	-0-					N	-0-					624
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					624
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					624
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					624
03	0	N	-0-	-0-	-0- B	-0-					N	41					665
04	0	N	-0-	-0-	-0- B	-0-					N	46	191	1			520

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2795	-0-	-1105 B	-0-	2795	2			N	-0-					583
12	4030	X	3152	-0-	-878 B	-0-	3110	2	42	9	N	38					621
01	4030	X	2008	-0-	-2022 B	-0-	1972	2	36	9	N	33					654
02	3640	X	1481	-0-	-2159 B	-0-	1481	2			N	-0-					654
03	3689	X	1748	-0-	-1941 B	-0-	1748	2			N	-0-					654
04	3060	X	1782	-0-	-1278 B	-0-	1782	2			N	-0-					654

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	2414	-0-	-1966 B	-0-	2146	2	268	9	N	244	384	1			533
12	4526	X	3263	-0-	-1263 B	-0-	3067	2	196	9	N	178	193	1			518
01	4727	X	4727	-0-	-0- B	-0-	4411	2	316	9	N	287	375	1			430
02	3287	X	3287	-0-	-0- B	-0-	3078	2	209	9	N	190	192	1			428
03	6226	X	6226	-0-	-0- B	-0-	5837	2	389	9	N	354	377	1			405
*04	5649	X	5649	-0-	-0- B	-0-	5387	2	262	9	N	238	193	1			450

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	4555	-0-	-1805 B	-0-	4515	2	40	9	N	36					604
12	6014	X	5353	-0-	-661 B	-0-	5295	2	58	9	N	53					657
01	5642	X	3909	-0-	-1733 B	-0-	3892	2	17	9	N	15					672
02	5096	X	2282	-0-	-2814 B	-0-	2265	2	17	9	N	15					687
03	5363	X	2399	-0-	-2964 B	-0-	2389	2	10	9	N	9					696
04	5190	X	2718	-0-	-2472 B	-0-	2693	2	25	9	N	23	179	1			540

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2013	-0-	-627 B	-0-	1947	2	66	9	N	60					634
12	2892	X	2892	-0-	-0- B	-0-	2765	2	127	9	N	115	177	1			572
01	3020	X	3020	-0-	-0- B	-0-	2888	2	132	9	N	120	194	1			498
02	2477	X	2477	-0-	-0- B	-0-	2355	2	122	9	N	111					609
03	2728	X	2512	-0-	-216 B	-0-	2370	2	142	9	N	129	187	1			551
04	2640	X	2119	-0-	-521 B	-0-	1915	2	204	9	N	185	165	1			571

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6061	X	6061	-0-	-0- B	-0-	5581	2	480	9	N	436	572	1			183
12	6119	X	6119	-0-	-0- B	-0-	5662	2	457	9	N	415	385	1			213
01	4838	X	4838	-0-	-0- B	-0-	4568	2	270	9	N	245	192	1			266
02	5390	X	5390	-0-	-0- B	-0-	5093	2	297	9	N	270	370	1			166
03	6262	X	4413	-0-	-1849 B	-0-	4031	2	382	9	N	347	382	1			131
04	6060	X	2563	-0-	-3497 B	-0-	2226	2	337	9	N	306	188	1			249

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11340	X	10808	-0-	-532 B	-615297	10734	2	74	9	N	67					517
12	11718	X	10909	-0-	-809 B	-615297	10843	2	66	9	N	60					577
01	11718	X	10478	-0-	-1240 B	-615297	10453	2	25	9	N	23					600
02	10584	X	5064	-0-	-5520 B	-615297	5039	2	25	9	N	23					623
03	11501	X	7909	-0-	-3592 B	-615297	7858	2	51	9	N	46					669
04	10800	X	9971	-0-	-829 B	-615297	9907	2	64	9	N	58					727

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	277	-0-	-53	-0-	277	2			N	-0-					27
12	341	N	282	-0-	-59	-0-	282	2			N	-0-					27
01	310	N	272	-0-	-38	-0-	272	2			N	-0-					27
02	252	N	220	-0-	-32	-0-	220	2			N	-0-					27
03	279	N	220	-0-	-59	-0-	220	2			N	-0-					27
04	270	N	171	-0-	-99	-0-	171	2			N	-0-					27

FAIRWAY RESOURCES OP III, LLC 259784
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	974	N	974	-0-	-0-	-0-	10 6	1 9	958	2	N	5					38
12	1009	N	1009	-0-	-0-	-0-	10	1	999	2	N	-0-					38
01	1023	N	901	-0-	-122	-0-	10 2	1 9	889	2	N	2					40
02	896	N	734	-0-	-162	-0-	10	1	724	2	N	-0-					40
03	1023	N	842	-0-	-181	-0-	10	1	832	2	N	-0-					40
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					40

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/22/2018 - P/A 02/22/18

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	33					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

11	2940	#	2304	-0-	-636	-0-	2205	2	99	9	N	90					560
12	2666	#	2445	-0-	-221	-0-	2376	2	69	9	N	63					623
01	2666	#	2619	-0-	-47	-0-	2483	2	136	9	N	124	192	1			555
02	2421	R	2421	-0-	-0-	-0-	2313	2	108	9	N	98	192	1			461
03	2698	R	2698	-0-	-0-	-0-	2551	2	147	9	N	134					595
*04	3221	R	3221	-0-	-0-	-0-	3148	2	73	9	N	66	181	1			480

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

11	5274	X	5274	-0-	-0-	-0-	5266	3	8	9	N	7					27
12	5007	X	5007	-0-	-0-	-0-	5007	3			N	-0-					27
01	5295	X	5295	-0-	-0-	-0-	5293	3	2	9	N	2					29
02	4784	X	4784	-0-	-0-	-0-	4784	3			N	-0-					29
03	5209	X	5209	-0-	-0-	-0-	5209	3			N	-0-					29
04	4975	X	4975	-0-	-0-	-0-	4968	3	7	9	N	6					35

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

11	570	N	371	-0-	-199	-0-	60	1	311	2	N	-0-					57
12	620	N	377	-0-	-243	-0-	62	1	315	2	N	-0-					57
01	403	N	266	-0-	-137	-0-	50	1	216	2	N	-0-					57
02	336	N	180	-0-	-156	-0-	56	1	124	2	N	-0-					57
03	372	N	280	-0-	-92	-0-	62	1	218	2	N	-0-					57
*04	303	N	303	-0-	-0-	-0-	60	1	243	2	N	-0-					57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	3	-0-	-11	-0-	3	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	1			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2392	-0-	-308	-0-	2360	2	32	9	N	29	176	1			57
12	3143	X	3143	-0-	-0-	-0-	3125	2	18	9	N	16					73
01	2848	X	2848	-0-	-0-	-0-	2824	2	24	9	N	22					95
02	2969	X	2969	-0-	-0-	-0-	2954	2	15	9	N	14					109
03	3260	X	3260	-0-	-0-	-0-	3231	2	29	9	N	26					135
*04	2946	X	2946	-0-	-0-	-0-	2922	2	24	9	N	22					157

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					139
11	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					139
*12	1569	N	1569	-0-	-0-	-0-	12	1	1557	2	N	-0-	45	5			94
*01	1498	N	1498	-0-	-0-	-0-	12	1	1485	2	N	1	1	5			94
							1	9									
*02	1197	N	1197	-0-	-0-	-0-	11	1	1186	2	N	-0-					94
*03	1106	N	1106	-0-	-0-	-0-	12	1	1094	2	N	-0-					94
04	540	N	1599	-0-	1059	-0-	1499	2	100	9	N	91	171	1			14

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1465	-0-	-155	-0-	1465	2			N	-0-					63
12	1643	N	1440	-0-	-203	-0-	1440	2			N	-0-					63
01	1612	N	1396	-0-	-216	-0-	1394	2	2	9	N	2					65
02	1372	N	1239	-0-	-133	-0-	1239	2			N	-0-					65
03	1426	N	1322	-0-	-104	-0-	1322	2			N	-0-					65
04	1350	N	1280	-0-	-70	-0-	1280	2			N	-0-					65

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1708	N	1708	-0-	-0-	-0-	1708	2			Y	-0-					56
12	2260	X	2260	-0-	-0-	-0-	2260	2			Y	-0-					56
01	2398	X	2398	-0-	-0-	-0-	2398	2			Y	-0-					56
02	2122	X	2122	-0-	-0-	-0-	2122	2			Y	-0-					56
03	2325	X	2325	-0-	-0-	-0-	2325	2			Y	-0-					56
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/22/2018 - P/A 02/22/18

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	36	-0-	36	36	36	2			N	-0-					-0-
01	14B2	EXT	101	-0-	101	137	101	2			N	-0-					-0-
02	14B2	EXT	17	-0-	17	154	17	2			N	-0-					-0-
03	14B2	EXT	214	-0-	214	368	151	2	63	9	N	57					57
04	0	#	NO RPT	-0-	-0-	368					N	NO RPT					57

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

11	900	N	724	-0-	-176	-0-	40	1	673	2	N	10					117
							11	9									
12	1116	N	1070	-0-	-46	-0-	56	1	1014	2	N	-0-	105	1			12
01	1085	N	1022	-0-	-63	-0-	62	1	960	2	N	-0-					12
02	985	N	985	-0-	-0-	-0-	56	1	929	2	N	-0-					12
03	1085	N	844	-0-	-241	-0-	44	1	783	2	N	15					27
							17	9									
04	990	N	509	-0-	-481	-0-	32	1	477	2	N	-0-					27

FAIRWAY RESOURCES OP III, LLC 259784
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

11	2670	X	1507	-0-	-1163	-0-	1443	2	64	9	N	58	195	1	6	8	57
12	2635	X	1324	-0-	-1311	-0-	1257	2	67	9	N	61	6	8			112
01	2232	N	1158	-0-	-1074	-0-	1124	2	34	9	N	31	6	8			137
02	1400	N	754	-0-	-646	-0-	709	2	45	9	N	41					178
03	1333	N	547	-0-	-786	-0-	488	2	59	9	N	54	201	1	3	8	28
*04	1351	N	1351	-0-	-0-	-0-	1294	2	57	9	N	52					80

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF. 12682 - 13985

11	2970	X	2810	-0-	-160	-0-	2784	2	26	9	N	24	3	8			148
12	3069	X	2878	-0-	-191	-0-	2821	2	57	9	N	52	5	8			195
01	3069	X	2614	-0-	-455	-0-	2585	2	29	9	N	26	8	8			213
02	2772	X	2468	-0-	-304	-0-	2446	2	22	9	N	20					233
03	3039	X	3039	-0-	-0-	-0-	2996	2	43	9	N	39	196	1	4	8	72
*04	2968	X	2968	-0-	-0-	-0-	2934	2	34	9	N	31					103

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1445	N	1445	-0-	-0-	-0-	1391	2	54	9	N	49	196	1			90
12	1746	N	1746	-0-	-0-	-0-	1688	2	58	9	N	53	1	8			142
01	1932	N	1932	-0-	-0-	-0-	1882	2	50	9	N	45	2	8			185
02	1557	N	1557	-0-	-0-	-0-	1495	2	62	9	N	56	198	1			43
03	1726	N	1726	-0-	-0-	-0-	1673	2	53	9	N	48	1	8			90
*04	1692	N	1692	-0-	-0-	-0-	1648	2	44	9	N	40					130

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

11	4814	X	4814	-0-	-0-	-0-	4691	2	123	9	N	112					415
12	5006	X	5006	-0-	-0-	-0-	4945	2	61	9	N	55	195	1			275
01	5680	X	5680	-0-	-0-	-0-	5557	2	123	9	N	112	189	1			198
02	5317	X	5317	-0-	-0-	-0-	5186	2	131	9	N	119					317
03	6355	X	6355	-0-	-0-	-0-	6213	2	142	9	N	129					446
*04	5636	X	5636	-0-	-0-	-0-	5519	2	117	9	N	106	192	1			360

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

11	7500	X	4374	-0-	-3126	-0-	4304	2	70	9	N	64	190	1			759
12	7750	X	1376	-0-	-6374	-0-	1340	2	36	9	N	33					792
01	7378	X	1481	-0-	-5897	-0-	1481	2			N	-0-					792
02	6664	X	3400	-0-	-3264	-0-	3394	2	6	9	N	5					797
03	6820	X	6014	-0-	-806	-0-	6014	2			N	-0-					797
*04	6440	X	6440	-0-	-0-	-0-	6440	2			N	-0-					797

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

11	372	N	372	-0-	-0-	-0-	29	1	343	2	N	-0-					108
12	403	N	403	-0-	-0-	-0-	31	1	372	2	N	-0-					108
01	403	N	397	-0-	-6	-0-	31	1	366	2	N	-0-					108
02	350	N	350	-0-	-0-	-0-	28	1	322	2	N	-0-					108
03	405	N	405	-0-	-0-	-0-	31	1	374	2	N	-0-					108
*04	392	N	392	-0-	-0-	-0-	30	1	362	2	N	-0-					108

PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

11	72	N	72	-0-	-0-	-0-	72	1			N	-0-					-0-
12	93	N	72	-0-	-21	-0-	72	1			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	72	1	36	2	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	72	1	23	2	N	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	72	1	5	2	N	-0-					-0-
04	90	N	3	-0-	-87	-0-	3	1			N	-0-					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

11	1110	N	584	-0-	-526	-0-	17	1	567	2	Y	-0-					-0-
12	DLQ G-10		420	-0-	420	420	17	1	403	2	Y	-0-					-0-
01	DLQ G-10		445	-0-	445	865	17	1	428	2	Y	-0-					-0-
02	DLQ G-10		148	-0-	148	1013	17	1	131	2	Y	-0-					-0-
03	1244	N	231	-0-	-1013	-0-	17	1	214	2	Y	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	17	1	434	2	Y	-0-					-0-

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
12	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
01	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*03	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					107
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	2	N	-0-	-0-	-2	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86

MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	5771	-0-	5771	5771	4123	2	1648	9	N	1498	1355	1			397
12		14B2 EXT	4933	-0-	4933	10704	3875	2	1058	9	N	962	900	1			459
01		14B2 EXT	5350	-0-	5350	16054	4170	2	1180	9	N	1073	773	1			759
02		14B2 EXT	9519	-0-	9519	25573	8637	2	882	9	N	802	1176	1			385
03		14B2 EXT	17578	-0-	17578	43151	16207	2	1371	9	N	1246	1296	1			335
04		14B2 EXT	14924	-0-	14924	58075	13744	2	1180	9	N	1073	1165	1			243

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					119
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					119
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					119
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					119

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2888	-0-	-202	-0-	2818	2	70	9	N	64	179	1			100
12	3193	X	2870	-0-	-323	-0-	2805	2	65	9	N	59					159
01	3207	X	3207	-0-	-0-	-0-	3102	2	105	9	N	95					254
02	3038	X	3038	-0-	-0-	-0-	2941	2	97	9	N	88	182	1			160
03	3044	X	3044	-0-	-0-	-0-	2941	2	103	9	N	94					254
04	3090	X	2901	-0-	-189	-0-	2807	2	94	9	N	85	186	1			153

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	-0-	-0-	-720	-0-					N	-0-					72
12	496	X	-0-	-0-	-496	-0-					N	-0-					72
01	1	X	-0-	-0-	-1	-0-					N	-0-					72
02	0	X	-0-	-0-	-0-	-0-					N	-0-					72
03	0	X	-0-	-0-	-0-	-0-					N	-0-					72
04	0	X	-0-	-0-	-0-	-0-					N	-0-					72

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

11	4178	X	4178	-0-	-0-	-0-	3940	2	238	9	N	216	179	1			270
12	4155	X	4155	-0-	-0-	-0-	3917	2	238	9	N	216	376	1			110
01	4308	X	4308	-0-	-0-	-0-	4077	2	231	9	N	210					320
02	3612	X	2851	-0-	-761	-0-	2694	2	157	9	N	143	186	1			277
03	4509	X	4509	-0-	-0-	-0-	4272	2	237	9	N	215	186	1	1	8	305
04	3870	X	3994	-0-	124	-0-	3801	2	193	9	N	175	179	1			301

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					25
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					25
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					25
02	84	N	39	-0-	-45	-0-	39	2			N	-0-					25
03	93	N	-0-	-0-	-93	-0-					N	-0-					25
*04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

11	11700	X	10413	-0-	-1287	-0-	9939	2	474	9	N	431	382	1			289
12	11594	X	3077	-0-	-8517	-0-	2963	2	114	9	N	104	185	1			208
01	11408	X	3437	-0-	-7971	-0-	3418	2	19	9	N	17					225
02	9968	X	1574	-0-	-8394	-0-	1572	2	2	9	N	2					227
03	10912	X	2534	-0-	-8378	-0-	2500	2	34	9	N	31					258
04	10410	X	6301	-0-	-4109	-0-	6075	2	226	9	N	205					463

WINRIGHT RESOURCES OPERATING,LLC 932471
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

11	2397	X	2397	-0-	-0-	-0-	2397	1			N	-0-					140
12	3431	X	3431	-0-	-0-	-0-	3419	3	12	9	N	11	83	1			68
01	3104	X	3104	-0-	-0-	-0-	3098	3	6	9	N	5					73
02	2784	X	2784	-0-	-0-	-0-	2778	3	6	9	N	5					78
03	3511	X	3511	-0-	-0-	-0-	3489	3	22	9	N	20					98
04	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					98

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					40
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					40
01	217	N	187	-0-	-30	-0-	187	2			N	-0-					40
02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					40
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					40
*04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					40

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2305	-0-	-515	-0-	2296	2	9	9	N	8					422
12	9674	X	9674	-0-	-0-	-0-	9653	2	21	9	N	19	178	1			263
01	2914	X	2371	-0-	-543	-0-	2349	2	22	9	N	20	103	1			180
02	2632	X	18	-0-	-2614	-0-	18	2			N	-0-					180
03	2914	X	1631	-0-	-1283	-0-	1589	2	42	9	N	38					218
04	2820	X	2200	-0-	-620	-0-	2119	2	81	9	N	74					292

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	741	-0-	-9	-0-	741	2			N	-0-					102
12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					102
01	727	N	727	-0-	-0-	-0-	727	2			N	-0-					102
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					102
03	775	N	646	-0-	-129	-0-	646	2			N	-0-					102
04	690	N	615	-0-	-75	-0-	615	2			N	-0-					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					125
12	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					125
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					125
02	2727	N	2727	-0-	-0-	-0-	2698	2	29	9	N	26					151
03	2766	N	2766	-0-	-0-	-0-	2724	2	42	9	N	38					189
*04	2602	N	2602	-0-	-0-	-0-	2557	2	45	9	N	41					230

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					397
12	0	N	-0-	-0-	-0-	-0-					N	-0-					397
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					397
02	0	N	-0-	-0-	-0-	-0-					N	-0-					397
03	0	N	-0-	-0-	-0-	-0-					N	37	160	1			274
04	60	N	-0-	-0-	-60	-0-					N	-0-					274

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3936	X	3936	-0-	-0-	-0-	3893	2	43	9	N	39	264	1			177
12	3938	X	3938	-0-	-0-	-0-	3872	2	66	9	N	60					237
01	3929	X	3929	-0-	-0-	-0-	3845	2	84	9	N	76					313
02	2637	X	2637	-0-	-0-	-0-	2568	2	69	9	N	63					376
03	4121	X	4121	-0-	-0-	-0-	4053	2	68	9	N	62	189	1			249
*04	4674	X	4674	-0-	-0-	-0-	4584	2	90	9	N	82	130	1			201

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0-	-0-	923	2	78	9	N	71	496	1			406
12	1166	N	1166	-0-	-0-	-0-	1078	2	88	9	N	80					486
01	868	N	699	-0-	-169	-0-	605	2	94	9	N	85	214	1			357
02	860	N	860	-0-	-0-	-0-	711	2	149	9	N	135					492
03	1178	N	865	-0-	-313	-0-	686	2	179	9	N	163					655
*04	875	N	875	-0-	-0-	-0-	743	2	132	9	N	120	255	1			520

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3853	X	3853	-0-	-0-	-0-	3807	2	46	9	N	42	181	1			164
12	3583	X	3583	-0-	-0-	-0-	3539	2	44	9	N	40					204
01	434	X	201	-0-	-233	-0-	201	2			N	-0-					204
02	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					204
03	3361	X	3361	-0-	-0-	-0-	3328	2	33	9	N	30					234
*04	3150	X	3150	-0-	-0-	-0-	3117	2	33	9	N	30					264

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1822	X	1822	-0-	-0-	-0-	1746	2	76	9	N	69					392
12	1754	X	1754	-0-	-0-	-0-	1710	2	44	9	N	40	173	1			259
01	1581	X	178	-0-	-1403	-0-	178	2			N	-0-					259
02	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					259
03	1581	X	777	-0-	-804	-0-	777	2			N	-0-					259
*04	1324	N	1324	-0-	-0-	-0-	1291	2	33	9	N	30					289

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					202
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					202
01	465	N	254	-0-	-211	-0-	254	2			N	-0-					202
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					202
03	557	N	557	-0-	-0-	-0-	557	2			N	-0-					202
*04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

11	1380	N	1204	-0-	-176	-0-	1162	2	42	9	N	38	185	1			526
12	1090	N	1090	-0-	-0-	-0-	1066	2	24	9	N	22					548
01	1724	N	1724	-0-	-0-	-0-	1715	2	9	9	N	8					556
02	1061	N	1061	-0-	-0-	-0-	1043	2	18	9	N	16					572
03	1085	N	813	-0-	-272	-0-	795	2	18	9	N	16					588
04	1380	N	806	-0-	-574	-0-	795	2	11	9	N	10					598

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

11	3611	X	3611	-0-	-0-	-0-	3472	2	139	9	N	126					430
12	3399	X	3399	-0-	-0-	-0-	3308	2	91	9	N	83	180	1			333
01	2764	X	2764	-0-	-0-	-0-	2740	2	24	9	N	22					355
02	2815	X	2815	-0-	-0-	-0-	2723	2	92	9	N	84	182	1			257
03	2934	X	2934	-0-	-0-	-0-	2867	2	67	9	N	61					318
*04	2618	X	2618	-0-	-0-	-0-	2573	2	45	9	N	41					359

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					351
12	2294	X	-0-	-0-	-2294	-0-					N	211	179	1			383
01	2294	X	-0-	-0-	-2294	-0-					N	303	365	1			321
02	448	X	-0-	-0-	-448	-0-					N	359	369	1			311
03	0	X	-0-	-0-	-0-	-0-					N	305	185	1			431
04	0	X	-0-	-0-	-0-	-0-					N	310	370	1			371

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					458
12	0	X	-0-	-0-	-0-	-0-					N	376	373	1			461
01	3100	N	7162	-0-	4062	4062	6711	2	451	9	N	410	388	1			483
02	2800	N	3309	-0-	509	4571	3152	2	157	9	N	143	358	1			268
03	3100	N	3875	-0-	775	5346	3819	2	56	9	N	51					319
*04	10656	X	5310	-0-	-5346	-0-	4992	2	318	9	N	289	187	1			421

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3844	X	3844	-0-	-0-	-0-	3725	2	119	9	N	108	182	1			441
12	3660	X	3660	-0-	-0-	-0-	3539	2	121	9	N	110					551
01	2386	X	2386	-0-	-0-	-0-	2373	2	13	9	N	12	185	1			378
02	3667	X	3667	-0-	-0-	-0-	3624	2	43	9	N	39					417
03	3799	X	3799	-0-	-0-	-0-	3688	2	111	9	N	101	185	1			333
*04	3203	X	3203	-0-	-0-	-0-	3107	2	96	9	N	87					420

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3088	X	3088	-0-	-0-	-0-	3029	2	59	9	N	54	193	1			1150
12	2958	X	2958	-0-	-0-	-0-	2901	2	57	9	N	52					1202
01	2573	X	1547	-0-	-1026	-0-	1547	2			N	-0-					1202
02	3043	X	3043	-0-	-0-	-0-	2970	2	73	9	N	66	354	1			914
03	3695	X	3695	-0-	-0-	-0-	3616	2	79	9	N	72					986
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					986

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3724	X	3724	-0-	-0-	-0-	3660	2	64	9	N	58					578
12	3100	N	3526	-0-	426	426	3498	2	28	9	N	25					603
01	1566	X	1140	-0-	-426	-0-	1095	2	45	9	N	41					644
02	3549	X	3549	-0-	-0-	-0-	3515	2	34	9	N	31	176	1			499
03	4151	X	4151	-0-	-0-	-0-	4001	2	150	9	N	136					635
*04	3833	X	3833	-0-	-0-	-0-	3680	2	153	9	N	139					774

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5865	X	5865	-0-	-0-	-0-	5769	2	96	9	N	87					919
12	6231	X	6231	-0-	-0-	-0-	6123	2	108	9	N	98					1017
01	6324	X	5811	-0-	-513	-0-	5808	2	3	9	N	3	178	1			842
02	5712	X	5152	-0-	-560	-0-	5143	2	9	9	N	8					850
03	6231	X	5792	-0-	-439	-0-	5738	2	54	9	N	49					899
04	6030	X	5556	-0-	-474	-0-	5427	2	129	9	N	117					1016

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5264	X	5264	-0-	-0-	-0-	5190	2	74	9	N	67	184	1			891
12	5250	X	5250	-0-	-0-	-0-	5175	2	75	9	N	68					959
01	4783	X	4783	-0-	-0-	-0-	4780	2	3	9	N	3					962
02	4512	X	4512	-0-	-0-	-0-	4486	2	26	9	N	24					986
03	4892	X	4892	-0-	-0-	-0-	4805	2	87	9	N	79					1065
*04	4666	X	4666	-0-	-0-	-0-	4597	2	69	9	N	63					1128

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	329	-0-	-1	-0-	266	2	63	9	N	57					201
12	267	N	267	-0-	-0-	-0-	264	2	3	9	N	3	186	1			18
01	341	N	177	-0-	-164	-0-	177	2			N	-0-					18
02	382	N	382	-0-	-0-	-0-	338	2	44	9	N	40					58
03	292	N	292	-0-	-0-	-0-	262	2	30	9	N	27					85
*04	377	N	377	-0-	-0-	-0-	332	2	45	9	N	41					126

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8257	X	8257	-0-	-0-	-0-	8205	2	52	9	N	47					661
12	8397	X	8397	-0-	-0-	-0-	8308	2	89	9	N	81					742
01	8029	X	8029	-0-	-0-	-0-	8010	2	19	9	N	17					759
02	6713	X	6713	-0-	-0-	-0-	6648	2	65	9	N	59					818
03	7363	X	7363	-0-	-0-	-0-	7312	2	51	9	N	46					864
*04	3020	X	3020	-0-	-0-	-0-	2961	2	59	9	N	54					918

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	4525	-0-	-3815	-0-	4384	2	141	9	N	128					1385
12	8618	X	4987	-0-	-3631	-0-	4903	2	84	9	N	76					1461
01	8060	X	7514	-0-	-546	-0-	7321	2	193	9	N	175	177	1			1459
02	7458	X	7458	-0-	-0-	-0-	7251	2	207	9	N	188	374	1			1273
03	8371	X	8371	-0-	-0-	-0-	8110	2	261	9	N	237					1510
*04	7517	X	7517	-0-	-0-	-0-	7332	2	185	9	N	168	371	1			1307

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4958	X	4958	-0-	-0-	-0-	4889	2	69	9	N	63	189	1			679
12	5048	X	5048	-0-	-0-	-0-	4935	2	113	9	N	103	186	1			596
01	5589	X	5589	-0-	-0-	-0-	5450	2	139	9	N	126					722
02	4496	X	4496	-0-	-0-	-0-	4316	2	180	9	N	164	186	1			700
03	4898	X	4792	-0-	-106	-0-	4553	2	239	9	N	217					917
*04	6386	X	6386	-0-	-0-	-0-	6368	2	18	9	N	16					933

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5076	X	5076	-0-	-0-	-0-	4880	2	196	9	N	178	184	1			682
12	4387	X	4387	-0-	-0-	-0-	4218	2	169	9	N	154	373	1			463
01	4383	X	4383	-0-	-0-	-0-	4218	2	165	9	N	150	184	1			429
02	4402	X	4402	-0-	-0-	-0-	4200	2	202	9	N	184	190	1			423
03	5276	X	5276	-0-	-0-	-0-	5019	2	257	9	N	234	363	1			294
*04	4812	X	4812	-0-	-0-	-0-	4582	2	230	9	N	209	181	1			322

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3089	X	3089	-0-	-0-	-0-	3042	2	47	9	N	43					594
12	9850	X	9850	-0-	-0-	-0-	9545	2	305	9	N	277	184	1			687
01	7100	X	7100	-0-	-0-	-0-	6978	2	122	9	N	111	369	1			429
02	8450	X	8450	-0-	-0-	-0-	8187	2	263	9	N	239	191	1			477
03	9257	X	9257	-0-	-0-	-0-	8947	2	310	9	N	282	375	1			384
*04	8184	X	8184	-0-	-0-	-0-	7920	2	264	9	N	240	184	1			440

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1753	X	1753	-0-	-0-	-0-	1716	2	37	9	N	34					687
12	1658	X	1658	-0-	-0-	-0-	1634	2	24	9	N	22					709
01	1195	X	1195	-0-	-0-	-0-	1164	2	31	9	N	28					737
02	3375	X	3375	-0-	-0-	-0-	3214	2	161	9	N	146					883
03	4028	X	4028	-0-	-0-	-0-	3994	2	34	9	N	31					914
*04	3000	N	4438	-0-	1438	1438	4287	2	151	9	N	137	185	1			866

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9229	X	9229	-0-	-0-	-0-	8617	2	612	9	N	556	557	1			1104
12	9415	X	9415	-0-	-0-	-0-	8877	2	538	9	N	489	368	1			1225
01	9478	X	9478	-0-	-0-	-0-	8921	2	557	9	N	506	552	1			1179
02	8908	X	8908	-0-	-0-	-0-	8615	2	293	9	N	266	369	1			1076
03	9404	X	9404	-0-	-0-	-0-	8722	2	682	9	N	620	743	1			953
*04	4441	X	4441	-0-	-0-	-0-	4158	2	283	9	N	257	186	1			1024

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	7435	-0-	-335	-0-	7171	2	264	9	N	240	184	1			1328
12	8391	X	8391	-0-	-0-	-0-	8095	2	296	9	N	269	369	1			1228
01	8029	X	7954	-0-	-75	-0-	7822	2	132	9	N	120					1348
02	7498	X	7498	-0-	-0-	-0-	7329	2	169	9	N	154					1502
03	8029	X	7707	-0-	-322	-0-	7486	2	221	9	N	201	189	1			1514
04	7770	X	3974	-0-	-3796	-0-	3899	2	75	9	N	68					1582

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		4561	-0-	4561	5313	4122	2	439	9	N	399	181	1			352
12	14B2 EXT		4477	-0-	4477	9790	4102	2	375	9	N	341	380	1			313
01	14034	X	4244	-0-	-9790	-0-	4138	2	106	9	N	96	185	1			224
02	3917	X	3917	-0-	-0-	-0-	3719	2	198	9	N	180	185	1			219
03	4400	X	4400	-0-	-0-	-0-	4033	2	367	9	N	334	185	1			368
*04	4288	X	4288	-0-	-0-	-0-	4007	2	281	9	N	255	374	1			249

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14065	X	14065	-0-	-0-	-0-	13703	2	362	9	N	329	363	1			979
12	11388	X	11388	-0-	-0-	-0-	11098	2	290	9	N	264	186	1			1057
01	15040	X	15040	-0-	-0-	-0-	14742	2	298	9	N	271	181	1			1147
02	12591	X	12591	-0-	-0-	-0-	12287	2	304	9	N	276	376	1			1047
03	11900	X	11900	-0-	-0-	-0-	11571	2	329	9	N	299	187	1			1159
*04	13298	X	13298	-0-	-0-	-0-	13014	2	284	9	N	258	369	1			1048

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6794	X	6794	-0-	-0-	-0-	6615	2	179	9	N	163					1225
12	6403	X	6403	-0-	-0-	-0-	6273	2	130	9	N	118	197	1			1146
01	4502	X	4502	-0-	-0-	-0-	4361	2	141	9	N	128	184	1			1090
02	4459	X	4459	-0-	-0-	-0-	4367	2	92	9	N	84	189	1			985
03	5473	X	5473	-0-	-0-	-0-	5359	2	114	9	N	104	186	1			903
*04	4724	X	4724	-0-	-0-	-0-	4578	2	146	9	N	133	185	1			851

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5868	X	5868	-0-	-0-	-0-	5719	2	149	9	N	135	176	1			539
12	6056	X	6056	-0-	-0-	-0-	5883	2	173	9	N	157					696
01	5339	X	5339	-0-	-0-	-0-	5273	2	66	9	N	60	181	1			575
02	5926	X	5926	-0-	-0-	-0-	5770	2	156	9	N	142					717
03	6439	X	6439	-0-	-0-	-0-	6297	2	142	9	N	129	365	1			481
*04	5981	X	5981	-0-	-0-	-0-	5848	2	133	9	N	121					602

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	196	-0-	-194	-0-	196	2			N	-0-					326
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					326
01	677	N	677	-0-	-0-	-0-	590	2	87	9	N	79					405
02	679	N	679	-0-	-0-	-0-	645	2	34	9	N	31					436
03	572	N	572	-0-	-0-	-0-	565	2	7	9	N	6					442
*04	766	N	766	-0-	-0-	-0-	766	2			N	-0-					442

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4528	X	3252	-0-	-1276	-0-	3252	2			N	-0-					589
12	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-					589
01	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					589
02	751	X	751	-0-	-0-	-0-	751	2			N	-0-					589
03	713	X	554	-0-	-159	-0-	551	2	3	9	N	3					592
*04	7918	X	7918	-0-	-0-	-0-	7736	2	182	9	N	165	185	1			572

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					330
12	0	N	-0-	-0-	-0-	-0-					N	-0-					330
01	0	N	-0-	-0-	-0-	-0-					N	-0-					330
02	0	N	-0-	-0-	-0-	-0-					N	-0-					330
03	0	N	-0-	-0-	-0-	-0-					N	-0-					330
*04	505	N	505	-0-	-0-	-0-	505	2			N	-0-					330

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	8113	-0-	-107	-0-	7652	2	461	9	N	419	368	1			1097
12	8809	X	8809	-0-	-0-	-0-	8399	2	410	9	N	373	559	1			911
01	8897	X	3845	-0-	-5052	-0-	3722	2	123	9	N	112	185	1			838
02	8036	X	8005	-0-	-31	-0-	7358	2	647	9	N	588	569	1			857
03	9225	X	9225	-0-	-0-	-0-	8817	2	408	9	N	371	403	1			825
04	8520	X	8444	-0-	-76	-0-	7929	2	515	9	N	468	370	1			923

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
12	14B2 EXT		-0-	-0-	-0-	-0-					N	198					309
01	14B2 EXT		3867	-0-	3867	3867	3707	2	160	9	N	145	178	1			276
02	14B2 EXT		2250	-0-	2250	6117	2215	2	35	9	N	32					308
03	14B2 EXT		3418	-0-	3418	9535	2976	2	442	9	N	402	357	1			353
*04	15470	X	5935	-0-	-9535	-0-	5165	2	770	9	N	700	738	1			315

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					652
12	0	N	-0-	-0-	-0-	-0-					N	-0-					652
01	0	N	-0-	-0-	-0-	-0-					N	-0-					652
02	0	N	-0-	-0-	-0-	-0-					N	-0-					652
03	0	N	-0-	-0-	-0-	-0-					N	-0-					652
04	0	N	-0-	-0-	-0-	-0-					N	-0-					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000		5513	-0-	-487	-0-	102	1	5411	3	N	-0-					-0-
12	6200		5277	-0-	-923	-0-	102	1	5175	3	N	-0-					-0-
01	5890	#	4335	-0-	-1555	-0-	102	1	4233	3	N	-0-					-0-
02	4956	#	-0-	-0-	-4956	-0-					N	-0-					-0-
03	5704	#	5527	-0-	-177	-0-	5527	3			N	-0-					-0-
04	5520	#	NO RPT	-0-	-5520	-0-					N	NO RPT					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

11	1255	R	1255	-0-	-0-	-0-	1255	2			N	-0-					24
12	1293	R	1293	-0-	-0-	-0-	1293	2			N	-0-					24
01	1283	R	1283	-0-	-0-	-0-	1283	2			N	-0-					24
02	1164	R	1164	-0-	-0-	-0-	1164	2			N	-0-					24
03	1302	#	NO RPT	-0-	-1302	-0-					N	NO RPT					24
04	1260	#	NO RPT	-0-	-1260	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
RKI ENERGY RESOURCES, LLC 714203
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30 B	-251					N	-0-					-0-
12	10	#	-0-	-0-	-10 B	-261					N	-0-					-0-
01	0	#	10	-0-	10 B	-251	10	2			N	-0-					-0-
02	0	#	10	-0-	10 B	-241	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-162		CANCELLED UNDERAGE ->	-79											
03	0	#	10	-0-	10 B	-152	10	2			N	-0-					-0-
04	10	#	NO RPT	-0-	-10 B	-162					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30 B	-157					N	-0-					-0-
12	5	#	-0-	-0-	-5 B	-162					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-162					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-162					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-96		CANCELLED UNDERAGE ->	-66											
03	0	#	-0-	-0-	-0- B	-96					N	-0-					-0-
04	0	#	NO RPT	-0-	-0- B	-96					N	NO RPT					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30 B	-678					N	-0-					-0-
12	31	#	-0-	-0-	-31 B	-709					N	-0-					-0-
01	0	#	15	-0-	15 B	-694	15	2			N	-0-					-0-
02	0	#	7	-0-	7 B	-687	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-183		CANCELLED UNDERAGE ->	-504											
03	0	#	10	-0-	10 B	-173	10	2			N	-0-					-0-
04	15	#	NO RPT	-0-	-15 B	-188					N	NO RPT					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30 B	-367					N	-0-					-0-
12	31	#	-0-	-0-	-31 B	-398					N	-0-					-0-
01	0	#	20	-0-	20 B	-378	20	2			N	-0-					-0-
02	0	#	10	-0-	10 B	-368	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-122		CANCELLED UNDERAGE ->	-246											
03	0	#	16	-0-	16 B	-106	16	2			N	-0-					-0-
04	30	#	NO RPT	-0-	-30 B	-136					N	NO RPT					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30 B	-242					N	-0-					46
12	31	#	-0-	-0-	-31 B	-273					N	-0-					46
01	0	#	20	-0-	20 B	-253	20	2			N	-0-					46
02	0	#	5	-0-	5 B	-248	5	2			N	-0-					46
03/01 BALANCING DATE STATUS ->			-122		CANCELLED UNDERAGE ->	-126											
03	0	#	10	-0-	10 B	-112	10	2			N	-0-					46
04	30	#	NO RPT	-0-	-30 B	-142					N	NO RPT					46

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	R	305	-0-	-0-	-0-	305	2			N	-0-					-0-
12	310	#	218	-0-	-92	-0-	218	2			N	-0-					-0-
01	310	#	222	-0-	-88	-0-	222	2			N	-0-					-0-
02	280	#	228	-0-	-52	-0-	228	2			N	-0-					-0-
03	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
04	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

LEDRICK RANCH, S. (MORROW, UP.) //CONT.// 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2278	R	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
12	2232	#	1620	-0-	-612	-0-	1620	2			N	-0-					-0-
01	2356	#	1488	-0-	-868	-0-	1488	2			N	-0-					-0-
02	2128	#	1562	-0-	-566	-0-	1562	2			N	-0-					-0-
03	2356	#	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-
04	2280	#	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

11	1860	N	1726	-0-	-134	-0-	60 13	1 9	1653	2	N	12					138
12	1922	N	1802	-0-	-120	-0-	62 10	1 9	1730	2	N	9					147
01	1839	N	1839	-0-	-0-	-0-	62 7	1 9	1770	2	N	6					153
02	1700	N	1700	-0-	-0-	-0-	56 13	1 9	1631	2	N	12					165
03	1948	N	1948	-0-	-0-	-0-	62 9	1 9	1877	2	N	8					173
04	1770	N	829	-0-	-941	-0-	24 3	1 9	802	2	N	3					176

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					266
12	0	N	-0-	-0-	-0-	-0-					N	-0-					266
01	0	N	-0-	-0-	-0-	-0-					N	-0-					266
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					266
*03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					266
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					217
12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					217
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					217
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					217
*03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					217
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					217

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/31/2017 - P/A 07/31/17

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					405
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					405
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					405
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					405
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					405
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	108	-0-	-1152	-0-	4	1	104	2	N	-0-					487
12	469	N	469	-0-	-0-	-0-	18	1	451	2	N	-0-					487
01	366	N	366	-0-	-0-	-0-	14	1	352	2	N	-0-					487
02	370	N	370	-0-	-0-	-0-	18	1	352	2	N	-0-					487
*03	144	N	144	-0-	-0-	-0-	7	1	137	2	N	-0-					487
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0-	-0-	96	1	956	2	N	-0-					886
12	640	N	640	-0-	-0-	-0-	58	1	582	2	N	-0-					886
01	278	N	278	-0-	-0-	-0-	25	1	253	2	N	-0-					886
02	980	N	328	-0-	-652	-0-	75	1	253	2	N	-0-					886
*03	847	N	847	-0-	-0-	-0-	847	2			N	-0-					886
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					886

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					296
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					296
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					296
02	56	N	3	-0-	-53	-0-	3	2			N	-0-					296
*03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					296
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					296

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1909	N	1909	-0-	-0-	-0-	1905	2	4	9	N	4	4	8			381
12	2043	N	2043	-0-	-0-	-0-	2021	2	22	9	N	20					401
01	1892	N	1892	-0-	-0-	-0-	1859	2	33	9	N	30					431
02	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					431
*03	1713	N	1713	-0-	-0-	-0-	1693	2	20	9	N	18					449
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					449

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14051	X	14051	-0-	-0-	-0-	158	1	13840	2	N	48					408
							53	9									
12	13297	X	13297	-0-	-0-	-0-	150	1	13145	2	N	2					410
							2	9									
01	12693	X	12693	-0-	-0-	-0-	143	1	12550	2	N	-0-					410
02	12737	X	12737	-0-	-0-	-0-	124	1	12550	2	N	57					467
							63	9									
*03	12549	X	12549	-0-	-0-	-0-	12325	2	224	9	N	204	353	1			318
04	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					318

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

11	420	N	411	-0-	-9	-0-	411	2			N	-0-					25
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					25
01	434	N	408	-0-	-26	-0-	408	2			N	-0-					25
02	392	N	360	-0-	-32	-0-	360	2			N	-0-					25
03	403	N	398	-0-	-5	-0-	360	2			N	-0-					25
04	390	N	388	-0-	-2	-0-	360	2			N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

11	874	N	874	-0-	-0-	-0-	874	3			N	-0-					82
12	806	N	559	-0-	-247	-0-	559	3			N	-0-					82
01	837	N	660	-0-	-177	-0-	660	3			N	-0-					82
02	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					82
03	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					82
*04	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					82

4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

11	5070	X	4918	-0-	-152	-0-	4761	2	157	9	N	143	184	1			447
12	5022	X	4811	-0-	-211	-0-	4701	2	110	9	N	100	150	1			397
01	5270	X	4919	-0-	-351	-0-	4777	2	142	9	N	129					526
02	4760	X	4589	-0-	-171	-0-	4459	2	130	9	N	118	186	1			458
03	5240	X	5240	-0-	-0-	-0-	5096	2	144	9	N	131	186	1			403
*04	5130	X	5130	-0-	-0-	-0-	4967	2	163	9	N	148	186	1			365

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1033	-0-	-47	-0-	1033	2			N	-0-					126
12	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					126
01	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					126
02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					126
03	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					126
04	1020	N	1001	-0-	-19	-0-	1001	2			N	-0-					126

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

*10	760	N	760	-0-	-0-	-0-	760	2			N	-0-	2	5			-0-
11	690	N	668	-0-	-22	-0-	668	2			N	-0-					-0-
12	899	N	843	-0-	-56	-0-	15	1	828	2	N	-0-					-0-
01	898	N	898	-0-	-0-	-0-	15	1	883	2	N	-0-					-0-
*02	925	N	925	-0-	-0-	-0-	14	1	911	2	N	-0-					-0-
*03	837	N	557	-0-	-280	-0-	15	1	542	2	N	-0-					-0-
04	870	N	577	-0-	-293	-0-	577	2			N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

*10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	15	1	103	2	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	15	1	106	2	N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	14	1	94	2	N	-0-					-0-
*03	124	N	120	-0-	-4	-0-	15	1	105	2	N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4085	-0-	-505	-0-	4085	2			N	-0-					2
12	4743	X	3398	-0-	-1345	-0-	3398	2			N	-0-					2
01	4743	X	3640	-0-	-1103	-0-	3640	2			N	-0-					2
02	4256	X	3176	-0-	-1080	-0-	3176	2			N	-0-					2
03	4402	X	4037	-0-	-365	-0-	4033	2	4	9	N	4	4	8			2
04	4080	X	3759	-0-	-321	-0-	3748	2	11	9	N	10	10	8			2

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF. 10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3497	-0-	-643	-0-	3497	2			N	-0-					117
12	4278	X	3820	-0-	-458	-0-	3820	2			N	-0-					117
01	4154	X	4083	-0-	-71	-0-	4083	2			N	-0-					117
02	4044	X	4044	-0-	-0-	-0-	4044	2			N	-0-					117
03	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					117
04	3960	X	3912	-0-	-48	-0-	3908	2	4	9	N	4	4	8			117

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	4233	-0-	-2547	-0-	4233	2			N	-0-					179
12	7006	X	3935	-0-	-3071	-0-	3935	2			N	-0-					179
01	5859	X	2277	-0-	-3582	-0-	2277	2			N	-0-					179
02	4480	X	3409	-0-	-1071	-0-	3407	2	2	9	N	2	2	8			179
03	6175	X	6175	-0-	-0-	-0-	6175	2			N	-0-					179
*04	4606	X	4606	-0-	-0-	-0-	4606	2			N	-0-					179

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22350	X	21409	-0-	-941	-0-	21409	2			N	-0-					90
12	23132	X	23132	-0-	-0-	-0-	23132	2			N	-0-					90
01	23311	X	23311	-0-	-0-	-0-	23311	2			N	-0-					90
02	21121	X	21121	-0-	-0-	-0-	21121	2			N	-0-					90
03	23550	X	23550	-0-	-0-	-0-	23548	2	2	9	N	2	2	8			90
04	22560	X	23215	-0-	655	-0-	23215	2			N	-0-					90

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	308	-0-	-82	-0-	29	1	279	2	N	-0-					38
12	403	#	309	-0-	-94	-0-	29	1	280	2	N	-0-					38
01	372	#	311	-0-	-61	-0-	29	1	282	2	N	-0-					38
02	336	#	303	-0-	-33	-0-	29	1	274	2	N	-0-					38
03	336	R	336	-0-	-0-	-0-	32	1	304	2	N	-0-					38
*04	318	R	318	-0-	-0-	-0-	30	1	288	2	N	-0-					38

LIPS (MISSISSIPPIAN) //CONT.// 53847 498 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

*10	1798	N	1142	-0-	-656	-0-	1142	3			N	-0-					94
*11	1770	N	1632	-0-	-138	-0-	1607	3	25	9	N	23					117
*12	1705	N	1172	-0-	-533	-0-	13	1	1159	3	N	-0-					117
*01	1147	N	927	-0-	-220	-0-	13	1	914	3	N	-0-					117
*02	1540	N	540	-0-	-1000	-0-	12	1	492	3	N	33	131	1			19
							36	9									
*03	1791	N	1791	-0-	-0-	-0-	13	1	1778	3	N	-0-					19
04	900	N	1281	-0-	381	-0-	1281	3			N	-0-					19

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

*10	1922	N	1709	-0-	-213	-0-	1709	3			N	-0-					17
*11	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					17
*12	1922	N	1875	-0-	-47	-0-	1875	3			N	-0-					17
*01	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					17
*02	1736	N	1361	-0-	-375	-0-	1361	3			N	-0-					17
*03	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					17
04	1680	N	1712	-0-	32	-0-	1712	3			N	-0-					17

COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

11	11303	X	11303	-0-	-0-	-0-	60	1	11243	2	N	-0-					195
12	10619	X	10619	-0-	-0-	-0-	58	1	10526	2	N	32					227
							35	9									
01	7037	X	7037	-0-	-0-	-0-	46	1	6976	2	N	14					241
							15	9									
02	5953	X	5953	-0-	-0-	-0-	32	1	5917	2	N	4	177	1			68
							4	9									
03	9520	X	9520	-0-	-0-	-0-	52	1	9447	2	N	19					87
							21	9									
*04	11703	X	11703	-0-	-0-	-0-	60	1	11633	2	N	9					96
							10	9									

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

11	3409 X	3409	-0-	-0-	-0-	3395	2	14	9	N	13					88
12	3593 X	3593	-0-	-0-	-0-	3585	2	8	9	N	7					95
01	4237 X	4237	-0-	-0-	-0-	4225	2	12	9	N	11					106
02	3801 X	3801	-0-	-0-	-0-	3790	2	11	9	N	10					116
03	4152 X	4152	-0-	-0-	-0-	4134	2	18	9	N	16					132
*04	3965 X	3965	-0-	-0-	-0-	3962	2	3	9	N	3					135

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

*10	SWR 10	511	-0-	511	100908	502	2	9	9	N	8	1	5			45
*11	SWR 10	474	-0-	474	101382	474	2			N	-0-					45
*12	SWR 10	509	-0-	509	101891	509	2			N	-0-					45
*01	SWR 10	490	-0-	490	102381	479	2	11	9	N	10					55
*02	SWR 10	443	-0-	443	102824	443	2			N	-0-					55
*03	SWR 10	491	-0-	491	103315	491	2			N	-0-					55
04	SWR 10	482	-0-	482	-0-	470	2	12	9	N	11	46	1			20

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

11	6180 X	5976	-0-	-204	-0-	5976	2			N	-0-					1155
12	6386 X	5929	-0-	-457	-0-	5929	2			N	-0-					1155
01	6324 X	5333	-0-	-991	-0-	5333	2			N	-0-					1155
02	5712 X	5333	-0-	-379	-0-	5333	2			N	-0-					1155
03	6169 X	5949	-0-	-220	-0-	5949	2			N	-0-					1155
04	5970 X	NO RPT	-0-	-5970	-0-					N	NO RPT					1155

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

11	896 N	896	-0-	-0-	-0-	81	1	814	2	N	1	1	8			512
						1	9									
12	877 N	877	-0-	-0-	-0-	80	1	797	2	N	-0-					512
01	739 N	739	-0-	-0-	-0-	67	1	671	2	N	1	1	8			512
						1	9									
02	840 N	731	-0-	-109	-0-	59	1	671	2	N	1	1	8			512
						1	9									
*03	779 N	779	-0-	-0-	-0-	779	2			N	-0-					512
04	720 N	NO RPT	-0-	-720	-0-					N	NO RPT					512

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

11	60 N	33	-0-	-27	-0-	33	2			N	-0-					137
12	35 N	35	-0-	-0-	-0-	35	2			N	-0-					137
01	23 N	23	-0-	-0-	-0-	23	2			N	-0-					137
02	28 N	23	-0-	-5	-0-	23	2			N	-0-					137
*03	29 N	29	-0-	-0-	-0-	29	2			N	-0-					137
04	30 N	NO RPT	-0-	-30	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	171	-0-	-69	-0-	171	2			N	-0-					137
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					137
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					137
02	168	N	1	-0-	-167	-0-	1	2			N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					137

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	407	-0-	-244	B -0-	407	3			N	-0-					45
*11	720	N	674	-0-	-46	B -0-	674	3			N	-0-					45
*12	682	N	658	-0-	-24	B -0-	658	3			N	-0-					45
*01	670	N	670	-0-	-0-	B -0-	670	3			N	-0-					45
*02	616	N	570	-0-	-46	B -0-	570	3			N	-0-					45
*03	651	N	624	-0-	-27	B -0-	624	3			N	-0-					45
04	660	N	583	-0-	-77	B -0-	583	3			N	-0-					45

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					79
*11	420	N	349	-0-	-71 B	-0-	348	3	1	9	N	1	1	5			79
*12	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					79
*01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					79
*02	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					79
*03	527	N	458	-0-	-69 B	-0-	458	3			N	-0-					79
04	390	N	394	-0-	4 B	-0-	394	3			N	-0-					79

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					45
*11	1560	N	1557	-0-	-3 B	-0-	1557	3			N	-0-					45
*12	1618	N	1618	-0-	-0- B	-0-	14	1	1604	3	N	-0-					45
*01	1612	N	1598	-0-	-14 B	-0-	14	1	1584	3	N	-0-					45
*02	1456	N	1447	-0-	-9 B	-0-	13	1	1434	3	N	-0-					45
*03	1612	N	1566	-0-	-46 B	-0-	14	1	1549	3	N	3					48
							3	9									
04	1560	N	1488	-0-	-72 B	-0-	1488	3			N	-0-					48

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF. 10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3410	-0-	-40 B	-0-	197	1	3210	2	N	3					89
							3	9									
12	3641	X	3641	-0-	-0- B	-0-	212	1	3419	2	N	9					98
							10	9									
01	3534	X	3262	-0-	-272 B	-0-	189	1	3064	2	N	8					106
							9	9									
02	3192	X	3012	-0-	-180 B	-0-	174	1	2825	2	N	12					118
							13	9									
03	3627	X	3481	-0-	-146 B	-0-	202	1	3259	2	N	18	96	1			40
							20	9									
04	3510	X	3358	-0-	-152 B	-0-	205	1	3151	2	N	2					42
							2	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4590	X	4314	-0-	-276 B	-0-	94	1	4220	2	N	-0-			78
12	4743	X	3926	-0-	-817 B	-0-	94	1	3826	2	N	5			83
							6	9							
01	4743	X	3869	-0-	-874 B	-0-	95	1	3768	2	N	5			88
							6	9							
02	4284	X	3083	-0-	-1201 B	-0-	83	1	3000	2	N	-0-			88
03	4619	X	4354	-0-	-265 B	-0-	94	1	4251	2	N	8			96
							9	9							
*04	4366	X	4366	-0-	-0- B	-0-	94	1	4268	2	N	4			100
							4	9							

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

11	1230	N	415	-0-	-815 B	-0-	53	1	362	2	N	-0-			93
12	1271	N	494	-0-	-777 B	-0-	76	1	418	2	N	-0-			93
01	1116	N	457	-0-	-659 B	-0-	97	1	360	2	N	-0-			93
02	392	N	301	-0-	-91 B	-0-	87	1	214	2	N	-0-			93
03	496	N	477	-0-	-19 B	-0-	97	1	380	2	N	-0-			93
*04	547	N	547	-0-	-0- B	-0-	94	1	453	2	N	-0-			93

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

11	4170	X	3815	-0-	-355 B	-0-	94	1	3703	2	N	16			133
							18	9							
12	4309	X	3270	-0-	-1039 B	-0-	89	1	3159	2	N	20			153
							22	9							
01	4309	X	3192	-0-	-1117 B	-0-	89	1	3093	2	N	9			162
							10	9							
02	3556	X	1798	-0-	-1758 B	-0-	56	1	1741	2	N	1			163
							1	9							
03	4028	X	4028	-0-	-0- B	-0-	97	1	3896	2	N	32			195
							35	9							
*04	3999	X	3999	-0-	-0- B	-0-	93	1	3871	2	N	32			227
							35	9							

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

11	2663	N	2663	-0-	-0- B	-0-	94	1	2544	2	N	23			73
							25	9							
12	2604	N	2396	-0-	-208 B	-0-	90	1	2287	2	N	17			90
							19	9							
01	2790	N	2401	-0-	-389 B	-0-	94	1	2297	2	N	9			99
							10	9							
02	2492	N	1818	-0-	-674 B	-0-	81	1	1728	2	N	8			107
							9	9							
03	2448	N	2448	-0-	-0- B	-0-	95	1	2323	2	N	27			134
							30	9							
*04	2739	N	2739	-0-	-0- B	-0-	94	1	2598	2	N	43			177
							47	9							

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3660	X	3443	-0-	-217 B	-0-	347	1	3090	2	N	5			95
							6	9							
12	3782	X	3389	-0-	-393 B	-0-	375	1	3014	2	N	-0-			95
01	3782	X	3496	-0-	-286 B	-0-	295	1	3201	2	N	-0-			95
02	3715	X	3715	-0-	-0- B	-0-	371	1	3344	2	N	-0-			95
03	3782	X	NO RPT	-0-	-3782 B	-0-					N	NO RPT			95
04	3450	X	NO RPT	-0-	-3450 B	-0-					N	NO RPT			95

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2520	X	2061	-0-	-459 B	-0-	207	1	1843	2	N	10			115
							11	9							
12	2587	N	2587	-0-	-0- B	-0-	286	1	2301	2	N	-0-			115
01	2051	N	2051	-0-	-0- B	-0-	162	1	1768	2	N	110			225
							121	9							
02	2396	N	2396	-0-	-0- B	-0-	239	1	2157	2	N	-0-			225
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			225
04	1980	N	NO RPT	-0-	-1980 B	-0-					N	NO RPT			225

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3360	X	2380	-0-	-980 B	-0-	240	1	2140	2	N	-0-			343
12	3348	X	2459	-0-	-889 B	-0-	272	1	2187	2	N	-0-			343
01	3317	X	2439	-0-	-878 B	-0-	205	1	2234	2	N	-0-			343
02	2633	X	2633	-0-	-0- B	-0-	263	1	2367	2	N	3			346
							3	9							
03	2790	X	NO RPT	-0-	-2790 B	-0-					N	NO RPT			346
04	2370	X	NO RPT	-0-	-2370 B	-0-					N	NO RPT			346

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1687	N	1687	-0-	-0- B	-0-	168	1	1499	2	N	18			184
							20	9							
12	966	N	966	-0-	-0- B	-0-	106	1	849	2	N	10	194 1		-0-
							11	9							
01	815	N	815	-0-	-0- B	-0-	68	1	747	2	N	-0-			-0-
02	727	N	727	-0-	-0- B	-0-	71	1	647	2	N	8			8
							9	9							
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			8
04	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT			8

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1036	N	1036	-0-	-0- B	-0-	82	1	954	2	N	-0-			162
12	955	N	955	-0-	-0- B	-0-	76	1	879	2	N	-0-			162
01	1071	N	1071	-0-	-0- B	-0-	84	1	973	2	N	13			175
							14	9							
02	598	N	598	-0-	-0- B	-0-	48	1	550	2	N	-0-			175
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			175
04	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT			175

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2116	N	2116	-0-	-0- B	-0-	2080	2	36	9	N	33			191
12	2783	N	2783	-0-	-0- B	-0-	2744	2	39	9	N	35			226
01	2861	N	2861	-0-	-0- B	-0-	2847	2	14	9	N	13			239
02	702	N	702	-0-	-0- B	-0-	700	2	2	9	N	2			241
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			241
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT			241

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2930	X	2930	-0-	-0- B	-0-	292	1	2594	2	N	40			273
							44	9							
12	2573	X	2513	-0-	-60 B	-0-	275	1	2216	2	N	20			293
							22	9							
01	2914	X	2573	-0-	-341 B	-0-	216	1	2357	2	N	-0-			293
02	2744	X	1791	-0-	-953 B	-0-	177	1	1592	2	N	20			313
							22	9							
03	3038	X	NO RPT	-0-	-3038 B	-0-					N	NO RPT			313
04	2940	X	NO RPT	-0-	-2940 B	-0-					N	NO RPT			313

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1240	N	1240	-0-	-0- B	-0-	100	1	1140	2	N	-0-			149
12	1088	N	1088	-0-	-0- B	-0-	87	1	1001	2	N	-0-			149
01	1262	N	1262	-0-	-0- B	-0-	101	1	1161	2	N	-0-			149
02	686	N	686	-0-	-0- B	-0-	55	1	631	2	N	-0-			149
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			149
04	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT			149

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1319	N	1319	-0-	-0- B	-0-	104	1	1185	2	N	27			194
							30	9							
12	1881	N	1881	-0-	-0- B	-0-	150	1	1723	2	N	7			201
							8	9							
01	824	N	824	-0-	-0- B	-0-	65	1	746	2	N	12			213
							13	9							
02	597	N	597	-0-	-0- B	-0-	48	1	549	2	N	-0-			213
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			213
04	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT			213

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					41
12	2686	N	2686	-0-	-0-	B	-0-	294	1	2370	2	N	20					61
								22	9									
01	1038	N	1038	-0-	-0-	B	-0-	87	1	951	2	N	-0-					61
02	42	N	42	-0-	-0-	B	-0-	4	1	38	2	N	-0-					61
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					61
04	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					61

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2000	N	2000	-0-	-0-	B	-0-	157	1	1810	2	N	30					85
								33	9									
12	2028	N	2028	-0-	-0-	B	-0-	159	1	1824	2	N	41	126	1			-0-
								45	9									
01	1414	N	1414	-0-	-0-	B	-0-	112	1	1288	2	N	13					13
								14	9									
02	1104	N	1104	-0-	-0-	B	-0-	88	1	1016	2	N	-0-					13
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					13
04	1380	N	NO RPT	-0-	-1380	B	-0-					N	NO RPT					13

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2000	-0-	-460	B	-0-	160	1	1834	2	N	5					180
								6	9									
12	2800	X	2800	-0-	-0-	B	-0-	221	1	2540	2	N	35					215
								39	9									
01	2635	X	2069	-0-	-566	B	-0-	156	1	1797	2	N	105					320
								116	9									
02	2380	X	1584	-0-	-796	B	-0-	126	1	1441	2	N	15					335
								17	9									
03	2542	X	NO RPT	-0-	-2542	B	-0-					N	NO RPT					335
04	2700	X	NO RPT	-0-	-2700	B	-0-					N	NO RPT					335

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2596	-0-	-14	B	-0-	30	1	2547	2	N	17					210
								19	9									
12	2867	N	2867	-0-	-0-	B	-0-	31	1	2819	2	N	15					225
								17	9									
01	2850	N	2850	-0-	-0-	B	-0-	31	1	2806	2	N	12					237
								13	9									
02	2569	N	2569	-0-	-0-	B	-0-	28	1	2529	2	N	11					248
								12	9									
03	2852	N	2704	-0-	-148	B	-0-	31	1	2673	2	N	-0-					248
04	2760	N	2551	-0-	-209	B	-0-	30	1	2521	2	N	-0-					248

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3106	X	3106	-0-	-0-	B	-0-	29	1	3077	2	N	-0-					158
12	3348	X	2644	-0-	-704	B	-0-	31	1	2613	2	N	-0-					158
01	3348	X	2369	-0-	-979	B	-0-	31	1	2334	2	N	4					162
								4	9									
02	3024	X	2130	-0-	-894	B	-0-	28	1	2102	2	N	-0-					162
03	3224	X	2938	-0-	-286	B	-0-	30	1	2908	2	N	-0-					162
*04	3324	X	3324	-0-	-0-	B	-0-	25	1	3292	2	N	6					168
								7	9									

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

11	754	N	754	-0-	-0-	B	-0-	30	1	721	2	N	3					180
								3	9									
12	815	N	815	-0-	-0-	B	-0-	31	1	784	2	N	-0-					180
01	989	N	989	-0-	-0-	B	-0-	31	1	958	2	N	-0-					180
02	849	N	849	-0-	-0-	B	-0-	27	1	820	2	N	2					182
								2	9									
03	825	N	825	-0-	-0-	B	-0-	31	1	794	2	N	-0-					182
04	960	N	817	-0-	-143	B	-0-	24	1	771	2	N	20					202
								22	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

11	1050	N	933	-0-	-117	B	-0-	30	1	900	2	N	3					213
								3	9									
12	1085	N	836	-0-	-249	B	-0-	31	1	801	2	N	4					217
								4	9									
01	1085	N	865	-0-	-220	B	-0-	31	1	834	2	N	-0-					217
02	868	N	763	-0-	-105	B	-0-	28	1	729	2	N	5					222
								6	9									
03	837	N	750	-0-	-87	B	-0-	31	1	711	2	N	7	197	1			32
								8	9									
04	840	N	731	-0-	-109	B	-0-	29	1	696	2	N	5					37
								6	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

11	2443	N	2443	-0-	-0-	B	-0-	30	1	2413	2	N	-0-					230
12	2387	N	2375	-0-	-12	B	-0-	31	1	2344	2	N	-0-					230
01	2449	N	2416	-0-	-33	B	-0-	31	1	2385	2	N	-0-					230
02	2268	N	2193	-0-	-75	B	-0-	28	1	2165	2	N	-0-					230
03	2763	N	2763	-0-	-0-	B	-0-	31	1	2732	2	N	-0-					230
*04	2566	N	2566	-0-	-0-	B	-0-	30	1	2536	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

11	240	N	195	-0-	-45	B	-0-	30	1	165	2	N	-0-					62
12	248	N	192	-0-	-56	B	-0-	30	1	162	2	N	-0-					62
01	248	N	199	-0-	-49	B	-0-	30	1	169	2	N	-0-					62
02	196	N	184	-0-	-12	B	-0-	28	1	156	2	N	-0-					62
03	218	N	218	-0-	-0-	B	-0-	31	1	170	2	N	15					77
								17	9									
*04	188	N	188	-0-	-0-	B	-0-	30	1	158	2	N	-0-					77

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

11	1740	N	1667	-0-	-73	B	-0-	30	1	1628	2	N	8					170
								9	9									
12	1736	N	1708	-0-	-28	B	-0-	31	1	1674	2	N	3					173
								3	9									
01	1736	N	1644	-0-	-92	B	-0-	31	1	1605	2	N	7					180
								8	9									
02	1568	N	1534	-0-	-34	B	-0-	28	1	1500	2	N	5					185
								6	9									
03	1705	N	1664	-0-	-41	B	-0-	31	1	1633	2	N	-0-					185
04	1590	N	1577	-0-	-13	B	-0-	30	1	1528	2	N	17					202
								19	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2530	N	2530	-0-	-0- B	-0-	30	1	2480	2	N	18					105
							20	9									
12	2693	N	2693	-0-	-0- B	-0-	31	1	2662	2	N	-0-					105
01	2604	N	2488	-0-	-116 B	-0-	30	1	2458	2	N	-0-					105
02	2469	N	2469	-0-	-0- B	-0-	28	1	2441	2	N	-0-					105
03	2697	N	2398	-0-	-299 B	-0-	31	1	2367	2	N	-0-					105
04	2400	N	2310	-0-	-90 B	-0-	30	1	2280	2	N	-0-					105

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3540	-0-	-120 B	-0-	30	1	3509	2	N	1	8	1			6
							1	9									
12	3753	X	3753	-0-	-0- B	-0-	31	1	3722	2	N	-0-					6
01	3720	X	3568	-0-	-152 B	-0-	31	1	3536	2	N	1					7
							1	9									
02	3371	X	3371	-0-	-0- B	-0-	28	1	3341	2	N	2					9
							2	9									
03	3751	X	3656	-0-	-95 B	-0-	31	1	3625	2	N	-0-					9
04	3630	X	3164	-0-	-466 B	-0-	29	1	3135	2	N	-0-					9

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					107
12	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					107
01	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					107
02	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					107
03	403	N	292	-0-	-111 B	-0-	292	3			N	-0-					107
*04	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					107

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	N	1392	-0-	-0- B	-0-	1392	2			N	-0-					53
12	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					53
01	1302	N	1110	-0-	-192 B	-0-	1110	2			N	-0-					53
02	1288	N	1188	-0-	-100 B	-0-	1188	2			N	-0-					53
03	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-					53
*04	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					53

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
12	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
01	868	N	802	-0-	-66 B	-0-	802	2			N	-0-					-0-
02	784	N	581	-0-	-203 B	-0-	581	2			N	-0-					-0-
03	868	N	857	-0-	-11 B	-0-	857	2			N	-0-					-0-
*04	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2612	N	2612	-0-	-0- B	-0-	2609	2	3	9	N	3					95
12	2582	N	2582	-0-	-0- B	-0-	2575	2	7	9	N	6					101
01	2511	N	2308	-0-	-203 B	-0-	2308	2			N	-0-					101
02	2268	N	2172	-0-	-96 B	-0-	2172	2			N	-0-					101
03	2599	N	2599	-0-	-0- B	-0-	2584	2	15	9	N	14					115
*04	2767	N	2767	-0-	-0- B	-0-	2763	2	4	9	N	4	102	1			17

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	415	-0-	-35 B	-0-	415	2			N	-0-					11
12	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					11
01	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					11
02	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					11
03	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					11
*04	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					11

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

11	7200	X	6753	-0-	-447 B	-0-	6753	2			N	-0-					67
12	7440	X	6579	-0-	-861 B	-0-	6576	2	3	9	N	3					70
01	7440	X	5916	-0-	-1524 B	-0-	5913	2	3	9	N	3					73
02	6720	X	4949	-0-	-1771 B	-0-	4949	2			N	-0-					73
03	7223	X	5617	-0-	-1606 B	-0-	5615	2	2	9	N	2					75
04	6750	X	5605	-0-	-1145 B	-0-	5594	2	11	9	N	10	62	1			23

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

11	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					25
12	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					25
01	2560	N	2560	-0-	-0- B	-0-	2558	3	2	9	N	2					27
02	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					27
03	2757	N	2757	-0-	-0- B	-0-	2757	3			N	-0-					27
*04	2473	N	2473	-0-	-0- B	-0-	2473	3			N	-0-					27

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

11	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					21
12	1168	N	1168	-0-	-0- B	-0-	1168	2			N	-0-					21
01	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					21
02	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					21
03	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					21
*04	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					21

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

11	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
12	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
01	589	N	497	-0-	-92 B	-0-	497	2			N	-0-					-0-
02	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
03	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
*04	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

11	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					8
12	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					8
01	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					8
02	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					8
03	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					8
*04	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					8

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	375	-0-	-45 B	-0-	375	2			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
01	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
02	364	N	348	-0-	-16 B	-0-	348	2			N	-0-					-0-
03	403	N	284	-0-	-119 B	-0-	284	2			N	-0-					-0-
04	420	N	270	-0-	-150 B	-0-	270	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1085	N	1066	-0-	-19	-0-	1066	3			N	-0-					138
*11	1050	N	1014	-0-	-36	-0-	981	3	33	9	N	30	151	1			17
*12	1023	N	723	-0-	-300	-0-	13	1	710	3	N	-0-					17
*01	1054	N	838	-0-	-216	-0-	13	1	825	3	N	-0-					17
*02	952	N	715	-0-	-237	-0-	11	1	704	3	N	-0-					17
*03	1094	N	1094	-0-	-0-	-0-	13	1	1068	3	N	12	2	5			27
							13	9									
04	810	N	831	-0-	21	-0-	831	3			N	-0-					27

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
11	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
12	651	N	584	-0-	-67	-0-	13	1	571	3	N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	13	1	670	3	N	-0-					-0-
*02	588	N	569	-0-	-19	-0-	12	1	557	3	N	-0-					-0-
*03	598	N	598	-0-	-0-	-0-	13	1	585	3	N	-0-					-0-
04	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	1240					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					104
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					104
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					104
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					104
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					104
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					104

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

11	2160	N	2134	-0-	-26	-0-	89 4	1 9	2041	2	N	4					43
12	2325	N	2076	-0-	-249	-0-	94 11	1 9	1971	2	N	10					53
01	2170	N	2039	-0-	-131	-0-	89 9	1 9	1941	2	N	8					61
02	2196	N	2196	-0-	-0-	-0-	83 2	1 9	2111	2	N	2					63
03	2162	N	2162	-0-	-0-	-0-	92 7	1 9	2063	2	N	6					69
*04	2011	N	2011	-0-	-0-	-0-	94 4	1 9	1913	2	N	4					73

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

11	2160	N	2085	-0-	-75	-0-	155 19	1 9	1911	2	N	17					145
12	2273	N	2273	-0-	-0-	-0-	167 14	1 9	2092	2	N	13	130	1			28
01	2181	N	2181	-0-	-0-	-0-	160 15	1 9	2006	2	N	14					42
02	1975	N	1975	-0-	-0-	-0-	144 17	1 9	1814	2	N	15					57
03	2263	N	2157	-0-	-106	-0-	161 28	1 9	1968	2	N	25					82
04	2100	N	2097	-0-	-3	-0-	161 22	1 9	1914	2	N	20					102

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					417
12	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					417
01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					417
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					417
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					417
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					417

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					393
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					393
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					393
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					393
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					393
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					393

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					733
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					733
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					733
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					733
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					733
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

11	2019	N	2019	-0-	-0-	-0-	30	1	1972	2	N	15					198
							17	9									
12	2077	N	2053	-0-	-24	-0-	29	1	2024	2	N	-0-					198
01	2213	N	2213	-0-	-0-	-0-	31	1	2172	2	N	9					207
							10	9									
02	1876	N	1575	-0-	-301	-0-	21	1	1534	2	N	18					225
							20	9									
03	2046	N	603	-0-	-1443	-0-	21	1	576	2	N	5	197	1			33
							6	9									
04	2130	N	1170	-0-	-960	-0-	28	1	1142	2	N	-0-					33

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1399	N	1399	-0-	-0-	-0-	30	1	1366	2	N	3					168
							3	9									
12	1578	N	1578	-0-	-0-	-0-	31	1	1541	2	N	5					173
							6	9									
01	1553	N	1553	-0-	-0-	-0-	31	1	1522	2	N	-0-					173
02	1443	N	1443	-0-	-0-	-0-	28	1	1398	2	N	15					188
							17	9									
03	1581	N	1546	-0-	-35	-0-	31	1	1515	2	N	-0-					188
04	1500	N	1443	-0-	-57	-0-	30	1	1413	2	N	-0-					188

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1703	-0-	-157	-0-	382	1	1321	2	N	-0-					63
12	1736	N	1414	-0-	-322	-0-	31	1	1370	2	N	12					75
							13	9									
01	2252	N	2252	-0-	-0-	-0-	892	1	1360	2	N	-0-					75
02	1794	N	1794	-0-	-0-	-0-	558	1	1236	2	N	-0-					75
03	3100	N	3189	-0-	89	89	424	1	2765	2	N	-0-					75
*04	2953	N	2864	-0-	-89	-0-	344	1	2484	2	N	33					108
							36	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1982	-0-	-28	-0-	30	1	1927	2	N	23					208
							25	9									
12	2131	N	2131	-0-	-0-	-0-	31	1	2100	2	N	-0-					208
01	2192	N	2192	-0-	-0-	-0-	31	1	2117	2	N	40					248
							44	9									
02	1924	N	1924	-0-	-0-	-0-	28	1	1881	2	N	14					262
							15	9									
03	2139	N	2058	-0-	-81	-0-	31	1	2007	2	N	18					280
							20	9									
04	2130	N	1886	-0-	-244	-0-	30	1	1856	2	N	-0-					280

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1954	N	1954	-0-	-0-	-0-	30	1	1913	2	N	10					158
							11	9									
12	2165	N	2165	-0-	-0-	-0-	31	1	2113	2	N	19					177
							21	9									
01	2113	N	2113	-0-	-0-	-0-	31	1	2079	2	N	3					180
							3	9									
02	1933	N	1933	-0-	-0-	-0-	28	1	1891	2	N	13					193
							14	9									
03	2170	N	2063	-0-	-107	-0-	31	1	2015	2	N	15					208
							17	9									
04	2040	N	1899	-0-	-141	-0-	30	1	1856	2	N	12					220
							13	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	N	1268	-0-	-0-	-0-	30	1	1238	2	N	-0-					147
12	1370	N	1370	-0-	-0-	-0-	31	1	1339	2	N	-0-					147
01	1387	N	1387	-0-	-0-	-0-	29	1	1352	2	N	5					152
							6	9									
02	1256	N	1256	-0-	-0-	-0-	28	1	1228	2	N	-0-					152
03	1364	N	1318	-0-	-46	-0-	31	1	1287	2	N	-0-					152
04	1350	N	1170	-0-	-180	-0-	30	1	1133	2	N	6					158
							7	9									

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0-	-0-	30	1	960	2	N	10					173
							11	9									
12	1053	N	1053	-0-	-0-	-0-	30	1	1023	2	N	-0-					173
01	1045	N	1045	-0-	-0-	-0-	31	1	1012	2	N	2					175
							2	9									
02	962	N	962	-0-	-0-	-0-	28	1	917	2	N	15					190
							17	9									
03	1054	N	1043	-0-	-11	-0-	31	1	1012	2	N	-0-					190
04	1020	N	942	-0-	-78	-0-	15	1	925	2	N	2					192
							2	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

11	2520	N	2421	-0-	-99	-0-	30	1	2377	2	N	13					270
							14	9									
12	2573	N	2534	-0-	-39	-0-	29	1	2505	2	N	-0-					270
01	2694	N	2694	-0-	-0-	-0-	30	1	2653	2	N	10					280
							11	9									
02	2312	N	2312	-0-	-0-	-0-	27	1	2270	2	N	14					294
							15	9									
03	2557	N	2557	-0-	-0-	-0-	31	1	2516	2	N	9					303
							10	9									
04	2610	N	2335	-0-	-275	-0-	29	1	2296	2	N	9					312
							10	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

11	4050	X	3619	-0-	-431	-0-	30	1	3589	2	N	-0-					249
12	3875	X	3681	-0-	-194	-0-	31	1	3650	2	N	-0-					249
01	3803	X	3803	-0-	-0-	-0-	31	1	3600	2	N	156	198	1			207
							172	9									
02	3388	X	3226	-0-	-162	-0-	28	1	3145	2	N	48					255
							53	9									
03	3751	X	3547	-0-	-204	-0-	31	1	3415	2	N	92					347
							101	9									
04	3690	X	3226	-0-	-464	-0-	30	1	3107	2	N	81	196	1			232
							89	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

11	SWR 10		-0-	-0-	-0-	-0-					N	43	187	1			137
12	SWR 10		-0-	-0-	-0-	-0-					N	2					139
01	SWR 10		-0-	-0-	-0-	-0-					N	19					158
02	SWR 10		-0-	-0-	-0-	-0-					N	33					191
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					191
04	SWR 10		-0-	-0-	-0-	-0-					N	16					207

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF. 10133 - 10140

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5474	-0-	-196	-0-	30	1	5410	2	N	31					283
							34	9									
12	5859	X	5540	-0-	-319	-0-	31	1	5481	2	N	25					308
							28	9									
01	5673	X	5520	-0-	-153	-0-	31	1	5481	2	N	7	183	1			132
							8	9									
02	5124	X	4855	-0-	-269	-0-	28	1	4806	2	N	19					151
							21	9									
03	5673	X	5327	-0-	-346	-0-	31	1	5271	2	N	23					174
							25	9									
04	5460	X	4991	-0-	-469	-0-	30	1	4928	2	N	30					204
							33	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	30	1	708	2	N	-0-					164
12	789	N	789	-0-	-0-	-0-	31	1	758	2	N	-0-					164
01	855	N	855	-0-	-0-	-0-	31	1	824	2	N	-0-					164
02	777	N	777	-0-	-0-	-0-	28	1	749	2	N	-0-					164
03	1032	N	1032	-0-	-0-	-0-	31	1	990	2	N	10					174
							11	9									
*04	881	N	881	-0-	-0-	-0-	30	1	836	2	N	14					188
							15	9									

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	30	1	873	2	N	-0-					198
12	922	N	922	-0-	-0-	-0-	31	1	891	2	N	-0-					198
01	884	N	884	-0-	-0-	-0-	31	1	853	2	N	-0-					198
02	837	N	837	-0-	-0-	-0-	28	1	809	2	N	-0-					198
03	922	N	922	-0-	-0-	-0-	31	1	891	2	N	-0-					198
*04	892	N	892	-0-	-0-	-0-	30	1	862	2	N	-0-					198

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	6090	-0-	-180	-0-	30	1	6040	2	N	18					280
							20	9									
12	6479	X	6265	-0-	-214	-0-	30	1	6222	2	N	12					292
							13	9									
01	6386	X	6281	-0-	-105	-0-	31	1	6239	2	N	10					302
							11	9									
02	5768	X	5571	-0-	-197	-0-	28	1	5536	2	N	6					308
							7	9									
03	6386	X	6252	-0-	-134	-0-	31	1	6200	2	N	19	194	1			133
							21	9									
04	6090	X	6010	-0-	-80	-0-	30	1	5965	2	N	14					147
							15	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3667	-0-	-323	-0-	30	1	3613	2	N	22					217
							24	9									
12	4061	X	3491	-0-	-570	-0-	31	1	3440	2	N	18					235
							20	9									
01	3875	X	3285	-0-	-590	-0-	31	1	3219	2	N	32					267
							35	9									
02	3444	X	2734	-0-	-710	-0-	28	1	2688	2	N	16					283
							18	9									
03	3813	X	3046	-0-	-767	-0-	31	1	3002	2	N	12	197	1			98
							13	9									
04	3660	X	2913	-0-	-747	-0-	30	1	2859	2	N	22					120
							24	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2641	-0-		-29	-0-	30	1	2593	2	N	16					148
								18	9									
12	2604	N	2594	-0-		-10	-0-	31	1	2542	2	N	19					167
								21	9									
01	2728	N	2468	-0-		-260	-0-	31	1	2409	2	N	25					192
								28	9									
02	2464	N	2230	-0-		-234	-0-	28	1	2185	2	N	15					207
								17	9									
03	2604	N	2467	-0-		-137	-0-	31	1	2419	2	N	15					222
								17	9									
04	2400	N	2236	-0-		-164	-0-	30	1	2188	2	N	16					238
								18	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1217	N	1217	-0-		-0-	-0-	30	1	1176	2	N	10					125
								11	9									
12	1228	N	1228	-0-		-0-	-0-	31	1	1190	2	N	6					131
								7	9									
01	1240	N	1219	-0-		-21	-0-	30	1	1178	2	N	10					141
								11	9									
02	1148	N	1074	-0-		-74	-0-	27	1	1036	2	N	10					151
								11	9									
03	1240	N	1226	-0-		-14	-0-	31	1	1187	2	N	7					158
								8	9									
04	1170	N	1120	-0-		-50	-0-	29	1	1082	2	N	8					166
								9	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1771	N	1771	-0-		-0-	-0-	30	1	1724	2	N	15					173
								17	9									
12	1794	N	1794	-0-		-0-	-0-	31	1	1753	2	N	9					182
								10	9									
01	1860	N	1791	-0-		-69	-0-	31	1	1735	2	N	23					205
								25	9									
02	1652	N	1586	-0-		-66	-0-	28	1	1545	2	N	12					217
								13	9									
03	1798	N	1752	-0-		-46	-0-	31	1	1709	2	N	11					228
								12	9									
04	1740	N	1646	-0-		-94	-0-	30	1	1603	2	N	12					240
								13	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1592	N	1592	-0-		-0-	-0-	30	1	1540	2	N	20					158
								22	9									
12	1572	N	1572	-0-		-0-	-0-	30	1	1532	2	N	9					167
								10	9									
01	1674	N	1540	-0-		-134	-0-	30	1	1503	2	N	6					173
								7	9									
02	1484	N	1381	-0-		-103	-0-	27	1	1343	2	N	10					183
								11	9									
03	1581	N	1483	-0-		-98	-0-	30	1	1432	2	N	19					202
								21	9									
04	1500	N	1299	-0-		-201	-0-	29	1	1264	2	N	5					207
								6	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1642	N	1642	-0-	-0-	-0-	30	1	1595	2	N	15					276
							17	9									
12	1688	N	1688	-0-	-0-	-0-	31	1	1651	2	N	5					281
							6	9									
01	1729	N	1729	-0-	-0-	-0-	31	1	1670	2	N	25					306
							28	9									
02	1540	N	1500	-0-	-40	-0-	28	1	1461	2	N	10					316
							11	9									
03	1694	N	1694	-0-	-0-	-0-	31	1	1622	2	N	37					353
							41	9									
04	1680	N	1587	-0-	-93	-0-	30	1	1544	2	N	12	192	1			173
							13	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	152	-0-	-268	-0-	10	1	142	2	N	-0-					120
12	520	N	520	-0-	-0-	-0-	31	1	489	2	N	-0-					120
01	470	N	470	-0-	-0-	-0-	31	1	439	2	N	-0-					120
02	386	N	386	-0-	-0-	-0-	28	1	358	2	N	-0-					120
03	528	N	528	-0-	-0-	-0-	31	1	497	2	N	-0-					120
*04	456	N	456	-0-	-0-	-0-	30	1	426	2	N	-0-					120

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6442	-0-	-308	-0-	30	1	6378	2	N	31					248
							34	9									
12	6975	X	6538	-0-	-437	-0-	31	1	6501	2	N	5					253
							6	9									
01	6913	X	6276	-0-	-637	-0-	31	1	6206	2	N	35	205	1			83
							39	9									
02	6216	X	5641	-0-	-575	-0-	28	1	5598	2	N	14					97
							15	9									
03	6665	X	6017	-0-	-648	-0-	31	1	5963	2	N	21					118
							23	9									
04	6450	X	5931	-0-	-519	-0-	30	1	5875	2	N	24					142
							26	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3933	-0-	-147	-0-	30	1	3872	2	N	28					174
							31	9									
12	4216	X	3996	-0-	-220	-0-	31	1	3934	2	N	28					202
							31	9									
01	4088	X	4088	-0-	-0-	-0-	31	1	4017	2	N	36					238
							40	9									
02	3668	X	3572	-0-	-96	-0-	28	1	3516	2	N	25					263
							28	9									
03	4061	X	3962	-0-	-99	-0-	31	1	3894	2	N	34					297
							37	9									
04	3960	X	3751	-0-	-209	-0-	30	1	3685	2	N	33	196	1			134
							36	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
HUEY 518 WELL #: V 3MA RRCID -> 282243 COMPL. DATE 06/20/2009 TOTAL DEPTH 10900 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
01	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5821	-0-	-209	-0-	5821	2			N	-0-					105
12	6231	X	5730	-0-	-501	-0-	5730	2			N	-0-					105
01	6231	X	5554	-0-	-677	-0-	5552	2	2	9	N	2					107
02	5516	X	4807	-0-	-709	-0-	4807	2			N	-0-					107
03	6014	X	5481	-0-	-533	-0-	5481	2			N	-0-					107
04	5820	X	5498	-0-	-322	-0-	5498	2			N	-0-					107

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

11	1740	N	1503	-0-	-237	-0-	59	1	1437	2	N	6					33
							7	9									
12	1637	N	1637	-0-	-0-	-0-	61	1	1575	2	N	1					34
							1	9									
01	1705	N	1144	-0-	-561	-0-	49	1	1095	2	N	-0-					34
02	1400	N	1210	-0-	-190	-0-	50	1	1160	2	N	-0-					34
03	1643	N	1442	-0-	-201	-0-	61	1	1359	2	N	20					54
							22	9									
*04	1186	N	1186	-0-	-0-	-0-	59	1	1126	2	N	1					55
							1	9									

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

11	570	N	560	-0-	-10	-0-	10	1	550	2	N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	10	1	532	2	N	-0-					-0-
01	558	N	530	-0-	-28	-0-	10	1	520	2	N	-0-					-0-
02	532	N	468	-0-	-64	-0-	9	1	459	2	N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	10	1	542	2	N	-0-					-0-
*04	565	N	565	-0-	-0-	-0-	10	1	555	2	N	-0-					-0-

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

11	330	N	324	-0-	-6	-0-	2	1	322	2	N	-0-					50
12	347	N	347	-0-	-0-	-0-	6	1	331	2	N	9					59
							10	9									
01	341	N	312	-0-	-29	-0-	6	1	306	2	N	-0-					59
02	308	N	285	-0-	-23	-0-	6	1	279	2	N	-0-					59
03	341	N	328	-0-	-13	-0-	6	1	322	2	N	-0-					59
*04	339	N	339	-0-	-0-	-0-	6	1	325	2	N	7					66
							8	9									

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

11	450	N	434	-0-	-16	-0-	432	2	2	9	N	2					116
12	651	N	223	-0-	-428	-0-	223	2			N	-0-					116
01	527	N	196	-0-	-331	-0-	196	2			N	-0-					116
02	420	N	262	-0-	-158	-0-	262	2			N	-0-					116
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					116
04	180	N	140	-0-	-40	-0-	140	2			N	-0-					116

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

11		14B2 EXT	15	-0-	15	15	15	2			N	-0-					6
12		14B2 EXT	81	-0-	81	96	81	2			N	-0-					6
01		14B2 EXT	188	-0-	188	284	188	2			N	-0-					6
02	342	X	58	-0-	-284	-0-	58	2			N	-0-					6
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					6
*04	232	N	232	-0-	-0-	-0-	202	2	30	9	N	27					33

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

11		14B2 EXT	3963	-0-	3963	3963	3912	2	51	9	N	46					66
12		14B2 EXT	2761	-0-	2761	6724	2738	2	23	9	N	21					87
01		14B2 EXT	2164	-0-	2164	8888	2153	2	11	9	N	10					97
02	10467	X	1579	-0-	-8888	-0-	1577	2	2	9	N	2					99
03	4092	X	1573	-0-	-2519	-0-	1547	2	26	9	N	24	115	1			8
04	3960	X	1197	-0-	-2763	-0-	1189	2	8	9	N	7					15

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

11	3930	X	2627	-0-	-1303	-0-	2613	2	14	9	N	13					87
12	3937	X	3464	-0-	-473	-0-	3458	2	6	9	N	5					92
01	3875	X	3286	-0-	-589	-0-	3262	2	24	9	N	22					114
02	3416	X	2757	-0-	-659	-0-	2737	2	20	9	N	18					132
03	3689	X	2867	-0-	-822	-0-	2825	2	42	9	N	38	135	1			35
04	3360	X	2957	-0-	-403	-0-	2944	2	13	9	N	12					47

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

11	31890	X	27388	-0-	-4502	-0-	27154	2	234	9	N	213	372	1			69
12	32116	X	27349	-0-	-4767	-0-	27137	2	212	9	N	193	190	1			72
01	31310	X	26764	-0-	-4546	-0-	26499	2	265	9	N	241	187	1			126
02	27468	X	23483	-0-	-3985	-0-	23304	2	179	9	N	163	185	1			104
03	29450	X	25277	-0-	-4173	-0-	25060	2	217	9	N	197	252	1			49
04	27390	X	23865	-0-	-3525	-0-	23669	2	196	9	N	178	180	1			47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17310	X	15286	-0-	-2024	-0-	829	1	14325	2	N	120					199
							132	9									
12	17887	X	14937	-0-	-2950	-0-	515	1	14281	2	N	128	185	1			142
							141	9									
01	17081	X	-0-	-0-	-17081	-0-					N	94	184	1			52
02	15400	X	12695	-0-	-2705	-0-	530	1	12073	2	N	84					136
							92	9									
03	15810	X	13538	-0-	-2272	-0-	609	1	12810	2	N	108	182	1			62
							119	9									
04	15300	X	12706	-0-	-2594	-0-	490	1	12088	2	N	116					178
							128	9									

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

*10	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					44
11	1950	N	1831	-0-	-119	-0-	1831	3			N	-0-					44
*12	2015	N	1812	-0-	-203	-0-	13	1	1792	3	N	6					50
							7	9									
*01	1953	N	1610	-0-	-343	-0-	13	1	1597	3	N	-0-	2	5			48
*02	1708	N	1373	-0-	-335	-0-	11	1	1362	3	N	-0-					48
*03	1506	N	1506	-0-	-0-	-0-	13	1	1456	3	N	9					57
							27	4	10	9							
04	1560	N	1478	-0-	-82	-0-	1478	3			N	-0-					57

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					8
*11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					8
*12	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					8
*01	124	N	46	-0-	-78	-0-	13	1	33	3	N	-0-					8
*02	84	N	84	-0-	-0-	-0-	11	1	73	3	N	-0-					8
*03	155	N	39	-0-	-116	-0-	13	1	26	3	N	-0-					8
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

*10	1212	N	1212	-0-	-0-	-0-	1202	3	10	9	N	9					125
*11	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					125
*12	1085	N	897	-0-	-188	-0-	12	1	885	3	N	-0-					125
*01	1209	N	172	-0-	-1037	-0-	12	1	160	9	N	145	125	5			145
*02	1064	N	503	-0-	-561	-0-	11	1	492	3	N	-0-					145
*03	1481	N	1481	-0-	-0-	-0-	12	1	1469	3	N	-0-					145
04	12	N	1254	-0-	1242	-0-	1254	3			N	-0-					145

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					20
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					20
*12	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					20
*01	248	N	152	-0-	-96	-0-	13	1	139	3	N	-0-					20
*02	224	N	157	-0-	-67	-0-	11	1	146	3	N	-0-					20
*03	248	N	173	-0-	-75	-0-	13	1	160	3	N	-0-					20
04	150	N	156	-0-	6	-0-	156	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	134	-0-	-393	-0-	134	3			N	-0-					8
*11	570	N	538	-0-	-32	-0-	538	3			N	-0-					8
*12	760	N	760	-0-	-0-	-0-	13	1	747	3	N	-0-					8
*01	640	N	640	-0-	-0-	-0-	13	1	627	3	N	-0-					8
*02	569	N	569	-0-	-0-	-0-	12	1	557	3	N	-0-					8
*03	744	N	608	-0-	-136	-0-	13	1	595	3	N	-0-					8
04	630	N	568	-0-	-62	-0-	568	3			N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

*10	465	N	227	-0-	-238	-0-	227	3			N	-0-					15
*11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					15
*12	757	N	757	-0-	-0-	-0-	13	1	744	3	N	-0-					15
*01	794	N	794	-0-	-0-	-0-	13	1	775	3	N	5					20
							6	9									
*02	651	N	651	-0-	-0-	-0-	11	1	640	3	N	-0-					20
*03	701	N	701	-0-	-0-	-0-	13	1	688	3	N	-0-					20
04	660	N	672	-0-	12	-0-	632	3	40	4	N	-0-					20

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

*10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					37
*11	750	N	713	-0-	-37	-0-	713	3			N	-0-					37
*12	744	N	732	-0-	-12	-0-	13	1	719	3	N	-0-					37
*01	806	N	639	-0-	-167	-0-	13	1	626	3	N	-0-					37
*02	731	N	731	-0-	-0-	-0-	12	1	719	3	N	-0-					37
*03	760	N	760	-0-	-0-	-0-	13	1	744	3	N	3					40
							3	9									
04	630	N	675	-0-	45	-0-	675	3			N	-0-					40

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

*10	620	N	595	-0-	-25	-0-	595	3			N	-0-					96
11	570	N	569	-0-	-1	-0-	569	3			N	-0-					96
*12	675	N	675	-0-	-0-	-0-	13	1	552	3	N	100	96	5			100
							110	9									
*01	589	N	542	-0-	-47	-0-	13	1	527	3	N	-0-					100
							2	4									
*02	545	N	545	-0-	-0-	-0-	11	1	534	3	N	-0-					100
*03	605	N	605	-0-	-0-	-0-	13	1	591	3	N	1	2	5			99
							1	9									
04	510	N	558	-0-	48	-0-	558	3			N	-0-					99

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

*10	372	N	370	-0-	-2	-0-	370	3			N	-0-					10
*11	360	N	354	-0-	-6	-0-	354	3			N	-0-					10
*12	372	N	372	-0-	-0-	-0-	13	1	359	3	N	-0-					10
*01	372	N	369	-0-	-3	-0-	13	1	356	3	N	-0-					10
*02	336	N	327	-0-	-9	-0-	11	1	316	3	N	-0-					10
*03	372	N	372	-0-	-0-	-0-	13	1	359	3	N	-0-					10
04	360	N	347	-0-	-13	-0-	347	3			N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					114
*11	895	N	895	-0-	-0-	-0-	884	3	11	9	N	10					124
*12	992	N	963	-0-	29	-0-	26	1	937	3	N	-0-					124
*01	930	N	898	-0-	32	-0-	26	1	872	3	N	-0-					124
*02	853	N	853	-0-	-0-	-0-	23	1	830	3	N	-0-					124
*03	964	N	964	-0-	-0-	-0-	26	1	931	3	N	6					130
							7	9									
04	870	N	902	-0-	32	-0-	902	3			N	-0-					130

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1136	-0-	11	-0-	1136	3			N	-0-	1	5			169
11	1110	N	1100	-0-	10	-0-	1100	3			N	-0-					169
12	1155	N	1155	-0-	-0-	-0-	12	1	1143	3	N	-0-					169
*01	1202	N	1202	-0-	-0-	-0-	12	1	1155	3	N	32	183	1			18
							35	9									
*02	1037	N	1037	-0-	-0-	-0-	11	1	1026	3	N	-0-					18
*03	1147	N	1144	-0-	3	-0-	12	1	1132	3	N	-0-					18
04	1170	N	932	-0-	238	-0-	932	3			N	-0-					18

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	279	-0-	-0-	-0-	279	3			N	-0-	37	5			33
*11	270	N	256	-0-	14	-0-	254	3	2	9	N	2					35
*12	320	N	320	-0-	-0-	-0-	13	1	307	3	N	-0-					35
*01	279	N	62	-0-	217	-0-	13	1	49	3	N	-0-					35
*02	271	N	271	-0-	-0-	-0-	11	1	260	3	N	-0-					35
*03	345	N	345	-0-	-0-	-0-	13	1	332	3	N	-0-					35
04	60	N	282	-0-	222	-0-	282	3			N	-0-					35

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

*10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					45
11	402	N	402	-0-	-0-	-0-	399	3	3	9	N	3					48
*12	403	N	403	-0-	-0-	-0-	12	1	391	3	N	-0-					48
*01	403	N	336	-0-	-67	-0-	12	1	324	3	N	-0-					48
*02	381	N	381	-0-	-0-	-0-	11	1	362	3	N	7					55
							8	9									
*03	407	N	407	-0-	-0-	-0-	12	1	395	3	N	-0-					55
04	330	N	382	-0-	52	-0-	382	3			N	-0-					55

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

*10	967	N	967	-0-	-0-	-0-	967	3			N	-0-					22
11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					22
*12	904	N	904	-0-	-0-	-0-	901	3	3	9	N	3					25
*01	620	N	507	-0-	-113	-0-	507	3			N	-0-	2	5			23
*02	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					23
*03	1052	N	1052	-0-	-0-	-0-	1024	3	28	9	N	25					48
04	480	N	920	-0-	440	-0-	920	3			N	-0-					48

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

*10	965	N	965	-0-	-0-	-0-	965	3			N	-0-					153
11	990	N	920	-0-	-70	-0-	920	3			N	-0-					153
*12	899	N	768	-0-	-131	-0-	12	1	756	3	N	-0-	1	5			152
01	961	N	539	-0-	-422	-0-	12	1	527	3	N	-0-	1	5			152
*02	868	N	852	-0-	-16	-0-	11	1	841	3	N	-0-					152
*03	1144	N	1144	-0-	-0-	-0-	12	1	1132	3	N	-0-					152
04	510	N	1016	-0-	506	-0-	1016	3			N	-0-					152

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	564	-0-	-25	-0-	561	3	3	9	N	3					41
11	540	N	534	-0-	-6	-0-	534	3			N	-0-					41
*12	541	N	541	-0-	-0-	-0-	13	1	528	3	N	-0-					41
*01	558	N	481	-0-	-77	-0-	13	1	466	3	N	2					43
							2	9									
*02	504	N	456	-0-	-48	-0-	11	1	445	3	N	-0-					43
*03	572	N	572	-0-	-0-	-0-	13	1	559	3	N	-0-					43
04	450	N	531	-0-	81	-0-	494	3	37	9	N	34					77

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1829	N	1527	-0-	-302	-0-	1508	3	19	9	N	17	2	5			195
11	1650	N	1087	-0-	-563	-0-	1087	3			N	-0-					195
*12	1550	N	1478	-0-	-72	-0-	13	1	1317	3	N	94	160	1	60	5	69
							45	4	103	9							
*01	1519	N	1334	-0-	-185	-0-	13	1	1267	3	N	-0-					69
							54	4									
*02	1152	N	1152	-0-	-0-	-0-	12	1	1140	3	N	-0-					69
*03	1719	N	1719	-0-	-0-	-0-	13	1	1437	3	N	25					94
							241	4	28	9							
04	1290	N	1630	-0-	340	-0-	1464	3	166	4	N	-0-					94

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*12	56	N	56	-0-	-0-	-0-	13	1	43	4	N	-0-					10
*01	13	N	13	-0-	-0-	-0-	13	1			N	-0-					10
*02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					10
*03	31	N	13	-0-	-18	-0-	13	1			N	-0-					10
04	13	N	-0-	-0-	-13	-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					23
11	718	N	718	-0-	-0-	-0-	718	2			N	-0-					23
*12	671	N	671	-0-	-0-	-0-	13	1	658	2	N	-0-					23
*01	558	N	409	-0-	-149	-0-	13	1	396	2	N	-0-					23
*02	597	N	597	-0-	-0-	-0-	11	1	586	2	N	-0-					23
*03	562	N	562	-0-	-0-	-0-	13	1	499	2	N	45					68
							50	9									
04	390	N	624	-0-	234	-0-	79	1	545	2	N	-0-					68

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1767	N	1717	-0-	-50	-0-	1717	3			N	-0-					45
*11	1770	N	1570	-0-	-200	-0-	1561	3	9	9	N	8					53
*12	1736	N	1538	-0-	-198	-0-	13	1	1467	3	N	53	53	5			53
							58	9									
*01	1705	N	1598	-0-	-107	-0-	13	1	1546	3	N	-0-					53
							39	4									
*02	1565	N	1565	-0-	-0-	-0-	12	1	1553	3	N	-0-					53
*03	1726	N	1726	-0-	-0-	-0-	13	1	1690	3	N	21					74
							23	9									
04	1560	N	1559	-0-	-1	-0-	1559	3			N	-0-					74

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					155
*11	426	N	426	-0-	-0-	-0-	426	3			N	-0-	1	5			154
*12	467	N	467	-0-	-0-	-0-	13	1	444	3	N	9	9	5			154
							10	9									
*01	446	N	446	-0-	-0-	-0-	13	1	433	3	N	-0-					154
*02	396	N	396	-0-	-0-	-0-	12	1	384	3	N	-0-	9	5			145
*03	434	N	430	-0-	-4	-0-	13	1	417	3	N	-0-					145
04	420	N	395	-0-	-25	-0-	395	3			N	-0-					145

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	457	-0-	-8	-0-	457	3			N	-0-					86
11	450	N	397	-0-	-53	-0-	397	3			N	-0-					86
*12	537	N	537	-0-	-0-	-0-	13	1	423	3	N	92	86	5			92
							101	9									
*01	465	N	438	-0-	-27	-0-	13	1	425	3	N	-0-					92
*02	364	N	340	-0-	-24	-0-	11	1	329	3	N	-0-					92
*03	434	N	416	-0-	-18	-0-	13	1	403	3	N	-0-					92
04	420	N	428	-0-	8	-0-	389	3	39	9	N	35					127

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1488	N	1487	-0-	-1	-0-	1487	3			N	-0-					82
*11	1440	N	1420	-0-	-20	-0-	1419	3	1	9	N	1	1	5			82
*12	1488	N	1437	-0-	-51	-0-	1437	3			N	-0-					82
*01	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					82
*02	1316	N	1302	-0-	-14	-0-	1302	3			N	-0-					82
*03	1477	N	1477	-0-	-0-	-0-	1474	3	3	9	N	3					85
04	1500	N	1404	-0-	-96	-0-	1404	3			N	-0-					85

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					-0-
01	186	N	34	-0-	-152	-0-	13	1	21	3	N	-0-					-0-
*02	140	N	60	-0-	-80	-0-	12	1	48	3	N	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	13	1	160	3	N	-0-					-0-
04	30	N	157	-0-	127	-0-	157	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2548	N	2548	-0-	-0-	-0-	2527	3	21	9	N	19					169
*11	2407	N	2407	-0-	-0-	-0-	2401	3	6	9	N	5	5	5			169
*12	2356	N	2342	-0-	-14	-0-	13	1	2329	3	N	-0-					169
*01	2356	N	2344	-0-	-12	-0-	13	1	2301	3	N	27	11	5			185
							30	9									
*02	2232	N	2232	-0-	-0-	-0-	12	1	2205	3	N	14	185	1			14
							15	9									
*03	2373	N	2373	-0-	-0-	-0-	13	1	2360	3	N	-0-					14
04	2280	N	2150	-0-	-130	-0-	2150	3			N	-0-					14

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	18	-0-	-13	-0-	12	1	6	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	12	1	16	3	N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	11	1	31	3	N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	12	1	25	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	212	-0-	-5	-0-	212	3			N	-0-					20
*11	210	N	205	-0-	-5	-0-	205	3			N	-0-					20
*12	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					20
*01	217	N	124	-0-	-93	-0-	13	1	111	3	N	-0-					20
*02	196	N	163	-0-	-33	-0-	12	1	151	3	N	-0-					20
*03	217	N	203	-0-	-14	-0-	13	1	190	3	N	-0-					20
04	120	N	190	-0-	70	-0-	190	3			N	-0-					20

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			33
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

*10	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					55
11	1620	N	1584	-0-	-36	-0-	1563	3	21	9	N	19					74
12	1674	N	1523	-0-	-151	-0-	13	1	1510	3	N	-0-					74
01	1643	N	1546	-0-	-97	-0-	13	1	1533	3	N	-0-					74
*02	1484	N	1411	-0-	-73	-0-	12	1	1399	3	N	-0-					74
*03	1647	N	1647	-0-	-0-	-0-	13	1	1631	3	N	3					77
							3	9									
04	1500	N	1540	-0-	40	-0-	1540	3			N	-0-					77

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

*10	1457	N	1395	-0-	-62	-0-	1395	3			N	-0-					56
11	1380	N	1361	-0-	-19	-0-	1344	3	17	9	N	15					71
*12	1426	N	1377	-0-	-49	-0-	14	1	1363	3	N	-0-					71
*01	1395	N	1353	-0-	-42	-0-	14	1	1339	3	N	-0-					71
*02	1260	N	1227	-0-	-33	-0-	12	1	1215	3	N	-0-					71
*03	1425	N	1425	-0-	-0-	-0-	14	1	1364	3	N	43					114
							47	9									
04	1320	N	1319	-0-	-1	-0-	1319	3			N	-0-					114

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

*10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					44
11	630	N	624	-0-	-6	-0-	624	3			N	-0-					44
*12	723	N	723	-0-	-0-	-0-	12	1	711	3	N	-0-	1	5			43
*01	858	N	858	-0-	-0-	-0-	12	1	846	3	N	-0-					43
*02	710	N	710	-0-	-0-	-0-	11	1	699	3	N	-0-					43
*03	770	N	770	-0-	-0-	-0-	12	1	758	3	N	-0-					43
04	660	N	729	-0-	69	-0-	729	3			N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1655	N	1655	-0-	-0-	-0-	1618	3	37	9	N	34	192	1			72
*11	1445	N	1445	-0-	-0-	-0-	1390	3	55	9	N	50					122
*12	1643	N	1510	-0-	-133	-0-	13	1	1497	3	N	-0-					122
*01	1643	N	1035	-0-	-608	-0-	13	1	1022	3	N	-0-					122
*02	1359	N	1359	-0-	-0-	-0-	11	1	1348	3	N	-0-					122
*03	1643	N	1593	-0-	-50	-0-	13	1	1464	3	N	105	60	5			167
							116	9									
04	990	N	1409	-0-	419	-0-	1409	3			N	-0-					167

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

*10	1519	N	1379	-0-	-140	-0-	1379	3			N	-0-					27
11	1680	N	1364	-0-	-316	-0-	1364	3			N	-0-					27
*12	1371	N	1371	-0-	-0-	-0-	14	1	1341	3	N	13					40
							2	4	14	9							
*01	1364	N	1062	-0-	-302	-0-	14	1	919	3	N	-0-					40
							129	4									
*02	1260	N	185	-0-	-1075	-0-	12	1	30	3	N	-0-					40
							143	4									
*03	1364	N	14	-0-	-1350	-0-	14	1			N	-0-					40
04	1020	N	1691	-0-	671	-0-	1691	3			N	-0-					40

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

*10	961	N	900	-0-	-61	-0-	900	3			N	-0-					92
11	900	N	837	-0-	-63	-0-	837	3			N	-0-					92
*12	930	N	848	-0-	-82	-0-	13	1	834	3	N	1	1	5			92
							1	9									
*01	899	N	842	-0-	-57	-0-	13	1	829	3	N	-0-					92
*02	784	N	783	-0-	-1	-0-	12	1	771	3	N	-0-					92
*03	905	N	905	-0-	-0-	-0-	13	1	892	3	N	-0-					92
04	810	N	845	-0-	35	-0-	845	3			N	-0-					92

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1984	N	1838	-0-	-146	-0-	1820	2	18	9	N	16					75
*11	2350	N	2350	-0-	-0-	-0-	2348	2	2	9	N	2	2	5			75
*12	2048	N	2048	-0-	-0-	-0-	13	1	2034	2	N	1	2	5			74
							1	9									
01	1829	N	1204	-0-	-625	-0-	13	1	1191	2	N	-0-					74
*02	1820	N	1587	-0-	-233	-0-	12	1	1575	2	N	-0-					74
*03	2015	N	1904	-0-	-111	-0-	13	1	1871	2	N	18					92
							20	9									
04	1170	N	1708	-0-	538	-0-	1708	2			N	-0-					92

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

*10	1674	N	1637	-0-	-37	-0-	1634	3	3	9	N	3					67
*11	1620	N	1541	-0-	-79	-0-	1541	3			N	-0-					67
*12	1643	N	1401	-0-	-242	-0-	13	1	1388	3	N	-0-					67
*01	1643	N	923	-0-	-720	-0-	13	1	889	3	N	19	17	5			69
							21	9									
*02	1428	N	1289	-0-	-139	-0-	12	1	1277	3	N	-0-					69
*03	1451	N	1451	-0-	-0-	-0-	13	1	1438	3	N	-0-					69
04	870	N	1424	-0-	554	-0-	1401	3	23	9	N	21					90

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

11	660	N	650	-0-	-10	-0-	650	3			N	-0-					19
12	682	N	561	-0-	-121	-0-	13	1	548	3	N	-0-					19
01	850	N	850	-0-	-0-	-0-	13	1	837	3	N	-0-					19
02	634	N	634	-0-	-0-	-0-	12	1	622	3	N	-0-					19
03	692	N	692	-0-	-0-	-0-	13	1	679	3	N	-0-					19
04	690	N	659	-0-	-31	-0-	659	3			N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

*10	2418	N	2418	-0-	-0-	-0-	2416	3	2	9	N	2					152
*11	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					152
*12	2510	N	2510	-0-	-0-	-0-	13	1	2497	3	N	-0-					152
*01	2322	N	2322	-0-	-0-	-0-	13	1	2259	3	N	-0-					152
							50	4									
*02	2190	N	2190	-0-	-0-	-0-	12	1	2123	3	N	50					202
							55	9									
*03	2406	N	2406	-0-	-0-	-0-	13	1	2393	3	N	-0-					202
04	1260	N	2249	-0-	989	-0-	2249	3			N	-0-					202

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

*10	310	N	305	-0-	-5	-0-	305	3			N	-0-					10
*11	300	N	294	-0-	-6	-0-	294	3			N	-0-					10
*12	310	N	310	-0-	-0-	-0-	12	1	298	3	N	-0-					10
*01	310	N	305	-0-	-5	-0-	12	1	293	3	N	-0-					10
*02	280	N	274	-0-	-6	-0-	11	1	263	3	N	-0-					10
*03	310	N	308	-0-	-2	-0-	12	1	296	3	N	-0-					10
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

*10	620	N	572	-0-	-48	-0-	572	3			N	-0-					57
11	579	N	579	-0-	-0-	-0-	576	3	3	9	N	3	3	5			57
12	1764	N	1764	-0-	-0-	-0-	13	1	601	3	N	-0-					57
							1150	4									
01	574	N	574	-0-	-0-	-0-	13	1	561	3	N	-0-					57
*02	532	N	497	-0-	-35	-0-	12	1	485	3	N	-0-					57
*03	589	N	559	-0-	-30	-0-	13	1	546	3	N	-0-					57
04	570	N	530	-0-	-40	-0-	530	3			N	-0-					57

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

*10	217	N	134	-0-	-83	-0-	134	3			N	-0-					163
*11	130	N	130	-0-	-0-	-0-	130	3			N	-0-	1	5			162
*12	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					162
*01	148	N	148	-0-	-0-	-0-	12	1	136	3	N	-0-					162
*02	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					162
*03	155	N	152	-0-	-3	-0-	12	1	140	3	N	-0-					162
04	150	N	134	-0-	-16	-0-	133	3	1	9	N	1	1	5			162

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1209	N	1187	-0-	-22	-0-	1187	3			N	-0-					84
*11	1176	N	1176	-0-	-0-	-0-	1166	3	10	9	N	9					93
*12	1207	N	1207	-0-	-0-	-0-	13	1	1194	3	N	-0-	3	5			90
*01	1313	N	1313	-0-	-0-	-0-	13	1	1300	3	N	-0-					90
*02	1092	N	912	-0-	-180	-0-	12	1	879	3	N	19					109
							21	9									
*03	1209	N	1202	-0-	-7	-0-	13	1	1189	3	N	-0-					109
04	1200	N	1109	-0-	-91	-0-	1109	3			N	-0-					109

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1054	N	1020	-0-	-34	-0-	1018	3	2	9	N	2	2	5			42
*11	1020	N	961	-0-	-59	-0-	961	3			N	-0-					42
*12	1054	N	1000	-0-	-54	-0-	13	1	987	3	N	-0-					42
*01	1023	N	961	-0-	-62	-0-	13	1	948	3	N	-0-					42
*02	896	N	883	-0-	-13	-0-	12	1	871	3	N	-0-					42
*03	992	N	966	-0-	-26	-0-	13	1	953	3	N	-0-					42
04	930	N	909	-0-	-21	-0-	909	3			N	-0-					42

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	664	N	664	-0-	-0-	-0-	664	3			N	-0-					37
*11	630	N	607	-0-	-23	-0-	600	3	7	9	N	6					43
*12	671	N	671	-0-	-0-	-0-	13	1	658	3	N	-0-					43
*01	651	N	204	-0-	-447	-0-	13	1	191	3	N	-0-					43
*02	560	N	98	-0-	-462	-0-	12	1	86	3	N	-0-					43
*03	682	N	499	-0-	-183	-0-	13	1	486	3	N	-0-					43
04	210	N	502	-0-	292	-0-	502	3			N	-0-					43

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					52
*11	1449	N	1449	-0-	-0-	-0-	1424	3	25	9	N	23					75
*12	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					75
*01	1581	N	1203	-0-	-378	-0-	13	1	1126	3	N	-0-					75
							64	4									
*02	1344	N	1336	-0-	-8	-0-	12	1	1324	3	N	-0-					75
*03	1519	N	1430	-0-	-89	-0-	13	1	1393	3	N	22					97
							24	9									
04	1170	N	1320	-0-	150	-0-	1320	3			N	-0-					97

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					20
11	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					20
*12	1364	N	1194	-0-	-170	-0-	12	1	1182	3	N	-0-					20
*01	1364	N	947	-0-	-417	-0-	12	1	935	3	N	-0-					20
*02	1232	N	1063	-0-	-169	-0-	11	1	1052	3	N	-0-					20
*03	1408	N	1408	-0-	-0-	-0-	12	1	1396	3	N	-0-					20
04	930	N	1260	-0-	330	-0-	1260	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

*10	634	N	634	-0-	-0-	-0-	633	3	1	9	N	1	1	5			79
*11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					79
*12	651	N	635	-0-	-16	-0-	635	3			N	-0-					79
*01	620	N	575	-0-	-45	-0-	575	3			N	-0-	2	5			77
*02	560	N	551	-0-	-9	-0-	551	3			N	-0-					77
*03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					77
04	570	N	607	-0-	37	-0-	607	3			N	-0-					77

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

*10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					84
11	1020	N	998	-0-	-22	-0-	998	3			N	-0-					84
*12	1054	N	947	-0-	-107	-0-	13	1	933	3	N	1	1	5			84
							1	9									
*01	1054	N	878	-0-	-176	-0-	13	1	865	3	N	-0-					84
*02	948	N	948	-0-	-0-	-0-	12	1	936	3	N	-0-					84
*03	1024	N	1024	-0-	-0-	-0-	13	1	1011	3	N	-0-					84
04	840	N	939	-0-	99	-0-	938	3	1	9	N	1	1	5			84

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

*10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					34
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					34
*12	124	N	88	-0-	-36	-0-	12	1	76	3	N	-0-	1	5			33
*01	124	N	36	-0-	-88	-0-	12	1	24	3	N	-0-					33
*02	84	N	20	-0-	-64	-0-	11	1	9	3	N	-0-					33
*03	93	N	19	-0-	-74	-0-	12	1	7	3	N	-0-					33
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					33

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

*10	1922	N	1817	-0-	-105	-0-	1816	3	1	9	N	1	1	5			192
11	1800	N	1610	-0-	-190	-0-	1610	3			N	-0-					192
12	1856	N	1856	-0-	-0-	-0-	13	1	1843	3	N	-0-					192
*01	1829	N	1592	-0-	-237	-0-	13	1	1484	3	N	86	81	5			197
							95	9									
*02	1512	N	1502	-0-	-10	-0-	12	1	1489	3	N	1	1	5			197
							1	9									
*03	1829	N	1636	-0-	-193	-0-	13	1	1623	3	N	-0-					197
04	1440	N	1594	-0-	154	-0-	1300	3	294	4	N	-0-					197

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	-0-	-0-	-341	-0-					N	-0-					35
*11	30	N	-0-	-0-	-30	-0-					N	-0-					35
*12	55	N	55	-0-	-0-	-0-	27	1	28	9	N	25	25	5			35
*01	27	N	27	-0-	-0-	-0-	27	1			N	-0-					35
*02	25	N	25	-0-	-0-	-0-	25	1			N	-0-					35
*03	31	N	27	-0-	-4	-0-	27	1			N	-0-	25	5			10
04	30	N	-0-	-0-	-30	-0-					N	-0-					10

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

*10	899	N	796	-0-	-103	-0-	796	3			N	-0-					55
*11	900	N	793	-0-	-107	-0-	793	3			N	-0-					55
*12	837	N	677	-0-	-160	-0-	13	1	664	3	N	-0-					55
*01	806	N	802	-0-	-4	-0-	13	1	789	3	N	-0-					55
*02	728	N	211	-0-	-517	-0-	12	1	182	3	N	15					70
							17	9									
*03	825	N	825	-0-	-0-	-0-	13	1	812	3	N	-0-					70
04	780	N	750	-0-	-30	-0-	750	3			N	-0-					70

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	13	1	13	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	13	1	15	3	N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	12	1	13	3	N	-0-					-0-
*03	26	N	26	-0-	-0-	-0-	13	1	13	3	N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

*10	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					71
*11	1274	N	1274	-0-	-0-	-0-	1180	3	94	9	N	85	71	5			85
*12	1364	N	856	-0-	-508	-0-	18	1	747	3	N	-0-					85
							91	4									
*01	1240	N	102	-0-	-1138	-0-	18	1	1	3	N	15					100
							66	4	17	9							
*02	1092	N	614	-0-	-478	-0-	16	1	598	3	N	-0-					100
*03	868	N	733	-0-	-135	-0-	18	1	715	3	N	-0-					100
04	180	N	468	-0-	288	-0-	468	3			N	-0-					100

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

*10	2449	N	2271	-0-	-178	-0-	2271	3			N	-0-					128
11	2340	N	2140	-0-	-200	-0-	2140	3			N	-0-					128
12	2418	N	2225	-0-	-193	-0-	2225	3			N	-0-					128
01	2263	N	1873	-0-	-390	-0-	1873	3			N	-0-					128
*02	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					128
*03	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-	1	5			127
04	1800	N	2361	-0-	561	-0-	2303	3	57	4	N	1	1	5			127
							1	9									

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

*10	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					180
*11	1350	N	1337	-0-	-13	-0-	1337	3			N	-0-					180
*12	1364	N	1260	-0-	-104	-0-	1260	3			N	-0-					180
01	1395	N	1187	-0-	-208	-0-	1187	3			N	-0-					180
*02	1260	N	1187	-0-	-73	-0-	1176	3	11	9	N	10					190
*03	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					190
04	1140	N	1289	-0-	149	-0-	1289	3			N	-0-					190

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
11	720	N	718	-0-	-2	-0-	718	3			N	-0-					-0-
12	744	N	735	-0-	-9	-0-	13	1	722	3	N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	13	1	774	3	N	-0-					-0-
*02	685	N	685	-0-	-0-	-0-	11	1	674	3	N	-0-					-0-
*03	755	N	755	-0-	-0-	-0-	13	1	742	3	N	-0-					-0-
04	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					37
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					37
12	403	N	285	-0-	-118	-0-	12	1	264	3	N	8					45
							9	9									
01	403	N	268	-0-	-135	-0-	12	1	256	3	N	-0-					45
*02	283	N	283	-0-	-0-	-0-	11	1	272	3	N	-0-					45
*03	350	N	350	-0-	-0-	-0-	12	1	335	3	N	3	3	5			45
							3	9									
04	270	N	278	-0-	8	-0-	278	3			N	-0-					45

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	N	1231	-0-	-9	-0-	1231	3			N	-0-					81
*11	1216	N	1216	-0-	-0-	-0-	1182	3	34	9	N	31					112
*12	1240	N	1230	-0-	-10	-0-	12	1	1218	3	N	-0-					112
*01	1240	N	937	-0-	-303	-0-	12	1	925	3	N	-0-					112
*02	1148	N	785	-0-	-363	-0-	11	1	774	3	N	-0-					112
*03	1531	N	1531	-0-	-0-	-0-	12	1	1388	3	N	18					130
							111	4	20	9							
04	900	N	1247	-0-	347	-0-	1247	3			N	-0-					130

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2893	N	2893	-0-	-0-	-0-	2617	3	276	9	N	251	190	1	11	5	313
*11	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					313
*12	2542	N	2507	-0-	-35	-0-	12	1	2495	3	N	-0-					313
*01	2914	N	2676	-0-	-238	-0-	12	1	2458	3	N	187	195	1			305
							206	9									
*02	2324	N	2244	-0-	-80	-0-	11	1	2233	3	N	-0-					305
*03	2604	N	2429	-0-	-175	-0-	12	1	2417	3	N	-0-					305
04	2790	N	2460	-0-	-330	-0-	2263	3	197	9	N	179	191	1			293

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	724	-0-	-20	-0-	724	3			N	-0-					18
11	731	N	731	-0-	-0-	-0-	719	3	12	9	N	11					29
12	882	N	882	-0-	-0-	-0-	12	1	870	3	N	-0-					29
01	799	N	799	-0-	-0-	-0-	12	1	787	3	N	-0-					29
*02	672	N	654	-0-	-18	-0-	11	1	628	3	N	14					43
							15	9									
*03	837	N	751	-0-	-86	-0-	12	1	739	3	N	-0-					43
04	780	N	712	-0-	-68	-0-	712	3			N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1407	N	1407	-0-	-0-	-0-	1405	3	2	9	N	2					37
11	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					37
12	1599	N	1599	-0-	-0-	-0-	13	1	1586	3	N	-0-					37
*01	1556	N	1556	-0-	-0-	-0-	13	1	1517	3	N	22					59
							2	4	24	9							
*02	1232	N	1165	-0-	-67	-0-	12	1	1153	3	N	-0-					59
*03	1364	N	1159	-0-	-205	-0-	13	1	1146	3	N	-0-					59
04	1320	N	1078	-0-	-242	-0-	1078	3			N	-0-					59

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					3
*11	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					3
*12	1364	N	1355	-0-	-9	-0-	13	1	1342	3	N	-0-					3
*01	1495	N	1495	-0-	-0-	-0-	13	1	1480	3	N	2					5
							2	9									
*02	1232	N	547	-0-	-685	-0-	12	1	535	3	N	-0-					5
*03	1333	N	13	-0-	-1320	-0-	13	1			N	-0-					5
04	1440	N	2213	-0-	773	-0-	2213	3			N	-0-					5

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	200	-0-	-420	-0-	200	3			N	-0-	1	5			23
*11	600	N	2	-0-	-598	-0-	2	3			N	-0-					23
*12	620	N	13	-0-	-607	-0-	13	1			N	-0-					23
*01	186	N	13	-0-	-173	-0-	13	1			N	-0-					23
*02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					23
*03	13	N	13	-0-	-0-	-0-	13	1			N	-0-					23
04	13	N	-0-	-0-	-13	-0-					N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

*10	930	N	699	-0-	-231	-0-	699	3			N	-0-					17
*11	870	N	519	-0-	-351	-0-	519	3			N	-0-					17
*12	905	N	905	-0-	-0-	-0-	13	1	892	3	N	-0-					17
*01	894	N	894	-0-	-0-	-0-	13	1	881	3	N	-0-					17
*02	779	N	779	-0-	-0-	-0-	12	1	767	3	N	-0-					17
*03	899	N	896	-0-	-3	-0-	13	1	883	3	N	-0-					17
04	870	N	836	-0-	-34	-0-	836	3			N	-0-					17

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

*10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					25
*11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					25
*12	393	N	393	-0-	-0-	-0-	14	1	379	3	N	-0-					25
*01	377	N	377	-0-	-0-	-0-	14	1	363	3	N	-0-					25
*02	338	N	338	-0-	-0-	-0-	12	1	326	3	N	-0-					25
*03	374	N	374	-0-	-0-	-0-	14	1	360	3	N	-0-					25
04	360	N	351	-0-	-9	-0-	351	3			N	-0-					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

*10	1860	N	1849	-0-	-11	-0-	1849	3			N	-0-					45
*11	1830	N	1781	-0-	-49	-0-	1764	3	17	9	N	15					60
*12	1860	N	1806	-0-	-54	-0-	13	1	1793	3	N	-0-					60
*01	1860	N	1798	-0-	-62	-0-	13	1	1785	3	N	-0-					60
*02	1652	N	1600	-0-	-52	-0-	12	1	1588	3	N	-0-					60
*03	1859	N	1859	-0-	-0-	-0-	13	1	1824	3	N	20					80
							22	9									
04	1740	N	1733	-0-	-7	-0-	1733	3			N	-0-					80

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

*10	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
11	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
12	434	N	415	-0-	-19	-0-	14	1	401	3	N	-0-					-0-
01	434	N	413	-0-	-21	-0-	14	1	399	3	N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	12	1	354	3	N	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	14	1	390	3	N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	749	-0-	-57	-0-	749	3			N	-0-					109
11	720	N	717	-0-	-3	-0-	717	3			N	-0-					109
*12	840	N	840	-0-	-0-	-0-	13	1	718	3	N	99	99	5			109
							109	9									
*01	756	N	756	-0-	-0-	-0-	13	1	713	3	N	27					82
							30	9									
*02	672	N	505	-0-	-167	-0-	12	1	493	3	N	-0-					82
*03	769	N	769	-0-	-0-	-0-	13	1	756	3	N	-0-					82
04	780	N	697	-0-	-83	-0-	697	3			N	-0-					82

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4464	X	3790	-0-	-674	-0-	3751	3	39	9	N	35					237
*11	4320	X	3093	-0-	-1227	-0-	3093	3			N	-0-					237
*12	5672	X	5672	-0-	-0-	-0-	12	1	5660	3	N	-0-					237
*01	4491	X	4491	-0-	-0-	-0-	12	1	4363	3	N	105					342
							116	9									
*02	4061	X	4061	-0-	-0-	-0-	11	1	4048	3	N	2	162	1	5	5	177
							2	9									
*03	5177	X	4497	-0-	-680	-0-	12	1	4485	3	N	-0-					177
04	5010	X	4242	-0-	-768	-0-	4242	3			N	-0-					177

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3246	X	3246	-0-	-0-	-0-	3246	3			N	-0-					94
11	3457	X	3457	-0-	-0-	-0-	111	1	3346	3	N	-0-					94
12	2541	X	2541	-0-	-0-	-0-	126	1	2415	3	N	-0-					94
*01	2531	X	2531	-0-	-0-	-0-	126	1	2311	3	N	85					179
							94	9									
*02	2720	X	2720	-0-	-0-	-0-	114	1	2606	3	N	-0-					179
*03	3394	X	3394	-0-	-0-	-0-	126	1	3268	3	N	-0-					179
04	1530	X	4166	-0-	2636	-0-	111	1	4055	3	N	-0-					179

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					89
11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					89
*12	968	N	968	-0-	-0-	-0-	13	1	954	3	N	1	1	5			89
							1	9									
*01	744	N	531	-0-	-213	-0-	13	1	518	3	N	-0-					89
*02	672	N	633	-0-	-39	-0-	12	1	621	3	N	-0-					89
*03	961	N	659	-0-	-302	-0-	13	1	646	3	N	-0-					89
04	510	N	706	-0-	196	-0-	705	3	1	9	N	1	1	5			89

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2784	N	2784	-0-	-0-	-0-	2784	3			N	-0-					20
*11	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					20
*12	2597	N	2597	-0-	-0-	-0-	13	1	2584	3	N	-0-					20
*01	2790	N	2499	-0-	-291	-0-	13	1	2486	3	N	-0-					20
*02	2380	N	2163	-0-	-217	-0-	11	1	2152	3	N	-0-					20
*03	2573	N	2502	-0-	-71	-0-	13	1	2489	3	N	-0-					20
04	2430	N	2259	-0-	-171	-0-	2259	3			N	-0-					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2415	N	2415	-0-	-0-	-0-	2315	3	100	9	N	91	185	1			106
11	2370	N	2265	-0-	-105	-0-	79	1	2186	3	N	-0-					106
12	2263	N	2059	-0-	-204	-0-	94	1	1965	3	N	-0-					106
01	2418	N	1792	-0-	-626	-0-	94	1	1683	3	N	14	54	5			66
							15	9									
*02	2149	N	2149	-0-	-0-	-0-	85	1	2064	3	N	-0-					66
*03	2330	N	2330	-0-	-0-	-0-	94	1	2236	3	N	-0-					66
04	1740	N	2180	-0-	440	-0-	79	1	2101	3	N	-0-					66

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	602	N	602	-0-	-0-	-0-	602	3			N	-0-	1	5			38
*11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					38
*12	595	N	595	-0-	-0-	-0-	13	1	582	3	N	-0-					38
*01	589	N	587	-0-	-2	-0-	13	1	574	3	N	-0-					38
*02	560	N	538	-0-	-22	-0-	12	1	524	3	N	2					40
							2	9									
*03	590	N	590	-0-	-0-	-0-	13	1	577	3	N	-0-					40
04	570	N	564	-0-	-6	-0-	564	3			N	-0-					40

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	248	N	156	-0-	-92	-0-	156	3			N	-0-					20
*11	240	N	143	-0-	-97	-0-	143	3			N	-0-					20
*12	248	N	138	-0-	-110	-0-	138	3			N	-0-					20
*01	155	N	137	-0-	-18	-0-	137	3			N	-0-					20
*02	140	N	131	-0-	-9	-0-	131	3			N	-0-					20
*03	155	N	127	-0-	-28	-0-	127	3			N	-0-					20
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1141	-0-	-6	-0-	1141	3			N	-0-					50
*11	1149	N	1149	-0-	-0-	-0-	1094	3	55	9	N	50					100
*12	1164	N	1164	-0-	-0-	-0-	13	1	1151	3	N	-0-					100
*01	1147	N	1120	-0-	-27	-0-	13	1	1107	3	N	-0-					100
*02	1069	N	1069	-0-	-0-	-0-	11	1	1006	3	N	47					147
							52	9									
*03	1156	N	1156	-0-	-0-	-0-	13	1	1143	3	N	-0-					147
04	1080	N	1090	-0-	10	-0-	1090	3			N	-0-					147

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			33
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*03	341	N	-0-	-0-	-341	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	874	-0-	-56	-0-	873	3	1	9	N	1					19
*11	859	N	859	-0-	-0-	-0-	859	3			N	-0-	1	5			18
*12	893	N	893	-0-	-0-	-0-	13	1	880	3	N	-0-					18
*01	868	N	437	-0-	-431	-0-	13	1	424	3	N	-0-					18
*02	812	N	102	-0-	-710	-0-	12	1	60	3	N	27					45
							30	9									
*03	899	N	13	-0-	-886	-0-	13	1			N	-0-					45
04	420	N	1398	-0-	978	-0-	1398	3			N	-0-					45

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	633	-0-	-18	-0-	633	3			N	-0-					47
*11	630	N	622	-0-	-8	-0-	605	3	17	9	N	15					62
*12	620	N	603	-0-	-17	-0-	13	1	590	3	N	-0-					62
*01	620	N	612	-0-	-8	-0-	13	1	599	3	N	-0-					62
*02	588	N	525	-0-	-63	-0-	12	1	513	3	N	-0-					62
*03	608	N	608	-0-	-0-	-0-	13	1	595	3	N	-0-					62
04	600	N	570	-0-	-30	-0-	562	3	8	9	N	7					69

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	370	-0-	-2	-0-	370	3			N	-0-					86
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					86
*12	372	N	318	-0-	-54	-0-	318	3			N	-0-	1	5			85
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					85
*02	336	N	314	-0-	-22	-0-	314	3			N	-0-					85
*03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					85
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					85

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	992	N	857	-0-	-135	-0-	857	3			N	-0-					106
*11	870	N	799	-0-	-71	-0-	779	3	20	9	N	18					124
*12	899	N	675	-0-	-224	-0-	12	1	663	3	N	-0-	4	5			120
*01	868	N	728	-0-	-140	-0-	12	1	716	3	N	-0-					120
*02	756	N	625	-0-	-131	-0-	11	1	614	3	N	-0-					120
*03	757	N	757	-0-	-0-	-0-	12	1	702	3	N	39					159
							43	9									
04	690	N	693	-0-	3	-0-	693	3			N	-0-					159

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	196	-0-	-21	-0-	196	3			N	-0-					74
*11	180	N	176	-0-	-4	-0-	176	3			N	-0-					74
*12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					74
*01	186	N	169	-0-	-17	-0-	169	3			N	-0-					74
*02	168	N	163	-0-	-5	-0-	163	3			N	-0-					74
*03	162	N	162	-0-	-0-	-0-	156	3	6	9	N	5					79
04	150	N	163	-0-	13	-0-	163	3			N	-0-					79

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1618	X	1618	-0-	-0-	-0-	1609	3	9	9	N	8					75
*11	1536	X	1536	-0-	-0-	-0-	79	1	1457	3	N	-0-					75
*12	1780	X	1780	-0-	-0-	-0-	94	1	1686	3	N	-0-					75
*01	1769	X	1769	-0-	-0-	-0-	94	1	1675	3	N	-0-					75
*02	1589	N	1589	-0-	-0-	-0-	85	1	1432	3	N	65	65	5			75
							72	9									
*03	2257	N	2257	-0-	-0-	-0-	94	1	2163	3	N	-0-					75
04	1080	N	2328	-0-	1248	-0-	79	1	2181	3	N	62					137
							68	9									

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	369	-0-	-34	-0-	369	3			N	-0-					134
*11	540	N	509	-0-	-31	-0-	452	3	57	9	N	52	173	1			13
*12	582	N	582	-0-	-0-	-0-	13	1	569	3	N	-0-					13
*01	419	N	419	-0-	-0-	-0-	13	1	406	3	N	-0-					13
*02	476	N	412	-0-	-64	-0-	12	1	400	3	N	-0-					13
*03	713	N	472	-0-	-241	-0-	13	1	459	3	N	-0-					13
04	420	N	421	-0-	1	-0-	421	3			N	-0-					13

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	64	-0-	-153	-0-	64	3			N	-0-	1	5			48
*11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					48
*12	925	N	925	-0-	-0-	-0-	12	1	913	3	N	-0-					48
*01	62	N	27	-0-	-35	-0-	12	1	15	3	N	-0-					48
*02	224	N	43	-0-	-181	-0-	11	1	2	3	N	27					75
							30	9									
*03	310	N	12	-0-	-298	-0-	12	1			N	-0-					75
04	30	N	-0-	-0-	-30	-0-					N	-0-					75

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-					64
*11	2833	N	2833	-0-	-0-	-0-	2723	3	110	9	N	100					164
*12	2832	N	2832	-0-	-0-	-0-	11	1	2821	3	N	-0-					164
*01	2772	N	2772	-0-	-0-	-0-	11	1	2761	3	N	-0-					164
*02	2719	N	2719	-0-	-0-	-0-	10	1	2646	3	N	57	173	1			48
							63	9									
*03	3100	N	3123	-0-	23	23	11	1	3112	3	N	-0-					48
04	2280	X	3157	-0-	877	-0-	3157	3			N	-0-					48

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					138
11	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-	11	5			127
12	1147	N	974	-0-	-173	-0-	12	1	962	3	N	-0-					127
01	1085	N	568	-0-	-517	-0-	12	1	556	3	N	-0-					127
*02	952	N	898	-0-	-54	-0-	11	1	887	3	N	-0-					127
*03	1024	N	1024	-0-	-0-	-0-	12	1	826	3	N	22					149
							162	4	24	9							
04	540	N	894	-0-	354	-0-	894	3			N	-0-					149

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

*10	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					18
*11	1350	N	1076	-0-	-274	-0-	1076	3			N	-0-					18
*12	1267	N	1267	-0-	-0-	-0-	13	1	1254	3	N	-0-					18
*01	1519	N	1301	-0-	-218	-0-	13	1	1246	3	N	38	23	5			33
							42	9									
*02	1008	N	885	-0-	-123	-0-	11	1	874	3	N	-0-					33
*03	1302	N	1094	-0-	-208	-0-	13	1	1081	3	N	-0-					33
04	1230	N	1195	-0-	-35	-0-	1195	3			N	-0-					33

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

*10	651	N	621	-0-	-30	-0-	621	3			N	-0-	1	5			80
*11	630	N	584	-0-	-46	-0-	584	3			N	-0-					80
*12	651	N	557	-0-	-94	-0-	12	1	545	3	N	-0-					80
*01	620	N	588	-0-	-32	-0-	12	1	576	3	N	-0-					80
*02	532	N	491	-0-	-41	-0-	11	1	480	3	N	-0-					80
*03	578	N	578	-0-	-0-	-0-	12	1	566	3	N	-0-					80
04	570	N	525	-0-	-45	-0-	525	3			N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3069	X	2272	-0-	-797	-0-	2271	2	1	9	N	1	1	5			119
*11	3030	X	2868	-0-	-162	-0-	2868	2			N	-0-					119
*12	3131	X	2815	-0-	-316	-0-	1	1	2814	2	N	-0-					119
*01	3132	X	3132	-0-	-0-	-0-	1	1	3108	2	N	21					140
							23	9									
*02	3225	X	3225	-0-	-0-	-0-	1	1	3224	2	N	-0-					140
*03	2976	X	2957	-0-	-19	-0-	1	1	2956	2	N	-0-					140
04	3030	X	2807	-0-	-223	-0-	2801	2	6	4	N	-0-					140

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3627	X	3402	-0-	-225	-0-	3368	3	34	9	N	31	188	1			45
*11	3510	X	3111	-0-	-399	-0-	3111	3			N	-0-					45
*12	3627	X	3202	-0-	-425	-0-	3202	3			N	-0-					45
*01	3596	X	3269	-0-	-327	-0-	2991	3	278	9	N	253	78	5			220
*02	3248	X	2842	-0-	-406	-0-	2842	3			N	-0-					220
*03	3410	X	3144	-0-	-266	-0-	3144	3			N	-0-					220
04	3150	X	3033	-0-	-117	-0-	3033	3			N	-0-					220

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	5			18
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	748	-0-	-58	-0-	748	3			N	-0-					40
11	720	N	658	-0-	-62	-0-	641	3	17	9	N	15					55
12	713	N	642	-0-	-71	-0-	13	1	629	3	N	-0-					55
01	744	N	578	-0-	-166	-0-	13	1	565	3	N	-0-					55
*02	616	N	232	-0-	-384	-0-	11	1	221	3	N	-0-					55
*03	1319	N	1319	-0-	-0-	-0-	13	1	883	3	N	3	3	5			55
							420	4	3	9							
04	570	N	707	-0-	137	-0-	707	3			N	-0-					55

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	558	N	551	-0-	-7	-0-	13	1	538	3	N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	13	1	536	3	N	-0-					-0-
*02	504	N	494	-0-	-10	-0-	12	1	482	3	N	-0-					-0-
*03	558	N	541	-0-	-17	-0-	13	1	528	3	N	-0-					-0-
04	540	N	504	-0-	-36	-0-	504	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	999	N	999	-0-	-0-	-0-	990	3	9	9	N	8					194
*11	960	N	952	-0-	-8	-0-	952	3			N	-0-					194
*12	961	N	930	-0-	-31	-0-	14	1	916	3	N	-0-					194
*01	992	N	897	-0-	-95	-0-	14	1	883	3	N	-0-	4	5			190
*02	896	N	888	-0-	-8	-0-	12	1	862	3	N	13	186	1	2	5	15
							14	9									
*03	954	N	954	-0-	-0-	-0-	14	1	940	3	N	-0-					15
04	870	N	909	-0-	39	-0-	909	3			N	-0-					15

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	471	-0-	-56	-0-	471	3			N	-0-					8
*11	480	N	449	-0-	-31	-0-	449	3			N	-0-					8
*12	496	N	459	-0-	-37	-0-	13	1	446	3	N	-0-					8
*01	465	N	429	-0-	-36	-0-	13	1	416	3	N	-0-					8
*02	420	N	401	-0-	-19	-0-	12	1	389	3	N	-0-					8
*03	479	N	479	-0-	-0-	-0-	13	1	466	3	N	-0-					8
04	420	N	633	-0-	213	-0-	633	3			N	-0-					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2728	N	2689	-0-	-39	-0-	2689	3			N	-0-					82
*11	2625	N	2625	-0-	-0-	-0-	2624	3	1	9	N	1	1	5			82
*12	2728	N	2623	-0-	-105	-0-	13	1	2610	3	N	-0-					82
*01	2697	N	2391	-0-	-306	-0-	13	1	1783	3	N	-0-					82
							595	4									
*02	2588	N	2588	-0-	-0-	-0-	12	1	2576	3	N	-0-					82
*03	2761	N	2761	-0-	-0-	-0-	13	1	2748	3	N	-0-					82
04	2310	N	2674	-0-	364	-0-	2674	3			N	-0-					82

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	872	N	872	-0-	-0-	-0-	872	3			N	-0-					84
*11	840	N	834	-0-	-6	-0-	825	3	9	9	N	8					92
*12	868	N	828	-0-	-40	-0-	14	1	814	3	N	-0-					92
*01	868	N	669	-0-	-199	-0-	14	1	655	3	N	-0-					92
*02	784	N	582	-0-	-202	-0-	12	1	570	3	N	-0-					92
*03	993	N	993	-0-	-0-	-0-	14	1	970	3	N	8					100
							9	9									
04	660	N	828	-0-	168	-0-	828	3			N	-0-					100

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	N	622	-0-	-60	-0-	622	3			N	-0-	1	5			100
*11	630	N	599	-0-	-31	-0-	599	3			N	-0-					100
*12	620	N	514	-0-	-106	-0-	13	1	501	3	N	-0-					100
*01	620	N	614	-0-	-6	-0-	13	1	601	3	N	-0-					100
*02	560	N	556	-0-	-4	-0-	11	1	545	3	N	-0-					100
*03	619	N	619	-0-	-0-	-0-	13	1	606	3	N	-0-					100
04	600	N	583	-0-	-17	-0-	583	3			N	-0-					100

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

*10	1240	N	1196	-0-	-44	-0-	1195	3	1	9	N	1					145
*11	1234	N	1234	-0-	-0-	-0-	1226	3	8	9	N	7					152
*12	1407	N	1407	-0-	-0-	-0-	12	1	1395	3	N	-0-					152
*01	1209	N	1137	-0-	-72	-0-	12	1	1125	3	N	-0-					152
*02	1148	N	1142	-0-	-6	-0-	11	1	1111	3	N	18					170
							20	9									
*03	1469	N	1469	-0-	-0-	-0-	12	1	1457	3	N	-0-					170
04	1110	N	1403	-0-	293	-0-	1360	3	43	9	N	39	191	1			18

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

*10	589	N	557	-0-	-32	-0-	557	3			N	-0-					87
11	600	N	538	-0-	-62	-0-	527	3	11	9	N	10					97
12	589	N	532	-0-	-57	-0-	12	1	520	3	N	-0-					97
01	558	N	500	-0-	-58	-0-	12	1	488	3	N	-0-					97
*02	504	N	439	-0-	-65	-0-	11	1	428	3	N	-0-					97
*03	564	N	564	-0-	-0-	-0-	12	1	552	3	N	-0-					97
04	480	N	528	-0-	48	-0-	528	3			N	-0-					97

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1085	N	982	-0-	-103	-0-	982	3			N	-0-					116
*11	1110	N	914	-0-	-196	-0-	910	3	4	9	N	4					120
*12	1023	N	959	-0-	-64	-0-	13	1	883	3	N	57	57	5			120
							63	9									
*01	992	N	912	-0-	-80	-0-	13	1	899	3	N	-0-					120
*02	840	N	808	-0-	-32	-0-	12	1	796	3	N	-0-					120
*03	899	N	846	-0-	-53	-0-	13	1	825	3	N	7					127
							8	9									
04	870	N	783	-0-	-87	-0-	783	3			N	-0-					127

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					42
11	990	N	395	-0-	-595	-0-	395	3			N	-0-	42	5			-0-
12	992	N	856	-0-	-136	-0-	14	1	842	3	N	-0-					-0-
01	1082	N	1082	-0-	-0-	-0-	14	1	1068	3	N	-0-					-0-
*02	951	N	951	-0-	-0-	-0-	12	1	939	3	N	-0-					-0-
*03	1019	N	1019	-0-	-0-	-0-	14	1	1005	3	N	-0-					-0-
04	990	N	953	-0-	-37	-0-	953	3			N	-0-					-0-

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					143
11	640	N	640	-0-	-0-	-0-	632	3	8	9	N	7					150
12	620	N	415	-0-	-205	-0-	12	1	403	3	N	-0-					150
01	651	N	434	-0-	-217	-0-	12	1	422	3	N	-0-					150
*02	588	N	386	-0-	-202	-0-	11	1	375	3	N	-0-					150
*03	447	N	447	-0-	-0-	-0-	12	1	435	3	N	-0-					150
04	420	N	438	-0-	18	-0-	438	3			N	-0-					150

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	640	-0-	-11	-0-	640	3			N	-0-					92
*11	630	N	620	-0-	-10	-0-	611	3	9	9	N	8					100
*12	651	N	632	-0-	-19	-0-	13	1	619	3	N	-0-					100
*01	651	N	651	-0-	-0-	-0-	13	1	638	3	N	-0-					100
*02	603	N	603	-0-	-0-	-0-	12	1	591	3	N	-0-					100
*03	662	N	662	-0-	-0-	-0-	13	1	632	3	N	15					115
							17	9									
04	630	N	619	-0-	-11	-0-	619	3			N	-0-					115

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3760	X	3760	-0-	-0-	-0-	3751	3	9	9	N	8					28
*11	3530	X	3530	-0-	-0-	-0-	111	1	3419	3	N	-0-					28
*12	3512	X	3512	-0-	-0-	-0-	127	1	3385	3	N	-0-					28
*01	3617	X	3617	-0-	-0-	-0-	127	1	3490	3	N	-0-					28
*02	3160	X	3160	-0-	-0-	-0-	115	1	3045	3	N	-0-					28
*03	3623	X	3623	-0-	-0-	-0-	127	1	3496	3	N	-0-					28
04	2340	X	3456	-0-	1116	-0-	111	1	3345	3	N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-	36	5			35
11	1080	N	1067	-0-	-13	-0-	1067	3			N	-0-					35
12	1116	N	1058	-0-	-58	-0-	13	1	1045	3	N	-0-					35
01	1135	N	1135	-0-	-0-	-0-	13	1	1122	3	N	-0-					35
*02	1008	N	906	-0-	-102	-0-	12	1	888	3	N	5					40
							6	9									
*03	1137	N	1137	-0-	-0-	-0-	13	1	1124	3	N	-0-					40
04	1110	N	1055	-0-	-55	-0-	1055	3			N	-0-					40

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					22
*11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					22
*12	527	N	506	-0-	-21	-0-	13	1	493	3	N	-0-					22
*01	527	N	509	-0-	-18	-0-	13	1	496	3	N	-0-					22
*02	450	N	450	-0-	-0-	-0-	12	1	438	3	N	-0-	2	5			20
*03	501	N	501	-0-	-0-	-0-	13	1	488	3	N	-0-					20
04	480	N	470	-0-	-10	-0-	470	3			N	-0-					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
01	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
*02	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
*03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	204	-0-	-13	-0-	204	3			N	-0-					42
*11	270	N	196	-0-	-74	-0-	196	3			N	-0-					42
*12	217	N	204	-0-	-13	-0-	204	3			N	-0-					42
*01	217	N	210	-0-	-7	-0-	210	3			N	-0-					42
*02	196	N	188	-0-	-8	-0-	188	3			N	-0-					42
*03	217	N	208	-0-	-9	-0-	208	3			N	-0-					42
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	225	-0-	-54	-0-	224	3	1	9	N	1	3	5			137
11	330	N	203	-0-	-127	-0-	203	3			N	-0-					137
12	248	N	221	-0-	-27	-0-	13	1	208	3	N	-0-					137
01	310	N	210	-0-	-100	-0-	13	1	187	3	N	9	7	5			139
							10	9									
*02	196	N	182	-0-	-14	-0-	12	1	170	3	N	-0-					139
*03	322	N	322	-0-	-0-	-0-	13	1	181	3	N	-0-					139
							128	4									
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					139

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

*10	434	N	336	-0-	-98	-0-	336	3			N	-0-					129
11	420	N	389	-0-	-31	-0-	389	3			N	-0-					129
12	399	N	399	-0-	-0-	-0-	12	1	386	3	N	1					130
							1	9									
01	394	N	394	-0-	-0-	-0-	12	1	382	3	N	-0-					130
*02	364	N	309	-0-	-55	-0-	11	1	298	3	N	-0-					130
*03	388	N	388	-0-	-0-	-0-	12	1	376	3	N	-0-					130
04	390	N	351	-0-	-39	-0-	351	3			N	-0-					130

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

*10	1377	N	1377	-0-	-0-	-0-	1376	3	1	9	N	1	1	5			108
*11	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-	1	5			107
*12	1316	N	1316	-0-	-0-	-0-	13	1	1303	3	N	-0-					107
*01	1288	N	1288	-0-	-0-	-0-	13	1	1275	3	N	-0-					107
*02	1155	N	1155	-0-	-0-	-0-	12	1	1143	3	N	-0-					107
*03	1345	N	1345	-0-	-0-	-0-	13	1	1332	3	N	-0-					107
04	1050	N	1221	-0-	171	-0-	1221	3			N	-0-					107

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

*10	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					29
11	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					29
*12	1400	N	1400	-0-	-0-	-0-	13	1	1351	3	N	33	29	5			33
							36	9									
*01	1054	N	778	-0-	-276	-0-	13	1	765	3	N	-0-					33
*02	1232	N	1163	-0-	-69	-0-	12	1	1151	3	N	-0-					33
*03	1364	N	1315	-0-	-49	-0-	13	1	1287	3	N	14	10	5			37
							15	9									
04	780	N	1245	-0-	465	-0-	1245	3			N	-0-					37

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	489	-0-	-131	-0-	489	3			N	-0-					34
*11	570	N	283	-0-	-287	-0-	283	3			N	-0-	1	5			33
*12	527	N	16	-0-	-511	-0-	12	1	4	3	N	-0-					33
*01	496	N	17	-0-	-479	-0-	12	1	5	3	N	-0-					33
*02	324	N	324	-0-	-0-	-0-	11	1	313	3	N	-0-					33
*03	660	N	660	-0-	-0-	-0-	12	1	648	3	N	-0-					33
04	30	N	583	-0-	553	-0-	475	3	108	4	N	-0-					33

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	-0-	-0-	-186	-0-					N	1	1	5			84
*11	60	N	-0-	-0-	-60	-0-					N	-0-					84
*12	12	N	12	-0-	-0-	-0-	12	1			N	-0-					84
*01	13	N	13	-0-	-0-	-0-	12	1	1	9	N	1	1	5			84
*02	11	N	11	-0-	-0-	-0-	11	1			N	-0-					84
*03	12	N	12	-0-	-0-	-0-	12	1			N	-0-					84
04	13	N	-0-	-0-	-13	-0-					N	-0-					84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	298	-0-	-12	-0-	298	3			N	-0-					91
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					91
*12	310	N	282	-0-	-28	-0-	12	1	270	3	N	-0-	1	5			90
*01	310	N	252	-0-	-58	-0-	12	1	240	3	N	-0-					90
*02	252	N	177	-0-	-75	-0-	11	1	166	3	N	-0-					90
*03	279	N	185	-0-	-94	-0-	12	1	173	3	N	-0-					90
04	240	N	323	-0-	83	-0-	323	3			N	-0-					90

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	943	N	943	-0-	-0-	-0-	943	3			N	-0-					161
*11	1094	N	1094	-0-	-0-	-0-	917	3	177	9	N	161	161	5			161
*12	972	N	972	-0-	-0-	-0-	14	1	954	3	N	4					165
							4	9									
*01	1100	N	1100	-0-	-0-	-0-	14	1	1086	3	N	-0-					165
*02	868	N	804	-0-	-64	-0-	12	1	792	3	N	-0-					165
*03	1178	N	1108	-0-	-70	-0-	14	1	1068	3	N	24					189
							26	9									
04	1140	N	985	-0-	-155	-0-	955	3	30	9	N	27	188	1			28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1457	N	1436	-0-	-21	-0-	1435	3	1	9	N	1					61
11	1410	N	1370	-0-	-40	-0-	1370	3			N	-0-					61
*12	1426	N	1326	-0-	-100	-0-	13	1	1296	3	N	15					76
							17	9									
*01	1426	N	1044	-0-	-382	-0-	13	1	1031	3	N	-0-	2	5			74
*02	1288	N	1137	-0-	-151	-0-	12	1	1125	3	N	-0-					74
*03	1378	N	1378	-0-	-0-	-0-	13	1	1365	3	N	-0-	4	5			70
04	1020	N	1211	-0-	191	-0-	1211	3			N	-0-					70

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

*10	3100	N	1127	-0-	-1973	1525	1127	3			N	-0-					129
*11	2620	X	1095	-0-	-1525	-0-	1045	3	50	9	N	45					174
*12	1271	X	1121	-0-	-150	-0-	14	1	1076	3	N	28	28	5			174
							31	9									
*01	1271	X	1056	-0-	-215	-0-	14	1	1042	3	N	-0-					174
*02	1148	X	943	-0-	-205	-0-	12	1	931	3	N	-0-					174
*03	1147	X	847	-0-	-300	-0-	14	1	833	3	N	-0-					174
04	1110	X	1013	-0-	-97	-0-	1013	3			N	-0-					174

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

*10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	12	1	168	3	N	-0-					-0-
01	186	N	144	-0-	-42	-0-	12	1	132	3	N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-
04	150	N	213	-0-	63	-0-	213	3			N	-0-					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

*10	558	N	551	-0-	-7	-0-	505	3	46	9	N	42					124
*11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					124
*12	496	N	489	-0-	-7	-0-	14	1	475	3	N	-0-					124
*01	558	N	471	-0-	-87	-0-	14	1	434	3	N	21					145
							23	9									
*02	448	N	384	-0-	-64	-0-	12	1	372	3	N	-0-					145
*03	496	N	425	-0-	-71	-0-	14	1	411	3	N	-0-					145
04	420	N	391	-0-	-29	-0-	391	3			N	-0-					145

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

*10	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-	1	5			38
*11	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					38
*12	1302	N	1031	-0-	-271	-0-	13	1	1018	3	N	-0-					38
*01	1302	N	1296	-0-	-6	-0-	13	1	1283	3	N	-0-					38
*02	1269	N	1269	-0-	-0-	-0-	12	1	1257	3	N	-0-					38
*03	1280	N	1280	-0-	-0-	-0-	13	1	1267	3	N	-0-					38
04	1260	N	1157	-0-	-103	-0-	1157	3			N	-0-					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1039	-0-	-108	-0-	1039	3			N	-0-					20
*11	1050	N	1041	-0-	-9	-0-	1041	3			N	-0-					20
*12	1085	N	1021	-0-	-64	-0-	13	1	1008	3	N	-0-					20
*01	1054	N	1005	-0-	-49	-0-	13	1	992	3	N	-0-					20
*02	980	N	822	-0-	-158	-0-	12	1	810	3	N	-0-					20
*03	1039	N	1039	-0-	-0-	-0-	13	1	1019	3	N	6	6	5			20
							7	9									
04	990	N	943	-0-	-47	-0-	943	3			N	-0-					20

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3784	X	3784	-0-	-0-	-0-	3720	3	64	9	N	58	176	1	19	5	36
*11	3571	X	3571	-0-	-0-	-0-	3546	3	25	9	N	23					59
*12	3662	X	3662	-0-	-0-	-0-	14	1	3602	3	N	42	42	5			59
							46	9									
*01	620	X	243	-0-	-377	-0-	14	1	84	3	N	-0-					59
							145	4									
*02	4360	X	4360	-0-	-0-	-0-	13	1	4326	3	N	19					78
							21	9									
*03	4093	X	4093	-0-	-0-	-0-	14	1	4079	3	N	-0-					78
04	600	X	3742	-0-	3142	-0-	3655	3	87	9	N	79	60	5			97

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1798	N	1648	-0-	-150	-0-	1648	3			N	-0-					-0-
11	1680	N	1551	-0-	-129	-0-	1551	3			N	-0-					-0-
12	1705	N	1386	-0-	-319	-0-	13	1	1373	3	N	-0-					-0-
01	1664	N	1664	-0-	-0-	-0-	13	1	1651	3	N	-0-					-0-
*02	1456	N	1306	-0-	-150	-0-	12	1	1294	3	N	-0-					-0-
*03	1595	N	1595	-0-	-0-	-0-	13	1	1582	3	N	-0-					-0-
04	1620	N	1439	-0-	-181	-0-	1439	3			N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	542	-0-	-109	-0-	542	3			N	-0-					20
*11	540	N	521	-0-	-19	-0-	521	3			N	-0-					20
*12	544	N	544	-0-	-0-	-0-	13	1	531	3	N	-0-					20
*01	539	N	539	-0-	-0-	-0-	13	1	526	3	N	-0-					20
*02	477	N	477	-0-	-0-	-0-	12	1	465	3	N	-0-					20
*03	533	N	533	-0-	-0-	-0-	13	1	520	3	N	-0-					20
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					20

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1457	N	1438	-0-	-19	-0-	1438	3			N	-0-					57
11	1380	N	1372	-0-	-8	-0-	1372	3			N	-0-					57
*12	1457	N	1416	-0-	-41	-0-	13	1	1403	3	N	-0-					57
*01	1426	N	1019	-0-	-407	-0-	13	1	1006	3	N	-0-					57
*02	1288	N	1279	-0-	-9	-0-	12	1	1267	3	N	-0-					57
*03	1410	N	1410	-0-	-0-	-0-	13	1	1397	3	N	-0-	20	5			37
04	990	N	1354	-0-	364	-0-	1354	3			N	-0-					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					69
*11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					69
*12	675	N	675	-0-	-0-	-0-	14	1	660	3	N	1					70
							1	9									
01	667	N	667	-0-	-0-	-0-	14	1	653	3	N	-0-					70
*02	600	N	600	-0-	-0-	-0-	12	1	588	3	N	-0-					70
*03	676	N	676	-0-	-0-	-0-	14	1	662	3	N	-0-					70
04	660	N	759	-0-	99	-0-	627	3	132	4	N	-0-					70

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	359	-0-	-13	-0-	316	3	43	9	N	39					140
*11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					140
*12	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					140
*01	372	N	327	-0-	-45	-0-	14	1	313	3	N	-0-					140
*02	357	N	357	-0-	-0-	-0-	12	1	284	3	N	55	20	5			175
							61	9									
*03	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					175
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					175

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1085	N	1074	-0-	-11	-0-	1074	3			N	-0-					101
11	1050	N	1048	-0-	-2	-0-	1048	3			N	-0-					101
12	1085	N	1056	-0-	-29	-0-	14	1	1033	3	N	8					109
							9	9									
01	1085	N	1078	-0-	-7	-0-	14	1	1064	3	N	-0-					109
*02	980	N	904	-0-	-76	-0-	12	1	892	3	N	-0-					109
*03	1060	N	1060	-0-	-0-	-0-	14	1	1046	3	N	-0-	4	5			105
04	1050	N	1017	-0-	-33	-0-	1017	3			N	-0-					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	N	689	-0-	-24	-0-	689	3			N	-0-					15
11	660	N	633	-0-	-27	-0-	633	3			N	-0-					15
*12	685	N	685	-0-	-0-	-0-	13	1	655	3	N	15	15	5			15
							17	9									
*01	686	N	686	-0-	-0-	-0-	13	1	673	3	N	-0-					15
*02	588	N	575	-0-	-13	-0-	11	1	564	3	N	-0-					15
*03	651	N	560	-0-	-91	-0-	13	1	547	3	N	-0-					15
04	690	N	512	-0-	-178	-0-	512	3			N	-0-					15

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	N	1296	-0-	-37	-0-	1296	3			N	-0-					146
11	1290	N	1227	-0-	-63	-0-	1227	3			N	-0-					146
12	1333	N	1228	-0-	-105	-0-	12	1	1191	3	N	23					169
							25	9									
01	1302	N	1154	-0-	-148	-0-	12	1	1142	3	N	-0-					169
*02	1155	N	1155	-0-	-0-	-0-	11	1	1116	3	N	25					194
							28	9									
*03	1247	N	1247	-0-	-0-	-0-	12	1	1235	3	N	-0-					194
04	1110	N	1178	-0-	68	-0-	1178	3			N	-0-					194

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					29
*11	1178	N	1178	-0-	-0-	-0-	1136	3	42	9	N	38					67
*12	899	N	836	-0-	-63	-0-	12	1	824	3	N	-0-					67
*01	1271	N	110	-0-	-1161	-0-	12	1	98	3	N	-0-					67
*02	1120	N	916	-0-	-204	-0-	11	1	905	3	N	-0-					67
*03	837	N	67	-0-	-770	-0-	12	1	55	9	N	50	22	5			95
04	120	N	903	-0-	783	-0-	903	3			N	-0-					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

*10	806	N	784	-0-	-22	-0-	783	3	1	9	N	1	1	5			24
*11	750	N	718	-0-	-32	-0-	715	3	3	9	N	3					27
*12	775	N	739	-0-	-36	-0-	13	1	696	3	N	27	27	5			27
							30	9									
*01	775	N	659	-0-	-116	-0-	13	1	646	3	N	-0-					27
*02	672	N	575	-0-	-97	-0-	12	1	560	3	N	3					30
							3	9									
*03	701	N	701	-0-	-0-	-0-	13	1	688	3	N	-0-					30
04	630	N	647	-0-	17	-0-	647	3			N	-0-					30

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

*10	718	N	718	-0-	-0-	-0-	717	3	1	9	N	1	1	5			87
*11	690	N	686	-0-	-4	-0-	686	3			N	-0-					87
*12	744	N	703	-0-	-41	-0-	13	1	690	3	N	-0-					87
*01	713	N	686	-0-	-27	-0-	13	1	673	3	N	-0-					87
*02	644	N	622	-0-	-22	-0-	12	1	610	3	N	-0-					87
*03	691	N	691	-0-	-0-	-0-	13	1	678	3	N	-0-					87
04	660	N	654	-0-	-6	-0-	654	3			N	-0-					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

*05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*06	3	N	-0-	-0-	-3	-0-					N	-0-					17
*07	12	N	-0-	-0-	-12	-0-					N	-0-					17
*08	0	N	-0-	-0-	-0-	-0-					N	1					18
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*10	0	N	-0-	-0-	-0-	-0-					N	1					19
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			18
*12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					18
*01	13	N	13	-0-	-0-	-0-	13	1			N	-0-					18
*02	11	N	11	-0-	-0-	-0-	11	1			N	-0-					18
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	13	N	-0-	-0-	-13	-0-					N	-0-					18

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	93	N	91	-0-	-2	-0-	91	3			N	-0-					5
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					5
12	115	N	115	-0-	-0-	-0-	12	1	103	3	N	-0-					5
01	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					5
*02	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-					5
*03	114	N	114	-0-	-0-	-0-	12	1	102	3	N	-0-	5	5			-0-
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	437	-0-	-90	-0-	437	3			N	-0-					13
11	780	N	485	-0-	-295	-0-	485	3			N	-0-					13
12	512	N	512	-0-	-0-	-0-	13	1	499	3	N	-0-					13
*01	490	N	490	-0-	-0-	-0-	13	1	477	3	N	-0-					13
*02	448	N	437	-0-	-11	-0-	12	1	425	3	N	-0-					13
*03	496	N	486	-0-	-10	-0-	13	1	473	3	N	-0-					13
04	480	N	447	-0-	-33	-0-	447	3			N	-0-					13

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					67
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					67
*12	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					67
*01	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					67
*02	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					67
*03	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					67
04	300	N	263	-0-	-37	-0-	263	3			N	-0-					67

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					55
*11	540	N	535	-0-	-5	-0-	535	3			N	-0-					55
*12	558	N	541	-0-	-17	-0-	13	1	528	3	N	-0-					55
*01	570	N	570	-0-	-0-	-0-	13	1	557	3	N	-0-					55
*02	523	N	523	-0-	-0-	-0-	12	1	511	3	N	-0-					55
*03	567	N	567	-0-	-0-	-0-	13	1	554	3	N	-0-					55
04	540	N	536	-0-	-4	-0-	536	3			N	-0-					55

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

*10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					76
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					76
12	465	N	443	-0-	-22	-0-	13	1	430	3	N	-0-	1	1	22	5	53
01	465	N	410	-0-	-55	-0-	13	1	397	3	N	-0-					53
*02	420	N	391	-0-	-29	-0-	12	1	379	3	N	-0-					53
*03	434	N	207	-0-	-227	-0-	13	1	194	3	N	-0-					53
04	390	N	391	-0-	1	-0-	387	3	4	9	N	4					57

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

*10	734	N	734	-0-	-0-	-0-	734	3			N	-0-					47
11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					47
12	744	N	729	-0-	-15	-0-	13	1	716	3	N	-0-					47
*01	744	N	711	-0-	-33	-0-	13	1	679	3	N	17					64
							19	9									
*02	672	N	660	-0-	-12	-0-	12	1	648	3	N	-0-					64
*03	728	N	728	-0-	-0-	-0-	13	1	715	3	N	-0-					64
04	690	N	691	-0-	1	-0-	691	3			N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	494	-0-	-2	-0-	494	3			N	-0-					8
11	480	N	471	-0-	-9	-0-	471	3			N	-0-					8
12	527	N	503	-0-	-24	-0-	13	1	490	3	N	-0-					8
*01	506	N	506	-0-	-0-	-0-	13	1	489	3	N	4					12
							4	9									
*02	448	N	444	-0-	-4	-0-	12	1	432	3	N	-0-					12
*03	496	N	475	-0-	-21	-0-	13	1	462	3	N	-0-					12
04	480	N	447	-0-	-33	-0-	447	3			N	-0-					12

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

*10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					44
*11	201	N	201	-0-	-0-	-0-	201	3			N	-0-	1	5			43
*12	217	N	212	-0-	-5	-0-	17	1	195	3	N	-0-					43
*01	217	N	208	-0-	-9	-0-	17	1	191	3	N	-0-					43
*02	196	N	186	-0-	-10	-0-	16	1	170	3	N	-0-					43
*03	213	N	213	-0-	-0-	-0-	17	1	196	3	N	-0-					43
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					43

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

*10	992	N	952	-0-	-40	-0-	952	3			N	-0-					62
*11	960	N	924	-0-	-36	-0-	909	3	15	9	N	14					76
*12	961	N	777	-0-	-184	-0-	13	1	764	3	N	-0-	4	5			72
*01	961	N	13	-0-	-948	-0-	13	1			N	-0-					72
*02	1304	N	1304	-0-	-0-	-0-	12	1	1286	3	N	5					77
							6	9									
*03	851	N	851	-0-	-0-	-0-	13	1	838	3	N	-0-					77
04	13	N	870	-0-	857	-0-	829	3	41	4	N	-0-					77

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					13
*11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					13
*12	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					13
*01	124	N	120	-0-	-4	-0-	13	1	107	3	N	-0-					13
*02	112	N	93	-0-	-19	-0-	11	1	82	3	N	-0-					13
*03	124	N	123	-0-	-1	-0-	13	1	110	3	N	-0-					13
04	120	N	86	-0-	-34	-0-	86	3			N	-0-					13

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

*10	682	N	461	-0-	-221	-0-	460	3	1	9	N	1	1	5			24
*11	510	N	429	-0-	-81	-0-	429	3			N	-0-	1	5			23
*12	465	N	441	-0-	-24	-0-	13	1	428	3	N	-0-					23
*01	465	N	443	-0-	-22	-0-	13	1	430	3	N	-0-					23
*02	392	N	386	-0-	-6	-0-	12	1	374	3	N	-0-					23
*03	442	N	442	-0-	-0-	-0-	13	1	429	3	N	-0-					23
04	420	N	393	-0-	-27	-0-	393	3			N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	583	-0-	-6	-0-	583	3			N	-0-					143
*11	570	N	566	-0-	-4	-0-	566	3			N	-0-	1	5			142
*12	589	N	584	-0-	-5	-0-	584	3			N	-0-					142
*01	589	N	571	-0-	-18	-0-	571	3			N	-0-					142
*02	532	N	515	-0-	-17	-0-	515	3			N	-0-	25	5			117
*03	589	N	574	-0-	-15	-0-	574	3			N	-0-					117
04	540	N	583	-0-	43	-0-	583	3			N	-0-					117

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					17
*11	630	N	610	-0-	-20	-0-	610	3			N	-0-					17
*12	651	N	622	-0-	-29	-0-	13	1	609	3	N	-0-					17
*01	651	N	602	-0-	-49	-0-	13	1	589	3	N	-0-					17
*02	560	N	545	-0-	-15	-0-	12	1	533	3	N	-0-					17
*03	620	N	620	-0-	-0-	-0-	13	1	601	3	N	5					22
							6	9									
04	570	N	579	-0-	9	-0-	579	3			N	-0-					22

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1001	N	1001	-0-	-0-	-0-	998	3	3	9	N	3					57
*11	928	N	928	-0-	-0-	-0-	928	3			N	-0-					57
*12	944	N	944	-0-	-0-	-0-	12	1	932	3	N	-0-					57
*01	992	N	859	-0-	-133	-0-	12	1	823	3	N	22	22	5			57
							24	9									
*02	869	N	869	-0-	-0-	-0-	11	1	858	3	N	-0-					57
*03	961	N	952	-0-	-9	-0-	12	1	940	3	N	-0-					57
04	810	N	905	-0-	95	-0-	905	3			N	-0-					57

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					109
11	967	N	967	-0-	-0-	-0-	967	3			N	-0-					109
*12	963	N	963	-0-	-0-	-0-	13	1	950	3	N	-0-	7	5			102
*01	1023	N	90	-0-	-933	-0-	13	1	77	3	N	-0-					102
*02	1065	N	1065	-0-	-0-	-0-	12	1	1053	3	N	-0-					102
*03	991	N	991	-0-	-0-	-0-	13	1	978	3	N	-0-					102
04	90	N	931	-0-	841	-0-	931	3			N	-0-					102

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BECKER, ARTHUR JR.				WELL #: 5	RRCID -> 161230	COMPL. DATE 08/17/1996				TOTAL DEPTH 10000		PERF. 7474 - 7524				
*10	310	N	266	-0-	-44	-0-	265	3	1	9	N	1	1	5			108
*11	330	N	314	-0-	-16	-0-	314	3			N	-0-	1	5			107
*12	340	N	340	-0-	-0-	-0-	13	1	327	3	N	-0-					107
*01	279	N	276	-0-	-3	-0-	13	1	263	3	N	-0-					107
*02	280	N	201	-0-	-79	-0-	11	1	190	3	N	-0-					107
*03	341	N	331	-0-	-10	-0-	13	1	318	3	N	-0-					107
04	270	N	315	-0-	45	-0-	315	3			N	-0-					107
	FRANANO, WILLENE ET AL				WELL #: 2	RRCID -> 161296	COMPL. DATE 10/01/1996				TOTAL DEPTH 8250		PERF. 7958 - 8026				
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	BRADFORD				WELL #: 5775	RRCID -> 161578	COMPL. DATE 10/24/1996				TOTAL DEPTH 7800		PERF. 7555 - 7596				
*10	558	N	548	-0-	-10	-0-	548	3			N	-0-					30
*11	867	N	867	-0-	-0-	-0-	834	3	33	9	N	30	30	5			30
*12	558	N	420	-0-	-138	-0-	13	1	405	3	N	2					32
							2	9									
*01	558	N	126	-0-	-432	-0-	13	1	113	3	N	-0-					32
*02	644	N	385	-0-	-259	-0-	12	1	373	3	N	-0-					32
*03	642	N	642	-0-	-0-	-0-	13	1	629	3	N	-0-	2	5			30
04	120	N	520	-0-	400	-0-	520	3			N	-0-					30
	HAUSLER, LORAINE G.				WELL #: 2366	RRCID -> 163307	COMPL. DATE 03/10/1997				TOTAL DEPTH 8450		PERF. 8260 - 8344				
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	SCHULTZ "C"				WELL #: 3	RRCID -> 163361	COMPL. DATE 03/20/1997				TOTAL DEPTH 7700		PERF. 7511 - 7536				
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	920	N	920	-0-	-0-	-0-	920	3			N	-0-					136
*11	896	N	896	-0-	-0-	-0-	853	3	43	9	N	39					175
*12	1023	N	899	-0-	-124	-0-	12	1	885	3	N	2	163	1	7	5	7
							2	9									
01	930	N	851	-0-	-79	-0-	12	1	839	3	N	-0-					7
*02	840	N	786	-0-	-54	-0-	11	1	775	3	N	-0-					7
*03	899	N	881	-0-	-18	-0-	12	1	854	3	N	14					21
							15	9									
04	810	N	838	-0-	28	-0-	838	3			N	-0-					21

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	140	-0-	-77	-0-	140	3			N	-0-					47
11	180	N	150	-0-	-30	-0-	150	3			N	-0-					47
*12	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					47
*01	155	N	19	-0-	-136	-0-	12	1	7	3	N	-0-					47
*02	140	N	11	-0-	-129	-0-	11	1			N	-0-					47
*03	186	N	12	-0-	-174	-0-	12	1			N	-0-					47
04	30	N	-0-	-0-	-30	-0-					N	-0-					47

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	N	398	-0-	-36	-0-	398	3			N	-0-					86
11	392	N	392	-0-	-0-	-0-	385	3	7	9	N	6					92
12	403	N	363	-0-	-40	-0-	14	1	349	3	N	-0-					92
01	403	N	383	-0-	-20	-0-	14	1	369	3	N	-0-					92
*02	364	N	354	-0-	-10	-0-	12	1	342	3	N	-0-					92
*03	420	N	420	-0-	-0-	-0-	14	1	403	3	N	3					95
							3	9									
04	360	N	369	-0-	9	-0-	369	3			N	-0-					95

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					27
*11	1112	N	1112	-0-	-0-	-0-	1090	3	22	9	N	20					47
*12	1209	N	1152	-0-	-57	-0-	14	1	1138	3	N	-0-					47
*01	1178	N	1032	-0-	-146	-0-	14	1	1018	3	N	-0-					47
*02	1036	N	986	-0-	-50	-0-	12	1	974	3	N	-0-					47
*03	1147	N	1147	-0-	-0-	-0-	14	1	1115	3	N	16	11	5			52
							18	9									
04	990	N	1271	-0-	281	-0-	1271	3			N	-0-					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	617	-0-	-127	-0-	617	3			N	-0-					30
*11	660	N	633	-0-	-27	-0-	592	3	41	9	N	37	30	5			37
*12	660	N	660	-0-	-0-	-0-	13	1	647	3	N	-0-					37
*01	753	N	753	-0-	-0-	-0-	13	1	740	3	N	-0-					37
*02	624	N	624	-0-	-0-	-0-	11	1	589	3	N	22					59
							24	9									
*03	665	N	665	-0-	-0-	-0-	13	1	652	3	N	-0-					59
04	750	N	646	-0-	-104	-0-	646	3			N	-0-					59

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	78	-0-	-263	-0-	78	3			N	-0-					18
*11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					18
*12	31	N	19	-0-	-12	-0-	14	1	5	3	N	-0-					18
*01	93	N	14	-0-	-79	-0-	14	1			N	-0-					18
*02	112	N	12	-0-	-100	-0-	12	1			N	-0-					18
*03	14	N	14	-0-	-0-	-0-	14	1			N	-0-					18
04	14	N	-0-	-0-	-14	-0-					N	2					20

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1426	N	1415	-0-	-11	-0-	1415	3			N	-0-					52
11	1410	N	1335	-0-	-75	-0-	1335	3			N	-0-					52
*12	1457	N	1241	-0-	-216	-0-	13	1	1228	3	N	-0-					52
*01	1426	N	1350	-0-	-76	-0-	13	1	1337	3	N	-0-					52
*02	1260	N	1142	-0-	-118	-0-	12	1	1130	3	N	-0-					52
*03	1299	N	1299	-0-	-0-	-0-	13	1	1286	3	N	-0-					52
04	1320	N	1230	-0-	-90	-0-	1230	3			N	-0-					52

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	N	625	-0-	-88	-0-	625	3			N	-0-					128
11	660	N	488	-0-	-172	-0-	478	3	10	9	N	9					137
*12	651	N	621	-0-	-30	-0-	13	1	608	3	N	-0-					137
*01	620	N	588	-0-	-32	-0-	13	1	533	3	N	38					175
							42	9									
*02	495	N	495	-0-	-0-	-0-	12	1	483	3	N	-0-					175
*03	651	N	529	-0-	-122	-0-	13	1	516	3	N	-0-					175
04	540	N	578	-0-	38	-0-	578	3			N	-0-					175

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	N	713	-0-	-0-	-0-	713	3			N	-0-	1	5			115
11	681	N	681	-0-	-0-	-0-	681	3			N	-0-	1	5			115
*12	689	N	689	-0-	-0-	-0-	12	1	677	3	N	-0-					115
*01	713	N	704	-0-	-9	-0-	12	1	692	3	N	-0-					115
*02	644	N	615	-0-	-29	-0-	11	1	604	3	N	-0-					115
*03	762	N	762	-0-	-0-	-0-	12	1	748	3	N	2					117
							2	9									
04	690	N	709	-0-	19	-0-	709	3			N	-0-					117

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	827	-0-	-10	-0-	827	3			N	-0-					25
11	810	N	767	-0-	-43	-0-	767	3			N	-0-					25
*12	865	N	865	-0-	-0-	-0-	14	1	821	3	N	27	25	5			27
							30	9									
*01	837	N	787	-0-	-50	-0-	14	1	773	3	N	-0-					27
*02	728	N	725	-0-	-3	-0-	12	1	713	3	N	-0-					27
*03	806	N	803	-0-	-3	-0-	14	1	789	3	N	-0-	27	5			-0-
04	750	N	755	-0-	5	-0-	755	3			N	-0-					-0-

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	N	679	-0-	-3	-0-	679	3			N	-0-					44
*11	660	N	644	-0-	-16	-0-	644	3			N	-0-	1	5			43
*12	704	N	704	-0-	-0-	-0-	13	1	643	3	N	44	44	5			43
							48	9									
*01	682	N	641	-0-	-41	-0-	13	1	628	3	N	-0-					43
*02	588	N	581	-0-	-7	-0-	12	1	569	3	N	-0-					43
*03	748	N	748	-0-	-0-	-0-	13	1	633	3	N	93	91	5			45
							102	9									
04	630	N	613	-0-	-17	-0-	613	3			N	-0-					45

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					20
11	1230	N	1195	-0-	-35	-0-	1195	3			N	-0-					20
*12	1240	N	1128	-0-	-112	-0-	14	1	1114	3	N	-0-					20
*01	1244	N	1244	-0-	-0-	-0-	14	1	1230	3	N	-0-					20
*02	1120	N	1019	-0-	-101	-0-	12	1	1007	3	N	-0-					20
*03	1205	N	1205	-0-	-0-	-0-	14	1	1191	3	N	-0-	12	5			8
04	1200	N	1127	-0-	-73	-0-	1127	3			N	-0-					8

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					99
*11	523	N	523	-0-	-0-	-0-	522	3	1	9	N	1	1	5			99
*12	527	N	517	-0-	-10	-0-	14	1	503	3	N	-0-					99
*01	527	N	444	-0-	-83	-0-	14	1	430	3	N	-0-					99
*02	476	N	452	-0-	-24	-0-	12	1	440	3	N	-0-					99
*03	524	N	524	-0-	-0-	-0-	14	1	510	3	N	-0-					99
04	420	N	486	-0-	66	-0-	486	3			N	-0-	34	5			65

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	298	-0-	-12	-0-	298	3			N	-0-					15
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					15
12	319	N	319	-0-	-0-	-0-	13	1	306	3	N	-0-					15
01	310	N	105	-0-	-205	-0-	13	1	92	3	N	-0-					15
*02	252	N	163	-0-	-89	-0-	12	1	151	3	N	-0-					15
*03	310	N	280	-0-	-30	-0-	13	1	267	3	N	-0-					15
04	90	N	258	-0-	168	-0-	258	3			N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	248	N	3	-0-		-245	-0-	3	3			N	-0-					60
*11	60	N	-0-	-0-		-60	-0-					N	-0-					60
*12	14	N	14	-0-		-0-	-0-	14	1			N	-0-					60
*01	649	N	649	-0-		-0-	-0-	14	1	635	3	N	-0-					60
*02	29	N	29	-0-		-0-	-0-	12	1	17	3	N	-0-					60
*03	14	N	14	-0-		-0-	-0-	14	1			N	-0-					60
04	630	N	-0-	-0-		-630	-0-					N	-0-					60

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	730	N	730	-0-		-0-	-0-	729	3	1	9	N	1	1	5			97
11	690	N	686	-0-		-4	-0-	685	3	1	9	N	1	1	5			97
12	713	N	523	-0-		-190	-0-	13	1	510	3	N	-0-	13	5			84
01	744	N	618	-0-		-126	-0-	13	1	605	3	N	-0-					84
*02	644	N	407	-0-		-237	-0-	11	1	396	3	N	-0-					84
*03	707	N	707	-0-		-0-	-0-	13	1	694	3	N	-0-					84
04	600	N	649	-0-		49	-0-	649	3			N	-0-					84

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1767	N	1714	-0-		-53	-0-	1714	3			N	-0-					161
*11	1740	N	1716	-0-		-24	-0-	1649	3	67	9	N	61					222
*12	1736	N	1441	-0-		-295	-0-	13	1	1220	3	N	189	189	5			222
								208	9									
*01	1705	N	997	-0-		-708	-0-	13	1	956	3	N	-0-					222
								28	4									
*02	1596	N	1491	-0-		-105	-0-	12	1	1479	3	N	-0-					222
*03	1872	N	1872	-0-		-0-	-0-	13	1	1791	3	N	62	190	1			94
								68	9									
04	960	N	1605	-0-		645	-0-	1605	3			N	-0-					94

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	961	N	-0-	-0-		-961	-0-					N	-0-					13
*11	2696	N	2696	-0-		-0-	-0-	2696	3			N	-0-					13
*12	2054	N	2054	-0-		-0-	-0-	13	1	2041	3	N	-0-					13
*01	73	N	73	-0-		-0-	-0-	13	1	60	3	N	-0-					13
*02	1652	N	13	-0-		-1639	-0-	12	1	1	9	N	1	2	5			12
*03	1829	N	13	-0-		-1816	-0-	13	1			N	-0-					12
04	60	N	-0-	-0-		-60	-0-					N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	956	-0-	-67	-0-	944	3	12	9	N	11					100
*11	960	N	940	-0-	-20	-0-	932	3	8	9	N	7	7	5			100
*12	992	N	804	-0-	-188	-0-	12	1	792	3	N	-0-					100
*01	961	N	160	-0-	-801	-0-	12	1	53	3	N	86	92	1			94
							95	9									
*02	932	N	932	-0-	-0-	-0-	11	1	921	3	N	-0-					94
*03	1147	N	1147	-0-	-0-	-0-	12	1	1135	3	N	-0-					94
04	150	N	926	-0-	776	-0-	926	3			N	-0-					94

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2829	N	2829	-0-	-0-	-0-	2829	3			N	-0-					22
11	2151	N	2151	-0-	-0-	-0-	2126	3	25	9	N	23					45
*12	1954	N	1954	-0-	-0-	-0-	13	1	1941	3	N	-0-					45
*01	2542	N	2512	-0-	-30	-0-	13	1	2499	3	N	-0-					45
*02	2117	N	2117	-0-	-0-	-0-	12	1	2105	3	N	-0-					45
*03	2144	N	2144	-0-	-0-	-0-	13	1	2096	3	N	32					77
							35	9									
04	2430	N	2195	-0-	-235	-0-	2195	3			N	-0-					77

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					62
11	1170	N	1142	-0-	-28	-0-	1134	3	8	9	N	7					69
12	1178	N	1101	-0-	-77	-0-	14	1	1087	3	N	-0-					69
01	1178	N	1037	-0-	-141	-0-	14	1	1023	3	N	-0-					69
*02	1064	N	1042	-0-	-22	-0-	12	1	1030	3	N	-0-					69
*03	1324	N	1324	-0-	-0-	-0-	14	1	1196	3	N	40					109
							70	4	44	9							
04	990	N	1117	-0-	127	-0-	1117	3			N	-0-					109

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	-0-	-0-	-1147	-0-					N	-0-					52
11	270	N	-0-	-0-	-270	-0-					N	-0-					52
*12	14	N	14	-0-	-0-	-0-	14	1			N	-0-					52
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	19	5			33
04	14	N	-0-	-0-	-14	-0-					N	-0-					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	961	N	938	-0-	-23	-0-	938	3			N	-0-					42
*11	930	N	887	-0-	-43	-0-	887	3			N	-0-					42
*12	961	N	773	-0-	-188	-0-	12	1	749	3	N	11					53
							12	9									
*01	930	N	719	-0-	-211	-0-	12	1	704	3	N	-0-					53
							3	4									
*02	840	N	631	-0-	-209	-0-	11	1	620	3	N	-0-					53
*03	985	N	985	-0-	-0-	-0-	12	1	960	3	N	12	12	5			53
							13	9									
04	720	N	911	-0-	191	-0-	911	3			N	-0-					53

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

*10	1147	N	1083	-0-	-64	-0-	1083	3			N	-0-					123
11	1027	N	1027	-0-	-0-	-0-	1026	3	1	9	N	1					124
12	1023	N	949	-0-	-74	-0-	13	1	936	3	N	-0-					124
01	1085	N	908	-0-	-177	-0-	13	1	895	3	N	-0-					124
*02	952	N	886	-0-	-66	-0-	12	1	874	3	N	-0-					124
*03	1023	N	1023	-0-	-0-	-0-	13	1	998	3	N	11					135
							12	9									
04	870	N	950	-0-	80	-0-	950	3			N	-0-					135

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

*10	998	N	998	-0-	-0-	-0-	989	3	9	9	N	8					99
*11	929	N	929	-0-	-0-	-0-	929	3			N	-0-					99
*12	961	N	929	-0-	-32	-0-	13	1	916	3	N	-0-					99
*01	992	N	860	-0-	-132	-0-	13	1	847	3	N	-0-					99
*02	879	N	879	-0-	-0-	-0-	12	1	758	3	N	99	99	5			99
							109	9									
*03	930	N	875	-0-	-55	-0-	13	1	862	3	N	-0-					99
04	840	N	834	-0-	-6	-0-	834	3			N	-0-					99

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					30
*11	210	N	196	-0-	-14	-0-	196	3			N	-0-					30
*12	217	N	202	-0-	-15	-0-	13	1	189	3	N	-0-					30
*01	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					30
*02	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					30
*03	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					30
04	270	N	210	-0-	-60	-0-	210	3			N	-0-					30

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

*10	1116	N	960	-0-	-156	-0-	960	3			N	-0-					35
11	990	N	872	-0-	-118	-0-	872	3			N	-0-					35
*12	992	N	815	-0-	-177	-0-	13	1	802	3	N	-0-					35
01	961	N	881	-0-	-80	-0-	13	1	868	3	N	-0-					35
*02	812	N	673	-0-	-139	-0-	12	1	661	3	N	-0-					35
*03	1021	N	1021	-0-	-0-	-0-	13	1	1008	3	N	-0-					35
04	840	N	987	-0-	147	-0-	987	3			N	-0-					35

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

*10	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	12	1	180	3	N	-0-					-0-
01	217	N	172	-0-	-45	-0-	12	1	160	3	N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
04	180	N	129	-0-	-51	-0-	129	3			N	-0-					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

*10	837	N	831	-0-	-6	-0-	831	3			N	-0-					42
*11	793	N	793	-0-	-0-	-0-	793	3			N	-0-					42
*12	884	N	884	-0-	-0-	-0-	13	1	825	3	N	42	42	5			42
							46	9									
*01	837	N	826	-0-	-11	-0-	13	1	813	3	N	-0-					42
*02	728	N	715	-0-	-13	-0-	12	1	703	3	N	-0-	5	5			37
*03	837	N	790	-0-	-47	-0-	13	1	777	3	N	-0-					37
04	810	N	514	-0-	-296	-0-	514	3			N	-0-					37

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

*10	1209	N	1097	-0-	-112	-0-	1097	3			N	-0-					67
*11	1170	N	946	-0-	-224	-0-	946	3			N	-0-					67
*12	1209	N	956	-0-	-253	-0-	13	1	943	3	N	-0-					67
*01	1085	N	938	-0-	-147	-0-	13	1	925	3	N	-0-					67
*02	896	N	867	-0-	-29	-0-	12	1	855	3	N	-0-					67
*03	1176	N	1176	-0-	-0-	-0-	13	1	1163	3	N	-0-					67
04	900	N	1459	-0-	559	-0-	1459	3			N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	252	-0-	-58	-0-	252	3			N	-0-					52
*11	270	N	207	-0-	-63	-0-	207	3			N	-0-					52
*12	248	N	194	-0-	-54	-0-	13	1	181	3	N	-0-					52
*01	248	N	161	-0-	-87	-0-	13	1	148	3	N	-0-					52
*02	196	N	135	-0-	-61	-0-	12	1	123	3	N	-0-					52
*03	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					52
04	150	N	187	-0-	37	-0-	187	3			N	-0-					52

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	62	N	60	-0-	-2	-0-	60	3			N	-0-					13
*11	60	N	54	-0-	-6	-0-	54	3			N	-0-					13
*12	62	N	57	-0-	-5	-0-	13	1	44	3	N	-0-					13
*01	62	N	52	-0-	-10	-0-	13	1	39	3	N	-0-					13
*02	56	N	22	-0-	-34	-0-	11	1	11	3	N	-0-					13
*03	31	N	-0-	-0-	-31	-0-					N	-0-					13
04	60	N	-0-	-0-	-60	-0-					N	-0-					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	N	595	-0-	-87	-0-	595	3			N	-0-	1	5			53
*11	600	N	481	-0-	-119	-0-	481	3			N	-0-					53
*12	651	N	531	-0-	-120	-0-	13	1	518	3	N	-0-					53
*01	608	N	608	-0-	-0-	-0-	13	1	595	3	N	-0-					53
*02	448	N	373	-0-	-75	-0-	12	1	361	3	N	-0-					53
*03	620	N	620	-0-	-0-	-0-	13	1	607	3	N	-0-					53
04	600	N	571	-0-	-29	-0-	571	3			N	-0-					53

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	549	-0-	-9	-0-	549	3			N	-0-					22
*11	540	N	533	-0-	-7	-0-	533	3			N	-0-					22
*12	562	N	562	-0-	-0-	-0-	13	1	549	3	N	-0-					22
*01	558	N	505	-0-	-53	-0-	13	1	492	3	N	-0-					22
*02	504	N	254	-0-	-250	-0-	11	1	243	3	N	-0-					22
*03	558	N	497	-0-	-61	-0-	13	1	484	3	N	-0-					22
04	480	N	526	-0-	46	-0-	526	3			N	-0-					22

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	279	-0-	-31	-0-	279	3			N	-0-					22
*11	300	N	270	-0-	-30	-0-	270	3			N	-0-					22
*12	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					22
*01	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					22
*02	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					22
*03	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					22
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					22

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					128
*11	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-	1	5			127
*12	1342	N	1342	-0-	-0-	-0-	13	1	1326	3	N	3					130
							3	9									
*01	1976	N	1976	-0-	-0-	-0-	13	1	1963	3	N	-0-					130
*02	1479	N	1479	-0-	-0-	-0-	12	1	1467	3	N	-0-					130
*03	1333	N	1154	-0-	-179	-0-	13	1	1141	3	N	-0-					130
04	1290	N	1000	-0-	-290	-0-	1000	3			N	-0-					130

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			112
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
*12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					112
*01	13	N	13	-0-	-0-	-0-	13	1			N	-0-					112
*02	11	N	11	-0-	-0-	-0-	11	1			N	-0-					112
*03	13	N	-0-	-0-	-13	-0-					N	-0-					112
04	13	N	-0-	-0-	-13	-0-					N	-0-					112

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3046	X	3046	-0-	-0-	-0-	3046	3			N	-0-					82
11	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-					82
*12	2428	N	2428	-0-	-0-	-0-	16	1	2395	3	N	15					97
							17	9									
*01	2125	N	2125	-0-	-0-	-0-	16	1	2109	3	N	-0-					97
*02	2165	N	2165	-0-	-0-	-0-	14	1	2072	3	N	72					169
							79	9									
*03	2668	N	2668	-0-	-0-	-0-	16	1	2652	3	N	-0-					169
04	1350	N	2449	-0-	1099	-0-	2449	3			N	-0-	59	5			110

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					111
*11	720	N	644	-0-	-76	-0-	644	3			N	-0-	1	5			110
*12	682	N	679	-0-	-3	-0-	12	1	667	3	N	-0-					110
*01	682	N	634	-0-	-48	-0-	12	1	622	3	N	-0-					110
*02	808	N	808	-0-	-0-	-0-	11	1	797	3	N	-0-					110
*03	682	N	667	-0-	-15	-0-	12	1	655	3	N	-0-					110
04	600	N	625	-0-	25	-0-	625	3			N	-0-					110

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1550	N	1520	-0-	-30	-0-	1520	3			N	-0-					11
*11	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					11
*12	2028	N	2028	-0-	-0-	-0-	26	1	2002	3	N	-0-					11
*01	1519	N	1433	-0-	-86	-0-	26	1	1407	3	N	-0-					11
*02	1316	N	1215	-0-	-101	-0-	24	1	1082	3	N	99					110
							109	9									
*03	2654	N	2654	-0-	-0-	-0-	26	1	2490	3	N	125	199	1			36
							138	9									
04	1380	N	2865	-0-	1485	-0-	2681	3	184	9	N	167	192	1			11

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1302	N	1064	-0-	-238	-0-	1064	3			N	-0-					81
11	1260	N	1008	-0-	-252	-0-	79	1	929	3	N	-0-	4	5			77
*12	1147	N	1009	-0-	-138	-0-	82	1	924	3	N	3	3	5			77
							3	9									
*01	1054	N	976	-0-	-78	-0-	82	1	334	3	N	1	1	5			77
							559	4	1	9							
*02	1134	N	1134	-0-	-0-	-0-	74	1	912	3	N	-0-	2	5			75
							148	4									
*03	1409	N	1409	-0-	-0-	-0-	82	1	729	3	N	-0-					75
							598	4									
04	930	N	671	-0-	-259	-0-	66	1	390	3	N	-0-					75
							215	4									

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					71
11	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					71
*12	2418	N	2274	-0-	-144	-0-	2256	3	18	9	N	16					87
*01	2387	N	2174	-0-	-213	-0-	2174	3			N	-0-					87
*02	2072	N	1983	-0-	-89	-0-	1983	3			N	-0-					87
*03	2387	N	2355	-0-	-32	-0-	2209	3	146	9	N	133	75	5			145
04	2100	N	2146	-0-	46	-0-	2146	3			N	-0-					145

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					128
*11	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-	3	5			125
*12	1413	N	1413	-0-	-0-	-0-	12	1	1401	3	N	-0-					125
*01	1273	N	1273	-0-	-0-	-0-	12	1	1261	3	N	-0-					125
*02	1010	N	1010	-0-	-0-	-0-	11	1	999	3	N	-0-					125
*03	1469	N	1469	-0-	-0-	-0-	12	1	1457	3	N	-0-					125
04	180	N	1278	-0-	1098	-0-	1278	3			N	-0-					125

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1643	N	1632	-0-	-11	-0-	1632	3			N	-0-					193
*11	1620	N	1565	-0-	-55	-0-	1550	3	15	9	N	14					207
*12	1643	N	1619	-0-	-24	-0-	12	1	1607	3	N	-0-					207
*01	1643	N	1603	-0-	-40	-0-	12	1	1591	3	N	-0-					207
*02	1456	N	1349	-0-	-107	-0-	11	1	1338	3	N	-0-					207
*03	1774	N	1774	-0-	-0-	-0-	12	1	1516	3	N	224	194	1			237
							246	9									
04	1560	N	1511	-0-	-49	-0-	1511	3			N	-0-					237

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					94
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					94
*12	656	N	656	-0-	-0-	-0-	12	1	608	3	N	33					127
							36	9									
*01	651	N	595	-0-	-56	-0-	12	1	583	3	N	-0-					127
*02	700	N	486	-0-	-214	-0-	11	1	475	3	N	-0-					127
*03	682	N	627	-0-	-55	-0-	12	1	582	3	N	30					157
							33	9									
04	570	N	589	-0-	19	-0-	589	3			N	-0-					157

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2578	N	2578	-0-	-0-	-0-	2577	3	1	9	N	1					19
*11	2132	N	2132	-0-	-0-	-0-	2124	3	8	9	N	7	7	5			19
*12	2002	N	2002	-0-	-0-	-0-	14	1	1988	3	N	-0-	2	5			17
*01	2231	N	2231	-0-	-0-	-0-	14	1	2216	3	N	1	1	5			17
							1	9									
*02	1694	N	1694	-0-	-0-	-0-	12	1	1682	3	N	-0-					17
*03	1965	N	1965	-0-	-0-	-0-	14	1	1951	3	N	-0-					17
04	1020	N	1819	-0-	799	-0-	1802	3	17	9	N	15					32

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2139	N	1887	-0-	-252	-0-	1832	3	55	9	N	50	1	5			182
*11	2040	N	1990	-0-	-50	-0-	1989	3	1	9	N	1	1	5			182
*12	2137	N	2137	-0-	-0-	-0-	13	1	2124	3	N	-0-					182
*01	1891	N	1827	-0-	-64	-0-	13	1	1742	3	N	40					222
							28	4	44	9							
*02	1880	N	1880	-0-	-0-	-0-	11	1	1869	3	N	-0-					222
*03	2139	N	2035	-0-	-104	-0-	13	1	2022	3	N	-0-					222
04	1770	N	1836	-0-	66	-0-	1836	3			N	-0-					222

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					64
*11	1410	N	1361	-0-	-49	-0-	1349	3	12	9	N	11					75
*12	1457	N	1360	-0-	-97	-0-	13	1	1347	3	N	-0-					75
*01	1364	N	96	-0-	-1268	-0-	13	1	83	3	N	-0-					75
*02	1388	N	1388	-0-	-0-	-0-	12	1	1376	3	N	-0-					75
*03	1384	N	1384	-0-	-0-	-0-	13	1	1371	3	N	-0-					75
04	90	N	1157	-0-	1067	-0-	1157	3			N	-0-					75

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1798	N	1787	-0-	-11	-0-	1787	3			N	-0-					133
11	1740	N	1723	-0-	-17	-0-	1723	3			N	-0-					133
*12	1829	N	1825	-0-	-4	-0-	13	1	1688	3	N	113	92	5			154
							124	9									
*01	1798	N	1717	-0-	-81	-0-	13	1	1704	3	N	-0-					154
*02	1596	N	1417	-0-	-179	-0-	12	1	1405	3	N	-0-					154
*03	1742	N	1742	-0-	-0-	-0-	13	1	1729	3	N	-0-	104	5			50
04	1650	N	1609	-0-	-41	-0-	1609	3			N	-0-					50

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-	1	5			48
11	2070	N	2065	-0-	-5	-0-	2065	3			N	-0-	1	1			48
*12	2232	N	1610	-0-	-622	-0-	12	1	1557	3	N	37	37	5			48
							41	9									
*01	2235	N	2235	-0-	-0-	-0-	12	1	1662	3	N	22					70
							537	4	24	9							
*02	2046	N	2046	-0-	-0-	-0-	11	1	2035	3	N	-0-					70
*03	2091	N	2091	-0-	-0-	-0-	12	1	2079	3	N	-0-					70
04	2190	N	1984	-0-	-206	-0-	1982	3	2	9	N	2					72

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					123
*11	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					123
*12	2120	N	2120	-0-	-0-	-0-	12	1	2068	3	N	36					159
							40	9									
*01	1953	N	1639	-0-	-314	-0-	12	1	1627	3	N	-0-					159
*02	1764	N	1216	-0-	-548	-0-	11	1	1205	3	N	-0-					159
*03	1953	N	1897	-0-	-56	-0-	12	1	996	3	N	30	27	5			162
							856	4	33	9							
04	1620	N	-0-	-0-	-1620	-0-					N	43	138	1	35	5	32

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					91
*11	990	N	854	-0-	-136	-0-	854	3			N	-0-	1	5			90
*12	992	N	990	-0-	-2	-0-	14	1	976	3	N	-0-					90
*01	1023	N	957	-0-	-66	-0-	14	1	943	3	N	-0-					90
*02	823	N	823	-0-	-0-	-0-	12	1	811	3	N	-0-					90
*03	992	N	845	-0-	-147	-0-	14	1	658	3	N	-0-					90
							173	4									
04	930	N	608	-0-	-322	-0-	608	3			N	-0-					90

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2797	X	2797	-0-	-0-	-0-	2740	3	57	9	N	52					165
*11	2622	N	2622	-0-	-0-	-0-	2599	3	23	9	N	21					186
*12	2652	N	2652	-0-	-0-	-0-	13	1	2639	3	N	-0-	1	5			185
*01	2567	N	2567	-0-	-0-	-0-	13	1	2554	3	N	-0-					185
*02	2145	N	2145	-0-	-0-	-0-	11	1	2134	3	N	-0-					185
*03	2741	N	2741	-0-	-0-	-0-	13	1	2727	3	N	1	12	5			174
							1	9									
04	990	N	2454	-0-	1464	-0-	2454	3			N	-0-					174

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					57
11	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					57
*12	1276	N	1276	-0-	-0-	-0-	12	1	1264	3	N	-0-					57
01	1395	N	1300	-0-	-95	-0-	12	1	1288	3	N	-0-					57
*02	1232	N	1122	-0-	-110	-0-	11	1	1111	3	N	-0-					57
*03	1271	N	636	-0-	-635	-0-	12	1	624	3	N	-0-					57
04	1260	N	1153	-0-	-107	-0-	1153	3			N	-0-					57

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					59
*11	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					59
*12	1085	N	1015	-0-	-70	-0-	13	1	1002	3	N	-0-					59
*01	1178	N	1030	-0-	-148	-0-	13	1	1017	3	N	-0-					59
*02	1036	N	897	-0-	-139	-0-	12	1	885	3	N	-0-					59
*03	1121	N	1121	-0-	-0-	-0-	13	1	1101	3	N	6					65
							7	9									
04	990	N	1056	-0-	66	-0-	1056	3			N	-0-					65

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					15
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					15
*12	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					15
*01	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-					15
*02	168	N	152	-0-	-16	-0-	11	1	141	3	N	-0-					15
*03	186	N	148	-0-	-38	-0-	12	1	136	3	N	-0-					15
04	180	N	125	-0-	-55	-0-	125	3			N	-0-					15

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2400	N	2400	-0-	-0-	-0-	2399	3	1	9	N	1	165	5			19
11	2340	N	2225	-0-	-115	-0-	2225	3			N	-0-					183
*12	2418	N	2170	-0-	-248	-0-	13	1	2153	3	N	4					187
							4	9									
*01	2387	N	2172	-0-	-215	-0-	13	1	2159	3	N	-0-					187
*02	2072	N	1892	-0-	-180	-0-	11	1	1881	3	N	-0-					187
*03	2427	N	2427	-0-	-0-	-0-	13	1	2377	3	N	34	29	5			192
							37	9									
04	2100	N	2167	-0-	67	-0-	2167	3			N	-0-					192

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1488	N	1488	-0-	-0-	-0-	1479	3	9	9	N	8					189
*11	1552	N	1552	-0-	-0-	-0-	79	1	1473	3	N	-0-					189
*12	1612	N	1279	-0-	-333	-0-	95	1	1184	3	N	-0-					189
*01	1488	N	1190	-0-	-298	-0-	95	1	1095	3	N	-0-					189
*02	1592	N	1592	-0-	-0-	-0-	86	1	1506	3	N	-0-					189
*03	1775	N	1775	-0-	-0-	-0-	95	1	1680	3	N	-0-					189
04	1140	N	1540	-0-	400	-0-	79	1	1461	3	N	-0-					189

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	N	1133	-0-	-107	-0-	1133	3			N	-0-					79
*11	1290	N	1125	-0-	-165	-0-	1124	3	1	9	N	1	1	5			79
*12	1178	N	1117	-0-	-61	-0-	12	1	1105	3	N	-0-					79
*01	1147	N	1076	-0-	-71	-0-	12	1	1064	3	N	-0-					79
*02	1064	N	941	-0-	-123	-0-	11	1	930	3	N	-0-					79
*03	1116	N	1042	-0-	-74	-0-	12	1	1030	3	N	-0-					79
04	1050	N	981	-0-	-69	-0-	981	3			N	-0-					79

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2336	N	2336	-0-	-0-	-0-	2300	3	36	9	N	33					261
*11	2256	N	2256	-0-	-0-	-0-	2214	3	42	9	N	38	190	1			109
*12	2167	N	2167	-0-	-0-	-0-	14	1	2153	3	N	-0-					109
*01	2425	N	2425	-0-	-0-	-0-	14	1	2333	3	N	71	30	5			150
							78	9									
*02	1926	N	1926	-0-	-0-	-0-	12	1	1914	3	N	-0-					150
*03	2231	N	2231	-0-	-0-	-0-	14	1	2217	3	N	-0-					150
04	900	N	2070	-0-	1170	-0-	2070	3			N	-0-					150

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1798	N	1585	-0-	-213	-0-	1585	3			N	-0-					20
*11	1740	N	1639	-0-	-101	-0-	1609	3	30	9	N	27	20	5			27
*12	1798	N	1591	-0-	-207	-0-	13	1	1578	3	N	-0-					27
*01	1581	N	1580	-0-	-1	-0-	13	1	1567	3	N	-0-					27
*02	1512	N	1444	-0-	-68	-0-	12	1	1397	3	N	32					59
							35	9									
*03	1612	N	1565	-0-	-47	-0-	13	1	1552	3	N	-0-					59
04	1530	N	1538	-0-	8	-0-	1538	3			N	-0-					59

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3069	X	2693	-0-	-376	-0-	2614	3	79	9	N	72	1	5			294
*11	4557	X	4557	-0-	-0-	-0-	4286	3	271	9	N	246	96	5			444
*12	3170	X	3170	-0-	-0-	-0-	13	1	3133	3	N	22	194	1	23	5	249
							24	9									
*01	4939	X	4939	-0-	-0-	-0-	13	1	4669	3	N	234					483
							257	9									
*02	3216	X	3216	-0-	-0-	-0-	11	1	2857	3	N	316	563	1			236
							348	9									
*03	3277	X	3277	-0-	-0-	-0-	13	1	3163	3	N	92					328
							101	9									
04	2970	X	3050	-0-	80	-0-	2929	3	121	9	N	110	3	5			435

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1705	X	1661	-0-	-44	-0-	1661	3			N	-0-					134
11	2975	N	2975	-0-	-0-	-0-	79	1	2896	3	N	-0-					134
*12	3100	N	3133	-0-	33	33	94	1	2882	3	N	143	128	5			149
							157	9									
*01	2029	N	1996	-0-	-33	-0-	94	1	1902	3	N	-0-					149
*02	2296	N	2296	-0-	-0-	-0-	85	1	2211	3	N	-0-					149
*03	2305	N	2305	-0-	-0-	-0-	94	1	2174	3	N	34	176	1			7
							37	9									
04	1650	N	2324	-0-	674	-0-	79	1	2245	3	N	-0-					7

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1426	N	1122	-0-	-304	-0-	1122	3			N	-0-					32
*11	1380	N	665	-0-	-715	-0-	665	3			N	-0-	22	5			10
*12	1919	N	1919	-0-	-0-	-0-	13	1	1906	3	N	-0-					10
*01	1603	N	1603	-0-	-0-	-0-	13	1	1590	3	N	-0-					10
*02	1104	N	1104	-0-	-0-	-0-	11	1	1093	3	N	-0-					10
*03	1736	N	1398	-0-	-338	-0-	13	1	1385	3	N	-0-					10
04	1590	N	1271	-0-	-319	-0-	1271	3			N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1519	N	1458	-0-	-61	-0-	1454	3	4	9	N	4					64
*11	1590	N	1321	-0-	-269	-0-	1321	3			N	-0-					64
*12	1488	N	1377	-0-	-111	-0-	14	1	1363	3	N	-0-					64
*01	1457	N	811	-0-	-646	-0-	14	1	783	3	N	13					77
							14	9									
*02	1281	N	1281	-0-	-0-	-0-	12	1	1269	3	N	-0-					77
*03	1452	N	1452	-0-	-0-	-0-	14	1	1438	3	N	-0-					77
04	780	N	1317	-0-	537	-0-	1317	3			N	-0-					77

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3931	X	3931	-0-	-0-	-0-	3766	2	165	9	N	150	116	5			150
*11	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					150
*12	2996	X	2996	-0-	-0-	-0-	13	1	2983	2	N	-0-					150
*01	1054	X	899	-0-	-155	-0-	13	1	857	2	N	26	22	5			154
							29	9									
*02	952	X	12	-0-	-940	-0-	12	1			N	-0-					154
*03	1054	X	39	-0-	-1015	-0-	13	1	26	2	N	-0-					154
04	1020	X	1302	-0-	282	-0-	55	1	1244	2	N	3					157
							3	9									

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	918	N	918	-0-	-0-	-0-	918	3			N	-0-					111
*11	1320	N	305	-0-	-1015	-0-	305	3			N	-0-	1	5			110
*12	1658	N	1658	-0-	-0-	-0-	12	1	1646	3	N	-0-					110
*01	930	N	573	-0-	-357	-0-	12	1	561	3	N	-0-					110
*02	1916	N	1916	-0-	-0-	-0-	11	1	1905	3	N	-0-					110
*03	1893	N	1893	-0-	-0-	-0-	12	1	1873	3	N	7					117
							8	9									
04	540	N	1633	-0-	1093	-0-	1633	3			N	-0-					117

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1016	N	1016	-0-	-0-	-0-	1015	3	1	9	N	1	4	5			79
*11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					79
*12	1023	N	13	-0-	-1010	-0-	13	1			N	-0-					79
*01	1023	N	27	-0-	-996	-0-	13	1	14	9	N	13					92
*02	761	N	761	-0-	-0-	-0-	12	1	749	3	N	-0-					92
*03	1417	N	1417	-0-	-0-	-0-	13	1	1404	3	N	-0-					92
04	13	N	1178	-0-	1165	-0-	1098	3	80	9	N	73	63	5			102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1395	N	1288	-0-	-107	-0-	1219	3	69	9	N	63	190	1			12
*11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					12
*12	1209	N	1196	-0-	-13	-0-	12	1	1184	3	N	-0-					12
*01	1549	N	1549	-0-	-0-	-0-	12	1	1294	3	N	221	221	5			12
							243	9									
*02	1064	N	1031	-0-	-33	-0-	11	1	1020	3	N	-0-					12
*03	1271	N	1163	-0-	-108	-0-	12	1	1151	3	N	-0-					12
04	1410	N	1114	-0-	-296	-0-	1114	3			N	-0-					12

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2604	N	2246	-0-	-358	-0-	2246	3			N	-0-					79
11	2310	N	2237	-0-	-73	-0-	2237	3			N	-0-					79
*12	2325	N	2225	-0-	-100	-0-	13	1	2193	3	N	17	12	5			84
							19	9									
*01	2232	N	2106	-0-	-126	-0-	13	1	2093	3	N	-0-					84
*02	2100	N	1926	-0-	-174	-0-	11	1	1915	3	N	-0-					84
*03	2201	N	2165	-0-	-36	-0-	13	1	2152	3	N	-0-					84
04	2040	N	2073	-0-	33	-0-	2048	3	25	9	N	23					107

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2054	N	2054	-0-	-0-	-0-	2037	3	17	9	N	15					84
*11	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					84
*12	1787	N	1787	-0-	-0-	-0-	13	1	1774	3	N	-0-					84
*01	2046	N	1158	-0-	-888	-0-	13	1	1145	3	N	-0-					84
*02	1624	N	1334	-0-	-290	-0-	12	1	1322	3	N	-0-					84
*03	1798	N	1570	-0-	-228	-0-	13	1	1557	3	N	-0-					84
04	1110	N	1293	-0-	183	-0-	1278	3	15	4	N	-0-					84

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2596	X	2596	-0-	-0-	-0-	2596	3			N	-0-					35
*11	2735	N	2735	-0-	-0-	-0-	2707	3	28	9	N	25					60
*12	2386	X	2386	-0-	-0-	-0-	13	1	2373	3	N	-0-					60
*01	1860	X	631	-0-	-1229	-0-	13	1	411	3	N	-0-					60
							207	4									
*02	2281	X	2281	-0-	-0-	-0-	12	1	2262	3	N	6	6	5			60
							7	9									
*03	2826	X	2826	-0-	-0-	-0-	13	1	2813	3	N	-0-					60
04	1800	X	2371	-0-	571	-0-	2371	3			N	-0-					60

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1612	N	1581	-0-	-31	-0-	1562	3	19	9	N	17					74
*11	1530	N	1238	-0-	-292	-0-	1236	3	2	9	N	2	2	5			74
*12	1581	N	1422	-0-	-159	-0-	1422	3			N	-0-					74
*01	1581	N	1040	-0-	-541	-0-	1040	3			N	-0-					74
*02	1388	N	1388	-0-	-0-	-0-	1376	3	12	9	N	11					85
*03	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					85
04	1020	N	1517	-0-	497	-0-	1517	3			N	-0-					85

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1302	N	1161	-0-	-141	-0-	1161	3			N	-0-					22
*11	1260	N	1133	-0-	-127	-0-	1133	3			N	-0-					22
*12	1209	N	1135	-0-	-74	-0-	13	1	1122	3	N	-0-					22
*01	1147	N	1078	-0-	-69	-0-	13	1	1065	3	N	-0-					22
*02	1064	N	949	-0-	-115	-0-	12	1	937	3	N	-0-					22
*03	1261	N	1261	-0-	-0-	-0-	13	1	1073	3	N	-0-					22
							175	4									
04	1050	N	991	-0-	-59	-0-	991	3			N	-0-					22

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

*10	1655	N	1655	-0-	-0-	-0-	1654	3	1	9	N	1	8	5			134
*11	1517	N	1517	-0-	-0-	-0-	1464	3	53	9	N	48	25	5			157
*12	1426	N	1328	-0-	-98	-0-	13	1	1302	3	N	12					169
							13	9									
*01	1426	N	1137	-0-	-289	-0-	13	1	1124	3	N	-0-					169
*02	1288	N	1036	-0-	-252	-0-	11	1	1008	3	N	15					184
							17	9									
*03	1302	N	1288	-0-	-14	-0-	13	1	1219	3	N	-0-					184
							56	4									
04	1110	N	1176	-0-	66	-0-	1176	3			N	-0-					184

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

*10	3875	X	3524	-0-	-351	-0-	3524	3			N	-0-					82
*11	3750	X	3395	-0-	-355	-0-	3377	3	18	9	N	16					98
*12	3596	X	3378	-0-	-218	-0-	3378	3			N	-0-	1	5			97
*01	3596	X	3122	-0-	-474	-0-	3122	3			N	-0-					97
*02	3252	X	3252	-0-	-0-	-0-	3252	3			N	-0-					97
*03	3534	X	3397	-0-	-137	-0-	3397	3			N	-0-					97
04	3390	X	3250	-0-	-140	-0-	3217	3	33	9	N	30					127

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

*10	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					84
*11	1707	N	1707	-0-	-0-	-0-	1706	3	1	9	N	1	1	5			84
*12	1847	N	1847	-0-	-0-	-0-	13	1	1834	3	N	-0-					84
*01	1736	N	1359	-0-	-377	-0-	13	1	1346	3	N	-0-					84
*02	1568	N	1516	-0-	-52	-0-	11	1	1505	3	N	-0-					84
*03	1782	N	1782	-0-	-0-	-0-	13	1	1769	3	N	-0-					84
04	1320	N	1647	-0-	327	-0-	1647	3			N	-0-					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2511	N	2262	-0-	-249	-0-	2121	3	141	9	N	128	54	5			170
*11	2010	N	1525	-0-	-485	-0-	1524	3	1	9	N	1	37	5			134
*12	2263	N	1733	-0-	-530	-0-	7	1	1723	3	N	3	3	5			134
							3	9									
*01	2294	N	1573	-0-	-721	-0-	14	1	1384	3	N	159	104	5			189
							175	9									
*02	1778	N	1778	-0-	-0-	-0-	12	1	1714	3	N	47	151	1	45	5	40
							52	9									
*03	2376	N	2376	-0-	-0-	-0-	14	1	2362	3	N	-0-					40
04	1380	N	2192	-0-	812	-0-	2192	3			N	-0-					40

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	443	N	443	-0-	-0-	-0-	418	3	25	9	N	23					47
*11	420	N	212	-0-	-208	-0-	212	3			N	-0-					47
*12	434	N	29	-0-	-405	-0-	29	3			N	-0-					47
*01	434	N	340	-0-	-94	-0-	327	3	13	9	N	12	12	5			47
*02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					47
*03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					47
04	330	N	437	-0-	107	-0-	437	3			N	-0-					47

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					124
11	3512	X	3512	-0-	-0-	-0-	111	1	3401	2	N	-0-					124
12	3218	X	3218	-0-	-0-	-0-	127	1	3091	2	N	-0-					124
*01	3062	X	3062	-0-	-0-	-0-	127	1	2929	2	N	5					129
							6	9									
*02	3489	X	3489	-0-	-0-	-0-	115	1	3374	2	N	-0-					129
*03	3701	X	3701	-0-	-0-	-0-	127	1	3574	2	N	-0-					129
04	2760	X	3386	-0-	626	-0-	111	1	3217	2	N	53					182
							58	9									

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					72
*11	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					72
*12	2139	N	2089	-0-	-50	-0-	2089	3			N	-0-					72
*01	2470	N	2470	-0-	-0-	-0-	2470	3			N	-0-					72
*02	2011	N	2011	-0-	-0-	-0-	2011	3			N	-0-					72
*03	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					72
04	2280	N	2148	-0-	-132	-0-	2148	3			N	-0-					72

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1395	N	1257	-0-	-138	-0-	1257	3			N	-0-					72
*11	1350	N	1114	-0-	-236	-0-	1072	3	42	9	N	38	20	5			90
*12	1178	N	997	-0-	-181	-0-	13	1	984	3	N	-0-					90
*01	1271	N	980	-0-	-291	-0-	13	1	967	3	N	-0-					90
*02	1008	N	855	-0-	-153	-0-	11	1	844	3	N	-0-					90
*03	1146	N	1146	-0-	-0-	-0-	13	1	1133	3	N	-0-	3	5			87
04	960	N	1074	-0-	114	-0-	1074	3			N	-0-					87

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1178	N	1004	-0-	-174	-0-	1004	3			N	-0-	15	5			-0-
*11	1140	N	968	-0-	-172	-0-	905	3	63	9	N	57					57
*12	1147	N	948	-0-	-199	-0-	13	1	935	3	N	-0-					57
*01	992	N	615	-0-	-377	-0-	13	1	602	3	N	-0-					57
*02	840	N	670	-0-	-170	-0-	12	1	636	3	N	20					77
							22	9									
*03	930	N	901	-0-	-29	-0-	13	1	888	3	N	-0-					77
04	600	N	1006	-0-	406	-0-	1006	3			N	-0-					77

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1271	N	1074	-0-	-197	-0-	1074	3			N	-0-					71
*11	1111	N	1111	-0-	-0-	-0-	1069	3	42	9	N	38					109
*12	1194	N	1194	-0-	-0-	-0-	13	1	1075	3	N	5					114
							100	4	6	9							
*01	1085	N	966	-0-	-119	-0-	13	1	953	3	N	-0-					114
*02	1148	N	843	-0-	-305	-0-	11	1	832	3	N	-0-					114
*03	1085	N	972	-0-	-113	-0-	13	1	909	3	N	45	19	5			140
							50	9									
04	930	N	815	-0-	-115	-0-	815	3			N	-0-					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1116	N	985	-0-	-131	-0-	984	3	1	9	N	1	1	5			150
*11	1251	N	1251	-0-	-0-	-0-	1111	3	140	9	N	127					277
*12	1177	N	1177	-0-	-0-	-0-	12	1	1060	3	N	95	187	1			185
							105	9									
*01	1137	N	1137	-0-	-0-	-0-	12	1	1125	3	N	-0-					185
*02	1176	N	1010	-0-	-166	-0-	11	1	999	3	N	-0-					185
*03	1197	N	1197	-0-	-0-	-0-	12	1	1097	3	N	80	80	5			185
							88	9									
04	1110	N	1026	-0-	-84	-0-	1026	3			N	-0-					185

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

*10	1550	N	1520	-0-	-30	-0-	1494	3	26	9	N	24	175	1			42
*11	1530	N	1461	-0-	-69	-0-	1461	3			N	-0-					42
*12	1550	N	1513	-0-	-37	-0-	13	1	1500	3	N	-0-					42
*01	1519	N	970	-0-	-549	-0-	13	1	368	3	N	78	65	5			55
							503	4	86	9							
*02	1584	N	1584	-0-	-0-	-0-	11	1	1548	3	N	23	23	5			55
							25	9									
*03	1825	N	1825	-0-	-0-	-0-	13	1	1812	3	N	-0-					55
04	930	N	1677	-0-	747	-0-	1677	3			N	-0-					55

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

*10	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					76
*11	1110	N	927	-0-	-183	-0-	863	3	64	9	N	58	54	5			80
*12	1628	N	1628	-0-	-0-	-0-	13	1	1615	3	N	-0-					80
*01	1640	N	1640	-0-	-0-	-0-	13	1	1627	3	N	-0-					80
*02	1253	N	1253	-0-	-0-	-0-	12	1	1241	3	N	-0-					80
*03	1302	N	1109	-0-	-193	-0-	13	1	1096	3	N	-0-					80
04	1260	N	1061	-0-	-199	-0-	1053	3	8	9	N	7					87

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

*10	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					44
*11	1410	N	1198	-0-	-212	-0-	1198	3			N	-0-	1	5			43
*12	1643	N	1627	-0-	-16	-0-	13	1	1614	3	N	-0-					43
*01	1512	N	1512	-0-	-0-	-0-	13	1	1499	3	N	-0-					43
*02	1120	N	977	-0-	-143	-0-	11	1	966	3	N	-0-					43
*03	1612	N	918	-0-	-694	-0-	13	1	905	3	N	-0-					43
04	1470	N	1361	-0-	-109	-0-	1361	3			N	-0-					43

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

*10	1023	N	945	-0-	-78	-0-	945	3			N	-0-					10
*11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					10
*12	1012	N	1012	-0-	-0-	-0-	13	1	999	3	N	-0-					10
*01	930	N	364	-0-	-566	-0-	13	1	351	3	N	-0-					10
*02	868	N	301	-0-	-567	-0-	12	1	289	3	N	-0-					10
*03	1468	N	1468	-0-	-0-	-0-	13	1	1455	3	N	-0-					10
04	360	N	1150	-0-	790	-0-	992	3	158	4	N	-0-					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

*10	2225	N	2225	-0-	-0-	-0-	2224	3	1	9	N	1					61
*11	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-	1	5			60
*12	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					60
*01	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					60
*02	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-	28	5			32
*03	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					32
04	840	N	2049	-0-	1209	-0-	2049	3			N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1736	N	1510	-0-	-226	-0-	1510	3			N	-0-					74
*11	1530	N	1471	-0-	-59	-0-	1471	3			N	-0-					74
*12	1550	N	1499	-0-	-51	-0-	13	1	1486	3	N	-0-					74
*01	1533	N	1533	-0-	-0-	-0-	13	1	1520	3	N	-0-					74
*02	1372	N	1361	-0-	-11	-0-	11	1	1343	3	N	6					80
							7	9									
*03	1491	N	1491	-0-	-0-	-0-	13	1	1478	3	N	-0-					80
04	1470	N	1546	-0-	76	-0-	1397	3	149	4	N	-0-					80

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3731	X	3731	-0-	-0-	-0-	3730	3	1	9	N	1					103
*11	3570	X	3570	-0-	-0-	-0-	3388	3	182	9	N	165	187	1			81
*12	3005	X	3005	-0-	-0-	-0-	12	1	2802	3	N	174	182	1	35	5	38
							191	9									
*01	3485	X	3485	-0-	-0-	-0-	12	1	3399	3	N	57					95
							11	4	63	9							
*02	3266	X	3266	-0-	-0-	-0-	11	1	3255	3	N	-0-					95
*03	5129	X	5129	-0-	-0-	-0-	12	1	4908	3	N	190	59	5			226
							209	9									
04	2550	X	4437	-0-	1887	-0-	4381	3	56	4	N	-0-					226

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1104	N	1104	-0-	-0-	-0-	1097	3	7	9	N	6					110
*11	1500	N	1087	-0-	-413	-0-	1087	3			N	-0-					110
*12	1209	N	956	-0-	-253	-0-	13	1	943	3	N	-0-					110
*01	1116	N	846	-0-	-270	-0-	13	1	833	3	N	-0-					110
*02	1008	N	717	-0-	-291	-0-	11	1	706	3	N	-0-					110
*03	930	N	739	-0-	-191	-0-	13	1	726	3	N	-0-					110
04	810	N	651	-0-	-159	-0-	651	3			N	-0-					110

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1767	N	1743	-0-	-24	-0-	1742	3	1	9	N	1	1	5			64
*11	1680	N	1673	-0-	-7	-0-	1673	3			N	-0-					64
*12	1767	N	1725	-0-	-42	-0-	13	1	1712	3	N	-0-					64
*01	1756	N	1756	-0-	-0-	-0-	13	1	1743	3	N	-0-					64
*02	1709	N	1709	-0-	-0-	-0-	12	1	1697	3	N	-0-					64
*03	1738	N	1738	-0-	-0-	-0-	13	1	1725	3	N	-0-					64
04	1710	N	1620	-0-	-90	-0-	1620	3			N	-0-					64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					55
*11	1440	N	1307	-0-	-133	-0-	1296	3	11	9	N	10	10	5			55
*12	1488	N	1113	-0-	-375	-0-	13	1	1100	3	N	-0-	10	5			45
*01	1364	N	1082	-0-	-282	-0-	13	1	1069	3	N	-0-					45
*02	1204	N	876	-0-	-328	-0-	11	1	865	3	N	-0-					45
*03	1116	N	1028	-0-	-88	-0-	13	1	1012	3	N	3	3	5			45
							3	9									
04	1050	N	1000	-0-	-50	-0-	1000	3			N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					44
*11	296	N	296	-0-	-0-	-0-	296	3			N	-0-	1	5			43
*12	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					43
*01	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					43
*02	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					43
*03	337	N	337	-0-	-0-	-0-	14	1	323	3	N	-0-					43
04	210	N	323	-0-	113	-0-	323	3			N	-0-					43

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2578	N	2578	-0-	-0-	-0-	2578	3			N	-0-					30
*11	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					30
*12	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					30
*01	2573	N	2523	-0-	-50	-0-	2523	3			N	-0-					30
*02	2324	N	2249	-0-	-75	-0-	2249	3			N	-0-					30
*03	2542	N	2496	-0-	-46	-0-	2496	3			N	-0-					30
04	2430	N	2387	-0-	-43	-0-	2387	3			N	-0-					30

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2549	N	2549	-0-	-0-	-0-	2549	3			N	-0-	4	5			132
*11	2534	N	2534	-0-	-0-	-0-	2440	3	94	9	N	85	68	5			149
*12	2405	N	2405	-0-	-0-	-0-	14	1	2391	3	N	-0-					149
*01	2332	N	2332	-0-	-0-	-0-	14	1	2318	3	N	-0-					149
*02	2139	N	2139	-0-	-0-	-0-	12	1	2126	3	N	1	1	5			149
							1	9									
*03	2528	N	2528	-0-	-0-	-0-	14	1	2514	3	N	-0-	44	5			105
04	1950	N	2400	-0-	450	-0-	2400	3			N	-0-					105

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2649	N	2649	-0-	-0-	-0-	2648	3	1	9	N	1					61
*11	2581	N	2581	-0-	-0-	-0-	2581	3			N	-0-					61
*12	2604	N	2511	-0-	-93	-0-	13	1	2456	3	N	38					99
							42	9									
*01	2604	N	1416	-0-	-1188	-0-	13	1	1387	3	N	-0-					99
							16	4									
*02	2535	N	2535	-0-	-0-	-0-	11	1	2524	3	N	-0-					99
*03	2698	N	2698	-0-	-0-	-0-	13	1	2685	3	N	-0-	4	5			95
04	1440	N	2541	-0-	1101	-0-	2541	3			N	-0-					95

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	118	-0-	-192	-0-	118	3			N	-0-					17
*11	150	N	97	-0-	-53	-0-	97	3			N	-0-					17
*12	93	N	76	-0-	-17	-0-	13	1	63	3	N	-0-					17
*01	124	N	13	-0-	-111	-0-	13	1			N	-0-					17
*02	84	N	11	-0-	-73	-0-	11	1			N	-0-					17
*03	252	N	252	-0-	-0-	-0-	13	1	239	3	N	-0-					17
04	13	N	-0-	-0-	-13	-0-					N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	X	2980	-0-	-120	-0-	2840	3	140	9	N	127					167
*11	3000	X	2945	-0-	-55	-0-	2887	3	58	9	N	53					220
*12	3100	X	3063	-0-	-37	-0-	13	1	3016	3	N	31	189	1	17	5	45
							34	9									
*01	3038	X	2806	-0-	-232	-0-	13	1	2793	3	N	-0-					45
*02	2772	X	2343	-0-	-429	-0-	12	1	2331	3	N	-0-					45
*03	3069	X	3023	-0-	-46	-0-	13	1	2865	3	N	132					177
							145	9									
04	2760	N	2700	-0-	-60	-0-	2688	3	12	4	N	-0-					177

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4278	X	3877	-0-	-401	-0-	3877	3			N	-0-					173
*11	4140	X	3765	-0-	-375	-0-	111	1	3654	3	N	-0-					173
*12	4030	X	3131	-0-	-899	-0-	127	1	2992	3	N	11					184
							12	9									
*01	4030	X	3450	-0-	-580	-0-	127	1	3323	3	N	-0-					184
*02	3545	X	3545	-0-	-0-	-0-	114	1	3387	3	N	40					224
							44	9									
*03	3945	X	3945	-0-	-0-	-0-	127	1	3818	3	N	-0-					224
04	3780	X	3586	-0-	-194	-0-	111	1	3475	3	N	-0-					224

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	124	N	-0-	-0-	-124	-0-					N	-0-					57
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					57
*01	13	N	13	-0-	-0-	-0-	13	1			N	-0-					57
*02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					57
*03	13	N	13	-0-	-0-	-0-	13	1			N	-0-					57
04	13	N	-0-	-0-	-13	-0-					N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1953	N	1933	-0-	-20	-0-	1932	3	1	9	N	1	1	5			24
*11	1860	N	1666	-0-	-194	-0-	1666	3			N	-0-	1	5			23
*12	2046	N	1786	-0-	-260	-0-	13	1	1773	3	N	-0-					23
*01	2062	N	2062	-0-	-0-	-0-	13	1	2049	3	N	-0-					23
*02	1750	N	1750	-0-	-0-	-0-	11	1	1739	3	N	-0-					23
*03	2033	N	2033	-0-	-0-	-0-	13	1	1424	3	N	-0-					23
							596	4									
04	2010	N	1869	-0-	-141	-0-	1869	3			N	-0-					23

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1984	N	1947	-0-	-37	-0-	1947	3			N	-0-					212
*11	1920	N	1857	-0-	-63	-0-	1857	3			N	-0-	2	5			210
*12	1953	N	1831	-0-	-122	-0-	13	1	1818	3	N	-0-					210
*01	1953	N	1854	-0-	-99	-0-	13	1	1840	3	N	1	1	5			210
							1	9									
*02	1736	N	1692	-0-	-44	-0-	12	1	1635	3	N	41	182	1			69
							45	9									
*03	1999	N	1999	-0-	-0-	-0-	13	1	1986	3	N	-0-					69
04	1800	N	1867	-0-	67	-0-	1867	3			N	-0-					69

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3447	X	3447	-0-	-0-	-0-	3447	3			N	-0-					10
*11	3282	X	3282	-0-	-0-	-0-	3282	3			N	-0-					10
*12	3441	X	3441	-0-	-0-	-0-	13	1	3428	3	N	-0-					10
*01	2506	X	2506	-0-	-0-	-0-	13	1	2493	3	N	-0-					10
*02	3153	X	3153	-0-	-0-	-0-	12	1	3141	3	N	-0-					10
*03	3387	X	3387	-0-	-0-	-0-	13	1	3374	3	N	-0-					10
04	60	X	2814	-0-	2754	-0-	2453	3	361	4	N	-0-					10

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4556	X	4556	-0-	-0-	-0-	4533	3	23	9	N	21					37
*11	4319	X	4319	-0-	-0-	-0-	4319	3			N	-0-					37
*12	4386	X	4386	-0-	-0-	-0-	4386	3			N	-0-					37
*01	4435	X	4435	-0-	-0-	-0-	4435	3			N	-0-					37
*02	3952	X	3952	-0-	-0-	-0-	3858	3	94	9	N	85					122
*03	4256	X	4256	-0-	-0-	-0-	4256	3			N	-0-					122
04	2760	X	4198	-0-	1438	-0-	4198	3			N	-0-					122

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2956	X	2956	-0-	-0-	-0-	5	1	2951	3	N	-0-					37
*11	3133	X	3133	-0-	-0-	-0-	158	1	2958	3	N	15					52
							17	9									
*12	3277	X	3277	-0-	-0-	-0-	163	1	3114	3	N	-0-					52
*01	2967	X	2967	-0-	-0-	-0-	163	1	2804	3	N	-0-					52
*02	2921	X	2921	-0-	-0-	-0-	148	1	2773	3	N	-0-					52
*03	2995	X	2995	-0-	-0-	-0-	163	1	2800	3	N	29					81
							32	9									
04	720	X	2972	-0-	2252	-0-	158	1	2814	3	N	-0-					81

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

*10	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-	111	5			22
*11	1616	N	1616	-0-	-0-	-0-	1463	3	153	9	N	139					161
*12	1457	N	1401	-0-	-56	-0-	1401	3			N	-0-	1	5			160
*01	1550	N	1385	-0-	-165	-0-	1385	3			N	-0-					160
*02	1400	N	1234	-0-	-166	-0-	1212	3	22	9	N	20					180
*03	1395	N	1378	-0-	-17	-0-	1378	3			N	-0-					180
04	1350	N	1319	-0-	-31	-0-	1319	3			N	-0-					180

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

*10	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					44
*11	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-	4	5			40
*12	2083	N	2083	-0-	-0-	-0-	13	1	2070	3	N	-0-					40
*01	2412	N	2412	-0-	-0-	-0-	13	1	2399	3	N	-0-					40
*02	2112	N	2112	-0-	-0-	-0-	12	1	2100	3	N	-0-					40
*03	2331	N	2331	-0-	-0-	-0-	13	1	2303	3	N	14	6	5			48
							15	9									
04	2010	N	2175	-0-	165	-0-	2175	3			N	-0-					48

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

*10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			202
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					202
04	0	N	-0-	-0-	-0-	-0-					N	-0-					202

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	478	-0-	-142	-0-	478	3			N	-0-					15
*11	655	N	655	-0-	-0-	-0-	652	3	3	9	N	3					18
*12	548	N	548	-0-	-0-	-0-	13	1	518	3	N	15	15	5			18
							17	9									
*01	536	N	536	-0-	-0-	-0-	13	1	523	3	N	-0-					18
*02	616	N	430	-0-	-186	-0-	11	1	419	3	N	-0-	3	5			15
*03	527	N	291	-0-	-236	-0-	13	1	278	3	N	-0-					15
04	510	N	587	-0-	77	-0-	528	3	59	4	N	-0-					15

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4366	X	4366	-0-	-0-	-0-	4366	3			N	-0-					210
11	4148	X	4148	-0-	-0-	-0-	4148	3			N	-0-					210
*12	4301	X	4301	-0-	-0-	-0-	14	1	4180	3	N	97	192	1	1	5	114
							107	9									
*01	3599	X	3599	-0-	-0-	-0-	14	1	3585	3	N	-0-	1	5			113
*02	3488	X	3488	-0-	-0-	-0-	13	1	3475	3	N	-0-					113
*03	3941	X	3941	-0-	-0-	-0-	14	1	3490	3	N	397	372	1			138
							437	9									
04	1890	X	4220	-0-	2330	-0-	4201	3	19	9	N	17					155

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3921	X	3921	-0-	-0-	-0-	3896	3	25	9	N	23	20	5			189
*11	3406	X	3406	-0-	-0-	-0-	111	1	3283	3	N	11	160	1	2	5	38
							12	9									
*12	2914	X	2292	-0-	-622	-0-	127	1	2165	3	N	-0-					38
01	2914	X	1736	-0-	-1178	-0-	127	1	1536	3	N	66	66	5			38
							73	9									
*02	2632	X	2404	-0-	-228	-0-	114	1	2290	3	N	-0-					38
*03	3460	X	3460	-0-	-0-	-0-	127	1	3333	3	N	-0-					38
04	2820	X	2502	-0-	-318	-0-	111	1	2391	3	N	-0-					38

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					69
11	2952	N	2952	-0-	-0-	-0-	2952	3			N	-0-					69
12	2939	N	2939	-0-	-0-	-0-	13	1	2926	3	N	-0-					69
*01	2760	N	2760	-0-	-0-	-0-	13	1	2747	3	N	-0-					69
*02	2744	N	2019	-0-	-725	-0-	12	1	2007	3	N	-0-					69
*03	2945	N	2118	-0-	-827	-0-	13	1	2105	3	N	-0-					69
04	2670	N	1875	-0-	-795	-0-	1875	3			N	-0-					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3513	X	3513	-0-	-0-	-0-	3512	3	1	9	N	1	4	5			52
*11	3314	X	3314	-0-	-0-	-0-	3314	3			N	-0-					52
*12	3258	X	3258	-0-	-0-	-0-	13	1	3245	3	N	-0-					52
*01	3210	X	3210	-0-	-0-	-0-	13	1	3197	3	N	-0-					52
*02	2856	X	2728	-0-	-128	-0-	12	1	2694	3	N	20	13	5			59
							22	9									
*03	3343	X	3343	-0-	-0-	-0-	13	1	3330	3	N	-0-					59
04	3060	X	3266	-0-	206	-0-	3266	3			N	-0-					59

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3501	X	3501	-0-	-0-	-0-	3374	3	127	9	N	115					236
*11	3360	X	3212	-0-	-148	-0-	3212	3			N	-0-					236
*12	3348	X	3315	-0-	-33	-0-	13	1	3302	3	N	-0-					236
*01	3503	X	3218	-0-	-285	-0-	13	1	3205	3	N	-0-					236
*02	3164	X	2904	-0-	-260	-0-	11	1	2893	3	N	-0-	22	5			214
*03	3503	X	3222	-0-	-281	-0-	13	1	3176	3	N	-0-					214
							33	4									
04	3210	X	3131	-0-	-79	-0-	3131	3			N	-0-					214

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1999	N	1999	-0-	-0-	-0-	1998	3	1	9	N	1	1	5			99
*11	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					99
*12	2011	N	2011	-0-	-0-	-0-	13	1	1998	3	N	-0-					99
*01	1958	N	1958	-0-	-0-	-0-	13	1	1945	3	N	-0-					99
*02	1762	N	1762	-0-	-0-	-0-	12	1	1709	3	N	37	29	5			107
							41	9									
*03	1925	N	1925	-0-	-0-	-0-	13	1	1912	3	N	-0-					107
04	210	N	1852	-0-	1642	-0-	1852	3			N	-0-					107

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2184	N	2184	-0-	-0-	-0-	2184	3			N	-0-					188
*11	2084	N	2084	-0-	-0-	-0-	2078	3	6	9	N	5					193
*12	2146	N	2146	-0-	-0-	-0-	27	1	2119	3	N	-0-	1	5			192
*01	1976	N	1976	-0-	-0-	-0-	27	1	1949	3	N	-0-					192
*02	1987	N	1987	-0-	-0-	-0-	24	1	1963	3	N	-0-					192
*03	2084	N	2084	-0-	-0-	-0-	27	1	2057	3	N	-0-	18	5			174
04	1080	N	1968	-0-	888	-0-	1968	3			N	-0-					174

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4092	X	3709	-0-	-383	-0-	3556	3	153	9	N	139	171	1			30
*11	3960	X	3722	-0-	-238	-0-	3501	3	221	9	N	201	194	1			37
*12	4030	X	3582	-0-	-448	-0-	12	1	3570	3	N	-0-					37
*01	3844	X	3772	-0-	-72	-0-	12	1	3501	3	N	235					272
							259	9									
*02	3584	X	3403	-0-	-181	-0-	11	1	3212	3	N	164	371	1			65
							180	9									
*03	3968	X	3615	-0-	-353	-0-	12	1	3448	3	N	141	12	5			194
							155	9									
04	3810	X	3330	-0-	-480	-0-	3322	3	8	9	N	7	164	1			37

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1705	N	1613	-0-	-92	-0-	1613	3			N	-0-					193
11	1620	N	1537	-0-	-83	-0-	1537	3			N	-0-					193
*12	1705	N	1332	-0-	-373	-0-	1105	3	227	9	N	206	138	5			261
*01	1612	N	233	-0-	-1379	-0-	231	3	2	9	N	2	198	1	40	5	25
*02	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					25
*03	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					25
04	240	N	1592	-0-	1352	-0-	1518	3	74	9	N	67	25	5			67

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1860	N	1308	-0-	-552	-0-	1308	3			N	-0-					201
*11	1830	N	1810	-0-	-20	-0-	1808	3	2	9	N	2	13	5			190
*12	1953	N	1864	-0-	-89	-0-	28	1	1836	3	N	-0-	1	5			189
*01	1610	N	1610	-0-	-0-	-0-	28	1	1532	3	N	45	45	5			189
							50	9									
*02	1923	N	1923	-0-	-0-	-0-	25	1	1658	3	N	218	193	1			214
							240	9									
*03	1994	N	1994	-0-	-0-	-0-	28	1	1966	3	N	-0-					214
04	1500	N	1860	-0-	360	-0-	1698	3	162	9	N	147					361

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2677	X	2677	-0-	-0-	-0-	2630	3	47	9	N	43	24	5			105
*11	2731	N	2731	-0-	-0-	-0-	2699	3	32	9	N	29					76
*12	2057	N	2057	-0-	-0-	-0-	12	1	2023	3	N	20	12	5			84
							22	9									
*01	1521	N	1521	-0-	-0-	-0-	12	1	1509	3	N	-0-					84
*02	2694	N	2694	-0-	-0-	-0-	11	1	2646	3	N	34	8	5			110
							37	9									
*03	2278	N	2278	-0-	-0-	-0-	12	1	2266	3	N	-0-	20	5			90
04	90	N	2113	-0-	2023	-0-	2113	3			N	-0-					90

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4684	X	4684	-0-	-0-	-0-	5	1	4660	3	N	17	17	5			45
							19	9									
11	3933	X	3933	-0-	-0-	-0-	158	1	3775	3	N	-0-					45
*12	4427	X	4427	-0-	-0-	-0-	177	1	4182	3	N	62					107
							68	9									
*01	3902	X	3902	-0-	-0-	-0-	177	1	3713	3	N	-0-					107
							12	4									
*02	4005	X	4005	-0-	-0-	-0-	160	1	3845	3	N	-0-					107
*03	4789	X	4789	-0-	-0-	-0-	177	1	4612	3	N	-0-					107
04	2700	X	4523	-0-	1823	-0-	158	1	4365	3	N	-0-	2	5			105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					302
*11	1128	N	1128	-0-	-0-	-0-	972	3	156	9	N	142	1	5			443
*12	923	N	923	-0-	-0-	-0-	12	1	911	3	N	-0-	2	5			441
*01	1320	N	1320	-0-	-0-	-0-	12	1	975	3	N	303	375	1			369
							333	9									
*02	1055	N	1055	-0-	-0-	-0-	11	1	1044	3	N	-0-					369
*03	1319	N	1319	-0-	-0-	-0-	12	1	1162	3	N	132	190	1			311
							145	9									
04	360	N	1108	-0-	748	-0-	1108	3			N	-0-	35	5			276

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					363
*11	4548	X	4548	-0-	-0-	-0-	79	1	4300	3	N	154	198	1	36	5	283
							169	9									
*12	3342	X	3342	-0-	-0-	-0-	107	1	3059	3	N	160	199	1			244
							176	9									
*01	2480	X	2176	-0-	-304	-0-	107	1	2069	3	N	-0-	40	5			204
*02	2240	X	1695	-0-	-545	-0-	96	1	1596	3	N	3	3	5			204
							3	9									
*03	2577	X	2577	-0-	-0-	-0-	107	1	2470	3	N	-0-					204
04	2400	X	2437	-0-	37	-0-	79	1	2358	3	N	-0-					204

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1922	N	1243	-0-	-679	-0-	1242	3	1	9	N	1	1	5			79
*11	1590	N	1249	-0-	-341	-0-	1182	3	67	9	N	61	4	5			136
*12	899	N	710	-0-	-189	-0-	27	1	683	3	N	-0-					136
*01	1240	N	609	-0-	-631	-0-	27	1	560	3	N	20					156
							22	9									
*02	1176	N	482	-0-	-694	-0-	24	1	458	3	N	-0-					156
*03	849	N	849	-0-	-0-	-0-	27	1	822	3	N	-0-					156
04	570	N	736	-0-	166	-0-	736	3			N	-0-					156

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	373	-0-	-30	-0-	373	3			N	-0-					30
*11	360	N	349	-0-	-11	-0-	349	3			N	-0-					30
*12	372	N	363	-0-	-9	-0-	14	1	349	3	N	-0-					30
*01	372	N	361	-0-	-11	-0-	14	1	347	3	N	-0-					30
*02	338	N	338	-0-	-0-	-0-	13	1	325	3	N	-0-					30
*03	364	N	364	-0-	-0-	-0-	14	1	350	3	N	-0-					30
04	360	N	335	-0-	-25	-0-	335	3			N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	W	-0-	-0-	-0-	153					N	-0-					-0-
11	0	W	-0-	-0-	-0-	153					N	-0-					-0-
12	0	W	-0-	-0-	-0-	153					N	-0-					-0-
01	0	W	-0-	-0-	-0-	153					N	-0-					-0-
*02	0	W	-0-	-0-	-0-	153					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	153					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	SWR 10		1560	-0-	1560	147421	1560	3			N	-0-					185
*11	SWR 10		1464	-0-	1464	148885	1455	3	9	9	N	8	176	1			17
*12	SWR 10		1370	-0-	1370	150255	15	1	1355	3	N	-0-					17
*01	SWR 10		1219	-0-	1219	151474	15	1	1204	3	N	-0-					17
*02	SWR 10		1315	-0-	1315	152789	14	1	1283	3	N	16					33
							18	9									
*03	SWR 10		1314	-0-	1314	154103	15	1	1299	3	N	-0-					33
04	SWR 10		1196	-0-	1196	-0-	1196	3			N	-0-					33

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					151
11	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					151
*12	1178	N	1120	-0-	-58	-0-	12	1	1101	3	N	6					157
							7	9									
*01	1178	N	951	-0-	-227	-0-	12	1	939	3	N	-0-					157
*02	1064	N	999	-0-	-65	-0-	11	1	988	3	N	-0-					157
*03	1248	N	1248	-0-	-0-	-0-	12	1	1201	3	N	32					189
							35	9									
04	930	N	1152	-0-	222	-0-	1152	3			N	-0-					189

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	23250	X	19809	-0-	-3441	-0-	1	1	19802	2	N	5					25
							6	9									
11	21900	X	18279	-0-	-3621	-0-	45	1	18188	2	N	42					67
							46	9									
12	21483	X	18627	-0-	-2856	-0-	58	1	18532	2	N	34	1	5			100
							37	9									
*01	20770	X	18214	-0-	-2556	-0-	58	1	18051	2	N	95	180	1			15
							105	9									
*02	18396	X	15676	-0-	-2720	-0-	53	1	15463	2	N	145					160
							160	9									
*03	19809	X	17250	-0-	-2559	-0-	58	1	17191	2	N	1	74	5			87
							1	9									
04	18270	X	16284	-0-	-1986	-0-	45	1	16239	2	N	-0-					87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	34441	X	29974	-0-	-4467	-0-	1	1	29776	2	N	179	167	1	17	5	12
							197	9									
*11	32490	X	28314	-0-	-4176	-0-	44	1	28090	2	N	164	158	1			18
							180	9									
*12	32457	X	28421	-0-	-4036	-0-	57	1	28277	2	N	79	18	5			79
							87	9									
*01	31620	X	27726	-0-	-3894	-0-	57	1	27449	2	N	200	190	1			89
							220	9									
*02	27888	X	24416	-0-	-3472	-0-	52	1	24202	2	N	147	174	1			62
							162	9									
*03	29977	X	26470	-0-	-3507	-0-	57	1	26345	2	N	62					124
							68	9									
04	28320	X	24841	-0-	-3479	-0-	44	1	24797	2	N	-0-					124

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	24056	X	18444	-0-	-5612	-0-	18077	2	367	9	N	334	566	1	1	5	157
*11	21990	X	17731	-0-	-4259	-0-	17188	2	543	9	N	494	517	1			134
*12	20305	X	17676	-0-	-2629	-0-	36	1	17126	2	N	467	388	1	103	5	110
							514	9									
*01	20305	X	17543	-0-	-2762	-0-	36	1	16854	2	N	594	581	1			123
							653	9									
*02	18228	X	15329	-0-	-2899	-0-	33	1	14894	2	N	365	394	1			94
							402	9									
*03	18383	X	16353	-0-	-2030	-0-	36	1	15951	2	N	333	338	1	72	5	17
							366	9									
04	17790	X	15491	-0-	-2299	-0-	14987	2	504	9	N	458	342	1	130	5	3

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	18073	X	15257	-0-	-2816	-0-	2	1	13983	2	N	1156	1321	1	1	5	135
							1272	9									
*11	17490	X	14150	-0-	-3340	-0-	53	1	12957	2	N	1036	928	1			243
							1140	9									
*12	17112	X	14225	-0-	-2887	-0-	55	1	13113	2	N	961	942	1			262
							1057	9									
*01	16864	X	13649	-0-	-3215	-0-	55	1	12560	2	N	940	1132	1			70
							1034	9									
*02	14560	X	12500	-0-	-2060	-0-	50	1	11305	2	N	1041	961	1			150
							1145	9									
*03	15252	X	13094	-0-	-2158	-0-	55	1	12091	2	N	862	948	1			64
							948	9									
04	14160	X	12794	-0-	-1366	-0-	53	1	11654	2	N	988	565	1			487
							1087	9									

GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF. 10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2257	X	2257	-0-	-0-	-0-	1791	2	466	9	N	424	180	1	75	5	317
*11	1590	X	1543	-0-	-47	-0-	1269	2	274	9	N	249	338	1	33	5	195
*12	1271	X	1216	-0-	-55	-0-	13	1	1036	2	N	152	3	5			344
							167	9									
*01	2325	X	571	-0-	-1754	-0-	13	1	466	2	N	84	182	1	41	5	205
							92	9									
*02	2100	X	1174	-0-	-926	-0-	12	1	922	2	N	218	185	1			238
							240	9									
*03	2325	X	1465	-0-	-860	-0-	13	1	1229	2	N	203	77	5			364
							223	9									
04	1500	X	766	-0-	-734	-0-	696	2	70	9	N	64	368	1			60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	15562	X	12130	-0-	-3432	-0-	10969	2	1161	9	N	1055	1079	1	8	5	150
*11	15060	X	9250	-0-	-5810	-0-	8450	2	800	9	N	727	757	1			120
*12	15562	X	10590	-0-	-4972	-0-	9674	2	916	9	N	833	734	1	61	5	158
*01	15562	X	11310	-0-	-4252	-0-	10580	2	730	9	N	664	746	1			76
*02	11284	X	9529	-0-	-1755	-0-	8843	2	686	9	N	624	554	1			146
*03	12152	X	10720	-0-	-1432	-0-	9760	2	960	9	N	873	961	1	8	5	50
04	10950	X	9712	-0-	-1238	-0-	9038	2	674	9	N	613	544	1			119

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

*10	16782	X	16782	-0-	-0-	-0-	16572	2	210	9	N	191	189	1			85
*11	16006	X	16006	-0-	-0-	-0-	15917	2	89	9	N	81					166
*12	16461	X	15301	-0-	-1160	-0-	15249	2	52	9	N	47	180	1			33
*01	16461	X	13510	-0-	-2951	-0-	13299	2	211	9	N	192	192	1			33
*02	14868	X	11847	-0-	-3021	-0-	11484	2	363	9	N	330	181	1			182
*03	16461	X	12216	-0-	-4245	-0-	12074	2	142	9	N	129	189	1			122
04	15930	X	12175	-0-	-3755	-0-	11808	2	367	9	N	334	189	1	52	5	215

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

11	960	N	960	-0-	-0-	-0-	960	2			N	-0-					83
12	993	N	993	-0-	-0-	-0-	993	2			N	-0-					83
01	992	N	979	-0-	-13	-0-	979	2			N	-0-					83
02	896	N	878	-0-	-18	-0-	878	2			N	-0-					83
03	992	N	922	-0-	-70	-0-	922	2			N	-0-					83
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					83

BATTON OIL & GAS, LLC 056384
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	14B2 EXT		786	-0-	786	786	786	2			N	-0-					56

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

11	720	N	603	-0-	-117	-0-	603	3			N	-0-					44
12	700	N	700	-0-	-0-	-0-	690	3	10	9	N	9					53
01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					53
02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					53
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					53
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					53

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2072	-0-	-448	-0-	2020	2	52	9	N	47					209
12	2604	N	2271	-0-	-333	-0-	2208	2	63	9	N	57					266
01	2367	N	2367	-0-	-0-	-0-	2322	2	45	9	N	41					307
02	2178	N	2178	-0-	-0-	-0-	2130	2	48	9	N	44					351
03	2263	N	2225	-0-	-38	-0-	2171	2	54	9	N	49	190	1			210
04	2310	N	2181	-0-	-129	-0-	2115	2	66	9	N	60					270

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2815	-0-	-575	-0-	2787	2	28	9	N	25	195	1			223
12	3503	X	2735	-0-	-768	-0-	2710	2	25	9	N	23					246
01	3503	X	2648	-0-	-855	-0-	2627	2	21	9	N	19					265
02	3164	X	1888	-0-	-1276	-0-	1874	2	14	9	N	13					278
03	3286	X	2367	-0-	-919	-0-	2345	2	22	9	N	20					298
04	2820	X	2070	-0-	-750	-0-	2048	2	22	9	N	20					318

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2662	-0-	-338	-0-	2309	2	353	9	N	321	193	1			421
12	3505	X	3505	-0-	-0-	-0-	3252	2	253	9	N	230	391	1			260
01	3658	X	3658	-0-	-0-	-0-	3391	2	267	9	N	243	195	1			308
02	2656	X	2656	-0-	-0-	-0-	2408	2	248	9	N	225	197	1			336
03	3503	X	3437	-0-	-66	-0-	3114	2	323	9	N	294	392	1			238
04	3540	X	3008	-0-	-532	-0-	2744	2	264	9	N	240	193	1			285

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	374	-0-	-2656	-0-	363	2	11	9	N	10					361
12	3131	X	212	-0-	-2919	-0-	198	2	14	9	N	13	4	8			370
01	2883	X	-0-	-0-	-2883	-0-					N	-0-					370
02	2604	X	-0-	-0-	-2604	-0-					N	-0-					370
03	868	X	3	-0-	-865	-0-	3	2			N	-0-					370
*04	3058	X	3058	-0-	-0-	-0-	2902	2	156	9	N	142	194	1			318

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2616	X	2616	-0-	-0-	-0-	2493	2	123	9	N	112	195	1			353
12	2666	X	2641	-0-	-25	-0-	2523	2	118	9	N	107					460
01	2677	X	2677	-0-	-0-	-0-	2553	2	124	9	N	113	195	1			378
02	2436	X	2432	-0-	-4	-0-	2316	2	116	9	N	105	197	1			286
03	2697	X	1401	-0-	-1296	-0-	1336	2	65	9	N	59					345
04	2610	X	292	-0-	-2318	-0-	148	2	144	9	N	131					476

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5851	-0-	-419	-0-	5635	2	216	9	N	196	194	1			243
12	6262	X	5868	-0-	-394	-0-	5644	2	224	9	N	204	196	1			251
01	6262	X	5748	-0-	-514	-0-	5513	2	235	9	N	214	195	1			270
02	5656	X	5065	-0-	-591	-0-	4864	2	201	9	N	183	194	1			259
03	6169	X	5910	-0-	-259	-0-	5711	2	199	9	N	181	192	1			248
04	5850	X	5008	-0-	-842	-0-	4832	2	176	9	N	160	193	1			215

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3256	X	3256	-0-	-0-	-0-	3121	2	135	9	N	123	195	1			224
12	2889	X	2889	-0-	-0-	-0-	2767	2	122	9	N	111					335
01	3301	X	3301	-0-	-0-	-0-	3169	2	132	9	N	120	196	1			259
02	3052	X	2874	-0-	-178	-0-	2727	2	147	9	N	134	198	1			195
03	3379	X	3151	-0-	-228	-0-	3018	2	133	9	N	121					316
04	3270	X	1856	-0-	-1414	-0-	1764	2	92	9	N	84	192	1			208

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232

BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	644	-0-	-16	-0-	643	3	1	9	N	1					141
12	651	N	594	-0-	-57	-0-	594	3			N	-0-					141
01	620	N	582	-0-	-38	-0-	578	3	4	9	N	4					145
02	588	N	429	-0-	-159	-0-	422	3	7	9	N	6					151
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					151
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					151

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					2
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					2
01	465	N	455	-0-	-10	-0-	455	3			N	-0-					2
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					2
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					2
04	450	N	443	-0-	-7	-0-	443	3			N	-0-					2

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					107
12	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					107
01	576	N	576	-0-	-0-	-0-	576	3			N	-0-					107
02	869	N	869	-0-	-0-	-0-	869	3			N	-0-					107
03	1116	N	596	-0-	-520	-0-	596	3			N	-0-					107
04	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					107

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

*05	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					57
*06	1311	N	1311	-0-	-0-	-0-	1309	3	2	9	N	2					59
*07	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					59
*08	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					59
*09	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					59
*10	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					59
*11	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					59
*12	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					59
*01	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					59
*02	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					59
03	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					59
04	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					59

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

*05	403	N	394	-0-	-9	-0-	394	3			N	-0-					53
*06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					53
*07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					53
*08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					53
*09	390	N	374	-0-	-16	-0-	374	3			N	-0-					53
*10	434	N	386	-0-	-48	-0-	386	3			N	-0-					53
*11	420	N	342	-0-	-78	-0-	342	3			N	-0-					53
*12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					53
*01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					53
*02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					53
*03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					53
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

11	648	N	648	-0-	-0-	-0-	90	1	558	2	N	-0-					60
12	692	N	692	-0-	-0-	-0-	93	1	599	2	N	-0-					60
01	683	N	683	-0-	-0-	-0-	93	1	590	2	N	-0-					60
02	617	N	617	-0-	-0-	-0-	84	1	533	2	N	-0-					60
03	682	N	667	-0-	-15	-0-	93	1	574	2	N	-0-					60
04	660	N	659	-0-	-1	-0-	90	1	569	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 12/21/2016 - PLUGGED 12/21/16

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 08/09/2017 - P/A 08/09/17

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

11	170	N	170	-0-	-0-	-0-	60	1	110	2	N	-0-					27
12	176	N	176	-0-	-0-	-0-	62	1	114	2	N	-0-					27
01	163	N	163	-0-	-0-	-0-	62	1	101	2	N	-0-					27
02	151	N	151	-0-	-0-	-0-	56	1	95	2	N	-0-					27
03	183	N	183	-0-	-0-	-0-	62	1	121	2	N	-0-					27
*04	168	N	168	-0-	-0-	-0-	60	1	108	2	N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	754	-0-	-56	-0-	60	1	694	2	N	-0-					45
12	837	N	814	-0-	-23	-0-	62	1	752	2	N	-0-					45
01	773	N	773	-0-	-0-	-0-	62	1	711	2	N	-0-					45
02	700	N	426	-0-	-274	-0-	56	1	370	2	N	-0-					45
03	806	N	114	-0-	-692	-0-	48	1	66	2	N	-0-					45
04	750	N	513	-0-	-237	-0-	46	1	467	2	N	-0-					45

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

11	1170	N	1129	-0-	-41	-0-	60	1	1069	2	N	-0-					37
12	1271	N	1178	-0-	-93	-0-	62	1	1116	2	N	-0-					37
01	1271	N	1140	-0-	-131	-0-	62	1	1078	2	N	-0-					37
02	1064	N	943	-0-	-121	-0-	52	1	891	2	N	-0-					37
03	1178	N	1107	-0-	-71	-0-	62	1	1045	2	N	-0-					37
04	1110	N	1066	-0-	-44	-0-	60	1	1006	2	N	-0-					37

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

11	129	N	129	-0-	-0-	-0-	122	2	7	9	N	6					10
12	124	N	123	-0-	-1	-0-	100	2	23	9	N	21					31
01	124	N	122	-0-	-2	-0-	111	2	11	9	N	10					41
02	122	N	122	-0-	-0-	-0-	116	2	6	9	N	5					46
03	175	N	175	-0-	-0-	-0-	142	2	33	9	N	30					76
*04	143	N	143	-0-	-0-	-0-	117	2	26	9	N	24					100

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					23
12	310	N	259	-0-	-51	-0-	259	3			N	-0-					23
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					23
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					23
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					23
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					23

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	979	-0-	-71	-0-	979	2			N	-0-					100
12	1054	N	906	-0-	-148	-0-	906	2			N	-0-					100
01	970	N	970	-0-	-0-	-0-	970	2			N	-0-					100
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					100
03	953	N	953	-0-	-0-	-0-	953	2			N	-0-					100
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					100

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1239	N	1239	-0-	-0-	-0-	1232	2	7	9	N	6					139
12	1221	N	1221	-0-	-0-	-0-	1214	2	7	9	N	6					145
01	1208	N	1208	-0-	-0-	-0-	1207	2	1	9	N	1					146
02	1133	N	1133	-0-	-0-	-0-	1118	2	15	9	N	14					160
03	1279	N	1279	-0-	-0-	-0-	1277	2	2	9	N	2					162
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					162

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1391	N	1391	-0-	-0-	-0-	1345	2	46	9	N	42					112
12	1240	N	1088	-0-	-152	-0-	1063	2	25	9	N	23					135
01	798	N	798	-0-	-0-	-0-	787	2	11	9	N	10					145
02	1081	N	1081	-0-	-0-	-0-	1057	2	24	9	N	22					167
03	1326	N	1326	-0-	-0-	-0-	1298	2	28	9	N	25					192
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					192

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	67	1			46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					46

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2608	N	2608	-0-	-0-	-0-	2602	2	6	9	N	5					187
12	2597	N	2597	-0-	-0-	-0-	2588	2	9	9	N	8					195
01	2603	N	2603	-0-	-0-	-0-	2594	2	9	9	N	8					203
02	2287	N	2287	-0-	-0-	-0-	2285	2	2	9	N	2					205
03	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					205
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					205

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	112	1			125
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					125

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					62
12	155	N	152	-0-	-3	-0-	152	2			N	-0-					62
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					62
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					62
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					62
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					62

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

11	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
12	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
01	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
02	56	N	44	-0-	-12	-0-	44	1			N	-0-					10
03	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
04	60	N	47	-0-	-13	-0-	47	1			N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

11	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	1			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

11	3869	X	3869	-0-	-0-	-0-	94	1	3745	2	N	27					97
							30	9									
12	4085	X	4085	-0-	-0-	-0-	97	1	3949	2	N	35					132
							39	9									
01	3813	X	3813	-0-	-0-	-0-	93	1	3706	2	N	13					145
							14	9									
02	3599	X	3599	-0-	-0-	-0-	87	1	3477	2	N	32					177
							35	9									
03	3917	X	3917	-0-	-0-	-0-	97	1	3798	2	N	20					197
							22	9									
*04	3729	X	3729	-0-	-0-	-0-	94	1	3621	2	N	13					210
							14	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2	EXT	21	-0-	21	21	4	1	17	9	N	15					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1120	N	1120	-0-	-0-	-0-	89	1	1025	2	N	5					40
							6	9									
12	1147	N	1144	-0-	-3	-0-	91	1	1036	2	N	15					55
							17	9									
01	1054	N	861	-0-	-193	-0-	74	1	772	2	N	14					69
							15	9									
02	1036	N	366	-0-	-670	-0-	29	1	326	2	N	10					79
							11	9									
03	1147	N	675	-0-	-472	-0-	68	1	594	2	N	12					91
							13	9									
*04	995	N	995	-0-	-0-	-0-	81	1	907	2	N	6					97
							7	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2072	-0-	-88	-0-	94	1	1978	2	N	-0-					13
12	2139	N	2124	-0-	-15	-0-	97	1	2023	2	N	4					17
							4	9									
01	2139	N	2027	-0-	-112	-0-	93	1	1931	2	N	3					20
							3	9									
02	1932	N	1871	-0-	-61	-0-	87	1	1784	2	N	-0-					20
03	2139	N	2079	-0-	-60	-0-	97	1	1982	2	N	-0-					20
*04	2015	N	2015	-0-	-0-	-0-	94	1	1913	2	N	7					27
							8	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	846	N	846	-0-	-0-	-0-	87	1	705	2	N	49					129
							54	9									
12	871	N	871	-0-	-0-	-0-	91	1	728	2	N	47					176
							52	9									
01	837	N	739	-0-	-98	-0-	88	1	622	2	N	26					202
							29	9									
02	784	N	692	-0-	-92	-0-	80	1	592	2	N	18					220
							20	9									
03	868	N	764	-0-	-104	-0-	94	1	652	2	N	16	190	1			46
							18	9									
*04	736	N	736	-0-	-0-	-0-	84	1	618	2	N	31					77
							34	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1496	N	1496	-0-	-0-	-0-	94	1	1378	2	N	22					75
							24	9									
12	1577	N	1577	-0-	-0-	-0-	97	1	1466	2	N	13					88
							14	9									
01	1729	N	1729	-0-	-0-	-0-	92	1	1605	2	N	29					117
							32	9									
02	1798	N	1798	-0-	-0-	-0-	87	1	1672	2	N	35					152
							39	9									
03	1675	N	1675	-0-	-0-	-0-	97	1	1542	2	N	33					185
							36	9									
*04	1715	N	1715	-0-	-0-	-0-	94	1	1591	2	N	27					212
							30	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					17
12	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					17
01	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					17
02	982	N	982	-0-	-0-	-0-	982	2			N	-0-					17
*03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					33
12	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					33
01	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					33
02	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					33
*03	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
*03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					13
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					13
01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					13
02	578	N	578	-0-	-0-	-0-	578	2			N	-0-					13
*03	677	N	677	-0-	-0-	-0-	677	2			N	-0-					13
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

11	596	N	596	-0-	-0-	-0-	33	1	563	2	N	-0-					91
12	605	N	605	-0-	-0-	-0-	35	1	570	2	N	-0-					91
01	576	N	576	-0-	-0-	-0-	35	1	541	2	N	-0-					91
02	509	N	509	-0-	-0-	-0-	31	1	478	2	N	-0-					91
*03	540	N	540	-0-	-0-	-0-	35	1	505	2	N	-0-					91
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

11	1247	N	1247	-0-	-0-	-0-	1219	2	28	9	N	25					74
12	1287	N	1287	-0-	-0-	-0-	1259	2	28	9	N	25					99
01	1147	N	1147	-0-	-0-	-0-	1124	2	23	9	N	21					120
02	1118	N	1118	-0-	-0-	-0-	1099	2	19	9	N	17					137
*03	1085	N	1085	-0-	-0-	-0-	1071	2	14	9	N	13					150
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

11	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
12	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
01	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
02	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
*03	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

11	892	N	892	-0-	-0-	-0-	98	1	794	2	N	-0-					93
12	951	N	951	-0-	-0-	-0-	105	1	846	2	N	-0-					93
01	876	N	876	-0-	-0-	-0-	96	1	780	2	N	-0-					93
02	820	N	820	-0-	-0-	-0-	94	1	726	2	N	-0-					93
*03	895	N	895	-0-	-0-	-0-	106	1	789	2	N	-0-					93
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1436	N	1436	-0-	-0-	-0-	147	1	1289	2	N	-0-					20
12	1512	N	1512	-0-	-0-	-0-	158	1	1354	2	N	-0-					20
01	1529	N	1529	-0-	-0-	-0-	160	1	1369	2	N	-0-					20
02	1342	N	1342	-0-	-0-	-0-	141	1	1201	2	N	-0-					20
*03	1462	N	1462	-0-	-0-	-0-	159	1	1303	2	N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	49	1	295	2	N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	53	1	420	2	N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	53	1	430	2	N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	47	1	393	2	N	-0-					-0-
*03	470	N	470	-0-	-0-	-0-	53	1	417	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1263	N	1263	-0-	-0-	-0-	130	1	1133	2	N	-0-					27
12	1401	N	1401	-0-	-0-	-0-	140	1	1261	2	N	-0-					27
01	1237	N	1237	-0-	-0-	-0-	142	1	1095	2	N	-0-					27
02	1428	N	1428	-0-	-0-	-0-	126	1	1301	2	N	1					28
							1	9									
*03	1286	N	1286	-0-	-0-	-0-	133	1	1153	2	N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2800	N	2800	-0-	-0-	-0-	2800	2			N	-0-					54
12	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					54
01	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					54
02	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					54
*03	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					64
12	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					64
01	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					64
02	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					64
*03	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		540	-0-	540	2570	540	2			N	-0-					62
12	14B2 EXT		473	-0-	473	3043	473	2			N	-0-					62
01	3442	X	399	-0-	-3043	-0-	399	2			N	-0-					62
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					62
*03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					62
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	687	N	687	-0-	-0-	-0-	687	2			N	-0-					54
12	789	N	789	-0-	-0-	-0-	789	2			N	-0-					54
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					54
02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					54
*03	771	N	771	-0-	-0-	-0-	771	2			N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
12	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
01	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
02	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
*03	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					15
12	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					15
01	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					15
02	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					15
*03	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	1032	2	9	9	N	8					148
12	993	N	993	-0-	-0-	-0-	987	2	6	9	N	5					153
01	1088	N	1088	-0-	-0-	-0-	1084	2	4	9	N	4					157
02	1003	N	1003	-0-	-0-	-0-	979	2	24	9	N	22	169	1			10
*03	1155	N	1155	-0-	-0-	-0-	1149	2	6	9	N	5					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					33
12	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					33
01	929	N	929	-0-	-0-	-0-	929	2			N	-0-					33
02	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					33
*03	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		530	-0-	530	2486	524	2	6	9	N	5					20
12	3042	X	556	-0-	-2486	-0-	526	2	30	9	N	27					47
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					47
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					47
*03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					47
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*03	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	N	1367	-0-	-0-	-0-	1367	2				N	-0-					92
12	1822	N	1822	-0-	-0-	-0-	1822	2				N	-0-					92
01	1544	N	1544	-0-	-0-	-0-	1542	2	2	9		N	2					94
02	1323	N	1323	-0-	-0-	-0-	1315	2	8	9		N	7					101
*03	1614	N	1614	-0-	-0-	-0-	1611	2	3	9		N	3					104
04	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					104

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2				N	-0-					22
12	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					22
*03	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1080	-0-	-0-	-0-	984	2	96	9	N	87	195	1			27
12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					27
01	926	N	926	-0-	-0-	-0-	926	2			N	-0-					27
02	811	N	811	-0-	-0-	-0-	811	2			N	-0-					27
*03	943	N	943	-0-	-0-	-0-	943	2			N	-0-					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	N	791	-0-	-0-	-0-	791	2			N	-0-					48
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					48
01	753	N	753	-0-	-0-	-0-	753	2			N	-0-					48
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					48
*03	785	N	785	-0-	-0-	-0-	785	2			N	-0-					48
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1107	N	1107	-0-	-0-	-0-	1104	2	3	9	N	3					68
12	1089	N	1089	-0-	-0-	-0-	1087	2	2	9	N	2					70
01	1097	N	1097	-0-	-0-	-0-	1095	2	2	9	N	2					72
02	967	N	967	-0-	-0-	-0-	966	2	1	9	N	1					73
*03	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					73
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	785	2	2	9	N	2					92
12	938	N	938	-0-	-0-	-0-	938	2			N	-0-					92
01	723	N	723	-0-	-0-	-0-	721	2	2	9	N	2					94
02	766	N	766	-0-	-0-	-0-	766	2			N	-0-					94
*03	808	N	808	-0-	-0-	-0-	808	2			N	-0-					94
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					24
12	1090	N	1090	-0-	-0-	-0-	1	1	1082	2	N	6					30
							7	9									
01	683	N	683	-0-	-0-	-0-	680	2	3	9	N	3					33
02	738	N	738	-0-	-0-	-0-	734	2	4	9	N	4					37
*03	932	N	932	-0-	-0-	-0-	931	2	1	9	N	1					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					28
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					28
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					28
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					28
*03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	985	N	985	-0-	-0-	-0-	985	2			N	-0-					41
12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					41
01	1037	N	1037	-0-	-0-	-0-	1034	2	3	9	N	3					44
02	957	N	957	-0-	-0-	-0-	957	2			N	-0-					44
*03	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					44
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	778	-0-	-1622	-0-	777	2	1	9	N	1					43
12	2821	X	456	-0-	-2365	-0-	456	2			N	-0-					43
01	2821	X	776	-0-	-2045	-0-	774	2	2	9	N	2					45
02	1540	X	634	-0-	-906	-0-	634	2			N	-0-					45
03	1271	X	778	-0-	-493	-0-	776	2	2	9	N	2					47
04	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					47

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					28
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					28
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					28
02	734	N	734	-0-	-0-	-0-	734	2			N	-0-					28
*03	739	N	739	-0-	-0-	-0-	739	2			N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	46	1	400	2	N	-0-					18
12	435	N	435	-0-	-0-	-0-	45	1	390	2	N	-0-					18
01	489	N	489	-0-	-0-	-0-	50	1	439	2	N	-0-					18
02	386	N	386	-0-	-0-	-0-	44	1	342	2	N	-0-					18
*03	412	N	412	-0-	-0-	-0-	49	1	363	2	N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					1
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					1
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					1
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					1
*03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

11	14B2 EXT		890	-0-	890	4271	890	2			N	-0-					90
12	5018	X	747	-0-	-4271	-0-	747	2			N	-0-					90
01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					90
02	604	N	604	-0-	-0-	-0-	604	2			N	-0-					90
*03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					90
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

11	1098	N	1098	-0-	-0-	-0-	1092	2	6	9	N	5					94
12	1148	N	1148	-0-	-0-	-0-	1136	2	12	9	N	11					105
01	854	N	854	-0-	-0-	-0-	852	2	2	9	N	2					107
02	826	N	826	-0-	-0-	-0-	824	2	2	9	N	2					109
*03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					109
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					65
12	563	N	563	-0-	-0-	-0-	541	2	22	9	N	20					85
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					85
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					85
*03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					85
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

11	2158	X	2158	-0-	-0-	-0-	2158	2			N	-0-					12
12	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					12
01	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					12
02	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					12
*03	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1748	N	1748	-0-	-0-	-0-	1729	2	19	9	N	17					60
12	1832	N	1832	-0-	-0-	-0-	1815	2	17	9	N	15					75
01	1470	N	1470	-0-	-0-	-0-	1451	2	19	9	N	17					92
02	212	N	212	-0-	-0-	-0-	198	2	14	9	N	13					105
*03	249	N	249	-0-	-0-	-0-	231	2	18	9	N	16					121
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					50
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					50
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					50
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					50
*03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					50
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1847	X	1847	-0-	-0-	-0-	1847	2			N	-0-					101
12	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					101
01	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					101
02	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					101
*03	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					101
04	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					101

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		T. A.	-0-	-0-	-0-	-0-					N	-0-					132
12		T. A.	-0-	-0-	-0-	-0-					N	-0-					132
01		T. A.	-0-	-0-	-0-	-0-					N	-0-					132
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3215	X	3215	-0-	-0-	-0-	53	1	3140	2	N	20					208
							22	9									
12	3100	N	4053	-0-	953	953	52	1	3966	2	N	32	198	1			42
							35	9									
01	3100	N	3067	-0-	-33	920	132	1	2929	2	N	5					47
							6	9									
02	3232	X	2312	-0-	-920	-0-	50	1	2256	2	N	5					52
							6	9									
*03	2805	X	2805	-0-	-0-	-0-	3	1	2795	2	N	6					58
							7	9									
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					58

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5271	X	5271	-0-	-0-	-0-	5243	2	28	9	N	25					197
12	5668	X	5668	-0-	-0-	-0-	162	1	5460	2	N	42	191	1			48
							46	9									
01	5812	X	5812	-0-	-0-	-0-	413	1	5351	2	N	44					92
							48	9									
02	4956	X	4936	-0-	-20	-0-	4900	2	36	9	N	33					125
03	5487	X	5408	-0-	-79	-0-	5386	2	22	9	N	20					145
04	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					145

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3464	-0-	-76	-0-	6	1	3458	2	N	-0-					88
12	3999	X	3640	-0-	-359	-0-	144	1	3496	2	N	-0-					88
01	4216	X	3470	-0-	-746	-0-	274	1	3196	2	N	-0-					88
02	3808	X	2354	-0-	-1454	-0-	2354	2			N	-0-					88
*03	3658	X	3537	-0-	-121	-0-	8	1	3529	2	N	-0-					88
04	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					88

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	6110	-0-	-340	-0-	6110	2			N	-0-					67
12	6665	X	6549	-0-	-116	-0-	173	1	6376	2	N	-0-					67
01	7229	X	7229	-0-	-0-	-0-	403	1	6826	2	N	-0-					67
02	6181	X	6181	-0-	-0-	-0-	6181	2			N	-0-					67
*03	6648	X	6648	-0-	-0-	-0-	6648	2			N	-0-					67
04	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					67

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3823	-0-	-137	-0-	3755	2	68	9	N	62	189	1			43
12	4092	X	4020	-0-	-72	-0-	125	1	3862	2	N	30					73
							33	9									
01	4092	X	3833	-0-	-259	-0-	245	1	3544	2	N	40					113
							44	9									
02	3696	X	3328	-0-	-368	-0-	3295	2	33	9	N	30					143
03	4092	X	3763	-0-	-329	-0-	3720	2	43	9	N	39					182
04	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					182

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5941	-0-	-29	-0-	32	1	5895	2	N	13					147
							14	9									
12	6262	X	6262	-0-	-0-	-0-	62	1	6178	2	N	20					167
							22	9									
01	6138	X	5540	-0-	-598	-0-	86	1	5440	2	N	13					180
							14	9									
02	6048	X	4014	-0-	-2034	-0-	46	1	3965	2	N	3					183
							3	9									
03	6696	X	4458	-0-	-2238	-0-	11	1	4441	2	N	5					188
							6	9									
04	6060	X	NO RPT	-0-	-6060	-0-					N	NO RPT					188

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1084	N	1084	-0-	-0-	-0-	56	1	835	2	N	175	387	1			138
							193	9									
12	1078	N	1078	-0-	-0-	-0-	113	1	838	2	N	115					253
							127	9									
01	1108	N	1108	-0-	-0-	-0-	124	1	795	2	N	172	197	1			228
							189	9									
02	987	N	987	-0-	-0-	-0-	110	1	702	2	N	159	195	1			192
							175	9									
*03	1050	N	1050	-0-	-0-	-0-	52	1	812	2	N	169	196	1			165
							186	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	72	-0-	-18	-0-	10	1	62	2	N	-0-					88
12	100	N	100	-0-	-0-	-0-	10	1	88	2	N	2					90
							2	9									
01	119	N	119	-0-	-0-	-0-	10	1	109	2	N	-0-					90
02	87	N	87	-0-	-0-	-0-	10	1	77	2	N	-0-					90
03	93	N	91	-0-	-2	-0-	10	1	79	2	N	2					92
							2	9									
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					92

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0-	-0-	10	1	830	2	N	8					8
							9	9									
12	868	N	770	-0-	-98	-0-	10	1	758	2	N	2					10
							2	9									
01	868	N	811	-0-	-57	-0-	10	1	795	2	N	5					15
							6	9									
02	784	N	592	-0-	-192	-0-	10	1	582	2	N	-0-					15
03	775	N	769	-0-	-6	-0-	10	1	758	2	N	1					16
							1	9									
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					16

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB

HANSHU PRODUCTION COMPANY, LLC 355320

HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					90
12	682	N	611	-0-	-71	-0-	611	2			N	-0-					90
01	651	N	135	-0-	-516	-0-	135	2			N	-0-					90
02	588	N	21	-0-	-567	-0-	21	2			N	-0-					90
03	620	N	-0-	-0-	-620	-0-					N	-0-					90
*04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					101
12	1333	N	1203	-0-	-130	-0-	1203	2			N	-0-					101
01	1271	N	265	-0-	-1006	-0-	265	2			N	-0-					101
02	1148	N	41	-0-	-1107	-0-	41	2			N	-0-					101
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					101
*04	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					101

HOME PETROLEUM CORP. 396852

ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

11	60	N	53	-0-	-7	-0-	53	2			N	-0-					13
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					13
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					13
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					13
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					13
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					13

JONES ENERGY, LLC 441132

SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

11	677	N	677	-0-	-0-	-0-	81	1	596	2	N	-0-					161
12	685	N	685	-0-	-0-	-0-	82	1	603	2	N	-0-					161
01	671	N	671	-0-	-0-	-0-	80	1	591	2	N	-0-					161
02	590	N	590	-0-	-0-	-0-	70	1	520	2	N	-0-					161
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

11	409	N	409	-0-	-0-	-0-	49	1	360	2	N	-0-					25
12	396	N	396	-0-	-0-	-0-	47	1	349	2	N	-0-					25
01	401	N	401	-0-	-0-	-0-	48	1	353	2	N	-0-					25
02	358	N	358	-0-	-0-	-0-	43	1	315	2	N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					25

EPPS UNIT WELL #: RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					24
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					24
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	128	1	349	2	N	-0-					10
12	296	N	296	-0-	-0-	-0-	79	1	217	2	N	-0-					10
01	329	N	329	-0-	-0-	-0-	8	1	321	2	N	-0-					10
02	392	N	392	-0-	-0-	-0-	105	1	287	2	N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					10

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	389	2			N	-0-					130
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					130
01	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					130
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					130
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					130

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	1546	-0-	1546	1546	201	1	1345	2	N	-0-					152
12		14B2 EXT	1473	-0-	1473	3019	191	1	1282	2	N	-0-					152
01		14B2 EXT	1426	-0-	1426	4445	185	1	1241	2	N	-0-					152
02		14B2 EXT	1228	-0-	1228	5673	160	1	1068	2	N	-0-					152
03	0	X	NO RPT	-0-	-0-	5673					N	NO RPT					152
04	1320	N	NO RPT	-0-	-1320	4353					N	NO RPT					152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					297
12	0	N	-0-	-0-	-0-	-0-					N	-0-					297
01	0	N	-0-	-0-	-0-	-0-					N	-0-					297
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	N	1667	-0-	-0-	-0-	150	1	1517	2	N	-0-					332
12	1699	N	1699	-0-	-0-	-0-	154	1	1545	2	N	-0-					332
01	1669	N	1669	-0-	-0-	-0-	144	1	1456	2	N	63					395
							69	9									
02	1480	N	1480	-0-	-0-	-0-	133	1	1344	2	N	3					398
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					398
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					398

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					39
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					39

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	69	1	700	2	N	-0-					24
12	252	N	252	-0-	-0-	-0-	23	1	229	2	N	-0-					24
01	66	N	66	-0-	-0-	-0-	6	1	60	2	N	-0-					24
02	52	N	52	-0-	-0-	-0-	5	1	47	2	N	-0-					24
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	27	1	197	2	N	-0-					5
12	387	N	387	-0-	-0-	-0-	46	1	341	2	N	-0-					5
01	419	N	419	-0-	-0-	-0-	50	1	369	2	N	-0-					5
02	1075	N	1075	-0-	-0-	-0-	130	1	945	2	N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					5

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	5	1	54	2	N	-0-					3
12	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					3
01	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					3
02	29	N	29	-0-	-0-	-0-	2	1	27	2	N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1168	N	1168	-0-	-0-	-0-	105	1	1050	2	N	12					87
							13	9									
12	1159	N	1159	-0-	-0-	-0-	104	1	1046	2	N	8					95
							9	9									
01	1126	N	1126	-0-	-0-	-0-	102	1	1024	2	N	-0-					95
02	1005	N	1005	-0-	-0-	-0-	89	1	905	2	N	10					105
							11	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					105

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1728	N	1728	-0-	-0-	-0-	209	1	1517	2	N	2					254
							2	9									
12	1821	N	1821	-0-	-0-	-0-	216	1	1581	2	N	22	191	1			85
							24	9									
01	1853	N	1853	-0-	-0-	-0-	222	1	1612	2	N	17					102
							19	9									
02	1702	N	1702	-0-	-0-	-0-	202	1	1472	2	N	25					127
							28	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					127

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	39	1	457	2	N	-0-					62
12	665	N	665	-0-	-0-	-0-	53	1	612	2	N	-0-					62
01	597	N	597	-0-	-0-	-0-	48	1	549	2	N	-0-					62
02	565	N	565	-0-	-0-	-0-	45	1	520	2	N	-0-					62
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					62

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2005	X	2005	-0-	-0-	-0-	221	1	1738	2	N	42					244
							46	9									
12	1735	N	1735	-0-	-0-	-0-	189	1	1482	2	N	58					302
							64	9									
01	1066	N	1066	-0-	-0-	-0-	94	1	972	2	N	-0-	188	1			114
02	1189	N	1189	-0-	-0-	-0-	134	1	1055	2	N	-0-					114
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					114

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					73
12	28	N	28	-0-	-0-	-0-	3	1	25	2	N	-0-					73
01	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					73
02	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					73
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73
04	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1412	N	1412	-0-	-0-	-0-	127	1	1282	2	N	3					63
							3	9									
12	1425	N	1425	-0-	-0-	-0-	129	1	1293	2	N	3					66
							3	9									
01	1481	N	1481	-0-	-0-	-0-	133	1	1345	2	N	3					69
							3	9									
02	1160	N	1160	-0-	-0-	-0-	105	1	1055	2	N	-0-					69
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					69

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	18	1	186	2	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	21	1	215	2	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	12	1	113	2	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	6	1	64	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2262	N	2262	-0-	-0-	-0-	193	1	1944	2	N	114					254
							125	9									
12	2733	N	2733	-0-	-0-	-0-	241	1	2440	2	N	47					301
							52	9									
01	2526	N	2526	-0-	-0-	-0-	228	1	2298	2	N	-0-					301
02	2189	N	2189	-0-	-0-	-0-	197	1	1992	2	N	-0-					301
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					301
04	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					301

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0-	-0-	134	1	1350	2	N	5					31
							6	9									
12	2051	N	2051	-0-	-0-	-0-	185	1	1866	2	N	-0-					31
01	1791	N	1791	-0-	-0-	-0-	161	1	1630	2	N	-0-					31
02	1413	N	1413	-0-	-0-	-0-	127	1	1286	2	N	-0-					31
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					31

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2014	N	2014	-0-	-0-	-0-	209	1	1802	2	N	3					35
							3	9									
12	2048	N	2048	-0-	-0-	-0-	214	1	1834	2	N	-0-					35
01	1885	N	1885	-0-	-0-	-0-	196	1	1689	2	N	-0-					35
02	1730	N	1730	-0-	-0-	-0-	180	1	1548	2	N	2					37
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					37

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1978	-0-	-392	-0-	178	1	1800	2	N	-0-					160
12	3723	X	3723	-0-	-0-	-0-	333	1	3373	2	N	15					175
							17	9									
01	2713	X	2713	-0-	-0-	-0-	244	1	2463	2	N	5					180
							6	9									
02	3244	X	3244	-0-	-0-	-0-	292	1	2952	2	N	-0-					180
03	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					180
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					180

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2236	N	2236	-0-	-0-	-0-	179	1	2055	2	N	2					183
							2	9									
12	2004	N	2004	-0-	-0-	-0-	160	1	1841	2	N	3					186
							3	9									
01	1994	N	1994	-0-	-0-	-0-	159	1	1832	2	N	3					189
							3	9									
02	1806	N	1806	-0-	-0-	-0-	145	1	1659	2	N	2					191
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					191

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2231	-0-	-769	-0-	196	1	1983	2	N	47					413
							52	9									
12	3924	X	3924	-0-	-0-	-0-	347	1	3503	2	N	67	192	1			288
							74	9									
01	3663	X	3663	-0-	-0-	-0-	323	1	3255	2	N	77					365
							85	9									
02	3206	X	3206	-0-	-0-	-0-	285	1	2866	2	N	50					415
							55	9									
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					415
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					415

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1452	N	1452	-0-	-0-	-0-	128	1	1291	2	N	30					135
							33	9									
12	1114	N	1114	-0-	-0-	-0-	98	1	991	2	N	23					158
							25	9									
01	1179	N	1179	-0-	-0-	-0-	102	1	1025	2	N	47					205
							52	9									
02	1138	N	1138	-0-	-0-	-0-	98	1	982	2	N	53					258
							58	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					258
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					258

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

11	2682	X	2682	-0-	-0-	-0-	342	1	2290	2	N	45					330
							50	9									
12	7367	X	7367	-0-	-0-	-0-	941	1	6301	2	N	114	191	1			253
							125	9									
01	4804	X	4804	-0-	-0-	-0-	622	1	4169	2	N	12					265
							13	9									
02	3781	X	3781	-0-	-0-	-0-	485	1	3246	2	N	45					310
							50	9									
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					310
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					310

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

11	2975	X	2975	-0-	-0-	-0-	384	1	2571	2	N	18					47
							20	9									
12	3410	X	3028	-0-	-382	-0-	388	1	2598	2	N	38					85
							42	9									
01	3410	X	3024	-0-	-386	-0-	392	1	2623	2	N	8					93
							9	9									
02	2856	X	2787	-0-	-69	-0-	361	1	2413	2	N	12					105
							13	9									
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					105
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160

PLUGGED AND ABANDONED_____ 01/15/2018 - P/A 01/15/18

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

11	1912	N	1912	-0-	-0-	-0-	152	1	1743	2	N	15					267
							17	9									
12	2162	N	2162	-0-	-0-	-0-	172	1	1979	2	N	10					277
							11	9									
01	2109	N	2109	-0-	-0-	-0-	167	1	1925	2	N	15					292
							17	9									
02	2059	N	2059	-0-	-0-	-0-	149	1	1706	2	N	185					477
							204	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					477
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					477

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

11	1213	N	1213	-0-	-0-	-0-	158	1	1053	2	N	2					26
							2	9									
12	1230	N	1230	-0-	-0-	-0-	160	1	1068	2	N	2					28
							2	9									
01	1240	N	1240	-0-	-0-	-0-	159	1	1067	2	N	13					41
							14	9									
02	1108	N	1108	-0-	-0-	-0-	140	1	937	2	N	28					69
							31	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					69

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

11	1210	N	1210	-0-	-0-	-0-	118	1	1049	2	N	39					193
							43	9									
12	1571	N	1571	-0-	-0-	-0-	162	1	1319	2	N	82					275
							90	9									
01	1567	N	1567	-0-	-0-	-0-	130	1	1426	2	N	10					285
							11	9									
02	1430	N	1430	-0-	-0-	-0-	142	1	1288	2	N	-0-					285
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					285
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					285

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		287	-0-	287	2478	33 31	1 9	223	2	N	28	181	1			34
12	14B2 EXT		284	-0-	284	2762	36 2	1 9	246	2	N	2					36
01	14B2 EXT		340	-0-	340	3102	42 17	1 9	281	2	N	15					51
02	3306	X	204	-0-	-3102	-0-	26 3	1 9	175	2	N	3					54
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					54

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

11	2105	N	2105	-0-	-0-	-0-	156 8	1 9	1949	2	N	-0-					10
12	2463	N	2463	-0-	-0-	-0-	181 8	1 9	2274	2	N	7					17
01	2283	N	2283	-0-	-0-	-0-	169 3	1 9	2114	2	N	-0-					17
02	1657	N	1657	-0-	-0-	-0-	122 3	1 9	1532	2	N	3					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					20

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

11	686	N	686	-0-	-0-	-0-	60 19	1 9	607	2	N	17					534
12	720	N	720	-0-	-0-	-0-	58 77	1 9	585	2	N	70					604
01	610	N	610	-0-	-0-	-0-	47 77	1 9	486	2	N	70					674
02	747	N	747	-0-	-0-	-0-	57 110	1 9	580	2	N	100					774
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					774
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					774

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

11	2615	X	2615	-0-	-0-	-0-	335 41	1 9	2239	2	N	37					110
12	3038	X	2570	-0-	-468	-0-	334 3	1 9	2233	2	N	3					113
01	3038	X	2502	-0-	-536	-0-	325	1	2177	2	N	-0-					113
02	2660	X	2502	-0-	-158	-0-	325 6	1 9	2171	2	N	5					118
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					118
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					118

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	7 13	1 9	76	2	N	12					170
12	45	N	45	-0-	-0-	-0-	6	2	39	9	N	35	192	1			13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	54030					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	54030					N	NO RPT					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2034	N	2034	-0-	-0-	-0-	278 25	1 9	1731	2	N	23					119
12	2017	N	2017	-0-	-0-	-0-	273 31	1 9	1713	2	N	28					147
01	1814	N	1814	-0-	-0-	-0-	245 30	1 9	1539	2	N	27					174
02	1476	N	1476	-0-	-0-	-0-	201 20	1 9	1255	2	N	18					192
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					192

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

11	1911	N	1911	-0-	-0-	-0-	43	1	1866	2	N	2					196
							2	9									
12	1428	N	1428	-0-	-0-	-0-	31	1	1367	2	N	27	180	1			43
							30	9									
01	985	N	985	-0-	-0-	-0-	22	1	952	2	N	10					53
							11	9									
02	645	N	645	-0-	-0-	-0-	15	1	619	2	N	10					63
							11	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					63

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

11	1747	N	1747	-0-	-0-	-0-	210	1	1537	2	N	-0-					221
12	252	N	252	-0-	-0-	-0-	29	1	217	2	N	5					226
							6	9									
01	402	N	402	-0-	-0-	-0-	48	1	354	2	N	-0-					226
02	0	N	-0-	-0-	-0-	-0-					N	-0-					226
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					226
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					226

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

11	32	N	32	-0-	-0-	-0-	4	1	28	2	N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	8	N	8	-0-	-0-	-0-	2	1	6	2	N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					175

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

11	0	N	-0-	-0-	-0-	-0-					N	-0-					151
12	0	N	-0-	-0-	-0-	-0-					N	-0-					151
01	0	N	-0-	-0-	-0-	-0-					N	-0-					151
02	0	N	-0-	-0-	-0-	-0-					N	-0-					151
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	775	2			N	-0-					1803
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1803
01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					1803
02	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					1803
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1803
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1803

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

11	407	N	407	-0-	-0-	-0-	28	1	327	2	N	47					1873
							52	9									
12	0	N	-0-	-0-	-0-	-0-					N	2					1875
01	269	N	269	-0-	-0-	-0-	24	1	234	2	N	10					1885
							11	9									
02	1079	N	1079	-0-	-0-	-0-	99	1	798	2	N	165	186	1			1864
							182	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1864
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1864

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

11	1174	N	1174	-0-	-0-	-0-	141	1	1033	2	N	-0-					205
12	852	N	852	-0-	-0-	-0-	103	1	749	2	N	-0-					205
01	237	N	237	-0-	-0-	-0-	28	1	209	2	N	-0-					205
02	0	N	-0-	-0-	-0-	-0-					N	-0-					205
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					205

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

11	0	N	-0-	-0-	-0-	-0-					N	-0-					169
12	0	N	-0-	-0-	-0-	-0-					N	-0-					169
01	0	N	-0-	-0-	-0-	-0-					N	-0-					169
02	0	N	-0-	-0-	-0-	-0-					N	-0-					169
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

11	1639	N	1639	-0-	-0-	-0-	70	1	1569	2	N	-0-					132
12	1794	N	1794	-0-	-0-	-0-	77	1	1717	2	N	-0-					132
01	1692	N	1692	-0-	-0-	-0-	73	1	1619	2	N	-0-					132
02	1498	N	1498	-0-	-0-	-0-	64	1	1434	2	N	-0-					132
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					132

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					387
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

11	14B2	EXT	-0-	-0-	-0-	-0-					N	20					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	60					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	80					185
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					185
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					185

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

11	2412	N	2412	-0-	-0-	-0-	290	1	2122	2	N	-0-					160
12	1708	N	1708	-0-	-0-	-0-	205	1	1503	2	N	-0-					160
01	2139	X	346	-0-	-1793	-0-	41	1	305	2	N	-0-					160
02	1932	X	-0-	-0-	-1932	-0-					N	-0-					160
03	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					160
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					160

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

11	3000	N	4090	-0-	1090	1090	319	1	3664	2	N	97					231
							107	9									
12	3100	N	4213	-0-	1113	2203	328	1	3767	2	N	107					338
							118	9									
01	3100	N	4297	-0-	1197	3400	335	1	3853	2	N	99	191	1			246
							109	9									
02	2800	N	1533	-0-	-1267	2133	119	1	1364	2	N	45					291
							50	9									
03	837	X	NO RPT	-0-	-837	1296					N	NO RPT					291
04	810	X	NO RPT	-0-	-810	486					N	NO RPT					291

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

11	1053	N	1053	-0-	-0-	-0-	127	1	926	2	N	-0-					186
12	1054	N	1054	-0-	-0-	-0-	127	1	927	2	N	-0-					186
01	1557	N	1557	-0-	-0-	-0-	187	1	1370	2	N	-0-					186
02	934	N	934	-0-	-0-	-0-	112	1	822	2	N	-0-					186
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					186

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

11	0	X	-0-	-0-	-0-	-0-					N	-0-					546
12	0	X	-0-	-0-	-0-	-0-					N	-0-					546
01	1203	X	1203	-0-	-0-	-0-	97	1	1106	2	N	-0-					546
02	3123	X	3123	-0-	-0-	-0-	249	1	2865	2	N	8					554
							9	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					554
04	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					554

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2720	-0-	-100	-0-	118	1	2602	2	N	-0-					75
12	3224	X	3224	-0-	-0-	-0-	139	1	3085	2	N	-0-					75
01	3192	X	3192	-0-	-0-	-0-	137	1	3044	2	N	10					85
							11	9									
02	2632	X	2537	-0-	-95	-0-	110	1	2427	2	N	-0-					85
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					85
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					85

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	562	-0-	-2648	-0-	45	1	515	2	N	2					37
							2	9									
12	589	X	589	-0-	-0-	-0-	47	1	540	2	N	2					39
							2	9									
01	259	X	259	-0-	-0-	-0-	21	1	238	2	N	-0-					39
02	2464	X	197	-0-	-2267	-0-	16	1	181	2	N	-0-					39
03	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					39
04	570	X	NO RPT	-0-	-570	-0-					N	NO RPT					39

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					139
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0-	-0-	31	1	700	2	N	-0-					40
12	624	N	624	-0-	-0-	-0-	27	1	597	2	N	-0-					40
01	744	N	744	-0-	-0-	-0-	32	1	712	2	N	-0-					40
02	523	N	523	-0-	-0-	-0-	22	1	501	2	N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					40

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5214	X	5214	-0-	-0-	-0-	2777	1	2413	2	N	22					199
							24	9									
12	5510	X	5510	-0-	-0-	-0-	2797	1	2674	2	N	35					234
							39	9									
01	4394	X	4394	-0-	-0-	-0-	2231	1	2130	2	N	30					264
							33	9									
02	3684	X	3684	-0-	-0-	-0-	1876	1	1791	2	N	15					279
							17	9									
03	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					279
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					279

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4706	-0-	-34	-0-	103	1	4603	2	N	-0-					292
12	4898	X	4887	-0-	-11	-0-	2497	1	2390	2	N	-0-					292
01	5115	X	4789	-0-	-326	-0-	2447	1	2342	2	N	-0-					292
02	4620	X	4262	-0-	-358	-0-	48	1	4214	2	N	-0-					292
03	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					292
04	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					292

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1546	N	1546	-0-	-0-	-0-	201	1	1345	2	N	-0-					375
12	2006	N	2006	-0-	-0-	-0-	160	1	1843	2	N	3					378
							3	9									
01	1810	N	1810	-0-	-0-	-0-	144	1	1649	2	N	15					393
							17	9									
02	1689	N	1689	-0-	-0-	-0-	135	1	1554	2	N	-0-					393
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					393
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					393

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1422	-0-	-1368	-0-	760	1	662	2	N	-0-					153
12	2666	X	1996	-0-	-670	-0-	1020	1	976	2	N	-0-					153
01	2176	X	2176	-0-	-0-	-0-	1112	1	1064	2	N	-0-					153
02	2044	X	2026	-0-	-18	-0-	23	1	2003	2	N	-0-					153
03	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					153
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					153

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					380
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					380
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					380
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					380
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					380
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					380

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1293
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1293
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1293
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1293
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1293
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1293

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	-0-	-0-	-1320	-0-					N	-0-					102
12	1054	X	12	-0-	-1042	-0-	12	2			N	-0-					102
01	837	X	17	-0-	-820	-0-	17	2			N	-0-					102
02	28	X	-0-	-0-	-28	-0-					N	-0-					102
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					102

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2476	X	2476	-0-	-0-	-0-	178	1	2041	2	N	234	382	1			1022
							257	9									
12	3602	X	3602	-0-	-0-	-0-	286	1	2897	2	N	381	193	1			1210
							419	9									
01	4226	X	4226	-0-	-0-	-0-	368	1	3510	2	N	316	191	1			1335
							348	9									
02	2800	N	3370	-0-	570	570	345	1	2775	2	N	227	192	1			1370
							250	9									
03	0	N	NO RPT	-0-	-0-	570					N	NO RPT					1370
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					1370

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	221	1	193	2	N	-0-					136
12	0	N	-0-	-0-	-0-	-0-					N	-0-					136
01	0	N	-0-	-0-	-0-	-0-					N	-0-					136
02	0	N	-0-	-0-	-0-	-0-					N	-0-					136
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					54

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3232	X	3232	-0-	-0-	-0-	290	1	2931	2	N	10					633
							11	9									
12	3495	X	3495	-0-	-0-	-0-	313	1	3158	2	N	22					655
							24	9									
01	1095	X	1095	-0-	-0-	-0-	99	1	996	2	N	-0-					655
02	2350	X	2350	-0-	-0-	-0-	212	1	2136	2	N	2					657
							2	9									
03	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					657
04	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					657

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					60
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					60
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					60
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					60

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					318
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

11	0	N	-0-	-0-	-0-	-0-					N	-0-					751
12	0	N	-0-	-0-	-0-	-0-					N	-0-					751
01	0	N	-0-	-0-	-0-	-0-					N	-0-					751
02	0	N	-0-	-0-	-0-	-0-					N	-0-					751
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					751
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					751

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

11	969	N	969	-0-	-0-	-0-	859	2	110	9	N	100					1513
12	380	N	380	-0-	-0-	-0-	22	1	292	2	N	60	186	1			1387
							66	9									
01	183	N	183	-0-	-0-	-0-	9	1	113	2	N	55					1442
							61	9									
02	179	N	179	-0-	-0-	-0-	135	2	44	9	N	40					1482
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1482
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1482

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

11	0	N	-0-	-0-	-0-	-0-					N	-0-					639
12	0	N	-0-	-0-	-0-	-0-					N	-0-					639
01	0	N	-0-	-0-	-0-	-0-					N	-0-					639
02	0	N	-0-	-0-	-0-	-0-					N	-0-					639
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					639
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					639

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

11	3000	N	4872	-0-	1872	36533	960	1	3497	2	N	377	554	1			2234
							415	9									
12	3100	N	3117	-0-	17	36550	651	1	2366	2	N	91	182	1			2143
							100	9									
01	3100	N	1770	-0-	-1330	35220	368	1	1332	2	N	64					2207
							70	9									
02	36418	X	1198	-0-	-35220	-0-	225	1	903	2	N	64					2271
							70	9									
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					2271
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					2271

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1847
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1847

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

11	0	N	-0-	-0-	-0-	-0-					N	-0-					274
12	0	N	-0-	-0-	-0-	-0-					N	-0-					274
01	0	N	-0-	-0-	-0-	-0-					N	-0-					274
02	0	N	-0-	-0-	-0-	-0-					N	-0-					274
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

11	2880	X	2840	-0-	-40	-0-	2826	2	14	9	N	13	191	1			2930
12	3268	X	3268	-0-	-0-	-0-	240	1	2975	2	N	48					2978
							53	9									
01	2976	X	2084	-0-	-892	-0-	158	1	1863	2	N	57					3035
							63	9									
02	2688	X	2190	-0-	-498	-0-	2124	2	66	9	N	60					3095
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					3095
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					3095

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

11	3000	N	5483	-0-	2483	8941	413	1	4718	2	N	320	188	1			6189
							352	9									
12	13929	X	4988	-0-	-8941	-0-	419	1	4217	2	N	320	356	1			6153
							352	9									
01	3128	X	3128	-0-	-0-	-0-	275	1	2614	2	N	217	182	1			6188
							239	9									
02	2800	X	2726	-0-	-74	-0-	280	1	2238	2	N	189	182	1			6195
							208	9									
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					6195
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					6195

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

11	356	N	356	-0-	-0-	-0-	28	1	328	2	N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-	117	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	56	5	35	9	N	32	186	1			4031
12	548	N	548	-0-	-0-	-0-	513	5	35	9	N	32					4063
01	376	N	376	-0-	-0-	-0-	291	5	85	9	N	77					4140
02	210	N	210	-0-	-0-	-0-	9	1	127	2	N	53					4193
							16	5	58	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4193
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					4193

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3118	-0-	118	1557	295	1	2757	2	N	60					411
							66	9									
12	5435	X	3878	-0-	-1557	-0-	394	1	3254	2	N	209	182	1			438
							230	9									
01	3299	X	3299	-0-	-0-	-0-	300	1	2859	2	N	127	179	1			386
							140	9									
02	3480	X	3480	-0-	-0-	-0-	376	1	2926	2	N	162	184	1			364
							178	9									
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					364
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					364

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	273	1	233	2	N	-0-					2218
12	498	N	498	-0-	-0-	-0-	271	1	227	2	N	-0-					2218
01	155	N	155	-0-	-0-	-0-	84	1	71	2	N	-0-					2218
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2218
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2218
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2218

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1338	X	1338	-0-	-0-	-0-	79	1	1202	2	N	52	182	1			1701
							57	9									
12	1428	N	1428	-0-	-0-	-0-	85	1	1286	2	N	52					1753
							57	9									
01	1226	N	1226	-0-	-0-	-0-	50	1	757	2	N	57					1810
							356	5	63	9							
02	1449	N	1449	-0-	-0-	-0-	81	1	1232	2	N	52					1862
							79	5	57	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1862
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					1862

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304	N	1304	-0-	-0-	-0-	116	1	1083	2	N	95					930
							105	9									
12	1404	N	1404	-0-	-0-	-0-	142	1	1172	2	N	82	182	1			830
							90	9									
01	1408	N	1408	-0-	-0-	-0-	133	1	1267	2	N	7					837
							8	9									
02	1394	N	1394	-0-	-0-	-0-	158	1	1233	2	N	3					840
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					840
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					840

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3712
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3712
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3712
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3712
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3712

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2951	X	2951	-0-	-0-	-0-	2833	2	118	9	N	107					2912
12	3379	X	2585	-0-	-794	-0-	187	1	2288	2	N	100	192	1			2820
							110	9									
01	3379	X	1260	-0-	-2119	-0-	95	1	1099	2	N	60					2880
							66	9									
02	2856	X	2183	-0-	-673	-0-	2080	2	103	9	N	94	191	1			2783
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					2783
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					2783

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
12	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
01	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
02	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2535
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2535

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3719	-0-	719	1476	279	1	3221	2	N	199	192	1			3834
							219	9									
12	3100	N	2449	-0-	-651	825	200	1	2038	2	N	192	193	1			3833
							211	9									
01	3100	N	3668	-0-	568	1393	322	1	3093	2	N	230	199	1			3864
							253	9									
02	7959	X	6566	-0-	-1393	-0-	398	1	5945	2	N	203	198	1			3869
							223	9									
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					3869
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					3869

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	1 41	1 9	10	2	N	37					8023
12	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-	185	1			7838
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7838
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7838
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7838
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7838

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2209	-0-	-761	-0-	307 79	1 9	1823	2	N	72					1138
12	3162	X	1522	-0-	-1640	-0-	160 46	1 9	1316	2	N	42	182	1			998
01	3162	X	-0-	-0-	-3162	-0-					N	-0-					998
02	2326	X	2326	-0-	-0-	-0-	265 3	1 9	2058	2	N	3					1001
03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					1001
04	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					1001

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3729	X	3729	-0-	-0-	-0-	292 80	1 9	3357	2	N	73	191	1			4070
12	4184	X	4184	-0-	-0-	-0-	366 80	1 9	3738	2	N	73					4143
01	4194	X	4194	-0-	-0-	-0-	388 86	1 9	3720	2	N	78	190	1			4031
02	3735	X	3735	-0-	-0-	-0-	403 75	1 9	3257	2	N	68					4099
03	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					4099
04	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					4099

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6752	X	6752	-0-	-0-	-0-	529 140	1 9	6083	2	N	127	187	1			2389
12	8091	X	5619	-0-	-2472	-0-	492 127	1 9	5000	2	N	115					2504
01	8091	X	5825	-0-	-2266	-0-	544 86	1 9	5195	2	N	78	188	1			2394
02	6944	X	3924	-0-	-3020	-0-	421 96	1 9	3407	2	N	87					2481
03	7595	X	NO RPT	-0-	-7595	-0-					N	NO RPT					2481
04	6750	X	NO RPT	-0-	-6750	-0-					N	NO RPT					2481

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	-0-	-0-	-1290	-0-					N	-0-					626
12	0	X	-0-	-0-	-0-	-0-					N	-0-					626
01	0	X	-0-	-0-	-0-	-0-					N	-0-					626
02	0	X	-0-	-0-	-0-	-0-					N	-0-					626
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					626
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					626

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2088	N	2088	-0-	-0-	-0-	189 134	1 9	1765	2	N	122					1128
12	2116	N	2116	-0-	-0-	-0-	212 151	1 9	1753	2	N	137	187	1			1078
01	1266	N	1266	-0-	-0-	-0-	115 58	1 9	1093	2	N	53					1131
02	1228	N	1228	-0-	-0-	-0-	127 112	1 9	989	2	N	102	186	1			1047
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1047
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					1047

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

11	1200	X	-0-	-0-	-1200	-0-					N	-0-					3838
12	1240	X	-0-	-0-	-1240	-0-					N	-0-					3838
01	1240	X	-0-	-0-	-1240	-0-					N	-0-					3838
02	196	X	104	-0-	-92	-0-	11	1	93	2	N	-0-					3838
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3838
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3838

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

11	4290	X	3316	-0-	-974	-0-	247 224	1 9	2845	2	N	204	367	1			1190
12	4216	X	3549	-0-	-667	-0-	305 153	1 9	3091	2	N	139					1329
01	3968	X	1925	-0-	-2043	-0-	175 83	1 9	1667	2	N	75	185	1			1219
02	3584	X	2575	-0-	-1009	-0-	261 209	1 9	2105	2	N	190	187	1			1222
03	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					1222
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					1222

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

11	2656	X	2656	-0-	-0-	-0-	246 101	1 9	2309	2	N	92	186	1			514
12	2480	X	1425	-0-	-1055	-0-	154 2	1 9	1269	2	N	2					516
01	2480	X	190	-0-	-2290	-0-	18	1	172	2	N	-0-					516
02	2766	N	2766	-0-	-0-	-0-	293 194	1 9	2279	2	N	176	188	1			504
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					504
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					504

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

11	T. A.		3897	-0-	3897	7970	271 498	1 9	3128	2	N	453	581	1			1576
12	14B2 EXT		4272	-0-	4272	12242	307 436	1 9	3529	2	N	396	385	1			1587
01	15753	X	3511	-0-	-12242	-0-	253 38	1 5	2919 301	2 9	N	274	392	1			1469
02	2412	X	2412	-0-	-0-	-0-	172 268	1 9	1972	2	N	244	389	1			1324
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					1324
04	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					1324

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5483	X	5483	-0-	-0-	-0-	421 202	1 9	4860	2	N	184	196	1			8967
12	9442	X	9442	-0-	-0-	-0-	790 570	1 9	8082	2	N	518	571	1			8914
01	8948	X	8948	-0-	-0-	-0-	797 491	1 9	7660	2	N	446	589	1			8771
02	7840	X	7840	-0-	-0-	-0-	808 471	1 9	6561	2	N	428	392	1			8807
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					8807
04	9150	X	NO RPT	-0-	-9150	-0-					N	NO RPT					8807

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					N	-0-					1299
12	0	X	-0-	-0-	-0-	-0-					N	-0-					1299
01	0	X	-0-	-0-	-0-	-0-					N	-0-					1299
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1299
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1299
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1299

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2449
12	14B2 EXT		-0-	-0-	-0-	-0-					N	5					2454
01	14B2 EXT		-0-	-0-	-0-	-0-					N	17					2471
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2471
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2471
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2471

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	-0-	-0-	-1440	-0-					N	-0-					3599
12	1488	X	87	-0-	-1401	-0-	2 69	1 9	16	2	N	63					3662
01	4021	X	4021	-0-	-0-	-0-	374 44	1 9	3603	2	N	40					3702
02	4172	X	4172	-0-	-0-	-0-	437 184	1 9	3551	2	N	167	392	1			3477
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					3477
04	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					3477

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					237
12	0	N	-0-	-0-	-0-	-0-					N	-0-					237
01	0	N	-0-	-0-	-0-	-0-					N	-0-					237
02	0	N	-0-	-0-	-0-	-0-					N	-0-					237
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	3					1051
12	0	N	-0-	-0-	-0-	-0-					N	3					1054
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1054
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1054
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1054
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1054

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

11	2820	X	2375	-0-	-445	-0-	218	1	2037	2	N	109	187	1			538
							120	9									
12	2697	X	2300	-0-	-397	-0-	235	1	1944	2	N	110					648
							121	9									
01	2697	X	2379	-0-	-318	-0-	219	1	2091	2	N	63	189	1			522
							69	9									
02	2408	X	1992	-0-	-416	-0-	217	1	1689	2	N	78					600
							86	9									
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					600
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					600

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

11	9148	X	9148	-0-	-0-	-0-	573	1	8255	2	N	291	391	1			771
							320	9									
12	9083	X	9083	-0-	-0-	-0-	565	1	8132	2	N	351	177	1			945
							386	9									
01	8959	X	8686	-0-	-273	-0-	550	1	7902	2	N	213	388	1			770
							234	9									
02	8092	X	7477	-0-	-615	-0-	469	1	6732	2	N	251	198	1			823
							276	9									
03	8959	X	NO RPT	-0-	-8959	-0-					N	NO RPT					823
04	8670	X	NO RPT	-0-	-8670	-0-					N	NO RPT					823

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

11	3151	X	3151	-0-	-0-	-0-	224	1	2872	2	N	50					1389
							55	9									
12	3259	X	3259	-0-	-0-	-0-	235	1	3018	2	N	5					1394
							6	9									
01	3276	X	3276	-0-	-0-	-0-	237	1	3039	2	N	-0-					1394
02	3282	X	3282	-0-	-0-	-0-	223	1	2853	2	N	187					1581
							206	9									
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					1581
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					1581

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/16/2018 - P/A 02/16/18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	X	-0-	-0-	-4	-0-					N	-0-					395
12	0	X	-0-	-0-	-0-	-0-					N	-0-					395
01	0	X	-0-	-0-	-0-	-0-					N	-0-					395
02	0	X	-0-	-0-	-0-	-0-					N	-0-					395
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					395
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					395

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2351	-0-	-649	1333	183 52	1 9	2116	2	N	47	194	1			251
12	2309	N	976	-0-	-1333	-0-	83 42	1 9	851	2	N	38					289
01	674	N	674	-0-	-0-	-0-	59 42	1 9	573	2	N	38					327
02	850	X	850	-0-	-0-	-0-	82 99	1 9	669	2	N	90					417
03	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					417
04	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					417

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4068	-0-	-552	-0-	238 770	1 5	2850 210	2 9	N	191					4113
12	4619	X	3010	-0-	-1609	-0-	121 1345	1 5	1344 200	2 9	N	182					4295
01	4526	X	2701	-0-	-1825	-0-	195 320	1 5	2064 122	2 9	N	111					4406
02	3976	X	2977	-0-	-999	-0-	213 746	1 5	1842 176	2 9	N	160					4566
03	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					4566
04	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					4566

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1349	N	1349	-0-	-0-	-0-	106 176	1 9	1067	2	N	160	186	1			689
12	1470	N	1470	-0-	-0-	-0-	112 226	1 9	1132	2	N	205	198	1			696
01	1235	N	1235	-0-	-0-	-0-	87 259	1 9	889	2	N	235					931
02	974	N	974	-0-	-0-	-0-	71 185	1 9	718	2	N	168	384	1			715
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					715
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					715

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6998	X	6998	-0-	-0-	-0-	513 590	1 9	5895	2	N	536	572	1			1711
12	7634	X	7634	-0-	-0-	-0-	633 549	1 9	6452	2	N	499	386	1			1824
01	7517	X	7517	-0-	-0-	-0-	646 689	1 9	6182	2	N	626	571	1			1879
02	6776	X	6357	-0-	-419	-0-	662 354	1 9	5341	2	N	322	574	1			1627
03	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					1627
04	7260	X	NO RPT	-0-	-7260	-0-					N	NO RPT					1627

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3723	X	3723	-0-	-0-	-0-	310	1	3035	2	N	261	393	1			943
							91	5	287	9							
12	3751	X	2781	-0-	-970	-0-	214	1	1925	2	N	364	383	1			924
							242	5	400	9							
01	3937	X	3667	-0-	-270	-0-	288	1	2033	2	N	431	384	1			971
							872	5	474	9							
02	3556	X	2899	-0-	-657	-0-	223	1	2060	2	N	384	392	1			963
							194	5	422	9							
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					963
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					963

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	3833	-0-	-1507	-0-	257	1	3068	2	N	253					6633
							230	5	278	9							
12	4960	X	3822	-0-	-1138	-0-	280	1	3138	2	N	307					6940
							66	5	338	9							
01	4743	X	3364	-0-	-1379	-0-	252	1	2659	2	N	283					7223
							142	5	311	9							
02	4060	X	2491	-0-	-1569	-0-	196	1	1692	2	N	229					7452
							351	5	252	9							
03	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					7452
04	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					7452

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1318	N	1318	-0-	-0-	-0-	105	1	1052	2	N	146					4984
							161	9									
12	1376	N	1376	-0-	-0-	-0-	108	1	1088	2	N	164					5148
							180	9									
01	1085	N	1085	-0-	-0-	-0-	83	1	842	2	N	145					5293
							160	9									
02	1136	N	1136	-0-	-0-	-0-	78	1	799	2	N	235					5528
							259	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5528
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					5528

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	24	1	209	2	N	43	179	1			202
							32	5	47	9							
12	85	N	85	-0-	-0-	-0-	8	1	40	2	N	-0-					202
							37	5									
01	84	N	84	-0-	-0-	-0-	71	5	13	9	N	12					214
02	1456	N	1456	-0-	-0-	-0-	107	1	1071	2	N	248	198	1			264
							5	5	273	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					264
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					264

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3319	-0-	-581	-0-	180	1	2818	2	N	266	376	1			821
							28	5	293	9							
12	3937	X	3245	-0-	-692	-0-	178	1	2777	2	N	264	191	1			894
							290	9									
01	3751	X	3472	-0-	-279	-0-	186	1	2913	2	N	271	192	1			973
							75	5	298	9							
02	3220	X	3033	-0-	-187	-0-	167	1	2611	2	N	220	372	1			821
							13	5	242	9							
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					821
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					821

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	2714	-0-	-1576	-0-	153	1	2399	2	N	147	198	1			554
							162	9									
12	3038	X	2516	-0-	-522	-0-	51	1	2267	2	N	180	191	1			543
							198	9									
01	3038	X	2650	-0-	-388	-0-	57	1	2523	2	N	64	186	1			421
							70	9									
02	2660	X	2376	-0-	-284	-0-	50	1	2177	2	N	135					556
							149	9									
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					556
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					556

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	2939	-0-	-991	-0-	165	1	2581	2	N	175	185	1			718
							193	9									
12	3131	X	2680	-0-	-451	-0-	57	1	2423	2	N	182	190	1			710
							200	9									
01	3131	X	2385	-0-	-746	-0-	52	1	2146	2	N	170	179	1			701
							187	9									
02	2772	X	2294	-0-	-478	-0-	50	1	2055	2	N	167	185	1			683
							5	5	184	9							
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					683
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					683

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3670	-0-	-560	-0-	206	1	3237	2	N	172	195	1			394
							38	5	189	9							
12	4214	X	4214	-0-	-0-	-0-	87	1	3856	2	N	180	189	1			385
							73	5	198	9							
01	4192	X	4192	-0-	-0-	-0-	83	1	3668	2	N	179	186	1			378
							244	5	197	9							
02	3612	X	3489	-0-	-123	-0-	73	1	3146	2	N	155	188	1			345
							99	5	171	9							
03	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					345
04	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					345

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4430	-0-	-460	-0-	252	1	3959	2	N	199	191	1			788
							219	9									
12	5053	X	3990	-0-	-1063	-0-	219	1	3441	2	N	264	191	1			861
							40	5	290	9							
01	4836	X	4050	-0-	-786	-0-	230	1	3613	2	N	187	360	1			688
							1	5	206	9							
02	4256	X	3626	-0-	-630	-0-	202	1	3165	2	N	235	187	1			736
							259	9									
03	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					736
04	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					736

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	6846	-0-	-804	-0-	528	1	6073	2	N	223	375	1			1808
							245	9									
12	6615	X	6615	-0-	-0-	-0-	571	1	5822	2	N	202	192	1			1818
							222	9									
01	8494	X	6149	-0-	-2345	-0-	565	1	5420	2	N	149					1967
							164	9									
02	7672	X	5815	-0-	-1857	-0-	618	1	5019	2	N	162	188	1			1941
							178	9									
03	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					1941
04	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					1941

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2192	-0-	-1228	-0-	166	1	1898	2	N	116	187	1			1320
							128	9									
12	2635	X	2276	-0-	-359	-0-	192	1	1955	2	N	117	186	1			1251
							129	9									
01	2232	X	1780	-0-	-452	-0-	161	1	1539	2	N	73					1324
							80	9									
02	2212	X	1465	-0-	-747	-0-	153	1	1237	2	N	68					1392
							75	9									
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					1392
04	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					1392

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	2737	-0-	-1913	-0-	208	1	2411	2	N	107	189	1			592
							118	9									
12	4619	X	2540	-0-	-2079	-0-	215	1	2189	2	N	124					716
							136	9									
01	4340	X	1821	-0-	-2519	-0-	156	1	1488	2	N	161	192	1			685
							177	9									
02	3696	X	1773	-0-	-1923	-0-	181	1	1461	2	N	119	187	1			617
							131	9									
03	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					617
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					617

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6125	X	6125	-0-	-0-	-0-	377	1	4330	2	N	506	370	1			1350
							861	5	557	9							
12	6106	X	6106	-0-	-0-	-0-	456	1	4658	2	N	256	372	1			1234
							710	5	282	9							
01	5526	X	5526	-0-	-0-	-0-	416	1	4001	2	N	214	371	1			1077
							874	5	235	9							
02	4319	X	4319	-0-	-0-	-0-	443	1	3586	2	N	254	185	1			1146
							11	5	279	9							
03	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					1146
04	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					1146

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	1825	-0-	-1685	-0-	46	1	533	2	N	110	187	1			992
							1125	5	121	9							
12	3193	X	394	-0-	-2799	-0-	348	5	46	9	N	42					1034
01	2945	X	-0-	-0-	-2945	-0-					N	-0-					1034
02	2408	X	75	-0-	-2333	-0-	1	5	74	9	N	67					1101
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					1101
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					1101

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					468
12	0	N	-0-	-0-	-0-	-0-					N	-0-					468
01	0	N	-0-	-0-	-0-	-0-					N	-0-					468
02	0	N	-0-	-0-	-0-	-0-					N	-0-					468
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					468
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					468

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16830	X	13154	-0-	-3676	-0-	1181	1	11945	2	N	25	186	1			199
							28	9									
12	15624	X	13720	-0-	-1904	-0-	1226	1	12391	2	N	94					293
							103	9									
01	15686	X	13724	-0-	-1962	-0-	1230	1	12436	2	N	53					346
							58	9									
02	14168	X	12525	-0-	-1643	-0-	1124	1	11368	2	N	30	187	1			189
							33	9									
03	15128	X	NO RPT	-0-	-15128	-0-					N	NO RPT					189
04	13290	X	NO RPT	-0-	-13290	-0-					N	NO RPT					189

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6643	X	6643	-0-	-0-	-0-	499	1	5750	2	N	358	584	1			975
							394	9									
12	4811	X	4811	-0-	-0-	-0-	382	1	3892	2	N	488	390	1			1073
							537	9									
01	6231	X	2633	-0-	-3598	-0-	155	1	1589	2	N	127	364	1			836
							749	5	140	9							
02	5628	X	94	-0-	-5534	-0-	8	1	64	2	N	-0-					836
							22	5									
03	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					836
04	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					836

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1628	X	1628	-0-	-0-	-0-	122	1	1399	2	N	97					1083
							107	9									
12	4452	X	4452	-0-	-0-	-0-	356	1	3619	2	N	434	570	1			947
							477	9									
01	6973	X	6973	-0-	-0-	-0-	593	1	5680	2	N	636	576	1			1007
							700	9									
02	7779	X	7779	-0-	-0-	-0-	788	1	6379	2	N	556	574	1			989
							612	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					989
04	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					989

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2576	-0-	-544	-0-	171	1	2204	2	N	179	188	1			1109
							4	5	197	9							
12	2728	X	2694	-0-	-34	-0-	176	1	2251	2	N	184	185	1			1108
							65	5	202	9							
01	2945	X	2421	-0-	-524	-0-	162	1	2073	2	N	150	189	1			1069
							21	5	165	9							
02	2772	X	1933	-0-	-839	-0-	126	1	1612	2	N	177	186	1			1060
							195	9									
03	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					1060
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					1060

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	2065	-0-	-2075	-0-	155	1	1774	2	N	124	185	1			1762
							136	9									
12	3982	X	3982	-0-	-0-	-0-	313	1	3188	2	N	437	371	1			1828
							481	9									
01	4547	X	4547	-0-	-0-	-0-	403	1	3878	2	N	242	180	1			1890
							266	9									
02	3789	X	3789	-0-	-0-	-0-	395	1	3205	2	N	172	181	1			1881
							189	9									
03	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					1881
04	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					1881

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2363	N	2363	-0-	-0-	-0-	166	1	1917	2	N	249	184	1			427
							6	5	274	9							
12	3100	N	3771	-0-	671	671	313	1	3188	2	N	245	185	1			487
							270	9									
01	1731	N	1060	-0-	-671	-0-	87	1	850	2	N	103	363	1			227
							10	5	113	9							
02	876	N	876	-0-	-0-	-0-	86	1	696	2	N	85					312
							94	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					312
04	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					312

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	6293	-0-	-427	-0-	479	1	5518	2	N	269	184	1			1124
							296	9									
12	7285	X	3754	-0-	-3531	-0-	315	1	3204	2	N	214	191	1			1147
							235	9									
01	7285	X	4148	-0-	-3137	-0-	377	1	3617	2	N	140	181	1			1106
							154	9									
02	6300	X	4535	-0-	-1765	-0-	474	1	3831	2	N	209	190	1			1125
							230	9									
03	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					1125
04	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					1125

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1331	N	1331	-0-	-0-	-0-	89	1	1074	2	N	153	197	1			517
							168	9									
12	1112	N	1112	-0-	-0-	-0-	77	1	868	2	N	152	173	1			496
							167	9									
01	829	N	829	-0-	-0-	-0-	59	1	627	2	N	130					626
							143	9									
02	1305	N	1305	-0-	-0-	-0-	127	1	1092	2	N	78	193	1			511
							86	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					511
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					511

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3932	-0-	-568	-0-	284	1	3385	2	N	234	198	1			883
							6	5	257	9							
12	4650	X	3679	-0-	-971	-0-	285	1	3192	2	N	184	197	1			870
							202	9									
01	4066	X	4066	-0-	-0-	-0-	336	1	3554	2	N	153	195	1			828
							8	5	168	9							
02	3416	X	3296	-0-	-120	-0-	318	1	2751	2	N	205	185	1			848
							1	5	226	9							
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					848
04	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					848

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	320	-0-	-100	-0-	29	1	291	2	N	-0-					196
12	372	X	309	-0-	-63	-0-	28	1	281	2	N	-0-					196
01	465	X	247	-0-	-218	-0-	22	1	225	2	N	-0-					196
02	420	X	168	-0-	-252	-0-	15	1	153	2	N	-0-					196
03	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					196
04	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					196

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	3972	-0-	-978	-0-	364	1	3410	2	N	177	197	1			381
							3	5	195	9							
12	5115	X	2770	-0-	-2345	-0-	270	1	2237	2	N	134	197	1			318
							116	5	147	9							
01	4743	X	3379	-0-	-1364	-0-	286	1	2735	2	N	291	196	1			413
							38	5	320	9							
02	4004	X	3753	-0-	-251	-0-	394	1	3065	2	N	257	196	1			474
							11	5	283	9							
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					474
04	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					474

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8496	X	8496	-0-	-0-	-0-	788	1	7370	2	N	307	191	1			1040
							338	9									
12	8122	X	7513	-0-	-609	-0-	786	1	6494	2	N	212	199	1			1053
							233	9									
01	8565	X	8565	-0-	-0-	-0-	786	1	7524	2	N	232	362	1			923
							255	9									
02	7644	X	5335	-0-	-2309	-0-	589	1	4573	2	N	157					1080
							173	9									
03	8742	X	NO RPT	-0-	-8742	-0-					N	NO RPT					1080
04	8490	X	NO RPT	-0-	-8490	-0-					N	NO RPT					1080

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11460	X	10759	-0-	-701	-0-	771	1	8874	2	N	502	947	1			861
							562	5	552	9							
12	11842	X	11336	-0-	-506	-0-	935	1	9512	2	N	804	561	1			1104
							5	5	884	9							
01	11867	X	11867	-0-	-0-	-0-	1056	1	10115	2	N	594	742	1			956
							43	5	653	9							
02	10696	X	6741	-0-	-3955	-0-	698	1	5638	2	N	366	372	1			950
							2	5	403	9							
03	10664	X	NO RPT	-0-	-10664	-0-					N	NO RPT					950
04	11460	X	NO RPT	-0-	-11460	-0-					N	NO RPT					950

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	6701	-0-	-619	-0-	601	1	6078	2	N	20					163
							22	9									
12	7254	X	6325	-0-	-929	-0-	568	1	5744	2	N	12					175
							13	9									
01	7161	X	3596	-0-	-3565	-0-	324	1	3269	2	N	3	178	1			-0-
							3	9									
02	6580	X	3991	-0-	-2589	-0-	357	1	3610	2	N	22					22
							24	9									
03	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					22
04	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					22

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					399
12	0	X	-0-	-0-	-0-	-0-					N	-0-					399
01	0	X	-0-	-0-	-0-	-0-					N	-0-					399
02	0	X	-0-	-0-	-0-	-0-					N	-0-					399
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					399
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					399

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6615	X	6615	-0-	-0-	-0-	497	1	5703	2	N	377	373	1			794
							415	9									
12	6980	X	6980	-0-	-0-	-0-	586	1	5935	2	N	417	384	1			827
							459	9									
01	6773	X	6773	-0-	-0-	-0-	599	1	5719	2	N	414	365	1			876
							455	9									
02	6037	X	6037	-0-	-0-	-0-	628	1	5066	2	N	312					1188
							343	9									
03	6789	X	NO RPT	-0-	-6789	-0-					N	NO RPT					1188
04	6750	X	NO RPT	-0-	-6750	-0-					N	NO RPT					1188

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3562	-0-	562	562	329 151	1 9	3082	2	N	137	197	1			371
12	2416	N	1854	-0-	-562	-0-	190 92	1 9	1572	2	N	84	197	1			258
01	1515	N	1515	-0-	-0-	-0-	129 149	1 9	1237	2	N	135					393
02	2800	N	2933	-0-	133	133	321 123	1 9	2489	2	N	112	196	1			309
03	0	N	NO RPT	-0-	-0-	133					N	NO RPT					309
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					309

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3530	-0-	-400	-0-	193 850	1 5	2303 184	2 9	N	167					552
12	3999	X	3537	-0-	-462	-0-	234 304	1 5	2627 372	2 9	N	338	397	1			493
01	3751	X	3445	-0-	-306	-0-	249 303	1 5	2628 265	2 9	N	241	196	1			538
02	3388	X	2841	-0-	-547	-0-	246 225	1 5	2137 233	2 9	N	212	197	1			553
03	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					553
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					553

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					251
12	0	X	-0-	-0-	-0-	-0-					N	-0-					251
01	0	X	-0-	-0-	-0-	-0-					N	-0-					251
02	0	X	-0-	-0-	-0-	-0-					N	-0-					251
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					251
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					251

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	-0-	-0-	-3720	-0-					N	-0-					582
12	3844	X	-0-	-0-	-3844	-0-					N	-0-					582
01	3844	X	873	-0-	-2971	-0-	55 116	1 9	702	2	N	105					687
02	3653	X	3653	-0-	-0-	-0-	235 395	1 9	3023	2	N	359	368	1			678
03	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					678
04	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					678

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5657	X	5657	-0-	-0-	-0-	416	1	4793	2	N	407	381	1			455
							448	9									
12	6630	X	6630	-0-	-0-	-0-	556	1	5652	2	N	384	190	1			649
							422	9									
01	5604	X	5604	-0-	-0-	-0-	491	1	4700	2	N	375	376	1			648
							413	9									
02	4872	X	4858	-0-	-14	-0-	500	1	4036	2	N	293	371	1			570
							322	9									
03	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					570
04	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					570

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11310	X	6502	-0-	-4808	-0-	468	1	5372	2	N	590	574	1			1510
							13	5	649	9							
12	11501	X	6580	-0-	-4921	-0-	526	1	5342	2	N	633	952	1			1191
							16	5	696	9							
01	11377	X	2051	-0-	-9326	-0-	26	1	244	2	N	314	198	1			1307
							1436	5	345	9							
02	8960	X	3694	-0-	-5266	-0-	374	1	3020	2	N	122	197	1			1232
							166	5	134	9							
03	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					1232
04	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					1232

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	6778	-0-	-62	-0-	349	1	4016	2	N	509	371	1			1570
							1853	5	560	9							
12	7471	X	6104	-0-	-1367	-0-	498	1	5064	2	N	493	382	1			1681
							542	9									
01	7750	X	5988	-0-	-1762	-0-	515	1	4920	2	N	503	560	1			1624
							553	9									
02	7000	X	5361	-0-	-1639	-0-	533	1	4300	2	N	480	555	1			1549
							528	9									
03	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					1549
04	6780	X	NO RPT	-0-	-6780	-0-					N	NO RPT					1549

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	944	N	944	-0-	-0-	-0-	76	1	868	2	N	-0-					324
12	712	N	712	-0-	-0-	-0-	63	1	649	2	N	-0-					324
01	556	N	556	-0-	-0-	-0-	53	1	503	2	N	-0-					324
02	491	N	491	-0-	-0-	-0-	54	1	437	2	N	-0-					324
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					324
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					324

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	7872	-0-	-1518	-0-	575	1	6613	2	N	622	750	1			281
							684	9									
12	9703	X	5839	-0-	-3864	-0-	475	1	4829	2	N	486	569	1			198
							535	9									
01	8959	X	8131	-0-	-828	-0-	707	1	6753	2	N	610	381	1			427
							671	9									
02	8988	X	6313	-0-	-2675	-0-	643	1	5198	2	N	429	368	1			488
							472	9									
03	10261	X	NO RPT	-0-	-10261	-0-					N	NO RPT					488
04	7860	X	NO RPT	-0-	-7860	-0-					N	NO RPT					488

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4405	X	4405	-0-	-0-	-0-	261	1	4092	2	N	47	186	1			263
							52	9									
12	5735	X	4596	-0-	-1139	-0-	272	1	4258	2	N	60					323
							66	9									
01	5735	X	4687	-0-	-1048	-0-	279	1	4351	2	N	52					375
							57	9									
02	5096	X	4550	-0-	-546	-0-	269	1	4219	2	N	48					423
							9	5	53	9							
03	5487	X	NO RPT	-0-	-5487	-0-					N	NO RPT					423
04	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					423

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1940	X	1940	-0-	-0-	-0-	146	1	1471	2	N	294	184	1			221
							323	9									
12	1953	X	1951	-0-	-2	-0-	148	1	1489	2	N	285	199	1			307
							314	9									
01	2232	X	1758	-0-	-474	-0-	128	1	1290	2	N	309	395	1			221
							340	9									
02	2016	X	1633	-0-	-383	-0-	117	1	1177	2	N	308	395	1			134
							339	9									
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					134
04	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					134

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	6584	-0-	-586	-0-	503	1	5789	2	N	171	190	1			605
							104	5	188	9							
12	9331	X	8681	-0-	-650	-0-	761	1	7735	2	N	122					727
							51	5	134	9							
01	10778	X	10778	-0-	-0-	-0-	995	1	9526	2	N	177	188	1			716
							62	5	195	9							
02	12456	X	12456	-0-	-0-	-0-	1290	1	10440	2	N	414	373	1			757
							271	5	455	9							
03	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					757
04	10440	X	NO RPT	-0-	-10440	-0-					N	NO RPT					757

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15900	X	11991	-0-	-3909	-0-	1071	1	10828	2	N	84					335
							92	9									
12	15407	X	12126	-0-	-3281	-0-	1084	1	10956	2	N	78	194	1			219
							86	9									
01	14911	X	11980	-0-	-2931	-0-	1071	1	10823	2	N	78					297
							86	9									
02	12656	X	10474	-0-	-2182	-0-	936	1	9466	2	N	65	181	1			181
							72	9									
03	13268	X	NO RPT	-0-	-13268	-0-					N	NO RPT					181
04	12000	X	NO RPT	-0-	-12000	-0-					N	NO RPT					181

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2567	X	2567	-0-	-0-	-0-	173	1	2222	2	N	154	182	1			562
							3	5	169	9							
12	2666	X	2533	-0-	-133	-0-	159	1	2037	2	N	167	192	1			537
							153	5	184	9							
01	2666	X	2493	-0-	-173	-0-	67	1	872	2	N	132	185	1			484
							1409	5	145	9							
02	2408	X	2311	-0-	-97	-0-	131	1	1679	2	N	122					606
							367	5	134	9							
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					606
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					606

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4032	-0-	-1158	-0-	272	1	3496	2	N	225	190	1			981
							16	5	248	9							
12	5363	X	3862	-0-	-1501	-0-	264	1	3390	2	N	179					1160
							11	5	197	9							
01	5332	X	4918	-0-	-414	-0-	337	1	4315	2	N	225	372	1			1013
							18	5	248	9							
02	4397	X	4397	-0-	-0-	-0-	302	1	3876	2	N	199	184	1			1028
							219	9									
03	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					1028
04	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					1028

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13170	X	10945	-0-	-2225	-0-	839	1	9668	2	N	398	374	1			1566
							438	9									
12	12865	X	10394	-0-	-2471	-0-	906	1	9242	2	N	224	375	1			1415
							246	9									
01	12865	X	7605	-0-	-5260	-0-	673	1	6459	2	N	430	372	1			1473
							473	9									
02	11480	X	6209	-0-	-5271	-0-	651	1	5251	2	N	279	374	1			1378
							307	9									
03	12772	X	NO RPT	-0-	-12772	-0-					N	NO RPT					1378
04	10950	X	NO RPT	-0-	-10950	-0-					N	NO RPT					1378

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13830	X	6245	-0-	-7585	-0-	476	1	5490	2	N	254	373	1			2204
							279	9									
12	10540	X	428	-0-	-10112	-0-	38	1	390	2	N	-0-					2204
01	6510	X	861	-0-	-5649	-0-	853	5	8	9	N	7					2211
02	8232	X	1360	-0-	-6872	-0-	97	1	781	2	N	120					2331
							350	5	132	9							
03	9424	X	NO RPT	-0-	-9424	-0-					N	NO RPT					2331
04	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					2331

DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	626	-0-	-574	-0-	45	1	520	2	N	55					725
							61	9									
12	1054	X	-0-	-0-	-1054	-0-					N	-0-	191	1			534
01	992	X	-0-	-0-	-992	-0-					N	-0-					534
02	114	X	114	-0-	-0-	-0-	13	1	98	2	N	3					537
							3	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					537
04	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					537

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1858	-0-	-962	-0-	135	1	1558	2	N	143	382	1			408
							8	5	157	9							
12	2914	X	1710	-0-	-1204	-0-	130	1	1319	2	N	119					527
							130	5	131	9							
01	2886	X	2886	-0-	-0-	-0-	245	1	2356	2	N	205	193	1			539
							59	5	226	9							
02	3657	X	3657	-0-	-0-	-0-	375	1	3037	2	N	223	377	1			385
							245	9									
03	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					385
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					385

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16320	X	9557	-0-	-6763	-0-	715	1	8219	2	N	545	555	1			1039
							23	5	600	9							
12	10788	X	7155	-0-	-3633	-0-	542	1	5501	2	N	489	377	1			1151
							574	5	538	9							
01	12214	X	4690	-0-	-7524	-0-	306	1	2921	2	N	375	369	1			1157
							1050	5	413	9							
02	11032	X	1484	-0-	-9548	-0-	138	1	1116	2	N	142	372	1			927
							74	5	156	9							
03	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					927
04	9570	X	NO RPT	-0-	-9570	-0-					N	NO RPT					927

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16950	X	12903	-0-	-4047	-0-	979	1	11260	2	N	604	937	1			930
							664	9									
12	16554	X	11007	-0-	-5547	-0-	937	1	9527	2	N	494	388	1			1036
							543	9									
01	15810	X	8149	-0-	-7661	-0-	731	1	6994	2	N	385	373	1			1048
							424	9									
02	13636	X	8496	-0-	-5140	-0-	892	1	7206	2	N	362	373	1			1037
							398	9									
03	15159	X	NO RPT	-0-	-15159	-0-					N	NO RPT					1037
04	12900	X	NO RPT	-0-	-12900	-0-					N	NO RPT					1037

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10140	X	8013	-0-	-2127	-0-	624	1	7200	2	N	172					633
							189	9									
12	10478	X	8466	-0-	-2012	-0-	730	1	7453	2	N	257	391	1			499
							283	9									
01	10106	X	9008	-0-	-1098	-0-	831	1	7975	2	N	184					683
							202	9									
02	9044	X	5789	-0-	-3255	-0-	614	1	4973	2	N	184	371	1			496
							202	9									
03	9114	X	NO RPT	-0-	-9114	-0-					N	NO RPT					496
04	8730	X	NO RPT	-0-	-8730	-0-					N	NO RPT					496

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	13620	X	11082	-0-		-2538		-0-	994	1	10057	2	N	28					869
									31	9									
12	12803	X	12512	-0-		-291		-0-	1121	1	11338	2	N	48					917
									53	9									
01	12803	X	12692	-0-		-111		-0-	1139	1	11517	2	N	33					950
									36	9									
02	11116	X	10629	-0-		-487		-0-	954	1	9645	2	N	27					977
									30	9									
03	12245	X	NO RPT	-0-		-12245		-0-					N	NO RPT					977
04	12270	X	NO RPT	-0-		-12270		-0-					N	NO RPT					977

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	6330	X	4605	-0-		-1725		-0-	351	1	4055	2	N	152	187	1			251
									32	5	167	9							
12	4650	X	4578	-0-		-72		-0-	387	1	3958	2	N	180	191	1			240
									35	5	198	9							
01	4588	X	3331	-0-		-1257		-0-	302	1	2891	2	N	63					303
									69	5	69	9							
02	3356	X	3356	-0-		-0-		-0-	336	1	2713	2	N	87	185	1			205
									211	5	96	9							
03	3317	X	NO RPT	-0-		-3317		-0-					N	NO RPT					205
04	4620	X	NO RPT	-0-		-4620		-0-					N	NO RPT					205

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	16800	X	9194	-0-		-7606		-0-	169	1	7707	2	N	760	757	1			962
									482	5	836	9							
12	17360	X	9456	-0-		-7904		-0-	161	1	7232	2	N	837	948	1			851
									1142	5	921	9							
01	8473	X	8473	-0-		-0-		-0-	147	1	6551	2	N	720	751	1			820
									983	5	792	9							
02	7637	X	7637	-0-		-0-		-0-	141	1	6250	2	N	667	745	1			742
									512	5	734	9							
03	7626	X	NO RPT	-0-		-7626		-0-					N	NO RPT					742
04	9180	X	NO RPT	-0-		-9180		-0-					N	NO RPT					742

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	6630	X	6462	-0-		-168		-0-	432	1	4986	2	N	949	1126	1			2438
									1044	9									
12	6851	X	6332	-0-		-519		-0-	467	1	4746	2	N	916	761	1			2593
									111	5	1008	9							
01	6913	X	6149	-0-		-764		-0-	405	1	3878	2	N	1150	928	1			2815
									601	5	1265	9							
02	6244	X	4362	-0-		-1882		-0-	389	1	3145	2	N	736	929	1			2622
									18	5	810	9							
03	6944	X	NO RPT	-0-		-6944		-0-					N	NO RPT					2622
04	6450	X	NO RPT	-0-		-6450		-0-					N	NO RPT					2622

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	6259	-0-	-3191	-0-	470	1	5391	2	N	362	371	1			848
							398	9									
12	9455	X	8113	-0-	-1342	-0-	682	1	6921	2	N	464	196	1			1116
							510	9									
01	9455	X	6891	-0-	-2564	-0-	608	1	5812	2	N	428	556	1			988
							471	9									
02	8064	X	4747	-0-	-3317	-0-	495	1	3984	2	N	244	182	1			1050
							268	9									
03	8866	X	NO RPT	-0-	-8866	-0-					N	NO RPT					1050
04	7860	X	NO RPT	-0-	-7860	-0-					N	NO RPT					1050

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	5900	-0-	-790	-0-	451	1	5188	2	N	237	375	1			421
							261	9									
12	6913	X	5853	-0-	-1060	-0-	502	1	5096	2	N	232	186	1			467
							255	9									
01	6634	X	5149	-0-	-1485	-0-	469	1	4480	2	N	182	188	1			461
							200	9									
02	5796	X	4093	-0-	-1703	-0-	434	1	3499	2	N	145	189	1			417
							160	9									
03	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					417
04	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					417

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12060	X	9957	-0-	-2103	-0-	710	1	8158	2	N	989	1484	1			513
							1	5	1088	9							
12	12431	X	8962	-0-	-3469	-0-	723	1	7350	2	N	799	751	1			561
							10	5	879	9							
01	12028	X	8696	-0-	-3332	-0-	729	1	6976	2	N	898	743	1			716
							3	5	988	9							
02	10472	X	7064	-0-	-3408	-0-	683	1	5525	2	N	769	739	1			746
							10	5	846	9							
03	11005	X	NO RPT	-0-	-11005	-0-					N	NO RPT					746
04	9960	X	NO RPT	-0-	-9960	-0-					N	NO RPT					746

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13680	X	12081	-0-	-1599	-0-	893	1	10268	2	N	836	928	1			504
							920	9									
12	14074	X	13493	-0-	-581	-0-	1116	1	11355	2	N	929	948	1			485
							1022	9									
01	14012	X	12509	-0-	-1503	-0-	1092	1	10454	2	N	875	743	1			617
							963	9									
02	12124	X	11774	-0-	-350	-0-	1198	1	9682	2	N	813	931	1			499
							894	9									
03	13330	X	NO RPT	-0-	-13330	-0-					N	NO RPT					499
04	13050	X	NO RPT	-0-	-13050	-0-					N	NO RPT					499

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1829	N	1829	-0-	-0-	-0-	132	1	1517	2	N	155					348
							9	5	171	9							
12	1796	N	1796	-0-	-0-	-0-	145	1	1474	2	N	161	191	1			318
							177	9									
01	1896	N	1896	-0-	-0-	-0-	163	1	1551	2	N	159	187	1			290
							7	5	175	9							
02	1635	N	1635	-0-	-0-	-0-	164	1	1326	2	N	132	186	1			236
							145	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					236
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					236

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12414	X	12414	-0-	-0-	-0-	939	1	10783	2	N	629	571	1			567
							692	9									
12	12479	X	12479	-0-	-0-	-0-	1066	1	10804	2	N	554	574	1			547
							609	9									
01	11064	X	11064	-0-	-0-	-0-	996	1	9519	2	N	499	564	1			482
							549	9									
02	10823	X	10823	-0-	-0-	-0-	1134	1	9143	2	N	496	372	1			606
							546	9									
03	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					606
04	8910	X	NO RPT	-0-	-8910	-0-					N	NO RPT					606

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	467	-0-	-3613	-0-	16	1	173	2	N	73					168
							198	5	80	9							
12	4216	X	683	-0-	-3533	-0-	45	1	468	2	N	88	192	1			64
							73	5	97	9							
01	4185	X	1255	-0-	-2930	-0-	735	2	384	5	N	124					188
							136	9									
02	3612	X	732	-0-	-2880	-0-	60	1	488	2	N	117					305
							55	5	129	9							
03	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					305
04	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					305

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	1958	-0-	-1582	-0-	112	1	1324	2	N	142					266
							366	5	156	9							
12	3317	X	1953	-0-	-1364	-0-	109	1	1215	2	N	194	197	1			263
							416	5	213	9							
01	3100	X	2070	-0-	-1030	-0-	97	1	1017	2	N	314	196	1			381
							611	5	345	9							
02	2744	X	2129	-0-	-615	-0-	120	1	1035	2	N	169					550
							788	5	186	9							
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					550
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					550

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23430	X	14381	-0-	-9049	-0-	1047	1	12010	2	N	1203	1129	1			695
							1	5	1323	9							
12	22134	X	13740	-0-	-8394	-0-	1086	1	11023	2	N	1095	1130	1			660
							426	5	1205	9							
01	18228	X	12616	-0-	-5612	-0-	1073	1	10241	2	N	1184	1308	1			536
							1302	9									
02	15400	X	9736	-0-	-5664	-0-	963	1	7776	2	N	905	1115	1			326
							1	5	996	9							
03	17577	X	NO RPT	-0-	-17577	-0-					N	NO RPT					326
04	14370	X	NO RPT	-0-	-14370	-0-					N	NO RPT					326

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16620	X	9087	-0-	-7533	-0-	519	1	8132	2	N	279	184	1			475
							129	5	307	9							
12	14539	X	8741	-0-	-5798	-0-	506	1	7917	2	N	289	357	1			407
							318	9									
01	12214	X	7592	-0-	-4622	-0-	397	1	6216	2	N	241	185	1			463
							714	5	265	9							
02	9492	X	8557	-0-	-935	-0-	368	1	5760	2	N	257	373	1			347
							2146	5	283	9							
03	10292	X	NO RPT	-0-	-10292	-0-					N	NO RPT					347
04	9090	X	NO RPT	-0-	-9090	-0-					N	NO RPT					347

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	5186	-0-	-1984	-0-	393	1	4503	2	N	264	184	1			1128
							290	9									
12	7409	X	5762	-0-	-1647	-0-	486	1	4914	2	N	329	389	1			1068
							362	9									
01	7068	X	5132	-0-	-1936	-0-	457	1	4357	2	N	289	188	1			1169
							318	9									
02	6692	X	1695	-0-	-4997	-0-	173	1	1390	2	N	120					1289
							132	9									
03	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					1289
04	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					1289

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	X	648	-0-	-0-	-0-	602	5	46	9	N	42					519
12	1271	X	1271	-0-	-0-	-0-	53	1	546	2	N	307	379	1			447
							334	5	338	9							
01	1329	X	1329	-0-	-0-	-0-	29	1	283	2	N	319	373	1			393
							666	5	351	9							
02	1243	X	1243	-0-	-0-	-0-	58	1	468	2	N	260	186	1			467
							431	5	286	9							
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					467
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					467

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/13/2016 TOTAL DEPTH 7772 PERF. 8419 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1657	-0-		-743	-0-	122	1	1381	2	N	75					302
								71	5	83	9							
12	623	N	623	-0-		-0-	-0-	40	1	408	2	N	60					362
								109	5	66	9							
01	179	N	179	-0-		-0-	-0-	5	1	48	2	N	27					389
								96	5	30	9							
02	453	N	453	-0-		-0-	-0-	47	1	382	2	N	-0-					389
								24	5									
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					389
04	180	N	NO RPT	-0-		-180	-0-					N	NO RPT					389

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45600	X	14008	-0-		-31592	-0-	1059	1	12129	2	N	745	754	1			557
								820	9									
12	42532	X	14441	-0-		-28091	-0-	1229	1	12441	2	N	694	778	1			473
								8	5	763	9							
01	39153	X	13777	-0-		-25376	-0-	1235	1	11759	2	N	712	588	1			597
								783	9									
02	14952	X	11844	-0-		-3108	-0-	1237	1	9962	2	N	586	395	1			788
								645	9									
03	17112	X	NO RPT	-0-		-17112	-0-					N	NO RPT					788
04	14010	X	NO RPT	-0-		-14010	-0-					N	NO RPT					788

PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88080	X	26312	-0-		-61768	-0-	1886	1	21523	2	N	2066	1953	1			1004
								630	5	2273	9							
12	59117	X	28427	-0-		-30690	-0-	2254	1	22701	2	N	2808	2538	1			1274
								383	5	3089	9							
01	59117	X	43969	-0-		-15148	-0-	3887	1	36905	2	N	2887	3132	1			1029
								1	5	3176	9							
02	42107	X	42107	-0-		-0-	-0-	4385	1	35186	2	N	2305	2354	1			980
								2536	9									
03	42718	X	NO RPT	-0-		-42718	-0-					N	NO RPT					980
04	42540	X	NO RPT	-0-		-42540	-0-					N	NO RPT					980

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3682	X	3682	-0-		-0-	-0-	148	1	2322	2	N	564	536	1			63
								592	5	620	9							
12	3625	X	3625	-0-		-0-	-0-	140	1	2185	2	N	494	557	1			-0-
								757	5	543	9							
01	4031	X	4031	-0-		-0-	-0-	123	1	1904	2	N	453	370	1			83
								1506	5	498	9							
02	3579	X	3579	-0-		-0-	-0-	88	1	1466	2	N	378	185	1			276
								1609	5	416	9							
03	2759	X	NO RPT	-0-		-2759	-0-					N	NO RPT					276
04	3900	X	NO RPT	-0-		-3900	-0-					N	NO RPT					276

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45390	X	16119	-0-	-29271	-0-	1212 1012	1 9	13895	2	N	920	769	1			630
12	16737	X	16737	-0-	-0-	-0-	1412 21	1 5	14321 983	2 9	N	894	760	1			764
01	19716	X	12280	-0-	-7436	-0-	1083 858	1 9	10339	2	N	780	785	1			759
02	16856	X	9776	-0-	-7080	-0-	990 810	1 9	7976	2	N	736	590	1			905
03	19282	X	NO RPT	-0-	-19282	-0-					N	NO RPT					905
04	16200	X	NO RPT	-0-	-16200	-0-					N	NO RPT					905

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60120	X	27321	-0-	-32799	-0-	2036 1921	1 9	23364	2	N	1746	1915	1			563
12	21363	X	21363	-0-	-0-	-0-	1774 1595	1 9	17994	2	N	1450	955	1			1058
01	39339	X	23064	-0-	-16275	-0-	2018 1805	1 9	19241	2	N	1641	1921	1			778
02	32872	X	19684	-0-	-13188	-0-	2013 1455	1 9	16216	2	N	1323	1339	1			762
03	32922	X	NO RPT	-0-	-32922	-0-					N	NO RPT					762
04	27330	X	NO RPT	-0-	-27330	-0-					N	NO RPT					762

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31560	X	24460	-0-	-7100	-0-	1872 1092	1 9	21496	2	N	993	1176	1			602
12	32612	X	22718	-0-	-9894	-0-	1932 1172	1 9	19614	2	N	1065	1169	1			498
01	32612	X	13328	-0-	-19284	-0-	1180 6	1 5	11272 870	2 9	N	791	393	1			896
02	24080	X	17478	-0-	-6602	-0-	1829 905	1 9	14744	2	N	823	986	1			733
03	25885	X	NO RPT	-0-	-25885	-0-					N	NO RPT					733
04	24450	X	NO RPT	-0-	-24450	-0-					N	NO RPT					733

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20700	X	13611	-0-	-7089	-0-	999 370	1 5	11462 780	2 9	N	709	591	1			576
12	21390	X	11409	-0-	-9981	-0-	877 1012	1 5	8874 646	2 9	N	587	583	1			580
01	21390	X	8617	-0-	-12773	-0-	773 42	1 5	7391 411	2 9	N	374	397	1			557
02	19320	X	8299	-0-	-11021	-0-	865 18	1 5	6985 431	2 9	N	392	391	1			558
03	12369	X	NO RPT	-0-	-12369	-0-					N	NO RPT					558
04	13620	X	NO RPT	-0-	-13620	-0-					N	NO RPT					558

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48900	X	15411	-0-	-33489	-0-	1190	1	13671	2	N	500	396	1			555
							550	9									
12	50530	X	14409	-0-	-36121	-0-	1205	1	12238	2	N	878	590	1			843
							966	9									
01	50530	X	17102	-0-	-33428	-0-	1532	1	14651	2	N	835	782	1			896
							919	9									
02	21308	X	8986	-0-	-12322	-0-	929	1	7481	2	N	524	594	1			826
							576	9									
03	24180	X	NO RPT	-0-	-24180	-0-					N	NO RPT					826
04	16560	X	NO RPT	-0-	-16560	-0-					N	NO RPT					826

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117390	X	49819	-0-	-67571	-0-	3922	1	45048	2	N	772	968	1			516
							849	9									
12	121303	X	46534	-0-	-74769	-0-	4102	1	41661	2	N	701	389	1			828
							771	9									
01	121303	X	41592	-0-	-79711	-0-	3869	1	36977	2	N	678	783	1			723
							746	9									
02	56840	X	34818	-0-	-22022	-0-	3771	1	30439	2	N	553	393	1			883
							608	9									
03	58559	X	NO RPT	-0-	-58559	-0-					N	NO RPT					883
04	49830	X	NO RPT	-0-	-49830	-0-					N	NO RPT					883

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		7167	-0-	7167	35778	112	1	984	2	N	890	939	1			271
							5092	5	979	9							
12	49623	X	13845	-0-	-35778	-0-	1157	1	11031	2	N	1002	750	1			523
							555	5	1102	9							
01	21700	X	11899	-0-	-9801	-0-	960	1	9167	2	N	676	938	1			261
							1028	5	744	9							
02	19600	X	12278	-0-	-7322	-0-	1086	1	10346	2	N	755	559	1			457
							15	5	831	9							
03	21700	X	NO RPT	-0-	-21700	-0-					N	NO RPT					457
04	13410	X	NO RPT	-0-	-13410	-0-					N	NO RPT					457

REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53370	X	21323	-0-	-32047	-0-	1619	1	18562	2	N	1033	1103	1			375
							6	5	1136	9							
12	55149	X	23323	-0-	-31826	-0-	1969	1	19960	2	N	1267	957	1			685
							1394	9									
01	22040	X	22040	-0-	-0-	-0-	1967	1	18767	2	N	1185	1328	1			542
							2	5	1304	9							
02	23100	X	21599	-0-	-1501	-0-	2261	1	18219	2	N	1017	1145	1			414
							1119	9									
03	24397	X	NO RPT	-0-	-24397	-0-					N	NO RPT					414
04	22560	X	NO RPT	-0-	-22560	-0-					N	NO RPT					414

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25193	X	25193	-0-	-0-	-0-	718	1	21229	2	N	2927	2885	1			1055
							26	5	3220	9							
12	21229	X	21229	-0-	-0-	-0-	438	1	17892	2	N	2604	2676	1			983
							35	5	2864	9							
01	19602	X	19602	-0-	-0-	-0-	414	1	16618	2	N	2331	2306	1			1008
							6	5	2564	9							
02	12120	X	12120	-0-	-0-	-0-	261	1	10351	2	N	1289	1355	1			942
							90	5	1418	9							
03	12214	X	NO RPT	-0-	-12214	-0-					N	NO RPT					942
04	11820	X	NO RPT	-0-	-11820	-0-					N	NO RPT					942

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16980	X	14597	-0-	-2383	-0-	355	1	11425	2	N	2543	2663	1			1130
							20	5	2797	9							
12	17546	X	16371	-0-	-1175	-0-	298	1	12754	2	N	2143	1897	1			1376
							962	5	2357	9							
01	17546	X	15510	-0-	-2036	-0-	269	1	11314	2	N	1961	2126	1			1211
							1770	5	2157	9							
02	14336	X	14037	-0-	-299	-0-	230	1	9495	2	N	1627	1735	1			1103
							2522	5	1790	9							
03	16337	X	NO RPT	-0-	-16337	-0-					N	NO RPT					1103
04	15840	X	NO RPT	-0-	-15840	-0-					N	NO RPT					1103

COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28674	-0-	28674	45251	2502	1	23835	2	N	2108	2067	1			291
							18	5	2319	9							
12	82364	X	37113	-0-	-45251	-0-	3343	1	31846	2	N	1724	1679	1			336
							28	5	1896	9							
01	37164	X	37164	-0-	-0-	-0-	35481	2	1	5	N	1529	1525	1			340
							1682	9									
02	32944	X	32944	-0-	-0-	-0-	2997	1	28559	2	N	1259	1327	1			272
							3	5	1385	9							
03	27683	X	NO RPT	-0-	-27683	-0-					N	NO RPT					272
04	26790	X	NO RPT	-0-	-26790	-0-					N	NO RPT					272

BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11489	X	6466	-0-	-5023	-0-	6017	5	449	9	N	408	373	1			116
12	7777	X	7777	-0-	-0-	-0-	7318	5	459	9	N	417	358	1			175
01	7996	X	7996	-0-	-0-	-0-	1961	2	5544	5	N	446	541	1			80
							491	9									
02	7002	X	7002	-0-	-0-	-0-	245	1	2262	2	N	407	363	1			124
							4047	5	448	9							
03	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					124
04	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					124

PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15284	X	15284	-0-	-0-	-0-	1093	1	12572	2	N	1471	1299	1			1138
							1	5	1618	9							
12	14828	X	14828	-0-	-0-	-0-	1134	1	11520	2	N	1589	943	1			1784
							426	5	1748	9							
01	14911	X	14911	-0-	-0-	-0-	13163	2	1748	9	N	1589	1869	1			1504
02	10335	X	10335	-0-	-0-	-0-	1006	1	8122	2	N	1096	1108	1			1492
							1	5	1206	9							
03	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					1492
04	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					1492

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	1194	-0-	-4386	-0-	48	1	554	2	N	228	191	1			265
							341	5	251	9							
12	5766	X	1794	-0-	-3972	-0-	100	1	1014	2	N	368	386	1			247
							275	5	405	9							
01	5766	X	1713	-0-	-4053	-0-	863	2	445	5	N	368	186	1			429
							405	9									
02	5208	X	2030	-0-	-3178	-0-	176	1	1424	2	N	325	373	1			381
							72	5	358	9							
03	5766	X	NO RPT	-0-	-5766	-0-					N	NO RPT					381
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					381

PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52374	-0-	52374	88589	4017	1	45943	2	N	2193	2136	1			415
							2	5	2412	9							
*12	127774	X	39185	-0-	-88589	-0-	3371	1	34079	2	N	1575	1570	1			420
							2	5	1733	9							
*01	51305	X	31362	-0-	-19943	-0-	2855	1	27155	2	N	1228	980	1			668
							1	5	1351	9							
*02	46340	X	23109	-0-	-23231	-0-	2444	1	19646	2	N	925	985	1			608
							1	5	1018	9							
03	51305	X	25151	-0-	-26154	-0-	2181	1	21869	2	N	992	1167	1			433
							10	5	1091	9							
04	49650	X	20998	-0-	-28652	-0-	1727	1	18157	2	N	765	388	1			810
							272	5	842	9							

PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26070	X	11246	-0-	-14824	-0-	795	1	9129	2	N	889	759	0			546
							344	5	978	9							
12	26939	X	11371	-0-	-15568	-0-	915	1	9294	2	N	983	1131	1			398
							81	5	1081	9							
01	26939	X	10902	-0-	-16037	-0-	8818	2	1003	5	N	983	935	1			446
							1081	9									
02	24332	X	10193	-0-	-14139	-0-	1011	1	8160	2	N	847	928	1			365
							90	5	932	9							
03	26939	X	NO RPT	-0-	-26939	-0-					N	NO RPT					365
04	11250	X	NO RPT	-0-	-11250	-0-					N	NO RPT					365

BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12441	X	7934	-0-	-4507	-0-	59	1	598	2	N	4828	4267	1			1078
							1966	5	5311	9							
12	11741	X	11741	-0-	-0-	-0-	476	1	4534	2	N	5961	6333	1			706
							174	5	6557	9							
01	12338	X	12338	-0-	-0-	-0-	559	1	5328	2	N	5708	5595	1			819
							172	5	6279	9							
02	11000	X	11000	-0-	-0-	-0-	546	1	5202	2	N	4772	4250	1			1341
							3	5	5249	9							
03	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					1341
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					1341

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-	146
12	0	N	-0-	-0-	-0-	-0-	N	-0-	146
01	0	N	-0-	-0-	-0-	-0-	N	-0-	146
02	0	N	-0-	-0-	-0-	-0-	N	-0-	146
03	0	N	-0-	-0-	-0-	-0-	N	-0-	146
04	0	N	-0-	-0-	-0-	-0-	N	-0-	146

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	203	2			N	-0-					64
12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					64
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					64
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					64
*03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					64
04	90	N	208	-0-	118	-0-	208	2			N	-0-	48	1			16

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	261	-0-	-9	-0-	30	1	231	2	N	-0-					10
12	279	N	260	-0-	-19	-0-	31	1	229	2	N	-0-					10
01	279	N	240	-0-	-39	-0-	31	1	209	2	N	-0-					10
02	252	N	195	-0-	-57	-0-	28	1	167	2	N	-0-					10
03	248	N	205	-0-	-43	-0-	31	1	174	2	N	-0-					10
04	240	N	206	-0-	-34	-0-	30	1	176	2	N	-0-					10

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2083	-0-	-197	-0-	2083	2			N	-0-					259
12	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					259
01	2294	N	2168	-0-	-126	-0-	2168	2			N	-0-					259
02	1932	N	1504	-0-	-428	-0-	1504	2			N	-0-	139	1			120
03	2449	N	1583	-0-	-866	-0-	1562	2	21	9	N	19					139
04	2100	N	2837	-0-	737	-0-	2819	2	18	9	N	16					155

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	583	-0-	-77	-0-	583	2			N	-0-					296
12	651	N	441	-0-	-210	-0-	441	2			N	-0-					296
01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					296
02	532	N	404	-0-	-128	-0-	404	2			N	-0-					296
03	701	N	701	-0-	-0-	-0-	701	2			N	-0-	68	1			228
04	780	N	437	-0-	-343	-0-	437	2			N	-0-					228

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	550	-0-	-110	-0-	550	2			N	-0-					230
12	682	N	679	-0-	-3	-0-	679	2			N	-0-					230
01	682	N	662	-0-	-20	-0-	662	2			N	-0-					230
02	615	N	615	-0-	-0-	-0-	615	2			N	-0-					230
03	688	N	688	-0-	-0-	-0-	688	2			N	-0-					230
04	630	N	671	-0-	41	-0-	671	2			N	-0-	131	1			99

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					270
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					270
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					270
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					270
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					270
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					270

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					133
12	279	N	225	-0-	-54	-0-	225	2			N	-0-					133
01	279	N	186	-0-	-93	-0-	186	2			N	-0-					133
02	224	N	183	-0-	-41	-0-	183	2			N	-0-					133
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					133
04	180	N	271	-0-	91	-0-	271	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

11	1920	N	1272	-0-	-648	-0-	1272	2			N	-0-					33
12	1581	N	1489	-0-	-92	-0-	1489	2			N	-0-					33
01	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					33
02	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					33
03	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					33
04	1800	N	1522	-0-	-278	-0-	1522	2			N	-0-					33

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4733	X	4733	-0-	-0-	-0-	3840	2	893	9	N	812	893	1			403
12	4938	X	4938	-0-	-0-	-0-	4156	2	782	9	N	711	716	1			398
01	4867	X	4844	-0-	-23	-0-	4018	2	826	9	N	751	535	1			614
02	4396	X	3893	-0-	-503	-0-	3208	2	685	9	N	623	523	1			714
03	4867	X	3874	-0-	-993	-0-	3064	2	810	9	N	736	886	1			564
04	4710	X	3519	-0-	-1191	-0-	2879	2	640	9	N	582	698	1			448

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1620	-0-	-0-	-0-	127	1	1493	2	N	-0-					34
12	1868	N	1868	-0-	-0-	-0-	142	1	1726	2	N	-0-					34
01	2555	N	2555	-0-	-0-	-0-	182	1	2373	2	N	-0-					34
02	1343	N	1343	-0-	-0-	-0-	106	1	1237	2	N	-0-					34
03	1751	N	1751	-0-	-0-	-0-	136	1	1615	2	N	-0-					34
*04	1690	N	1690	-0-	-0-	-0-	129	1	1561	2	N	-0-					34

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	929	-0-	-0-	-0-	85	1	844	2	N	-0-					160
12	933	N	933	-0-	-0-	-0-	86	1	847	2	N	-0-					160
01	1054	N	846	-0-	-208	-0-	80	1	766	2	N	-0-					160
02	868	N	864	-0-	-4	-0-	78	1	786	2	N	-0-					160
03	930	N	869	-0-	-61	-0-	82	1	787	2	N	-0-					160
*04	1107	N	1107	-0-	-0-	-0-	94	1	1013	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	227	-0-	-103	-0-	40	1	187	2	N	-0-					167
12	427	N	427	-0-	-0-	-0-	55	1	372	2	N	-0-					167
01	376	N	376	-0-	-0-	-0-	52	1	324	2	N	-0-					167
02	375	N	375	-0-	-0-	-0-	49	1	326	2	N	-0-					167
03	434	N	379	-0-	-55	-0-	52	1	327	2	N	-0-					167
*04	372	N	372	-0-	-0-	-0-	50	1	322	2	N	-0-					167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	553	-0-	-77	-0-	30	1	523	2	N	-0-					22
12	589	N	488	-0-	-101	-0-	31	1	457	2	N	-0-					22
01	698	N	698	-0-	-0-	-0-	31	1	667	2	N	-0-					22
02	530	N	530	-0-	-0-	-0-	28	1	502	2	N	-0-					22
03	722	N	722	-0-	-0-	-0-	31	1	691	2	N	-0-					22
*04	702	N	702	-0-	-0-	-0-	30	1	672	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	78	-0-	-72	-0-	25	1	53	2	N	-0-					76
12	124	N	65	-0-	-59	-0-	26	1	39	2	N	-0-					76
01	93	N	76	-0-	-17	-0-	25	1	51	2	N	-0-					76
02	117	N	117	-0-	-0-	-0-	28	1	89	2	N	-0-					76
03	185	N	185	-0-	-0-	-0-	31	1	154	2	N	-0-					76
*04	177	N	177	-0-	-0-	-0-	30	1	147	2	N	-0-					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1522	N	1522	-0-	-0-	-0-	160	1	1362	2	N	-0-					190
12	1581	N	1515	-0-	-66	-0-	130	1	1385	2	N	-0-					190
01	1813	N	1813	-0-	-0-	-0-	182	1	1631	2	N	-0-					190
02	1611	N	1611	-0-	-0-	-0-	147	1	1464	2	N	-0-					190
03	1895	N	1895	-0-	-0-	-0-	184	1	1648	2	N	57					247
							63	9									
*04	1743	N	1743	-0-	-0-	-0-	158	1	1563	2	N	20	187	1			80
							22	9									

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

11	1104	N	1104	-0-	-0-	-0-	96	1	1008	2	N	-0-					94
12	1121	N	1121	-0-	-0-	-0-	97	1	1024	2	N	-0-					94
01	1178	N	1021	-0-	-157	-0-	90	1	931	2	N	-0-					94
02	1036	N	1019	-0-	-17	-0-	87	1	932	2	N	-0-					94
03	1129	N	1129	-0-	-0-	-0-	98	1	1031	2	N	-0-					94
*04	1088	N	1088	-0-	-0-	-0-	93	1	995	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

11	567	N	567	-0-	-0-	-0-	63	1	504	2	N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	63	1	503	2	N	-0-					-0-
01	620	N	605	-0-	-15	-0-	65	1	540	2	N	-0-					-0-
02	532	N	529	-0-	-3	-0-	58	1	471	2	N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	66	1	536	2	N	-0-					-0-
04	600	N	587	-0-	-13	-0-	63	1	524	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

11	674	N	674	-0-	-0-	-0-	69	1	605	2	N	-0-					185
12	740	N	740	-0-	-0-	-0-	74	1	666	2	N	-0-					185
01	713	N	705	-0-	-8	-0-	71	1	634	2	N	-0-					185
02	679	N	679	-0-	-0-	-0-	67	1	612	2	N	-0-					185
03	752	N	752	-0-	-0-	-0-	75	1	677	2	N	-0-					185
*04	730	N	730	-0-	-0-	-0-	72	1	658	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

11	313	N	313	-0-	-0-	-0-	56	1	257	2	N	-0-					27
12	310	N	276	-0-	-34	-0-	47	1	229	2	N	-0-					27
01	341	N	311	-0-	-30	-0-	51	1	260	2	N	-0-					27
02	280	N	256	-0-	-24	-0-	45	1	211	2	N	-0-					27
03	279	N	267	-0-	-12	-0-	25	1	242	2	N	-0-					27
04	300	N	230	-0-	-70	-0-	45	1	185	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

11	300	N	298	-0-	-2	-0-	50	1	248	2	N	-0-					38
12	316	N	316	-0-	-0-	-0-	51	1	265	2	N	-0-					38
01	320	N	320	-0-	-0-	-0-	55	1	265	2	N	-0-					38
02	280	N	275	-0-	-5	-0-	47	1	228	2	N	-0-					38
03	310	N	308	-0-	-2	-0-	55	1	253	2	N	-0-					38
04	300	N	277	-0-	-23	-0-	47	1	230	2	N	-0-					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-	18	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/07/2018 - P/A 03/07/2018

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

11	760	N	760	-0-	-0-	-0-	30	1	730	2	N	-0-					208
12	407	N	407	-0-	-0-	-0-	31	1	376	2	N	-0-					208
01	611	N	611	-0-	-0-	-0-	31	1	580	2	N	-0-					208
02	588	N	391	-0-	-197	-0-	28	1	363	2	N	-0-					208
03	403	N	267	-0-	-136	-0-	31	1	236	2	N	-0-					208
04	600	N	244	-0-	-356	-0-	30	1	214	2	N	-0-					208

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

11	300	N	285	-0-	-15	-0-	53	1	232	2	N	-0-					187
12	279	N	140	-0-	-139	-0-	24	1	116	2	N	-0-					187
01	353	N	353	-0-	-0-	-0-	53	1	300	2	N	-0-					187
02	287	N	287	-0-	-0-	-0-	47	1	240	2	N	-0-					187
03	304	N	304	-0-	-0-	-0-	54	1	250	2	N	-0-					187
04	330	N	107	-0-	-223	-0-	16	1	91	2	N	-0-					187

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

11	0	N	-0-	-0-	-0-	-0-					N	-0-					160
12	0	N	-0-	-0-	-0-	-0-					N	-0-					160
01	0	N	-0-	-0-	-0-	-0-					N	-0-					160
02	8	N	8	-0-	-0-	-0-	8	1			N	-0-					160
03	0	N	-0-	-0-	-0-	-0-					N	-0-					160
*04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					160

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

11	780	N	291	-0-	-489	-0-	36	1	255	2	N	-0-					51
12	806	N	-0-	-0-	-806	-0-					N	-0-					51
01	837	N	-0-	-0-	-837	-0-					N	-0-					51
02	280	N	8	-0-	-272	-0-	8	1			N	-0-	51	1			-0-
*03	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

11	148	N	148	-0-	-0-	-0-	41	1	107	2	N	-0-					27
12	154	N	154	-0-	-0-	-0-	40	1	114	2	N	-0-					27
01	162	N	162	-0-	-0-	-0-	42	1	120	2	N	-0-					27
02	165	N	165	-0-	-0-	-0-	38	1	127	2	N	-0-					27
03	175	N	175	-0-	-0-	-0-	43	1	132	2	N	-0-					27
*04	168	N	168	-0-	-0-	-0-	40	1	128	2	N	-0-					27

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

11	90	N	88	-0-	-2	-0-	35	1	53	2	N	-0-					163
12	93	N	75	-0-	-18	-0-	34	1	41	2	N	-0-					163
01	191	N	191	-0-	-0-	-0-	45	1	146	2	N	-0-					163
02	164	N	164	-0-	-0-	-0-	38	1	126	2	N	-0-					163
03	167	N	167	-0-	-0-	-0-	43	1	124	2	N	-0-					163
*04	264	N	264	-0-	-0-	-0-	48	1	216	2	N	-0-					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	50	1	258	2	N	-0-					48
12	273	N	273	-0-	-0-	-0-	43	1	230	2	N	-0-					48
01	295	N	295	-0-	-0-	-0-	47	1	248	2	N	-0-					48
02	280	N	80	-0-	-200	-0-	13	1	67	2	N	-0-					48
03	279	N	-0-	-0-	-279	-0-					N	-0-					48
04	300	N	-0-	-0-	-300	-0-					N	-0-					48

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

11	450	N	448	-0-	-2	-0-	61	1	376	2	N	10					215
							11	9									
12	465	N	411	-0-	-54	-0-	57	1	354	2	N	-0-					215
01	496	N	465	-0-	-31	-0-	66	1	399	2	N	-0-					215
02	420	N	338	-0-	-82	-0-	46	1	292	2	N	-0-					215
03	403	N	378	-0-	-25	-0-	51	1	294	2	N	30					245
							33	9									
04	450	N	296	-0-	-154	-0-	47	1	242	2	N	6	194	1			57
							7	9									

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

11	798	N	798	-0-	-0-	-0-	29	1	763	2	N	5					20
							6	9									
12	548	N	548	-0-	-0-	-0-	29	1	519	2	N	-0-					20
01	552	N	552	-0-	-0-	-0-	29	1	523	2	N	-0-					20
02	672	N	492	-0-	-180	-0-	28	1	464	2	N	-0-					20
03	558	N	394	-0-	-164	-0-	16	1	378	2	N	-0-					20
*04	796	N	796	-0-	-0-	-0-	30	1	766	2	N	-0-					20

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

11	15	N	4	-0-	-11	-0-	3	1	1	2	N	-0-					172
12	3	N	-0-	-0-	-3	-0-					N	-0-					172
01	8	N	4	-0-	-4	-0-	3	1	1	2	N	-0-					172
02	8	N	8	-0-	-0-	-0-	8	1			N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172
*04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

11	984	N	984	-0-	-0-	-0-	88	1	896	2	N	-0-					107
12	1021	N	1021	-0-	-0-	-0-	91	1	930	2	N	-0-					107
01	1085	N	917	-0-	-168	-0-	84	1	833	2	N	-0-					107
02	947	N	947	-0-	-0-	-0-	83	1	864	2	N	-0-					107
03	1023	N	1010	-0-	-13	-0-	91	1	919	2	N	-0-					107
*04	927	N	927	-0-	-0-	-0-	83	1	844	2	N	-0-					107

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

11	318	N	318	-0-	-0-	-0-	48	1	270	2	N	-0-					128
12	340	N	340	-0-	-0-	-0-	50	1	290	2	N	-0-					128
01	341	N	325	-0-	-16	-0-	49	1	276	2	N	-0-					128
02	314	N	314	-0-	-0-	-0-	45	1	269	2	N	-0-					128
03	344	N	344	-0-	-0-	-0-	50	1	294	2	N	-0-					128
*04	334	N	334	-0-	-0-	-0-	48	1	286	2	N	-0-					128

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	60	1	468	2	N	-0-					150
12	496	N	460	-0-	-36	-0-	53	1	407	2	N	-0-					150
01	558	N	483	-0-	-75	-0-	58	1	425	2	N	-0-					150
02	504	N	457	-0-	-47	-0-	54	1	403	2	N	-0-					150
03	505	N	505	-0-	-0-	-0-	60	1	445	2	N	-0-					150
*04	497	N	497	-0-	-0-	-0-	58	1	439	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

11	28	N	28	-0-	-0-	-0-	25	1	3	2	N	-0-					43
12	19	N	19	-0-	-0-	-0-	16	1	3	2	N	-0-					43
01	40	N	40	-0-	-0-	-0-	32	1	8	2	N	-0-					43
02	29	N	29	-0-	-0-	-0-	28	1	1	2	N	-0-					43
03	38	N	38	-0-	-0-	-0-	31	1	7	2	N	-0-					43
*04	44	N	44	-0-	-0-	-0-	31	1	13	2	N	-0-					43

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

11	340	N	340	-0-	-0-	-0-	49	1	291	2	N	-0-					102
12	312	N	312	-0-	-0-	-0-	48	1	264	2	N	-0-					102
01	372	N	251	-0-	-121	-0-	44	1	207	2	N	-0-					102
02	312	N	312	-0-	-0-	-0-	45	1	267	2	N	-0-					102
03	349	N	349	-0-	-0-	-0-	50	1	299	2	N	-0-					102
*04	348	N	348	-0-	-0-	-0-	49	1	299	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

11	491	N	491	-0-	-0-	-0-	58	1	433	2	N	-0-					163
12	497	N	497	-0-	-0-	-0-	59	1	438	2	N	-0-					163
01	589	N	483	-0-	-106	-0-	58	1	425	2	N	-0-					163
02	471	N	471	-0-	-0-	-0-	54	1	417	2	N	-0-					163
03	509	N	509	-0-	-0-	-0-	60	1	449	2	N	-0-					163
*04	482	N	482	-0-	-0-	-0-	57	1	425	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

11	137	N	137	-0-	-0-	-0-	40	1	97	2	N	-0-					108
12	107	N	107	-0-	-0-	-0-	36	1	71	2	N	-0-					108
01	124	N	64	-0-	-60	-0-	34	1	30	2	N	-0-					108
02	112	N	57	-0-	-55	-0-	30	1	27	2	N	-0-					108
03	93	N	77	-0-	-16	-0-	35	1	42	2	N	-0-					108
*04	77	N	77	-0-	-0-	-0-	34	1	43	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

11	1200	N	1065	-0-	-135	-0-	27	1	1035	2	N	3	120	1			123
							3	9									
12	1124	N	1124	-0-	-0-	-0-	28	1	1090	2	N	5					128
							6	9									
01	1291	N	1291	-0-	-0-	-0-	30	1	1219	2	N	38					166
							42	9									
02	1027	N	1027	-0-	-0-	-0-	25	1	980	2	N	20					186
							22	9									
03	1245	N	1245	-0-	-0-	-0-	29	1	1216	2	N	-0-					186
04	1260	N	1146	-0-	-114	-0-	30	1	1101	2	N	14	120	1			80
							15	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	N	584	-0-	-0-	-0-	79	1	505	2	N	-0-					190
12	558	N	494	-0-	-64	-0-	61	1	433	2	N	-0-					190
01	558	N	507	-0-	-51	-0-	69	1	432	2	N	5					195
							6	9									
02	532	N	427	-0-	-105	-0-	53	1	374	2	N	-0-					195
03	542	N	542	-0-	-0-	-0-	70	1	472	2	N	-0-					195
*04	489	N	489	-0-	-0-	-0-	60	1	429	2	N	-0-					195

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	54	1	241	2	N	-0-					27
12	279	N	279	-0-	-0-	-0-	48	1	231	2	N	-0-					27
01	310	N	292	-0-	-18	-0-	53	1	239	2	N	-0-					27
02	280	N	268	-0-	-12	-0-	46	1	222	2	N	-0-					27
03	286	N	286	-0-	-0-	-0-	51	1	235	2	N	-0-					27
*04	291	N	291	-0-	-0-	-0-	50	1	241	2	N	-0-					27

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	50	1	198	2	N	-0-					45
12	341	N	341	-0-	-0-	-0-	53	1	288	2	N	-0-					45
01	124	N	58	-0-	-66	-0-	9	1	49	2	N	-0-					45
02	224	N	8	-0-	-216	-0-	8	1			N	-0-					45
03	341	N	-0-	-0-	-341	-0-					N	-0-					45
04	60	N	30	-0-	-30	-0-	30	1			N	-0-					45

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	30	1	422	2	N	45					273
							50	9									
12	508	N	508	-0-	-0-	-0-	31	1	412	2	N	59	177	1			155
							65	9									
01	434	N	366	-0-	-68	-0-	30	1	292	2	N	40					195
							44	9									
02	476	N	406	-0-	-70	-0-	28	1	332	2	N	42					237
							46	9									
03	496	N	450	-0-	-46	-0-	31	1	388	2	N	28					265
							31	9									
*04	486	N	486	-0-	-0-	-0-	30	1	371	2	N	77					342
							85	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	61	1	328	2	N	-0-					138
12	690	N	690	-0-	-0-	-0-	78	1	612	2	N	-0-					138
01	658	N	658	-0-	-0-	-0-	82	1	576	2	N	-0-					138
02	364	N	241	-0-	-123	-0-	27	1	214	2	N	-0-					138
03	434	N	93	-0-	-341	-0-	34	1	59	2	N	-0-					138
04	420	N	274	-0-	-146	-0-	49	1	225	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	570	-0-	-60	-0-	61	1	509	2	N	-0-					138
12	628	N	628	-0-	-0-	-0-	67	1	561	2	N	-0-					138
01	682	N	598	-0-	-84	-0-	65	1	533	2	N	-0-					138
02	652	N	652	-0-	-0-	-0-	65	1	587	2	N	-0-					138
03	680	N	680	-0-	-0-	-0-	71	1	609	2	N	-0-					138
*04	574	N	574	-0-	-0-	-0-	54	1	520	2	N	-0-					138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0-	-0-	50	1	331	2	N	-0-					108
12	310	N	288	-0-	-22	-0-	35	1	253	2	N	-0-					108
01	341	N	318	-0-	-23	-0-	47	1	271	2	N	-0-					108
02	364	N	292	-0-	-72	-0-	40	1	252	2	N	-0-					108
03	286	N	286	-0-	-0-	-0-	39	1	247	2	N	-0-					108
*04	369	N	369	-0-	-0-	-0-	46	1	323	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

11	915	N	915	-0-	-0-	-0-	30	1	879	2	N	5					77
							6	9									
12	935	N	935	-0-	-0-	-0-	31	1	893	2	N	10					87
							11	9									
01	961	N	938	-0-	-23	-0-	31	1	884	2	N	21					108
							23	9									
02	868	N	809	-0-	-59	-0-	28	1	781	2	N	-0-					108
03	930	N	906	-0-	-24	-0-	31	1	875	2	N	-0-					108
04	900	N	873	-0-	-27	-0-	30	1	843	2	N	-0-					108

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

11	1083	N	1083	-0-	-0-	-0-	30	1	1047	2	N	5					153
							6	9									
12	1162	N	1162	-0-	-0-	-0-	31	1	1131	2	N	-0-					153
01	1157	N	1157	-0-	-0-	-0-	31	1	1118	2	N	7					160
							8	9									
02	1008	N	924	-0-	-84	-0-	28	1	888	2	N	7					167
							8	9									
03	1147	N	999	-0-	-148	-0-	31	1	957	2	N	10	150	1			27
							11	9									
04	1110	N	962	-0-	-148	-0-	30	1	932	2	N	-0-					27

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

11	91	N	91	-0-	-0-	-0-	21	1	70	2	N	-0-					147
12	94	N	94	-0-	-0-	-0-	20	1	74	2	N	-0-					147
01	93	N	90	-0-	-3	-0-	20	1	70	2	N	-0-					147
02	84	N	78	-0-	-6	-0-	21	1	57	2	N	-0-					147
03	103	N	103	-0-	-0-	-0-	31	1	72	2	N	-0-					147
*04	95	N	95	-0-	-0-	-0-	30	1	65	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

11	120	N	60	-0-	-60	-0-	17	1	43	2	N	-0-					80
12	93	N	63	-0-	-30	-0-	17	1	46	2	N	-0-					80
01	93	N	58	-0-	-35	-0-	23	1	35	2	N	-0-					80
02	56	N	48	-0-	-8	-0-	13	1	35	2	N	-0-					80
03	62	N	40	-0-	-22	-0-	9	1	31	2	N	-0-					80
04	60	N	59	-0-	-1	-0-	32	1	27	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

11	5	N	-0-	-0-	-5	-0-					N	-0-					173
12	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					173
01	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					173
02	0	N	-0-	-0-	-0-	-0-					N	-0-					173
03	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					173
*04	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1411	N	1411	-0-	-0-	-0-	152	1	1224	2	N	32					262
							35	9									
12	1395	N	1191	-0-	-204	-0-	112	1	1045	2	N	31	186	1			107
							34	9									
01	1397	N	1397	-0-	-0-	-0-	145	1	1230	2	N	20					127
							22	9									
02	1316	N	1209	-0-	-107	-0-	114	1	1062	2	N	30					157
							33	9									
03	1360	N	1360	-0-	-0-	-0-	141	1	1179	2	N	36					193
							40	9									
04	1350	N	1284	-0-	-66	-0-	123	1	1131	2	N	27					220
							30	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	948	-0-	-12	-0-	30	1	918	2	N	-0-					132
12	998	N	998	-0-	-0-	-0-	31	1	967	2	N	-0-					132
01	1015	N	1015	-0-	-0-	-0-	31	1	984	2	N	-0-					132
02	909	N	909	-0-	-0-	-0-	28	1	881	2	N	-0-					132
03	999	N	999	-0-	-0-	-0-	31	1	968	2	N	-0-					132
*04	1019	N	1019	-0-	-0-	-0-	30	1	933	2	N	51					183
							56	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1699	-0-	-41	-0-	180	1	1508	2	N	10					175
							11	9									
12	1736	N	1678	-0-	-58	-0-	148	1	1518	2	N	11					186
							12	9									
01	1891	N	1671	-0-	-220	-0-	167	1	1491	2	N	12					198
							13	9									
02	1596	N	1483	-0-	-113	-0-	136	1	1336	2	N	10					208
							11	9									
03	1728	N	1728	-0-	-0-	-0-	174	1	1540	2	N	13					221
							14	9									
*04	1792	N	1792	-0-	-0-	-0-	162	1	1608	2	N	20					241
							22	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	418	-0-	-92	-0-	65	1	353	2	N	-0-					88
12	496	N	406	-0-	-90	-0-	58	1	348	2	N	-0-					88
01	434	N	433	-0-	-1	-0-	65	1	368	2	N	-0-					88
02	392	N	382	-0-	-10	-0-	55	1	327	2	N	-0-					88
03	446	N	446	-0-	-0-	-0-	66	1	380	2	N	-0-					88
*04	425	N	425	-0-	-0-	-0-	60	1	365	2	N	-0-					88

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	163	-0-	-137	-0-	37	1	126	2	N	-0-					187
12	186	N	127	-0-	-59	-0-	30	1	97	2	N	-0-					187
01	217	N	53	-0-	-164	-0-	15	1	38	2	N	-0-					187
02	140	N	62	-0-	-78	-0-	17	1	45	2	N	-0-					187
03	292	N	292	-0-	-0-	-0-	50	1	241	2	N	1					188
							1	9									
*04	298	N	298	-0-	-0-	-0-	49	1	236	2	N	12					200
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4353	X	4353	-0-	-0-	-0-	421	1	3932	2	N	-0-					177
12	4662	X	4662	-0-	-0-	-0-	363	1	4299	2	N	-0-					177
01	2821	X	1973	-0-	-848	-0-	189	1	1784	2	N	-0-					177
02	4907	X	4907	-0-	-0-	-0-	396	1	4511	2	N	-0-					177
03	5133	X	5133	-0-	-0-	-0-	464	1	4651	2	N	16					193
							18	9									
*04	4715	X	4715	-0-	-0-	-0-	383	1	4297	2	N	32					225
							35	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	35	1	46	2	N	-0-					193
12	106	N	106	-0-	-0-	-0-	36	1	70	2	N	-0-					193
01	124	N	107	-0-	-17	-0-	37	1	70	2	N	-0-					193
02	99	N	99	-0-	-0-	-0-	33	1	66	2	N	-0-					193
03	114	N	114	-0-	-0-	-0-	38	1	76	2	N	-0-					193
*04	110	N	110	-0-	-0-	-0-	36	1	74	2	N	-0-					193

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2829	X	2829	-0-	-0-	-0-	275	1	2465	2	N	81	181	1			338
							89	9									
12	2759	X	2111	-0-	-648	-0-	170	1	1869	2	N	65					403
							72	9									
01	2759	X	2059	-0-	-700	-0-	192	1	1776	2	N	83	188	1			298
							91	9									
02	2492	X	1384	-0-	-1108	-0-	121	1	1180	2	N	75	31	1			342
							83	9									
03	2759	X	657	-0-	-2102	-0-	84	1	573	2	N	-0-					342
04	2670	X	181	-0-	-2489	-0-	41	1	140	2	N	-0-					342

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3420	-0-	420	420	333	1	3042	2	N	41					218
							45	9									
12	3100	N	2894	-0-	-206	214	236	1	2658	2	N	-0-					218
01	2666	N	758	-0-	-1908	-0-	79	1	679	2	N	-0-					218
02	2772	X	1729	-0-	-1043	-0-	156	1	1573	2	N	-0-					218
03	3069	X	623	-0-	-2446	-0-	80	1	543	2	N	-0-					218
04	2970	X	1985	-0-	-985	-0-	178	1	1807	2	N	-0-					218

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1069	-0-	-161	-0-	27	1	1042	2	N	-0-					116
12	1209	N	925	-0-	-284	-0-	29	1	896	2	N	-0-					116
01	1013	N	1013	-0-	-0-	-0-	31	1	982	2	N	-0-					116
02	1008	N	745	-0-	-263	-0-	28	1	717	2	N	-0-					116
03	993	N	993	-0-	-0-	-0-	31	1	962	2	N	-0-					116
*04	1186	N	1186	-0-	-0-	-0-	30	1	1156	2	N	-0-					116

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2024	N	2024	-0-	-0-	-0-	132 52	1 9	1840	2	N	47					232
12	2077	N	1969	-0-	-108	-0-	150 42	1 9	1777	2	N	38					270
01	2143	N	2143	-0-	-0-	-0-	149 52	1 9	1942	2	N	47	190	1			127
02	1876	N	1867	-0-	-9	-0-	129 53	1 9	1685	2	N	48					175
03	2175	N	2175	-0-	-0-	-0-	186 44	1 9	1945	2	N	40					215
04	2010	N	1891	-0-	-119	-0-	180 42	1 9	1669	2	N	38					253

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					227
12	31	N	12	-0-	-19	-0-	4	1	8	2	N	-0-					227
01	19	N	19	-0-	-0-	-0-	9	1	10	2	N	-0-					227
02	0	N	-0-	-0-	-0-	-0-					N	-0-					227
03	12	N	3	-0-	-9	-0-	3	1			N	-0-					227
*04	53	N	53	-0-	-0-	-0-	30	1	23	2	N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	267	-0-	-183	-0-	21 57	1 9	189	2	N	52					165
12	437	N	437	-0-	-0-	-0-	31 72	1 9	334	2	N	65					230
01	558	N	416	-0-	-142	-0-	31 74	1 9	311	2	N	67	192	1			105
02	292	N	292	-0-	-0-	-0-	26 72	1 9	194	2	N	65					170
03	578	N	578	-0-	-0-	-0-	31 78	1 9	469	2	N	71					241
04	390	N	120	-0-	-270	-0-	7 13	1 9	100	2	N	12					253

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4722	X	4722	-0-	-0-	-0-	330 36	1 9	4356	2	N	33					285
12	4960	X	4660	-0-	-300	-0-	322 28	1 9	4310	2	N	25					310
01	5801	X	5801	-0-	-0-	-0-	330 229	1 9	5242	2	N	208					518
02	4480	X	4422	-0-	-58	-0-	306 2	1 9	4114	2	N	2	197	1			323
03	5132	X	5132	-0-	-0-	-0-	333 11	1 9	4788	2	N	10					333
*04	5068	X	5068	-0-	-0-	-0-	330 17	1 9	4721	2	N	15					348

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3791	-0-	-199	-0-	30	1	3761	2	N	-0-					113
12	4650	X	3793	-0-	-857	-0-	31	1	3762	2	N	-0-					113
01	4650	X	4405	-0-	-245	-0-	31	1	4374	2	N	-0-					113
02	4200	X	3203	-0-	-997	-0-	28	1	3175	2	N	-0-					113
03	4433	X	4295	-0-	-138	-0-	31	1	4264	2	N	-0-					113
04	4260	X	3370	-0-	-890	-0-	30	1	3340	2	N	-0-					113

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2479	-0-	-101	-0-	97	1	2359	2	N	21					253
							23	9									
12	2635	N	2346	-0-	-289	-0-	96	1	2231	2	N	17					270
							19	9									
01	2573	N	2518	-0-	-55	-0-	96	1	2397	2	N	23	183	1			110
							25	9									
02	2324	N	2269	-0-	-55	-0-	88	1	2157	2	N	22					132
							24	9									
03	2432	N	2432	-0-	-0-	-0-	95	1	2308	2	N	26					158
							29	9									
04	2430	N	2424	-0-	-6	-0-	93	1	2316	2	N	14					172
							15	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5706	X	5706	-0-	-0-	-0-	480	1	5181	2	N	41	191	1			200
							45	9									
12	6200	X	5925	-0-	-275	-0-	496	1	5376	2	N	48					248
							53	9									
01	6200	X	3715	-0-	-2485	-0-	303	1	3390	2	N	20					268
							22	9									
02	5600	X	4627	-0-	-973	-0-	434	1	4152	2	N	37					305
							41	9									
03	6200	X	4956	-0-	-1244	-0-	486	1	4391	2	N	72					377
							79	9									
04	5730	X	4301	-0-	-1429	-0-	480	1	3821	2	N	-0-					377

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2185	N	2185	-0-	-0-	-0-	87	1	2092	2	N	5					350
							6	9									
12	1579	N	1579	-0-	-0-	-0-	74	1	1505	2	N	-0-					350
01	2108	N	1797	-0-	-311	-0-	76	1	1704	2	N	15					365
							17	9									
02	1904	N	1526	-0-	-378	-0-	64	1	1430	2	N	29	192	1			202
							32	9									
03	1785	N	1785	-0-	-0-	-0-	78	1	1707	2	N	-0-					202
04	1740	N	1642	-0-	-98	-0-	73	1	1569	2	N	-0-					202

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2771	X	2771	-0-	-0-	-0-	278	1	2493	2	N	-0-					353
12	3342	X	3342	-0-	-0-	-0-	267	1	3075	2	N	-0-					353
01	2759	X	2759	-0-	-0-	-0-	261	1	2498	2	N	-0-					353
02	3554	X	3554	-0-	-0-	-0-	294	1	3260	2	N	-0-					353
03	4611	X	4611	-0-	-0-	-0-	421	1	4190	2	N	-0-					353
*04	3791	X	3791	-0-	-0-	-0-	315	1	3476	2	N	-0-					353

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2276	-0-	-64	-0-	29	1	2214	2	N	30					203
							33	9									
12	2480	N	2435	-0-	-45	-0-	31	1	2354	2	N	45					248
							50	9									
01	2356	N	2332	-0-	-24	-0-	31	1	2258	2	N	39					287
							43	9									
02	2185	N	2185	-0-	-0-	-0-	28	1	2103	2	N	49	193	1			143
							54	9									
03	2449	N	2321	-0-	-128	-0-	30	1	2250	2	N	37					180
							41	9									
*04	2388	N	2388	-0-	-0-	-0-	28	1	2316	2	N	40					220
							44	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1832	-0-		-58	-0-	30	1	1718	2	N	76					423
								84	9									
12	1927	N	1927	-0-		-0-	-0-	31	1	1851	2	N	41	192	1			272
								45	9									
01	1984	N	1711	-0-		-273	-0-	29	1	1605	2	N	70					342
								77	9									
02	1708	N	1399	-0-		-309	-0-	27	1	1308	2	N	58					400
								64	9									
03	1922	N	1873	-0-		-49	-0-	31	1	1728	2	N	104					504
								114	9									
04	1650	N	1577	-0-		-73	-0-	27	1	1464	2	N	78					582
								86	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5738	-0-		-652	-0-	30	1	5477	2	N	210					375
								231	9									
12	6603	X	6064	-0-		-539	-0-	31	1	5789	2	N	222	386	1			211
								244	9									
01	6466	X	6466	-0-		-0-	-0-	31	1	6198	2	N	215					426
								237	9									
02	6265	X	6265	-0-		-0-	-0-	28	1	5993	2	N	222	379	1			269
								244	9									
03	6619	X	6619	-0-		-0-	-0-	31	1	6384	2	N	185	190	1			264
								204	9									
04	6270	X	5307	-0-		-963	-0-	30	1	5029	2	N	225	195	1			294
								248	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-		-0-	-0-	30	1	828	2	N	15					135
								17	9									
12	899	N	775	-0-		-124	-0-	31	1	744	2	N	-0-					135
01	961	N	634	-0-		-327	-0-	31	1	603	2	N	-0-					135
02	812	N	748	-0-		-64	-0-	28	1	623	2	N	88					223
								97	9									
03	775	N	724	-0-		-51	-0-	31	1	676	2	N	15					238
								17	9									
04	600	N	461	-0-		-139	-0-	30	1	431	2	N	-0-					238

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	572	-0-		-58	-0-	24	1	526	2	N	20					406
								22	9									
12	651	N	612	-0-		-39	-0-	29	1	564	2	N	17					423
								19	9									
01	620	N	608	-0-		-12	-0-	30	1	561	2	N	15	192	1			246
								17	9									
02	539	N	539	-0-		-0-	-0-	26	1	482	2	N	28					274
								31	9									
03	620	N	585	-0-		-35	-0-	31	1	525	2	N	26					300
								29	9									
04	600	N	513	-0-		-87	-0-	30	1	468	2	N	14					314
								15	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1095	-0-	-2055	-0-	245	1	832	2	N	16					373
							18	9									
12	3255	X	2670	-0-	-585	-0-	246	1	2336	2	N	80					453
							88	9									
01	4763	X	4763	-0-	-0-	-0-	403	1	4068	2	N	265	351	1			367
							292	9									
02	3895	X	3895	-0-	-0-	-0-	346	1	3395	2	N	140					507
							154	9									
03	4643	X	4643	-0-	-0-	-0-	403	1	4091	2	N	135	175	1			467
							149	9									
*04	4128	X	4128	-0-	-0-	-0-	374	1	3729	2	N	23					490
							25	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3967	-0-	-143	-0-	30	1	3773	2	N	149	178	1			273
							164	9									
12	4247	X	3867	-0-	-380	-0-	31	1	3693	2	N	130					403
							143	9									
01	4185	X	3993	-0-	-192	-0-	31	1	3784	2	N	162	187	1			378
							178	9									
02	3780	X	3454	-0-	-326	-0-	27	1	3260	2	N	152	182	1			348
							167	9									
03	4123	X	4066	-0-	-57	-0-	31	1	3880	2	N	141	184	1			305
							155	9									
04	3960	X	3839	-0-	-121	-0-	30	1	3635	2	N	158	181	1			282
							174	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0-	-0-	30	1	773	2	N	65					409
							72	9									
12	842	N	842	-0-	-0-	-0-	31	1	749	2	N	56					465
							62	9									
01	930	N	842	-0-	-88	-0-	31	1	743	2	N	62	191	1			336
							68	9									
02	812	N	736	-0-	-76	-0-	28	1	653	2	N	50					386
							55	9									
03	837	N	786	-0-	-51	-0-	31	1	699	2	N	51					437
							56	9									
04	810	N	780	-0-	-30	-0-	30	1	676	2	N	67					504
							74	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2307	-0-	-273	-0-	168	1	2139	2	N	-0-					-0-
12	2356	X	2216	-0-	-140	-0-	162	1	2054	2	N	-0-					-0-
01	2759	X	2172	-0-	-587	-0-	159	1	2013	2	N	-0-					-0-
02	2492	X	2260	-0-	-232	-0-	161	1	2099	2	N	-0-					-0-
03	2759	X	2159	-0-	-600	-0-	160	1	1999	2	N	-0-					-0-
04	2310	X	2143	-0-	-167	-0-	154	1	1989	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3164	X	3164	-0-	-0-	-0-	28	1	3060	2	N	69	189	1			125
							76	9									
12	3038	X	2634	-0-	-404	-0-	27	1	2572	2	N	32					157
							35	9									
01	3007	X	2681	-0-	-326	-0-	28	1	2620	2	N	30					187
							33	9									
02	2940	X	2640	-0-	-300	-0-	26	1	2561	2	N	48					235
							53	9									
03	3255	X	2156	-0-	-1099	-0-	24	1	2097	2	N	32					267
							35	9									
04	3150	X	1865	-0-	-1285	-0-	27	1	1827	2	N	10					277
							11	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1554	-0-	-666	-0-	121	1	1433	2	N	-0-					162
12	2294	X	1603	-0-	-691	-0-	125	1	1478	2	N	-0-					162
01	2170	X	1493	-0-	-677	-0-	119	1	1374	2	N	-0-					162
02	1960	X	1455	-0-	-505	-0-	113	1	1342	2	N	-0-					162
03	2170	X	1602	-0-	-568	-0-	127	1	1475	2	N	-0-					162
*04	1615	X	1615	-0-	-0-	-0-	124	1	1491	2	N	-0-					162

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4208	-0-	-262	-0-	144	1	4012	2	N	47					270
							52	9									
12	4619	X	4422	-0-	-197	-0-	155	1	4188	2	N	72	182	1			160
							79	9									
01	4619	X	4347	-0-	-272	-0-	143	1	4141	2	N	57					217
							63	9									
02	4144	X	4080	-0-	-64	-0-	136	1	3866	2	N	71					288
							78	9									
03	4707	X	4707	-0-	-0-	-0-	156	1	4477	2	N	67					355
							74	9									
*04	4892	X	4892	-0-	-0-	-0-	156	1	4638	2	N	89	186	1			258
							98	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4311	X	4311	-0-	-0-	-0-	30	1	3938	2	N	312	489	1			453
							343	9									
12	4309	X	4309	-0-	-0-	-0-	31	1	3970	2	N	280					733
							308	9									
01	4748	X	4748	-0-	-0-	-0-	31	1	4444	2	N	248	364	1			617
							273	9									
02	3528	X	2563	-0-	-965	-0-	26	1	2317	2	N	200	179	1			638
							220	9									
03	3944	X	3944	-0-	-0-	-0-	30	1	3585	2	N	299					937
							329	9									
04	3780	X	2535	-0-	-1245	-0-	28	1	2335	2	N	156	355	1			738
							172	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2353	N	2353	-0-	-0-	-0-	29	1	2282	2	N	38					204
							42	9									
12	2511	N	2501	-0-	-10	-0-	30	1	2419	2	N	47					251
							52	9									
01	2586	N	2586	-0-	-0-	-0-	30	1	2556	2	N	-0-					251
02	2184	N	2055	-0-	-129	-0-	27	1	1988	2	N	36					287
							40	9									
03	2511	N	2408	-0-	-103	-0-	31	1	2338	2	N	35					322
							39	9									
04	2490	N	2284	-0-	-206	-0-	29	1	2172	2	N	75					397
							83	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3336	X	3336	-0-	-0-	-0-	30	1	3195	2	N	101					395
							111	9									
12	3355	X	3355	-0-	-0-	-0-	30	1	3213	2	N	102	192	1			305
							112	9									
01	3799	X	3799	-0-	-0-	-0-	31	1	3614	2	N	140	190	1			255
							154	9									
02	3407	X	3407	-0-	-0-	-0-	28	1	3235	2	N	131					386
							144	9									
03	3661	X	3661	-0-	-0-	-0-	31	1	3520	2	N	100	189	1			297
							110	9									
*04	3566	X	3566	-0-	-0-	-0-	30	1	3392	2	N	131	193	1			235
							144	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1704	-0-	-6	-0-	30	1	1501	2	N	157	191	1			263
							173	9									
12	1741	N	1741	-0-	-0-	-0-	31	1	1549	2	N	146					409
							161	9									
01	1798	N	1772	-0-	-26	-0-	31	1	1530	2	N	192	192	1			409
							211	9									
02	1596	N	1525	-0-	-71	-0-	28	1	1344	2	N	139	195	1			353
							153	9									
03	1736	N	1703	-0-	-33	-0-	31	1	1497	2	N	159	190	1			322
							175	9									
04	1710	N	1670	-0-	-40	-0-	30	1	1418	2	N	202	194	1			330
							222	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2747	-0-	-133	-0-	29	1	2554	2	N	149	191	1			255
							164	9									
12	2976	X	2730	-0-	-246	-0-	29	1	2539	2	N	147	191	1			211
							162	9									
01	2945	X	2807	-0-	-138	-0-	30	1	2570	2	N	188	189	1			210
							207	9									
02	2660	X	1667	-0-	-993	-0-	19	1	1586	2	N	56					266
							62	9									
03	2728	N	2627	-0-	-101	-0-	31	1	2433	2	N	148	190	1			224
							163	9									
04	2730	N	2253	-0-	-477	-0-	26	1	2082	2	N	132					356
							145	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	5006	-0-	-154	-0-	461	1	4336	2	N	190	176	1			302
							209	9									
12	5084	X	4816	-0-	-268	-0-	359	1	4247	2	N	191	188	1			305
							210	9									
01	5084	X	4437	-0-	-647	-0-	390	1	3905	2	N	129	184	1			250
							142	9									
02	4676	X	3958	-0-	-718	-0-	313	1	3527	2	N	107					357
							118	9									
03	5177	X	4870	-0-	-307	-0-	429	1	4280	2	N	146	195	1			308
							161	9									
04	5010	X	4899	-0-	-111	-0-	386	1	4340	2	N	157	190	1			275
							173	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	3248	-0-	-1702	-0-	30	1	3157	2	N	55					220
							61	9									
12	5301	X	2965	-0-	-2336	-0-	20	1	2888	2	N	52					272
							57	9									
01	5301	X	2612	-0-	-2689	-0-	28	1	2509	2	N	68					340
							75	9									
02	4788	X	2258	-0-	-2530	-0-	23	1	2174	2	N	55	192	1			203
							61	9									
03	4154	X	3803	-0-	-351	-0-	31	1	3667	2	N	95	190	1			108
							105	9									
04	3240	X	2579	-0-	-661	-0-	30	1	2495	2	N	49					157
							54	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	30	1	304	2	N	38	190	1			148
							42	9									
12	279	N	178	-0-	-101	-0-	16	1	134	2	N	25					173
							28	9									
01	372	N	8	-0-	-364	-0-	1	1	7	2	N	-0-					173
02	418	N	418	-0-	-0-	-0-	9	1	337	2	N	65					238
							72	9									
03	559	N	559	-0-	-0-	-0-	31	1	452	2	N	69	189	1			118
							76	9									
*04	439	N	439	-0-	-0-	-0-	30	1	335	2	N	67					185
							74	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2749	N	2749	-0-	-0-	-0-	30	1	2655	2	N	58					358
							64	9									
12	2728	N	2724	-0-	-4	-0-	31	1	2693	2	N	-0-					358
01	2861	N	2861	-0-	-0-	-0-	31	1	2780	2	N	45					403
							50	9									
02	2576	N	2227	-0-	-349	-0-	27	1	2122	2	N	71	191	1			283
							78	9									
03	2824	N	2824	-0-	-0-	-0-	31	1	2723	2	N	64					347
							70	9									
04	2760	N	2636	-0-	-124	-0-	30	1	2553	2	N	48					395
							53	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2930	-0-	-10	-0-	386	1	2500	2	N	40					132
							44	9									
12	3379	X	3379	-0-	-0-	-0-	384	1	2971	2	N	22					154
							24	9									
01	3501	X	3501	-0-	-0-	-0-	386	1	3076	2	N	35					189
							39	9									
02	3056	X	3056	-0-	-0-	-0-	335	1	2703	2	N	16					205
							18	9									
03	3860	X	3860	-0-	-0-	-0-	403	1	3422	2	N	32					237
							35	9									
*04	3687	X	3687	-0-	-0-	-0-	390	1	3273	2	N	22					259
							24	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6391	-0-	-719	-0-	204	1	6119	2	N	62	178	1			113
							68	9									
12	7347	X	6030	-0-	-1317	-0-	203	1	5797	2	N	27					140
							30	9									
01	7347	X	6419	-0-	-928	-0-	200	1	6129	2	N	82					222
							90	9									
02	6412	X	5827	-0-	-585	-0-	183	1	5549	2	N	86					308
							95	9									
03	6789	X	6494	-0-	-295	-0-	203	1	6171	2	N	109					417
							120	9									
04	6390	X	6112	-0-	-278	-0-	189	1	5840	2	N	75	374	1			118
							83	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4644	X	4644	-0-	-0-	-0-	480	1	4086	2	N	71	184	1			147
							78	9									
12	4361	X	4361	-0-	-0-	-0-	444	1	3859	2	N	53					200
							58	9									
01	4268	X	4268	-0-	-0-	-0-	394	1	3788	2	N	78					278
							86	9									
02	4296	X	4296	-0-	-0-	-0-	448	1	3771	2	N	70					348
							77	9									
03	4506	X	4506	-0-	-0-	-0-	496	1	3964	2	N	42	183	1			207
							46	9									
*04	4130	X	4130	-0-	-0-	-0-	480	1	3594	2	N	51					258
							56	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	887	N	887	-0-	-0-	-0-	30	1	811	2	N	42					309
							46	9									
12	929	N	929	-0-	-0-	-0-	31	1	841	2	N	52	194	1			167
							57	9									
01	864	N	864	-0-	-0-	-0-	31	1	778	2	N	50					217
							55	9									
02	840	N	760	-0-	-80	-0-	28	1	686	2	N	42					259
							46	9									
03	930	N	803	-0-	-127	-0-	31	1	732	2	N	36					295
							40	9									
04	840	N	822	-0-	-18	-0-	30	1	727	2	N	59					354
							65	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	1158	-0-		-2262	-0-	30	1	1104	2	N	22					220
								24	9									
12	3569	X	3569	-0-		-0-	-0-	25	1	3381	2	N	148	193	1			175
								163	9									
01	3224	X	2397	-0-		-827	-0-	16	1	2279	2	N	93					268
								102	9									
02	2764	X	2764	-0-		-0-	-0-	24	1	2560	2	N	164					432
								180	9									
03	3565	X	2796	-0-		-769	-0-	31	1	2488	2	N	252	379	1			305
								277	9									
04	3450	X	2654	-0-		-796	-0-	28	1	2466	2	N	145	195	1			255
								160	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1025	-0-		-85	-0-	30	1	883	2	N	102	184	1			220
								112	9									
12	1054	N	1007	-0-		-47	-0-	28	1	854	2	N	114	199	1			135
								125	9									
01	1066	N	1066	-0-		-0-	-0-	28	1	917	2	N	110					245
								121	9									
02	952	N	930	-0-		-22	-0-	28	1	796	2	N	96	178	1			163
								106	9									
03	992	N	986	-0-		-6	-0-	31	1	838	2	N	106	156	1			113
								117	9									
04	1020	N	937	-0-		-83	-0-	30	1	787	2	N	109					222
								120	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2586	-0-		-864	-0-	30	1	2541	2	N	14					337
								15	9									
12	3720	X	3449	-0-		-271	-0-	31	1	3411	2	N	6					343
								7	9									
01	4247	X	2622	-0-		-1625	-0-	29	1	2591	2	N	2	192	1			153
								2	9									
02	3836	X	2912	-0-		-924	-0-	28	1	2884	2	N	-0-					153
03	4247	X	2837	-0-		-1410	-0-	31	1	2806	2	N	-0-					153
04	3330	X	2629	-0-		-701	-0-	30	1	2599	2	N	-0-					153

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3058	X	3058	-0-		-0-	-0-	30	1	2923	2	N	95					479
								105	9									
12	3344	X	3344	-0-		-0-	-0-	31	1	3234	2	N	72	193	1			358
								79	9									
01	3302	X	3302	-0-		-0-	-0-	30	1	3180	2	N	84					442
								92	9									
02	2980	X	2980	-0-		-0-	-0-	28	1	2877	2	N	68					510
								75	9									
03	3151	X	3151	-0-		-0-	-0-	31	1	3012	2	N	98	191	1			417
								108	9									
04	2970	X	2929	-0-		-41	-0-	30	1	2807	2	N	84					501
								92	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2576	-0-	-334	-0-	100	1	2465	2	N	10					241
							11	9									
12	3771	X	3771	-0-	-0-	-0-	138	1	3616	2	N	15					256
							17	9									
01	4342	X	4342	-0-	-0-	-0-	145	1	4141	2	N	51					307
							56	9									
02	3890	X	3890	-0-	-0-	-0-	132	1	3724	2	N	31					338
							34	9									
03	4224	X	4224	-0-	-0-	-0-	143	1	4024	2	N	52	191	1			199
							57	9									
04	4200	X	4162	-0-	-38	-0-	139	1	3986	2	N	34					233
							37	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	10	-0-	-4580	-0-	1	1	9	2	N	-0-					177
12	1209	X	48	-0-	-1161	-0-	5	1	43	2	N	-0-					177
01	93	X	62	-0-	-31	-0-	29	1	32	2	N	1					178
							1	9									
02	135	X	135	-0-	-0-	-0-	30	1	104	2	N	1					179
							1	9									
03	147	X	147	-0-	-0-	-0-	33	1	114	2	N	-0-					179
*04	208	X	208	-0-	-0-	-0-	33	1	130	2	N	41					220
							45	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	44	1	138	2	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	41	1	124	2	N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	43	1	135	2	N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	38	1	120	2	N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	44	1	138	2	N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	40	1	123	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					N	-0-					278
12	31	X	-0-	-0-	-31	-0-					N	-0-					278
01	2448	X	2448	-0-	-0-	-0-	20	1	2252	2	N	160					438
							176	9									
02	1618	X	1618	-0-	-0-	-0-	28	1	1542	2	N	44					482
							48	9									
03	217	X	36	-0-	-181	-0-	28	1	8	2	N	-0-					482
04	2370	X	28	-0-	-2342	-0-	28	1			N	-0-					482

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5556	-0-	-294	-0-	30	1	5426	2	N	91	195	1			148
							100	9									
12	5859	X	5596	-0-	-263	-0-	31	1	5471	2	N	85					233
							94	9									
01	5859	X	5475	-0-	-384	-0-	31	1	5379	2	N	59					292
							65	9									
02	5292	X	5002	-0-	-290	-0-	28	1	4900	2	N	67	196	1			163
							74	9									
03	5828	X	5498	-0-	-330	-0-	31	1	5373	2	N	85					248
							94	9									
04	5550	X	5218	-0-	-332	-0-	30	1	5120	2	N	62					310
							68	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	8059	-0-	-641	-0-	742	1	7159	2	N	144	194	1			363
							158	9									
12	8990	X	7342	-0-	-1648	-0-	546	1	6664	2	N	120					483
							132	9									
01	8494	X	6257	-0-	-2237	-0-	551	1	5618	2	N	80	195	1			368
							88	9									
02	7672	X	6384	-0-	-1288	-0-	500	1	5787	2	N	88	196	1			260
							97	9									
03	8370	X	7330	-0-	-1040	-0-	641	1	6551	2	N	125					385
							138	9									
04	8070	X	7079	-0-	-991	-0-	554	1	6387	2	N	125					510
							138	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1813	-0-	-107	-0-	187	1	1576	2	N	45					290
							50	9									
12	1953	N	1665	-0-	-288	-0-	144	1	1458	2	N	57	194	1			153
							63	9									
01	1891	N	1699	-0-	-192	-0-	167	1	1469	2	N	57					210
							63	9									
02	1680	N	1463	-0-	-217	-0-	131	1	1282	2	N	45					255
							50	9									
03	1674	N	1621	-0-	-53	-0-	162	1	1406	2	N	48					303
							53	9									
04	1650	N	1523	-0-	-127	-0-	140	1	1336	2	N	43	191	1			155
							47	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	4572	-0-	-2748	-0-	374	1	4129	2	N	63					185
							69	9									
12	6696	X	4694	-0-	-2002	-0-	372	1	4254	2	N	62					247
							68	9									
01	6696	X	4639	-0-	-2057	-0-	350	1	4217	2	N	65	192	1			120
							72	9									
02	5516	X	3781	-0-	-1735	-0-	323	1	3417	2	N	37					157
							41	9									
03	5673	X	484	-0-	-5189	-0-	32	1	452	2	N	-0-					157
04	4560	X	2657	-0-	-1903	-0-	272	1	2310	2	N	68					225
							75	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7285	-0-	-935	-0-	30	1	7155	2	N	91	197	1			197
							100	9									
12	8494	X	6686	-0-	-1808	-0-	29	1	6612	2	N	41					238
							45	9									
01	8339	X	7227	-0-	-1112	-0-	31	1	7119	2	N	70					308
							77	9									
02	7532	X	7272	-0-	-260	-0-	28	1	7110	2	N	122	197	1			233
							134	9									
03	8122	X	7301	-0-	-821	-0-	31	1	7191	2	N	72					305
							79	9									
04	7290	X	6996	-0-	-294	-0-	30	1	6891	2	N	68					373
							75	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	7371	-0-	-39	-0-	30 143	1 9	7198	2	N	130					290
12	7750	X	7411	-0-	-339	-0-	31 187	1 9	7193	2	N	170	197	1			263
01	7750	X	7654	-0-	-96	-0-	31 189	1 9	7434	2	N	172	198	1			237
02	7000	X	6936	-0-	-64	-0-	28 150	1 9	6758	2	N	136					373
03	7657	X	3702	-0-	-3955	-0-	22 102	1 9	3578	2	N	93	199	1			267
04	7410	X	1477	-0-	-5933	-0-	17 7	1 9	1453	2	N	6					273

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4225	-0-	-5	-0-	145 58	1 9	4022	2	N	53					270
12	4309	X	3693	-0-	-616	-0-	136 24	1 9	3533	2	N	22					292
01	4309	X	3930	-0-	-379	-0-	135 25	1 9	3770	2	N	23	197	1			118
02	3948	X	3504	-0-	-444	-0-	121 43	1 9	3340	2	N	39					157
03	4371	X	3771	-0-	-600	-0-	131 34	1 9	3606	2	N	31					188
04	4230	X	3862	-0-	-368	-0-	130 50	1 9	3682	2	N	45					233

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3859	X	3859	-0-	-0-	-0-	30 162	1 9	3667	2	N	147	193	1			147
12	3752	X	3752	-0-	-0-	-0-	29 188	1 9	3535	2	N	171					318
01	3365	X	3365	-0-	-0-	-0-	30 172	1 9	3163	2	N	156	192	1			282
02	4311	X	4311	-0-	-0-	-0-	27 150	1 9	4134	2	N	136	193	1			225
03	5860	X	5860	-0-	-0-	-0-	31 205	1 9	5624	2	N	186	199	1			212
*04	4700	X	4700	-0-	-0-	-0-	30 174	1 9	4496	2	N	158	190	1			180

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2120	N	2120	-0-	-0-	-0-	29 162	1 9	1929	2	N	147	187	1			335
12	2232	N	2062	-0-	-170	-0-	29 143	1 9	1890	2	N	130	192	1			273
01	2232	N	1973	-0-	-259	-0-	30 160	1 9	1783	2	N	145					418
02	1988	N	1679	-0-	-309	-0-	27 134	1 9	1518	2	N	122	188	1			352
03	2077	N	1573	-0-	-504	-0-	25 124	1 9	1424	2	N	113					465
04	1920	N	1362	-0-	-558	-0-	26 103	1 9	1233	2	N	94	191	1			368

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1521	N	1521	-0-	-0-	-0-	257	1	1101	2	N	148	183	1			237
							163	9									
*12	1550	N	1246	-0-	-304	-0-	256	1	907	2	N	75	194	1			118
							83	9									
01	1488	N	828	-0-	-660	-0-	71	1	650	2	N	97					215
							107	9									
02	1607	N	1607	-0-	-0-	-0-	242	1	1138	2	N	206	143	1			278
							227	9									
03	1651	N	1651	-0-	-0-	-0-	295	1	1211	2	N	132	163	1			247
							145	9									
*04	1525	N	1525	-0-	-0-	-0-	265	1	1086	2	N	158					405
							174	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	2590	-0-	-1130	-0-	25	1	2545	2	N	18					283
							20	9									
12	3844	X	2624	-0-	-1220	-0-	27	1	2582	2	N	14	197	1			100
							15	9									
01	3782	X	3370	-0-	-412	-0-	29	1	3310	2	N	28					128
							31	9									
02	3416	X	3005	-0-	-411	-0-	28	1	2936	2	N	37					165
							41	9									
03	3782	X	2400	-0-	-1382	-0-	31	1	2356	2	N	12					177
							13	9									
04	3270	X	2598	-0-	-672	-0-	30	1	2539	2	N	26					203
							29	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1632	-0-	-228	-0-	30	1	1523	2	N	72	189	1			205
							79	9									
12	1984	N	346	-0-	-1638	-0-	9	1	317	2	N	18					223
							20	9									
01	1891	N	430	-0-	-1461	-0-	10	1	388	2	N	29					252
							32	9									
02	1512	N	668	-0-	-844	-0-	15	1	611	2	N	38					290
							42	9									
03	699	N	699	-0-	-0-	-0-	18	1	642	2	N	35					325
							39	9									
04	420	N	-0-	-0-	-420	-0-					N	-0-					325

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	32	-0-	-88	-0-	6	1	26	2	N	-0-					322
12	155	N	60	-0-	-95	-0-	5	1	55	9	N	50					372
01	93	N	-0-	-0-	-93	-0-					N	-0-					372
02	28	N	8	-0-	-20	-0-	8	1			N	-0-					372
03	1985	N	1985	-0-	-0-	-0-	31	1	1782	2	N	156					528
							172	9									
*04	1957	N	1957	-0-	-0-	-0-	28	1	1751	2	N	162	190	1			500
							178	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	9865	-0-		-365	-0-		30	1	9221	2	N	558	393	1			413
									614	9									
12	10416	X	8597	-0-		-1819	-0-		31	1	8140	2	N	387	392	1			408
									426	9									
01	10230	X	7457	-0-		-2773	-0-		29	1	7056	2	N	338	393	1			353
									372	9									
02	9212	X	7569	-0-		-1643	-0-		27	1	7061	2	N	437	394	1			396
									481	9									
03	10961	X	10961	-0-		-0-	-0-		31	1	10193	2	N	670	585	1			481
									737	9									
*04	10493	X	10493	-0-		-0-	-0-		30	1	9786	2	N	615	577	1			519
									677	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

11	2310	X	1962	-0-		-348	-0-		30	1	1932	2	N	-0-					147
12	2387	X	1891	-0-		-496	-0-		31	1	1860	2	N	-0-					147
01	2263	X	1592	-0-		-671	-0-		31	1	1561	2	N	-0-					147
02	1988	X	1254	-0-		-734	-0-		28	1	1226	2	N	-0-					147
03	2201	X	1270	-0-		-931	-0-		31	1	1239	2	N	-0-					147
04	1950	X	1169	-0-		-781	-0-		30	1	1139	2	N	-0-					147

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

11	6390	X	6028	-0-		-362	-0-		30	1	5748	2	N	227	179	1			215
									250	9									
12	6603	X	6084	-0-		-519	-0-		30	1	5791	2	N	239	179	1			275
									263	9									
01	6603	X	6140	-0-		-463	-0-		31	1	5836	2	N	248	180	1			343
									273	9									
02	5964	X	5344	-0-		-620	-0-		26	1	5123	2	N	177	172	1			348
									195	9									
03	6231	X	5783	-0-		-448	-0-		28	1	5514	2	N	219	369	1			198
									241	9									
04	6030	X	5781	-0-		-249	-0-		27	1	5524	2	N	209	179	1			228
									230	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

11	2999	X	2999	-0-		-0-	-0-		30	1	2704	2	N	241	350	1			208
									265	9									
12	3007	X	2712	-0-		-295	-0-		31	1	2452	2	N	208	176	1			240
									229	9									
01	3007	X	2845	-0-		-162	-0-		31	1	2563	2	N	228	351	1			117
									251	9									
02	2716	X	2403	-0-		-313	-0-		28	1	2165	2	N	191					308
									210	9									
03	3007	X	2570	-0-		-437	-0-		31	1	2374	2	N	150	176	1			282
									165	9									
04	2910	X	2509	-0-		-401	-0-		30	1	2301	2	N	162	177	1			267
									178	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	5553	-0-	-867	-0-	30	1	5267	2	N	233	191	1			512
							256	9									
12	6510	X	5776	-0-	-734	-0-	31	1	5493	2	N	229	191	1			550
							252	9									
01	6169	X	5471	-0-	-698	-0-	31	1	5196	2	N	222	192	1			580
							244	9									
02	5516	X	4948	-0-	-568	-0-	28	1	4665	2	N	232	382	1			430
							255	9									
03	6076	X	5454	-0-	-622	-0-	31	1	5173	2	N	227	191	1			466
							250	9									
04	5580	X	5136	-0-	-444	-0-	30	1	4872	2	N	213	188	1			491
							234	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3552	-0-	-228	-0-	29	1	3343	2	N	164	190	1			185
							180	9									
12	3906	X	3645	-0-	-261	-0-	31	1	3436	2	N	162					347
							178	9									
01	3906	X	3574	-0-	-332	-0-	30	1	3368	2	N	160					507
							176	9									
02	3472	X	3228	-0-	-244	-0-	28	1	3031	2	N	154	391	1			270
							169	9									
03	3720	X	3569	-0-	-151	-0-	31	1	3367	2	N	155	186	1			239
							171	9									
04	3540	X	3414	-0-	-126	-0-	30	1	3219	2	N	150	187	1			202
							165	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	8719	-0-	-731	-0-	30	1	8258	2	N	392	576	1			396
							431	9									
12	9269	X	8990	-0-	-279	-0-	30	1	8517	2	N	403	386	1			413
							443	9									
01	9147	X	9147	-0-	-0-	-0-	30	1	8711	2	N	369	191	1			591
							406	9									
02	8148	X	7781	-0-	-367	-0-	28	1	7340	2	N	375	581	1			385
							413	9									
03	9021	X	8689	-0-	-332	-0-	31	1	8216	2	N	402	380	1			407
							442	9									
04	8850	X	8292	-0-	-558	-0-	30	1	7868	2	N	358	190	1			575
							394	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1884	-0-	-126	-0-	30	1	1670	2	N	167	194	1			203
							184	9									
12	2046	N	1923	-0-	-123	-0-	30	1	1705	2	N	171	194	1			180
							188	9									
01	1953	N	1685	-0-	-268	-0-	29	1	1516	2	N	127					307
							140	9									
02	1764	N	1280	-0-	-484	-0-	23	1	1143	2	N	104	196	1			215
							114	9									
03	1922	N	1396	-0-	-526	-0-	25	1	1247	2	N	113					328
							124	9									
04	1620	N	991	-0-	-629	-0-	24	1	876	2	N	83	194	1			217
							91	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1676	-0-		-184	-0-	30 144	1 9	1502	2	N	131					404
12	1612	N	1434	-0-		-178	-0-	31 99	1 9	1304	2	N	90	196	1			298
01	1705	N	1685	-0-		-20	-0-	31 114	1 9	1540	2	N	104					402
02	1568	N	1359	-0-		-209	-0-	28 112	1 9	1219	2	N	102	196	1			308
03	1480	N	1480	-0-		-0-	-0-	31 122	1 9	1327	2	N	111					419
04	1620	N	1421	-0-		-199	-0-	30 56	1 9	1335	2	N	51	195	1			275

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5047	X	5047	-0-		-0-	-0-	28 43	1 9	4976	2	N	39	196	1			125
12	5835	X	5835	-0-		-0-	-0-	30 68	1 9	5737	2	N	62					187
01	6014	X	4241	-0-		-1773	-0-	27 51	1 9	4163	2	N	46					233
02	5432	X	2822	-0-		-2610	-0-	27 43	1 9	2752	2	N	39					272
03	6014	X	3888	-0-		-2126	-0-	31 30	1 9	3827	2	N	27	194	1			105
04	5640	X	3693	-0-		-1947	-0-	30 53	1 9	3610	2	N	48					153

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2701	-0-		-179	-0-	30 182	1 9	2489	2	N	165	198	1			188
12	3007	X	2538	-0-		-469	-0-	31 95	1 9	2412	2	N	86					274
01	3007	X	2723	-0-		-284	-0-	31 173	1 9	2519	2	N	157	197	1			234
02	2716	X	2371	-0-		-345	-0-	28 134	1 9	2209	2	N	122					356
03	2914	X	2410	-0-		-504	-0-	31 233	1 9	2146	2	N	212	375	1			193
04	2700	X	2143	-0-		-557	-0-	30 68	1 9	2045	2	N	62					255

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3259	X	3259	-0-		-0-	-0-	159 112	1 9	2988	2	N	102	194	1			307
12	3832	X	3832	-0-		-0-	-0-	186 90	1 9	3556	2	N	82					389
01	1834	N	1834	-0-		-0-	-0-	78 62	1 9	1694	2	N	56					445
02	3361	X	3361	-0-		-0-	-0-	160 101	1 9	3100	2	N	92	197	1			340
03	2914	X	2909	-0-		-5	-0-	186 81	1 9	2642	2	N	74					414
*04	3160	X	3160	-0-		-0-	-0-	180 80	1 9	2900	2	N	73					487

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	1919	-0-	-1621	-0-	15	1	1824	2	N	73					300
							80	9									
12	4010	X	4010	-0-	-0-	-0-	31	1	3658	2	N	292	344	1			248
							321	9									
01	3565	X	3424	-0-	-141	-0-	31	1	3195	2	N	180	173	1			255
							198	9									
02	3220	X	2136	-0-	-1084	-0-	25	1	2056	2	N	50					305
							55	9									
03	3999	X	1942	-0-	-2057	-0-	31	1	1896	2	N	14	172	1			147
							15	9									
04	3870	X	2277	-0-	-1593	-0-	27	1	2134	2	N	105					252
							116	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3155	X	3155	-0-	-0-	-0-	29	1	3026	2	N	91					283
							100	9									
12	3506	X	3506	-0-	-0-	-0-	29	1	3349	2	N	116	201	1			198
							128	9									
01	3286	X	3188	-0-	-98	-0-	29	1	3072	2	N	79					277
							87	9									
02	2968	X	2710	-0-	-258	-0-	25	1	2595	2	N	82	191	1			168
							90	9									
03	3503	X	2761	-0-	-742	-0-	24	1	2650	2	N	79					247
							87	9									
04	3390	X	1554	-0-	-1836	-0-	17	1	1490	2	N	43					290
							47	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3706	-0-	-344	-0-	30	1	3582	2	N	85	195	1			97
							94	9									
12	4185	X	3686	-0-	-499	-0-	28	1	3567	2	N	83					180
							91	9									
01	4185	X	3192	-0-	-993	-0-	27	1	3091	2	N	67					247
							74	9									
02	3780	X	3026	-0-	-754	-0-	26	1	2939	2	N	55	199	1			103
							61	9									
03	3844	X	2765	-0-	-1079	-0-	25	1	2675	2	N	59					162
							65	9									
04	3720	X	2876	-0-	-844	-0-	29	1	2789	2	N	53					215
							58	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6250	-0-	-500	-0-	577	1	5498	2	N	159	186	1			263
							175	9									
12	6696	X	6012	-0-	-684	-0-	446	1	5375	2	N	174	194	1			243
							191	9									
01	6634	X	6515	-0-	-119	-0-	562	1	5760	2	N	175	181	1			237
							193	9									
02	5824	X	5751	-0-	-73	-0-	444	1	5117	2	N	173					410
							190	9									
03	6448	X	4975	-0-	-1473	-0-	439	1	4384	2	N	138	198	1			350
							152	9									
*04	6693	X	6693	-0-	-0-	-0-	523	1	6003	2	N	152	195	1			307
							167	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-		-0-	-0-	390	1	369	2	N	25					252
								28	9									
12	992	N	755	-0-		-237	-0-	364	1	361	2	N	27	167	1			112
								30	9									
01	930	N	705	-0-		-225	-0-	403	1	285	2	N	15					127
								17	9									
02	780	N	780	-0-		-0-	-0-	364	1	352	2	N	58					185
								64	9									
03	770	N	770	-0-		-0-	-0-	403	1	323	2	N	40					225
								44	9									
*04	813	N	813	-0-		-0-	-0-	390	1	381	2	N	38					263
								42	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	7609	-0-		-791	-0-	30	1	7314	2	N	241	191	1			515
								265	9									
12	8680	X	7447	-0-		-1233	-0-	31	1	7075	2	N	310	383	1			442
								341	9									
01	8401	X	7398	-0-		-1003	-0-	30	1	7104	2	N	240	192	1			490
								264	9									
02	7588	X	6791	-0-		-797	-0-	28	1	6480	2	N	257	386	1			361
								283	9									
03	8122	X	7330	-0-		-792	-0-	31	1	7038	2	N	237	189	1			409
								261	9									
04	7620	X	6604	-0-		-1016	-0-	29	1	6335	2	N	218	190	1			437
								240	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4831	-0-		-359	-0-	30	1	4701	2	N	91					443
								100	9									
12	4712	X	4470	-0-		-242	-0-	31	1	4360	2	N	72					515
								79	9									
01	4619	X	3451	-0-		-1168	-0-	31	1	3367	2	N	48	191	1			372
								53	9									
02	4508	X	2630	-0-		-1878	-0-	28	1	2557	2	N	41					413
								45	9									
03	4991	X	2562	-0-		-2429	-0-	29	1	2525	2	N	7					420
								8	9									
04	4830	X	2297	-0-		-2533	-0-	30	1	2265	2	N	2					422
								2	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2608	-0-		-1292	-0-	2487	2	121	9	N	110					247
12	4030	X	1542	-0-		-2488	-0-	1445	2	97	9	N	88					335
01	4030	X	3140	-0-		-890	-0-	3044	2	96	9	N	87					422
02	3360	X	2960	-0-		-400	-0-	2866	2	94	9	N	85					507
03	3410	X	3277	-0-		-133	-0-	3145	2	132	9	N	120	180	1			447
*04	3161	X	3161	-0-		-0-	-0-	3049	2	112	9	N	102					549

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2970	-0-		-0-	-0-	30	1	2769	2	N	155					335
								171	9									
12	3131	X	2850	-0-		-281	-0-	29	1	2676	2	N	132	344	1			123
								145	9									
01	3131	X	2957	-0-		-174	-0-	31	1	2739	2	N	170					293
								187	9									
02	2828	X	2622	-0-		-206	-0-	27	1	2448	2	N	134					427
								147	9									
03	3069	X	2919	-0-		-150	-0-	31	1	2741	2	N	134	343	1			218
								147	9									
04	2970	X	2765	-0-		-205	-0-	30	1	2570	2	N	150	168	1			200
								165	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2737	-0-		-803	-0-	26	1	2634	2	N	70					305
								77	9									
12	3131	X	2118	-0-		-1013	-0-	30	1	2058	2	N	27					332
								30	9									
01	2976	X	1545	-0-		-1431	-0-	31	1	1486	2	N	25	192	1			165
								28	9									
02	3479	X	3479	-0-		-0-	-0-	28	1	3385	2	N	60					225
								66	9									
03	2821	X	2477	-0-		-344	-0-	29	1	2423	2	N	23					248
								25	9									
04	2730	X	2078	-0-		-652	-0-	30	1	2048	2	N	-0-					248

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3854	-0-		-316	-0-	30	1	3592	2	N	211	196	1			257
								232	9									
12	4309	X	3382	-0-		-927	-0-	31	1	3155	2	N	178	196	1			239
								196	9									
01	3937	X	158	-0-		-3779	-0-	25	1	110	2	N	21					260
								23	9									
02	3675	X	3675	-0-		-0-	-0-	28	1	3435	2	N	193					453
								212	9									
03	3968	X	3424	-0-		-544	-0-	31	1	3165	2	N	207	384	1			276
								228	9									
04	3840	X	3096	-0-		-744	-0-	30	1	2778	2	N	262	198	1			340
								288	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2597	-0-		-733	-0-	30	1	2365	2	N	184	197	1			140
								202	9									
12	3472	X	2339	-0-		-1133	-0-	31	1	2170	2	N	125					265
								138	9									
01	3940	X	3940	-0-		-0-	-0-	31	1	3688	2	N	201	189	1			277
								221	9									
02	3136	X	2157	-0-		-979	-0-	28	1	1994	2	N	123	197	1			203
								135	9									
03	2697	X	2275	-0-		-422	-0-	31	1	2120	2	N	113	188	1			128
								124	9									
04	3810	X	1803	-0-		-2007	-0-	30	1	1631	2	N	129					257
								142	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4745	X	4745	-0-	-0-	-0-	30	1	4447	2	N	244	197	1			190
							268	9									
12	4536	X	4536	-0-	-0-	-0-	31	1	4332	2	N	157	165	1			182
							173	9									
01	4578	X	4578	-0-	-0-	-0-	29	1	4257	2	N	265	197	1			250
							292	9									
02	4343	X	4343	-0-	-0-	-0-	28	1	4108	2	N	188	196	1			242
							207	9									
03	5366	X	5366	-0-	-0-	-0-	31	1	5089	2	N	224	384	1			82
							246	9									
*04	5333	X	5333	-0-	-0-	-0-	30	1	5066	2	N	215					297
							237	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4268	-0-	-412	-0-	27	1	4031	2	N	191	196	1			242
							210	9									
12	4619	X	4202	-0-	-417	-0-	31	1	3976	2	N	177	197	1			222
							195	9									
01	4681	X	4217	-0-	-464	-0-	28	1	3970	2	N	199	183	1			238
							219	9									
02	4228	X	3788	-0-	-440	-0-	26	1	3568	2	N	176	192	1			222
							194	9									
03	4681	X	4096	-0-	-585	-0-	28	1	3880	2	N	171	186	1			207
							188	9									
04	4260	X	3910	-0-	-350	-0-	27	1	3685	2	N	180	196	1			191
							198	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5047	X	5047	-0-	-0-	-0-	30	1	4813	2	N	185	188	1			345
							204	9									
12	5015	X	5015	-0-	-0-	-0-	31	1	4777	2	N	188	196	1			337
							207	9									
01	4935	X	4935	-0-	-0-	-0-	31	1	4687	2	N	197	191	1			343
							217	9									
02	4704	X	4379	-0-	-325	-0-	28	1	4160	2	N	174	197	1			320
							191	9									
03	5208	X	4716	-0-	-492	-0-	31	1	4501	2	N	167	194	1			293
							184	9									
04	5040	X	4454	-0-	-586	-0-	28	1	4248	2	N	162	192	1			263
							178	9									

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	6260	-0-	-550	-0-	30	1	6158	2	N	65					327
							72	9									
12	7037	X	6316	-0-	-721	-0-	31	1	6166	2	N	108					435
							119	9									
01	6758	X	5728	-0-	-1030	-0-	31	1	5567	2	N	118	193	1			360
							130	9									
02	6076	X	5356	-0-	-720	-0-	28	1	5233	2	N	86	193	1			253
							95	9									
03	6572	X	6111	-0-	-461	-0-	31	1	5951	2	N	117					370
							129	9									
04	6270	X	5735	-0-	-535	-0-	30	1	5608	2	N	88					458
							97	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	6864	-0-	-846	-0-	30	1	6492	2	N	311	381	1			207
							342	9									
12	7719	X	6943	-0-	-776	-0-	31	1	6551	2	N	328	384	1			151
							361	9									
01	7440	X	6935	-0-	-505	-0-	31	1	6540	2	N	331	191	1			291
							364	9									
02	6496	X	6193	-0-	-303	-0-	28	1	5824	2	N	310	380	1			221
							341	9									
03	7099	X	6763	-0-	-336	-0-	31	1	6405	2	N	297	188	1			330
							327	9									
04	6870	X	6388	-0-	-482	-0-	30	1	6051	2	N	279	192	1			417
							307	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4355	-0-	-85	-0-	30	1	4150	2	N	159					382
							175	9									
12	4619	X	4367	-0-	-252	-0-	31	1	4245	2	N	83	193	1			272
							91	9									
01	4619	X	4295	-0-	-324	-0-	31	1	4087	2	N	161					433
							177	9									
02	4172	X	3912	-0-	-260	-0-	28	1	3750	2	N	122	177	1			378
							134	9									
03	4526	X	4343	-0-	-183	-0-	31	1	4111	2	N	183	176	1			385
							201	9									
04	4350	X	4207	-0-	-143	-0-	30	1	4044	2	N	121	179	1			327
							133	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	4933	-0-	-977	-0-	30	1	4743	2	N	145	199	1			281
							160	9									
12	5673	X	5033	-0-	-640	-0-	31	1	4827	2	N	159	188	1			252
							175	9									
01	5611	X	4897	-0-	-714	-0-	31	1	4711	2	N	141					393
							155	9									
02	4984	X	4358	-0-	-626	-0-	28	1	4176	2	N	140	198	1			335
							154	9									
03	5270	X	4783	-0-	-487	-0-	31	1	4583	2	N	154	194	1			295
							169	9									
04	4920	X	4436	-0-	-484	-0-	29	1	4269	2	N	125	192	1			228
							138	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5001	-0-	-1059	-0-	29	1	4916	2	N	51					293
							56	9									
12	6076	X	5220	-0-	-856	-0-	31	1	5139	2	N	45	181	1			157
							50	9									
01	6076	X	5006	-0-	-1070	-0-	29	1	4911	2	N	60					217
							66	9									
02	5364	X	5364	-0-	-0-	-0-	28	1	5267	2	N	63					280
							69	9									
03	5696	X	5696	-0-	-0-	-0-	31	1	5602	2	N	57					337
							63	9									
04	5040	X	3834	-0-	-1206	-0-	29	1	3755	2	N	45	193	1			189
							50	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3964	-0-	-746	-0-	29	1	3869	2	N	60					321
							66	9									
12	4681	X	3393	-0-	-1288	-0-	27	1	3311	2	N	50	200	1			171
							55	9									
01	4433	X	3136	-0-	-1297	-0-	26	1	3064	2	N	42					213
							46	9									
02	4004	X	2994	-0-	-1010	-0-	27	1	2920	2	N	43					256
							47	9									
03	4340	X	3136	-0-	-1204	-0-	29	1	3070	2	N	34					290
							37	9									
04	3960	X	2881	-0-	-1079	-0-	28	1	2814	2	N	35					325
							39	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4133	-0-	-367	-0-	30	1	3800	2	N	275	194	1			445
							303	9									
12	4557	X	4156	-0-	-401	-0-	31	1	3831	2	N	267	379	1			333
							294	9									
01	4495	X	4064	-0-	-431	-0-	31	1	3729	2	N	276	200	1			409
							304	9									
02	4032	X	3662	-0-	-370	-0-	28	1	3371	2	N	239	189	1			459
							263	9									
03	4433	X	4063	-0-	-370	-0-	31	1	3747	2	N	259	382	1			336
							285	9									
04	4140	X	3875	-0-	-265	-0-	30	1	3571	2	N	249					585
							274	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780	X	11060	-0-	-1720	-0-	30	1	10869	2	N	146					358
							161	9									
12	12245	X	10609	-0-	-1636	-0-	29	1	10413	2	N	152	187	1			323
							167	9									
01	12245	X	10877	-0-	-1368	-0-	31	1	10670	2	N	160	193	1			290
							176	9									
02	10528	X	9025	-0-	-1503	-0-	28	1	8847	2	N	136	194	1			232
							150	9									
03	11439	X	9665	-0-	-1774	-0-	30	1	9503	2	N	120					352
							132	9									
04	11070	X	8768	-0-	-2302	-0-	30	1	8597	2	N	128	198	1			282
							141	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5696	X	5696	-0-	-0-	-0-	30	1	5193	2	N	430	576	1			192
							473	9									
12	5517	X	5517	-0-	-0-	-0-	31	1	5117	2	N	335	184	1			343
							369	9									
01	5487	X	5121	-0-	-366	-0-	31	1	4652	2	N	398	193	1			548
							438	9									
02	5320	X	4965	-0-	-355	-0-	28	1	4517	2	N	382	578	1			352
							420	9									
03	5890	X	5231	-0-	-659	-0-	30	1	4802	2	N	363	580	1			135
							399	9									
04	5700	X	5182	-0-	-518	-0-	30	1	4750	2	N	365	194	1			306
							402	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4739	X	4739	-0-	-0-	-0-	30	1	4692	2	N	15					108
							17	9									
12	4062	X	4062	-0-	-0-	-0-	31	1	4020	2	N	10					118
							11	9									
01	4991	X	8	-0-	-4983	-0-	2	1	6	2	N	-0-					118
02	4508	X	13	-0-	-4495	-0-	9	1	4	2	N	-0-					118
03	6534	X	6534	-0-	-0-	-0-	31	1	6435	2	N	62					180
							68	9									
*04	9834	X	9834	-0-	-0-	-0-	30	1	9804	2	N	-0-					180

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3654	-0-	-906	-0-	30	1	3514	2	N	100					305
							110	9									
12	4712	X	3777	-0-	-935	-0-	31	1	3619	2	N	115	182	1			238
							127	9									
01	4712	X	3878	-0-	-834	-0-	31	1	3702	2	N	132	175	1			195
							145	9									
02	3892	X	2792	-0-	-1100	-0-	28	1	2657	2	N	97					292
							107	9									
03	4247	X	3219	-0-	-1028	-0-	31	1	3047	2	N	128	178	1			242
							141	9									
04	3750	X	3062	-0-	-688	-0-	30	1	2922	2	N	100	180	1			162
							110	9									

TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4049	-0-	-901	-0-	30	1	3709	2	N	282	198	1			260
							310	9									
12	4836	X	3989	-0-	-847	-0-	31	1	3636	2	N	293	190	1			363
							322	9									
01	4743	X	3792	-0-	-951	-0-	31	1	3446	2	N	286	383	1			266
							315	9									
02	4172	X	3502	-0-	-670	-0-	28	1	3169	2	N	277	199	1			344
							305	9									
03	4402	X	3569	-0-	-833	-0-	31	1	3219	2	N	290	192	1			442
							319	9									
04	4050	X	3269	-0-	-781	-0-	30	1	2947	2	N	265	382	1			325
							292	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	276	-0-	-24	-0-	30	1	140	2	N	96	191	1			210
							106	9									
12	279	N	233	-0-	-46	-0-	31	1	134	2	N	62					272
							68	9									
01	310	N	242	-0-	-68	-0-	31	1	81	2	N	118	191	1			199
							130	9									
02	252	N	166	-0-	-86	-0-	25	1	68	2	N	66					265
							73	9									
03	255	N	255	-0-	-0-	-0-	31	1	136	2	N	80					345
							88	9									
*04	261	N	261	-0-	-0-	-0-	30	1	133	2	N	89	182	1			252
							98	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	56	1	259	2	N	23	185	1			180
							25	9									
12	326	N	326	-0-	-0-	-0-	49	1	255	2	N	20					200
							22	9									
01	344	N	344	-0-	-0-	-0-	55	1	264	2	N	23					223
							25	9									
02	308	N	308	-0-	-0-	-0-	47	1	235	2	N	24					247
							26	9									
03	341	N	332	-0-	-9	-0-	55	1	254	2	N	21					268
							23	9									
*04	337	N	337	-0-	-0-	-0-	51	1	258	2	N	25					293
							28	9									

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	818	N	818	-0-	-0-	-0-	99	1	689	2	N	27					442
							30	9									
12	806	N	725	-0-	-81	-0-	78	1	624	2	N	21					463
							23	9									
01	837	N	772	-0-	-65	-0-	88	1	671	2	N	12					475
							13	9									
02	756	N	710	-0-	-46	-0-	77	1	616	2	N	15					490
							17	9									
03	819	N	819	-0-	-0-	-0-	95	1	687	2	N	34	182	1			342
							37	9									
*04	814	N	814	-0-	-0-	-0-	88	1	701	2	N	23					365
							25	9									

TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	5362	-0-	-758	-0-	29	1	4904	2	N	390	381	1			328
							429	9									
12	5797	X	5439	-0-	-358	-0-	27	1	5012	2	N	364	184	1			508
							400	9									
01	5797	X	568	-0-	-5229	-0-	93	1	293	2	N	165	574	1			99
							182	9									
02	5236	X	1169	-0-	-4067	-0-	682	1	487	9	N	443					542
03	6335	X	6335	-0-	-0-	-0-	763	1	4922	2	N	591	779	1			354
							650	9									
04	5370	X	4852	-0-	-518	-0-	715	1	3683	2	N	413	566	1			201
							454	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4804	-0-	-596	-0-	30	1	4523	2	N	228	192	1			304
							251	9									
12	5208	X	4415	-0-	-793	-0-	30	1	4153	2	N	211					515
							232	9									
01	5115	X	3462	-0-	-1653	-0-	25	1	3286	2	N	137	387	1			265
							151	9									
02	4620	X	2462	-0-	-2158	-0-	16	1	2341	2	N	95					360
							105	9									
03	5115	X	3361	-0-	-1754	-0-	24	1	3160	2	N	161	191	1			330
							177	9									
04	4800	X	3168	-0-	-1632	-0-	28	1	2905	2	N	214	191	1			353
							235	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1247	-0-	-133	-0-	138	1	1085	2	N	22					167
							24	9									
12	1426	N	1215	-0-	-211	-0-	114	1	1081	2	N	18					185
							20	9									
01	1395	N	1157	-0-	-238	-0-	122	1	1026	2	N	8					193
							9	9									
02	1176	N	1094	-0-	-82	-0-	107	1	970	2	N	15					208
							17	9									
03	1350	N	1350	-0-	-0-	-0-	140	1	1175	2	N	32					240
							35	9									
*04	1277	N	1277	-0-	-0-	-0-	125	1	1152	2	N	-0-					240

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

11	45	N	45	-0-	-0-	-0-	9	1	36	2	N	-0-					123
12	25	N	25	-0-	-0-	-0-	5	1	20	2	N	-0-					123
01	31	N	12	-0-	-19	-0-	11	1	1	2	N	-0-					123
02	56	N	-0-	-0-	-56	-0-					N	-0-					123
03	73	N	73	-0-	-0-	-0-	11	1	62	2	N	-0-					123
*04	60	N	60	-0-	-0-	-0-	12	1	48	2	N	-0-					123

PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

11	2724	N	2724	-0-	-0-	-0-	30	1	2570	2	N	113	171	1			242
							124	9									
12	2728	N	2289	-0-	-439	-0-	29	1	2187	2	N	66					308
							73	9									
01	2505	N	2505	-0-	-0-	-0-	31	1	2379	2	N	86	181	1			213
							95	9									
02	2548	N	2259	-0-	-289	-0-	28	1	2179	2	N	47					260
							52	9									
03	2332	N	2332	-0-	-0-	-0-	30	1	2215	2	N	79	181	1			158
							87	9									
04	2430	N	2342	-0-	-88	-0-	28	1	2227	2	N	79					237
							87	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

11	850	N	850	-0-	-0-	-0-	828	3	22	9	N	20					130
12	870	N	870	-0-	-0-	-0-	855	3	15	9	N	14					144
01	865	N	865	-0-	-0-	-0-	848	3	17	9	N	15					159
02	772	N	772	-0-	-0-	-0-	766	3	6	9	N	5					164
03	846	N	846	-0-	-0-	-0-	835	3	11	9	N	10					174
*04	825	N	825	-0-	-0-	-0-	808	3	17	9	N	15					189

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

11	2701	N	2701	-0-	-0-	-0-	2567	3	134	9	N	122	179	1			222
12	2757	N	2757	-0-	-0-	-0-	2623	3	134	9	N	122	152	1			192
01	2730	N	2730	-0-	-0-	-0-	2610	3	120	9	N	109	185	1			116
02	2481	N	2481	-0-	-0-	-0-	2350	3	131	9	N	119	186	1			49
03	2700	N	2700	-0-	-0-	-0-	2605	3	95	9	N	86					135
*04	2604	N	2604	-0-	-0-	-0-	2501	3	103	9	N	94					229

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	954	-0-	-6	-0-	60	1	888	2	N	5					72
							6	9									
12	992	N	943	-0-	-49	-0-	62	1	879	2	N	2					74
							2	9									
01	992	N	836	-0-	-156	-0-	50	1	783	2	N	3					77
							3	9									
02	896	N	548	-0-	-348	-0-	42	1	504	2	N	2					79
							2	9									
03	938	N	938	-0-	-0-	-0-	62	1	873	2	N	3					82
							3	9									
*04	906	N	906	-0-	-0-	-0-	60	1	843	2	N	3					85
							3	9									

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

11	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

11	2731	X	2731	-0-	-0-	-0-	2677	2	54	9	N	49					306
12	2666	X	2450	-0-	-216	-0-	2415	2	35	9	N	32	199	1			139
01	2666	N	2593	-0-	-73	-0-	2557	2	36	9	N	33					172
02	2408	N	2162	-0-	-246	-0-	2137	2	25	9	N	23					195
03	2449	N	2414	-0-	-35	-0-	2382	2	32	9	N	29					224
04	2520	N	2312	-0-	-208	-0-	2271	2	41	9	N	37					261

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

11	8700	X	7788	-0-	-912	-0-	7610	2	178	9	N	162	369	1			237
12	8550	X	8550	-0-	-0-	-0-	8209	2	341	9	N	310					547
01	7874	X	7394	-0-	-480	-0-	7189	2	205	9	N	186	376	1			357
02	7280	X	6474	-0-	-806	-0-	6278	2	196	9	N	178	189	1			346
03	8556	X	7378	-0-	-1178	-0-	7124	2	254	9	N	231	191	1			386
04	8280	X	6573	-0-	-1707	-0-	6383	2	190	9	N	173	197	1			362

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420

BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					90
12	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					90
01	1581	N	1382	-0-	-199	-0-	1382	2			N	-0-					90
02	1428	N	994	-0-	-434	-0-	994	2			N	-0-					90
03	1581	N	1125	-0-	-456	-0-	1121	2	4	9	N	4					94
04	1350	N	838	-0-	-512	-0-	838	2			N	-0-					94

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	680	-0-	-340	-0-	679	2	1	9	N	1					100
12	898	N	898	-0-	-0-	-0-	898	2			N	-0-					100
01	713	N	507	-0-	-206	-0-	503	2	4	9	N	4					104
02	644	N	496	-0-	-148	-0-	495	2	1	9	N	1					105
03	899	N	685	-0-	-214	-0-	685	2			N	-0-					105
*04	566	N	566	-0-	-0-	-0-	562	2	4	9	N	4					109

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1799	-0-	-91	-0-	45	1	1754	2	N	-0-					54
12	1946	N	1946	-0-	-0-	-0-	45	1	1871	2	N	27					81
							30	9									
01	1839	N	1839	-0-	-0-	-0-	45	1	1794	2	N	-0-					81
02	1680	N	1593	-0-	-87	-0-	45	1	1518	2	N	27					108
							30	9									
03	1953	N	1727	-0-	-226	-0-	45	1	1682	2	N	-0-					108
04	1770	N	1516	-0-	-254	-0-	41	1	1475	2	N	-0-					108

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	772	-0-	-188	-0-	749	2	23	9	N	21					145
12	1023	N	767	-0-	-256	-0-	767	2			N	-0-					145
01	992	N	867	-0-	-125	-0-	867	2			N	-0-					145
02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					145
03	775	N	716	-0-	-59	-0-	716	2			N	-0-					145
04	840	N	787	-0-	-53	-0-	787	2			N	-0-					145

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	45	1	617	2	N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	45	1	603	2	N	-0-					-0-
01	620	N	547	-0-	-73	-0-	39	1	508	2	N	-0-					-0-
02	616	N	541	-0-	-75	-0-	45	1	496	2	N	-0-					-0-
03	651	N	567	-0-	-84	-0-	45	1	522	2	N	-0-					-0-
*04	640	N	640	-0-	-0-	-0-	41	1	599	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	713	N	536	-0-	-177	-0-	536	2			N	-0-					-0-
02	644	N	440	-0-	-204	-0-	440	2			N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
*04	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

11	2040	N	1949	-0-	-91	-0-	45	1	1880	2	N	22					147
							24	9									
12	2139	N	2023	-0-	-116	-0-	45	1	1975	2	N	3					150
							3	9									
01	2077	N	2014	-0-	-63	-0-	45	1	1969	2	N	-0-					150
02	1820	N	1196	-0-	-624	-0-	45	1	1151	2	N	-0-					150
03	2015	N	1750	-0-	-265	-0-	45	1	1705	2	N	-0-					150
04	1950	N	1705	-0-	-245	-0-	45	1	1660	2	N	-0-					150

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

11	1546	N	1546	-0-	-0-	-0-	117	1	1342	2	N	79					144
							87	9									
12	1519	N	1479	-0-	-40	-0-	117	1	1312	2	N	45					189
							50	9									
01	1488	N	1423	-0-	-65	-0-	117	1	1300	2	N	5					194
							6	9									
02	1400	N	1042	-0-	-358	-0-	117	1	925	2	N	-0-					194
03	1488	N	1100	-0-	-388	-0-	117	1	983	2	N	-0-					194
04	1380	N	1186	-0-	-194	-0-	117	1	1069	2	N	-0-					194

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1497	-0-	-213	-0-	117	1	1288	2	N	84					167
							92	9									
12	1550	N	1352	-0-	-198	-0-	117	1	1126	2	N	99					266
							109	9									
01	1302	N	1269	-0-	-33	-0-	117	1	1124	2	N	25	165	1			126
							28	9									
02	1426	N	1426	-0-	-0-	-0-	117	1	1256	2	N	48					174
							53	9									
03	1543	N	1543	-0-	-0-	-0-	117	1	1338	2	N	80					254
							88	9									
04	1230	N	865	-0-	-365	-0-	74	1	791	2	N	-0-	179	1			75

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

11	2634	N	2634	-0-	-0-	-0-	45	1	2581	2	N	7					152
							8	9									
12	1924	N	1924	-0-	-0-	-0-	45	1	1879	2	N	-0-					152
01	3100	N	3848	-0-	748	748	45	1	3803	2	N	-0-					152
02	2800	N	3438	-0-	638	1386	45	1	3393	2	N	-0-					152
03	3100	N	3759	-0-	659	2045	45	1	3714	2	N	-0-					152
*04	5842	X	3797	-0-	-2045	-0-	45	1	3752	2	N	-0-					152

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

11	2070	N	1777	-0-	-293	-0-	174	1	1603	2	N	-0-					105
12	2077	N	1361	-0-	-716	-0-	174	1	1187	2	N	-0-					105
01	2077	N	1210	-0-	-867	-0-	174	1	1036	2	N	-0-					105
02	1652	N	1347	-0-	-305	-0-	174	1	1173	2	N	-0-					105
03	1497	N	1497	-0-	-0-	-0-	174	1	1323	2	N	-0-					105
*04	1401	N	1401	-0-	-0-	-0-	174	1	1227	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

11	4664	X	4664	-0-	-0-	-0-	140	1	4363	2	N	146	174	1			124
							161	9									
12	5592	X	5592	-0-	-0-	-0-	140	1	5339	2	N	103					227
							113	9									
01	5154	X	5154	-0-	-0-	-0-	140	1	4918	2	N	87					314
							96	9									
02	4337	X	4337	-0-	-0-	-0-	140	1	4122	2	N	68	187	1			195
							75	9									
03	5317	X	5317	-0-	-0-	-0-	140	1	5087	2	N	82					277
							90	9									
*04	4665	X	4665	-0-	-0-	-0-	140	1	4451	2	N	67	190	1			154
							74	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	-0-	-0-	-150	-0-					N	-0-					232
12	155	X	-0-	-0-	-155	-0-					N	-0-					232
01	0	X	-0-	-0-	-0-	-0-					N	-0-					232
02	0	X	-0-	-0-	-0-	-0-					N	-0-					232
03	451	X	451	-0-	-0-	-0-	397	2	54	9	N	49					281
*04	1835	X	1835	-0-	-0-	-0-	155	1	1591	2	N	81	183	1			179
							89	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

11	1957	X	1957	-0-	-0-	-0-	108	1	1764	2	N	77					189
							85	9									
12	1951	X	1951	-0-	-0-	-0-	98	1	1852	2	N	1					190
							1	9									
01	3694	X	3694	-0-	-0-	-0-	202	1	3437	2	N	50					240
							55	9									
02	3105	X	3105	-0-	-0-	-0-	166	1	2902	2	N	34					274
							37	9									
03	3756	X	3756	-0-	-0-	-0-	163	1	3481	2	N	102					376
							112	9									
*04	3696	X	3696	-0-	-0-	-0-	202	1	3486	2	N	7	183	1			200
							8	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

11	4241	X	4241	-0-	-0-	-0-	145	1	4079	2	N	15					200
							17	9									
12	3100	X	2949	-0-	-151	-0-	84	1	2824	2	N	37					237
							41	9									
01	4582	X	4582	-0-	-0-	-0-	145	1	4402	2	N	32					269
							35	9									
02	4227	X	4227	-0-	-0-	-0-	145	1	4028	2	N	49	180	1			138
							54	9									
03	4644	X	4644	-0-	-0-	-0-	145	1	4420	2	N	72					210
							79	9									
*04	3907	X	3907	-0-	-0-	-0-	116	1	3712	2	N	72	179	1			103
							79	9									

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

11	1800	N	1677	-0-	-123	-0-	93	1	1280	2	N	276	360	1			242
							304	9									
12	2046	N	1363	-0-	-683	-0-	69	1	1158	2	N	124	179	1			187
							136	9									
01	1922	N	1580	-0-	-342	-0-	72	1	996	2	N	465	372	1			280
							512	9									
02	1568	N	1390	-0-	-178	-0-	93	1	1008	2	N	263	179	1			364
							289	9									
03	2444	N	2444	-0-	-0-	-0-	87	1	1859	2	N	453	367	1			450
							498	9									
*04	3000	N	3627	-0-	627	627	93	1	3041	2	N	448	545	1			353
							493	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8360	X	8360	-0-	-0-	-0-	145	1	7932	2	N	257	351	1			212
							283	9									
12	8160	X	8160	-0-	-0-	-0-	145	1	7815	2	N	182					394
							200	9									
01	6891	X	6891	-0-	-0-	-0-	145	1	6612	2	N	122	173	1			343
							134	9									
02	6619	X	6619	-0-	-0-	-0-	145	1	6302	2	N	156	178	1			321
							172	9									
03	7120	X	7120	-0-	-0-	-0-	145	1	6833	2	N	129	187	1			263
							142	9									
04	6000	X	3840	-0-	-2160	-0-	126	1	3689	2	N	23	179	1			107
							25	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

11	480	N	278	-0-	-202	-0-	278	2			N	-0-					201
12	378	N	378	-0-	-0-	-0-	334	2	44	9	N	40	11	8			230
01	370	N	370	-0-	-0-	-0-	316	2	54	9	N	49	189	1			90
02	349	N	349	-0-	-0-	-0-	266	2	83	9	N	75					165
03	372	N	336	-0-	-36	-0-	270	2	66	9	N	60					225
04	360	N	286	-0-	-74	-0-	286	2			N	-0-					225

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

11	4500	X	3007	-0-	-1493	-0-	2247	2	760	9	N	691	709	1			680
12	3813	X	3233	-0-	-580	-0-	2501	2	732	9	N	665	1040	1			305
01	3503	X	3239	-0-	-264	-0-	2471	2	768	9	N	698	542	1			461
02	3370	X	3370	-0-	-0-	-0-	2645	2	725	9	N	659	519	1			601
03	3758	X	3758	-0-	-0-	-0-	2997	2	761	9	N	692	1058	1			235
*04	3570	X	3570	-0-	-0-	-0-	2831	2	739	9	N	672	709	1			198

GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

12	0		29643	-0-	29643	29643	24503	2	5140	9	N	4673	4394	1			279
01	56753	X	27110	-0-	-29643	-0-	23044	2	4066	9	N	3696	3454	1			521
02	26460	X	18850	-0-	-7610	-0-	15989	2	2861	9	N	2601	2558	1			564
03	29295	X	19848	-0-	-9447	-0-	72	1	17008	2	N	2516	2547	1			533
							2768	9									
04	28350	X	15316	-0-	-13034	-0-	67	1	13204	2	N	1859	2175	1			217
							2045	9									

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

11	3755	X	3755	-0-	-0-	-0-	263	1	2944	3	N	481	391	1			239
							19	5	529	9							
12	3667	X	3667	-0-	-0-	-0-	278	1	2765	3	N	362	194	1			407
							226	5	398	9							
01	3149	X	3149	-0-	-0-	-0-	210	1	2335	3	N	492	584	1			315
							63	5	541	9							
02	3747	X	3747	-0-	-0-	-0-	320	1	2931	3	N	417	578	1			154
							37	5	459	9							
03	4363	X	4363	-0-	-0-	-0-	297	1	3495	3	N	510	354	1			310
							10	5	561	9							
*04	3865	X	3865	-0-	-0-	-0-	252	1	3145	3	N	358	360	1			308
							74	5	394	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

11	775	N	775	-0-	-0-	-0-	702	3	73	9	N	66					255
12	767	N	767	-0-	-0-	-0-	709	3	58	9	N	53	192	1			116
01	790	N	790	-0-	-0-	-0-	712	3	78	9	N	71					187
02	728	N	715	-0-	-13	-0-	645	3	70	9	N	64					251
03	780	N	780	-0-	-0-	-0-	717	3	63	9	N	57	194	1			114
*04	779	N	779	-0-	-0-	-0-	691	3	88	9	N	80					194

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

11	1830	N	1691	-0-	-139	-0-	1674	3	17	9	N	15					126
12	1798	N	1704	-0-	-94	-0-	1676	3	28	9	N	25					151
01	1767	N	1736	-0-	-31	-0-	1715	3	21	9	N	19					170
02	1568	N	1544	-0-	-24	-0-	1544	3			N	-0-					170
03	1830	N	1830	-0-	-0-	-0-	1760	3	70	9	N	64	196	1			38
*04	1691	N	1691	-0-	-0-	-0-	1676	3	15	9	N	14					52

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

11	8790	X	8074	-0-	-716	-0-	1800	1	6127	3	N	134	195	1			104
							147	9									
12	9083	X	8155	-0-	-928	-0-	1860	1	6097	3	N	180	130	1			154
							198	9									
01	9083	X	7756	-0-	-1327	-0-	1860	1	5734	3	N	147	200	1			101
							162	9									
02	8064	X	7087	-0-	-977	-0-	1680	1	5242	3	N	150					251
							165	9									
03	8618	X	7603	-0-	-1015	-0-	1860	1	5566	3	N	161	194	1			218
							177	9									
04	8070	X	7427	-0-	-643	-0-	1800	1	5449	3	N	162	296	1			84
							178	9									

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

11	11010	X	9330	-0-	-1680	-0-	9164	3	166	9	N	151	395	1			47
12	10919	X	10919	-0-	-0-	-0-	10735	3	184	9	N	167	63	1			151
01	10289	X	10289	-0-	-0-	-0-	10153	3	136	9	N	124	198	1			77
02	8708	X	8442	-0-	-266	-0-	8323	3	119	9	N	108					185
03	10912	X	8513	-0-	-2399	-0-	8318	3	195	9	N	177	194	1			168
04	10560	X	7569	-0-	-2991	-0-	7353	3	216	9	N	196	289	1			75

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

11	9600	X	9083	-0-	-517	-0-	8641	3	442	9	N	402	588	1			66
12	10143	X	10143	-0-	-0-	-0-	9284	3	859	9	N	781	572	1			275
01	9920	X	9778	-0-	-142	-0-	9096	3	682	9	N	620	791	1			104
02	8708	X	8570	-0-	-138	-0-	7998	3	572	9	N	520	397	1			227
03	10137	X	9302	-0-	-835	-0-	8676	3	626	9	N	569	581	1			215
04	9810	X	8888	-0-	-922	-0-	8299	3	589	9	N	535	580	1			170

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	595	-0-	-5	-0-	595	2			N	-0-					42
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					42
01	620	N	502	-0-	-118	-0-	502	2			N	-0-					42
02	570	N	570	-0-	-0-	-0-	570	2			N	-0-					42
03	589	N	574	-0-	-15	-0-	574	2			N	-0-					42
04	480	N	335	-0-	-145	-0-	335	2			N	-0-					42
WILEY					WELL #: 2718	RRCID -> 175555	COMPL. DATE 11/03/1999				TOTAL DEPTH 8005 PERF. 7736 - 7806						
11	798	N	798	-0-	-0-	-0-	768	2	30	9	N	27					87
12	757	N	757	-0-	-0-	-0-	739	2	18	9	N	16					103
01	695	N	695	-0-	-0-	-0-	686	2	9	9	N	8					111
02	600	N	600	-0-	-0-	-0-	598	2	2	9	N	2					113
03	544	N	544	-0-	-0-	-0-	542	2	2	9	N	2					115
*04	562	N	562	-0-	-0-	-0-	562	2			N	-0-					115
VANGUARD OPERATING, LLC					881585												
BARTON					WELL #: 1503H	RRCID -> 265521	COMPL. DATE 07/06/2011				TOTAL DEPTH 7654 PERF. 7662 - 11546						
11	3360	X	3209	-0-	-151	-0-	3201	3	8	9	N	7					137
12	3749	X	3749	-0-	-0-	-0-	3743	3	6	9	N	5					142
01	3472	X	3469	-0-	-3	-0-	3458	3	11	9	N	10					152
02	3203	X	3203	-0-	-0-	-0-	3194	3	9	9	N	8					160
03	3501	X	3501	-0-	-0-	-0-	3488	3	13	9	N	12					172
04	3360	X	3335	-0-	-25	-0-	3323	3	12	9	N	11					183
MCCOY					WELL #: 1665H	RRCID -> 266961	COMPL. DATE 08/09/2011				TOTAL DEPTH 7015 PERF. 7223 - 11075						
11	6668	X	6668	-0-	-0-	-0-	6620	3	48	9	N	44	3	8			300
12	6850	X	6850	-0-	-0-	-0-	6789	3	61	9	N	55	185	1			170
01	6557	X	6557	-0-	-0-	-0-	6491	3	66	9	N	60					230
02	5777	X	5777	-0-	-0-	-0-	5720	3	57	9	N	52					282
03	6371	X	6371	-0-	-0-	-0-	6318	3	53	9	N	48	191	1			139
*04	6189	X	6189	-0-	-0-	-0-	6144	3	45	9	N	41					180
BORN					WELL #: 1950H	RRCID -> 267149	COMPL. DATE 04/18/2011				TOTAL DEPTH 7444 PERF. 7847 - 11075						
11	900	N	886	-0-	-14	-0-	770	3	116	9	N	105					313
12	965	N	965	-0-	-0-	-0-	814	3	151	9	N	137	188	1			262
01	930	N	777	-0-	-153	-0-	661	3	116	9	N	105					367
02	840	N	750	-0-	-90	-0-	656	3	94	9	N	85	187	1			265
03	961	N	798	-0-	-163	-0-	648	3	150	9	N	136	191	1			210
04	750	N	453	-0-	-297	-0-	381	3	72	9	N	65					275
WINRIGHT RESOURCES OPERATING,LLC					932471												
PIPER					WELL #: 1	RRCID -> 090752	COMPL. DATE 09/24/1980				TOTAL DEPTH 7900 PERF. 7683 - 7770						
11	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
12	1042	N	1042	-0-	-0-	-0-	946	3	96	9	N	87					87
01	998	N	998	-0-	-0-	-0-	998	3			N	-0-					87
02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					87
03	978	N	978	-0-	-0-	-0-	978	3			N	-0-					87
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0-	-0-	970	2			N	-0-					28
12	853	N	853	-0-	-0-	-0-	851	2	2	9	N	2					30
01	992	N	351	-0-	-641	-0-	345	2	6	9	N	5					35
02	896	N	689	-0-	-207	-0-	687	2	2	9	N	2					37
03	868	N	795	-0-	-73	-0-	795	2			N	-0-					37
*04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					37

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	15	-0-	-45	-0-	15	2			N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	93	N	-0-	-0-	-93	-0-					N	-0-					73
02	28	N	-0-	-0-	-28	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	X	37	-0-	-620	-0-	37	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	53	-0-	-187	-0-	53	2			N	-0-					35
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					35
01	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					35
02	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					35
03	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					35
*04	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5053	-0-	-617	-0-	78	1	4968	2	N	6					190
							7	9									
12	5859	X	5228	-0-	-631	-0-	81	1	5106	2	N	37	168	1			59
							41	9									
01	5859	X	5287	-0-	-572	-0-	81	1	5186	2	N	18					77
							20	9									
02	5152	X	5128	-0-	-24	-0-	73	1	5032	2	N	21					98
							23	9									
03	7131	X	7131	-0-	-0-	-0-	81	1	7016	2	N	31					129
							34	9									
*04	7080	X	7080	-0-	-0-	-0-	78	1	6968	2	N	31					160
							34	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

11	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					43
12	832	N	832	-0-	-0-	-0-	832	2			N	-0-					43
01	1116	N	896	-0-	-220	-0-	896	2			N	-0-					43
02	1008	N	664	-0-	-344	-0-	664	2			N	-0-					43
03	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					43
*04	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					43

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

11	2280	N	1893	-0-	-387	-0-	44	1	1835	2	N	13	91	1			92
							14	9									
12	1643	N	1643	-0-	-0-	-0-	40	1	1567	2	N	33					125
							36	9									
01	2356	N	906	-0-	-1450	-0-	46	1	839	2	N	19					144
							21	9									
02	1996	N	1996	-0-	-0-	-0-	41	1	1947	2	N	7					151
							8	9									
03	2787	N	2787	-0-	-0-	-0-	46	1	2723	2	N	16	101	1			66
							18	9									
*04	2208	N	2208	-0-	-0-	-0-	21	1	2135	2	N	47					113
							52	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

11	816	N	816	-0-	-0-	-0-	25	1	780	2	N	10	71	1			47
							11	9									
12	822	N	822	-0-	-0-	-0-	31	1	785	2	N	5					52
							6	9									
01	991	N	991	-0-	-0-	-0-	31	1	954	2	N	5					57
							6	9									
02	670	N	670	-0-	-0-	-0-	28	1	638	2	N	4					61
							4	9									
03	824	N	824	-0-	-0-	-0-	31	1	786	2	N	6					67
							7	9									
*04	638	N	638	-0-	-0-	-0-	14	1	620	2	N	4					71
							4	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1553	N	1553	-0-	-0-	-0-	52	1	1476	2	N	23					82
							25	9									
12	1308	N	1308	-0-	-0-	-0-	54	1	1236	2	N	16					98
							18	9									
01	1693	N	1693	-0-	-0-	-0-	54	1	1630	2	N	8					106
							9	9									
02	1825	N	1825	-0-	-0-	-0-	48	1	1755	2	N	20					126
							22	9									
03	2020	N	2020	-0-	-0-	-0-	54	1	1936	2	N	27	90	1			63
							30	9									
*04	1638	N	1638	-0-	-0-	-0-	24	1	1613	2	N	1					64
							1	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
12	0	N	-0-	-0-	-0-	-0-					N	-0-					91
01	0	N	-0-	-0-	-0-	-0-					N	-0-					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
03	0	N	-0-	-0-	-0-	-0-					N	-0-					91
04	0	N	-0-	-0-	-0-	-0-					N	-0-					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

11	390	N	62	-0-	-328	-0-	6	1	56	2	N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	310	N	-0-	-0-	-310	-0-					N	-0-					83
02	56	N	-0-	-0-	-56	-0-					N	-0-	30	1			53
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	307	-0-	-323	-0-	14	1	293	2	N	-0-					56
12	3100	N	5716	-0-	2616	2616	15	1	5680	2	N	19					75
							21	9									
01	3100	N	10164	-0-	7064	9680	15	1	10131	2	N	16					91
							18	9									
02	2800	N	7977	-0-	5177	14857	13	1	7950	2	N	13					104
							14	9									
03	20058	X	5201	-0-	-14857	-0-	15	1	5155	2	N	28					132
							31	9									
*04	1551	X	1551	-0-	-0-	-0-	14	1	1516	2	N	19					151
							21	9									

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

11	2617	X	2617	-0-	-0-	-0-	30	1	2569	2	N	16					162
							18	9									
12	3116	X	3116	-0-	-0-	-0-	31	1	3068	2	N	15					177
							17	9									
01	2705	X	2705	-0-	-0-	-0-	31	1	2655	2	N	17					194
							19	9									
02	2666	N	2666	-0-	-0-	-0-	28	1	2618	2	N	18					212
							20	9									
03	2795	X	2795	-0-	-0-	-0-	31	1	2721	2	N	39	191	1			60
							43	9									
*04	2805	X	2805	-0-	-0-	-0-	30	1	2767	2	N	7					67
							8	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

11	0	N	-0-	-0-	-0-	-0-					N	-0-					200
12	0	N	-0-	-0-	-0-	-0-					N	-0-					200
01	0	N	-0-	-0-	-0-	-0-					N	-0-					200
02	0	N	-0-	-0-	-0-	-0-					N	-0-					200
03	0	N	-0-	-0-	-0-	-0-					N	-0-					200
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1613	-0-	-247	-0-	7	1	1599	2	N	6	119	1			57
							7	9									
12	1599	N	1599	-0-	-0-	-0-	9	1	1581	2	N	8					65
							9	9									
01	1948	N	1948	-0-	-0-	-0-	9	1	1913	2	N	24					89
							26	9									
02	1729	N	1729	-0-	-0-	-0-	8	1	1693	2	N	25					114
							28	9									
03	2031	N	2031	-0-	-0-	-0-	9	1	1980	2	N	38	96	1			56
							42	9									
04	1890	N	550	-0-	-1340	-0-	4	1	545	2	N	1					57
							1	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2804	X	2804	-0-	-0-	-0-	171	1	2619	2	N	13					68
							14	9									
12	2625	X	2625	-0-	-0-	-0-	177	1	2424	2	N	22					90
							24	9									
01	2577	N	2577	-0-	-0-	-0-	177	1	2359	2	N	37					127
							41	9									
02	1844	N	1844	-0-	-0-	-0-	160	1	1655	2	N	26					153
							29	9									
03	1824	N	1824	-0-	-0-	-0-	175	1	1630	2	N	17	110	1			60
							19	9									
*04	1648	N	1648	-0-	-0-	-0-	80	1	1567	2	N	1					61
							1	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1987	-0-	-863	-0-	19	1	1962	2	N	5					111
							6	9									
12	2945	X	20	-0-	-2925	-0-	20	1			N	-0-					111
01	13817	X	13817	-0-	-0-	-0-	20	1	13718	2	N	72					183
							79	9									
02	11176	X	11176	-0-	-0-	-0-	18	1	11110	2	N	44					227
							48	9									
03	7507	X	7507	-0-	-0-	-0-	20	1	7456	2	N	28	194	1			61
							31	9									
*04	3152	X	3152	-0-	-0-	-0-	19	1	3061	2	N	65					126
							72	9									

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46
04	0	N	-0-	-0-	-0-	-0-					N	-0-					46

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

11	2190	X	1775	-0-	-415	-0-	495	1	1274	2	N	5					114
							6	9									
12	2263	X	-0-	-0-	-2263	-0-					N	-0-					114
01	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					114
02	2044	X	1795	-0-	-249	-0-	195	1	1589	2	N	10					124
							11	9									
03	5476	X	5476	-0-	-0-	-0-	465	1	4980	2	N	28					152
							31	9									
*04	4742	X	4742	-0-	-0-	-0-	450	1	4275	2	N	15					167
							17	9									

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

11	1680	N	1657	-0-	-23	-0-	38	1	1607	2	N	11					86
							12	9									
12	1906	N	1906	-0-	-0-	-0-	40	1	1853	2	N	12					98
							13	9									
01	1705	N	1641	-0-	-64	-0-	40	1	1586	2	N	14					112
							15	9									
02	1540	N	1507	-0-	-33	-0-	36	1	1452	2	N	17					129
							19	9									
03	1891	N	1595	-0-	-296	-0-	40	1	1542	2	N	12					141
							13	9									
*04	1597	N	1597	-0-	-0-	-0-	38	1	1550	2	N	8					149
							9	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

11	4107	X	4107	-0-	-0-	-0-	255	1	3485	2	N	334	194	1			324
							367	9									
12	7334	X	7334	-0-	-0-	-0-	264	1	6722	2	N	316	388	1			252
							348	9									
01	9595	X	9595	-0-	-0-	-0-	264	1	8933	2	N	362	191	1			423
							398	9									
02	5714	X	5714	-0-	-0-	-0-	238	1	5172	2	N	276	392	1			307
							304	9									
03	6045	X	6045	-0-	-0-	-0-	264	1	5511	2	N	245	385	1			167
							270	9									
*04	7806	X	7806	-0-	-0-	-0-	255	1	7269	2	N	256	194	1			229
							282	9									

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

11	1870	N	1870	-0-	-0-	-0-	48	1	1776	2	N	42					162
							46	9									
12	2537	N	2537	-0-	-0-	-0-	146	1	2319	2	N	65					227
							72	9									
01	2094	N	2094	-0-	-0-	-0-	149	1	1879	2	N	60	193	1			94
							66	9									
02	1839	N	1839	-0-	-0-	-0-	134	1	1657	2	N	44					138
							48	9									
03	2190	N	2190	-0-	-0-	-0-	154	1	1986	2	N	45					183
							50	9									
*04	2119	N	2119	-0-	-0-	-0-	149	1	1907	2	N	57					240
							63	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

11	3030	X	2742	-0-	-288	-0-	115	1	2580	2	N	43					171
							47	9									
12	2852	X	2640	-0-	-212	-0-	115	1	2480	2	N	41					212
							45	9									
01	3131	X	2423	-0-	-708	-0-	119	1	2274	2	N	27					239
							30	9									
02	2828	X	2770	-0-	-58	-0-	108	1	2603	2	N	54	192	1			101
							59	9									
03	2890	X	2890	-0-	-0-	-0-	119	1	2713	2	N	53					154
							58	9									
04	2730	X	2687	-0-	-43	-0-	115	1	2506	2	N	60					214
							66	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

11	60	X	-0-	-0-	-60	-0-					N	-0-					107
12	0	X	-0-	-0-	-0-	-0-					N	-0-					107
01	0	X	-0-	-0-	-0-	-0-					N	-0-					107
02	0	X	-0-	-0-	-0-	-0-					N	-0-					107
03	0	X	-0-	-0-	-0-	-0-					N	-0-					107
04	0	X	-0-	-0-	-0-	-0-					N	-0-					107

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

11	14B2	EXT	-0-	-0-	-0-	-0-					N	1					99
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	65	1			34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

11	960	N	932	-0-	-28	-0-	118	1	789	2	N	23					155
							25	9									
12	904	N	904	-0-	-0-	-0-	122	1	775	2	N	6					161
							7	9									
01	899	N	893	-0-	-6	-0-	122	1	743	2	N	25					186
							28	9									
02	868	N	799	-0-	-69	-0-	110	1	674	2	N	14	162	1			38
							15	9									
03	899	N	867	-0-	-32	-0-	62	1	781	2	N	22					60
							24	9									
04	870	N	829	-0-	-41	-0-	107	1	708	2	N	13					73
							14	9									

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	381	-0-	-4929	-0-	13	1	368	2	N	-0-					193
12	5487	X	852	-0-	-4635	-0-	181	1	593	2	N	71	193	1			71
							78	9									
01	5487	X	1064	-0-	-4423	-0-	312	1	685	2	N	61					132
							67	9									
02	4956	X	948	-0-	-4008	-0-	299	1	584	2	N	59					191
							65	9									
03	1426	X	802	-0-	-624	-0-	129	1	647	2	N	24	169	1			46
							26	9									
04	1020	X	871	-0-	-149	-0-	157	1	650	2	N	58					104
							64	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

11	1555	N	1555	-0-	-0-	-0-	99	1	1416	2	N	36	191	1			40
							40	9									
12	1211	N	1211	-0-	-0-	-0-	121	1	1035	2	N	50					90
							55	9									
01	1188	N	1188	-0-	-0-	-0-	111	1	1040	2	N	34					124
							37	9									
02	1456	N	1155	-0-	-301	-0-	109	1	995	2	N	46					170
							51	9									
03	1251	N	1251	-0-	-0-	-0-	121	1	1078	2	N	47					217
							52	9									
*04	1164	N	1164	-0-	-0-	-0-	117	1	994	2	N	48	191	1			74
							53	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-	112	1			28
01	124	N	-0-	-0-	-124	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

11	0	N	-0-	-0-	-0-	-0-					N	-0-					158
12	0	N	-0-	-0-	-0-	-0-					N	-0-					158
01	31	N	-0-	-0-	-31	-0-					N	-0-					158
02	0	N	-0-	-0-	-0-	-0-					N	-0-					158
03	0	N	-0-	-0-	-0-	-0-					N	-0-					158
04	0	N	-0-	-0-	-0-	-0-					N	-0-					158

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	166	-0-	166	166	58	2	108	9	N	98					118
03	14B2	EXT	18	-0-	18	184	9	1	9	2	N	-0-					118
04	14B2	EXT	42	-0-	42	226	9	1	33	2	N	-0-					118

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

11	2520	X	1602	-0-	-918	-0-	18	1	1495	2	N	81	190	1			242
							89	9									
12	2604	X	21	-0-	-2583	-0-	19	1	2	2	N	-0-					242
01	2604	X	673	-0-	-1931	-0-	19	1	580	2	N	67					309
							74	9									
02	2352	X	900	-0-	-1452	-0-	17	1	727	2	N	142	193	1			258
							156	9									
03	2480	X	1041	-0-	-1439	-0-	19	1	946	2	N	69					327
							76	9									
04	1590	X	951	-0-	-639	-0-	18	1	750	2	N	166	192	1			301
							183	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	-0-	-0-	-90	-0-					N	-0-					33
12	93	X	-0-	-0-	-93	-0-					N	-0-					33
01	11	X	-0-	-0-	-11	-0-					N	-0-					33
02	0	X	-0-	-0-	-0-	-0-					N	-0-					33
03	0	X	-0-	-0-	-0-	-0-					N	-0-					33
04	0	X	-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
*06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3206	-0-	-1354	-0-	253 1 474 9		2479	2	N	431	570	1			271
12	4472	X	4472	-0-	-0-	-0-	339 1 715 9		3418	2	N	650	774	1			147
01	5859	X	4740	-0-	-1119	-0-	354 1 648 9		3738	2	N	589	577	1			159
02	5292	X	4384	-0-	-908	-0-	323 1 586 9		3475	2	N	533	384	1			308
03	5859	X	5146	-0-	-713	-0-	372 1 660 9		4114	2	N	600	572	1			336
04	4590	X	4484	-0-	-106	-0-	333 1 499 9		3652	2	N	454	576	1			214

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6815	X	6815	-0-	-0-	-0-	60 1 157 9		6598	2	N	143	191	1			119
12	6975	X	6975	-0-	-0-	-0-	62 1 121 9		6792	2	N	110					229
01	6975	X	6250	-0-	-725	-0-	62 1 142 9		6046	2	N	129	192	1			166
02	6356	X	5484	-0-	-872	-0-	56 1 141 9		5287	2	N	128	190	1			104
03	7037	X	6105	-0-	-932	-0-	62 1 117 9		5926	2	N	106					210
04	6810	X	5768	-0-	-1042	-0-	60 1 136 9		5572	2	N	124	187	1			147

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					N	-0-					167
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					167
01	0	X	-0-	-0-	-0-	-0-					N	-0-					167
02	0	X	-0-	-0-	-0-	-0-					N	-0-					167
03	1	X	-0-	-0-	-1	-0-					N	-0-					167
04	1	X	-0-	-0-	-1	-0-					N	-0-					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5182	X	5182	-0-	-0-	-0-	259	1	4488	2	N	395	385	1			147
							435	9									
12	4493	X	4493	-0-	-0-	-0-	345	1	3933	2	N	195	190	1			152
							215	9									
01	3526	X	3526	-0-	-0-	-0-	337	1	3024	2	N	150					302
							165	9									
02	3675	X	3675	-0-	-0-	-0-	305	1	3230	2	N	127	191	1			238
							140	9									
03	4907	X	4907	-0-	-0-	-0-	366	1	4407	2	N	122	190	1			170
							134	9									
*04	4610	X	4610	-0-	-0-	-0-	360	1	4133	2	N	106					276
							117	9									

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7610	X	7610	-0-	-0-	-0-	263	1	7028	2	N	290	383	1			197
							319	9									
12	6833	X	6833	-0-	-0-	-0-	327	1	6290	2	N	196	191	1			202
							216	9									
01	6572	X	5209	-0-	-1363	-0-	291	1	4722	2	N	178	191	1			189
							196	9									
02	5936	X	888	-0-	-5048	-0-	58	1	805	2	N	23					212
							25	9									
03	6572	X	-0-	-0-	-6572	-0-					N	-0-					212
04	6360	X	-0-	-0-	-6360	-0-					N	-0-					212

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11625	X	11625	-0-	-0-	-0-	279	1	10902	2	N	404	380	1			190
							444	9									
12	11810	X	11810	-0-	-0-	-0-	284	1	11153	2	N	339	385	1			144
							373	9									
01	10350	X	10350	-0-	-0-	-0-	348	1	9683	2	N	290	191	1			243
							319	9									
02	8362	X	8362	-0-	-0-	-0-	303	1	7804	2	N	232	384	1			91
							255	9									
03	9083	X	8648	-0-	-435	-0-	372	1	8034	2	N	220	191	1			120
							242	9									
04	8790	X	5892	-0-	-2898	-0-	217	1	5561	2	N	104					224
							114	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4191	-0-	-1149	-0-	89	1	4038	2	N	58					227
							64	9									
12	4433	X	3911	-0-	-522	-0-	143	1	3700	2	N	62	192	1			97
							68	9									
01	4278	X	3216	-0-	-1062	-0-	179	1	2978	2	N	54					151
							59	9									
02	3920	X	2629	-0-	-1291	-0-	167	1	2407	2	N	50					201
							55	9									
03	4340	X	2697	-0-	-1643	-0-	171	1	2509	2	N	15					216
							17	9									
04	4200	X	2510	-0-	-1690	-0-	180	1	2307	2	N	21	181	1			56
							23	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36150	X	23888	-0-	-12262	-0-	90	1	23086	2	N	647	778	1			137
							712	9									
12	34875	X	24957	-0-	-9918	-0-	153	1	24086	2	N	653	582	1			208
							718	9									
01	30783	X	24072	-0-	-6711	-0-	186	1	23185	2	N	637	581	1			264
							701	9									
02	25144	X	20516	-0-	-4628	-0-	168	1	19766	2	N	529	579	1			214
							582	9									
03	26598	X	20888	-0-	-5710	-0-	186	1	20157	2	N	495	573	1			136
							545	9									
04	24150	X	19501	-0-	-4649	-0-	158	1	18844	2	N	454	384	1			206
							499	9									

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4534	X	4534	-0-	-0-	-0-	306	1	3821	2	N	370	385	1			162
							407	9									
12	2480	X	1398	-0-	-1082	-0-	211	1	956	2	N	210	178	1			194
							231	9									
01	6386	X	279	-0-	-6107	-0-	133	1	146	9	N	133					327
02	5768	X	1691	-0-	-4077	-0-	275	1	1152	2	N	240	390	1			177
							264	9									
03	5239	X	2952	-0-	-2287	-0-	316	1	2335	2	N	274	193	1			258
							301	9									
04	4530	X	2596	-0-	-1934	-0-	305	1	2010	2	N	255	392	1			121
							281	9									

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18360	X	9579	-0-	-8781	-0-	297	1	8528	2	N	685	772	1			189
							754	9									
12	17639	X	8252	-0-	-9387	-0-	283	1	7233	2	N	669	583	1			275
							736	9									
01	14911	X	8006	-0-	-6905	-0-	278	1	7065	2	N	603	579	1			299
							663	9									
02	11956	X	7295	-0-	-4661	-0-	257	1	6455	2	N	530	582	1			247
							583	9									
03	9951	X	8273	-0-	-1678	-0-	316	1	7309	2	N	589	578	1			258
							648	9									
04	9570	X	7883	-0-	-1687	-0-	305	1	6976	2	N	547	583	1			222
							602	9									

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9510	X	6276	-0-	-3234	-0-	248	1	5723	2	N	277	386	1			223
							305	9									
12	9579	X	6969	-0-	-2610	-0-	284	1	6395	2	N	264	387	1			100
							290	9									
01	8556	X	6362	-0-	-2194	-0-	289	1	5761	2	N	284	193	1			191
							312	9									
02	6468	X	4980	-0-	-1488	-0-	268	1	4470	2	N	220	187	1			224
							242	9									
03	7161	X	5229	-0-	-1932	-0-	316	1	4658	2	N	232	193	1			263
							255	9									
04	6750	X	4929	-0-	-1821	-0-	305	1	4378	2	N	224	197	1			290
							246	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11378	X	11378	-0-	-0-	-0-	396	1	9992	2	N	900	956	1			324
							990	9									
12	11687	X	10363	-0-	-1324	-0-	409	1	9037	2	N	834	962	1			196
							917	9									
01	11687	X	10350	-0-	-1337	-0-	409	1	8963	2	N	889	583	1			502
							978	9									
02	10556	X	9624	-0-	-932	-0-	370	1	8368	2	N	805	963	1			344
							886	9									
03	11687	X	10373	-0-	-1314	-0-	409	1	9080	2	N	804	952	1			196
							884	9									
04	11310	X	9779	-0-	-1531	-0-	396	1	8508	2	N	795	770	1			221
							875	9									

REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

11	18360	X	15519	-0-	-2841	-0-	396	1	13904	2	N	1108	1156	1			332
							1219	9									
12	18972	X	13187	-0-	-5785	-0-	409	1	11697	2	N	983	1155	1			160
							1081	9									
01	18972	X	11690	-0-	-7282	-0-	409	1	10037	2	N	1131	958	1			333
							1244	9									
02	16716	X	11725	-0-	-4991	-0-	370	1	10334	2	N	928	967	1			294
							1021	9									
03	17794	X	11739	-0-	-6055	-0-	409	1	10284	2	N	951	763	1			482
							1046	9									
04	15510	X	12694	-0-	-2816	-0-	396	1	11250	2	N	953	1152	1			283
							1048	9									

4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					71
12	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					71
01	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					71
02	943	N	943	-0-	-0-	-0-	943	2			N	-0-					71
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					71
*04	942	N	942	-0-	-0-	-0-	942	2			N	-0-					71

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

11	1075	N	1075	-0-	-0-	-0-	1074	2	1	9	N	1					40
12	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					40
01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					40
02	871	N	871	-0-	-0-	-0-	871	2			N	-0-					40
03	1085	N	1043	-0-	-42	-0-	1039	2	4	9	N	4					44
04	1050	N	1032	-0-	-18	-0-	1024	2	8	9	N	7					51

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

11	0	N	-0-	-0-	-0-	-0-					N	-0-					480
12	0	N	-0-	-0-	-0-	-0-					N	-0-					480
01	0	N	-0-	-0-	-0-	-0-					N	-0-					480
02	0	N	-0-	-0-	-0-	-0-					N	-0-					480
03	0	N	-0-	-0-	-0-	-0-					N	-0-					480
04	0	N	-0-	-0-	-0-	-0-					N	-0-					480

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

11	451	N	451	-0-	-0-	-0-	442	2	9	9	N	8					630
12	314	N	314	-0-	-0-	-0-	301	2	13	9	N	12					642
01	488	N	488	-0-	-0-	-0-	481	2	7	9	N	6					648
02	409	N	409	-0-	-0-	-0-	403	2	6	9	N	5					653
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					653
04	480	N	364	-0-	-116	-0-	350	2	14	9	N	13					666

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

11	453	N	453	-0-	-0-	-0-	431	2	22	9	N	20					327
12	462	N	462	-0-	-0-	-0-	438	2	24	9	N	22					349
01	471	N	471	-0-	-0-	-0-	443	2	28	9	N	25					374
02	144	N	144	-0-	-0-	-0-	138	2	6	9	N	5					379
03	93	N	-0-	-0-	-93	-0-					N	-0-					379
04	90	N	14	-0-	-76	-0-	14	2			N	-0-					379

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

11	7742	X	7742	-0-	-0-	-0-	7488	2	254	9	N	231	387	1			368
12	8009	X	8009	-0-	-0-	-0-	7733	2	276	9	N	251	190	1			429
01	7311	X	7311	-0-	-0-	-0-	7116	2	195	9	N	177	172	1			434
02	5620	X	5620	-0-	-0-	-0-	5452	2	168	9	N	153	169	1			418
03	6974	X	6974	-0-	-0-	-0-	6765	2	209	9	N	190	193	1			415
*04	7735	X	7735	-0-	-0-	-0-	7402	2	333	9	N	303	177	1			541

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

11	30	X	-0-	-0-	-30	-0-					N	-0-					261
12	31	X	-0-	-0-	-31	-0-					N	-0-					261
01	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					261
02	4592	X	4592	-0-	-0-	-0-	4291	2	301	9	N	274	193	1			342
03	12580	X	12580	-0-	-0-	-0-	12363	2	217	9	N	197	190	1			349
*04	10081	X	10081	-0-	-0-	-0-	9865	2	216	9	N	196	194	1			351

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4375	X	4375	-0-	-0-	-0-	3736	2	639	9	N	581	757	1			728
12	5035	X	5035	-0-	-0-	-0-	4461	2	574	9	N	522	358	1			892
01	6020	X	6020	-0-	-0-	-0-	5275	2	745	9	N	677	766	1			803
02	5055	X	5055	-0-	-0-	-0-	4454	2	601	9	N	546	572	1			777
03	6008	X	6008	-0-	-0-	-0-	5361	2	647	9	N	588	550	1			815
*04	5356	X	5356	-0-	-0-	-0-	4775	2	581	9	N	528	569	1			774

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2990	N	2990	-0-	-0-	-0-	2346	2	644	9	N	585	564	1			1211
12	3100	N	3663	-0-	563	563	3077	2	586	9	N	533	573	1			1171
01	4592	X	4029	-0-	-563	-0-	3384	2	645	9	N	586	575	1			1182
02	3484	X	3484	-0-	-0-	-0-	3040	2	444	9	N	404	377	1			1209
03	3755	X	3755	-0-	-0-	-0-	3265	2	490	9	N	445	369	1			1285
*04	3447	X	3447	-0-	-0-	-0-	3217	2	230	9	N	209	376	1			1118

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	5933	-0-	-1567	-0-	5679	2	254	9	N	231	379	1			766
12	5487	X	4600	-0-	-887	-0-	4390	2	210	9	N	191					957
01	5487	X	5138	-0-	-349	-0-	4900	2	238	9	N	216	193	1			980
02	4752	X	4752	-0-	-0-	-0-	4522	2	230	9	N	209	194	1			995
03	6138	X	3971	-0-	-2167	-0-	3654	2	317	9	N	288	189	1			1094
04	5940	X	5681	-0-	-259	-0-	5384	2	297	9	N	270	544	1			820

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4070	X	4070	-0-	-0-	-0-	3795	2	275	9	N	250	193	1			531
12	3532	X	3532	-0-	-0-	-0-	3305	2	227	9	N	206	186	1			551
01	3092	X	3092	-0-	-0-	-0-	2840	2	252	9	N	229	194	1			586
02	2352	X	2067	-0-	-285	-0-	1854	2	213	9	N	194	195	1			585
03	2604	X	2515	-0-	-89	-0-	2281	2	234	9	N	213	379	1			419
*04	2715	X	2715	-0-	-0-	-0-	2472	2	243	9	N	221	193	1			447

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1908	N	1908	-0-	-0-	-0-	1410	2	498	9	N	453	373	1			2136
12	2057	N	2057	-0-	-0-	-0-	1540	2	517	9	N	470	575	1			2031
01	1968	N	1968	-0-	-0-	-0-	1544	2	424	9	N	385	374	1			2042
02	1936	N	1936	-0-	-0-	-0-	1465	2	471	9	N	428	354	1			2116
03	2007	N	2007	-0-	-0-	-0-	1457	2	550	9	N	500	563	1			2053
*04	2069	N	2069	-0-	-0-	-0-	1582	2	487	9	N	443	357	1			2139

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4083	X	4083	-0-	-0-	-0-	3635	2	448	9	N	407	382	1			568
12	4265	X	4265	-0-	-0-	-0-	3795	2	470	9	N	427	384	1			611
01	4588	X	3913	-0-	-675	-0-	3539	2	374	9	N	340	383	1			568
02	4144	X	2886	-0-	-1258	-0-	2613	2	273	9	N	248	192	1			624
03	4588	X	3360	-0-	-1228	-0-	2995	2	365	9	N	332	367	1			589
04	4140	X	4126	-0-	-14	-0-	3657	2	469	9	N	426	373	1			642

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6753	X	6753	-0-	-0-	-0-	5981	2	772	9	N	702	948	1			2281
12	5959	X	5959	-0-	-0-	-0-	5300	2	659	9	N	599	551	1			2329
01	5270	X	5149	-0-	-121	-0-	4504	2	645	9	N	586	575	1			2340
02	5641	X	5641	-0-	-0-	-0-	4962	2	679	9	N	617	565	1			2392
03	6852	X	6852	-0-	-0-	-0-	5972	2	880	9	N	800	755	1			2437
*04	6427	X	6427	-0-	-0-	-0-	5680	2	747	9	N	679	744	1			2372

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	3360	-0-	-1740	-0-	3238	2	122	9	N	111					1113
12	5270	X	2029	-0-	-3241	-0-	1985	2	44	9	N	40	191	1			962
01	4805	X	268	-0-	-4537	-0-	267	2	1	9	N	1					963
02	4340	X	-0-	-0-	-4340	-0-					N	-0-					963
03	4464	X	-0-	-0-	-4464	-0-					N	-0-					963
04	3360	X	-0-	-0-	-3360	-0-					N	-0-					963

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	67	-0-	-113	-0-	67	2			N	-0-					124
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					124
01	124	N	62	-0-	-62	-0-	62	2			N	-0-					124
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					124
03	62	N	31	-0-	-31	-0-	31	2			N	-0-					124
04	60	N	13	-0-	-47	-0-	13	2			N	-0-					124

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4526	X	4526	-0-	-0-	-0-	4315	2	211	9	N	192	191	1			764
12	4885	X	4885	-0-	-0-	-0-	4622	2	263	9	N	239	191	1			812
01	4807	X	4807	-0-	-0-	-0-	4576	2	231	9	N	210	194	1			828
02	4465	X	4465	-0-	-0-	-0-	4246	2	219	9	N	199					1027
03	3581	X	3581	-0-	-0-	-0-	3425	2	156	9	N	142	187	1			982
*04	3694	X	3694	-0-	-0-	-0-	3582	2	112	9	N	102	186	1			898

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	781	-0-	-419	-0-	671	2	110	9	N	100	380	1			253
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-	55	1			198
01	1240	N	124	-0-	-1116	-0-	124	2			N	-0-					198
02	275	N	275	-0-	-0-	-0-	266	2	9	9	N	8					206
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					206
*04	293	N	293	-0-	-0-	-0-	284	2	9	9	N	8					214

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4442	-0-	-58	-0-	4130	2	312	9	N	284	378	1			762
12	4650	X	4631	-0-	-19	-0-	4379	2	252	9	N	229	191	1			800
01	4654	X	4654	-0-	-0-	-0-	4406	2	248	9	N	225	194	1			831
02	4172	X	3914	-0-	-258	-0-	3651	2	263	9	N	239					1070
03	4619	X	3861	-0-	-758	-0-	3544	2	317	9	N	288	561	1			797
*04	7250	X	7250	-0-	-0-	-0-	6953	2	297	9	N	270	379	1			688

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1371	N	1371	-0-	-0-	-0-	996	2	375	9	N	341	336	1			1312
12	1077	N	1077	-0-	-0-	-0-	783	2	294	9	N	267	345	1			1234
01	997	N	997	-0-	-0-	-0-	715	2	282	9	N	256	190	1			1300
02	1020	N	1020	-0-	-0-	-0-	739	2	281	9	N	255	186	1			1369
03	1082	N	1082	-0-	-0-	-0-	679	2	403	9	N	366	381	1			1354
*04	848	N	848	-0-	-0-	-0-	529	2	319	9	N	290	192	1			1452

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3484	-0-	-1076	-0-	3257	2	227	9	N	206	189	1			239
12	3618	X	3618	-0-	-0-	-0-	3310	2	308	9	N	280	387	1			132
01	3286	X	3138	-0-	-148	-0-	2778	2	360	9	N	327	384	1			75
02	2968	X	2966	-0-	-2	-0-	2618	2	348	9	N	316	192	1			199
03	4053	X	4053	-0-	-0-	-0-	3667	2	386	9	N	351	376	1			174
04	3510	X	2925	-0-	-585	-0-	2573	2	352	9	N	320	364	1			130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3096	X	3096	-0-	-0-	-0-	2885	2	211	9	N	192	304	1			423
12	3855	X	3855	-0-	-0-	-0-	3687	2	168	9	N	153	187	1			389
01	3968	X	3968	-0-	-0-	-0-	3762	2	206	9	N	187	194	1			382
02	3761	X	3761	-0-	-0-	-0-	3595	2	166	9	N	151					533
03	4065	X	4065	-0-	-0-	-0-	3876	2	189	9	N	172	192	1			513
*04	3879	X	3879	-0-	-0-	-0-	3690	2	189	9	N	172	183	1			502

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3073	X	3073	-0-	-0-	-0-	2516	2	557	9	N	506	564	1			635
12	3231	X	3231	-0-	-0-	-0-	2823	2	408	9	N	371	383	1			623
01	3694	X	3694	-0-	-0-	-0-	3349	2	345	9	N	314	383	1			554
02	3286	X	3286	-0-	-0-	-0-	2834	2	452	9	N	411	572	1			393
03	3398	X	3398	-0-	-0-	-0-	2886	2	512	9	N	465	361	1			497
*04	3055	X	3055	-0-	-0-	-0-	2603	2	452	9	N	411	377	1			531

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	-0-	-0-	-600	-0-					N	-0-					906
12	620	X	-0-	-0-	-620	-0-					N	-0-					906
01	620	X	-0-	-0-	-620	-0-					N	-0-					906
02	560	X	-0-	-0-	-560	-0-					N	-0-					906
03	3002	X	3002	-0-	-0-	-0-	2302	2	700	9	N	636	559	1			983
*04	2645	X	2645	-0-	-0-	-0-	2084	2	561	9	N	510	571	1			922

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5074	X	5074	-0-	-0-	-0-	4813	2	261	9	N	237	192	1			600
12	5765	X	5765	-0-	-0-	-0-	5506	2	259	9	N	235	192	1			643
01	5189	X	5189	-0-	-0-	-0-	4960	2	229	9	N	208	193	1			658
02	5651	X	5651	-0-	-0-	-0-	5419	2	232	9	N	211	193	1			676
03	5322	X	5322	-0-	-0-	-0-	5017	2	305	9	N	277	374	1			579
*04	3030	X	3030	-0-	-0-	-0-	2705	2	325	9	N	295	193	1			681

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2819	-0-	-151	-0-	2438	2	381	9	N	346	561	1			611
12	2951	X	2951	-0-	-0-	-0-	2600	2	351	9	N	319	176	1			754
01	2761	X	2761	-0-	-0-	-0-	2431	2	330	9	N	300	378	1			676
02	2433	X	2433	-0-	-0-	-0-	2093	2	340	9	N	309	378	1			607
03	2945	N	2081	-0-	-864	-0-	1769	2	312	9	N	284	175	1			716
04	2670	N	1060	-0-	-1610	-0-	807	2	253	9	N	230	190	1			756

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4776	X	4776	-0-	-0-	-0-	4253	2	523	9	N	475	383	1			348
12	4847	X	4847	-0-	-0-	-0-	4420	2	427	9	N	388	577	1			159
01	5514	X	5514	-0-	-0-	-0-	5016	2	498	9	N	453	391	1			221
02	4304	X	4304	-0-	-0-	-0-	3841	2	463	9	N	421	385	1			257
03	4402	X	4402	-0-	-0-	-0-	3798	2	604	9	N	549	569	1			237
*04	5462	X	5462	-0-	-0-	-0-	4939	2	523	9	N	475	380	1			332

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1407	-0-	-453	-0-	969	2	438	9	N	398	191	1			2355
12	967	N	967	-0-	-0-	-0-	936	2	31	9	N	28					2383
01	1581	N	1421	-0-	-160	-0-	1019	2	402	9	N	365	363	1			2385
02	1415	N	1415	-0-	-0-	-0-	1019	2	396	9	N	360	385	1			2360
03	1078	N	1078	-0-	-0-	-0-	616	2	462	9	N	420	377	1			2403
*04	1504	N	1504	-0-	-0-	-0-	1183	2	321	9	N	292	193	1			2502

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4450	-0-	-1010	-0-	3887	2	563	9	N	512	380	1			2774
12	5022	X	4128	-0-	-894	-0-	3550	2	578	9	N	525	751	1			2548
01	5394	X	4347	-0-	-1047	-0-	3763	2	584	9	N	531	381	1			2698
02	4872	X	3772	-0-	-1100	-0-	3263	2	509	9	N	463	568	1			2593
03	4960	X	4263	-0-	-697	-0-	3709	2	554	9	N	504	568	1			2529
04	4440	X	4070	-0-	-370	-0-	3579	2	491	9	N	446	373	1			2602

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

11	17580	X	15934	-0-	-1646	-0-	15141	2	793	9	N	721	748	1			412
12	17887	X	16831	-0-	-1056	-0-	15966	2	865	9	N	786	763	1			435
01	17019	X	16414	-0-	-605	-0-	15572	2	842	9	N	765	767	1			433
02	15316	X	14830	-0-	-486	-0-	14093	2	737	9	N	670	771	1			332
03	16833	X	16311	-0-	-522	-0-	15524	2	787	9	N	715	748	1			299
04	16290	X	15432	-0-	-858	-0-	14669	2	763	9	N	694	575	1			418

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

11	6120	X	5102	-0-	-1018	-0-	4442	2	660	9	N	600	575	1			1004
12	5735	X	5222	-0-	-513	-0-	4561	2	661	9	N	601	570	1			1035
01	5735	X	5199	-0-	-536	-0-	4586	2	613	9	N	557	383	1			1209
02	5277	X	5277	-0-	-0-	-0-	4753	2	524	9	N	476	752	1			933
03	5363	X	4882	-0-	-481	-0-	4301	2	581	9	N	528	376	1			1085
04	5100	X	4452	-0-	-648	-0-	3918	2	534	9	N	485	578	1			992

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

11	25200	X	21352	-0-	-3848	-0-	19366	2	1986	9	N	1805	1851	1			280
12	26040	X	9864	-0-	-16176	-0-	9049	2	815	9	N	741	744	1			277
01	21762	X	10491	-0-	-11271	-0-	9415	2	1076	9	N	978	921	1			334
02	20384	X	4379	-0-	-16005	-0-	3739	2	640	9	N	582	370	1			546
03	22072	X	4172	-0-	-17900	-0-	3263	2	909	9	N	826	1109	1			263
04	21360	X	6157	-0-	-15203	-0-	5083	2	1074	9	N	976	931	1			308

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

11	2460	#	1090	-0-	-1370	-0-	1084	2	6	9	N	5					207
12	2929	R	2929	-0-	-0-	-0-	2929	2			N	-0-					207
01	2813	R	2813	-0-	-0-	-0-	2813	2			N	-0-					207
02	2312	R	2312	-0-	-0-	-0-	2312	2			N	-0-					207
03	4344	R	4344	-0-	-0-	-0-	4344	2			N	-0-					207
04	2460	#	2064	-0-	-396	-0-	2025	2	39	9	N	35					242

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*12	0	N	-0-	-0-	-0-	-0-					N	11					33
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

11	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
12	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
01	1736	N	1147	-0-	-589	-0-	1147	2			N	-0-					-0-
02	1176	N	1126	-0-	-50	-0-	1126	2			N	-0-					-0-
03	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
*04	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2786	N	2786	-0-	-0-	-0-	30	1	2756	2	N	-0-					152
12	2879	N	2879	-0-	-0-	-0-	31	1	2848	2	N	-0-					152
01	2821	N	2293	-0-	-528	-0-	29	1	2252	2	N	11					163
							12	9									
02	2604	N	2567	-0-	-37	-0-	28	1	2539	2	N	-0-					163
03	2883	N	2883	-0-	-0-	-0-	31	1	2852	2	N	-0-					163
*04	2843	N	2843	-0-	-0-	-0-	30	1	2813	2	N	-0-					163

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2058	-0-	-12	-0-	2058	3			N	-0-					-0-
12	2139	N	1813	-0-	-326	-0-	1813	3			N	-0-					-0-
01	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					-0-
02	1932	N	1875	-0-	-57	-0-	1875	3			N	-0-					-0-
03	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
04	2100	N	2012	-0-	-88	-0-	2012	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	406	-0-	-44	-0-	406	2			N	-0-					53
12	434	N	424	-0-	-10	-0-	424	2			N	-0-					53
01	465	N	351	-0-	-114	-0-	351	2			N	-0-					53
02	392	N	231	-0-	-161	-0-	231	2			N	-0-					53
03	434	N	384	-0-	-50	-0-	384	2			N	-0-					53
04	330	N	324	-0-	-6	-0-	316	2	8	9	N	7					60

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2929	-0-	-221	-0-	2926	2	3	9	N	3					42
12	3255	X	2866	-0-	-389	-0-	2859	2	7	9	N	6					48
01	3255	X	2788	-0-	-467	-0-	2768	2	20	9	N	18					66
02	2772	X	2693	-0-	-79	-0-	2682	2	11	9	N	10					76
03	3069	X	2942	-0-	-127	-0-	2932	2	10	9	N	9					85
04	2940	X	2827	-0-	-113	-0-	2784	2	43	9	N	39					124

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

11	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					127
12	3853	X	3853	-0-	-0-	-0-	3853	2			N	-0-					127
01	3968	X	3321	-0-	-647	-0-	3321	2			N	-0-					127
02	3584	X	3292	-0-	-292	-0-	3292	2			N	-0-					127
03	3844	X	3524	-0-	-320	-0-	3524	2			N	-0-					127
04	3720	X	3239	-0-	-481	-0-	3239	2			N	-0-					127

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

11	14B2 EXT		-0-	-0-	-0-	34					N	-0-					-0-
12	34	X	-0-	-0-	-34	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-		-0-	-0-	76	2			N	-0-					15
12	55	N	55	-0-		-0-	-0-	55	2			N	-0-					15
01	62	N	56	-0-		-6	-0-	56	2			N	-0-					15
02	84	N	47	-0-		-37	-0-	47	2			N	-0-					15
03	62	N	60	-0-		-2	-0-	60	2			N	-0-					15
*04	184	N	184	-0-		-0-	-0-	184	2			N	-0-					15

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

11	11248	X	11248	-0-		-0-	-0-	194	1	10958	2	N	87	100	1			138
								96	9									
12	11490	X	11490	-0-		-0-	-0-	201	1	11209	2	N	73					211
								80	9									
01	10917	X	10917	-0-		-0-	-0-	201	1	10673	2	N	39					250
								43	9									
02	10175	X	10175	-0-		-0-	-0-	181	1	9928	2	N	60					310
								66	9									
03	11713	X	11713	-0-		-0-	-0-	201	1	11439	2	N	66	256	1			120
								73	9									
*04	2042	X	2042	-0-		-0-	-0-	32	1	2004	2	N	5					125
								6	9									

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

11	5160	X	4490	-0-		-670	-0-	111	1	4342	2	N	34					212
								37	9									
12	5332	X	3932	-0-		-1400	-0-	89	1	3807	2	N	33					245
								36	9									
01	5332	X	4517	-0-		-815	-0-	107	1	4373	2	N	34					279
								37	9									
02	4620	X	4164	-0-		-456	-0-	104	1	4019	2	N	37					316
								41	9									
03	4650	X	3921	-0-		-729	-0-	115	1	3744	2	N	56	252	1			120
								62	9									
04	4500	X	3848	-0-		-652	-0-	37	1	3757	2	N	49					169
								54	9									

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

11	2160	X	1964	-0-		-196	-0-	1960	2	4	9	N	4					79
12	2232	X	1570	-0-		-662	-0-	1557	2	13	9	N	12					91
01	2139	X	161	-0-		-1978	-0-	153	2	8	9	N	7					98
02	1932	X	1034	-0-		-898	-0-	1034	2			N	-0-					98
03	3039	X	3039	-0-		-0-	-0-	3031	2	8	9	N	7					105
*04	2744	X	2744	-0-		-0-	-0-	2705	2	39	9	N	35					140

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					20
*11	480	N	455	-0-	-25	-0-	455	3			N	-0-					20
*12	531	N	531	-0-	-0-	-0-	13	1	496	3	N	20	20	5			20
							22	9									
*01	496	N	403	-0-	-93	-0-	13	1	390	3	N	-0-					20
*02	420	N	349	-0-	-71	-0-	12	1	337	3	N	-0-					20
*03	496	N	490	-0-	-6	-0-	13	1	477	3	N	-0-	20	5			-0-
04	390	N	460	-0-	70	-0-	460	3			N	-0-					-0-

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					192
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

11	1243	N	1243	-0-	-0-	-0-	1148	2	95	9	N	86					232
12	744	N	634	-0-	-110	-0-	606	2	28	9	N	25	175	1			82
01	1015	N	1015	-0-	-0-	-0-	993	2	22	9	N	20					102
02	1635	N	1635	-0-	-0-	-0-	1623	2	12	9	N	11					113
03	1328	N	1328	-0-	-0-	-0-	1164	2	164	9	N	149	174	1			88
04	1641	N	1641	-0-	-0-	-0-	1488	2	153	9	N	139					227

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF. 10170 - 12830

11	1669	N	1669	-0-	-0-	-0-	1044	1	530	2	N	86					284
							95	9									
12	1643	N	1503	-0-	-140	-0-	938	1	488	2	N	70	180	1			174
							77	9									
01	1985	N	1985	-0-	-0-	-0-	934	1	977	2	N	67					241
							74	9									
02	2213	N	2213	-0-	-0-	-0-	951	1	1179	2	N	75					316
							83	9									
03	1928	N	1928	-0-	-0-	-0-	1079	1	749	2	N	91	183	1			224
							100	9									
04	1721	N	1721	-0-	-0-	-0-	1044	1	599	2	N	71	185	1			110
							78	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	5035	-0-	-335	-0-	986	1	3819	2	N	209	361	1			198
							230	9									
12	5549	X	4741	-0-	-808	-0-	889	1	3621	2	N	210	180	1			228
							231	9									
01	5487	X	5037	-0-	-450	-0-	948	1	3819	2	N	245	178	1			295
							270	9									
02	4956	X	4165	-0-	-791	-0-	838	1	3111	2	N	196	186	1			305
							216	9									
03	5363	X	4526	-0-	-837	-0-	1079	1	3317	2	N	118	190	1			233
							130	9									
04	5040	X	4812	-0-	-228	-0-	1001	1	3578	2	N	212	184	1			261
							233	9									

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10110	X	9212	-0-	-898	-0-	1044	1	7942	2	N	205	184	1			173
							226	9									
12	10230	X	8597	-0-	-1633	-0-	1027	1	7343	2	N	206	183	1			196
							227	9									
01	10137	X	8533	-0-	-1604	-0-	831	1	7485	2	N	197	184	1			209
							217	9									
02	8596	X	7561	-0-	-1035	-0-	779	1	6573	2	N	190	185	1			214
							209	9									
03	9517	X	8657	-0-	-860	-0-	1079	1	7356	2	N	202	186	1			230
							222	9									
04	9210	X	7905	-0-	-1305	-0-	1018	1	6671	2	N	196	183	1			243
							216	9									

BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5797	X	4399	-0-	-1398	-0-	4121	2	278	9	N	253	363	1			29
*11	4887	X	4887	-0-	-0-	-0-	4639	2	248	9	N	225	194	1	7	5	53
*12	4836	X	3340	-0-	-1496	-0-	20	1	3105	2	N	195	184	1	14	5	50
							215	9									
*01	4836	X	3644	-0-	-1192	-0-	20	1	3046	2	N	525	193	1			382
							578	9									
*02	4564	X	2659	-0-	-1905	-0-	18	1	2640	2	N	1	87	5			296
							1	9									
*03	5053	X	2980	-0-	-2073	-0-	20	1	2738	2	N	202	400	1			98
							222	9									
04	4890	X	3094	-0-	-1796	-0-	2882	2	212	9	N	193	202	1			89

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	17174	X	8786	-0-	-8388	-0-	8194	2	592	9	N	538	380	1	79	5	292
*11	16620	X	2952	-0-	-13668	-0-	2712	2	240	9	N	218	188	1			322
*12	17174	X	13533	-0-	-3641	-0-	13	1	13038	2	N	438	381	1	137	5	242
							482	9									
*01	14942	X	13926	-0-	-1016	-0-	13	1	12466	2	N	1315	1320	1	18	5	219
							1447	9									
*02	13496	X	11261	-0-	-2235	-0-	12	1	10599	2	N	591	595	1			215
							650	9									
*03	14417	X	14417	-0-	-0-	-0-	13	1	13326	2	N	980	751	1	26	5	418
							1078	9									
04	13590	X	14757	-0-	1167	-0-	13747	2	1010	9	N	918	1144	1			192

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
12	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
01	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18120	X	15293	-0-	-2827	-0-	14876	3	417	9	N	379	379	1			121
12	18724	X	14693	-0-	-4031	-0-	14685	3	8	9	N	7					128
01	17732	X	13997	-0-	-3735	-0-	13790	3	207	9	N	188	188	1			128
02	15232	X	13269	-0-	-1963	-0-	13269	3			N	-0-					128
03	16027	X	15554	-0-	-473	-0-	15342	3	212	9	N	193	184	1			137
04	15300	X	14421	-0-	-879	-0-	14227	3	194	9	N	176	176	1			137

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3852	-0-	-558	-0-	3597	3	255	9	N	232	194	1			168
12	4557	X	3670	-0-	-887	-0-	3359	3	311	9	N	283	382	1			69
01	4495	X	4009	-0-	-486	-0-	3602	3	407	9	N	370	370	1			69
02	3976	X	3803	-0-	-173	-0-	3385	3	418	9	N	380	370	1			79
03	4402	X	3312	-0-	-1090	-0-	3310	3	2	9	N	2					81
04	3870	X	3425	-0-	-445	-0-	3028	3	397	9	N	361	368	1			74

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14910	X	13058	-0-	-1852	-0-	12623	3	435	9	N	395	385	1			113
12	15407	X	12849	-0-	-2558	-0-	12446	3	403	9	N	366	380	1			99
01	14601	X	12200	-0-	-2401	-0-	11991	3	209	9	N	190	190	1			99
02	12488	X	11357	-0-	-1131	-0-	10917	3	440	9	N	400	384	1			115
03	13826	X	11878	-0-	-1948	-0-	11434	3	444	9	N	404	383	1			136
04	13050	X	11268	-0-	-1782	-0-	11069	3	199	9	N	181	181	1			136

JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2644	N	2644	-0-	-0-	-0-	203	1	2432	2	N	8					140
							9	9									
12	2677	N	2677	-0-	-0-	-0-	219	1	2447	2	N	10					150
							11	9									
01	3009	N	3009	-0-	-0-	-0-	259	1	2742	2	N	7					157
							8	9									
02	2284	N	2284	-0-	-0-	-0-	236	1	2048	2	N	-0-					157
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157
04	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					157

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6258	X	6258	-0-	-0-	-0-	311	1	5895	2	N	47	183	1			462
							52	9									
12	6201	X	6201	-0-	-0-	-0-	308	1	5852	2	N	37					499
							41	9									
01	5822	X	5822	-0-	-0-	-0-	290	1	5507	2	N	23					522
							25	9									
02	5236	X	5236	-0-	-0-	-0-	259	1	4927	2	N	45					567
							50	9									
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					567
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					567

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4050	-0-	-330	-0-	3962	2	88	9	N	80					1369
12	4216	X	4126	-0-	-90	-0-	198	1	3853	2	N	68	198	1			1239
							75	9									
01	4435	X	4435	-0-	-0-	-0-	205	1	4145	2	N	77					1316
							85	9									
02	3612	X	3604	-0-	-8	-0-	165	1	3373	2	N	60					1376
							66	9									
03	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					1376
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					1376

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4270	X	4270	-0-	-0-	-0-	4158	2	112	9	N	102					993
12	4824	X	4824	-0-	-0-	-0-	226	1	4459	2	N	126	184	1			935
							139	9									
01	4371	X	2221	-0-	-2150	-0-	101	1	2062	2	N	53					988
							58	9									
02	3948	X	2106	-0-	-1842	-0-	94	1	1940	2	N	65					1053
							72	9									
03	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					1053
04	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					1053

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4667	X	4667	-0-	-0-	-0-	317	1	4062	2	N	262	369	1			927
							288	9									
12	3689	X	2920	-0-	-769	-0-	202	1	2591	2	N	115					1042
							127	9									
01	4343	X	4343	-0-	-0-	-0-	296	1	3784	2	N	239	185	1			1096
							263	9									
02	6517	X	6517	-0-	-0-	-0-	452	1	5805	2	N	236	372	1			960
							260	9									
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					960
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					960

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2213	-0-	-967	-0-	2145	2	68	9	N	62	184	1			713
12	3286	X	1832	-0-	-1454	-0-	83	1	1629	2	N	109					822
							120	9									
01	2759	X	1434	-0-	-1325	-0-	64	1	1301	2	N	63					885
							69	9									
02	2520	X	505	-0-	-2015	-0-	21	1	426	2	N	53	198	1			740
							58	9									
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					740
04	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					740

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2048	N	2048	-0-	-0-	-0-	116	1	1529	2	N	366	369	1			635
							403	9									
12	2337	N	2337	-0-	-0-	-0-	130	1	1723	2	N	439	378	1			696
							1	5	483	9							
01	2148	N	2148	-0-	-0-	-0-	128	1	1702	2	N	287	190	1			793
							2	5	316	9							
02	1992	N	1992	-0-	-0-	-0-	113	1	1500	2	N	344	380	1			757
							1	5	378	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					757
04	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					757

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	X	7004	-0-	-3016	-0-	335	1	6549	2	N	109	199	1			245
							120	9									
12	10354	X	7226	-0-	-3128	-0-	337	1	6815	2	N	67					312
							74	9									
01	8525	X	7323	-0-	-1202	-0-	332	1	6952	2	N	35					347
							39	9									
02	6440	X	6413	-0-	-27	-0-	286	1	6069	2	N	53	200	1			200
							58	9									
03	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					200
04	7080	X	NO RPT	-0-	-7080	-0-					N	NO RPT					200

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	171	5	90	9	N	82					173
12	56	N	56	-0-	-0-	-0-	36	5	20	9	N	18					191
01	43	N	43	-0-	-0-	-0-	23	5	20	9	N	18					209
02	58	N	58	-0-	-0-	-0-	33	5	25	9	N	23					232
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					232

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	5146	-0-	-1514	-0-	5010	2	136	9	N	124	184	1			304
12	6727	X	6153	-0-	-574	-0-	247	1	5790	2	N	105					409
							116	9									
01	6572	X	5469	-0-	-1103	-0-	246	1	5094	2	N	117	197	1			329
							129	9									
02	5656	X	3476	-0-	-2180	-0-	155	1	3257	2	N	58					387
							64	9									
03	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					387
04	5940	X	NO RPT	-0-	-5940	-0-					N	NO RPT					387

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3739	-0-	-611	-0-	308	1	3110	2	N	292	189	1			1802
							321	9									
12	4340	X	4142	-0-	-198	-0-	344	1	3476	2	N	293	385	1			1710
							322	9									
01	4216	X	3736	-0-	-480	-0-	306	1	3093	2	N	306	189	1			1827
							337	9									
02	3808	X	3330	-0-	-478	-0-	272	1	2753	2	N	277	374	1			1730
							305	9									
03	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					1730
04	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					1730

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	X	1282	-0-	-0-	-0-	104	1	391	2	N	122	189	1			479
							653	5	134	9							
12	2139	X	402	-0-	-1737	-0-	29	1	296	2	N	70					549
							77	9									
01	2139	X	280	-0-	-1859	-0-	14	1	148	2	N	107	307	1			349
							118	9									
02	2240	X	821	-0-	-1419	-0-	53	1	542	2	N	205	186	1			368
							226	9									
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					368
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					368

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

11	2211	N	2211	-0-	-0-	-0-	185	1	1872	2	N	140	197	1			30
							154	9									
12	2086	N	2086	-0-	-0-	-0-	175	1	1764	2	N	134					164
							147	9									
01	369	N	369	-0-	-0-	-0-	33	1	336	2	N	-0-					164
02	915	N	915	-0-	-0-	-0-	77	1	781	2	N	49	197	1			16
							3	5	54	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					16

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

11	812	N	812	-0-	-0-	-0-	66	1	668	2	N	71	196	1			588
							78	9									
12	778	N	778	-0-	-0-	-0-	63	1	636	2	N	72	192	1			468
							79	9									
01	794	N	794	-0-	-0-	-0-	65	1	222	2	N	60					528
							441	5	66	9							
02	404	N	404	-0-	-0-	-0-	319	5	85	9	N	77					605
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					605
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					605

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

11	3825	X	3825	-0-	-0-	-0-	339	1	3360	2	N	53					906
							68	5	58	9							
12	5177	X	206	-0-	-4971	-0-	18	1	68	2	N	-0-					906
							120	5									
01	6820	X	1	-0-	-6819	-0-	1	5			N	-0-					906
02	6160	X	-0-	-0-	-6160	-0-					N	-0-					906
03	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					906
04	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					906

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

11	6240	X	4446	-0-	-1794	-0-	374	1	3779	2	N	266	199	1			978
							293	9									
12	6355	X	4266	-0-	-2089	-0-	357	1	3609	2	N	273	396	1			855
							300	9									
01	5890	X	3000	-0-	-2890	-0-	255	1	2333	2	N	153	196	1			812
							244	5	168	9							
02	4816	X	3375	-0-	-1441	-0-	280	1	2807	2	N	248	196	1			864
							15	5	273	9							
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					864
04	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					864

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3012	-0-	12	12	247	1	2499	2	N	241					1069
							1	5	265	9							
12	3100	N	3818	-0-	718	730	312	1	3151	2	N	323					1392
							355	9									
01	3100	N	3370	-0-	270	1000	280	1	2798	2	N	253					1645
							14	5	278	9							
02	2800	N	2349	-0-	-451	549	188	1	1894	2	N	236					1881
							7	5	260	9							
03	0	N	NO RPT	-0-	-0-	549					N	NO RPT					1881
04	270	X	NO RPT	-0-	-270	279					N	NO RPT					1881

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2682	N	2682	-0-	-0-	-0-	226	1	2283	2	N	157					548
							173	9									
12	2840	N	2840	-0-	-0-	-0-	240	1	2425	2	N	159	191	1			516
							175	9									
01	2707	N	2707	-0-	-0-	-0-	230	1	2322	2	N	139	189	1			466
							2	5	153	9							
02	528	N	528	-0-	-0-	-0-	43	1	128	2	N	42					508
							311	5	46	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					508
04	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					508

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4196	-0-	-1114	-0-	347	1	3506	2	N	312	375	1			566
							343	9									
12	4991	X	4246	-0-	-745	-0-	353	1	3564	2	N	299	181	1			684
							329	9									
01	4743	X	2697	-0-	-2046	-0-	235	1	2361	2	N	72	181	1			575
							22	5	79	9							
02	4144	X	60	-0-	-4084	-0-	4	1	25	2	N	10					585
							20	5	11	9							
03	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					585
04	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					585

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	4234	-0-	-2036	-0-	359	1	3633	2	N	220	184	1			1357
							242	9									
12	5363	X	4505	-0-	-858	-0-	382	1	3862	2	N	237	188	1			1406
							261	9									
01	5487	X	4688	-0-	-799	-0-	410	1	4144	2	N	122	368	1			1160
							134	9									
02	4956	X	2757	-0-	-2199	-0-	238	1	2409	2	N	100					1260
							110	9									
03	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					1260
04	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					1260

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4705	X	4705	-0-	-0-	-0-	392	1	3968	2	N	314	383	1			1561
							345	9									
12	5600	X	5600	-0-	-0-	-0-	473	1	4779	2	N	316	187	1			1690
							348	9									
01	5346	X	5346	-0-	-0-	-0-	467	1	4721	2	N	144	196	1			1638
							158	9									
02	4639	X	4639	-0-	-0-	-0-	395	1	3992	2	N	229	559	1			1308
							252	9									
03	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					1308
04	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					1308

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	3578	-0-	-2542	-0-	294	1	2953	2	N	291					5292
							11	5	320	9							
12	6107	X	3203	-0-	-2904	-0-	265	1	2679	2	N	235					5527
							259	9									
01	4960	X	2767	-0-	-2193	-0-	222	1	2109	2	N	273					5800
							136	5	300	9							
02	4620	X	3014	-0-	-1606	-0-	247	1	2489	2	N	245					6045
							8	5	270	9							
03	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					6045
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					6045

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2010	-0-	-960	-0-	175	1	1766	2	N	61					2524
							2	5	67	9							
12	3162	X	1330	-0-	-1832	-0-	117	1	1183	2	N	27					2551
							30	9									
01	3162	X	974	-0-	-2188	-0-	81	1	816	2	N	60					2611
							11	5	66	9							
02	2296	X	2188	-0-	-108	-0-	176	1	1717	2	N	214					2825
							60	5	235	9							
03	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					2825
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					2825

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1905
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1905

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	5657	-0-	-553	-0-	486	1	4914	2	N	234	188	1			765
							257	9									
12	6417	X	5493	-0-	-924	-0-	474	1	4788	2	N	210	189	1			786
							231	9									
01	6231	X	5615	-0-	-616	-0-	486	1	4914	2	N	195	181	1			800
							215	9									
02	5628	X	4478	-0-	-1150	-0-	385	1	3898	2	N	177	187	1			790
							195	9									
03	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					790
04	5670	X	NO RPT	-0-	-5670	-0-					N	NO RPT					790

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1387	-0-	-1823	-0-	96	1	1144	2	N	134	181	1			113
							147	9									
12	1674	X	1458	-0-	-216	-0-	107	1	1198	2	N	124	191	1			46
							17	5	136	9							
01	1470	X	1470	-0-	-0-	-0-	112	1	1182	2	N	110					156
							55	5	121	9							
02	1260	X	1227	-0-	-33	-0-	113	1	980	2	N	120	190	1			86
							2	5	132	9							
03	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					86
04	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					86

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

11	0	N	-0-	-0-	-0-	-0-					N	551					835
12	0	N	-0-	-0-	-0-	-0-					N	551					1386
01	0	N	-0-	-0-	-0-	-0-					N	551					1937
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1937
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1937
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1937

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

11	2122	N	2122	-0-	-0-	-0-	175	1	1773	2	N	158					2642
							174	9									
12	1702	N	1702	-0-	-0-	-0-	139	1	1255	2	N	142					2784
							152	5	156	9							
01	1275	N	1275	-0-	-0-	-0-	104	1	983	2	N	113					2897
							64	5	124	9							
02	1138	N	1138	-0-	-0-	-0-	93	1	936	2	N	99					2996
							109	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2996
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					2996

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

11	2286	X	2286	-0-	-0-	-0-	190	1	1916	2	N	164					2923
							180	9									
12	2325	X	2038	-0-	-287	-0-	168	1	1701	2	N	154					3077
							169	9									
01	2201	X	1909	-0-	-292	-0-	158	1	1590	2	N	146					3223
							161	9									
02	2184	X	1454	-0-	-730	-0-	118	1	1185	2	N	137					3360
							151	9									
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					3360
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					3360

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

11	1134	N	1134	-0-	-0-	-0-	94	1	941	2	N	89					2447
							1	5	98	9							
12	1422	N	1422	-0-	-0-	-0-	119	1	1197	2	N	96					2543
							106	9									
01	799	N	799	-0-	-0-	-0-	61	1	556	2	N	108					2651
							63	5	119	9							
02	1090	N	1090	-0-	-0-	-0-	84	1	835	2	N	141					2792
							16	5	155	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2792
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					2792

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1862	-0-	-1078	-0-	157	1	1589	2	N	105	186	1			292
							116	9									
12	2697	X	2134	-0-	-563	-0-	178	1	1777	2	N	142	191	1			243
							23	5	156	9							
01	2697	X	2280	-0-	-417	-0-	198	1	1997	2	N	73					316
							5	5	80	9							
02	2156	X	1461	-0-	-695	-0-	123	1	1239	2	N	90	187	1			219
							99	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					219
04	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					219

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1496	-0-	-844	-0-	128	1	1287	2	N	74					3102
							81	9									
12	1891	X	1348	-0-	-543	-0-	113	1	1138	2	N	88					3190
							97	9									
01	1703	X	1703	-0-	-0-	-0-	141	1	1418	2	N	129					3319
							2	5	142	9							
02	1456	X	1281	-0-	-175	-0-	102	1	1025	2	N	138					3457
							2	5	152	9							
03	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					3457
04	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					3457

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3525	-0-	-555	-0-	308	1	3107	2	N	100					2693
							110	9									
12	4216	X	3501	-0-	-715	-0-	295	1	2977	2	N	208					2901
							229	9									
01	3906	X	3551	-0-	-355	-0-	306	1	3088	2	N	143					3044
							157	9									
02	3528	X	3036	-0-	-492	-0-	257	1	2602	2	N	161					3205
							177	9									
03	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					3205
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					3205

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	43	1	437	2	N	82					1107
							90	9									
12	642	N	642	-0-	-0-	-0-	48	1	484	2	N	100	190	1			1017
							110	9									
01	310	N	310	-0-	-0-	-0-	23	1	229	2	N	53					1070
							58	9									
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1070
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1070

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3316	-0-	-1154	-0-	291	1	2936	2	N	81					1998
							89	9									
12	4557	X	2875	-0-	-1682	-0-	255	1	2586	2	N	31					2029
							34	9									
01	4185	X	2662	-0-	-1523	-0-	232	1	2349	2	N	72					2101
							2	5	79	9							
02	3276	X	2727	-0-	-549	-0-	230	1	2334	2	N	148					2249
							163	9									
03	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					2249
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					2249

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	25	1	307	2	N	-0-					613
12	525	N	525	-0-	-0-	-0-	43	1	482	2	N	-0-					613
01	683	N	683	-0-	-0-	-0-	59	1	624	2	N	-0-					613
02	565	N	565	-0-	-0-	-0-	59	1	506	2	N	-0-					613
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					613
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					613

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3160	-0-	-920	-0-	266	1	2692	2	N	184					796
							202	9									
12	4216	X	2589	-0-	-1627	-0-	217	1	2197	2	N	159	197	1			758
							175	9									
01	4030	X	2707	-0-	-1323	-0-	223	1	2017	2	N	202	196	1			764
							245	5	222	9							
02	3416	X	3364	-0-	-52	-0-	285	1	2873	2	N	187	194	1			757
							206	9									
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					757
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					757

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3528	-0-	-252	-0-	285	1	2871	2	N	338	367	1			3819
							372	9									
12	3999	X	3751	-0-	-248	-0-	304	1	3066	2	N	346	384	1			3781
							381	9									
01	4132	X	4132	-0-	-0-	-0-	260	1	3640	2	N	211	198	1			3794
							232	9									
02	3528	X	3066	-0-	-462	-0-	239	1	2423	2	N	367	197	1			3964
							404	9									
03	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					3964
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					3964

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3321	X	3321	-0-	-0-	-0-	273 287	1 9	2761	2	N	261					4025
12	3348	X	3348	-0-	-0-	-0-	273 312	1 9	2763	2	N	284					4309
01	2910	X	2910	-0-	-0-	-0-	243 204	1 9	2463	2	N	185					4494
02	2828	X	2158	-0-	-670	-0-	175 218	1 9	1765	2	N	198					4692
03	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					4692
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					4692

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					509
12	0	N	-0-	-0-	-0-	-0-					N	-0-					509
01	0	N	-0-	-0-	-0-	-0-					N	-0-					509
02	0	N	-0-	-0-	-0-	-0-					N	-0-					509
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					509
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					509

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0-	-0-	42 158	1 9	429	2	N	144	197	1			237
12	525	N	525	-0-	-0-	-0-	34 87	1 5	253 151	2 9	N	137	198	1			176
01	389	N	389	-0-	-0-	-0-	21 190	1 5	18 160	2 9	N	145					321
02	451	N	451	-0-	-0-	-0-	229	5	222	9	N	202	393	1			130
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					130

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	N	784	-0-	-0-	-0-	64 68	1 9	652	2	N	62					759
12	562	N	562	-0-	-0-	-0-	69 92	1 9	401	2	N	84	193	1			650
01	696	N	696	-0-	-0-	-0-	57 61	1 9	578	2	N	55					705
02	720	N	720	-0-	-0-	-0-	58 68	1 9	594	2	N	62					767
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					767
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					767

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1125	-0-	-1335	-0-	85 50	1 5	814 176	2 9	N	160	190	1			181
12	2542	X	1028	-0-	-1514	-0-	72 221	1 9	735	2	N	201	188	1			194
01	2108	X	1000	-0-	-1108	-0-	69 226	1 9	705	2	N	205	190	1			209
02	1512	X	919	-0-	-593	-0-	62 226	1 9	631	2	N	205	188	1			226
03	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					226
04	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					226

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2668	-0-	-452	-0-	222	1	2241	2	N	186					3120
							205	9									
12	2914	X	2277	-0-	-637	-0-	191	1	1934	2	N	138					3258
							152	9									
01	2573	X	2244	-0-	-329	-0-	192	1	1945	2	N	97					3355
							107	9									
02	2324	X	1273	-0-	-1051	-0-	108	1	1086	2	N	72					3427
							79	9									
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					3427
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					3427

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2426	-0-	-1174	-0-	209	1	2104	2	N	94	197	1			111
							10	5	103	9							
12	3999	X	762	-0-	-3237	-0-	62	1	492	2	N	65					176
							136	5	72	9							
01	3999	X	173	-0-	-3826	-0-	64	5	109	9	N	99					275
02	3556	X	284	-0-	-3272	-0-	284	5			N	-0-					275
03	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					275
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					275

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1449	-0-	-681	-0-	111	1	1098	2	N	199	198	1			507
							21	5	219	9							
12	2201	X	1394	-0-	-807	-0-	110	1	637	2	N	162	198	1			471
							469	5	178	9							
01	2418	X	1331	-0-	-1087	-0-	99	1	700	2	N	214					685
							297	5	235	9							
02	2184	X	1940	-0-	-244	-0-	154	1	1556	2	N	209	393	1			501
							230	9									
03	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					501
04	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					501

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2607	-0-	-693	-0-	216	1	2159	2	N	186	196	1			182
							27	5	205	9							
12	3255	X	2496	-0-	-759	-0-	207	1	2071	2	N	177					359
							23	5	195	9							
01	3255	X	1405	-0-	-1850	-0-	27	1	1161	5	N	197	195	1			361
							217	9									
02	2604	X	565	-0-	-2039	-0-	34	1	329	2	N	165	198	1			328
							20	5	182	9							
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					328
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					328

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1272	N	1272	-0-	-0-	-0-	109	1	1099	2	Y	58					992
							64	9									
12	1783	N	1783	-0-	-0-	-0-	146	1	1473	2	Y	149					1141
							164	9									
01	1615	N	1615	-0-	-0-	-0-	126	1	1267	2	Y	202					1343
							222	9									
02	832	N	832	-0-	-0-	-0-	63	1	645	2	Y	113					1456
							124	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1456
04	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					1456

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	137	49	1			2539
12	0	N	-0-	-0-	-0-	-0-					Y	9					2548
01	1714	N	1714	-0-	-0-	-0-	123	1	1243	2	Y	316					2864
							348	9									
02	2482	N	2482	-0-	-0-	-0-	177	1	1795	2	Y	464					3328
							510	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3328
04	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					3328

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-	-0-	-0-	60	1	376	2	Y	201					1599
							232	5	221	9							
12	1403	N	1403	-0-	-0-	-0-	95	1	903	2	Y	323					1922
							50	5	355	9							
01	1285	N	1285	-0-	-0-	-0-	931	5	354	9	Y	322					2244
02	358	N	358	-0-	-0-	-0-	14	1	137	2	Y	185					2429
							3	5	204	9							
03	93	X	NO RPT	-0-	-93	-0-					Y	NO RPT					2429
04	1350	X	NO RPT	-0-	-1350	-0-					Y	NO RPT					2429

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3486	-0-	-1374	-0-	301	1	2558	2	N	135	197	1			873
							478	5	149	9							
12	5022	X	3289	-0-	-1733	-0-	290	1	2856	2	N	67					940
							69	5	74	9							
01	4588	X	1793	-0-	-2795	-0-	131	1	782	2	N	313	198	1			1055
							536	5	344	9							
02	3500	X	1611	-0-	-1889	-0-	131	1	950	2	N	145	391	1			809
							370	5	160	9							
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					809
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					809

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1409	N	1409	-0-	-0-	-0-	114	1	662	2	N	131	183	1			285
							489	5	144	9							
12	1807	N	1807	-0-	-0-	-0-	156	1	1117	2	N	68					353
							459	5	75	9							
01	1588	N	1588	-0-	-0-	-0-	137	1	808	2	N	63					416
							574	5	69	9							
02	1651	N	1651	-0-	-0-	-0-	144	1	780	2	N	50	186	1			280
							672	5	55	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					280

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	7293	-0-	-747	-0-	346	1	5617	2	N	929	920	1			1907
							308	5	1022	9							
12	8339	X	8066	-0-	-273	-0-	368	1	5772	2	N	1119	941	1			2085
							695	5	1231	9							
01	8339	X	8234	-0-	-105	-0-	398	1	6309	2	N	992	1115	1			1962
							436	5	1091	9							
02	7252	X	7035	-0-	-217	-0-	332	1	5196	2	N	849	928	1			1883
							573	5	934	9							
03	8277	X	NO RPT	-0-	-8277	-0-					N	NO RPT					1883
04	7980	X	NO RPT	-0-	-7980	-0-					N	NO RPT					1883

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3421	X	3421	-0-	-0-	-0-	286	1	2889	2	N	224					5843
							246	9									
12	3182	X	3182	-0-	-0-	-0-	263	1	2669	2	N	227					6070
							250	9									
01	2410	X	2410	-0-	-0-	-0-	199	1	2015	2	N	178					6248
							196	9									
02	2915	X	2915	-0-	-0-	-0-	242	1	2452	2	N	201					6449
							221	9									
03	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					6449
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					6449

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4148	-0-	-352	-0-	279	1	3320	2	N	499	556	1			706
							549	9									
12	4619	X	4110	-0-	-509	-0-	297	1	3325	2	N	444	369	1			781
							488	9									
01	4371	X	4296	-0-	-75	-0-	326	1	3430	2	N	491	556	1			716
							540	9									
02	3892	X	3614	-0-	-278	-0-	325	1	2810	2	N	435	371	1			780
							479	9									
03	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					780
04	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					780

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1444	-0-	-506	-0-	1269	2	175	9	N	159					254
12	2015	X	1661	-0-	-354	-0-	1389	2	272	9	N	247	188	1			313
01	1936	X	1936	-0-	-0-	-0-	1683	2	253	9	N	230	358	1			185
02	1596	X	1137	-0-	-459	-0-	1021	2	116	9	N	105	188	1			102
03	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					102
04	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					102

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	3356	-0-	-3334	-0-	278	1	343	2	N	246	198	1			675
							2464	5	271	9							
12	6882	X	1146	-0-	-5736	-0-	1126	5	20	9	N	18					693
01	6882	X	4	-0-	-6878	-0-	3	1	1	2	N	-0-					693
02	6608	X	869	-0-	-5739	-0-	665	5	204	9	N	185	160	1			718
03	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					718
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					718

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	2828	-0-	-922	-0-	206	1	2065	2	Y	491					2272
							17	5	540	9							
12	3875	X	2886	-0-	-989	-0-	222	1	1994	2	Y	382					2654
							250	5	420	9							
01	3255	X	2351	-0-	-904	-0-	173	1	1605	2	Y	387					3041
							147	5	426	9							
02	3528	X	2421	-0-	-1107	-0-	190	1	1843	2	Y	283					3324
							77	5	311	9							
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					3324
04	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					3324

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5147	X	5147	-0-	-0-	-0-	401	1	4057	2	Y	626			2589
							689	9							
12	6147	X	6147	-0-	-0-	-0-	492	1	4967	2	Y	625			3214
							688	9							
01	7124	X	7124	-0-	-0-	-0-	589	1	5953	2	Y	529			3743
							582	9							
02	3892	X	3080	-0-	-812	-0-	262	1	2656	2	Y	147			3890
							162	9							
03	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT			3890
04	6900	X	NO RPT	-0-	-6900	-0-					Y	NO RPT			3890

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3960	X	3088	-0-	-872	-0-	255	1	2362	2	N	233			5049
							215	5	256	9					
12	3813	X	3439	-0-	-374	-0-	287	1	2001	2	N	228			5277
							900	5	251	9					
01	4309	X	3126	-0-	-1183	-0-	261	1	2142	2	N	198			5475
							505	5	218	9					
02	3892	X	2658	-0-	-1234	-0-	222	1	1437	2	N	169			5644
							813	5	186	9					
03	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT			5644
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT			5644

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4320	X	3866	-0-	-454	-0-	298	1	3009	2	N	508			6647
							559	9							
12	3968	X	1319	-0-	-2649	-0-	110	1	1113	2	N	87			6734
							96	9							
01	2852	X	2156	-0-	-696	-0-	171	1	1726	2	N	235			6969
							259	9							
02	3383	X	3383	-0-	-0-	-0-	252	1	2547	2	N	531			7500
							584	9							
03	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT			7500
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT			7500

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	3994	-0-	994	2580	323	1	3266	2	N	368			5115
							405	9							
12	7174	X	4594	-0-	-2580	-0-	374	1	3779	2	N	401			5516
							441	9							
01	3196	X	3196	-0-	-0-	-0-	260	1	2628	2	N	276			5792
							4	5	304	9					
02	3590	X	3590	-0-	-0-	-0-	289	1	2913	2	N	353			6145
							388	9							
03	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT			6145
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT			6145

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3763	X	3763	-0-	-0-	-0-	321	1	661	2	N	181	199	1			497
							2582	5	199	9							
12	3596	X	2512	-0-	-1084	-0-	2380	5	132	9	N	120	198	1			419
01	4194	X	4194	-0-	-0-	-0-	362	1	1346	2	N	154					573
							2317	5	169	9							
02	3248	X	2652	-0-	-596	-0-	230	1	962	2	N	85					658
							1366	5	94	9							
03	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					658
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					658

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	36	1	363	2	N	47					320
							52	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					320
01	0	N	-0-	-0-	-0-	-0-					N	-0-					320
02	0	N	-0-	-0-	-0-	-0-					N	-0-					320
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					320
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					320

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2803	X	2803	-0-	-0-	-0-	223	1	2259	2	N	292	374	1			699
							321	9									
12	2157	X	2157	-0-	-0-	-0-	173	1	1749	2	N	214	192	1			721
							235	9									
01	2015	X	1875	-0-	-140	-0-	168	1	1693	2	N	13					734
							14	9									
02	2380	X	581	-0-	-1799	-0-	52	1	529	2	N	-0-					734
03	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					734
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					734

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	958	N	958	-0-	-0-	-0-	73	1	734	2	N	127	189	1			641
							11	5	140	9							
12	1098	N	1098	-0-	-0-	-0-	88	1	685	2	N	102					743
							213	5	112	9							
01	979	N	979	-0-	-0-	-0-	72	1	650	2	N	164	186	1			721
							77	5	180	9							
02	873	N	873	-0-	-0-	-0-	69	1	559	2	N	96	185	1			632
							139	5	106	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					632
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					632

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	4990	-0-	-980	-0-	259	1	4114	2	N	531	558	1			1917
							33	5	584	9							
12	5952	X	5100	-0-	-852	-0-	267	1	4186	2	N	554	575	1			1896
							38	5	609	9							
01	5828	X	4919	-0-	-909	-0-	172	1	2725	2	N	466	373	1			1989
							1509	5	513	9							
02	5040	X	4535	-0-	-505	-0-	237	1	3727	2	N	504	558	1			1935
							17	5	554	9							
03	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					1935
04	4980	X	NO RPT	-0-	-4980	-0-					N	NO RPT					1935

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2086	X	2086	-0-	-0-	-0-	175 147	1 9	1764	2	N	134	184	1			584
12	1868	X	1868	-0-	-0-	-0-	155 151	1 9	1562	2	N	137	193	1			528
01	1426	X	859	-0-	-567	-0-	71 16	1 5	704 68	2 9	N	62					590
02	1288	X	283	-0-	-1005	-0-	25	1	258	2	N	-0-					590
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					590
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					590

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	822	-0-	-858	-0-	62 132	1 9	628	2	N	120	182	1			252
12	1736	X	755	-0-	-981	-0-	54 15	1 5	537 149	2 9	N	135	176	1			211
01	1527	X	1527	-0-	-0-	-0-	126 132	1 9	1269	2	N	120					331
02	1232	X	943	-0-	-289	-0-	77 85	1 9	781	2	N	77	187	1			221
03	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					221
04	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					221

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3594	X	3594	-0-	-0-	-0-	289 393	1 9	2912	2	N	357	186	1			1339
12	3610	X	3610	-0-	-0-	-0-	292 364	1 9	2954	2	N	331	367	1			1303
01	3100	X	2449	-0-	-651	-0-	193 299	1 9	1957	2	N	272	183	1			1392
02	2828	X	2403	-0-	-425	-0-	194 242	1 9	1967	2	N	220	180	1			1432
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					1432
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					1432

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	6214	-0-	-2216	-0-	301 333	1 5	4751 829	2 9	N	754	747	1			1888
12	8711	X	6400	-0-	-2311	-0-	319 280	1 5	5008 793	2 9	N	721	571	1			2038
01	8277	X	5707	-0-	-2570	-0-	260 417	1 5	4137 893	2 9	N	812	926	1			1924
02	6720	X	6126	-0-	-594	-0-	294 468	1 5	4596 768	2 9	N	698	745	1			1877
03	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					1877
04	6210	X	NO RPT	-0-	-6210	-0-					N	NO RPT					1877

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	4112	-0-	-1648	-0-	352	1	3542	2	N	187	383	1			732
							12	5	206	9							
12	5766	X	4926	-0-	-840	-0-	405	1	4077	2	N	382	566	1			548
							24	5	420	9							
01	5580	X	3226	-0-	-2354	-0-	259	1	2577	2	N	311	372	1			487
							48	5	342	9							
02	4704	X	3569	-0-	-1135	-0-	288	1	2862	2	N	344	369	1			462
							41	5	378	9							
03	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					462
04	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					462

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	3687	-0-	-1443	-0-	376	1	3041	2	N	245	186	1			658
							270	9									
12	5301	X	3834	-0-	-1467	-0-	395	1	3198	2	N	219	374	1			503
							241	9									
01	4898	X	3786	-0-	-1112	-0-	383	1	3098	2	N	277	381	1			399
							305	9									
02	4228	X	3076	-0-	-1152	-0-	310	1	2505	2	N	237	187	1			449
							261	9									
03	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					449
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					449

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	1816	-0-	-2054	-0-	121	1	1117	2	N	436	389	1			427
							98	5	480	9							
12	2697	X	1486	-0-	-1211	-0-	97	1	976	2	N	372	397	1			402
							4	5	409	9							
01	1145	X	1145	-0-	-0-	-0-	75	1	608	2	N	283	191	1			494
							151	5	311	9							
02	1932	X	1106	-0-	-826	-0-	73	1	703	2	N	266	392	1			368
							37	5	293	9							
03	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					368
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					368

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280	X	7632	-0-	-648	-0-	657	1	6636	2	N	308	375	1			33
							339	9									
12	8556	X	6706	-0-	-1850	-0-	576	1	5826	2	N	276	190	1			119
							304	9									
01	8122	X	4174	-0-	-3948	-0-	353	1	3565	2	N	233	186	1			166
							256	9									
02	7364	X	5826	-0-	-1538	-0-	502	1	5068	2	N	233	364	1			35
							256	9									
03	8401	X	NO RPT	-0-	-8401	-0-					N	NO RPT					35
04	7620	X	NO RPT	-0-	-7620	-0-					N	NO RPT					35

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	961	-0-	-1979	-0-	79	1	807	2	N	68					2967
							75	9									
12	3100	X	-0-	-0-	-3100	-0-					N	-0-					2967
01	3100	X	1208	-0-	-1892	-0-	93	1	919	2	N	168	185	1			2950
							11	5	185	9							
02	2464	X	1738	-0-	-726	-0-	137	1	1338	2	N	200	185	1			2965
							43	5	220	9							
03	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					2965
04	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					2965

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3920	-0-	-400	-0-	306	1	1905	2	N	478	575	1			968
							1183	5	526	9							
12	4464	X	4044	-0-	-420	-0-	322	1	1704	2	N	430	579	1			819
							1545	5	473	9							
01	3844	X	3805	-0-	-39	-0-	307	1	1931	2	N	361	375	1			805
							1170	5	397	9							
02	3680	X	3680	-0-	-0-	-0-	293	1	1769	2	N	390	374	1			821
							1189	5	429	9							
03	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					821
04	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					821

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4849	X	4849	-0-	-0-	-0-	368	1	2965	2	N	689	393	1			2249
							758	5	758	9							
12	4490	X	4490	-0-	-0-	-0-	341	1	2501	2	N	639	788	1			2100
							945	5	703	9							
01	3530	X	3530	-0-	-0-	-0-	257	1	1549	2	N	609	781	1			1928
							1054	5	670	9							
02	3344	X	3344	-0-	-0-	-0-	237	1	1915	2	N	647	592	1			1983
							480	5	712	9							
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					1983
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					1983

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	1147	-0-	-0-	-0-	97	1	973	2	N	70					828
							77	9									
12	438	N	438	-0-	-0-	-0-	39	1	399	2	N	-0-					828
01	302	N	302	-0-	-0-	-0-	27	1	275	2	N	-0-					828
02	165	N	165	-0-	-0-	-0-	15	1	150	2	N	-0-					828
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					828
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					828

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2684	-0-	-166	-0-	217	1	1888	2	N	248					4572
							306	5	273	9							
12	2635	X	2496	-0-	-139	-0-	208	1	1889	2	N	163					4735
							220	5	179	9							
01	2635	X	1801	-0-	-834	-0-	136	1	1324	2	N	269					5004
							45	5	296	9							
02	2548	X	2427	-0-	-121	-0-	194	1	1955	2	N	246					5250
							7	5	271	9							
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					5250
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					5250

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1294	N	1294	-0-	-0-	-0-	98	1	987	2	N	190	187	1			352
							209	9									
12	1370	N	1370	-0-	-0-	-0-	107	1	1079	2	N	167	190	1			329
							184	9									
01	931	N	931	-0-	-0-	-0-	65	1	664	2	N	184	188	1			325
							202	9									
02	947	N	947	-0-	-0-	-0-	70	1	708	2	N	154	187	1			292
							169	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					292

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3698	-0-	-892	-0-	310	1	2869	2	N	235					4891
							260	5	259	9							
12	4650	X	4068	-0-	-582	-0-	324	1	3103	2	N	432					5323
							166	5	475	9							
01	4619	X	3029	-0-	-1590	-0-	230	1	1936	2	N	432					5755
							388	5	475	9							
02	3892	X	2884	-0-	-1008	-0-	227	1	2188	2	N	331					6086
							105	5	364	9							
03	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					6086
04	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					6086

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5110	-0-	-770	-0-	424	1	4257	2	N	357					5933
							36	5	393	9							
12	6076	X	4834	-0-	-1242	-0-	398	1	3815	2	N	368					6301
							216	5	405	9							
01	6076	X	3736	-0-	-2340	-0-	306	1	2783	2	N	313					6614
							303	5	344	9							
02	5488	X	3475	-0-	-2013	-0-	287	1	2836	2	N	269					6883
							56	5	296	9							
03	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					6883
04	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					6883

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4278	X	4278	-0-	-0-	-0-	367	1	3413	2	N	184	183	1			1100
							296	5	202	9							
12	4092	X	4025	-0-	-67	-0-	351	1	3182	2	N	119	182	1			1037
							361	5	131	9							
01	4092	X	3778	-0-	-314	-0-	325	1	3082	2	N	156	185	1			1008
							199	5	172	9							
02	3920	X	3314	-0-	-606	-0-	285	1	2722	2	N	140					1148
							153	5	154	9							
03	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					1148
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					1148

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1929	N	1929	-0-	-0-	-0-	174	1	1755	2	N	-0-					816
12	1598	N	1598	-0-	-0-	-0-	144	1	1447	2	N	-0-					816
							7	5									
01	1670	N	1670	-0-	-0-	-0-	151	1	1508	2	N	-0-					816
							11	5									
02	1054	N	1054	-0-	-0-	-0-	95	1	959	2	N	-0-					816
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					816
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					816

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0-	-0-	67	1	679	2	N	147	185	1			215
							7	5	162	9							
12	1158	N	1158	-0-	-0-	-0-	94	1	944	2	N	109					324
							120	9									
01	1077	N	1077	-0-	-0-	-0-	88	1	887	2	N	89	189	1			224
							4	5	98	9							
02	647	N	647	-0-	-0-	-0-	50	1	498	2	N	80					304
							11	5	88	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					304

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2143	-0-	-407	-0-	176	1	1781	2	N	169					2877
							186	9									
12	2635	X	2474	-0-	-161	-0-	204	1	2058	2	N	192					3069
							1	5	211	9							
01	2511	X	2091	-0-	-420	-0-	172	1	1681	2	N	160					3229
							62	5	176	9							
02	1960	X	1679	-0-	-281	-0-	138	1	1332	2	N	140					3369
							55	5	154	9							
03	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					3369
04	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					3369

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	1344	-0-	-2136	-0-	118	1	1180	2	N	30					628
							13	5	33	9							
12	3596	X	507	-0-	-3089	-0-	44	1	443	2	N	12					640
							7	5	13	9							
01	3596	X	323	-0-	-3273	-0-	29	1	289	2	N	-0-					640
							5	5									
02	3248	X	1178	-0-	-2070	-0-	98	1	971	2	N	90					730
							10	5	99	9							
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					730
04	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					730

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4564	X	4564	-0-	-0-	-0-	391	1	3956	2	N	197	198	1			404
							217	9									
12	4743	X	4585	-0-	-158	-0-	393	1	3977	2	N	195	196	1			403
							215	9									
01	4743	X	4486	-0-	-257	-0-	387	1	3905	2	N	172	197	1			378
							5	5	189	9							
02	4004	X	3225	-0-	-779	-0-	279	1	2810	2	N	124	198	1			304
							136	9									
03	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					304
04	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					304

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5463	X	5463	-0-	-0-	-0-	234	1	4442	2	N	715	590	1			1324
							787	9									
12	5399	X	5399	-0-	-0-	-0-	234	1	4442	2	N	657	795	1			1186
							723	9									
01	4433	X	3419	-0-	-1014	-0-	130	1	2462	2	N	752	591	1			1347
							827	9									
02	4844	X	2630	-0-	-2214	-0-	97	1	1839	2	N	631	794	1			1184
							694	9									
03	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					1184
04	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					1184

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	489	-0-	-2511	48437	32	1	174	2	N	123	191	1			316
							148	5	135	9							
12	3100	N	1	-0-	-3099	45338	1	5			N	-0-					316
01	3100	N	6	-0-	-3094	42244	6	5			N	-0-					316
02	2800	N	3	-0-	-2797	39447	3	5			N	-0-					316
03	0	N	NO RPT	-0-	-0-	39447					N	NO RPT					316
04	6	N	NO RPT	-0-	-6	39441					N	NO RPT					316

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	792	-0-	-2448	-0-	56	1	507	2	N	153	199	1			1311
							61	5	168	9							
12	3007	X	51	-0-	-2956	-0-	4	5	47	9	N	43					1354
01	2604	X	1593	-0-	-1011	-0-	135	1	175	2	N	89					1443
							1185	5	98	9							
02	2352	X	1549	-0-	-803	-0-	108	1	960	2	N	316	384	1			1375
							133	5	348	9							
03	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					1375
04	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					1375

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7524	X	7524	-0-	-0-	-0-	639	1	6470	2	Y	377					2565
							415	9									
12	7099	X	3427	-0-	-3672	-0-	293	1	2950	2	Y	163					2728
							5	5	179	9							
01	7099	X	5930	-0-	-1169	-0-	504	1	5091	2	Y	303					3031
							2	5	333	9							
02	7078	X	7078	-0-	-0-	-0-	612	1	6196	2	Y	245					3276
							270	9									
03	8215	X	NO RPT	-0-	-8215	-0-					Y	NO RPT					3276
04	7530	X	NO RPT	-0-	-7530	-0-					Y	NO RPT					3276

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	53	-0-	-2437	-0-	39	5	14	9	N	13					751
12	2573	X	4	-0-	-2569	-0-	4	5			N	-0-					751
01	2511	X	663	-0-	-1848	-0-	663	5			N	-0-					751
02	2044	X	-0-	-0-	-2044	-0-					N	-0-					751
03	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					751
04	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					751

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					505
12	0	N	-0-	-0-	-0-	-0-					N	-0-					505
01	0	N	-0-	-0-	-0-	-0-					N	-0-					505
02	0	N	-0-	-0-	-0-	-0-					N	-0-					505
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					505
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					505

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2689	X	2689	-0-	-0-	-0-	199	1	2008	2	N	438					4446
							482	9									
12	2846	X	2846	-0-	-0-	-0-	220	1	2232	2	N	358					4804
							394	9									
01	1798	X	689	-0-	-1109	-0-	50	1	270	2	N	117					4921
							240	5	129	9							
02	2560	X	2560	-0-	-0-	-0-	184	1	1866	2	N	464					5385
							510	9									
03	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					5385
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					5385

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3128	X	3128	-0-	-0-	-0-	265	1	2675	2	Y	162					1759
							10	5	178	9							
12	1054	X	242	-0-	-812	-0-	6	1	58	2	Y	162					1921
							178	9									
01	961	X	182	-0-	-779	-0-	4	2	178	9	Y	162					2083
02	2299	X	2299	-0-	-0-	-0-	195	1	1971	2	Y	116					2199
							5	5	128	9							
03	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					2199
04	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					2199

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4792	X	4792	-0-	-0-	-0-	373	1	3778	2	N	583	594	1			892
							641	9									
12	4712	X	4690	-0-	-22	-0-	370	1	3741	2	N	526	592	1			826
							579	9									
01	4909	X	4909	-0-	-0-	-0-	390	1	3946	2	N	521	591	1			756
							573	9									
02	4256	X	4082	-0-	-174	-0-	318	1	3211	2	N	503	393	1			866
							553	9									
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					866
04	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					866

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2243	X	2243	-0-	-0-	-0-	234	1	1898	2	N	101	185	1			341
							111	9									
12	3069	X	2305	-0-	-764	-0-	242	1	1958	2	N	95					436
							105	9									
01	3069	X	2257	-0-	-812	-0-	237	1	1924	2	N	87	185	1			338
							96	9									
02	2408	X	2108	-0-	-300	-0-	220	1	1783	2	N	95					433
							105	9									
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					433
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					433

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2128	-0-	-1682	-0-	1927	2	4	5	N	179					1332
							197	9									
12	3937	X	2586	-0-	-1351	-0-	1970	2	299	5	N	288	383	1			1237
							317	9									
01	3596	X	1502	-0-	-2094	-0-	1174	2	21	5	N	279	193	1			1323
							307	9									
02	3248	X	1147	-0-	-2101	-0-	1028	2	119	9	N	108	188	1			1243
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					1243
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					1243

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3308	X	3308	-0-	-0-	-0-	3088	2	220	9	N	200	188	1			609
12	3596	X	2710	-0-	-886	-0-	2593	2	10	5	N	97					706
							107	9									
01	3596	X	2222	-0-	-1374	-0-	1829	2	228	5	N	150	186	1			670
							165	9									
02	3388	X	689	-0-	-2699	-0-	88	1	598	2	N	3					673
							3	9									
03	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					673
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					673

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2049	-0-	-921	-0-	137	1	1833	2	N	52	192	1			299
							22	5	57	9							
12	3069	X	3066	-0-	-3	-0-	228	1	2621	2	N	197	193	1			303
							217	9									
01	3099	X	3099	-0-	-0-	-0-	223	1	2617	2	N	232	189	1			346
							4	5	255	9							
02	2718	X	2718	-0-	-0-	-0-	180	1	2285	2	N	213	188	1			371
							19	5	234	9							
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					371
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					371

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4687	-0-	-923	-0-	366	1	2376	2	N	569					5774
							1319	5	626	9							
12	5301	X	4876	-0-	-425	-0-	366	1	2206	2	N	731					6505
							1500	5	804	9							
01	4836	X	4096	-0-	-740	-0-	301	1	2041	2	N	684					7189
							1002	5	752	9							
02	4956	X	3894	-0-	-1062	-0-	285	1	1714	2	N	662					7851
							1167	5	728	9							
03	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					7851
04	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					7851

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	6347	-0-	-163	-0-	523	1	5282	2	N	493					4303
							542	9									
12	6727	X	4180	-0-	-2547	-0-	352	1	3556	2	N	247					4550
							272	9									
01	6727	X	4923	-0-	-1804	-0-	399	1	4036	2	N	444					4994
							488	9									
02	6076	X	4218	-0-	-1858	-0-	339	1	3421	2	N	416					5410
							458	9									
03	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					5410
04	6360	X	NO RPT	-0-	-6360	-0-					N	NO RPT					5410

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3518	X	3518	-0-	-0-	-0-	290	1	2924	2	N	276	185	1			835
							304	9									
12	3654	X	3654	-0-	-0-	-0-	308	1	3109	2	N	215	182	1			868
							237	9									
01	2759	X	2612	-0-	-147	-0-	212	1	2144	2	N	229	360	1			737
							4	5	252	9							
02	3136	X	2813	-0-	-323	-0-	234	1	2368	2	N	192	188	1			741
							211	9									
03	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					741
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					741

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3558	X	3558	-0-	-0-	-0-	295	1	2230	2	N	255	370	1			52
							752	5	281	9							
12	2939	X	2939	-0-	-0-	-0-	249	1	2240	2	N	157					209
							277	5	173	9							
01	3015	X	3015	-0-	-0-	-0-	250	1	2286	2	N	213	366	1			56
							245	5	234	9							
02	3470	X	3470	-0-	-0-	-0-	289	1	2920	2	N	237	186	1			107
							261	9									
03	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					107
04	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					107

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1906	-0-	-314	-0-	95	1	1786	2	N	23					1181
							25	9									
12	2294	X	1925	-0-	-369	-0-	95	1	1786	2	N	40					1221
							44	9									
01	2170	X	1510	-0-	-660	-0-	74	1	1411	2	N	23	196	1			1048
							25	9									
02	1876	X	1660	-0-	-216	-0-	81	1	1551	2	N	25					1073
							28	9									
03	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					1073
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					1073

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	1270	-0-	-2030	-0-	78	1	788	2	N	367					4588
							404	9									
12	1829	X	904	-0-	-925	-0-	45	1	460	2	N	363					4951
							399	9									
01	1798	X	959	-0-	-839	-0-	53	1	537	2	N	335					5286
							369	9									
02	1624	X	293	-0-	-1331	-0-	14	1	8	2	N	125					5411
							133	5	138	9							
03	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					5411
04	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					5411

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2813	-0-	-607	-0-	226	1	2283	2	Y	276	143	1			1058
							304	9									
12	3534	X	2930	-0-	-604	-0-	236	1	2386	2	Y	280	300	1			1038
							308	9									
01	3193	X	2372	-0-	-821	-0-	190	1	1767	2	Y	236	303	1			971
							155	5	260	9							
02	2660	X	2422	-0-	-238	-0-	197	1	1954	2	Y	211	172	1			1010
							39	5	232	9							
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					1010
04	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					1010

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2720	-0-	-550	-0-	217	1	2194	2	N	281	369	1			417
							309	9									
12	3162	X	2787	-0-	-375	-0-	222	1	2215	2	N	289	183	1			523
							32	5	318	9							
01	3441	X	2602	-0-	-839	-0-	203	1	1939	2	N	312	365	1			470
							117	5	343	9							
02	3108	X	2690	-0-	-418	-0-	207	1	2064	2	N	357	188	1			639
							26	5	393	9							
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					639
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					639

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	3853	-0-	-2147	-0-	327	1	2156	2	N	204	189	1			968
							1146	5	224	9							
12	5704	X	366	-0-	-5338	-0-	366	5			N	-0-					968
01	5301	X	477	-0-	-4824	-0-	42	1	403	2	N	7					975
							24	5	8	9							
02	4312	X	1476	-0-	-2836	-0-	119	1	1197	2	N	145	185	1			935
							160	9									
03	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					935
04	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					935

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2255	-0-	-775	-0-	185	1	1840	2	N	179	192	1			858
							33	5	197	9							
12	2883	X	2450	-0-	-433	-0-	199	1	1202	2	N	217	196	1			879
							810	5	239	9							
01	2790	X	2729	-0-	-61	-0-	204	1	1437	2	N	416					1295
							630	5	458	9							
02	2180	X	2180	-0-	-0-	-0-	190	1	1561	2	N	63	188	1			1170
							360	5	69	9							
03	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					1170
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					1170

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	X	2900	-0-	-0-	-0-	248	1	2509	2	N	130					1540
							143	9									
12	3414	X	3414	-0-	-0-	-0-	295	1	2500	2	N	124					1664
							483	5	136	9							
01	3204	X	3204	-0-	-0-	-0-	273	1	2706	2	N	145					1809
							65	5	160	9							
02	2688	X	2617	-0-	-71	-0-	221	1	2234	2	N	147					1956
							162	9									
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					1956
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					1956

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6832	X	6832	-0-	-0-	-0-	528	1	5333	2	N	883	789	1			802
							971	9									
12	6861	X	6861	-0-	-0-	-0-	533	1	5386	2	N	856	991	1			667
							942	9									
01	6590	X	6590	-0-	-0-	-0-	502	1	5074	2	N	922	790	1			799
							1014	9									
02	6020	X	5637	-0-	-383	-0-	432	1	4370	2	N	759	991	1			567
							835	9									
03	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					567
04	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					567

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5324	-0-	-106	-0-	436	1	3899	2	N	434	571	1			618
							512	5	477	9							
12	5645	X	5645	-0-	-0-	-0-	468	1	3943	2	N	413	375	1			656
							780	5	454	9							
01	5642	X	4928	-0-	-714	-0-	404	1	3408	2	N	394	378	1			672
							683	5	433	9							
02	5068	X	4387	-0-	-681	-0-	363	1	2830	2	N	317	370	1			619
							845	5	349	9							
03	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					619
04	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					619

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2269	-0-	-701	-0-	185	1	1873	2	N	192	187	1			570
							211	9									
12	2945	X	2202	-0-	-743	-0-	171	1	1728	2	N	275	191	1			654
							303	9									
01	2573	X	1860	-0-	-713	-0-	151	1	1520	2	N	172	183	1			643
							189	9									
02	2352	X	1484	-0-	-868	-0-	121	1	1218	2	N	132					775
							145	9									
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					775
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					775

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2644	-0-	-206	-0-	210	1	1599	2	N	276	375	1			545
							531	5	304	9							
12	3193	X	2517	-0-	-676	-0-	207	1	1442	2	N	192	188	1			549
							657	5	211	9							
01	4123	X	1687	-0-	-2436	-0-	131	1	434	2	N	209	182	1			576
							892	5	230	9							
02	3724	X	1909	-0-	-1815	-0-	152	1	924	2	N	197					773
							616	5	217	9							
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					773
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					773

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3085	-0-	-725	-0-	204	1	2600	2	N	255	191	1			733
							281	9									
12	4030	X	3075	-0-	-955	-0-	235	1	2542	2	N	271	372	1			632
							298	9									
01	4030	X	2830	-0-	-1200	-0-	186	1	2393	2	N	228	188	1			672
							251	9									
02	3136	X	2284	-0-	-852	-0-	226	1	1885	2	N	157	189	1			640
							173	9									
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					640
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					640

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12552	X	12552	-0-	-0-	-0-	1093	1	11055	2	Y	367					2615
							404	9									
12	15496	X	15496	-0-	-0-	-0-	1350	1	13658	2	Y	444					3059
							488	9									
01	15075	X	15075	-0-	-0-	-0-	1311	1	13260	2	Y	458					3517
							504	9									
02	11228	X	7833	-0-	-3395	-0-	684	1	6916	2	Y	211					3728
							1	5	232	9							
03	12834	X	NO RPT	-0-	-12834	-0-					Y	NO RPT					3728
04	15000	X	NO RPT	-0-	-15000	-0-					Y	NO RPT					3728

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8772	X	8772	-0-	-0-	-0-	753	1	7611	2	Y	370					2110
							1	5	407	9							
12	9225	X	9225	-0-	-0-	-0-	791	1	8005	2	Y	390					2500
							429	9									
01	7657	X	7654	-0-	-3	-0-	648	1	6547	2	Y	417					2917
							459	9									
02	7047	X	7047	-0-	-0-	-0-	598	1	6053	2	Y	360					3277
							396	9									
03	7781	X	NO RPT	-0-	-7781	-0-					Y	NO RPT					3277
04	8940	X	NO RPT	-0-	-8940	-0-					Y	NO RPT					3277

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	318	-0-	-1482	-0-	28	1	290	2	N	-0-					258
12	496	X	194	-0-	-302	-0-	17	1	177	2	N	-0-					258
01	465	X	244	-0-	-221	-0-	22	1	222	2	N	-0-					258
02	1010	X	1010	-0-	-0-	-0-	90	1	920	2	N	-0-					258
03	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					258
04	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					258

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	4208	-0-	-1942	-0-	346	1	3490	2	N	327					2792
							12	5	360	9							
12	6293	X	4915	-0-	-1378	-0-	410	1	4004	2	N	325					3117
							143	5	358	9							
01	5921	X	3880	-0-	-2041	-0-	319	1	3115	2	N	307					3424
							108	5	338	9							
02	5096	X	4117	-0-	-979	-0-	345	1	3425	2	N	264					3688
							57	5	290	9							
03	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					3688
04	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					3688

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3132	-0-	-1068	-0-	256	1	2587	2	N	254	369	1			469
							10	5	279	9							
12	4154	X	3048	-0-	-1106	-0-	246	1	2456	2	N	281	188	1			562
							37	5	309	9							
01	3906	X	1778	-0-	-2128	-0-	140	1	1372	2	N	202	185	1			579
							44	5	222	9							
02	3220	X	1447	-0-	-1773	-0-	107	1	1078	2	N	238	188	1			629
							262	9									
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					629
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					629

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1973	-0-	-427	-0-	1719	5	254	9	N	231	370	1			1377
12	2480	X	1697	-0-	-783	-0-	1444	5	253	9	N	230	182	1			1425
01	2480	X	1865	-0-	-615	-0-	1652	5	213	9	N	194	194	1			1425
02	2383	X	2383	-0-	-0-	-0-	2137	5	246	9	N	224	169	1			1480
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					1480
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					1480

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5819	X	5819	-0-	-0-	-0-	488	1	4926	2	N	368	376	1			1598
							405	9									
12	5798	X	5798	-0-	-0-	-0-	496	1	5008	2	N	267	189	1			1676
							294	9									
01	5518	X	917	-0-	-4601	-0-	82	1	835	2	N	-0-	199	1			1477
02	4984	X	3589	-0-	-1395	-0-	303	1	3057	2	N	202					1679
							7	5	222	9							
03	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					1679
04	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					1679

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	5501	-0-	-2209	-0-	480	1	9	2	N	158	198	1			297
							4838	5	174	9							
12	6851	X	3906	-0-	-2945	-0-	342	1	669	2	N	95	188	1			204
							2790	5	105	9							
01	6851	X	6172	-0-	-679	-0-	528	1	3082	2	N	277	376	1			105
							2257	5	305	9							
02	6384	X	5920	-0-	-464	-0-	508	1	1635	2	N	253	194	1			164
							3499	5	278	9							
03	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					164
04	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					164

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	X	10284	-0-	-2166	-0-	887	1	8970	2	N	388	369	1			461
							427	9									
12	11284	X	10500	-0-	-784	-0-	908	1	9176	2	N	378	551	1			288
							416	9									
01	10828	X	10828	-0-	-0-	-0-	941	1	9518	2	N	335	369	1			254
							369	9									
02	8643	X	8643	-0-	-0-	-0-	753	1	7618	2	N	247	185	1			316
							272	9									
03	9269	X	NO RPT	-0-	-9269	-0-					N	NO RPT					316
04	10470	X	NO RPT	-0-	-10470	-0-					N	NO RPT					316

MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	105					1279
12	0	N	-0-	-0-	-0-	-0-					N	97	199	1			1177
01	0	N	-0-	-0-	-0-	-0-					N	67					1244
02	0	N	-0-	-0-	-0-	-0-					N	89					1333
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1333
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1333

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1433	N	1433	-0-	-0-	-0-	118	1	1190	2	Y	114	59	1			4731
							125	9									
12	1405	N	1405	-0-	-0-	-0-	116	1	1172	2	Y	106	114	1			4723
							117	9									
01	1538	N	1538	-0-	-0-	-0-	121	1	1222	2	Y	177	227	1			4673
							195	9									
02	1185	N	1185	-0-	-0-	-0-	90	1	906	2	Y	167	136	1			4704
							5	5	184	9							
03	1581	X	NO RPT	-0-	-1581	-0-					Y	NO RPT					4704
04	1500	X	NO RPT	-0-	-1500	-0-					Y	NO RPT					4704

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22650	X	18638	-0-	-4012	-0-	1258	1	16130	2	N	1136	1130	1			1013
							1250	9									
12	23064	X	18987	-0-	-4077	-0-	1276	1	16367	2	N	1222	949	1			1286
							1344	9									
01	21824	X	18115	-0-	-3709	-0-	16949	2	1	5	N	1059	1119	1			1226
							1165	9									
02	19264	X	16344	-0-	-2920	-0-	1107	1	14196	2	N	946	925	1			1247
							1041	9									
03	20832	X	NO RPT	-0-	-20832	-0-					N	NO RPT					1247
04	18630	X	NO RPT	-0-	-18630	-0-					N	NO RPT					1247

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	2034	-0-	-3096	-0-	113	1	1446	2	N	174	193	1			306
							284	5	191	9							
12	5022	X	2561	-0-	-2461	-0-	46	1	601	2	N	91					397
							1814	5	100	9							
01	5735	X	1880	-0-	-3855	-0-	80	1	1027	2	N	177					574
							578	5	195	9							
02	5180	X	763	-0-	-4417	-0-	678	1	85	9	N	77					651
03	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					651
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					651

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13230	X	6506	-0-	-6724	-0-	450	1	5777	2	N	254	191	1			499
							279	9									
12	11842	X	6290	-0-	-5552	-0-	433	1	5558	2	N	272	377	1			394
							299	9									
01	11098	X	5349	-0-	-5749	-0-	369	1	4732	2	N	225	181	1			438
							248	9									
02	10024	X	4576	-0-	-5448	-0-	314	1	4034	2	N	207					645
							228	9									
03	9703	X	NO RPT	-0-	-9703	-0-					N	NO RPT					645
04	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					645

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	0	W	-0-	-0-	-0-	2654					N	-0-					385
12	0	W	-0-	-0-	-0-	2654					N	-0-					385
01	0	W	-0-	-0-	-0-	2654					N	-0-					385
02	0	W	-0-	-0-	-0-	2654					N	-0-					385
03	0	W	NO RPT	-0-	-0-	2654					N	NO RPT					385
04	0	W	NO RPT	-0-	-0-	2654					N	NO RPT					385

BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

09	0		6013	-0-	6013	6013	53	1	845	2	N	2486	2002	1			484
							2380	5	2735	9							
10	0		8076	-0-	8076	14089	75	1	865	2	N	3737	3584	1			637
							3025	5	4111	9							
*11	39432	X	25343	-0-	-14089	-0-	916	1	14838	2	N	8711	8501	1			847
							7	5	9582	9							
*12	28473	X	28473	-0-	-0-	-0-	1180	1	18332	2	N	7262	6924	1			1185
							973	5	7988	9							
*01	24295	X	24295	-0-	-0-	-0-	1077	1	17358	2	N	5320	5539	1			966
							8	5	5852	9							
*02	18934	X	18934	-0-	-0-	-0-	879	1	13763	2	N	3897	3703	1			1160
							5	5	4287	9							
03	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					1160
04	8940	X	NO RPT	-0-	-8940	-0-					N	NO RPT					1160

LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

11	10920	X	9195	-0-	-1725	-0-	9129	2	66	9	N	60					352
12	11005	X	9196	-0-	-1809	-0-	9106	2	90	9	N	82	196	1			238
01	10757	X	7822	-0-	-2935	-0-	7753	2	69	9	N	63					301
02	9380	X	7107	-0-	-2273	-0-	7027	2	80	9	N	73					374
03	9734	X	7138	-0-	-2596	-0-	7058	2	80	9	N	73	194	1			253
04	9210	X	7452	-0-	-1758	-0-	7356	2	96	9	N	87	196	1			144

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

11	4680	X	3795	-0-	-885	-0-	3468	2	327	9	N	297	357	1			175
12	4743	X	3506	-0-	-1237	-0-	3181	2	325	9	N	295	177	1			293
01	4588	X	3325	-0-	-1263	-0-	3004	2	321	9	N	292	362	1			223
02	3976	X	3592	-0-	-384	-0-	3281	2	311	9	N	283	176	1			330
03	4216	X	3924	-0-	-292	-0-	3599	2	325	9	N	295	352	1			273
04	3810	X	3482	-0-	-328	-0-	3193	2	289	9	N	263	348	1			188

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4540	X	4540	-0-	-0-	-0-	3393	2	1147	9	N	1043	1146	1			324
12	4681	X	4628	-0-	-53	-0-	3454	2	1174	9	N	1067	980	1			411
01	4681	X	3504	-0-	-1177	-0-	2477	2	1027	9	N	934	982	1			363
02	4228	X	3250	-0-	-978	-0-	2228	2	1022	9	N	929	777	1			515
03	4681	X	3331	-0-	-1350	-0-	2293	2	1038	9	N	944	974	1			485
04	4530	X	3267	-0-	-1263	-0-	2266	2	1001	9	N	910	969	1			426

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6101	-0-	-1009	-0-	5553	2	548	9	N	498	389	1			371
12	7099	X	5755	-0-	-1344	-0-	5267	2	488	9	N	444	383	1			432
01	6789	X	5609	-0-	-1180	-0-	5094	2	515	9	N	468	579	1			321
02	5740	X	5099	-0-	-641	-0-	4652	2	447	9	N	406	192	1			535
03	6355	X	5680	-0-	-675	-0-	5178	2	502	9	N	456	578	1			413
04	6090	X	5524	-0-	-566	-0-	4889	2	635	9	N	577	583	1			407

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13800	X	10945	-0-	-2855	-0-	10447	2	498	9	N	453	365	1			366
12	13578	X	11074	-0-	-2504	-0-	10569	2	505	9	N	459	357	1			468
01	12369	X	11497	-0-	-872	-0-	10996	2	501	9	N	455	543	1			380
02	10612	X	10238	-0-	-374	-0-	9795	2	443	9	N	403	181	1			602
03	11718	X	10830	-0-	-888	-0-	10323	2	507	9	N	461	697	1			366
04	11130	X	10317	-0-	-813	-0-	9848	2	469	9	N	426	525	1			267

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15060	X	11843	-0-	-3217	-0-	11419	2	424	9	N	385	385	1			371
12	14663	X	11858	-0-	-2805	-0-	11419	2	439	9	N	399	196	1			574
01	14384	X	10338	-0-	-4046	-0-	9991	2	347	9	N	315	584	1			305
02	12236	X	10001	-0-	-2235	-0-	9625	2	376	9	N	342	195	1			452
03	12245	X	10513	-0-	-1732	-0-	10139	2	374	9	N	340	388	1			404
04	11850	X	8957	-0-	-2893	-0-	8643	2	314	9	N	285	191	1			498

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15030	X	10718	-0-	-4312	-0-	10620	2	98	9	N	89	189	1			274
12	14415	X	11076	-0-	-3339	-0-	10956	2	120	9	N	109	200	1			183
01	13361	X	11629	-0-	-1732	-0-	11582	2	47	9	N	43					226
02	11592	X	8845	-0-	-2747	-0-	8731	2	114	9	N	104					330
03	11873	X	10919	-0-	-954	-0-	10785	2	134	9	N	122	346	1			106
04	11250	X	9776	-0-	-1474	-0-	9580	2	196	9	N	178					284

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15420	X	12894	-0-	-2526	-0-	12777	2	117	9	N	106	197	1			251
12	15407	X	14153	-0-	-1254	-0-	14100	2	53	9	N	48					299
01	15221	X	13435	-0-	-1786	-0-	13376	2	59	9	N	54					353
02	13692	X	12351	-0-	-1341	-0-	12237	2	114	9	N	104	197	1			260
03	14539	X	13290	-0-	-1249	-0-	13121	2	169	9	N	154	195	1			219
04	13710	X	10220	-0-	-3490	-0-	10147	2	73	9	N	66	155	1			130

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5308	-0-	-32	-0-	5067	2	241	9	N	219	194	1			304
12	5556	X	5556	-0-	-0-	-0-	5338	2	218	9	N	198	197	1			305
01	5518	X	4947	-0-	-571	-0-	4818	2	129	9	N	117	191	1			231
02	4984	X	3902	-0-	-1082	-0-	3610	2	292	9	N	265					496
03	5518	X	3846	-0-	-1672	-0-	3501	2	345	9	N	314	557	1			253
04	5340	X	3278	-0-	-2062	-0-	3084	2	194	9	N	176					429

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2608	-0-	-362	-0-	2091	2	517	9	N	470	386	1			322
12	3007	X	2382	-0-	-625	-0-	1912	2	470	9	N	427	586	1			163
01	3007	X	2487	-0-	-520	-0-	1933	2	554	9	N	504	382	1			285
02	2436	N	1893	-0-	-543	-0-	1443	2	450	9	N	409	376	1			318
03	2387	N	1949	-0-	-438	-0-	1466	2	483	9	N	439	565	1			192
04	2400	N	2176	-0-	-224	-0-	1719	2	457	9	N	415	392	1			215

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

11	3780	X	3501	-0-	-279	-0-	2834	2	667	9	N	606	583	1			399
12	3906	X	3798	-0-	-108	-0-	3115	2	683	9	N	621	390	1			630
01	3906	X	3522	-0-	-384	-0-	2961	2	561	9	N	510	594	1			546
02	3528	X	3203	-0-	-325	-0-	2669	2	534	9	N	485	595	1			436
03	3813	X	3493	-0-	-320	-0-	2584	2	909	9	N	826	987	1			275
04	3690	X	2403	-0-	-1287	-0-	1886	2	517	9	N	470	394	1			351

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

11	2310	N	2063	-0-	-247	-0-	1454	2	609	9	N	554	571	1			391
12	2077	N	2041	-0-	-36	-0-	1433	2	608	9	N	553	569	1			375
01	2201	N	1739	-0-	-462	-0-	1200	2	539	9	N	490	561	1			304
02	1932	N	1697	-0-	-235	-0-	1181	2	516	9	N	469	194	1			579
03	2046	N	1910	-0-	-136	-0-	1297	2	613	9	N	557	570	1			566
*04	1786	N	1786	-0-	-0-	-0-	1309	2	477	9	N	434	563	1			437

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

11	1200	N	1091	-0-	-109	-0-	670	2	421	9	N	383	388	1			277
12	1295	N	1295	-0-	-0-	-0-	900	2	395	9	N	359	188	1			448
01	1308	N	1308	-0-	-0-	-0-	1045	2	263	9	N	239	565	1			122
02	1192	N	1192	-0-	-0-	-0-	884	2	308	9	N	280	195	1			207
03	1302	N	847	-0-	-455	-0-	607	2	240	9	N	218	193	1			232
*04	1538	N	1538	-0-	-0-	-0-	1242	2	296	9	N	269	382	1			119

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

11	6650	X	6650	-0-	-0-	-0-	5807	2	843	9	N	766	886	1			313
12	6231	X	5831	-0-	-400	-0-	4976	2	855	9	N	777	720	1			370
01	6231	X	5038	-0-	-1193	-0-	4303	2	735	9	N	668	708	1			330
02	5628	X	4772	-0-	-856	-0-	4043	2	729	9	N	663	535	1			458
03	6231	X	5872	-0-	-359	-0-	5025	2	847	9	N	770	876	1			352
04	6030	X	5379	-0-	-651	-0-	4634	2	745	9	N	677	696	1			333

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

11	6660	X	6123	-0-	-537	-0-	5268	2	855	9	N	777	750	1			535
12	6758	X	5985	-0-	-773	-0-	5182	2	803	9	N	730	945	1			320
01	6603	X	5972	-0-	-631	-0-	5150	2	822	9	N	747	384	1			683
02	5824	X	4934	-0-	-890	-0-	4259	2	675	9	N	614	738	1			559
03	6324	X	5196	-0-	-1128	-0-	4518	2	678	9	N	616	748	1			427
04	6120	X	5338	-0-	-782	-0-	4643	2	695	9	N	632	566	1			493

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

11	2070	N	2057	-0-	-13	-0-	1616	2	441	9	N	401	351	1			298
12	2108	N	2079	-0-	-29	-0-	1638	2	441	9	N	401	354	1			345
01	2077	N	1894	-0-	-183	-0-	1524	2	370	9	N	336	351	1			330
02	1932	N	1614	-0-	-318	-0-	1271	2	343	9	N	312	356	1			286
03	2077	N	1769	-0-	-308	-0-	1394	2	375	9	N	341	174	1			453
04	1830	N	1726	-0-	-104	-0-	1382	2	344	9	N	313	345	1			421

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1847	N	1847	-0-	-0-	-0-	1343	2	504	9	N	458	386	1			305
12	1767	N	1616	-0-	-151	-0-	1153	2	463	9	N	421	390	1			336
01	1767	N	1521	-0-	-246	-0-	979	2	542	9	N	493	583	1			246
02	2414	N	2414	-0-	-0-	-0-	1798	2	616	9	N	560	596	1			210
03	2415	N	2415	-0-	-0-	-0-	1821	2	594	9	N	540	591	1			159
*04	2299	N	2299	-0-	-0-	-0-	1857	2	442	9	N	402	394	1			167

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3200	-0-	-1000	-0-	3009	2	191	9	N	174	198	1			368
12	4030	X	3393	-0-	-637	-0-	3162	2	231	9	N	210	198	1			380
01	4030	X	3166	-0-	-864	-0-	2968	2	198	9	N	180					560
02	3388	X	2958	-0-	-430	-0-	2723	2	235	9	N	214	392	1			382
03	3534	X	3024	-0-	-510	-0-	2844	2	180	9	N	164	373	1			173
04	3270	X	2554	-0-	-716	-0-	2453	2	101	9	N	92					265

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4526	-0-	-634	-0-	3844	2	682	9	N	620	571	1			262
12	5332	X	819	-0-	-4513	-0-	250	2	569	9	N	517	568	1			211
01	5332	X	5172	-0-	-160	-0-	4476	2	696	9	N	633	555	1			289
02	4816	X	4523	-0-	-293	-0-	4044	2	479	9	N	435	375	1			349
03	5332	X	4493	-0-	-839	-0-	3834	2	659	9	N	599	574	1			374
04	5010	X	4651	-0-	-359	-0-	3999	2	652	9	N	593	558	1			409

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	6809	-0-	-931	-0-	6436	2	373	9	N	339	578	1			109
12	7874	X	6747	-0-	-1127	-0-	6362	2	385	9	N	350	193	1			266
01	7657	X	6270	-0-	-1387	-0-	5981	2	289	9	N	263	385	1			144
02	6552	X	5978	-0-	-574	-0-	5618	2	360	9	N	327	197	1			274
03	7192	X	6568	-0-	-624	-0-	6188	2	380	9	N	345	390	1			229
04	6810	X	6006	-0-	-804	-0-	5743	2	263	9	N	239	194	1			274

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2266	-0-	-1274	-0-	1833	2	433	9	N	394	566	1			119
12	3565	X	2152	-0-	-1413	-0-	1666	2	486	9	N	442	383	1			178
01	3534	X	1975	-0-	-1559	-0-	1546	2	429	9	N	390	378	1			190
02	2800	X	2183	-0-	-617	-0-	1706	2	477	9	N	434	390	1			234
03	2852	X	2250	-0-	-602	-0-	1829	2	421	9	N	383	376	1			241
04	2280	X	2176	-0-	-104	-0-	1741	2	435	9	N	395	383	1			253

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3620	-0-	-460	-0-	3269	2	351	9	N	319	378	1			241
12	4216	X	3765	-0-	-451	-0-	3422	2	343	9	N	312	192	1			361
01	4371	X	4371	-0-	-0-	-0-	4009	2	362	9	N	329	380	1			310
02	3883	X	3883	-0-	-0-	-0-	3562	2	321	9	N	292	188	1			414
03	4180	X	4180	-0-	-0-	-0-	3874	2	306	9	N	278	377	1			315
04	4080	X	3922	-0-	-158	-0-	3593	2	329	9	N	299	371	1			243

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3251	-0-	-799	-0-	3014	2	237	9	N	215	177	1			165
12	4061	X	3150	-0-	-911	-0-	2942	2	208	9	N	189	174	1			180
01	3844	X	2693	-0-	-1151	-0-	2478	2	215	9	N	195	174	1			201
02	3360	X	2804	-0-	-556	-0-	2604	2	200	9	N	182	175	1			208
03	3565	X	2918	-0-	-647	-0-	2684	2	234	9	N	213	176	1			245
04	3240	X	2681	-0-	-559	-0-	2457	2	224	9	N	204	357	1			92

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1060	-0-	-80	-0-	883	2	177	9	N	161	195	1			205
12	1116	N	939	-0-	-177	-0-	821	2	118	9	N	107					312
01	1124	N	1124	-0-	-0-	-0-	938	2	186	9	N	169	195	1			286
02	980	N	946	-0-	-34	-0-	830	2	116	9	N	105					391
03	1031	N	1031	-0-	-0-	-0-	864	2	167	9	N	152	198	1			345
04	1080	N	932	-0-	-148	-0-	823	2	109	9	N	99	193	1			251

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18030	X	14950	-0-	-3080	-0-	13828	2	1122	9	N	1020	901	1			320
12	17856	X	14594	-0-	-3262	-0-	13490	2	1104	9	N	1004	1068	1			256
01	17236	X	13920	-0-	-3316	-0-	12889	2	1031	9	N	937	890	1			303
02	15092	X	12243	-0-	-2849	-0-	11327	2	916	9	N	833	722	1			414
03	16275	X	12898	-0-	-3377	-0-	11970	2	928	9	N	844	895	1			363
04	14940	X	12154	-0-	-2786	-0-	11261	2	893	9	N	812	885	1			290

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19620	X	16022	-0-	-3598	-0-	14706	2	1316	9	N	1196	1299	1			344
12	19406	X	16533	-0-	-2873	-0-	15101	2	1432	9	N	1302	1140	1			506
01	18755	X	16183	-0-	-2572	-0-	14811	2	1372	9	N	1247	1127	1			626
02	16156	X	13594	-0-	-2562	-0-	12517	2	1077	9	N	979	1149	1			456
03	17174	X	14931	-0-	-2243	-0-	13673	2	1258	9	N	1144	1156	1			444
04	16020	X	13556	-0-	-2464	-0-	12459	2	1097	9	N	997	944	1			497

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14640	X	12155	-0-	-2485	-0-	11207	2	948	9	N	862	879	1			165
12	14508	X	11954	-0-	-2554	-0-	11130	2	824	9	N	749	722	1			192
01	13981	X	11666	-0-	-2315	-0-	10931	2	735	9	N	668	538	1			322
02	12124	X	10534	-0-	-1590	-0-	9703	2	831	9	N	755	726	1			351
03	13082	X	11399	-0-	-1683	-0-	10538	2	861	9	N	783	895	1			239
04	12150	X	10701	-0-	-1449	-0-	9851	2	850	9	N	773	704	1			308

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24180	X	21003	-0-	-3177	-0-	19539	2	1464	9	N	1331	1434	1			215
12	24304	X	21116	-0-	-3188	-0-	19668	2	1448	9	N	1316	1246	1			285
01	22847	X	20247	-0-	-2600	-0-	18865	2	1382	9	N	1256	1261	1			280
02	19768	X	17765	-0-	-2003	-0-	16527	2	1238	9	N	1125	1070	1			335
03	21700	X	18899	-0-	-2801	-0-	17587	2	1312	9	N	1193	1435	1			93
04	21000	X	18135	-0-	-2865	-0-	16993	2	1142	9	N	1038	533	1			598

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26790	X	20916	-0-	-5874	-0-	19386	2	1530	9	N	1391	1437	1			332
12	27683	X	19275	-0-	-8408	-0-	17861	2	1414	9	N	1285	1264	1			353
01	27683	X	17887	-0-	-9796	-0-	16499	2	1388	9	N	1262	1433	1			182
02	25004	X	17600	-0-	-7404	-0-	16387	2	1213	9	N	1103	897	1			388
03	24583	X	17876	-0-	-6707	-0-	16748	2	1128	9	N	1025	1251	1			162
04	20910	X	15293	-0-	-5617	-0-	14302	2	991	9	N	901	533	1			530

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	4763	-0-	-937	-0-	30 347	1 9	4386	2	N	315	191	1			352
12	5580	X	4777	-0-	-803	-0-	31 315	1 9	4431	2	N	286	385	1			253
01	5301	X	4549	-0-	-752	-0-	31 288	1 9	4230	2	N	262	197	1			318
02	4704	X	3974	-0-	-730	-0-	27 278	1 9	3669	2	N	253	193	1			378
03	5084	X	4230	-0-	-854	-0-	31 267	1 9	3932	2	N	243	383	1			238
04	4770	X	4092	-0-	-678	-0-	29 245	1 9	3818	2	N	223	189	1			272

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2364	-0-	-96	-0-	26 259	1 9	2079	2	N	235	186	1			362
12	2449	N	2429	-0-	-20	-0-	26 252	1 9	2151	2	N	229	189	1			402
01	2449	N	1934	-0-	-515	-0-	29 150	1 9	1755	2	N	136	190	1			348
02	2212	N	1828	-0-	-384	-0-	27 229	1 9	1572	2	N	208	189	1			367
03	2418	N	1774	-0-	-644	-0-	31 208	1 9	1535	2	N	189	189	1			367
04	1860	N	1615	-0-	-245	-0-	30 146	1 9	1439	2	N	133	190	1			310

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1216	X	1216	-0-	-0-	-0-	25 41	1 9	1150	2	N	37					172
12	8221	X	8221	-0-	-0-	-0-	30 669	1 9	7522	2	N	608	577	1			203
01	6083	X	6083	-0-	-0-	-0-	31 251	1 9	5801	2	N	228	196	1			235
02	5028	X	5028	-0-	-0-	-0-	28 163	1 9	4837	2	N	148	186	1			197
03	5183	X	5183	-0-	-0-	-0-	31 150	1 9	5002	2	N	136	196	1			137
*04	4612	X	4612	-0-	-0-	-0-	30 114	1 9	4468	2	N	104					241

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7161	X	7161	-0-	-0-	-0-	30 211	1 9	6920	2	N	192	184	1			493
12	6355	X	4974	-0-	-1381	-0-	31 142	1 9	4801	2	N	129	191	1			431
01	6355	X	4954	-0-	-1401	-0-	31 138	1 9	4785	2	N	125	191	1			365
02	6692	X	4078	-0-	-2614	-0-	28 196	1 9	3854	2	N	178	192	1			351
03	7409	X	3914	-0-	-3495	-0-	31 112	1 9	3771	2	N	102					453
04	7170	X	3611	-0-	-3559	-0-	30 106	1 9	3475	2	N	96	186	1			363

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	5491	-0-	-1049	-0-	30 1165	1 9	4296	2	N	1059	1056	1			348
12	6479	X	5507	-0-	-972	-0-	31 1165	1 9	4311	2	N	1059	1054	1			353
01	6045	X	5524	-0-	-521	-0-	31 1106	1 9	4387	2	N	1005	1053	1			305
02	5292	X	4789	-0-	-503	-0-	28 941	1 9	3820	2	N	855	875	1			285
03	5797	X	5222	-0-	-575	-0-	31 1009	1 9	4182	2	N	917	870	1			332
04	5490	X	4711	-0-	-779	-0-	30 920	1 9	3761	2	N	836	706	1			462

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2547	-0-	-123	-0-	30 526	1 9	1991	2	N	478	585	1			230
12	2666	X	2514	-0-	-152	-0-	31 506	1 9	1977	2	N	460	392	1			298
01	2542	X	2469	-0-	-73	-0-	31 496	1 9	1942	2	N	451	392	1			357
02	2380	X	1951	-0-	-429	-0-	24 352	1 9	1575	2	N	320	395	1			282
03	2635	X	2462	-0-	-173	-0-	30 526	1 9	1906	2	N	478	391	1			369
04	2550	X	2490	-0-	-60	-0-	30 502	1 9	1958	2	N	456	583	1			242

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1875	-0-	-345	-0-	30 273	1 9	1572	2	N	248	173	1			218
12	1860	N	1738	-0-	-122	-0-	31 217	1 9	1490	2	N	197	174	1			241
01	1891	N	1531	-0-	-360	-0-	19 182	1 9	1330	2	N	165					406
02	1764	N	1464	-0-	-300	-0-	28 218	1 9	1218	2	N	198	173	1			431
03	1736	N	1322	-0-	-414	-0-	31 197	1 9	1094	2	N	179	173	1			437
04	1470	N	1230	-0-	-240	-0-	30 157	1 9	1043	2	N	143					580

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2072	-0-	-298	-0-	30 295	1 9	1747	2	N	268	172	1			368
12	1953	N	1756	-0-	-197	-0-	29 281	1 9	1446	2	N	255	173	1			450
01	2294	N	1195	-0-	-1099	-0-	2 41	1 9	1152	2	N	37					487
02	1989	N	1989	-0-	-0-	-0-	28 386	1 9	1575	2	N	351	540	1			298
03	1767	N	1603	-0-	-164	-0-	10 207	1 9	1386	2	N	188	169	1			317
*04	1564	N	1564	-0-	-0-	-0-	30 178	1 9	1356	2	N	162	172	1			307

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2796	-0-	-204	-0-	30	1	2308	2	N	416	346	1			395
							458	9									
12	3038	X	2332	-0-	-706	-0-	30	1	2041	2	N	237	338	1			294
							261	9									
01	3038	X	1037	-0-	-2001	-0-	12	1	931	2	N	85	155	1			224
							94	9									
02	2604	X	2568	-0-	-36	-0-	21	1	2022	2	N	477	172	1			529
							525	9									
03	2883	X	2144	-0-	-739	-0-	22	1	1702	2	N	382	172	1			739
							420	9									
04	2790	X	2079	-0-	-711	-0-	26	1	1695	2	N	325	498	1			566
							358	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

11	1290	N	958	-0-	-332	-0-	16	1	760	2	N	165					364
							182	9									
12	1178	N	1121	-0-	-57	-0-	31	1	883	2	N	188	198	1			354
							207	9									
01	1181	N	1181	-0-	-0-	-0-	31	1	933	2	N	197	195	1			356
							217	9									
02	960	N	960	-0-	-0-	-0-	28	1	776	2	N	142	192	1			306
							156	9									
03	1116	N	1005	-0-	-111	-0-	31	1	812	2	N	147	189	1			264
							162	9									
04	1140	N	786	-0-	-354	-0-	30	1	672	2	N	76					340
							84	9									

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

11	2370	N	1882	-0-	-488	-0-	29	1	1603	2	N	227	381	1			398
							250	9									
12	2201	N	1945	-0-	-256	-0-	31	1	1640	2	N	249	387	1			260
							274	9									
01	2046	N	1753	-0-	-293	-0-	31	1	1451	2	N	246	187	1			319
							271	9									
02	1764	N	1693	-0-	-71	-0-	28	1	1406	2	N	235					554
							259	9									
03	1953	N	1684	-0-	-269	-0-	31	1	1464	2	N	172	186	1			540
							189	9									
04	1710	N	1438	-0-	-272	-0-	30	1	1269	2	N	126					666
							139	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

11	1380	N	763	-0-	-617	-0-	26	1	592	2	N	132	172	1			213
							145	9									
12	1085	N	876	-0-	-209	-0-	30	1	758	2	N	80					293
							88	9									
01	992	N	698	-0-	-294	-0-	15	1	379	2	N	276	174	1			395
							304	9									
02	947	N	947	-0-	-0-	-0-	28	1	777	2	N	129	342	1			182
							142	9									
03	897	N	897	-0-	-0-	-0-	31	1	706	2	N	145	174	1			153
							160	9									
*04	716	N	716	-0-	-0-	-0-	30	1	524	2	N	147					300
							162	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1848	N	1848	-0-	-0-	-0-	29	1	1556	2	N	239	172	1			240
							263	9									
12	1860	N	1593	-0-	-267	-0-	30	1	1355	2	N	189	174	1			255
							208	9									
01	2033	N	2033	-0-	-0-	-0-	31	1	1705	2	N	270	348	1			177
							297	9									
02	1736	N	1206	-0-	-530	-0-	19	1	1081	2	N	96					273
							106	9									
03	1581	N	1399	-0-	-182	-0-	28	1	1204	2	N	152					425
							167	9									
04	1980	N	1480	-0-	-500	-0-	28	1	1208	2	N	222	172	1			475
							244	9									

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22050	X	3340	-0-	-18710	-0-	30	1	2783	2	N	479	577	1			270
							527	9									
12	3400	X	3400	-0-	-0-	-0-	31	1	2801	2	N	516	398	1			388
							568	9									
01	3427	X	3427	-0-	-0-	-0-	31	1	2870	2	N	478	594	1			272
							526	9									
02	3028	X	3028	-0-	-0-	-0-	28	1	2542	2	N	416	199	1			489
							458	9									
03	3301	X	3301	-0-	-0-	-0-	31	1	2779	2	N	446	596	1			339
							491	9									
*04	3065	X	3065	-0-	-0-	-0-	30	1	2583	2	N	411	590	1			160
							452	9									

GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30660	X	3449	-0-	-27211	-0-	30	1	2876	2	N	494	390	1			302
							543	9									
12	3535	X	3535	-0-	-0-	-0-	31	1	2922	2	N	529	391	1			440
							582	9									
01	3498	X	3498	-0-	-0-	-0-	31	1	2916	2	N	501	594	1			347
							551	9									
02	3080	X	3001	-0-	-79	-0-	28	1	2509	2	N	422	396	1			373
							464	9									
03	3410	X	3023	-0-	-387	-0-	31	1	2568	2	N	385	393	1			365
							424	9									
04	3300	X	2906	-0-	-394	-0-	30	1	2439	2	N	397	590	1			172
							437	9									

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29820	X	9133	-0-	-20687	-0-	30	1	8520	2	N	530	519	1			325
							583	9									
12	8870	X	8870	-0-	-0-	-0-	31	1	8286	2	N	503	525	1			303
							553	9									
01	9703	X	9525	-0-	-178	-0-	31	1	8821	2	N	612	527	1			388
							673	9									
02	8764	X	8257	-0-	-507	-0-	28	1	7550	2	N	617	528	1			477
							679	9									
03	9424	X	9337	-0-	-87	-0-	31	1	8611	2	N	632	690	1			419
							695	9									
04	9210	X	8651	-0-	-559	-0-	30	1	7964	2	N	597	524	1			492
							657	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	2070	-0-	-0-	-0-	30	1	1778	2	N	238	193	1			226
							262	9									
12	1962	X	1962	-0-	-0-	-0-	30	1	1717	2	N	195	196	1			225
							215	9									
01	2116	X	2116	-0-	-0-	-0-	31	1	1773	2	N	284	387	1			122
							312	9									
02	1904	N	1751	-0-	-153	-0-	28	1	1494	2	N	208					330
							229	9									
03	2045	N	2045	-0-	-0-	-0-	31	1	1750	2	N	240	195	1			375
							264	9									
04	2040	N	1895	-0-	-145	-0-	30	1	1628	2	N	215	185	1			405
							237	9									

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40890	X	875	-0-	-40015	-0-	22	1	713	2	N	127					301
							140	9									
12	3403	X	1129	-0-	-2274	-0-	30	1	869	2	N	209					510
							230	9									
01	1674	X	1052	-0-	-622	-0-	30	1	639	2	N	348	718	1			140
							383	9									
02	989	N	989	-0-	-0-	-0-	28	1	715	2	N	224	188	1			176
							246	9									
03	1116	N	959	-0-	-157	-0-	31	1	699	2	N	208	203	1			181
							229	9									
*04	1076	N	1076	-0-	-0-	-0-	30	1	797	2	N	226	191	1			216
							249	9									

HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52080	X	2241	-0-	-49839	-0-	30	1	1893	2	N	289	191	1			304
							318	9									
12	5006	X	2225	-0-	-2781	-0-	31	1	1866	2	N	298	384	1			218
							328	9									
01	2318	X	2318	-0-	-0-	-0-	31	1	1943	2	N	313	384	1			147
							344	9									
02	2100	X	2065	-0-	-35	-0-	28	1	1733	2	N	276					423
							304	9									
03	2325	X	2089	-0-	-236	-0-	31	1	1765	2	N	266	381	1			308
							293	9									
04	2250	X	2010	-0-	-240	-0-	30	1	1672	2	N	280	190	1			398
							308	9									

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32400	X	4879	-0-	-27521	-0-	30	1	4302	2	N	497	382	1			430
							547	9									
12	6060	X	4833	-0-	-1227	-0-	31	1	4261	2	N	492	384	1			538
							541	9									
01	5146	X	4988	-0-	-158	-0-	31	1	4393	2	N	513	765	1			286
							564	9									
02	4620	X	4430	-0-	-190	-0-	28	1	3887	2	N	468	561	1			193
							515	9									
03	5053	X	4819	-0-	-234	-0-	31	1	4256	2	N	484	377	1			300
							532	9									
04	4890	X	3515	-0-	-1375	-0-	30	1	3031	2	N	413	381	1			332
							454	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2886	X	2886	-0-	-0-	-0-	30	1	2519	2	N	306	196	1			288
							337	9									
12	2895	X	2895	-0-	-0-	-0-	31	1	2514	2	N	318	394	1			212
							350	9									
01	3224	X	2848	-0-	-376	-0-	31	1	2475	2	N	311	200	1			323
							342	9									
02	2856	X	2536	-0-	-320	-0-	28	1	2208	2	N	273	393	1			203
							300	9									
03	3100	X	2813	-0-	-287	-0-	31	1	2468	2	N	285	195	1			293
							314	9									
04	2880	X	2585	-0-	-295	-0-	30	1	2252	2	N	275	391	1			177
							303	9									

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7975	X	7975	-0-	-0-	-0-	30	1	7032	2	N	830	879	1			303
							913	9									
12	6586	X	6586	-0-	-0-	-0-	31	1	5862	2	N	630	531	1			402
							693	9									
01	6030	X	6030	-0-	-0-	-0-	31	1	5264	2	N	668	525	1			545
							735	9									
02	5561	X	5561	-0-	-0-	-0-	28	1	4833	2	N	636	698	1			483
							700	9									
03	3890	X	3890	-0-	-0-	-0-	31	1	3329	2	N	482	348	1			617
							530	9									
*04	5493	X	5493	-0-	-0-	-0-	30	1	4803	2	N	600	697	1			520
							660	9									

KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1678	-0-	1678	184364	30	1	1074	2	N	522	555	1			229
							574	9									
12	186169	X	1805	-0-	-184364	-0-	31	1	1232	2	N	493	369	1			353
							542	9									
01	1547	X	1547	-0-	-0-	-0-	31	1	1030	2	N	442	184	1			611
							486	9									
02	1568	N	1514	-0-	-54	-0-	28	1	1034	2	N	411	579	1			443
							452	9									
03	1798	N	1706	-0-	-92	-0-	31	1	1213	2	N	420	560	1			303
							462	9									
*04	1614	N	1614	-0-	-0-	-0-	30	1	1173	2	N	374	192	1			485
							411	9									

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3527	-0-	3527	316369	30	1	2588	2	N	826	932	1			247
							909	9									
12	319809	X	3440	-0-	-316369	-0-	30	1	2418	2	N	902	582	1			567
							992	9									
01	3673	X	3673	-0-	-0-	-0-	29	1	2602	2	N	947	1127	1			387
							1042	9									
02	3304	X	2103	-0-	-1201	-0-	23	1	1619	2	N	419	575	1			231
							461	9									
03	3658	X	2165	-0-	-1493	-0-	26	1	1559	2	N	527	383	1			375
							580	9									
04	3540	X	2737	-0-	-803	-0-	26	1	1871	2	N	764	383	1			756
							840	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1863	-0-	1863	180464	28	1	1493	2	N	311	194	1			390
							342	9									
12	181758	X	1294	-0-	-180464	-0-	26	1	1048	2	N	200	197	1			393
							220	9									
01	1569	X	1569	-0-	-0-	-0-	31	1	1233	2	N	277	387	1			283
							305	9									
02	1260	N	518	-0-	-742	-0-	16	1	437	2	N	59					342
							65	9									
03	1447	N	1447	-0-	-0-	-0-	27	1	1113	2	N	279	194	1			427
							307	9									
*04	1440	N	1440	-0-	-0-	-0-	30	1	1115	2	N	268	382	1			313
							295	9									

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

11	0	W	6054	-0-	6054	466658	30	1	5724	2	N	273	185	1			393
							300	9									
12	470422	X	3764	-0-	-466658	-0-	25	1	3508	2	N	210	185	1			418
							231	9									
01	5074	X	5074	-0-	-0-	-0-	29	1	4639	2	N	369	194	1			593
							406	9									
02	7140	X	7140	-0-	-0-	-0-	28	1	6554	2	N	507	796	1			304
							558	9									
03	6714	X	6714	-0-	-0-	-0-	31	1	6177	2	N	460	399	1			365
							506	9									
04	6060	X	5898	-0-	-162	-0-	30	1	5470	2	N	362	394	1			333
							398	9									

KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

11	41130	X	2578	-0-	-38552	-0-	30	1	2107	2	N	401	384	1			251
							441	9									
12	42501	X	2473	-0-	-40028	-0-	31	1	2016	2	N	387	575	1			63
							426	9									
01	3906	X	2655	-0-	-1251	-0-	31	1	2098	2	N	478	396	1			145
							526	9									
02	2492	X	1969	-0-	-523	-0-	24	1	1590	2	N	323	200	1			268
							355	9									
03	2759	X	2263	-0-	-496	-0-	31	1	1843	2	N	354	384	1			238
							389	9									
04	2580	X	2145	-0-	-435	-0-	30	1	1742	2	N	339	392	1			185
							373	9									

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

11	6930	X	1116	-0-	-5814	-0-	30	1	864	2	N	202	186	1			373
							222	9									
12	7161	X	995	-0-	-6166	-0-	30	1	775	2	N	173	186	1			360
							190	9									
01	1457	X	950	-0-	-507	-0-	31	1	667	2	N	229	194	1			395
							252	9									
02	1036	N	840	-0-	-196	-0-	28	1	566	2	N	224	378	1			241
							246	9									
03	992	N	953	-0-	-39	-0-	31	1	679	2	N	221	187	1			275
							243	9									
04	930	N	895	-0-	-35	-0-	30	1	598	2	N	243	190	1			328
							267	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22050	X	2895	-0-	-19155	-0-	30	1	2499	2	N	333	185	1			445
							366	9									
12	22785	X	2680	-0-	-20105	-0-	31	1	2280	2	N	335	373	1			407
							369	9									
01	3765	X	2507	-0-	-1258	-0-	31	1	2161	2	N	286	362	1			331
							315	9									
02	2226	X	2226	-0-	-0-	-0-	28	1	1981	2	N	197	182	1			346
							217	9									
03	3007	X	2364	-0-	-643	-0-	31	1	2060	2	N	248	181	1			413
							273	9									
04	2910	X	2122	-0-	-788	-0-	30	1	1860	2	N	211	181	1			443
							232	9									

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34290	X	2541	-0-	-31749	-0-	30	1	2184	2	N	297	371	1			204
							327	9									
12	35433	X	2205	-0-	-33228	-0-	29	1	1909	2	N	243	187	1			260
							267	9									
01	35433	X	2343	-0-	-33090	-0-	27	1	1986	2	N	300	192	1			368
							330	9									
02	4059	X	2411	-0-	-1648	-0-	28	1	2032	2	N	319	140	1			547
							351	9									
03	2986	X	2986	-0-	-0-	-0-	31	1	2711	2	N	222	516	1			253
							244	9									
04	2550	X	2373	-0-	-177	-0-	30	1	2047	2	N	269	187	1			335
							296	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3326	X	3326	-0-	-0-	-0-	3287	3	39	9	N	35	177	1			59
12	3472	X	3104	-0-	-368	-0-	3064	3	40	9	N	36					95
01	3534	X	3003	-0-	-531	-0-	2971	3	32	9	N	29					124
02	3192	X	2794	-0-	-398	-0-	2750	3	44	9	N	40					164
03	3503	X	2962	-0-	-541	-0-	2920	3	42	9	N	38					202
04	3330	X	2691	-0-	-639	-0-	2659	3	32	9	N	29	181	1			50

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2057	-0-	-583	-0-	2040	3	17	9	N	15	179	1			147
12	2728	X	2254	-0-	-474	-0-	2243	3	11	9	N	10					157
01	2728	X	2416	-0-	-312	-0-	2412	3	4	9	N	4					161
02	2464	X	2364	-0-	-100	-0-	2353	3	11	9	N	10					171
03	2549	X	2549	-0-	-0-	-0-	2538	3	11	9	N	10					181
*04	2431	X	2431	-0-	-0-	-0-	2419	3	12	9	N	11					192

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4933	X	4933	-0-	-0-	-0-	4930	3	3	9	N	3					125
12	6155	X	6155	-0-	-0-	-0-	6138	3	17	9	N	15					140
01	5397	X	5397	-0-	-0-	-0-	5380	3	17	9	N	15					155
02	4771	X	4771	-0-	-0-	-0-	4754	3	17	9	N	15					170
03	5017	X	5017	-0-	-0-	-0-	5004	3	13	9	N	12					182
*04	4728	X	4728	-0-	-0-	-0-	4717	3	11	9	N	10					192

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	469	2	11	9	Y	10					109
12	465	N	462	-0-	-3	-0-	462	2			Y	-0-					109
01	527	N	480	-0-	-47	-0-	461	2	19	9	Y	17					126
02	448	N	434	-0-	-14	-0-	421	2	13	9	Y	12					138
*03	493	N	493	-0-	-0-	-0-	491	2	2	9	Y	2					140
*04	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					140

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4277	-0-	-523	-0-	704	1	3345	2	N	207	372	1	6	8	105
							228	9									
12	4960	X	4661	-0-	-299	-0-	744	1	3600	2	N	288	178	1	3	8	212
							317	9									
01	4960	X	4466	-0-	-494	-0-	744	1	3390	2	N	302	366	1	4	8	144
							332	9									
02	4312	X	4118	-0-	-194	-0-	672	1	3167	2	N	254	181	1	4	8	213
							279	9									
03	4650	X	4436	-0-	-214	-0-	742	1	3411	2	N	257	366	1	3	8	101
							283	9									
04	4500	X	4090	-0-	-410	-0-	720	1	3119	2	N	228	177	1	3	8	149
							251	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	7121	-0-	-559	-0-	1356	1	5211	2	N	504	556	1	7	8	160
							554	9									
12	7843	X	7450	-0-	-393	-0-	1426	1	5433	2	N	537	548	1	4	8	145
							591	9									
01	7595	X	7341	-0-	-254	-0-	1418	1	5323	2	N	545	362	1	3	8	325
							600	9									
02	6844	X	6844	-0-	-0-	-0-	1280	1	5028	2	N	487	559	1	4	8	249
							536	9									
03	7830	X	7830	-0-	-0-	-0-	1426	1	5760	2	N	585	548	1	5	8	281
							644	9									
*04	7276	X	7276	-0-	-0-	-0-	1380	1	5318	2	N	525	563	1	5	8	238
							578	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

11	22350	X	10392	-0-	-11958	-0-	600	1	9437	2	N	323	190	1	10	8	293
							355	9									
12	23095	X	13359	-0-	-9736	-0-	620	1	12142	2	N	543	559	1	7	8	270
							597	9									
01	23095	X	15452	-0-	-7643	-0-	620	1	14065	2	N	697	734	1	6	8	227
							767	9									
02	20580	X	13624	-0-	-6956	-0-	560	1	12423	2	N	583	562	1	7	8	241
							641	9									
03	17143	X	14264	-0-	-2879	-0-	620	1	13019	2	N	568	562	1	6	8	241
							625	9									
04	14940	X	13377	-0-	-1563	-0-	600	1	12170	2	N	552	555	1	5	8	233
							607	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

11	7410	X	6951	-0-	-459	-0-	6509	2	442	9	N	402	371	1	7	8	129
12	7502	X	6978	-0-	-524	-0-	6501	2	477	9	N	434	376	1	3	8	184
01	7254	X	6946	-0-	-308	-0-	6466	2	480	9	N	436	368	1	3	8	249
02	6637	X	6637	-0-	-0-	-0-	6201	2	436	9	N	396	369	1	4	8	272
03	7511	X	7511	-0-	-0-	-0-	6994	2	517	9	N	470	553	1	4	8	185
04	6960	X	6450	-0-	-510	-0-	6031	2	419	9	N	381	367	1	5	8	194

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 10860 - 10870

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

11	141000	X	60815	-0-	-80185	-0-	944	1	45867	2	N	12731	12266	1			842
							14004	9									
12	145700	X	51599	-0-	-94101	-0-	1626	1	38030	2	N	10857	10913	1			786
							11943	9									
01	145700	X	45523	-0-	-100177	-0-	1828	1	33391	2	N	9367	9104	1			1049
							10304	9									
02	131600	X	36346	-0-	-95254	-0-	1542	1	26760	2	N	7313	7760	1			602
							8044	9									
03	145700	X	36149	-0-	-109551	-0-	2005	1	26024	2	N	7382	7356	1			628
							8120	9									
04	141000	X	NO RPT	-0-	-141000	-0-					N	NO RPT					628

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099

LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1522	-0-	-98	-0-	250	1	1249	3	N	21					201
							23	9									
12	1891	N	1615	-0-	-276	-0-	276	1	1316	3	N	21					222
							23	9									
01	1817	N	1817	-0-	-0-	-0-	256	1	1537	3	N	22					244
							24	9									
02	1428	N	1301	-0-	-127	-0-	220	1	1056	3	N	23	195	1			72
							25	9									
03	1667	N	1667	-0-	-0-	-0-	266	1	1375	3	N	24					96
							26	9									
04	1770	N	1390	-0-	-380	-0-	246	1	1118	3	N	24					120
							26	9									

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5050	X	5050	-0-	-0-	-0-	4911	3	139	9	N	126					547
12	5138	X	5138	-0-	-0-	-0-	4997	3	141	9	N	128	181	1			494
01	5119	X	5119	-0-	-0-	-0-	5012	3	107	9	N	97					591
02	4527	X	4527	-0-	-0-	-0-	4414	3	113	9	N	103	165	1			529
03	4817	X	4817	-0-	-0-	-0-	4712	3	105	9	N	95	183	1			441
*04	4621	X	4621	-0-	-0-	-0-	4515	3	106	9	N	96	180	1			357

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2491	-0-	-509	-0-	2426	3	65	9	N	59					489
12	3069	X	2200	-0-	-869	-0-	2131	3	69	9	N	63	193	1			359
01	3007	X	2452	-0-	-555	-0-	2374	3	78	9	N	71					430
02	2548	X	1907	-0-	-641	-0-	1842	3	65	9	N	59					489
03	2573	X	1994	-0-	-579	-0-	1932	3	62	9	N	56	189	1			356
04	2490	X	1434	-0-	-1056	-0-	1388	3	46	9	N	42					398

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1756	-0-	-254	-0-	250	1	1483	3	N	21					202
							23	9									
12	2015	N	1796	-0-	-219	-0-	276	1	1499	3	N	19					221
							21	9									
01	1953	N	1715	-0-	-238	-0-	260	1	1430	3	N	23					244
							25	9									
02	1652	N	1620	-0-	-32	-0-	226	1	1372	3	N	20					264
							22	9									
03	1971	N	1971	-0-	-0-	-0-	276	1	1659	3	N	33					297
							36	9									
*04	2022	N	2022	-0-	-0-	-0-	270	1	1734	3	N	16	190	1			123
							18	9									

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1635	N	1635	-0-	-0-	-0-	1622	3	13	9	N	12					216
12	1483	N	1483	-0-	-0-	-0-	1474	3	9	9	N	8					224
01	1674	N	1424	-0-	-250	-0-	1416	3	8	9	N	7					231
02	1540	N	1299	-0-	-241	-0-	1293	3	6	9	N	5					236
03	1507	N	1507	-0-	-0-	-0-	1490	3	17	9	N	15	193	1			58
04	1380	N	1364	-0-	-16	-0-	1354	3	10	9	N	9					67

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803

BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	447	-0-	-33	-0-	419	2	28	9	N	25					124
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					124
01	495	N	495	-0-	-0-	-0-	363	2	132	9	N	120	181	1			63
02	340	N	340	-0-	-0-	-0-	323	2	17	9	N	15					78
03	372	N	346	-0-	-26	-0-	332	2	14	9	N	13					91
04	480	N	357	-0-	-123	-0-	354	2	3	9	N	3					94

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3119	-0-	-661	-0-	3045	2	74	9	N	67	191	1			80
12	3906	X	2873	-0-	-1033	-0-	2823	2	50	9	N	45					125
01	3906	X	2878	-0-	-1028	-0-	2716	2	162	9	N	147	190	1			82
02	3682	X	3682	-0-	-0-	-0-	3673	2	9	9	N	8					90
03	3966	X	3966	-0-	-0-	-0-	3762	2	204	9	N	185					275
*04	3505	X	3505	-0-	-0-	-0-	3384	2	121	9	N	110	185	1			200

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3215	X	3215	-0-	-0-	-0-	2871	2	344	9	N	313	374	1			849
12	2955	X	2955	-0-	-0-	-0-	2623	2	332	9	N	302	381	1			770
01	2807	X	2807	-0-	-0-	-0-	2499	2	308	9	N	280	186	1			864
02	2608	X	2608	-0-	-0-	-0-	2292	2	316	9	N	287	194	1			957
03	2886	X	2886	-0-	-0-	-0-	2575	2	311	9	N	283	383	1			857
04	2550	X	1938	-0-	-612	-0-	1654	2	284	9	N	258	148	1			967

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	315	2	37	9	N	34					82
12	335	N	335	-0-	-0-	-0-	329	2	6	9	N	5					87
01	382	N	382	-0-	-0-	-0-	338	2	44	9	N	40					127
02	334	N	334	-0-	-0-	-0-	320	2	14	9	N	13					140
03	341	N	153	-0-	-188	-0-	144	2	9	9	N	8					148
04	360	N	181	-0-	-179	-0-	181	2			N	-0-					148

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8066	X	8066	-0-	-0-	-0-	7906	2	160	9	N	145	188	1			243
12	7853	X	7853	-0-	-0-	-0-	7726	2	127	9	N	115					358
01	7549	X	7549	-0-	-0-	-0-	7326	2	223	9	N	203	191	1			370
02	4704	X	2059	-0-	-2645	-0-	2025	2	34	9	N	31					401
03	5992	X	5992	-0-	-0-	-0-	5843	2	149	9	N	135	190	1			346
*04	6215	X	6215	-0-	-0-	-0-	6123	2	92	9	N	84	187	1			243

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11250	X	10919	-0-	-331	-0-	10780	2	139	9	N	126					536
12	11625	X	10987	-0-	-638	-0-	10859	2	128	9	N	116	189	1			463
01	11625	X	10603	-0-	-1022	-0-	10484	2	119	9	N	108	194	1			377
02	10500	X	8439	-0-	-2061	-0-	8341	2	98	9	N	89					466
03	11625	X	6277	-0-	-5348	-0-	6142	2	135	9	N	123	185	1			404
04	10920	X	10015	-0-	-905	-0-	9832	2	183	9	N	166	181	1			389

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	224	-0-	-856	-0-	102	2	122	9	N	111					810
12	601	N	601	-0-	-0-	-0-	438	2	163	9	N	148					958
01	838	N	838	-0-	-0-	-0-	677	2	161	9	N	146	382	1			722
02	789	N	789	-0-	-0-	-0-	656	2	133	9	N	121	184	1			659
03	589	N	273	-0-	-316	-0-	142	2	131	9	N	119					778
04	810	N	141	-0-	-669	-0-	110	2	31	9	N	28	173	1			633

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	6582	-0-	-1128	-0-	6079	2	503	9	N	457	562	1			733
12	7936	X	6471	-0-	-1465	-0-	5977	2	494	9	N	449	541	1			641
01	7936	X	6877	-0-	-1059	-0-	6309	2	568	9	N	516	178	1			979
02	6608	X	6162	-0-	-446	-0-	5653	2	509	9	N	463	936	1			506
03	6951	X	6951	-0-	-0-	-0-	6361	2	590	9	N	536	371	1			671
*04	6966	X	6966	-0-	-0-	-0-	6447	2	519	9	N	472	524	1			619

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2382	N	2382	-0-	-0-	-0-	2078	2	304	9	N	276	185	1			1416
12	2329	N	2329	-0-	-0-	-0-	2064	2	265	9	N	241	189	1			1468
01	2077	N	2028	-0-	-49	-0-	1753	2	275	9	N	250	377	1			1341
02	1771	N	1771	-0-	-0-	-0-	1573	2	198	9	N	180					1521
03	2077	N	153	-0-	-1924	-0-	86	2	67	9	N	61	182	1			1400
04	1950	N	267	-0-	-1683	-0-	183	2	84	9	N	76	195	1			1281

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3648	-0-	-822	-0-	3491	2	157	9	N	143	193	1			565
12	4619	X	3761	-0-	-858	-0-	3565	2	196	9	N	178	191	1			552
01	4653	X	4653	-0-	-0-	-0-	4388	2	265	9	N	241	190	1			603
02	3920	X	3843	-0-	-77	-0-	3608	2	235	9	N	214	187	1			630
03	4092	X	3898	-0-	-194	-0-	3655	2	243	9	N	221	188	1			663
04	4500	X	4358	-0-	-142	-0-	4130	2	228	9	N	207	381	1			489

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	6473	-0-	-547	-0-	6334	2	139	9	N	126					401
12	7099	X	6353	-0-	-746	-0-	6209	2	144	9	N	131					532
01	6820	X	6157	-0-	-663	-0-	6067	2	90	9	N	82	190	1			424
02	6160	X	5207	-0-	-953	-0-	5117	2	90	9	N	82	190	1			316
03	6758	X	6426	-0-	-332	-0-	6284	2	142	9	N	129	191	1			254
04	6480	X	6208	-0-	-272	-0-	6076	2	132	9	N	120	187	1			187

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7752	X	7752	-0-	-0-	-0-	7364	2	388	9	N	353	383	1			715
12	7905	X	7860	-0-	-45	-0-	7454	2	406	9	N	369	378	1			706
01	7918	X	7918	-0-	-0-	-0-	7522	2	396	9	N	360	375	1			691
02	7140	X	7078	-0-	-62	-0-	6691	2	387	9	N	352	384	1			659
03	7905	X	7699	-0-	-206	-0-	7307	2	392	9	N	356	381	1			634
04	7650	X	7190	-0-	-460	-0-	6818	2	372	9	N	338	385	1			587

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6659	-0-	-451	-0-	6454	2	205	9	N	186	184	1			337
12	7287	X	7287	-0-	-0-	-0-	7076	2	211	9	N	192	192	1			337
01	7068	X	6360	-0-	-708	-0-	6228	2	132	9	N	120	187	1			270
02	6356	X	5488	-0-	-868	-0-	5301	2	187	9	N	170	195	1			245
03	7285	X	6625	-0-	-660	-0-	6500	2	125	9	N	114					359
04	7050	X	6330	-0-	-720	-0-	6179	2	151	9	N	137	376	1			120

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9675	X	9675	-0-	-0-	-0-	9003	2	672	9	N	611	687	1			1190
12	11162	X	11162	-0-	-0-	-0-	10614	2	548	9	N	498	386	1			1302
01	12743	X	12743	-0-	-0-	-0-	12191	2	552	9	N	502	568	1			1236
02	11721	X	11721	-0-	-0-	-0-	11169	2	552	9	N	502	568	1			1170
03	12710	X	12710	-0-	-0-	-0-	12214	2	496	9	N	451	380	1			1241
*04	12723	X	12723	-0-	-0-	-0-	12214	2	509	9	N	463	551	1			1153

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9420	X	8461	-0-	-959	-0-	8228	2	233	9	N	212	188	1			434
12	9548	X	8449	-0-	-1099	-0-	8239	2	210	9	N	191	185	1			440
01	9331	X	7949	-0-	-1382	-0-	7687	2	262	9	N	238	370	1			308
02	8176	X	7900	-0-	-276	-0-	7687	2	213	9	N	194	187	1			315
03	8897	X	8324	-0-	-573	-0-	8094	2	230	9	N	209	196	1			328
04	8460	X	7958	-0-	-502	-0-	7740	2	218	9	N	198	190	1			336

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

11	11220	X	9889	-0-	-1331	-0-	9595	2	294	9	N	267	169	1			656
12	11594	X	9729	-0-	-1865	-0-	9491	2	238	9	N	216	187	1			685
01	11594	X	9718	-0-	-1876	-0-	9464	2	254	9	N	231	377	1			539
02	9650	X	9650	-0-	-0-	-0-	9464	2	186	9	N	169	185	1			523
03	10230	X	9892	-0-	-338	-0-	9632	2	260	9	N	236	190	1			569
04	9900	X	8993	-0-	-907	-0-	8749	2	244	9	N	222	190	1			601

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

11	2727	X	2727	-0-	-0-	-0-	2533	2	194	9	N	176	187	1			207
12	1953	X	1432	-0-	-521	-0-	1327	2	105	9	N	95					302
01	2240	X	2240	-0-	-0-	-0-	2078	2	162	9	N	147	190	1			259
02	2272	X	2272	-0-	-0-	-0-	2078	2	194	9	N	176	195	1			240
03	4200	X	4200	-0-	-0-	-0-	3919	2	281	9	N	255	195	1			300
*04	4006	X	4006	-0-	-0-	-0-	3802	2	204	9	N	185	191	1			294

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

11	11940	X	4874	-0-	-7066	-0-	4758	2	116	9	N	105	178	1			528
12	11842	X	9420	-0-	-2422	-0-	8860	2	560	9	N	509	383	1			654
01	9939	X	9939	-0-	-0-	-0-	9378	2	561	9	N	510	584	1			580
02	8650	X	8650	-0-	-0-	-0-	8145	2	505	9	N	459	377	1			662
03	9424	X	7540	-0-	-1884	-0-	7102	2	438	9	N	398	371	1			689
04	9630	X	8293	-0-	-1337	-0-	7856	2	437	9	N	397	541	1			545

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

11	6840	X	6233	-0-	-607	-0-	6010	2	223	9	N	203	191	1			245
12	7068	X	4099	-0-	-2969	-0-	3927	2	172	9	N	156	195	1			206
01	6789	X	2245	-0-	-4544	-0-	2044	2	201	9	N	183					389
02	6675	X	6675	-0-	-0-	-0-	6368	2	307	9	N	279	374	1			294
03	7416	X	7416	-0-	-0-	-0-	7131	2	285	9	N	259	376	1			177
04	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					177

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

11	2970	X	2594	-0-	-376	-0-	2313	2	281	9	N	255	170	1			423
12	2699	X	2699	-0-	-0-	-0-	2413	2	286	9	N	260	375	1			308
01	2852	X	2525	-0-	-327	-0-	2238	2	287	9	N	261	195	1			374
02	2576	X	2475	-0-	-101	-0-	2215	2	260	9	N	236	194	1			416
03	2697	N	1377	-0-	-1320	-0-	1257	2	120	9	N	109	188	1			337
04	2430	N	1047	-0-	-1383	-0-	1002	2	45	9	N	41					378

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

11	8527	X	8527	-0-	-0-	-0-	8266	2	261	9	N	237					676
12	8804	X	8399	-0-	-405	-0-	8103	2	296	9	N	269	194	1			751
01	8463	X	3354	-0-	-5109	-0-	3296	2	58	9	N	53	195	1			609
02	9069	X	9069	-0-	-0-	-0-	8892	2	177	9	N	161					770
03	8804	X	7532	-0-	-1272	-0-	7301	2	231	9	N	210	385	1			595
04	8520	X	6799	-0-	-1721	-0-	6592	2	207	9	N	188	190	1			593

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6072	X	6072	-0-	-0-	-0-	5757	2	315	9	N	286	197	1			691
12	5891	X	5891	-0-	-0-	-0-	5577	2	314	9	N	285	385	1			591
01	5687	X	5687	-0-	-0-	-0-	5373	2	314	9	N	285	371	1			505
02	5666	X	5666	-0-	-0-	-0-	5373	2	293	9	N	266	192	1			579
03	7248	X	7248	-0-	-0-	-0-	6950	2	298	9	N	271	365	1			485
04	5460	X	5200	-0-	-260	-0-	4900	2	300	9	N	273	190	1			568

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2124	N	2124	-0-	-0-	-0-	1758	2	366	9	N	333	374	1			638
12	2187	N	2187	-0-	-0-	-0-	1913	2	274	9	N	249	379	1			508
01	2158	N	2158	-0-	-0-	-0-	1808	2	350	9	N	318	176	1			650
02	2008	N	2008	-0-	-0-	-0-	1654	2	354	9	N	322	382	1			590
03	2201	N	1893	-0-	-308	-0-	1517	2	376	9	N	342	377	1			555
04	2100	N	1872	-0-	-228	-0-	1545	2	327	9	N	297	189	1			663

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3907	-0-	-83	-0-	3824	2	83	9	N	75					168
12	4123	X	3914	-0-	-209	-0-	3820	2	94	9	N	85	185	1			68
01	4278	X	3929	-0-	-349	-0-	3852	2	77	9	N	70					138
02	3899	X	3899	-0-	-0-	-0-	3852	2	47	9	N	43					181
03	4278	X	3811	-0-	-467	-0-	3703	2	108	9	N	98	189	1			90
04	3900	X	3720	-0-	-180	-0-	3645	2	75	9	N	68					158

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9480	X	6566	-0-	-2914	-0-	5804	2	762	9	N	693	955	1			1868
12	9796	X	7069	-0-	-2727	-0-	6216	2	853	9	N	775	967	1			1676
01	9548	X	5994	-0-	-3554	-0-	5284	2	710	9	N	645	566	1			1755
02	7420	X	7339	-0-	-81	-0-	6530	2	809	9	N	735	765	1			1725
03	8648	X	8648	-0-	-0-	-0-	7647	2	1001	9	N	910	958	1			1677
*04	8197	X	8197	-0-	-0-	-0-	7331	2	866	9	N	787	548	1			1916

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF. 10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12600	X	10781	-0-	-1819	-0-	10616	2	165	9	N	150	192	1			68
12	12028	X	10302	-0-	-1726	-0-	10112	2	190	9	N	173	194	1			47
01	11935	X	9977	-0-	-1958	-0-	9849	2	128	9	N	116					163
02	10556	X	9361	-0-	-1195	-0-	9226	2	135	9	N	123	192	1			94
03	11687	X	10063	-0-	-1624	-0-	9894	2	169	9	N	154					248
04	10770	X	7988	-0-	-2782	-0-	7936	2	52	9	N	47	190	1			105

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4260	-0-	-540	-0-	4179	2	81	9	N	74					191
12	4960	X	4345	-0-	-615	-0-	4238	2	107	9	N	97	176	1			112
01	4960	X	4201	-0-	-759	-0-	4139	2	62	9	N	56					168
02	4060	X	3344	-0-	-716	-0-	3344	2			N	-0-					168
03	4599	X	4599	-0-	-0-	-0-	4510	2	89	9	N	81					249
*04	4482	X	4482	-0-	-0-	-0-	4373	2	109	9	N	99	195	1			153

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2911	X	2911	-0-	-0-	-0-	2647	2	264	9	N	240	189	1			500
12	2542	X	2536	-0-	-6	-0-	2536	2			N	-0-					500
01	2803	X	2803	-0-	-0-	-0-	2601	2	202	9	N	184	190	1			494
02	2800	N	2803	-0-	3	3	2601	2	202	9	N	184					678
03	2660	N	2657	-0-	-3	-0-	2408	2	249	9	N	226	376	1			528
*04	2644	N	2644	-0-	-0-	-0-	2402	2	242	9	N	220	194	1			554

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10320	X	9531	-0-	-789	-0-	8917	2	614	9	N	558	571	1			527
12	10664	X	9629	-0-	-1035	-0-	8970	2	659	9	N	599	576	1			550
01	10416	X	8082	-0-	-2334	-0-	7557	2	525	9	N	477	564	1			463
02	9380	X	8170	-0-	-1210	-0-	7643	2	527	9	N	479	393	1			549
03	10075	X	8737	-0-	-1338	-0-	8190	2	547	9	N	497	578	1			468
04	9540	X	8620	-0-	-920	-0-	8056	2	564	9	N	513	383	1			598

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

11	21723	X	21723	-0-	-0-	-0-	21247	2	476	9	N	433	388	1			470
12	21049	X	20835	-0-	-214	-0-	20375	2	460	9	N	418	387	1			501
01	23467	X	19396	-0-	-4071	-0-	18979	2	417	9	N	379	395	1			485
02	21196	X	16988	-0-	-4208	-0-	16638	2	350	9	N	318	381	1			422
03	23467	X	21428	-0-	-2039	-0-	20918	2	510	9	N	464	387	1			499
04	21720	X	19606	-0-	-2114	-0-	19163	2	443	9	N	403	581	1			321

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

11	1456	N	1456	-0-	-0-	-0-	1369	2	87	9	N	79	190	1			181
12	1176	N	1176	-0-	-0-	-0-	1101	2	75	9	N	68					249
01	1457	N	1349	-0-	-108	-0-	1214	2	135	9	N	123	185	1			187
02	1250	N	1250	-0-	-0-	-0-	1214	2	36	9	N	33					220
03	1403	N	1403	-0-	-0-	-0-	1294	2	109	9	N	99	192	1			127
*04	1951	N	1951	-0-	-0-	-0-	1919	2	32	9	N	29					156

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

11	5730	X	2939	-0-	-2791	-0-	2697	2	242	9	N	220	189	1			842
12	5270	X	1144	-0-	-4126	-0-	1105	2	39	9	N	35					877
01	5270	X	2616	-0-	-2654	-0-	2528	2	88	9	N	80	194	1			763
02	4262	X	4262	-0-	-0-	-0-	3651	2	611	9	N	555	565	1			753
03	6245	X	6245	-0-	-0-	-0-	5574	2	671	9	N	610	563	1			800
*04	8006	X	8006	-0-	-0-	-0-	7420	2	586	9	N	533	547	1			786

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

11	6510	X	6222	-0-	-288	-0-	6088	2	134	9	N	122	193	1			307
12	6727	X	6382	-0-	-345	-0-	6247	2	135	9	N	123					430
01	6665	X	6434	-0-	-231	-0-	6289	2	145	9	N	132	194	1			368
02	5880	X	5566	-0-	-314	-0-	5416	2	150	9	N	136	193	1			311
03	6510	X	6063	-0-	-447	-0-	5929	2	134	9	N	122					433
04	6240	X	5879	-0-	-361	-0-	5750	2	129	9	N	117	190	1			360

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

11	4351	X	3122	-0-	-1229	-0-	3012	2	110	9	N	100					567
12	3518	X	3518	-0-	-0-	-0-	3407	2	111	9	N	101	178	1			490
01	3704	X	3704	-0-	-0-	-0-	3559	2	145	9	N	132	194	1			428
02	2748	X	2748	-0-	-0-	-0-	2675	2	73	9	N	66					494
03	2480	X	740	-0-	-1740	-0-	740	2			N	-0-					494
04	2400	X	178	-0-	-2222	-0-	178	2			N	-0-					494

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

11	6790	X	6790	-0-	-0-	-0-	6575	2	215	9	N	195	190	1			667
12	6720	X	6720	-0-	-0-	-0-	6499	2	221	9	N	201	192	1			676
01	6693	X	6693	-0-	-0-	-0-	6429	2	264	9	N	240	394	1			522
02	5600	X	5505	-0-	-95	-0-	5332	2	173	9	N	157	194	1			485
03	11588	X	11588	-0-	-0-	-0-	11387	2	201	9	N	183	186	1			482
04	6000	X	5748	-0-	-252	-0-	5535	2	213	9	N	194	181	1			495

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5664	X	5664	-0-	-0-	-0-	4750	2	914	9	N	831	952	1			1056
12	4340	X	596	-0-	-3744	-0-	511	2	85	9	N	77	192	1			941
01	4340	X	-0-	-0-	-4340	-0-					N	-0-					941
02	6600	X	6600	-0-	-0-	-0-	4988	2	1612	9	N	1465	1151	1			1255
03	9558	X	9558	-0-	-0-	-0-	6586	2	2972	9	N	2702	2783	1			1174
*04	4840	X	4840	-0-	-0-	-0-	4312	2	528	9	N	480	574	1			1080

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

11	630	N	543	-0-	-87	B	-5480	56	1	487	2	N	-0-				10
12	682	N	521	-0-	-161	B	-5480	62	1	459	2	N	-0-				10
01	682	N	479	-0-	-203	B	-5480	62	1	417	2	N	-0-				10
02	504	N	330	-0-	-174	B	-5480	56	1	274	2	N	-0-				10
03	527	N	505	-0-	-22	B	-5480	62	1	443	2	N	-0-				10
04	450	N	590	-0-	140	B	-5340	60	1	530	2	N	-0-				10

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF. 11064 - 11076

11	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF. 11037 - 11159

11	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3427	X	3427	-0-	-0-	-0-	1044	1	2232	2	N	137	179	1			28
							151	9									
12	3226	X	3226	-0-	-0-	-0-	1079	1	1970	2	N	161					189
							177	9									
01	3317	X	2942	-0-	-375	-0-	1044	1	1713	2	N	168	182	1			175
							185	9									
02	3192	X	2951	-0-	-241	-0-	974	1	1922	2	N	50					225
							55	9									
03	3565	X	3565	-0-	-0-	-0-	1079	1	2293	2	N	175	375	1			25
							193	9									
*04	3494	X	3494	-0-	-0-	-0-	1044	1	2238	2	N	193					218
							212	9									

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

11	3630	X	2345	-0-	-1285	-0-	1969	2	376	9	N	342	192	1			232
12	3906	X	1544	-0-	-2362	-0-	1161	2	383	9	N	348	385	1			195
01	3906	X	1164	-0-	-2742	-0-	1055	2	109	9	N	99	186	1			108
02	3528	X	1297	-0-	-2231	-0-	872	2	425	9	N	386	383	1			111
03	3317	X	996	-0-	-2321	-0-	932	2	64	9	N	58					169
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					169

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

11	4080	X	3868	-0-	-212	-0-	3648	2	220	9	N	200	185	1			189
12	3658	X	3551	-0-	-107	-0-	3438	2	113	9	N	103	195	1			97
01	3658	X	2955	-0-	-703	-0-	2674	2	281	9	N	255	188	1			164
02	3612	X	2971	-0-	-641	-0-	2760	2	211	9	N	192	191	1			165
03	4243	X	4243	-0-	-0-	-0-	4035	2	208	9	N	189	190	1			164
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					164

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

11	5280	X	4375	-0-	-905	-0-	4125	2	250	9	N	227	371	1			551
12	5456	X	3917	-0-	-1539	-0-	3750	2	167	9	N	152					703
01	5270	X	3655	-0-	-1615	-0-	3442	2	213	9	N	194	378	1			519
02	4648	X	2580	-0-	-2068	-0-	2379	2	201	9	N	183	193	1			509
03	4588	X	3322	-0-	-1266	-0-	3019	2	303	9	N	275	194	1			590
04	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					590

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

11	4110	X	3602	-0-	-508	-0-	3412	2	190	9	N	173	185	1			230
12	4402	X	2807	-0-	-1595	-0-	2601	2	206	9	N	187	188	1			229
01	4402	X	2895	-0-	-1507	-0-	2800	2	95	9	N	86	185	1			130
02	3360	X	2090	-0-	-1270	-0-	1906	2	184	9	N	167					297
03	3720	X	1826	-0-	-1894	-0-	1743	2	83	9	N	75	188	1			184
04	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					184

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

11	8070	X	6858	-0-	-1212	-0-	6739	2	119	9	N	108	188	1			292
12	8153	X	3874	-0-	-4279	-0-	3861	2	13	9	N	12					304
01	7812	X	2937	-0-	-4875	-0-	2923	2	14	9	N	13					317
02	6972	X	5023	-0-	-1949	-0-	4892	2	131	9	N	119	161	1			275
03	7649	X	7649	-0-	-0-	-0-	7500	2	149	9	N	135	193	1			217
04	6870	X	NO RPT	-0-	-6870	-0-					N	NO RPT					217

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	1			N	-0-					41
12	256	N	256	-0-	-0-	-0-	256	1			N	-0-					41
01	256	N	256	-0-	-0-	-0-	256	1			N	-0-					41
02	232	N	232	-0-	-0-	-0-	232	1			N	-0-	10	1			31
03	256	N	256	-0-	-0-	-0-	256	1			N	-0-					31
*04	248	N	248	-0-	-0-	-0-	248	1			N	-0-					31

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

11	1740	N	1646	-0-	-94	-0-	248	1	1357	3	N	37	192	1			129
							41	9									
12	1763	N	1763	-0-	-0-	-0-	256	1	1449	3	N	53					182
							58	9									
01	1792	N	1792	-0-	-0-	-0-	256	1	1503	3	N	30					212
							33	9									
02	1780	N	1780	-0-	-0-	-0-	232	1	1263	3	N	259	322	1			149
							285	9									
03	1770	N	1770	-0-	-0-	-0-	256	1	1502	3	N	11	74	1			86
							12	9									
04	1740	N	1182	-0-	-558	-0-	248	1	925	3	N	8					94
							9	9									

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					136
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					140
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					140
01	385	N	385	-0-	-0-	-0-	384	1	1	9	N	1	21	1			120
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					120
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					120
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					120

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	91	91	1			127
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					156

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1350	-0-	-120	-0-	372	1	978	3	N	-0-					38
12	1426	N	1341	-0-	-85	-0-	384	1	957	3	N	-0-					38
01	1426	N	1345	-0-	-81	-0-	384	1	961	3	N	-0-					38
02	1260	N	1100	-0-	-160	-0-	347	1	753	3	N	-0-					38
03	1346	N	1346	-0-	-0-	-0-	384	1	962	3	N	-0-					38
04	1290	N	1181	-0-	-109	-0-	372	1	809	3	N	-0-					38

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18	-0-	372	1			N	-0-					132
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					132
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					132
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-	12	1			120
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					120
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					120

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1447	-0-	-323	-0-	372	1	1075	3	N	-0-					21
12	1705	X	1496	-0-	-209	-0-	384	1	1112	3	N	-0-					21
01	1705	X	1491	-0-	-214	-0-	384	1	1107	3	N	-0-					21
02	1484	X	1323	-0-	-161	-0-	347	1	976	3	N	-0-					21
03	1538	X	1538	-0-	-0-	-0-	384	1	1154	3	N	-0-					21
04	1440	X	1329	-0-	-111	-0-	372	1	957	3	N	-0-					21

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1054	-0-	-146	-0-	372	1	681	3	N	1					166
							1	9									
12	1023	N	946	-0-	-77	-0-	384	1	562	3	N	-0-					166
01	1054	N	394	-0-	-660	-0-	384	1	10	9	N	9					175
02	980	N	347	-0-	-633	-0-	347	1			N	-0-					175
03	961	N	384	-0-	-577	-0-	384	1			N	-0-					175
*04	933	N	933	-0-	-0-	-0-	372	1	561	3	N	-0-					175

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2624	-0-	-466	-0-	372	1	2233	3	N	17					305
							19	9									
12	3193	X	2917	-0-	-276	-0-	384	1	2532	3	N	1					306
							1	9									
01	3193	X	2909	-0-	-284	-0-	384	1	2505	3	N	18	178	1			146
							20	9									
02	2645	X	2645	-0-	-0-	-0-	347	1	2164	3	N	122	74	1			194
							134	9									
03	3252	X	3252	-0-	-0-	-0-	384	1	2843	3	N	23	39	1			178
							25	9									
04	2820	X	2819	-0-	-1	-0-	372	1	2426	3	N	19					197
							21	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					183
12	434	N	384	-0-	-50	-0-	384	1			N	-0-					183
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					183
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					183

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

11	720	N	665	-0-	-55	-0-	665	3			N	-0-					51
12	744	N	557	-0-	-187	-0-	557	3			N	-0-					51
01	772	N	772	-0-	-0-	-0-	772	3			N	-0-					51
02	616	N	608	-0-	-8	-0-	608	3			N	-0-					51
03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					51
04	750	N	705	-0-	-45	-0-	705	3			N	-0-					51

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69

PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	171	3	24	9	N	22	22	1			11
12	217	N	198	-0-	-19	-0-	176	3	22	9	N	20	23	1			8
01	186	N	159	-0-	-27	-0-	155	3	4	9	N	4					12
02	196	N	167	-0-	-29	-0-	152	3	15	9	N	14					26
03	186	N	181	-0-	-5	-0-	169	3	12	9	N	11	24	1			13
04	150	N	176	-0-	26	-0-	165	3	11	9	N	10					23

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

11	45	N	45	-0-	-0-	-0-	30	1	15	2	N	-0-					198
12	45	N	45	-0-	-0-	-0-	31	1	14	2	N	-0-					198
01	64	N	64	-0-	-0-	-0-	31	1	33	2	N	-0-					198
02	56	N	42	-0-	-14	-0-	28	1	14	2	N	-0-					198
03	44	N	44	-0-	-0-	-0-	31	1	13	2	N	-0-					198
04	60	N	46	-0-	-14	-0-	30	1	16	2	N	-0-					198

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

11	3600	X	3123	-0-	-477	-0-	56	1	3067	2	N	-0-					27
12	3720	X	3003	-0-	-717	-0-	62	1	2941	2	N	-0-					27
01	3658	X	2081	-0-	-1577	-0-	62	1	2019	2	N	-0-					27
02	3220	X	1265	-0-	-1955	-0-	56	1	1209	2	N	-0-					27
03	3472	X	1236	-0-	-2236	-0-	62	1	1174	2	N	-0-					27
04	3120	X	1050	-0-	-2070	-0-	58	1	992	2	N	-0-					27

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

11	496	N	496	-0-	-0-	-0-	496	2			N	-0-					114
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					114
01	873	N	873	-0-	-0-	-0-	873	2			N	-0-					114
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					114
03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					114
*04	505	N	505	-0-	-0-	-0-	505	2			N	-0-					114

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1745	N	1745	-0-	-0-	-0-	1692	2	53	9	N	48	3	8			257
12	1820	N	1820	-0-	-0-	-0-	1763	2	57	9	N	52	198	1	4	8	107
01	1848	N	1848	-0-	-0-	-0-	1803	2	45	9	N	41	6	8			142
02	1624	N	1503	-0-	-121	-0-	1450	2	53	9	N	48	8	8			182
03	1829	N	1482	-0-	-347	-0-	1420	2	62	9	N	56	9	8			229
04	1800	N	1489	-0-	-311	-0-	1439	2	50	9	N	45	197	1			77

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2480	N	2480	-0-	-0-	-0-	2359	2	121	9	N	110	194	1	16	8	100
12	2542	N	2371	-0-	-171	-0-	2213	2	158	9	N	144	198	1	15	8	31
01	2323	N	2323	-0-	-0-	-0-	2185	2	138	9	N	125	28	8			128
02	2324	N	2033	-0-	-291	-0-	1916	2	117	9	N	106	28	8			206
03	2356	N	2356	-0-	-0-	-0-	2193	2	163	9	N	148	190	1	42	8	122
04	2250	N	2162	-0-	-88	-0-	2049	2	113	9	N	103					225

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5729	X	5729	-0-	-0-	-0-	5626	2	103	9	N	94	3	8			191
12	5908	X	5908	-0-	-0-	-0-	5819	2	89	9	N	81	198	1	3	8	71
01	6027	X	6027	-0-	-0-	-0-	5937	2	90	9	N	82	6	8			147
02	6089	X	6089	-0-	-0-	-0-	5971	2	118	9	N	107	197	1	4	8	53
03	6849	X	6849	-0-	-0-	-0-	6707	2	142	9	N	129	6	8			176
*04	6054	X	6054	-0-	-0-	-0-	5962	2	92	9	N	84	196	1			64

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12300	X	12059	-0-	-241	-0-	11953	2	106	9	N	96	195	1	12	8	36
12	12834	X	12582	-0-	-252	-0-	12460	2	122	9	N	111	15	8			132
01	13117	X	13117	-0-	-0-	-0-	12978	2	139	9	N	126	197	1	12	8	49
02	11592	X	11416	-0-	-176	-0-	11271	2	145	9	N	132	8	8			173
03	12648	X	11940	-0-	-708	-0-	11761	2	179	9	N	163	193	1	18	8	125
04	12690	X	11133	-0-	-1557	-0-	11028	2	105	9	N	95					220

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9104	X	9104	-0-	-0-	-0-	8568	2	536	9	N	487	397	1	95	8	206
12	8122	X	8087	-0-	-35	-0-	7563	2	524	9	N	476	392	1	143	8	147
01	8122	X	6710	-0-	-1412	-0-	6220	2	490	9	N	445	387	1	111	8	94
02	7336	X	6769	-0-	-567	-0-	6222	2	547	9	N	497	395	1	132	8	64
03	8122	X	7235	-0-	-887	-0-	6606	2	629	9	N	572	200	1	203	8	233
04	7860	X	5525	-0-	-2335	-0-	5147	2	378	9	N	344	396	1			181

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2110	-0-	-830	-0-	1926	2	184	9	N	167	201	1	5	8	173
12	2573	X	2066	-0-	-507	-0-	1870	2	196	9	N	178	197	1	6	8	148
01	2689	X	2689	-0-	-0-	-0-	2537	2	152	9	N	138	16	8			270
02	2408	X	1918	-0-	-490	-0-	1799	2	119	9	N	108	192	1	10	8	176
03	2816	X	2816	-0-	-0-	-0-	2638	2	178	9	N	162	198	1	15	8	125
*04	3596	X	3596	-0-	-0-	-0-	3421	2	175	9	N	159					284

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1474	N	1474	-0-	-0-	-0-	1077	1	53	2	Y	313	176	1			333
							344	9									
12	2139	X	1915	-0-	-224	-0-	1045	1	870	9	Y	791	683	1			441
01	2139	X	1027	-0-	-1112	-0-	889	1	138	9	Y	125	350	1			216
02	1932	X	1575	-0-	-357	-0-	926	1	568	2	Y	74	4	8			286
							81	9									
03	3500	X	3500	-0-	-0-	-0-	1037	1	2317	2	Y	133	168	1			251
							146	9									
*04	2617	X	2617	-0-	-0-	-0-	860	1	1468	2	Y	263	343	1			171
							289	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1640	-0-	-700	-0-	1061	1	470	2	Y	99	181	1			134
							109	9									
12	3193	X	2138	-0-	-1055	-0-	1326	1	755	2	Y	52					186
							57	9									
01	3193	X	2081	-0-	-1112	-0-	903	1	1092	2	Y	78	180	1			84
							86	9									
02	2716	X	1452	-0-	-1264	-0-	514	1	855	2	Y	75					159
							83	9									
03	2387	X	2141	-0-	-246	-0-	739	1	1358	2	Y	40					199
							44	9									
*04	3428	X	3428	-0-	-0-	-0-	1082	1	2189	2	Y	143	178	1			164
							157	9									

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	289	-0-	-1091	-0-	289	2			N	-0-					109
12	180	N	180	-0-	-0-	-0-	166	2	14	9	N	13					122
01	372	N	174	-0-	-198	-0-	171	2	3	9	N	3					125
02	187	N	187	-0-	-0-	-0-	161	2	26	9	N	24					149
03	186	N	87	-0-	-99	-0-	83	2	4	9	N	4					153
04	180	N	2	-0-	-178	-0-	2	2			N	-0-					153

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5044	-0-	-866	-0-	4812	2	232	9	N	211	362	1			463
12	5828	X	4591	-0-	-1237	-0-	4417	2	174	9	N	158					621
01	5629	X	5629	-0-	-0-	-0-	5451	2	178	9	N	162	195	1			588
02	4900	X	3816	-0-	-1084	-0-	3629	2	187	9	N	170	195	1			563
03	5425	X	5010	-0-	-415	-0-	4750	2	260	9	N	236	192	1			607
04	5460	X	4845	-0-	-615	-0-	4616	2	229	9	N	208	188	1			627

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	7340	-0-	-100	-0-	7145	2	195	9	N	177	183	1			493
12	8191	X	8191	-0-	-0-	-0-	8030	2	161	9	N	146					639
01	7874	X	6967	-0-	-907	-0-	6836	2	131	9	N	119	194	1			564
02	7112	X	4346	-0-	-2766	-0-	4217	2	129	9	N	117					681
03	8184	X	6887	-0-	-1297	-0-	6754	2	133	9	N	121	195	1			607
04	7920	X	6445	-0-	-1475	-0-	6323	2	122	9	N	111	198	1			520

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	889	-0-	-1451	-0-	887	2	2	9	N	2	168	1			411
12	2418	X	1019	-0-	-1399	-0-	1019	2			N	-0-					411
01	938	X	938	-0-	-0-	-0-	938	2			N	-0-					411
02	798	X	798	-0-	-0-	-0-	798	2			N	-0-					411
03	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					411
*04	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					411

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

11	10350	X	9317	-0-	-1033	-0-	8822	2	495	9	N	450	375	1			1166
12	10447	X	7920	-0-	-2527	-0-	7545	2	375	9	N	341	385	1			1122
01	10447	X	9646	-0-	-801	-0-	9229	2	417	9	N	379	385	1			1116
02	8904	X	8191	-0-	-713	-0-	7803	2	388	9	N	353	391	1			1078
03	9641	X	8901	-0-	-740	-0-	8484	2	417	9	N	379	192	1			1265
04	9330	X	8641	-0-	-689	-0-	8215	2	426	9	N	387	573	1			1079

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

11	1110	X	-0-	-0-	-1110	-0-					N	-0-					496
12	31	X	-0-	-0-	-31	-0-					N	48					544
01	0	X	-0-	-0-	-0-	-0-					N	-0-					544
02	0	X	-0-	-0-	-0-	-0-					N	-0-					544
03	0	X	-0-	-0-	-0-	-0-					N	-0-	138	1			406
04	0	X	-0-	-0-	-0-	-0-					N	-0-					406

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

11	2280	N	2080	-0-	-200	-0-	45	1	2035	3	N	-0-					-0-
12	2356	N	1489	-0-	-867	-0-	29	1	1460	3	N	-0-					-0-
01	2294	N	1228	-0-	-1066	-0-	21	1	1207	3	N	-0-					-0-
02	1932	N	1524	-0-	-408	-0-	27	1	1497	3	N	-0-					-0-
03	1488	N	871	-0-	-617	-0-	14	1	857	3	N	-0-					-0-
04	1200	N	640	-0-	-560	-0-	640	3			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

11	2610	N	2143	-0-	-467	-0-	44	1	2099	3	N	-0-					-0-
12	2511	N	1555	-0-	-956	-0-	24	1	1531	3	N	-0-					-0-
01	2674	N	2674	-0-	-0-	-0-	39	1	2635	3	N	-0-					-0-
02	1988	N	1818	-0-	-170	-0-	27	1	1791	3	N	-0-					-0-
03	2928	N	2928	-0-	-0-	-0-	47	1	2881	3	N	-0-					-0-
04	2669	N	2669	-0-	-0-	-0-	2669	3			N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2782	-0-	-248	-0-	2753	2	29	9	N	26					102
12	3131	X	3052	-0-	-79	-0-	3017	2	35	9	N	32					134
01	3143	X	3143	-0-	-0-	-0-	3122	2	21	9	N	19					153
02	2604	X	2566	-0-	-38	-0-	2535	2	31	9	N	28					181
03	3038	X	2880	-0-	-158	-0-	2833	2	47	9	N	43					224
*04	3043	X	3043	-0-	-0-	-0-	3043	2			N	-0-					224

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5948	X	5948	-0-	-0-	-0-	5948	2			N	-0-					228
12	6107	X	6107	-0-	-0-	-0-	6106	2	1	9	N	1	1	8			228
01	6117	X	6117	-0-	-0-	-0-	6115	2	2	9	N	2					230
02	5362	X	5362	-0-	-0-	-0-	5349	2	13	9	N	12					242
03	6212	X	6212	-0-	-0-	-0-	6165	2	47	9	N	43	198	1			87
*04	5917	X	5917	-0-	-0-	-0-	5881	2	36	9	N	33					120

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5701	X	5701	-0-	-0-	-0-	5651	2	50	9	N	45					78
12	5934	X	5934	-0-	-0-	-0-	5884	2	50	9	N	45					123
01	6068	X	6068	-0-	-0-	-0-	6020	2	48	9	N	44	2	8			165
02	5409	X	5409	-0-	-0-	-0-	5372	2	37	9	N	34	176	1			23
03	6045	X	6045	-0-	-0-	-0-	5998	2	47	9	N	43					66
04	5880	X	5740	-0-	-140	-0-	5715	2	25	9	N	23					89

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	176	2	46	9	N	42					66
12	186	N	168	-0-	-18	-0-	168	2			N	-0-					66
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					66
02	196	N	151	-0-	-45	-0-	151	2			N	-0-					66
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					66
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					66

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					95
12	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					95
01	3040	N	3040	-0-	-0-	-0-	3040	2			N	-0-					95
02	1008	N	992	-0-	-16	-0-	992	2			N	-0-					95
03	2682	N	2682	-0-	-0-	-0-	2682	2			N	-0-					95
04	2370	N	1102	-0-	-1268	-0-	1102	2			N	-0-					95

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	648	-0-	-12	-0-	648	2			N	-0-					103
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					103
01	1068	N	1068	-0-	-0-	-0-	1059	2	9	9	N	8					111
02	710	N	710	-0-	-0-	-0-	710	2			N	-0-					111
03	736	N	736	-0-	-0-	-0-	736	2			N	-0-					111
*04	823	N	823	-0-	-0-	-0-	823	2			N	-0-					111

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					130
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					130
01	279	N	221	-0-	-58	-0-	221	2			N	-0-					130
02	308	N	305	-0-	-3	-0-	305	2			N	-0-					130
03	279	N	171	-0-	-108	-0-	171	2			N	-0-					130
04	210	N	176	-0-	-34	-0-	176	2			N	-0-					125

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24120	#	22277	-0-	-1843	-0-	22277	3			N	-0-					-0-
12	24459	#	21885	-0-	-2574	-0-	21885	3			N	-0-					-0-
01	24459	#	21384	-0-	-3075	-0-	21384	3			N	-0-					-0-
02	23436	#	22150	-0-	-1286	-0-	22150	3			N	-0-					-0-
03	25947	#	23825	-0-	-2122	-0-	23825	3			N	-0-					-0-
*04	22396	R	22396	-0-	-0-	-0-	22396	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/07/2018 - P/A 03/07/18

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	987	N	987	-0-	-0-	-0-	29 4	1 9	954	2	N	4					162
12	1023	N	1023	-0-	-0-	-0-	30	1	993	2	N	-0-					162
01	1003	N	1003	-0-	-0-	-0-	31 1	1 9	971	2	N	1					163
02	918	N	918	-0-	-0-	-0-	28	1	890	2	N	-0-					163
03	1022	N	1022	-0-	-0-	-0-	31 2	1 9	989	2	N	2					165
*04	986	N	986	-0-	-0-	-0-	30 2	1 9	954	2	N	2					167

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	621	-0-	-9	-0-	621	2			N	-0-					29
12	1123	N	1123	-0-	-0-	-0-	1122	2	1	9	N	1					30
01	775	N	626	-0-	-149	-0-	613	2	13	9	N	12					42
02	731	N	731	-0-	-0-	-0-	729	2	2	9	N	2					44
03	1116	N	780	-0-	-336	-0-	776	2	4	9	N	4					48
*04	678	N	678	-0-	-0-	-0-	675	2	3	9	N	3					51

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					80
12	1705	N	1585	-0-	-120	-0-	1585	1			N	-0-					80
01	2077	N	1017	-0-	-1060	-0-	1017	2			N	-0-					80
02	1876	N	1584	-0-	-292	-0-	1584	2			N	-0-					80
03	1581	N	1507	-0-	-74	-0-	1507	2			N	-0-					80
04	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	60	1	88	2	N	15					35
							17	9									
12	186	N	57	-0-	-129	-0-	24	1	12	2	N	19					54
							21	9									
01	62	N	-0-	-0-	-62	-0-					N	-0-					54
02	168	N	-0-	-0-	-168	-0-					N	-0-					54
03	85	N	85	-0-	-0-	-0-	4	1	81	2	N	-0-					54
*04	2403	N	2403	-0-	-0-	-0-	46	1	2357	2	N	-0-					54

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

11	DLQ G-10	1635	-0-	1635	8907	1635	1			Y	-0-					109
12	DLQ G-10	1491	-0-	1491	10398	1491	3			Y	-0-	109	1			-0-
01	12070 R	1672	-0-	-10398	-0-	1672	3			Y	-0-					-0-
02	1595 R	1595	-0-	-0-	-0-	1582	3	13	9	Y	12					12
03	1705 #	1253	-0-	-452	-0-	1225	3	28	9	Y	25					37
04	1650 #	NO RPT	-0-	-1650	-0-					Y	NO RPT					37

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

11	DLQ G-10	-0-	-0-	-0-	74					Y	-0-					97
12	DLQ G-10	-0-	-0-	-0-	74					Y	-0-	97	1			-0-
01	74 R	-0-	-0-	-74	-0-					Y	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					Y	30					30
04	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

11	300 #	178	-0-	-122	-0-	178	1			N	-0-					199
12	310 #	125	-0-	-185	-0-	125	3			N	-0-	199	1			-0-
01	310 #	70	-0-	-240	-0-	70	3			N	-0-					-0-
02	252 #	17	-0-	-235	-0-	17	3			N	-0-					-0-
03	279 #	-0-	-0-	-279	-0-					N	-0-					-0-
04	180 #	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2215	N	2215	-0-	-0-	-0-	2202	1	13	9	N	12					90
12	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-	38	1			52
01	1982	N	1982	-0-	-0-	-0-	1970	3	12	9	N	11					63
02	2072	N	666	-0-	-1406	-0-	664	3	2	9	N	2					65
03	1891	N	-0-	-0-	-1891	-0-					N	-0-					65
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					65

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					43
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					43
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					43
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					43
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					43
*04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	671	2	2	9	N	2					73
12	580	N	580	-0-	-0-	-0-	579	2	1	9	N	1					74
01	682	N	499	-0-	-183	-0-	499	2			N	-0-					74
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					74
03	589	N	387	-0-	-202	-0-	387	2			N	-0-					74
*04	672	N	672	-0-	-0-	-0-	672	2			N	-0-					74

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					284
12	1068	N	1068	-0-	-0-	-0-	1057	2	11	9	N	10					294
01	1342	N	1342	-0-	-0-	-0-	1256	2	86	9	N	78	196	1			176
02	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					176
03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					176
04	1290	N	1106	-0-	-184	-0-	1106	2			N	-0-					176

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	928	-0-	-62	-0-	928	2			N	-0-					35
12	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					35
01	930	N	904	-0-	-26	-0-	904	2			N	-0-					35
02	797	N	797	-0-	-0-	-0-	797	2			N	-0-					35
03	1178	N	889	-0-	-289	-0-	889	2			N	-0-					35
04	870	N	868	-0-	-2	-0-	868	2			N	-0-					35

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1278	-0-	-12	-0-	1276	2	2	9	N	2					245
12	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					245
01	1302	N	1167	-0-	-135	-0-	1167	2			N	-0-					245
02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					245
03	1240	N	1162	-0-	-78	-0-	1162	2			N	-0-					245
04	1140	N	1111	-0-	-29	-0-	1109	2	2	9	N	2					247

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22740	X	19581	-0-	-3159	-0-	19090	2	491	9	N	446	572	1			224
12	22227	X	18529	-0-	-3698	-0-	18068	2	461	9	N	419	394	1			249
01	22227	X	21566	-0-	-661	-0-	20983	2	583	9	N	530	597	1			182
02	18508	X	4621	-0-	-13887	-0-	4540	2	81	9	N	74	193	1			63
03	31806	X	31806	-0-	-0-	-0-	31012	2	794	9	N	722	582	1			203
*04	25638	X	25638	-0-	-0-	-0-	24982	2	656	9	N	596	581	1			218

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	10011	-0-	-2259	-0-	9844	2	167	9	N	152	197	1			213
12	12679	X	9514	-0-	-3165	-0-	9356	2	158	9	N	144	198	1			159
01	12679	X	7582	-0-	-5097	-0-	7454	2	128	9	N	116					275
02	10248	X	7560	-0-	-2688	-0-	7347	2	213	9	N	194	193	1			276
03	10974	X	8845	-0-	-2129	-0-	8713	2	132	9	N	120	193	1			203
*04	10652	X	10652	-0-	-0-	-0-	10495	2	157	9	N	143	198	1	1	8	147

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

11	18293	X	18293	-0-	-0-	-0-	17970	2	323	9	N	294	198	1			351
12	18383	X	17714	-0-	-669	-0-	17495	2	219	9	N	199	386	1			164
01	19189	X	15358	-0-	-3831	-0-	15101	2	257	9	N	234	199	1			199
02	17332	X	11229	-0-	-6103	-0-	10899	2	330	9	N	300	195	1			304
03	19189	X	17262	-0-	-1927	-0-	17002	2	260	9	N	236	390	1			150
04	18300	X	16134	-0-	-2166	-0-	15885	2	249	9	N	226	194	1			182

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					194
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					194

LE NORMAN OPERATING LLC 491579
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					112
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					112
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					112
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					112
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					112
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					112

TECOLOTE ENERGY OPERATING, LLC 841419
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					50

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-	-0-	-0-	510	2	6	9	Y	5	173	1			-0-
12	558	X	497	-0-	-61	-0-	491	2	6	9	Y	5					5
01	558	X	484	-0-	-74	-0-	476	2	8	9	Y	7					12
02	504	X	383	-0-	-121	-0-	380	2	3	9	Y	3					15
03	541	X	541	-0-	-0-	-0-	535	2	6	9	Y	5					20
04	510	X	504	-0-	-6	-0-	498	2	6	9	Y	5					25

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	496	-0-	-284	-0-	479	2	17	9	Y	15					104
12	713	N	555	-0-	-158	-0-	537	2	18	9	Y	16					120
01	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					120
02	653	N	653	-0-	-0-	-0-	647	2	6	9	Y	5					125
03	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					125
*04	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					125

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	355	2	24	9	Y	22					40
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
01	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					40
02	364	N	264	-0-	-100	-0-	233	2	31	9	Y	28					68
03	171	N	171	-0-	-0-	-0-	157	2	14	9	Y	13					81
04	270	N	-0-	-0-	-270	-0-					Y	-0-					81

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5012	-0-	-418	-0-	4927	2	85	9	Y	77	1	8			173
12	5487	X	5165	-0-	-322	-0-	5077	2	88	9	Y	80	181	1			72
01	5363	X	5192	-0-	-171	-0-	5109	2	83	9	Y	75					147
02	4816	X	4572	-0-	-244	-0-	4503	2	69	9	Y	63					210
03	5239	X	5083	-0-	-156	-0-	5003	2	80	9	Y	73	180	1			103
04	5010	X	4910	-0-	-100	-0-	4834	2	76	9	Y	69					172

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13920	X	12863	-0-	-1057	-0-	150	1	12474	2	Y	217	190	1	2	8	202
							239	9									
12	14384	X	12657	-0-	-1727	-0-	155	1	12263	2	Y	217	379	1	1	8	39
							239	9									
01	14167	X	10923	-0-	-3244	-0-	155	1	10567	2	Y	183	181	1	1	8	40
							201	9									
02	12516	X	10204	-0-	-2312	-0-	140	1	9869	2	Y	177	187	1			30
							195	9									
03	13640	X	11842	-0-	-1798	-0-	155	1	11459	2	Y	207	187	1	1	8	49
							228	9									
04	12870	X	11242	-0-	-1628	-0-	40	1	10968	2	Y	213	179	1	1	8	82
							234	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	X	9696	-0-		-1074	-0-		150	1	9404	2	Y	129	181	1	2	8	43
									142	9									
12	11129	X	9718	-0-		-1411	-0-		155	1	9403	2	Y	145	180	1	1	8	7
									160	9									
01	10726	X	9699	-0-		-1027	-0-		155	1	9386	2	Y	144	1	8			150
									158	9									
02	9212	X	8644	-0-		-568	-0-		140	1	8363	2	Y	128	185	1	1	8	92
									141	9									
03	10199	X	9201	-0-		-998	-0-		155	1	8907	2	Y	126	172	1	1	8	45
									139	9									
04	9690	X	8672	-0-		-1018	-0-		40	1	8491	2	Y	128	1	8			172
									141	9									

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	9098	-0-		-502	-0-		150	1	8814	2	Y	122	189	1			114
									134	9									
12	9827	X	8927	-0-		-900	-0-		155	1	8636	2	Y	124	190	1			48
									136	9									
*01	9672	X	8850	-0-		-822	-0-		155	1	8546	2	Y	135					183
									149	9									
*02	8652	X	8121	-0-		-531	-0-		140	1	7854	2	Y	115	189	1	4	8	105
									127	9									
*03	9455	X	8295	-0-		-1160	-0-		155	1	8013	2	Y	115	186	1	4	8	30
									127	9									
*04	9090	X	8225	-0-		-865	-0-		150	1	7945	2	Y	118					148
									130	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11640	X	10933	-0-		-707	-0-		150	1	10563	2	Y	200	190	1	2	8	163
									220	9									
12	12028	X	10792	-0-		-1236	-0-		155	1	10395	2	Y	220	369	1	1	8	13
									242	9									
01	12028	X	10388	-0-		-1640	-0-		155	1	10020	2	Y	194	174	1	1	8	32
									213	9									
02	10360	X	9751	-0-		-609	-0-		140	1	9413	2	Y	180	191	1	1	8	20
									198	9									
03	11408	X	10462	-0-		-946	-0-		155	1	10102	2	Y	186	187	1	1	8	18
									205	9									
04	10920	X	9854	-0-		-1066	-0-		40	1	9621	2	Y	175	184	1	1	8	8
									193	9									

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	8488	-0-		-362	-0-		150	1	8116	2	N	202	182	1	5	8	54
									222	9									
12	9145	X	8539	-0-		-606	-0-		155	1	8151	2	N	212	2	8			264
									233	9									
01	9083	X	8492	-0-		-591	-0-		155	1	8087	2	N	227	365	1	2	8	124
									250	9									
02	8120	X	7727	-0-		-393	-0-		140	1	7378	2	N	190	185	1	2	8	127
									209	9									
03	8928	X	8326	-0-		-602	-0-		155	1	7936	2	N	214	187	1	2	8	152
									235	9									
04	8490	X	8046	-0-		-444	-0-		150	1	7652	2	N	222	183	1	2	8	189
									244	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3395	X	3395	-0-	-0-	-0-	72	1	3225	2	Y	89	2	8			165
							98	9									
12	3504	X	3504	-0-	-0-	-0-	74	1	3335	2	Y	86	172	1	1	8	78
							95	9									
01	3503	X	3220	-0-	-283	-0-	74	1	3052	2	Y	85	1	8			162
							94	9									
02	3164	X	2823	-0-	-341	-0-	67	1	2682	2	Y	67	175	1	1	8	53
							74	9									
03	3503	X	3049	-0-	-454	-0-	74	1	2895	2	Y	73	1	8			125
							80	9									
04	3390	X	2674	-0-	-716	-0-	19	1	2594	2	Y	55	176	1	1	8	3
							61	9									

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	6528	-0-	-1302	-0-	67	1	6199	2	Y	238	178	1	1	8	132
							262	9									
12	7781	X	6532	-0-	-1249	-0-	74	1	6206	2	Y	229	356	1			5
							252	9									
01	8828	X	8828	-0-	-0-	-0-	67	1	8395	2	Y	333	185	1			153
							366	9									
02	8374	X	8374	-0-	-0-	-0-	67	1	8014	2	Y	266	363	1	3	8	53
							293	9									
03	8856	X	8856	-0-	-0-	-0-	74	1	8496	2	Y	260	185	1	3	8	125
							286	9									
04	8550	X	8273	-0-	-277	-0-	19	1	7979	2	Y	250	185	1	3	8	187
							275	9									

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7387	X	7387	-0-	-0-	-0-	150	1	7006	2	Y	210	171	1	2	8	162
							231	9									
12	7287	X	7287	-0-	-0-	-0-	155	1	6912	2	Y	200	188	1	1	8	173
							220	9									
01	7595	X	7370	-0-	-225	-0-	155	1	7013	2	Y	184	178	1	1	8	178
							202	9									
02	6888	X	6507	-0-	-381	-0-	140	1	6195	2	Y	156	185	1	1	8	148
							172	9									
03	7626	X	6900	-0-	-726	-0-	155	1	6568	2	Y	161	190	1	1	8	118
							177	9									
04	7380	X	6613	-0-	-767	-0-	150	1	6294	2	Y	154	168	1	1	8	103
							169	9									

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6355	-0-	-695	-0-	72	1	6180	2	N	94	176	1	1	8	7
							103	9									
12	7192	X	6369	-0-	-823	-0-	74	1	6182	2	N	103					110
							113	9									
01	7192	X	6379	-0-	-813	-0-	74	1	6195	2	N	100	180	1			30
							110	9									
02	6216	X	5699	-0-	-517	-0-	65	1	5544	2	N	82					112
							90	9									
03	6696	X	6179	-0-	-517	-0-	74	1	6010	2	N	86	178	1			20
							95	9									
04	6360	X	5872	-0-	-488	-0-	19	1	5754	2	N	90					110
							99	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	336	2	7	9	Y	6					116
12	372	N	216	-0-	-156	-0-	206	2	10	9	Y	9					125
01	403	N	115	-0-	-288	-0-	115	2			Y	-0-					125
02	308	N	145	-0-	-163	-0-	144	2	1	9	Y	1					126
03	217	N	181	-0-	-36	-0-	177	2	4	9	Y	4					130
*04	146	N	146	-0-	-0-	-0-	143	2	3	9	Y	3					133

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

11	21990	X	20485	-0-	-1505	-0-	72	1	19984	2	N	390	369	1	5	8	178
							429	9									
12	22072	X	20715	-0-	-1357	-0-	74	1	20200	2	N	401	374	1	3	8	202
							441	9									
01	21731	X	20556	-0-	-1175	-0-	74	1	20034	2	N	407	377	1	2	8	230
							448	9									
02	19376	X	17920	-0-	-1456	-0-	67	1	17510	2	N	312	382	1	2	8	158
							343	9									
03	21452	X	17358	-0-	-4094	-0-	74	1	16873	2	N	374	368	1	2	8	162
							411	9									
04	20490	X	17412	-0-	-3078	-0-	72	1	16946	2	N	358	375	1	3	8	142
							394	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

11	21451	X	21451	-0-	-0-	-0-	72	1	21069	2	N	282	366	1	3	8	36
							310	9									
12	21917	X	21899	-0-	-18	-0-	74	1	21499	2	N	296	185	1	2	8	145
							326	9									
01	21762	X	21372	-0-	-390	-0-	74	1	20950	2	N	316	380	1	2	8	79
							348	9									
02	20020	X	19130	-0-	-890	-0-	67	1	18776	2	N	261	181	1	2	8	157
							287	9									
03	22165	X	20655	-0-	-1510	-0-	74	1	20276	2	N	277	371	1	2	8	61
							305	9									
04	21450	X	19545	-0-	-1905	-0-	19	1	19236	2	N	264	187	1	2	8	136
							290	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

11	14826	X	14826	-0-	-0-	-0-	150	1	14434	2	N	220	187	1	8	8	167
							242	9									
12	14185	X	14185	-0-	-0-	-0-	155	1	13785	2	N	223	351	1	4	8	35
							245	9									
01	16182	X	10491	-0-	-5691	-0-	117	1	10194	2	N	164	186	1	3	8	10
							180	9									
02	14616	X	8438	-0-	-6178	-0-	140	1	8164	2	N	122	3	8			129
							134	9									
03	16182	X	13506	-0-	-2676	-0-	130	1	13127	2	N	226	190	1	1	8	164
							249	9									
04	14820	X	14296	-0-	-524	-0-	40	1	14015	2	N	219	365	1	3	8	15
							241	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15090	X	11741	-0-	-3349	-0-	150	1	11319	2	N	247	369	1			103
							272	9									
12	14167	X	11599	-0-	-2568	-0-	155	1	11155	2	N	263	186	1			180
							289	9									
01	13423	X	11230	-0-	-2193	-0-	155	1	10770	2	N	277	187	1			270
							305	9									
02	11676	X	10160	-0-	-1516	-0-	140	1	9715	2	N	277	394	1			153
							305	9									
03	12493	X	10957	-0-	-1536	-0-	155	1	10488	2	N	285	215	1			223
							314	9									
04	11730	X	10275	-0-	-1455	-0-	150	1	9870	2	N	232	370	1			85
							255	9									

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20010	X	18383	-0-	-1627	-0-	72	1	17992	2	N	290	187	1	2	8	206
							319	9									
12	19747	X	18405	-0-	-1342	-0-	74	1	17978	2	N	321	377	1	1	8	149
							353	9									
01	19096	X	18226	-0-	-870	-0-	74	1	17789	2	N	330	369	1	1	8	109
							363	9									
02	17248	X	16660	-0-	-588	-0-	67	1	16261	2	N	302	188	1	1	8	222
							332	9									
03	19096	X	18080	-0-	-1016	-0-	74	1	17652	2	N	322	373	1	1	8	170
							354	9									
04	18390	X	17179	-0-	-1211	-0-	19	1	16828	2	N	302	374	1	1	8	97
							332	9									

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16860	X	15373	-0-	-1487	-0-	450	1	14550	2	N	339	360	1			191
							373	9									
12	16709	X	15275	-0-	-1434	-0-	465	1	14447	2	N	330	374	1			147
							363	9									
01	16461	X	14944	-0-	-1517	-0-	465	1	14110	2	N	335	375	1			107
							369	9									
02	14560	X	13430	-0-	-1130	-0-	420	1	12628	2	N	347	238	1			216
							382	9									
03	15872	X	14573	-0-	-1299	-0-	465	1	13713	2	N	359	432	1			143
							395	9									
04	15360	X	13480	-0-	-1880	-0-	450	1	12726	2	N	276	181	1			238
							304	9									

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29010	X	23822	-0-	-5188	-0-	300	1	23138	2	N	349	371	1			190
							384	9									
12	29977	X	21684	-0-	-8293	-0-	310	1	21008	2	N	333	370	1			153
							366	9									
01	28489	X	19615	-0-	-8874	-0-	310	1	18990	2	N	286	189	1			250
							315	9									
02	24528	X	18661	-0-	-5867	-0-	280	1	18030	2	N	319	397	1			172
							351	9									
03	26877	X	17536	-0-	-9341	-0-	310	1	16958	2	N	244	198	1			218
							268	9									
04	23820	X	17491	-0-	-6329	-0-	300	1	16946	2	N	223	371	1			70
							245	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19170	X	17567	-0-	-1603	-0-	150 433	1 9	16984	2	N	394	374	1			117
12	21235	X	16972	-0-	-4263	-0-	155 394	1 9	16423	2	N	358	379	1			96
01	21235	X	16559	-0-	-4676	-0-	155 421	1 9	15983	2	N	383	188	1			291
02	19180	X	15031	-0-	-4149	-0-	140 431	1 9	14460	2	N	392	592	1			91
03	18972	X	16311	-0-	-2661	-0-	155 469	1 9	15687	2	N	426	409	1			108
04	17580	X	15537	-0-	-2043	-0-	150 355	1 9	15032	2	N	323	169	1			262

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44190	X	36939	-0-	-7251	-0-	35931	2	1008	9	N	916	929	1			191
12	43524	X	37083	-0-	-6441	-0-	36047	2	1036	9	N	942	936	1			197
01	41974	X	35756	-0-	-6218	-0-	34736	2	1020	9	N	927	929	1			195
02	36708	X	31692	-0-	-5016	-0-	30754	2	938	9	N	853	796	1			252
03	39339	X	32499	-0-	-6840	-0-	31623	2	876	9	N	796	785	1			263
04	36930	X	31067	-0-	-5863	-0-	30206	2	861	9	N	783	756	1			290

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104070	X	27096	-0-	-76974	-0-	22 1784	1 9	25290	2	N	1622	1854	1	40	8	234
12	107539	X	25632	-0-	-81907	-0-	74 1646	1 9	23912	2	N	1496	1471	1	18	8	241
01	107539	X	23739	-0-	-83800	-0-	74 1547	1 9	22118	2	N	1406	1297	1	18	8	332
02	97132	X	19905	-0-	-77227	-0-	67 1202	1 9	18636	2	N	1093	935	1	18	8	472
03	31000	X	20798	-0-	-10202	-0-	19 1300	1 9	19479	2	N	1182	1288	1	15	8	351
04	27090	X	19039	-0-	-8051	-0-	2 1194	1 9	17843	2	N	1085	1112	1	15	8	309

MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237270	X	63574	-0-	-173696	-0-	180 2108	1 9	61286	2	N	1916	2047	1	41	8	379
12	245179	X	60330	-0-	-184849	-0-	124 2027	1 9	58179	2	N	1843	1885	1	19	8	318
01	245179	X	55563	-0-	-189616	-0-	112 1860	1 9	53591	2	N	1691	1482	1	18	8	509
02	221452	X	47209	-0-	-174243	-0-	101 1522	1 9	45586	2	N	1384	1503	1	18	8	372
03	71982	X	49483	-0-	-22499	-0-	22 1629	1 9	47832	2	N	1481	1497	1	15	8	341
04	63570	X	45031	-0-	-18539	-0-	43609	2	1422	9	N	1293	1298	1	16	8	320

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8104	X	8104	-0-	-0-	-0-	8104	3			N	-0-					-0-
11	14548	X	14548	-0-	-0-	-0-	206	1	14342	3	N	-0-					-0-
12	11814	X	11814	-0-	-0-	-0-	212	1	11602	3	N	-0-					-0-
01	12834	X	12834	-0-	-0-	-0-	212	1	12622	3	N	-0-					-0-
*02	10117	X	10117	-0-	-0-	-0-	192	1	9925	3	N	-0-					-0-
*03	10235	X	10235	-0-	-0-	-0-	212	1	10023	3	N	-0-					-0-
04	4320	X	9802	-0-	5482	-0-	206	1	9596	3	N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

11	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-
12	372	N	213	-0-	-159	-0-	213	2			N	-0-					-0-
01	372	N	215	-0-	-157	-0-	215	2			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

11	123	S	123	-0-	-0-	-0-	30	1	93	2	N	-0-					-0-
12	93	S	75	-0-	-18	-0-	31	1	44	2	N	-0-					-0-
01	139	S	139	-0-	-0-	-0-	31	1	108	2	N	-0-					-0-
02	119	S	119	-0-	-0-	-0-	28	1	91	2	N	-0-					-0-
03	116	S	116	-0-	-0-	-0-	31	1	85	2	N	-0-					-0-
*04	128	S	128	-0-	-0-	-0-	30	1	98	2	N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

11	12128	S	12128	-0-	-0-	-0-	721	1	11403	2	N	4	4	8			-0-
							4	9									
12	12809	S	12809	-0-	-0-	-0-	693	1	12114	2	N	2	2	8			-0-
							2	9									
01	3609	S	3609	-0-	-0-	-0-	316	1	3291	2	N	2	2	8			-0-
							2	9									
02	5847	S	5847	-0-	-0-	-0-	5	1	5841	2	N	1	1	8			-0-
							1	9									
03	5398	S	5398	-0-	-0-	-0-	180	1	5217	2	N	1	1	8			-0-
							1	9									
*04	15452	S	15452	-0-	-0-	-0-	774	1	14677	2	N	1	1	8			-0-
							1	9									

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	941	-0-	-169	-0-	829	2	112	9	Y	102	1	8			137
12	961	N	947	-0-	-14	-0-	835	2	112	9	Y	102	184	1			55
01	957	N	957	-0-	-0-	-0-	839	2	118	9	Y	107					162
02	868	N	859	-0-	-9	-0-	753	2	106	9	Y	96	181	1			77
03	961	N	960	-0-	-1	-0-	847	2	113	9	Y	103					180
*04	960	N	960	-0-	-0-	-0-	842	2	118	9	Y	107	190	1			97

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77850	X	74055	-0-	-3795	-0-	74055	3			N	-0-					25
12	79701	X	76093	-0-	-3608	-0-	76093	3			N	-0-					25
01	79205	X	75218	-0-	-3987	-0-	75218	3			N	-0-					25
02	70924	X	67586	-0-	-3338	-0-	67586	3			N	-0-					25
03	78027	X	74299	-0-	-3728	-0-	74299	3			N	-0-					25
04	74070	X	71007	-0-	-3063	-0-	71007	3			N	-0-					25

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1421	-0-	-229	-0-	15	1	1406	2	Y	-0-					84
12	1856	N	1856	-0-	-0-	-0-	16	1	1793	2	Y	43					127
							47	9									
01	1640	N	1640	-0-	-0-	-0-	16	1	1613	2	Y	10					137
							11	9									
02	1561	N	1561	-0-	-0-	-0-	14	1	1526	2	Y	19					156
							21	9									
03	1860	N	1720	-0-	-140	-0-	16	1	1691	2	Y	12					168
							13	9									
*04	1621	N	1621	-0-	-0-	-0-	15	1	1599	2	Y	6					174
							7	9									

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

05	0		3323	-0-	3323	5829	3284	2	39	9	N	35					73
*06	0	W	3175	-0-	3175	9004	3136	2	39	9	N	35					108
*07	0	W	4329	-0-	4329	13333	4294	2	35	9	N	32					140
*08	0	W	3324	-0-	3324	16657	3289	2	35	9	N	32					172
*09	0	W	3154	-0-	3154	19811	3122	2	32	9	N	29	178	1			23
*10	0	W	2725	-0-	2725	22536	2692	2	33	9	N	30					53
*11	0	W	2292	-0-	2292	24828	2260	2	32	9	N	29					82
*12	0	W	2454	-0-	2454	27282	2428	2	26	9	N	24					106
*01	0	W	2678	-0-	2678	29960	2646	2	32	9	N	29					135
*02	0	W	2258	-0-	2258	32218	2216	2	42	9	N	38					173
*03	0	W	2280	-0-	2280	34498	2230	2	50	9	N	45	165	1			53
*04	0	W	2654	-0-	2654	37152	2611	2	43	9	N	39					92

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

11	1000	N	1000	-0-	-0-	-0-	983	3	17	9	N	15					53
12	1023	N	944	-0-	-79	-0-	938	3	6	9	N	5					58
01	1023	N	508	-0-	-515	-0-	508	3			N	-0-					58
02	924	N	894	-0-	-30	-0-	877	3	17	9	N	15					73
03	1082	N	1082	-0-	-0-	-0-	1074	3	8	9	N	7					80
04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					80

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

11	756	N	756	-0-	-0-	-0-	30 11	1 9	715	2	N	10				35
12	775	N	678	-0-	-97	-0-	27 20	1 9	631	2	N	18				53
01	775	N	725	-0-	-50	-0-	28 11	1 9	686	2	N	10				63
02	700	N	642	-0-	-58	-0-	28 10	1 9	604	2	N	9				72
03	738	N	738	-0-	-0-	-0-	31 9	1 9	698	2	N	8				80
04	690	N	648	-0-	-42	-0-	30 8	1 9	610	2	N	7				87

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

11	1230	N	934	-0-	-296	-0-	934	2			N	-0-				-0-
12	1364	N	1197	-0-	-167	-0-	1197	2			N	-0-				-0-
01	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-				-0-
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-				-0-
03	1209	N	1026	-0-	-183	-0-	1026	2			N	-0-				-0-
*04	1260	N	941	-0-	-319	-0-	941	2			N	-0-				-0-

JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*02	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	R	633	-0-	-0-	-0-	611	3	22	9	N	20					22
12	527	#	491	-0-	-36	-0-	463	3	28	9	N	25					47
01	713	#	454	-0-	-259	-0-	432	3	22	9	N	20					67
02	644	#	365	-0-	-279	-0-	351	3	14	9	N	13					80
03	682	#	419	-0-	-263	-0-	400	3	19	9	N	17					97
04	630	#	NO RPT	-0-	-630	-0-					N	NO RPT					97

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	458	-0-	-112	-0-	45	1	404	3	N	8	191	1			63
							9	9									
12	589	R	589	-0-	-0-	-0-	59	1	530	3	N	-0-					63
01	589	#	536	-0-	-53	-0-	54	1	482	3	N	-0-					63
02	532	#	404	-0-	-128	-0-	38	1	345	3	N	19					82
							21	9									
03	589	#	432	-0-	-157	-0-	41	1	367	3	N	22					104
							24	9									
*04	634	R	634	-0-	-0-	-0-	62	1	554	3	N	16					120
							18	9									

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	75	1	461	3	N	26					231
							29	9									
12	589	N	548	-0-	-41	-0-	72	1	444	3	N	29					260
							32	9									
01	806	N	684	-0-	-122	-0-	89	1	547	3	N	44	191	1			113
							48	9									
02	532	N	474	-0-	-58	-0-	62	1	378	3	N	31					144
							34	9									
03	558	N	514	-0-	-44	-0-	69	1	423	3	N	20					164
							22	9									
*04	818	N	818	-0-	-0-	-0-	108	1	662	3	N	44					208
							48	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	835	-0-	-5	-0-	117	1	718	3	N	-0-					-0-
12	868	N	860	-0-	-8	-0-	120	1	740	3	N	-0-					-0-
01	868	N	862	-0-	-6	-0-	121	1	741	3	N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	110	1	677	3	N	-0-					-0-
03	868	N	853	-0-	-15	-0-	119	1	734	3	N	-0-					-0-
04	840	N	815	-0-	-25	-0-	114	1	701	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	1691	-0-	-1909	-0-	1691	2			N	-0-					-0-
12	2821	X	2291	-0-	-530	-0-	2291	2			N	-0-					-0-
01	2821	X	2133	-0-	-688	-0-	2133	2			N	-0-					-0-
02	2128	X	2100	-0-	-28	-0-	2100	2			N	-0-					-0-
03	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-
*04	2519	X	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

11	1380	N	741	-0-	-639	-0-	731	2	10	9	N	9	168	1			19
12	1209	N	645	-0-	-564	-0-	645	2			N	-0-					19
01	868	N	712	-0-	-156	-0-	710	2	2	9	N	2					21
02	1091	N	1091	-0-	-0-	-0-	1049	2	42	9	N	38					59
03	1546	N	1546	-0-	-0-	-0-	1507	2	39	9	N	35					94
04	1507	N	1507	-0-	-0-	-0-	1464	2	43	9	N	39					133

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

11	568	N	568	-0-	-0-	-0-	562	2	6	9	N	5					187
12	558	N	496	-0-	-62	-0-	489	2	7	9	N	6	64	1			129
01	589	N	498	-0-	-91	-0-	492	2	6	9	N	5					134
02	532	N	444	-0-	-88	-0-	436	2	8	9	N	7					141
03	496	N	297	-0-	-199	-0-	297	2			N	-0-					141
04	480	N	114	-0-	-366	-0-	114	2			N	-0-					141

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

11	569	N	569	-0-	-0-	-0-	510	2	59	9	N	54	181	1			36
12	496	N	370	-0-	-126	-0-	370	2			N	-0-					36
01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					36
02	532	N	311	-0-	-221	-0-	311	2			N	-0-					36
03	372	N	335	-0-	-37	-0-	317	2	18	9	N	16					52
04	480	N	479	-0-	-1	-0-	478	2	1	9	N	1					53

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

11	3436	X	3436	-0-	-0-	-0-	3425	2	11	9	N	10					199
12	3304	X	3304	-0-	-0-	-0-	3302	2	2	9	N	2	63	1			138
01	3523	X	3523	-0-	-0-	-0-	3476	2	47	9	N	43					181
02	3015	X	3015	-0-	-0-	-0-	2971	2	44	9	N	40					221
03	3542	X	3542	-0-	-0-	-0-	3527	2	15	9	N	14					235
*04	3547	X	3547	-0-	-0-	-0-	3535	2	12	9	N	11					246

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

11	1290	N	1257	-0-	-33	-0-	1225	2	32	9	N	29					156
12	1271	N	1227	-0-	-44	-0-	1202	2	25	9	N	23	122	1			57
01	1271	N	1261	-0-	-10	-0-	1249	2	12	9	N	11					68
02	1176	N	1146	-0-	-30	-0-	1098	2	48	9	N	44					112
03	1240	N	1221	-0-	-19	-0-	1191	2	30	9	N	27					139
*04	1231	N	1231	-0-	-0-	-0-	1202	2	29	9	N	26					165

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2186	-0-	-274	-0-	2166	2	20	9	N	18					181
12	2542	N	2362	-0-	-180	-0-	2334	2	28	9	N	25	118	1			88
01	2511	N	2289	-0-	-222	-0-	2252	2	37	9	N	34					122
02	2338	N	2338	-0-	-0-	-0-	2310	2	28	9	N	25					147
03	2356	N	2343	-0-	-13	-0-	2328	2	15	9	N	14					161
*04	2330	N	2330	-0-	-0-	-0-	2308	2	22	9	N	20					181

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

11	2352	N	2352	-0-	-0-	-0-	2284	2	68	9	N	62	69	1			163
12	2325	N	2224	-0-	-101	-0-	2151	2	73	9	N	66	107	1			122
01	2387	N	2256	-0-	-131	-0-	2199	2	57	9	N	52					174
02	2184	N	1763	-0-	-421	-0-	1700	2	63	9	N	57					231
03	2232	N	2142	-0-	-90	-0-	2056	2	86	9	N	78					309
04	2190	N	2773	-0-	583	-0-	2720	2	53	9	N	48	185	1			172

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

11	12090	X	11171	-0-	-919	-0-	1044	1	9938	2	N	172	306	1			50
							189	9									
12	12307	X	10306	-0-	-2001	-0-	835	1	9296	2	N	159	41	1			168
							175	9									
01	11935	X	10417	-0-	-1518	-0-	970	1	9275	2	N	156	187	1			137
							172	9									
02	10780	X	9331	-0-	-1449	-0-	890	1	8273	2	N	153					290
							168	9									
03	11532	X	10499	-0-	-1033	-0-	1064	1	9253	2	N	165	190	1			265
							182	9									
04	11160	X	9512	-0-	-1648	-0-	945	1	8416	2	N	137	187	1			215
							151	9									

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

11	494	N	494	-0-	-0-	-0-	492	2	2	9	N	2					191
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					191
01	373	N	373	-0-	-0-	-0-	372	2	1	9	N	1					192
02	462	N	462	-0-	-0-	-0-	453	2	9	9	N	8					200
03	492	N	492	-0-	-0-	-0-	488	2	4	9	N	4	182	1			22
*04	554	N	554	-0-	-0-	-0-	539	2	15	9	N	14					36

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

11	420	N	412	-0-	-8	-0-	399	2	13	9	N	12					158
12	428	N	428	-0-	-0-	-0-	418	2	10	9	N	9					167
01	300	N	300	-0-	-0-	-0-	293	2	7	9	N	6					173
02	392	N	367	-0-	-25	-0-	361	2	6	9	N	5					178
03	398	N	398	-0-	-0-	-0-	388	2	10	9	N	9					187
*04	393	N	393	-0-	-0-	-0-	381	2	12	9	N	11					198

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

11	3810	X	3673	-0-	-137	-0-	3629	2	44	9	N	40					225
12	3906	X	3459	-0-	-447	-0-	3419	2	40	9	N	36					261
01	3906	X	3491	-0-	-415	-0-	3465	2	26	9	N	24	192	1			93
02	3528	X	3400	-0-	-128	-0-	3350	2	50	9	N	45					138
03	3906	X	3725	-0-	-181	-0-	3671	2	54	9	N	49					187
04	3660	X	3631	-0-	-29	-0-	3585	2	46	9	N	42	182	1			47

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1390	N	1390	-0-	-0-	-0-	1359	2	31	9	N	28					198
12	1390	N	1390	-0-	-0-	-0-	1368	2	22	9	N	20					218
01	1351	N	1351	-0-	-0-	-0-	1328	2	23	9	N	21					239
02	1227	N	1227	-0-	-0-	-0-	1216	2	11	9	N	10					249
03	1367	N	1367	-0-	-0-	-0-	1348	2	19	9	N	17					266
*04	1258	N	1258	-0-	-0-	-0-	1248	2	10	9	N	9					275

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1003	-0-	-47	-0-	997	2	6	9	N	5					92
12	925	N	925	-0-	-0-	-0-	910	2	15	9	N	14	62	1			44
01	680	N	680	-0-	-0-	-0-	678	2	2	9	N	2					46
02	1056	N	1056	-0-	-0-	-0-	1033	2	23	9	N	21					67
03	0	N	-0-	-0-	-0-	-0-					N	21					88
*04	1037	N	1037	-0-	-0-	-0-	1028	2	9	9	N	8					96

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*03	14B2	EXT	44	-0-	44	44	44	2			N	-0-	14	1			34
*04	14B2	EXT	44	-0-	44	88	44	2			N	-0-	34	1			-0-

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2101	-0-	-29	-0-	2073	2	28	9	N	25					86
12	2147	N	2147	-0-	-0-	-0-	2134	2	13	9	N	12					98
01	2070	N	2070	-0-	-0-	-0-	2057	2	13	9	N	12					110
02	1966	N	1966	-0-	-0-	-0-	1957	2	9	9	N	8					118
03	0	N	-0-	-0-	-0-	-0-					N	46					164
*04	2173	N	2173	-0-	-0-	-0-	2158	2	15	9	N	14	149	1			29

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3856	X	3856	-0-	-0-	-0-	410	1	3415	2	N	28					106
							31	9									
12	3830	X	3830	-0-	-0-	-0-	507	1	3289	2	N	31					137
							34	9									
01	3658	X	3371	-0-	-287	-0-	3329	2	42	9	N	38					175
02	3612	X	3036	-0-	-576	-0-	3019	2	17	9	N	15					190
03	3999	X	3056	-0-	-943	-0-	3034	2	22	9	N	20					210
04	3870	X	3273	-0-	-597	-0-	3250	2	23	9	N	21	131	1			100

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	767	-0-	-43	-0-	45	1	722	2	N	-0-					137
12	1230	N	1230	-0-	-0-	-0-	468	1	762	2	N	-0-					137
01	809	N	809	-0-	-0-	-0-	121	1	688	2	N	-0-					137
02	728	N	594	-0-	-134	-0-	594	2			N	-0-					137
03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					137
04	780	N	549	-0-	-231	-0-	549	2			N	-0-					137

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

11	1260	N	722	-0-	-538	-0-	75	1	641	2	N	5					183
							6	9									
12	784	N	784	-0-	-0-	-0-	226	1	558	2	N	-0-					183
01	1261	N	1261	-0-	-0-	-0-	45	1	1202	2	N	13					196
							14	9									
02	1028	N	1028	-0-	-0-	-0-	1019	2	9	9	N	8					204
03	1003	N	1003	-0-	-0-	-0-	986	2	17	9	N	15	184	1			35
04	1230	N	1059	-0-	-171	-0-	1027	2	32	9	N	29					64

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

11	4172	X	4172	-0-	-0-	-0-	1375	1	2797	2	N	-0-					71
12	3542	X	3542	-0-	-0-	-0-	808	1	2734	2	N	-0-					71
01	3100	X	2683	-0-	-417	-0-	2663	2	20	9	N	18					89
02	3108	X	2444	-0-	-664	-0-	2427	2	17	9	N	15					104
03	3441	X	2784	-0-	-657	-0-	2744	2	40	9	N	36					140
04	3330	X	2602	-0-	-728	-0-	2587	2	15	9	N	14	116	1			38

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

11	960	N	960	-0-	-0-	-0-	37	1	917	2	N	5					208
							6	9									
12	890	N	890	-0-	-0-	-0-	18	1	865	2	N	6	188	1			26
							7	9									
01	943	N	943	-0-	-0-	-0-	36	1	907	2	N	-0-					26
02	896	N	808	-0-	-88	-0-	798	2	10	9	N	9					35
03	863	N	863	-0-	-0-	-0-	861	2	2	9	N	2					37
04	900	N	797	-0-	-103	-0-	786	2	11	9	N	10					47

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

11	3000	N	2355	-0-	-645	7308	410	1	1933	2	N	11					189
							12	9									
12	3100	N	2311	-0-	-789	6519	507	1	1802	2	N	2					191
							2	9									
01	3100	N	1932	-0-	-1168	5351	1928	2	4	9	N	4					195
02	2800	N	1797	-0-	-1003	4348	1787	2	10	9	N	9					204
03	3100	N	1987	-0-	-1113	3235	1983	2	4	9	N	4	176	1			32
*04	3000	N	1944	-0-	-1056	2179	1944	2			N	-0-					32

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1058	-0-	-22	-0-	24	1	1033	2	N	1	61	1			39
							1	9									
12	1061	N	1061	-0-	-0-	-0-	1058	2	3	9	N	3					42
01	995	N	995	-0-	-0-	-0-	24	1	971	2	N	-0-					42
02	980	N	859	-0-	-121	-0-	859	2			N	-0-					42
03	915	N	915	-0-	-0-	-0-	914	2	1	9	N	1					43
04	960	N	-0-	-0-	-960	-0-					N	3					46

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1543	N	1543	-0-	-0-	-0-	724	1	819	2	N	-0-					50
12	1360	N	1360	-0-	-0-	-0-	748	1	606	2	N	5					55
							6	9									
01	1430	N	1430	-0-	-0-	-0-	748	1	681	2	N	1					56
							1	9									
02	1428	N	1267	-0-	-161	-0-	676	1	588	2	N	3					59
							3	9									
03	1517	N	1517	-0-	-0-	-0-	748	1	768	2	N	1					60
							1	9									
*04	1595	N	1595	-0-	-0-	-0-	724	1	829	2	N	38					98
							42	9									

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	759	-0-	-201	-0-	641	2	118	9	N	107					248
12	1077	N	1077	-0-	-0-	-0-	1026	2	51	9	N	46					294
01	1004	N	1004	-0-	-0-	-0-	24	1	930	2	N	45					339
							50	9									
02	922	N	922	-0-	-0-	-0-	852	2	70	9	N	64	176	1			227
03	1118	N	1118	-0-	-0-	-0-	988	2	130	9	N	118					345
*04	1096	N	1096	-0-	-0-	-0-	947	2	149	9	N	135	360	1			120

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2777	-0-	-73	-0-	2691	2	86	9	N	78					301
12	2945	X	2885	-0-	-60	-0-	2827	2	58	9	N	53					354
01	2945	X	2157	-0-	-788	-0-	2126	2	31	9	N	28					382
02	2785	X	2785	-0-	-0-	-0-	2694	2	91	9	N	83	377	1			88
03	2883	X	2863	-0-	-20	-0-	2783	2	80	9	N	73					161
04	2790	X	2726	-0-	-64	-0-	2636	2	90	9	N	82					243

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1904	-0-	-46	-0-	24	1	1855	2	N	23	59	1			126
							25	9									
12	1904	N	1904	-0-	-0-	-0-	1	1	1881	2	N	20	105	1			41
							22	9									
01	1914	N	1914	-0-	-0-	-0-	1902	2	12	9	N	11					52
02	1764	N	1643	-0-	-121	-0-	1632	2	11	9	N	10					62
03	1878	N	1878	-0-	-0-	-0-	1876	2	2	9	N	2					64
04	1860	N	1813	-0-	-47	-0-	1789	2	24	9	N	22					86

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3930	-0-	-0-	-0-	10	1	3869	2	N	46					172
							51	9									
12	3882	X	3882	-0-	-0-	-0-	60	1	3760	2	N	56					228
							62	9									
01	3720	X	3424	-0-	-296	-0-	3381	2	43	9	N	39					267
02	3696	X	3494	-0-	-202	-0-	3432	2	62	9	N	56	192	1			131
03	4092	X	3650	-0-	-442	-0-	3614	2	36	9	N	33					164
04	3930	X	3279	-0-	-651	-0-	3238	2	41	9	N	37	73	1			128

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7773	X	7773	-0-	-0-	-0-	1086	1	6637	2	Y	45	186	1			88
							50	9									
12	7409	X	7409	-0-	-0-	-0-	615	1	6740	2	Y	49					137
							54	9									
01	6944	X	6546	-0-	-398	-0-	6456	2	90	9	Y	82					219
02	6272	X	5861	-0-	-411	-0-	5792	2	69	9	Y	63	188	1			94
03	7008	X	7008	-0-	-0-	-0-	6919	2	89	9	Y	81					175
04	6720	X	6636	-0-	-84	-0-	6539	2	97	9	Y	88	186	1			77

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1535	N	1468	-0-	-67	-0-	1434	2	34	9	Y	31					85
*08	1351	N	1351	-0-	-0-	-0-	1340	2	11	9	Y	10					95
*09	1296	N	1296	-0-	-0-	-0-	1284	2	12	9	Y	11					106
*10	1027	N	1027	-0-	-0-	-0-	1013	2	14	9	Y	13					119
*11	1357	N	1357	-0-	-0-	-0-	1349	2	8	9	Y	7	72	1			54
*12	DLQ G-10		1344	-0-	1344	1344	1335	2	9	9	Y	8					62
*01	2917	N	1573	-0-	-1344	-0-	1567	2	6	9	Y	5					67
*02	1439	N	1439	-0-	-0-	-0-	1430	2	9	9	Y	8					75
*03	1607	N	1607	-0-	-0-	-0-	1598	2	9	9	Y	8					83
*04	1504	N	1504	-0-	-0-	-0-	1492	2	12	9	Y	11					94

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	10487	-0-	-583	-0-	10313	2	174	9	Y	158	187	1			117
12	DLQ G-10		10659	-0-	10659	10659	10537	2	122	9	Y	111					228
01	21232	X	10573	-0-	-10659	-0-	10435	2	138	9	Y	125	189	1			164
02	9884	X	9282	-0-	-602	-0-	9166	2	116	9	Y	105					269
03	10943	X	10276	-0-	-667	-0-	10148	2	128	9	Y	116	189	1			196
04	10500	X	9801	-0-	-699	-0-	9682	2	119	9	Y	108	182	1			122

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10110	X	9292	-0-	-818	-0-	9172	2	120	9	N	109					226
12	10292	X	9399	-0-	-893	-0-	9278	2	121	9	N	110	191	1			145
01	10106	X	9555	-0-	-551	-0-	9333	2	222	9	N	202					347
02	8988	X	8462	-0-	-526	-0-	8337	2	125	9	N	114	186	1			275
03	9765	X	9045	-0-	-720	-0-	8892	2	153	9	N	139	186	1			228
04	9300	X	8711	-0-	-589	-0-	8569	2	142	9	N	129	193	1			164

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12540	X	11383	-0-	-1157	-0-	36	1	11213	2	Y	122	98	1			123
							134	9									
12	DLQ G-10		12763	-0-	12763	12763	290	1	12345	2	Y	116	141	1			98
							128	9									
01	25674	X	12911	-0-	-12763	-0-	12754	2	157	9	Y	143	194	1			47
02	11282	X	11282	-0-	-0-	-0-	11138	2	144	9	Y	131					178
03	12460	X	12460	-0-	-0-	-0-	12318	2	142	9	Y	129	190	1			117
*04	11994	X	11994	-0-	-0-	-0-	11853	2	141	9	Y	128					245

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

11	11520	X	11103	-0-	-417	-0-	1086	1	9918	2	Y	90					176
							99	9									
12	DLQ G-10		10884	-0-	10884	10884	1122	1	9706	2	Y	51	148	1			79
							56	9									
01	20645	X	9761	-0-	-10884	-0-	1122	1	8567	2	Y	65					144
							72	9									
02	10556	X	1234	-0-	-9322	-0-	1014	1	220	2	Y	-0-					144
03	11687	X	-0-	-0-	-11687	-0-					Y	-0-					144
04	11100	X	-0-	-0-	-11100	-0-					Y	-0-					144

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

11	814	X	157	-0-	-657	-0-	157	2			Y	-0-					-0-
12	187	X	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	36	1	45	2	Y	-0-					-0-
02	140	N	27	-0-	-113	-0-	27	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

11	5910	X	5838	-0-	-72	-0-	241	1	5529	2	Y	62					215
							68	9									
12	DLQ G-10		6058	-0-	6058	6058	181	1	5771	2	Y	96	187	1			124
							106	9									
01	11782	X	5724	-0-	-6058	-0-	5607	2	117	9	Y	106					230
02	5264	X	5107	-0-	-157	-0-	4994	2	113	9	Y	103	183	1			150
03	5828	X	5736	-0-	-92	-0-	5612	2	124	9	Y	113	186	1			77
04	5640	X	5454	-0-	-186	-0-	5349	2	105	9	Y	95	40	1			132

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

11	7530	X	7086	-0-	-444	-0-	6914	2	172	9	Y	156	191	1			93
12	DLQ G-10		7118	-0-	7118	7118	6977	2	141	9	Y	128	30	1			191
01	14222	X	7104	-0-	-7118	-0-	6954	2	150	9	Y	136	193	1			134
02	6608	X	6322	-0-	-286	-0-	6224	2	98	9	Y	89	188	1			35
03	7316	X	7146	-0-	-170	-0-	7013	2	133	9	Y	121					156
04	7080	X	6797	-0-	-283	-0-	6686	2	111	9	Y	101					257

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

11	16740	X	15970	-0-	-770	-0-	15691	2	279	9	Y	254	187	1			243
12	DLQ G-10		16120	-0-	16120	16120	15993	2	127	9	Y	115	186	1			172
01	32458	X	16338	-0-	-16120	-0-	16099	2	239	9	Y	217	188	1			201
02	14728	X	14119	-0-	-609	-0-	13991	2	128	9	Y	116	189	1			128
03	16306	X	16024	-0-	-282	-0-	15875	2	149	9	Y	135	180	1			83
04	15780	X	15065	-0-	-715	-0-	14888	2	177	9	Y	161					244

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	X	8739	-0-	-1281	-0-	652	1	7996	2	N	83	183	1			55
							91	9									
12	10354	X	8701	-0-	-1653	-0-	1122	1	7505	2	N	67					122
							74	9									
01	10354	X	8601	-0-	-1753	-0-	290	1	8135	2	N	160	188	1			94
							176	9									
02	8148	X	7123	-0-	-1025	-0-	7042	2	81	9	N	74					168
03	9021	X	7729	-0-	-1292	-0-	7608	2	121	9	N	110	189	1			89
04	8730	X	7388	-0-	-1342	-0-	7297	2	91	9	N	83					172

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	X	8567	-0-	-1453	-0-	8404	2	163	9	Y	148	189	1			53
12	DLQ G-10		8933	-0-	8933	8933	8799	2	134	9	Y	122					175
01	18054	X	9121	-0-	-8933	-0-	8969	2	152	9	Y	138	194	1			119
02	8400	X	7735	-0-	-665	-0-	7606	2	129	9	Y	117					236
03	9300	X	8645	-0-	-655	-0-	8487	2	158	9	Y	144	186	1			194
04	8820	X	8141	-0-	-679	-0-	8007	2	134	9	Y	122	187	1			129

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	9191	-0-	-49	-0-	652	1	8374	2	Y	150	189	1			107
							165	9									
12	DLQ G-10		9859	-0-	9859	9859	1122	1	8584	2	Y	139					246
							153	9									
01	18540	X	8681	-0-	-9859	-0-	290	1	8247	2	Y	131	184	1			193
							144	9									
02	7756	X	7688	-0-	-68	-0-	7592	2	96	9	Y	87	188	1			92
03	8587	X	8039	-0-	-548	-0-	7890	2	149	9	Y	135					227
04	8310	X	8065	-0-	-245	-0-	7934	2	131	9	Y	119	185	1			161

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4608	-0-	-492	-0-	10	1	4512	2	Y	78					227
							86	9									
12	4678	X	4678	-0-	-0-	-0-	80	1	4498	2	Y	91	188	1			130
							100	9									
01	4619	X	4323	-0-	-296	-0-	4251	2	72	9	Y	65					195
02	4172	X	3804	-0-	-368	-0-	3762	2	42	9	Y	38					233
03	4619	X	4334	-0-	-285	-0-	4238	2	96	9	Y	87	183	1			137
*04	4470	X	4123	-0-	-347	-0-	4005	2	118	9	Y	107					244

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3372	X	3372	-0-	-0-	-0-	652	1	2696	2	Y	22					78
							24	9									
12	3845	X	3845	-0-	-0-	-0-	1122	1	2702	2	Y	19					97
							21	9									
01	2947	X	2947	-0-	-0-	-0-	290	1	2633	2	Y	22					119
							24	9									
02	3136	X	2401	-0-	-735	-0-	2379	2	22	9	Y	20					139
03	3472	X	2307	-0-	-1165	-0-	2279	2	28	9	Y	25					164
04	3540	X	2267	-0-	-1273	-0-	2241	2	26	9	Y	24					188

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4832	-0-	-238	-0-	4745	2	87	9	Y	79					182
12	5177	X	4425	-0-	-752	-0-	4392	2	33	9	Y	30					212
01	5177	X	4795	-0-	-382	-0-	4640	2	155	9	Y	141					353
02	4508	X	4333	-0-	-175	-0-	4261	2	72	9	Y	65	188	1			230
03	4991	X	4563	-0-	-428	-0-	4493	2	70	9	Y	64	185	1			109
04	4830	X	4425	-0-	-405	-0-	4380	2	45	9	Y	41					150

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

11	3654	X	3654	-0-	-0-	-0-	845	1	2802	2	N	6					201
							7	9									
12	3812	X	3812	-0-	-0-	-0-	941	1	2865	2	N	5					206
							6	9									
01	3658	X	2458	-0-	-1200	-0-	345	1	2106	2	N	6					212
							7	9									
02	3416	X	3072	-0-	-344	-0-	619	1	2452	2	N	1	185	1			28
							1	9									
03	3782	X	3355	-0-	-427	-0-	686	1	2663	2	N	5					33
							6	9									
04	3690	X	3277	-0-	-413	-0-	664	1	2603	2	N	9					42
							10	9									

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

11	11100	X	10244	-0-	-856	-0-	652	1	9467	2	Y	114	185	1			101
							125	9									
12	11098	X	11098	-0-	-0-	-0-	1122	1	9886	2	Y	82					183
							90	9									
01	10034	X	10034	-0-	-0-	-0-	290	1	9652	2	Y	84	186	1			81
							92	9									
02	8490	X	8490	-0-	-0-	-0-	8417	2	73	9	Y	66					147
03	8802	X	8802	-0-	-0-	-0-	8729	2	73	9	Y	66	187	1			26
*04	8406	X	8406	-0-	-0-	-0-	8311	2	95	9	Y	86					112

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

11	11370	X	10830	-0-	-540	-0-	10647	2	183	9	N	166	189	1			220
12	11656	X	10982	-0-	-674	-0-	10778	2	204	9	N	185	188	1			217
01	11439	X	10840	-0-	-599	-0-	10620	2	220	9	N	200	189	1			228
02	10220	X	9576	-0-	-644	-0-	9437	2	139	9	N	126	195	1			159
03	11315	X	10752	-0-	-563	-0-	10588	2	164	9	N	149	186	1			122
04	10830	X	10687	-0-	-143	-0-	10537	2	150	9	N	136					258

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

11	2340	N	2284	-0-	-56	-0-	10	1	2274	2	Y	-0-					40
12	2231	N	2231	-0-	-0-	-0-	2231	2			Y	-0-	26	1			14
01	2222	N	2222	-0-	-0-	-0-	7	1	2211	2	Y	4					18
							4	9									
02	2128	N	1793	-0-	-335	-0-	1793	2			Y	-0-					18
03	2200	N	2200	-0-	-0-	-0-	2200	2			Y	-0-					18
04	2160	N	2088	-0-	-72	-0-	2088	2			Y	-0-					18

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

11	6960	X	6599	-0-	-361	-0-	6432	2	167	9	N	152	186	1			115
12	7099	X	6807	-0-	-292	-0-	6674	2	133	9	N	121					236
01	7099	X	6690	-0-	-409	-0-	6524	2	166	9	N	151	194	1			193
02	6328	X	5851	-0-	-477	-0-	5724	2	127	9	N	115					308
03	6820	X	6502	-0-	-318	-0-	6329	2	173	9	N	157	369	1			96
04	6600	X	6165	-0-	-435	-0-	6054	2	111	9	N	101					197

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4248	X	4248	-0-	-0-	-0-	652	1	3478	2	N	107	186	1			115
							118	9									
12	4719	X	4719	-0-	-0-	-0-	1122	1	3481	2	N	105					220
							116	9									
01	3852	X	3852	-0-	-0-	-0-	290	1	3398	2	N	149	195	1			174
							164	9									
02	3304	X	3218	-0-	-86	-0-	3128	2	90	9	N	82					256
03	3658	X	3622	-0-	-36	-0-	3513	2	109	9	N	99	186	1			169
04	3540	X	3423	-0-	-117	-0-	3311	2	112	9	N	102	185	1			86

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3884	-0-	-136	-0-	70	1	3683	2	N	119	188	1			132
							131	9									
12	4332	X	4332	-0-	-0-	-0-	436	1	3756	2	N	127					259
							140	9									
01	4030	X	3962	-0-	-68	-0-	113	1	3704	2	N	132					391
							145	9									
02	3640	X	3412	-0-	-228	-0-	3313	2	99	9	N	90	197	1			284
03	3999	X	3768	-0-	-231	-0-	3629	2	139	9	N	126	187	1			223
04	4200	X	3597	-0-	-603	-0-	3492	2	105	9	N	95	179	1			139

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7507	X	7507	-0-	-0-	-0-	652	1	6728	2	N	115					203
							127	9									
12	7579	X	7579	-0-	-0-	-0-	760	1	6732	2	N	79					282
							87	9									
01	6705	X	6705	-0-	-0-	-0-	6577	2	128	9	N	116	187	1			211
02	6026	X	6026	-0-	-0-	-0-	5910	2	116	9	N	105	188	1			128
03	6530	X	6530	-0-	-0-	-0-	6411	2	119	9	N	108					236
*04	6393	X	6393	-0-	-0-	-0-	6259	2	134	9	N	122	191	1			167

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10590	X	10133	-0-	-457	-0-	422	1	9602	2	N	99	185	1			150
							109	9									
12	10943	X	9737	-0-	-1206	-0-	127	1	9511	2	N	90					240
							99	9									
01	10726	X	9161	-0-	-1565	-0-	9006	2	155	9	N	141	193	1			188
02	9464	X	8832	-0-	-632	-0-	8675	2	157	9	N	143					331
03	10478	X	9517	-0-	-961	-0-	9337	2	180	9	N	164	185	1			310
04	10140	X	9010	-0-	-1130	-0-	8844	2	166	9	N	151	236	1			225

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15540	X	13744	-0-	-1796	-0-	50	1	13501	2	N	175	189	1			239
							193	9									
12	15500	X	14268	-0-	-1232	-0-	101	1	13974	2	N	175	195	1			219
							193	9									
01	15376	X	13469	-0-	-1907	-0-	13304	2	165	9	N	150	252	1			117
02	13440	X	11469	-0-	-1971	-0-	11316	2	153	9	N	139	88	1			168
03	14353	X	12625	-0-	-1728	-0-	12428	2	197	9	N	179	104	1			243
04	13800	X	11742	-0-	-2058	-0-	11544	2	198	9	N	180	322	1			101

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	8033	-0-	-757	-0-	302	1	7626	2	N	95					212
							105	9									
12	8680	X	7622	-0-	-1058	-0-	211	1	7315	2	N	87	189	1			110
							96	9									
01	8494	X	7519	-0-	-975	-0-	7397	2	122	9	N	111					221
02	7672	X	6305	-0-	-1367	-0-	6198	2	107	9	N	97	189	1			129
03	8308	X	7438	-0-	-870	-0-	7318	2	120	9	N	109					238
04	8040	X	7011	-0-	-1029	-0-	6886	2	125	9	N	114	184	1			168

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2156	-0-	-34	-0-	2147	3	9	9	N	8					53
12	2241	N	2241	-0-	-0-	-0-	2233	3	8	9	N	7					60
01	2306	N	2306	-0-	-0-	-0-	2304	3	2	9	N	2					62
02	2016	N	1920	-0-	-96	-0-	1919	3	1	9	N	1					63
03	2232	N	2153	-0-	-79	-0-	2134	3	19	9	N	17					80
04	2220	N	2048	-0-	-172	-0-	2037	3	11	9	N	10					90

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1183	-0-	-407	-0-	42	1	1141	2	N	-0-					7
12	1309	N	1309	-0-	-0-	-0-	36	1	1273	2	N	-0-					7
01	1550	N	1085	-0-	-465	-0-	24	1	1061	2	N	-0-					7
02	1319	N	1319	-0-	-0-	-0-	38	1	1281	2	N	-0-					7
03	1355	N	1355	-0-	-0-	-0-	52	1	1303	2	N	-0-					7
*04	1331	N	1331	-0-	-0-	-0-	56	1	1275	2	N	-0-					7

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					88
12	0		-0-	-0-	-0-	-0-					N	-0-					88
01	0		-0-	-0-	-0-	-0-					N	-0-					88
*02	0		-0-	-0-	-0-	-0-					N	-0-	88	7			-0-
03	0		-0-	-0-	-0-	-0-					N	-0-	88	7			-0-
*04	0		-0-	-0-	-0-	-0-					N	-0-	88	7			-0-

PLUGGED AND ABANDONED_____ 06/21/2016 - PLUGGED 06/21/16

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
01	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
02	1876	X	-0-	-0-	-1876	-0-					N	-0-					-0-
03	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	2040	-0-	-150	-0-	2040	3			N	-0-					86
12	2263	X	2029	-0-	-234	-0-	2027	3	2	9	N	2					88
01	2232	X	2083	-0-	-149	-0-	2083	3			N	-0-					88
02	1988	X	1799	-0-	-189	-0-	1799	3			N	-0-					88
03	2170	X	1980	-0-	-190	-0-	1979	3	1	9	N	1					89
04	2040	X	1843	-0-	-197	-0-	1841	3	2	9	N	2					91

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					20
*11	210	N	197	-0-	-13	-0-	197	3			N	-0-					20
*12	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					20
*01	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-					20
*02	196	N	193	-0-	-3	-0-	11	1	182	3	N	-0-					20
*03	217	N	194	-0-	-23	-0-	12	1	182	3	N	-0-					20
04	210	N	171	-0-	-39	-0-	171	3			N	-0-					20

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	961	N	959	-0-	-2	-0-	953	3	6	9	N	5					20
*11	900	N	870	-0-	-30	-0-	870	3			N	-0-					20
*12	899	N	879	-0-	-20	-0-	13	1	866	3	N	-0-					20
*01	961	N	890	-0-	-71	-0-	13	1	877	3	N	-0-					20
*02	812	N	754	-0-	-58	-0-	11	1	743	3	N	-0-					20
*03	868	N	811	-0-	-57	-0-	13	1	798	3	N	-0-					20
04	870	N	783	-0-	-87	-0-	783	3			N	-0-					20

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	425	-0-	-40	-0-	425	3			N	-0-					45
*11	438	N	438	-0-	-0-	-0-	406	3	32	9	N	29					74
*12	434	N	426	-0-	-8	-0-	11	1	415	3	N	-0-					74
*01	434	N	322	-0-	-112	-0-	11	1	311	3	N	-0-					74
*02	420	N	320	-0-	-100	-0-	10	1	309	3	N	1					75
							1	9									
*03	403	N	353	-0-	-50	-0-	11	1	342	3	N	-0-					75
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					75

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			94
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					94
04	0	N	-0-	-0-	-0-	-0-					N	-0-					94

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	380	-0-	-85	-0-	380	3			N	-0-					116
*11	390	N	350	-0-	-40	-0-	350	3			N	-0-	1	5			115
*12	620	N	362	-0-	-258	-0-	11	1	351	3	N	-0-					115
*01	372	N	269	-0-	-103	-0-	11	1	258	3	N	-0-					115
*02	336	N	325	-0-	-11	-0-	10	1	315	3	N	-0-					115
*03	341	N	265	-0-	-76	-0-	11	1	254	3	N	-0-					115
04	270	N	312	-0-	42	-0-	312	3			N	-0-					115

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	227	N	227	-0-	-0-	-0-	227	3			N	-0-	1	5			23
*11	240	N	157	-0-	-83	-0-	157	3			N	-0-					23
*12	217	N	171	-0-	-46	-0-	11	1	160	3	N	-0-					23
*01	217	N	174	-0-	-43	-0-	11	1	163	3	N	-0-					23
*02	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					23
*03	155	N	153	-0-	-2	-0-	11	1	142	3	N	-0-					23
04	180	N	142	-0-	-38	-0-	142	3			N	-0-					23

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	863	-0-	-67	-0-	856	3	7	9	N	6					127
*11	840	N	804	-0-	-36	-0-	804	3			N	-0-					127
*12	868	N	735	-0-	-133	-0-	11	1	724	3	N	-0-					127
*01	868	N	628	-0-	-240	-0-	11	1	614	3	N	3					130
							3	9									
*02	756	N	716	-0-	-40	-0-	10	1	706	3	N	-0-					130
*03	713	N	629	-0-	-84	-0-	11	1	618	3	N	-0-					130
04	600	N	912	-0-	312	-0-	820	3	92	9	N	84					214

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	527	-0-	-62	-0-	527	3			N	-0-					151
11	581	N	581	-0-	-0-	-0-	581	3			N	-0-	1	5			150
12	559	N	559	-0-	-0-	-0-	13	1	546	3	N	-0-					150
01	577	N	577	-0-	-0-	-0-	13	1	564	3	N	-0-					150
*02	532	N	456	-0-	-76	-0-	11	1	445	3	N	-0-					150
*03	558	N	460	-0-	-98	-0-	13	1	447	3	N	-0-					150
04	570	N	445	-0-	-125	-0-	445	3			N	-0-					150

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	804	-0-	-2	-0-	804	3			N	-0-					136
*11	840	N	838	-0-	-2	-0-	768	3	70	9	N	64					200
*12	819	N	819	-0-	-0-	-0-	12	1	799	3	N	7	189	1			18
							8	9									
*01	806	N	671	-0-	-135	-0-	12	1	659	3	N	-0-					18
*02	784	N	645	-0-	-139	-0-	10	1	635	3	N	-0-					18
*03	806	N	724	-0-	-82	-0-	12	1	673	3	N	35					53
							39	9									
04	780	N	695	-0-	-85	-0-	695	3			N	-0-					53

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2015	N	1902	-0-	-113	-0-	1893	3	9	9	N	8					42
*11	1890	N	1805	-0-	-85	-0-	1805	3			N	-0-					42
*12	2015	N	1657	-0-	-358	-0-	12	1	1645	3	N	-0-					42
*01	1891	N	1609	-0-	-282	-0-	12	1	1496	3	N	92					134
							101	9									
*02	1680	N	1485	-0-	-195	-0-	11	1	1449	3	N	23					157
							25	9									
*03	1643	N	1638	-0-	-5	-0-	12	1	1606	3	N	18	167	1			8
							20	9									
04	1560	N	1654	-0-	94	-0-	1632	3	22	9	N	20					28

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

*10	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					205
*11	1590	N	1473	-0-	-117	-0-	1467	3	6	9	N	5	1	5			209
*12	1581	N	1499	-0-	-82	-0-	12	1	1487	3	N	-0-					209
*01	1550	N	1516	-0-	-34	-0-	12	1	1504	3	N	-0-					209
*02	1372	N	1257	-0-	-115	-0-	11	1	1243	3	N	3					212
							3	9									
*03	1488	N	1389	-0-	-99	-0-	12	1	1377	3	N	-0-					212
04	1470	N	1329	-0-	-141	-0-	1329	3			N	-0-					212

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

*10	744	N	697	-0-	-47	-0-	696	3	1	9	N	1	1	5			94
11	878	N	878	-0-	-0-	-0-	877	3	1	9	N	1	1	5			94
*12	880	N	880	-0-	-0-	-0-	12	1	867	3	N	1	1	5			94
							1	9									
*01	800	N	800	-0-	-0-	-0-	12	1	788	3	N	-0-					94
*02	812	N	687	-0-	-125	-0-	11	1	676	3	N	-0-					94
*03	868	N	718	-0-	-150	-0-	12	1	706	3	N	-0-					94
04	780	N	659	-0-	-121	-0-	659	3			N	-0-					94

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

11	5220	X	5168	-0-	-52	-0-	30	1	5130	2	N	7					88
							8	9									
12	5363	X	4417	-0-	-946	-0-	26	1	4391	2	N	-0-					88
01	5534	X	5534	-0-	-0-	-0-	28	1	5493	2	N	12					100
							13	9									
02	4844	X	4718	-0-	-126	-0-	24	1	4694	2	N	-0-					100
03	5395	X	5395	-0-	-0-	-0-	31	1	5362	2	N	2					102
							2	9									
04	5370	X	4892	-0-	-478	-0-	16	1	4876	2	N	-0-					102

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

11	720	N	670	-0-	-50	-0-	655	3	15	9	N	14					263
12	744	N	666	-0-	-78	-0-	647	3	19	9	N	17					280
01	682	N	639	-0-	-43	-0-	622	3	17	9	N	15					295
02	616	N	588	-0-	-28	-0-	571	3	17	9	N	15					310
03	651	N	564	-0-	-87	-0-	550	3	14	9	N	13					323
04	630	N	545	-0-	-85	-0-	534	3	11	9	N	10	186	1			147

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

*10	0	#	-0-	-0-	-0-	-0-					N	1	1	5			92
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					92
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					92
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					92
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					92
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					92
04	0	#	-0-	-0-	-0-	-0-					N	-0-					92

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					28
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					28
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					28
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					28
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					28
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

*10	682	#	612	-0-	-70	-0-	611	3	1	9	N	1					61
*11	660	#	488	-0-	-172	-0-	424	3	64	9	N	58					119
*12	682	#	271	-0-	-411	-0-	6	1	265	3	N	-0-					119
*01	682	#	227	-0-	-455	-0-	6	1	221	3	N	-0-					119
*02	560	#	273	-0-	-287	-0-	5	1	268	3	N	-0-					119
*03	620	#	266	-0-	-354	-0-	6	1	260	3	N	-0-					119
04	480	#	569	-0-	89	-0-	569	3			N	-0-					119

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

11	870	#	847	-0-	-23	-0-	30	1	817	2	N	-0-					15
12	868	#	773	-0-	-95	-0-	31	1	742	2	N	-0-					15
01	899	#	730	-0-	-169	-0-	31	1	699	2	N	-0-					15
02	812	#	382	-0-	-430	-0-	28	1	354	2	N	-0-					15
03	899	#	489	-0-	-410	-0-	31	1	458	2	N	-0-					15
04	840	#	657	-0-	-183	-0-	30	1	619	2	N	7					22
							8	9									

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2842	R	2842	-0-	-0-	-0-	1415	2	1414	3	N	12					116
							13	9									
12	3094	R	3094	-0-	-0-	-0-	1541	2	1541	3	N	11					127
							12	9									
01	1857	R	1857	-0-	-0-	-0-	924	2	923	3	N	9					136
							10	9									
02	2129	R	2129	-0-	-0-	-0-	1061	2	1061	3	N	6					142
							7	9									
03	2264	R	2264	-0-	-0-	-0-	1130	2	1130	3	N	4					146
							4	9									
*04	2937	R	2937	-0-	-0-	-0-	1464	2	1464	3	N	8					154
							9	9									

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF. 10205 - 10260

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			130
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF. 10128 - 10356

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF. 10013 - 10158

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*11	0	N	-0-	-0-	-0-	-0-					N	1	1	5			12
*12	12	N	12	-0-	-0-	-0-	12	1			N	-0-					12
*01	12	N	12	-0-	-0-	-0-	12	1			N	-0-					12
*02	11	N	11	-0-	-0-	-0-	11	1			N	-0-					12
*03	12	N	12	-0-	-0-	-0-	12	1			N	-0-					12
04	12	N	-0-	-0-	-12	-0-					N	-0-					12

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	17	5			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	10	5			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1767	N	1550	-0-	-217	-0-	1550	3			N	-0-					49
*11	1650	N	1554	-0-	-96	-0-	1554	3			N	-0-	1	5			48
*12	1613	N	1613	-0-	-0-	-0-	12	1	1601	3	N	-0-					48
*01	1550	N	487	-0-	-1063	-0-	12	1	475	3	N	-0-					48
*02	1456	N	1044	-0-	-412	-0-	11	1	1033	3	N	-0-					48
*03	1612	N	1428	-0-	-184	-0-	12	1	1416	3	N	-0-					48
04	480	N	1361	-0-	881	-0-	1361	3			N	-0-					48

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
11	720	N	457	-0-	-263	-0-	457	2			N	-0-					-0-
12	496	N	351	-0-	-145	-0-	11	1	340	2	N	-0-					-0-
01	434	N	329	-0-	-105	-0-	11	1	318	2	N	-0-					-0-
*02	420	N	366	-0-	-54	-0-	10	1	356	2	N	-0-					-0-
*03	414	N	414	-0-	-0-	-0-	11	1	403	2	N	-0-					-0-
04	330	N	440	-0-	110	-0-	440	2			N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1938	N	1938	-0-	-0-	-0-	1931	3	7	9	N	6					90
*11	1890	N	1702	-0-	-188	-0-	1635	3	67	9	N	61	131	1			20
*12	1891	N	1610	-0-	-281	-0-	12	1	1589	3	N	8					28
							9	9									
*01	1953	N	1570	-0-	-383	-0-	12	1	1558	3	N	-0-					28
*02	1596	N	1344	-0-	-252	-0-	11	1	1285	3	N	44					72
							48	9									
*03	1730	N	1730	-0-	-0-	-0-	12	1	1718	3	N	-0-					72
04	1530	N	1643	-0-	113	-0-	1643	3			N	-0-					72

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					121
11	1230	N	1207	-0-	-23	-0-	1207	3			N	-0-					121
12	1333	N	1286	-0-	-47	-0-	12	1	1194	3	N	73					194
							80	9									
01	1302	N	1249	-0-	-53	-0-	12	1	1237	3	N	-0-					194
*02	1287	N	1287	-0-	-0-	-0-	11	1	1063	3	N	194	194	1			194
							213	9									
*03	1271	N	1162	-0-	-109	-0-	12	1	1150	3	N	-0-	177	5			17
04	1200	N	1117	-0-	-83	-0-	1117	3			N	-0-					17

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			104
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

*10	775	N	593	-0-	-182	-0-	586	3	7	9	N	6					30
*11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					30
*12	620	N	577	-0-	-43	-0-	11	1	566	3	N	-0-					30
*01	607	N	607	-0-	-0-	-0-	11	1	566	3	N	27					57
							30	9									
*02	652	N	652	-0-	-0-	-0-	10	1	642	3	N	-0-					57
*03	809	N	809	-0-	-0-	-0-	11	1	607	3	N	-0-					57
							191	4									
04	600	N	1181	-0-	581	-0-	1181	3			N	-0-					57

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

*10	1643	N	1579	-0-	-64	-0-	1558	3	21	9	N	19					137
*11	1650	N	1613	-0-	-37	-0-	1535	3	78	9	N	71	175	1			33
*12	1581	N	1437	-0-	-144	-0-	12	1	1425	3	N	-0-					33
*01	1581	N	1469	-0-	-112	-0-	12	1	1369	3	N	80	29	5			84
							88	9									
*02	1512	N	1397	-0-	-115	-0-	11	1	1386	3	N	-0-					84
*03	1519	N	1468	-0-	-51	-0-	12	1	1456	3	N	-0-					84
04	1410	N	1508	-0-	98	-0-	1508	3			N	-0-					84

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3327	X	3327	-0-	-0-	-0-	3277	3	50	9	N	45	190	1			55
*11	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					55
*12	3052	X	3052	-0-	-0-	-0-	12	1	3040	3	N	-0-					55
*01	3131	X	3131	-0-	-0-	-0-	12	1	2972	3	N	134					189
							147	9									
*02	2717	X	2717	-0-	-0-	-0-	11	1	2706	3	N	-0-					189
*03	3086	X	3086	-0-	-0-	-0-	12	1	2999	3	N	68	189	1			68
							75	9									
04	240	X	2859	-0-	2619	-0-	2765	3	94	9	N	85	26	5			127

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	N	652	-0-	-30	-0-	652	3			N	-0-					32
11	630	N	629	-0-	-1	-0-	629	3			N	-0-					32
12	691	N	691	-0-	-0-	-0-	12	1	640	3	N	35					67
							39	9									
*01	668	N	668	-0-	-0-	-0-	12	1	656	3	N	-0-					67
*02	613	N	613	-0-	-0-	-0-	11	1	602	3	N	-0-					67
*03	689	N	689	-0-	-0-	-0-	12	1	646	3	N	28					95
							31	9									
04	660	N	628	-0-	-32	-0-	628	3			N	-0-					95

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1209	N	1146	-0-	-63	-0-	1073	3	73	9	N	66					125
*11	1110	N	1004	-0-	-106	-0-	1004	3			N	-0-					125
*12	1085	N	951	-0-	-134	-0-	13	1	938	3	N	-0-					125
*01	1147	N	1116	-0-	-31	-0-	13	1	1059	3	N	40					165
							44	9									
*02	1169	N	1169	-0-	-0-	-0-	12	1	1157	3	N	-0-					165
*03	994	N	994	-0-	-0-	-0-	13	1	981	3	N	-0-					165
04	1080	N	977	-0-	-103	-0-	883	3	94	9	N	85	171	1			79

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					126
*11	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					126
*12	1525	N	1525	-0-	-0-	-0-	13	1	1431	3	N	74	183	1			17
							81	9									
01	1580	N	1580	-0-	-0-	-0-	13	1	1567	3	N	-0-					17
*02	1412	N	1412	-0-	-0-	-0-	11	1	1378	3	N	21					38
							23	9									
*03	1518	N	1518	-0-	-0-	-0-	13	1	1505	3	N	-0-					38
04	1530	N	1493	-0-	-37	-0-	1447	3	46	9	N	42	6	5			74

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	278	N	278	-0-	-0-	-0-	257	3	21	9	N	19					140
*11	300	N	249	-0-	-51	-0-	241	3	8	9	N	7	124	1			23
*12	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-	2	5			21
01	279	N	274	-0-	-5	-0-	12	1	262	3	N	-0-					21
*02	406	N	406	-0-	-0-	-0-	11	1	395	3	N	-0-					21
*03	318	N	318	-0-	-0-	-0-	12	1	282	3	N	22					43
							24	9									
04	270	N	287	-0-	17	-0-	287	3			N	-0-					43

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	108	N	108	-0-	-0-	-0-	107	3	1	9	N	1	2	5			17
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					17
*12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					17
*01	124	N	112	-0-	-12	-0-	110	3	2	9	N	2	2	5			17
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					17
*03	93	N	90	-0-	-3	-0-	90	3			N	-0-					17
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					17

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3753	X	3753	-0-	-0-	-0-	3720	3	33	9	N	30	2	5			151
*11	3618	X	3618	-0-	-0-	-0-	3507	3	111	9	N	101	57	5			195
*12	3579	X	3579	-0-	-0-	-0-	13	1	3531	3	N	32	1	5			226
							35	9									
*01	3224	X	3224	-0-	-0-	-0-	13	1	3163	3	N	44	11	5			259
							48	9									
*02	2981	X	2981	-0-	-0-	-0-	12	1	2934	3	N	32					291
							35	9									
*03	2890	X	2890	-0-	-0-	-0-	13	1	2849	3	N	25					316
							28	9									
04	2130	X	2441	-0-	311	-0-	2441	3			N	-0-					316

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1869	N	1869	-0-	-0-	-0-	1850	3	19	9	N	17					197
*11	2181	N	2181	-0-	-0-	-0-	2137	3	44	9	N	40	196	1			41
*12	2100	N	2100	-0-	-0-	-0-	12	1	2088	3	N	-0-	1	5			40
*01	2035	N	2035	-0-	-0-	-0-	12	1	1982	3	N	37	4	5			73
							41	9									
*02	1792	N	1695	-0-	-97	-0-	11	1	1643	3	N	37	6	5			104
							41	9									
*03	1984	N	1729	-0-	-255	-0-	12	1	1717	3	N	-0-					104
04	1920	N	1661	-0-	-259	-0-	1589	3	72	9	N	65	1	5			168

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	644	-0-	-100	-0-	643	3	1	9	N	1					19
*11	685	N	685	-0-	-0-	-0-	619	3	66	9	N	60					79
*12	651	N	621	-0-	-30	-0-	621	3			N	-0-					79
*01	651	N	280	-0-	-371	-0-	280	3			N	-0-					79
*02	644	N	286	-0-	-358	-0-	280	3	6	9	N	5					84
*03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					84
04	270	N	729	-0-	459	-0-	729	3			N	-0-					84

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

*10	589	N	526	-0-	-63	-0-	526	3			N	-0-					99
11	570	N	488	-0-	-82	-0-	471	3	17	9	N	15					114
12	540	N	540	-0-	-0-	-0-	13	1	527	3	N	-0-					114
01	527	N	343	-0-	-184	-0-	13	1	330	3	N	-0-					114
*02	448	N	342	-0-	-106	-0-	12	1	323	3	N	6					120
							7	9									
*03	527	N	383	-0-	-144	-0-	13	1	370	3	N	-0-					120
04	330	N	363	-0-	33	-0-	363	3			N	-0-					120

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

*10	403	N	399	-0-	-4	-0-	399	3			N	-0-					29
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					29
*12	873	N	873	-0-	-0-	-0-	873	3			N	-0-	1	5			28
*01	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					28
*02	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					28
*03	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					28
04	1950	N	1404	-0-	-546	-0-	835	3	569	4	N	-0-					28

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					7
*11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					7
*12	95	N	95	-0-	-0-	-0-	13	1	82	3	N	-0-					7
*01	186	N	90	-0-	-96	-0-	13	1	77	3	N	-0-					7
*02	112	N	75	-0-	-37	-0-	12	1	63	3	N	-0-					7
*03	93	N	82	-0-	-11	-0-	13	1	69	3	N	-0-					7
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1426	N	168	-0-	-1258	-0-	168	3			N	-0-					145
11	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					145
12	1364	N	453	-0-	-911	-0-	23	1	365	3	N	59	182	1			22
							65	9									
01	155	N	23	-0-	-132	-0-	23	1			N	-0-					22
*02	1148	N	-0-	-0-	-1148	-0-					N	-0-					22
*03	434	N	-0-	-0-	-434	-0-					N	-0-					22
04	390	N	-0-	-0-	-390	-0-					N	-0-					22

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					178
11	660	N	606	-0-	-54	-0-	606	3			N	-0-					178
12	620	N	613	-0-	-7	-0-	13	1	600	3	N	-0-					178
01	744	N	397	-0-	-347	-0-	13	1	382	3	N	2					180
							2	9									
*02	560	N	353	-0-	-207	-0-	12	1	341	3	N	-0-					180
*03	589	N	450	-0-	-139	-0-	13	1	437	3	N	-0-					180
04	390	N	407	-0-	17	-0-	390	3	17	9	N	15					195

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1829	N	1806	-0-	-23	-0-	1805	3	1	9	N	1					12
*11	1770	N	1733	-0-	-37	-0-	1733	3			N	-0-					12
*12	1829	N	1812	-0-	-17	-0-	12	1	1800	3	N	-0-					12
*01	1798	N	1755	-0-	-43	-0-	12	1	1731	3	N	11					23
							12	9									
*02	1624	N	1601	-0-	-23	-0-	11	1	1590	3	N	-0-					23
*03	1798	N	1740	-0-	-58	-0-	12	1	1728	3	N	-0-					23
04	1680	N	1699	-0-	19	-0-	1682	3	17	9	N	15					38

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4588	X	4213	-0-	-375	-0-	4199	3	14	9	N	13	195	1	2	5	59
*11	4440	X	3651	-0-	-789	-0-	3651	3			N	-0-					59
*12	4588	X	2672	-0-	-1916	-0-	12	1	2506	3	N	140	2	5			197
							154	9									
*01	4588	X	3555	-0-	-1033	-0-	12	1	3488	3	N	50	199	1			48
							55	9									
*02	4144	X	2785	-0-	-1359	-0-	11	1	2710	3	N	58					106
							64	9									
*03	4216	X	2732	-0-	-1484	-0-	12	1	2556	3	N	149	188	1	20	5	47
							164	9									
04	3660	X	1825	-0-	-1835	-0-	1801	3	24	9	N	22	20	5			49

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1209	N	922	-0-	-287	-0-	922	3			N	-0-					42
*11	1110	N	855	-0-	-255	-0-	852	3	3	9	N	3					45
*12	1178	N	647	-0-	-531	-0-	647	3			N	-0-					45
*01	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					45
*02	929	N	929	-0-	-0-	-0-	929	3			N	-0-					45
*03	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					45
04	990	N	1078	-0-	88	-0-	1078	3			N	-0-					45

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					138
11	2535	N	2535	-0-	-0-	-0-	2454	3	81	9	N	74	192	1			20
12	2604	N	2503	-0-	-101	-0-	2503	3			N	-0-					20
01	2604	N	2361	-0-	-243	-0-	2361	3			N	-0-					20
*02	2352	N	2239	-0-	-113	-0-	2151	3	88	9	N	80					100
*03	2604	N	2338	-0-	-266	-0-	2338	3			N	-0-					100
04	2280	N	2467	-0-	187	-0-	2375	3	92	9	N	84					184

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-	1	5			177
11	330	N	234	-0-	-96	-0-	234	3			N	-0-					177
*12	290	N	290	-0-	-0-	-0-	249	3	41	9	N	37					214
*01	248	N	242	-0-	-6	-0-	242	3			N	-0-					214
*02	224	N	214	-0-	-10	-0-	214	3			N	-0-					214
*03	279	N	275	-0-	-4	-0-	246	3	29	9	N	26	6	5			234
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					234

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2785	N	2785	-0-	-0-	-0-	2744	3	41	9	N	37	37	5			193
*11	2936	N	2936	-0-	-0-	-0-	2596	3	340	9	N	309	192	1	48	5	262
*12	2542	N	2355	-0-	-187	-0-	12	1	2343	3	N	-0-	92	1			170
*01	2542	N	2239	-0-	-303	-0-	12	1	2227	3	N	-0-					170
*02	2296	N	1944	-0-	-352	-0-	11	1	1922	3	N	10					180
							11	9									
*03	2356	N	2096	-0-	-260	-0-	12	1	2084	3	N	-0-					180
04	2160	N	1943	-0-	-217	-0-	1943	3			N	-0-					180

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2046	N	1903	-0-	-143	-0-	1903	3			N	-0-					73
*11	1920	N	1915	-0-	-5	-0-	1809	3	106	9	N	96					169
*12	1953	N	1468	-0-	-485	-0-	1468	3			N	-0-					169
*01	1891	N	1806	-0-	-85	-0-	1806	3			N	-0-					169
*02	1802	N	1802	-0-	-0-	-0-	1733	3	69	9	N	63	182	1			50
*03	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					50
04	1740	N	1805	-0-	65	-0-	1805	3			N	-0-					50

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	-0-	-0-	-1023	-0-					N	2					68
*11	630	N	-0-	-0-	-630	-0-					N	53					121
*12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			120
*01	0	N	-0-	-0-	-0-	-0-					N	1					119
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	395	-0-	-8	-0-	395	3			N	-0-	1	5			28
*11	390	N	369	-0-	-21	-0-	369	3			N	-0-					28
*12	403	N	365	-0-	-38	-0-	365	3			N	-0-					28
*01	403	N	291	-0-	-112	-0-	291	3			N	-0-					28
*02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					28
*03	413	N	413	-0-	-0-	-0-	412	3	1	9	N	1	2	5			27
04	270	N	404	-0-	134	-0-	404	3			N	-0-					27

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2046	N	1863	-0-	-183	-0-	1863	3			N	-0-					273
*11	2282	N	2282	-0-	-0-	-0-	2058	3	224	9	N	204	193	1	60	5	224
*12	2103	N	2103	-0-	-0-	-0-	12	1	2091	3	N	-0-					224
*01	1918	N	1918	-0-	-0-	-0-	12	1	1746	3	N	145	80	5			289
							160	9									
*02	2128	N	1613	-0-	-515	-0-	11	1	1602	3	N	-0-					289
*03	2232	N	1961	-0-	-271	-0-	12	1	1774	3	N	159	189	1			259
							175	9									
04	1860	N	1681	-0-	-179	-0-	1681	3			N	-0-	12	5			247

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4218	X	4218	-0-	-0-	-0-	4210	3	8	9	N	7					82
*11	3871	X	3871	-0-	-0-	-0-	3796	3	75	9	N	68					150
*12	3820	X	3820	-0-	-0-	-0-	3781	3	39	9	N	35					185
*01	5356	X	5356	-0-	-0-	-0-	5298	3	58	9	N	53	182	1			56
*02	3948	X	3948	-0-	-0-	-0-	3868	3	80	9	N	73					129
*03	4129	X	4129	-0-	-0-	-0-	4052	3	77	9	N	70					199
04	2550	X	3689	-0-	1139	-0-	3639	3	50	9	N	45	191	1			53

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1953	N	1787	-0-	-166	-0-	1739	3	48	9	N	44	1	5			414
*11	1920	N	1703	-0-	-217	-0-	1702	3	1	9	N	1	1	5			414
*12	1798	N	1669	-0-	-129	-0-	1669	3			N	-0-					414
*01	1798	N	1647	-0-	-151	-0-	1581	3	66	9	N	60					474
*02	1596	N	1585	-0-	-11	-0-	1557	3	28	9	N	25	25	5			474
*03	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					474
04	1590	N	1697	-0-	107	-0-	1697	3			N	-0-	155	5			319

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1636	N	1636	-0-	-0-	-0-	1630	3	6	9	N	5	1	5			130
*11	1568	N	1568	-0-	-0-	-0-	1567	3	1	9	N	1	1	5			130
*12	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					130
*01	1643	N	1465	-0-	-178	-0-	1437	3	28	9	N	25					155
*02	1456	N	1021	-0-	-435	-0-	1021	3			N	-0-					155
*03	1612	N	1102	-0-	-510	-0-	1102	3			N	-0-					155
04	1410	N	1177	-0-	-233	-0-	1103	3	74	9	N	67					222

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	5			92
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			90
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2418	N	2286	-0-	-132	-0-	2285	3	1	9	N	1	1	5			108
*11	2221	N	2221	-0-	-0-	-0-	2164	3	57	9	N	52					160
*12	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					160
*01	2294	N	2080	-0-	-214	-0-	2080	3			N	-0-					160
*02	2072	N	1944	-0-	-128	-0-	1847	3	97	9	N	88	198	1			50
*03	2170	N	2025	-0-	-145	-0-	2025	3			N	-0-					50
04	2010	N	1952	-0-	-58	-0-	1952	3			N	-0-					50

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			48
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

*10	2511	N	2445	-0-	-66	-0-	2445	3			N	-0-					101
*11	2370	N	2338	-0-	-32	-0-	2338	3			N	-0-	1	5			100
*12	2418	N	2392	-0-	-26	-0-	2392	3			N	-0-					100
*01	2449	N	2203	-0-	-246	-0-	2203	3			N	-0-					100
*02	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					100
*03	2387	N	2312	-0-	-75	-0-	2312	3			N	-0-					100
04	2130	N	2165	-0-	35	-0-	2165	3			N	-0-					100

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

*09	1170	N	1093	-0-	-77	-0-	1093	3			N	-0-					128
*10	1209	N	1080	-0-	-129	-0-	1080	3			N	-0-					128
*11	1110	N	1095	-0-	-15	-0-	1039	3	56	9	N	51					179
*12	1116	N	1057	-0-	-59	-0-	1057	3			N	-0-					179
*01	1085	N	523	-0-	-562	-0-	523	3			N	-0-					179
*02	1036	N	450	-0-	-586	-0-	450	3			N	-0-					179
*03	1054	N	479	-0-	-575	-0-	479	3			N	-0-					179
04	510	N	668	-0-	158	-0-	668	3			N	-0-					179

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

*10	659	N	659	-0-	-0-	-0-	656	3	3	9	N	3					30
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					30
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					30
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					30
*02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					30
*03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					30
04	90	N	460	-0-	370	-0-	460	3			N	-0-					30

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2480	N	2332	-0-	-148	-0-	2332	3			N	-0-					260
*11	2463	N	2463	-0-	-0-	-0-	2268	3	195	9	N	177	192	1	28	5	217
*12	2387	N	2339	-0-	-48	-0-	12	1	2327	3	N	-0-					217
*01	2325	N	1895	-0-	-430	-0-	12	1	1883	3	N	-0-					217
*02	2296	N	1876	-0-	-420	-0-	11	1	1756	3	N	99					316
							109	9									
*03	2449	N	2026	-0-	-423	-0-	12	1	2014	3	N	-0-					316
04	1830	N	2065	-0-	235	-0-	2065	3			N	-0-					316

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1271	N	1193	-0-	-78	-0-	1192	3	1	9	N	1					145
*11	1200	N	1190	-0-	-10	-0-	1142	3	48	9	N	44					189
*12	1209	N	1129	-0-	-80	-0-	12	1	1117	3	N	-0-					189
*01	1178	N	1063	-0-	-115	-0-	12	1	1051	3	N	-0-					189
*02	1120	N	1087	-0-	-33	-0-	11	1	1070	3	N	5					194
							6	9									
*03	1189	N	1189	-0-	-0-	-0-	12	1	1177	3	N	-0-					194
04	1020	N	1127	-0-	107	-0-	1127	3			N	-0-					194

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2201	N	1915	-0-	-286	-0-	1862	3	53	9	N	48	6	5			129
*11	2130	N	1908	-0-	-222	-0-	1901	3	7	9	N	6	47	5			88
*12	2033	N	2033	-0-	-0-	-0-	12	1	2020	3	N	1					89
							1	9									
*01	1984	N	206	-0-	-1778	-0-	12	1	194	3	N	-0-					89
*02	1764	N	11	-0-	-1753	-0-	11	1			N	-0-					89
*03	2015	N	12	-0-	-2003	-0-	12	1			N	-0-					89
04	210	N	-0-	-0-	-210	-0-					N	-0-					89

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2674	X	2674	-0-	-0-	-0-	2674	3			N	-0-					177
*11	3285	X	3285	-0-	-0-	-0-	3271	3	14	9	N	13					190
*12	2649	X	2649	-0-	-0-	-0-	12	1	2637	3	N	-0-	1	5			189
*01	2310	X	2310	-0-	-0-	-0-	12	1	2298	3	N	-0-					189
*02	2252	X	2252	-0-	-0-	-0-	10	1	2241	3	N	1	2	5			188
							1	9									
*03	2482	X	2482	-0-	-0-	-0-	12	1	2470	3	N	-0-					188
04	480	X	2775	-0-	2295	-0-	2775	3			N	-0-					188

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4123	X	3546	-0-	-577	-0-	3546	3			N	-0-					231
*11	3652	X	3652	-0-	-0-	-0-	3483	3	169	9	N	154					385
*12	3751	X	3552	-0-	-199	-0-	12	1	3540	3	N	-0-					385
*01	3751	X	3281	-0-	-470	-0-	12	1	3269	3	N	-0-					385
*02	3416	X	2774	-0-	-642	-0-	11	1	2640	3	N	112	184	1	77	5	236
							123	9									
*03	3782	X	3242	-0-	-540	-0-	12	1	3230	3	N	-0-					236
04	3660	X	3348	-0-	-312	-0-	3348	3			N	-0-					236

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					91
11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
*12	0	N	-0-	-0-	-0-	-0-					N	136	1	5			226
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					226
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					226
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					226
04	0	N	-0-	-0-	-0-	-0-					N	-0-					226

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4680	X	4680	-0-	-0-	-0-	4505	3	175	9	N	159	187	1	6	5	173
*11	4075	X	4075	-0-	-0-	-0-	4060	3	15	9	N	14	6	5			181
*12	4288	X	4288	-0-	-0-	-0-	14	1	4133	3	N	128	43	5			266
							141	9									
*01	4389	X	4389	-0-	-0-	-0-	14	1	4285	3	N	82	181	1			167
							90	9									
*02	3562	X	3562	-0-	-0-	-0-	13	1	3472	3	N	70					237
							77	9									
*03	3932	X	3932	-0-	-0-	-0-	14	1	3733	3	N	168	179	1	109	5	117
							185	9									
04	120	X	3422	-0-	3302	-0-	3370	3	52	9	N	47					164

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6541	X	4968	-0-	-1573	-0-	4711	3	257	9	N	234	183	1			214
*11	6330	X	4578	-0-	-1752	-0-	4515	3	63	9	N	57					271
*12	6169	X	5587	-0-	-582	-0-	12	1	5575	3	N	-0-					271
*01	5828	X	769	-0-	-5059	-0-	12	1	592	3	N	-0-					271
							165	4									
*02	5040	X	2691	-0-	-2349	-0-	11	1	2495	3	N	168	35	5			404
							185	9									
*03	5704	X	4985	-0-	-719	-0-	12	1	4889	3	N	76	199	1			281
							84	9									
04	5400	X	4616	-0-	-784	-0-	4616	3			N	-0-					281

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3372	X	3372	-0-	-0-	-0-	3234	3	138	9	N	125	182	1	51	5	157
*11	3378	X	3378	-0-	-0-	-0-	3305	3	73	9	N	66	1	5			222
*12	3913	X	3913	-0-	-0-	-0-	12	1	3866	3	N	32					254
							35	9									
*01	4417	X	4417	-0-	-0-	-0-	12	1	4230	3	N	159					413
							175	9									
*02	3785	X	3785	-0-	-0-	-0-	11	1	3682	3	N	84	180	1	15	5	302
							92	9									
*03	3105	X	3105	-0-	-0-	-0-	12	1	3093	3	N	-0-					302
04	1110	X	2451	-0-	1341	-0-	2451	3			N	-0-					302

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4147	X	4147	-0-	-0-	-0-	4075	3	72	9	N	65	11	5			254
*11	3688	X	3688	-0-	-0-	-0-	3550	3	138	9	N	125					379
*12	3013	X	3013	-0-	-0-	-0-	12	1	2912	3	N	81	186	1	8	5	266
							89	9									
*01	2728	X	1704	-0-	-1024	-0-	12	1	1564	3	N	116	197	1	82	5	103
							128	9									
*02	2464	X	42	-0-	-2422	-0-	11	1	31	9	N	28					131
*03	2728	X	33	-0-	-2695	-0-	12	1	21	9	N	19	11	5			139
04	2640	X	2030	-0-	-610	-0-	2030	3			N	-0-					139

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7037	X	4973	-0-	-2064	-0-	4936	3	37	9	N	34	184	1	1	5	248
*11	5760	X	4405	-0-	-1355	-0-	4404	3	1	9	N	1	1	5			248
*12	5766	X	4383	-0-	-1383	-0-	4321	3	62	9	N	56					304
*01	5766	X	5324	-0-	-442	-0-	4385	3	788	4	N	137	199	1	90	5	152
							151	9									
*02	4480	X	3671	-0-	-809	-0-	3604	3	67	9	N	61					213
*03	4979	X	4979	-0-	-0-	-0-	4777	3	202	9	N	184	132	1	29	5	236
04	5130	X	4394	-0-	-736	-0-	4394	3			N	-0-					236

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6141	X	6141	-0-	-0-	-0-	5796	3	345	9	N	314					400
*11	5131	X	5131	-0-	-0-	-0-	5127	3	4	9	N	4	4	5			400
*12	4663	X	4663	-0-	-0-	-0-	4663	3			N	-0-	1	5			399
*01	5302	X	5302	-0-	-0-	-0-	5100	3	202	9	N	184	104	5			479
*02	5328	X	5328	-0-	-0-	-0-	5287	3	41	9	N	37	184	1			332
*03	4704	X	4704	-0-	-0-	-0-	4612	3	92	9	N	84	64	1	23	5	329
04	1710	X	6467	-0-	4757	-0-	6375	3	92	9	N	84	193	1	3	5	217

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4836	X	4700	-0-	-136	-0-	4700	3			N	-0-					262
*11	4680	X	4511	-0-	-169	-0-	4309	3	202	9	N	184	192	1	55	5	199
*12	4836	X	3953	-0-	-883	-0-	48	1	3905	3	N	-0-					199
*01	4836	X	4137	-0-	-699	-0-	48	1	3910	3	N	163	189	1			173
							179	9									
*02	4368	X	3410	-0-	-958	-0-	43	1	3033	3	N	304	197	5			280
							334	9									
*03	4712	X	3328	-0-	-1384	-0-	48	1	3280	3	N	-0-					280
04	4500	X	4506	-0-	6	-0-	4253	3	253	9	N	230	187	1			323

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4330	X	4330	-0-	-0-	-0-	4330	3			N	-0-	1	5			65
*11	16876	X	16876	-0-	-0-	-0-	515	1	16173	2	N	171	22	5			214
							188	9									
*12	14234	X	14234	-0-	-0-	-0-	544	1	13524	2	N	151	161	1			204
							166	9									
*01	13235	X	13235	-0-	-0-	-0-	544	1	12559	2	N	120	57	5			267
							132	9									
*02	10563	X	10563	-0-	-0-	-0-	492	1	9924	2	N	134	181	1	7	5	213
							147	9									
*03	12677	X	12677	-0-	-0-	-0-	544	1	12035	2	N	89					302
							98	9									
04	540	X	12075	-0-	11535	-0-	515	1	11466	2	N	85	5	5			382
							94	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4289	X	4289	-0-	-0-	-0-	4226	3	63	9	N	57	157	1			174
*11	3446	X	3446	-0-	-0-	-0-	3374	3	72	9	N	65					239
*12	3725	X	3725	-0-	-0-	-0-	50	1	3644	3	N	28	28	5			239
							31	9									
*01	4577	X	4577	-0-	-0-	-0-	50	1	4298	3	N	208	41	5			406
							229	9									
*02	3893	X	3893	-0-	-0-	-0-	46	1	3779	3	N	62					468
							68	9									
*03	4285	X	4285	-0-	-0-	-0-	50	1	4196	3	N	35	197	1			306
							39	9									
04	3360	X	3945	-0-	585	-0-	3716	3	229	9	N	208	127	5			387

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6262	X	5818	-0-	-444	-0-	5817	3	1	9	N	1					229
*11	6060	X	5251	-0-	-809	-0-	4980	3	271	9	N	246					475
*12	6758	X	5214	-0-	-1544	-0-	48	1	5069	3	N	88	181	1	30	5	352
							97	9									
*01	5921	X	5080	-0-	-841	-0-	48	1	4861	3	N	155	185	1			322
							171	9									
*02	5292	X	4991	-0-	-301	-0-	43	1	4947	3	N	1	52	5			271
							1	9									
*03	5859	X	4019	-0-	-1840	-0-	48	1	3971	3	N	-0-					271
04	5190	X	3894	-0-	-1296	-0-	3894	3			N	-0-					271

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4247	X	2151	-0-	-2096	-0-	2106	3	45	9	N	41	41	5			180
*11	3960	X	2786	-0-	-1174	-0-	2786	3			N	-0-					180
*12	3937	X	2881	-0-	-1056	-0-	48	1	2726	3	N	97					277
							107	9									
*01	3875	X	2128	-0-	-1747	-0-	48	1	1537	3	N	114	187	1			204
							418	4	125	9							
*02	3500	X	1811	-0-	-1689	-0-	44	1	1767	3	N	-0-					204
*03	2883	X	2046	-0-	-837	-0-	48	1	1859	3	N	126	68	5			262
							139	9									
04	2820	X	994	-0-	-1826	-0-	778	3	216	4	N	-0-					262

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8680	X	-0-	-0-	-8680	-0-					N	-0-					84
*11	8400	X	720	-0-	-7680	-0-	718	3	2	9	N	2					86
*12	8556	X	889	-0-	-7667	-0-	49	1	840	3	N	-0-	1	5			85
*01	7657	X	49	-0-	-7608	-0-	49	1			N	-0-					85
*02	4064	X	4064	-0-	-0-	-0-	43	1	4021	3	N	-0-	15	5			70
*03	6501	X	6501	-0-	-0-	-0-	49	1	6450	3	N	2	2	5			70
							2	9									
04	870	X	7138	-0-	6268	-0-	7138	3			N	-0-					70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	16523	X	14854	-0-	-1669	-0-	14685	2	169	9	N	154	195	1	14	5	203
*11	15690	X	14004	-0-	-1686	-0-	13734	2	270	9	N	245	43	5			405
*12	16213	X	14028	-0-	-2185	-0-	36	1	13849	2	N	130	187	1	18	5	330
							143	9									
*01	15872	X	13595	-0-	-2277	-0-	36	1	13267	2	N	265	191	1			404
							292	9									
*02	13972	X	12250	-0-	-1722	-0-	33	1	11807	2	N	373	381	1	82	5	314
							410	9									
*03	14942	X	14007	-0-	-935	-0-	36	1	13765	2	N	187	187	1	86	5	228
							206	9									
04	13950	X	13911	-0-	-39	-0-	13608	2	303	9	N	275	188	1	28	5	287

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8436	X	8436	-0-	-0-	-0-	8286	2	150	9	N	136	45	5			304
*11	7717	X	7717	-0-	-0-	-0-	7589	2	128	9	N	116					420
*12	8408	X	8408	-0-	-0-	-0-	35	1	8287	2	N	78	196	1			302
							86	9									
*01	8140	X	8140	-0-	-0-	-0-	35	1	7928	2	N	161	198	1			265
							177	9									
*02	7454	X	7454	-0-	-0-	-0-	32	1	7227	2	N	177	183	1	69	5	190
							195	9									
*03	8056	X	8056	-0-	-0-	-0-	35	1	7941	2	N	73					263
							80	9									
04	210	X	7815	-0-	7605	-0-	7620	2	195	9	N	177	189	1			251

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	23064	X	20412	-0-	-2652	-0-	1	1	19276	3	N	1032	1098	1	20	5	236
							1135	9									
*11	22020	X	19065	-0-	-2955	-0-	320	1	17818	3	N	843	758	1	1	5	320
							927	9									
*12	21979	X	15642	-0-	-6337	-0-	353	1	14588	3	N	637	708	1			249
							701	9									
*01	20925	X	17018	-0-	-3907	-0-	353	1	15875	3	N	718	546	1	50	5	371
							790	9									
*02	18900	X	9698	-0-	-9202	-0-	308	1	8766	3	N	567	385	1	89	5	464
							624	9									
*03	20429	X	16603	-0-	-3826	-0-	353	1	15305	3	N	859	975	1			348
							945	9									
04	19080	X	15261	-0-	-3819	-0-	318	1	14050	3	N	812	934	1			226
							893	9									

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	15314	X	13988	-0-	-1326	-0-	13071	2	917	9	N	834	741	1	47	5	97
*11	14310	X	13633	-0-	-677	-0-	198	1	12584	2	N	774	743	1	47	5	81
							851	9									
*12	14632	X	12952	-0-	-1680	-0-	216	1	11937	2	N	726	553	1	188	5	66
							799	9									
*01	14415	X	11887	-0-	-2528	-0-	216	1	11205	2	N	424	368	1			122
							466	9									
*02	12880	X	10945	-0-	-1935	-0-	195	1	10131	2	N	563	556	1			129
							619	9									
*03	14260	X	11874	-0-	-2386	-0-	216	1	11079	2	N	526	564	1	7	5	84
							579	9									
04	13620	X	12230	-0-	-1390	-0-	198	1	11392	2	N	582	378	1			288
							640	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	28737	X	23510	-0-	-5227	-0-	1	1	22502	3	N	915	924	1	17	5	447
							1007	9									
*11	26130	X	21999	-0-	-4131	-0-	436	1	20643	3	N	836	907	1	1	5	375
							920	9									
*12	26691	X	21566	-0-	-5125	-0-	473	1	20012	3	N	983	1101	1			257
							1081	9									
*01	24924	X	19565	-0-	-5359	-0-	473	1	18599	3	N	448	184	1	79	5	442
							493	9									
*02	22512	X	17923	-0-	-4589	-0-	427	1	16763	3	N	666	732	1			376
							733	9									
*03	23498	X	17430	-0-	-6068	-0-	470	1	16149	3	N	737	771	1	63	5	279
							811	9									
04	22020	X	19085	-0-	-2935	-0-	434	1	17864	3	N	715	725	1			269
							787	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER 106 WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3601	X	3601	-0-	-0-	-0-	3327	2	274	9	N	249	198	5			103
*11	3900	X	2875	-0-	-1025	-0-	2875	2			N	-0-					103
*12	4247	X	2806	-0-	-1441	-0-	11	1	2795	2	N	-0-					103
*01	4247	X	3539	-0-	-708	-0-	11	1	3245	2	N	257					360
							283	9									
*02	3836	X	2909	-0-	-927	-0-	10	1	2697	2	N	184					544
							202	9									
*03	3379	X	2825	-0-	-554	-0-	11	1	2814	2	N	-0-	55	5			489
04	3390	X	2908	-0-	-482	-0-	2495	2	413	9	N	375	368	1	204	5	292

MAHLER 106 WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9765	X	8207	-0-	-1558	-0-	7969	2	238	9	N	216	177	1	14	5	177
*11	9210	X	3652	-0-	-5558	-0-	3363	2	289	9	N	263	191	1	6	5	243
*12	9517	X	8691	-0-	-826	-0-	8502	2	189	9	N	172	196	1			219
*01	8804	X	8137	-0-	-667	-0-	7850	2	287	9	N	261	386	1	14	5	80
*02	7560	X	6434	-0-	-1126	-0-	6183	2	251	9	N	228	182	1			126
*03	8835	X	6948	-0-	-1887	-0-	6770	2	178	9	N	162	174	1			114
04	8430	X	7160	-0-	-1270	-0-	6830	2	330	9	N	300	192	1			222

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	23033	X	19942	-0-	-3091	-0-	19164	2	778	9	N	707	747	1	1	5	190
*11	21180	X	18437	-0-	-2743	-0-	17941	2	496	9	N	451	377	1	1	5	263
*12	21328	X	17854	-0-	-3474	-0-	17362	2	492	9	N	447	376	1	14	5	320
*01	20832	X	18606	-0-	-2226	-0-	18022	2	584	9	N	531	569	1			282
*02	18172	X	16172	-0-	-2000	-0-	15795	2	377	9	N	343	352	1			273
*03	19964	X	17116	-0-	-2848	-0-	16717	2	399	9	N	363	394	1			242
04	18420	X	15982	-0-	-2438	-0-	15400	2	582	9	N	529	553	1	109	5	109

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	30969	X	19154	-0-	-11815	-0-	18565	2	589	9	N	535	553	1	14	5	196
*11	21810	X	18340	-0-	-3470	-0-	17809	2	531	9	N	483	558	1	1	5	120
*12	22537	X	17522	-0-	-5015	-0-	46	1	16805	2	N	610	377	1	11	5	342
							671	9									
*01	22537	X	16992	-0-	-5545	-0-	46	1	16408	2	N	489	381	1			450
							538	9									
*02	17976	X	14258	-0-	-3718	-0-	42	1	13713	2	N	457	722	1			185
							503	9									
*03	19189	X	17699	-0-	-1490	-0-	46	1	17086	2	N	515	396	1			304
							567	9									
04	18330	X	16114	-0-	-2216	-0-	15619	2	495	9	N	450	381	1	28	5	345

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

*10	589	N	573	-0-	-16	-0-	573	3			N	-0-					5
11	540	N	528	-0-	-12	-0-	528	3			N	-0-					5
12	558	N	539	-0-	-19	-0-	537	3	2	9	N	2					7
01	558	N	522	-0-	-36	-0-	522	3			N	-0-					7
*02	504	N	478	-0-	-26	-0-	478	3			N	-0-					7
*03	527	N	520	-0-	-7	-0-	520	3			N	-0-					7
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					7

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

12	0		229	-0-	229	-0-	229	3			N	-0-					236
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 01/01 -> 4672																	
*01	4905	X	233	-0-	-4672	-0-	233	3			N	-0-					236
*02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					236
*03	228	X	228	-0-	-0-	-0-	228	3			N	-0-					236
*04	222	X	222	-0-	-0-	-0-	222	3			N	-0-					236

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

11	231	N	231	-0-	-0-	-0-	184	2	47	9	N	43					67
12	1712	N	1712	-0-	-0-	-0-	1561	2	151	9	N	137					204
01	1841	N	1841	-0-	-0-	-0-	1766	2	75	9	N	68	190	1			82
02	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					82
03	1243	N	1243	-0-	-0-	-0-	1099	2	144	9	N	131					212
04	750	N	-0-	-0-	-750	-0-					N	130	82	7			-0-

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

11	2790	N	2543	-0-	-247	-0-	45	1	2433	3	N	59	196	1			58
							65	9									
12	2573	N	2463	-0-	-110	-0-	47	1	2416	3	N	-0-					58
01	2513	N	2513	-0-	-0-	-0-	47	1	2389	3	N	70					128
							77	9									
02	2445	N	2445	-0-	-0-	-0-	42	1	2287	3	N	105	191	1			42
							116	9									
03	2539	N	2539	-0-	-0-	-0-	47	1	2492	3	N	-0-					42
04	2615	N	2615	-0-	-0-	-0-	2463	3	152	9	N	138					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

11	1768	N	1768	-0-	-0-	-0-	1712	3	56	9	N	51	171	1			51
12	1767	N	1737	-0-	-30	-0-	1698	3	39	9	N	35					86
01	1829	N	1818	-0-	-11	-0-	1771	3	47	9	N	43					129
02	1652	N	1594	-0-	-58	-0-	1552	3	42	9	N	38					167
03	1771	N	1771	-0-	-0-	-0-	1730	3	41	9	N	37					204
04	1770	N	1726	-0-	-44	-0-	1689	3	37	9	N	34					238

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

11	300	N	261	-0-	-39	-0-	259	3	2	9	N	2	18	1			99
12	310	N	247	-0-	-63	-0-	247	3			N	-0-					99
01	279	N	216	-0-	-63	-0-	216	3			N	-0-					99
02	252	N	181	-0-	-71	-0-	180	3	1	9	N	1					100
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					100
04	210	N	3	-0-	-207	-0-	3	3			N	-0-					100

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

11	1740	N	1642	-0-	-98	-0-	1623	3	19	9	N	17					80
12	1829	N	1560	-0-	-269	-0-	1542	3	18	9	N	16	1	8			95
01	1767	N	1549	-0-	-218	-0-	1527	3	22	9	N	20	1	8			114
02	1540	N	1402	-0-	-138	-0-	1388	3	14	9	N	13					127
03	1697	N	1697	-0-	-0-	-0-	1673	3	24	9	N	22	109	1	2	8	38
04	1500	N	1717	-0-	217	-0-	1706	3	11	9	N	10					48

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1890	-0-	-0-	-0-	1879	3	11	9	N	10	141	1			43
12	1915	N	1915	-0-	-0-	-0-	1893	3	22	9	N	20	2	8			61
01	1922	N	1702	-0-	-220	-0-	1674	3	28	9	N	25	2	8			84
02	1764	N	1557	-0-	-207	-0-	1546	3	11	9	N	10					94
03	1922	N	1754	-0-	-168	-0-	1737	3	17	9	N	15	1	8			108
04	1650	N	1796	-0-	146	-0-	1783	3	13	9	N	12	1	8			119

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1056	-0-	-24	-0-	1037	3	19	9	N	17					72
12	1116	N	1052	-0-	-64	-0-	1039	3	13	9	N	12					84
*01	1116	N	1096	-0-	-20	-0-	1074	3	22	9	N	20					104
*02	980	N	919	-0-	-61	-0-	907	3	12	9	N	11	58	1			57
03	1058	N	1058	-0-	-0-	-0-	1039	3	19	9	N	17					74
04	1050	N	968	-0-	-82	-0-	957	3	11	9	N	10					84

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1593	-0-	-147	-0-	1575	3	18	9	N	16	40	1			76
12	1798	N	1625	-0-	-173	-0-	1608	3	17	9	N	15	2	8			89
01	1798	N	1597	-0-	-201	-0-	1580	3	17	9	N	15					104
02	1545	N	1545	-0-	-0-	-0-	1531	3	14	9	N	13					117
03	1714	N	1714	-0-	-0-	-0-	1701	3	13	9	N	12	59	1	2	8	68
04	1560	N	1724	-0-	164	-0-	1705	3	19	9	N	17					85

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1230	-0-	-30	-0-	1200	3	30	9	N	27	2	8			84
12	1284	N	1284	-0-	-0-	-0-	1270	3	14	9	N	13					97
01	1341	N	1341	-0-	-0-	-0-	1308	3	33	9	N	30					127
02	1157	N	1157	-0-	-0-	-0-	1132	3	25	9	N	23					150
03	1271	N	1226	-0-	-45	-0-	1200	3	26	9	N	24					174
04	1290	N	1301	-0-	11	-0-	1281	3	20	9	N	18	87	1			105

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3068	X	3068	-0-	-0-	-0-	3039	3	29	9	N	26	5	8			117
12	3111	X	3111	-0-	-0-	-0-	3050	3	61	9	N	55	81	1	2	8	89
01	3093	X	3093	-0-	-0-	-0-	3039	3	54	9	N	49	1	8			137
02	2775	X	2775	-0-	-0-	-0-	2733	3	42	9	N	38	5	8			170
03	3096	X	3096	-0-	-0-	-0-	3052	3	44	9	N	40	131	1	2	8	77
04	2220	X	2996	-0-	776	-0-	2957	3	39	9	N	35					112

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2095	N	2095	-0-	-0-	-0-	2072	3	23	9	N	21	53	1			109
12	2263	N	2118	-0-	-145	-0-	2101	3	17	9	N	15					124
01	2232	N	2019	-0-	-213	-0-	1991	3	28	9	N	25					149
02	1960	N	1899	-0-	-61	-0-	1876	3	23	9	N	21					170
03	2121	N	2121	-0-	-0-	-0-	2102	3	19	9	N	17					187
04	1950	N	2044	-0-	94	-0-	2022	3	22	9	N	20					207

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	361	-0-	-179	-0-	358	3	3	9	N	3					51
12	465	N	340	-0-	-125	-0-	334	3	6	9	N	5					56
01	465	N	199	-0-	-266	-0-	191	3	8	9	N	7					63
02	336	N	270	-0-	-66	-0-	259	3	11	9	N	10					73
03	354	N	354	-0-	-0-	-0-	352	3	2	9	N	2					75
04	180	N	382	-0-	202	-0-	381	3	1	9	N	1					76

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1031	-0-	-499	-0-	1031	3			N	-0-					102
12	1457	N	742	-0-	-715	-0-	742	3			N	-0-					102
01	1333	N	780	-0-	-553	-0-	780	3			N	-0-					102
02	952	N	690	-0-	-262	-0-	690	3			N	-0-					102
03	744	N	617	-0-	-127	-0-	617	3			N	-0-					102
04	750	N	990	-0-	240	-0-	990	3			N	-0-					102

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2329	-0-	-161	-0-	2308	3	21	9	N	19	2	8			122
12	2573	X	2332	-0-	-241	-0-	2307	3	25	9	N	23	110	1	2	8	33
01	2573	X	2330	-0-	-243	-0-	2304	3	26	9	N	24	2	8			55
02	2324	X	2041	-0-	-283	-0-	2015	3	26	9	N	24	1	8			78
03	2573	X	2249	-0-	-324	-0-	2224	3	25	9	N	23	1	8			100
04	2340	X	2169	-0-	-171	-0-	2143	3	26	9	N	24					124

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1433	N	1433	-0-	-0-	-0-	1409	3	24	9	N	22	124	1			50
12	1519	N	1413	-0-	-106	-0-	1400	3	13	9	N	12					62
01	1488	N	1430	-0-	-58	-0-	1402	3	28	9	N	25					87
02	1344	N	1245	-0-	-99	-0-	1226	3	19	9	N	17					104
03	1426	N	1413	-0-	-13	-0-	1393	3	20	9	N	18					122
04	1380	N	1304	-0-	-76	-0-	1293	3	11	9	N	10					132

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2153	N	2153	-0-	-0-	-0-	2139	3	14	9	N	13	2	8			48
12	2207	N	2207	-0-	-0-	-0-	2205	3	2	9	N	2	2	8			48
01	2119	N	2119	-0-	-0-	-0-	2110	3	9	9	N	8	4	8			52
02	1864	N	1864	-0-	-0-	-0-	1861	3	3	9	N	3	2	8			53
03	2032	N	2032	-0-	-0-	-0-	2028	3	4	9	N	4					57
04	1620	N	2096	-0-	476	-0-	2078	3	18	9	N	16					73

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2671	N	2671	-0-	-0-	-0-	660	1	1967	3	N	40					195
							44	9									
12	2543	N	2543	-0-	-0-	-0-	656	1	1840	3	N	43	16	8			222
							47	9									
01	2371	N	2371	-0-	-0-	-0-	640	1	1667	3	N	58	191	1	7	8	82
							64	9									
02	2291	N	2291	-0-	-0-	-0-	610	1	1641	3	N	36	11	8			107
							40	9									
03	2632	N	2632	-0-	-0-	-0-	666	1	1914	3	N	47	17	8			137
							52	9									
04	870	N	2595	-0-	1725	-0-	659	1	1889	3	N	43					180
							47	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2073	N	2073	-0-	-0-	-0-	480	1	1554	3	N	35					125
							39	9									
12	2036	N	2036	-0-	-0-	-0-	441	1	1563	3	N	29	10	8			144
							32	9									
*01	2076	N	2076	-0-	-0-	-0-	455	1	1569	3	N	47	12	8			179
							52	9									
*02	1744	N	1744	-0-	-0-	-0-	419	1	1300	3	N	23	88	1			114
							25	9									
03	2039	N	2039	-0-	-0-	-0-	485	1	1506	3	N	44	11	8			147
							48	9									
04	300	N	1927	-0-	1627	-0-	454	1	1436	3	N	34	163	1			18
							37	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1049	N	1049	-0-	-0-	-0-	131	1	883	3	N	32					52
							35	9									
12	1101	N	1101	-0-	-0-	-0-	131	1	948	3	N	20	2	8			70
							22	9									
01	1054	N	811	-0-	-243	-0-	101	1	688	3	N	20	1	8			89
							22	9									
02	952	N	586	-0-	-366	-0-	71	1	503	3	N	11					100
							12	9									
03	1054	N	292	-0-	-762	-0-	35	1	243	3	N	13	85	1	1	8	27
							14	9									
04	780	N	-0-	-0-	-780	-0-					N	-0-					27

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3074	-0-	-196	-0-	1650	1	1411	3	N	12	91	1			132
							13	9									
12	3348	X	2851	-0-	-497	-0-	1373	1	1478	3	N	-0-					132
01	3255	X	2868	-0-	-387	-0-	1467	1	1381	3	N	18					150
							20	9									
02	2940	X	2540	-0-	-400	-0-	1281	1	1251	3	N	7	2	8			155
							8	9									
03	3255	X	3148	-0-	-107	-0-	1668	1	1467	3	N	12					167
							13	9									
04	3060	X	3154	-0-	94	-0-	1595	1	1546	3	N	12					179
							13	9									

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	884	N	884	-0-	-0-	-0-	866	3	18	9	N	16	148	1			58
12	961	N	915	-0-	-46	-0-	900	3	15	9	N	14					72
01	965	N	965	-0-	-0-	-0-	955	3	10	9	N	9	1	8			80
02	812	N	772	-0-	-40	-0-	754	3	18	9	N	16	2	8			94
03	1014	N	1014	-0-	-0-	-0-	993	3	21	9	N	19					113
04	930	N	981	-0-	51	-0-	962	3	19	9	N	17					130

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1029	-0-	-21	-0-	981	3	48	9	N	44					214
12	1053	N	1053	-0-	-0-	-0-	1018	3	35	9	N	32					246
01	1054	N	1014	-0-	-40	-0-	975	3	39	9	N	35	182	1			99
02	952	N	906	-0-	-46	-0-	877	3	29	9	N	26					125
03	1271	N	1271	-0-	-0-	-0-	1234	3	37	9	N	34					159
04	990	N	999	-0-	9	-0-	955	3	44	9	N	40					199

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	629	-0-	-31	-0-	629	3			N	-0-					17
12	682	N	637	-0-	-45	-0-	637	3			N	-0-					17
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					17
02	588	N	574	-0-	-14	-0-	574	3			N	-0-					17
03	651	N	634	-0-	-17	-0-	634	3			N	-0-					17
04	630	N	610	-0-	-20	-0-	610	3			N	-0-					17

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		171	-0-	171	171	171	1			N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

11	1500	N	1467	-0-	-33	-0-	495	1	953	3	N	17	167	1			30
							19	9									
12	1333	N	1286	-0-	-47	-0-	428	1	836	3	N	20	5	8			45
							22	9									
01	1474	N	1474	-0-	-0-	-0-	508	1	941	3	N	23	8	8			60
							25	9									
02	1565	N	1565	-0-	-0-	-0-	573	1	973	3	N	17					77
							19	9									
03	1619	N	1619	-0-	-0-	-0-	650	1	937	3	N	29	6	8			100
							32	9									
04	1440	N	1527	-0-	87	-0-	531	1	975	3	N	19					119
							21	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	7	7	8			55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3046	X	3046	-0-	-0-	-0-	1028	1	1977	3	N	37	24	1			187
							41	9									
12	3131	X	3077	-0-	-54	-0-	1032	1	2015	3	N	27	192	1	9	8	13
							30	9									
01	3193	X	2318	-0-	-875	-0-	802	1	1486	3	N	27	5	8			35
							30	9									
02	2884	X	2474	-0-	-410	-0-	836	1	1419	3	N	199					234
							219	9									
03	3193	X	2516	-0-	-677	-0-	1023	1	1474	3	N	17	197	1	12	8	42
							19	9									
04	3060	X	2447	-0-	-613	-0-	861	1	1583	3	N	3					45
							3	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

11	1230	N	1171	-0-	-59	-0-	1154	3	17	9	N	15					92
12	1240	N	1178	-0-	-62	-0-	1155	3	23	9	N	21	1	8			112
01	1240	N	1168	-0-	-72	-0-	1148	3	20	9	N	18	1	8			129
02	1092	N	1041	-0-	-51	-0-	1021	3	20	9	N	18					147
03	1178	N	1114	-0-	-64	-0-	1095	3	19	9	N	17	91	1	1	8	72
04	1140	N	979	-0-	-161	-0-	968	3	11	9	N	10					82

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

11	1410	N	1331	-0-	-79	-0-	1314	3	17	9	N	15					92
12	1364	N	1277	-0-	-87	-0-	1260	3	17	9	N	15	2	8			105
01	1364	N	1247	-0-	-117	-0-	1229	3	18	9	N	16	1	8			120
02	1232	N	1044	-0-	-188	-0-	1034	3	10	9	N	9					129
03	1271	N	1271	-0-	-0-	-0-	1253	3	18	9	N	16	109	1	1	8	35
04	1200	N	1224	-0-	24	-0-	1210	3	14	9	N	13					48

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

11	1740	N	1704	-0-	-36	-0-	582	1	1120	3	N	2					25
							2	9									
12	1674	N	1566	-0-	-108	-0-	530	1	1034	3	N	2	2	8			25
							2	9									
01	1561	N	1561	-0-	-0-	-0-	547	1	1013	3	N	1	1	8			25
							1	9									
02	1596	N	1322	-0-	-274	-0-	490	1	832	3	N	-0-					25
03	1581	N	1198	-0-	-383	-0-	487	1	701	3	N	9	1	8			33
							10	9									
04	1500	N	1612	-0-	112	-0-	567	1	1043	3	N	2					35
							2	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1903	-0-	-1127	-0-	1839	3	64	9	N	58					232
12	3131	X	2951	-0-	-180	-0-	2910	3	41	9	N	37					269
01	2976	X	2569	-0-	-407	-0-	2510	3	59	9	N	54	184	1			139
02	2688	X	2233	-0-	-455	-0-	2193	3	40	9	N	36					175
03	2976	X	2693	-0-	-283	-0-	2638	3	55	9	N	50					225
04	2850	X	2703	-0-	-147	-0-	2626	3	77	9	N	70	185	1			110

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4724	X	4724	-0-	-0-	-0-	606	1	4083	3	N	32	2	8			124
							35	9									
12	5677	X	5677	-0-	-0-	-0-	683	1	4927	3	N	61	122	1	11	8	52
							67	9									
01	5276	X	5276	-0-	-0-	-0-	662	1	4513	3	N	92	10	8			134
							101	9									
02	4919	X	4919	-0-	-0-	-0-	599	1	4240	3	N	73					207
							80	9									
03	5673	X	5275	-0-	-398	-0-	650	1	4536	3	N	81	178	1	10	8	100
							89	9									
04	5490	X	5100	-0-	-390	-0-	630	1	4398	3	N	65	97	1			68
							72	9									

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	4132	-0-	-38	-0-	849	1	3205	3	N	71	119	1			101
							78	9									
12	4309	X	3414	-0-	-895	-0-	969	1	2378	3	N	61	11	8			151
							67	9									
01	4309	X	3214	-0-	-1095	-0-	1836	1	1292	3	N	78	9	8			220
							86	9									
*02	3892	X	1294	-0-	-2598	-0-	1219	1	54	3	N	19	181	1	5	8	53
							21	9									
03	4309	X	270	-0-	-4039	-0-	262	1	8	9	N	7	4	8			56
04	4140	X	61	-0-	-4079	-0-	61	1			N	-0-					56

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1668	-0-	-102	-0-	1643	3	25	9	N	23	2	8			124
12	1829	N	1808	-0-	-21	-0-	1785	3	23	9	N	21					145
*01	1866	N	1866	-0-	-0-	-0-	1834	3	32	9	N	29					174
*02	1724	N	1724	-0-	-0-	-0-	1690	3	34	9	N	31	127	1	4	8	74
03	1902	N	1902	-0-	-0-	-0-	1873	3	29	9	N	26	1	8			99
04	1800	N	1892	-0-	92	-0-	1864	3	28	9	N	25					124

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4394	X	4394	-0-	-0-	-0-	4350	3	44	9	N	40	73	1	2	8	85
12	4196	X	4196	-0-	-0-	-0-	4161	3	35	9	N	32	3	8			114
01	4300	X	4300	-0-	-0-	-0-	4270	3	30	9	N	27	4	8			137
02	3417	X	3417	-0-	-0-	-0-	3381	3	36	9	N	33					170
03	4172	X	4172	-0-	-0-	-0-	4149	3	23	9	N	21	148	1	1	8	42
04	1200	X	3358	-0-	2158	-0-	3341	3	17	9	N	15					57

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2743	-0-	-77	-0-	2719	3	24	9	N	22	42	1			77
12	2945	X	2800	-0-	-145	-0-	2752	3	48	9	N	44	6	8			115
01	2945	X	2848	-0-	-97	-0-	2783	3	65	9	N	59	5	8			169
02	2660	X	2555	-0-	-105	-0-	2510	3	45	9	N	41					210
03	2883	X	2849	-0-	-34	-0-	2801	3	48	9	N	44	188	1	1	8	65
04	2760	X	2737	-0-	-23	-0-	2687	3	50	9	N	45					110

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5832	-0-	-258	-0-	5747	3	85	9	N	77	199	1			70
12	6293	X	6270	-0-	-23	-0-	6160	3	110	9	N	100	5	8			165
01	6394	X	6394	-0-	-0-	-0-	6280	3	114	9	N	104	185	1	8	8	76
02	5853	X	5853	-0-	-0-	-0-	5737	3	116	9	N	105					181
03	6593	X	6593	-0-	-0-	-0-	6464	3	129	9	N	117	194	1	5	8	99
04	6180	X	6806	-0-	626	-0-	6682	3	124	9	N	113					212

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4580	-0-	-670	-0-	582	1	3920	3	N	71					96
							78	9									
12	5425	X	4587	-0-	-838	-0-	550	1	3968	3	N	63	70	1	11	8	78
							69	9									
01	5332	X	4810	-0-	-522	-0-	601	1	4097	3	N	102	10	8			170
							112	9									
02	4816	X	4617	-0-	-199	-0-	562	1	3976	3	N	72	2	8			240
							79	9									
03	5510	X	5510	-0-	-0-	-0-	679	1	4735	3	N	87	187	1	10	8	130
							96	9									
04	4650	X	5565	-0-	915	-0-	690	1	4809	3	N	60	91	1			99
							66	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10920	X	9677	-0-	-1243	-0-	562	1	8903	3	N	193	193	1	11	8	159
							212	9									
12	11129	X	9263	-0-	-1866	-0-	552	1	8493	3	N	198	188	1			169
							218	9									
01	11036	X	9838	-0-	-1198	-0-	526	1	9155	3	N	143	191	1			121
							157	9									
02	9968	X	8537	-0-	-1431	-0-	519	1	7828	3	N	173	181	1	11	8	102
							190	9									
03	10788	X	9782	-0-	-1006	-0-	589	1	9003	3	N	173	185	1	8	8	82
							190	9									
04	9690	X	7544	-0-	-2146	-0-	492	1	6875	3	N	161					243
							177	9									

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

11	2760	X	2478	-0-	-282	-0-	2455	3	23	9	N	21	49	1			77
12	2821	X	2584	-0-	-237	-0-	2563	3	21	9	N	19	1	8			95
01	2635	N	2485	-0-	-150	-0-	2457	3	28	9	N	25	1	8			119
02	2324	N	2186	-0-	-138	-0-	2156	3	30	9	N	27	2	8			144
03	2573	N	2351	-0-	-222	-0-	2327	3	24	9	N	22	42	1			124
04	2400	N	2265	-0-	-135	-0-	2242	3	23	9	N	21					145

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

11	4350	X	3885	-0-	-465	-0-	981	1	2832	3	N	65	74	1	13	8	67
							72	9									
12	4495	X	2969	-0-	-1526	-0-	861	1	2047	3	N	55					122
							61	9									
01	4340	X	-0-	-0-	-4340	-0-					N	-0-					122
02	3920	X	-0-	-0-	-3920	-0-					N	-0-	97	1			25
03	4185	X	-0-	-0-	-4185	-0-					N	-0-					25
04	3900	X	-0-	-0-	-3900	-0-					N	-0-					25

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

11	13333	X	13333	-0-	-0-	-0-	13228	3	105	9	N	95					259
12	14152	X	14152	-0-	-0-	-0-	14028	3	124	9	N	113	190	1			182
01	14558	X	14558	-0-	-0-	-0-	14346	3	212	9	N	193	5	8			370
02	12189	X	12189	-0-	-0-	-0-	12046	3	143	9	N	130	185	1			315
03	12673	X	12673	-0-	-0-	-0-	12520	3	153	9	N	139	191	1	3	8	260
04	12210	X	12194	-0-	-16	-0-	12052	3	142	9	N	129	192	1			197

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

11	7470	X	6409	-0-	-1061	-0-	900	1	5277	3	N	211	190	1			122
							232	9									
12	7719	X	4583	-0-	-3136	-0-	671	1	3703	3	N	190	183	1	28	8	101
							209	9									
01	7325	X	7325	-0-	-0-	-0-	828	1	6231	3	N	242	194	1	32	8	117
							266	9									
02	6272	X	6100	-0-	-172	-0-	821	1	5052	3	N	206	190	1	5	8	128
							227	9									
03	6820	X	6708	-0-	-112	-0-	923	1	5513	3	N	247	195	1	30	8	150
							272	9									
04	7080	X	6458	-0-	-622	-0-	899	1	5333	3	N	205	196	1			159
							226	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17010	X	16340	-0-	-670	-0-	16040	3	300	9	N	273	250	1			145
12	17577	X	16422	-0-	-1155	-0-	16124	3	298	9	N	271	187	1			229
01	17546	X	16155	-0-	-1391	-0-	15822	3	333	9	N	303	375	1			157
02	15624	X	14457	-0-	-1167	-0-	14167	3	290	9	N	264	187	1			234
03	17112	X	15394	-0-	-1718	-0-	15159	3	235	9	N	214	373	1			75
04	16350	X	14796	-0-	-1554	-0-	14515	3	281	9	N	255	138	1			192

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

11	1560	N	1502	-0-	-58	-0-	352	1	1139	3	N	10					75
							11	9									
12	1519	N	1140	-0-	-379	-0-	320	1	808	3	N	11	4	8			82
							12	9									
01	1395	N	1312	-0-	-83	-0-	317	1	956	3	N	35	2	8			115
							39	9									
02	1400	N	228	-0-	-1172	-0-	220	1	8	9	N	7	2	8			120
03	1147	N	551	-0-	-596	-0-	352	1	193	3	N	5	5	8			120
							6	9									
04	1260	N	1065	-0-	-195	-0-	320	1	745	3	N	-0-					120

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

11	1050	N	968	-0-	-82	-0-	942	3	26	9	N	24	118	1			45
12	1116	N	1116	-0-	-0-	-0-	1091	3	25	9	N	23					68
01	1054	N	976	-0-	-78	-0-	966	3	10	9	N	9					77
02	938	N	938	-0-	-0-	-0-	914	3	24	9	N	22					99
03	1116	N	1022	-0-	-94	-0-	1002	3	20	9	N	18					117
04	930	N	1013	-0-	83	-0-	983	3	30	9	N	27	57	1			87

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

11	810	N	703	-0-	-107	-0-	278	1	419	3	N	5	160	1			40
							6	9									
12	868	N	518	-0-	-350	-0-	249	1	267	3	N	2					42
							2	9									
01	682	N	512	-0-	-170	-0-	287	1	217	3	N	7	1	8			48
							8	9									
02	1812	N	1812	-0-	-0-	-0-	368	1	1433	3	N	10					58
							11	9									
03	1426	N	1426	-0-	-0-	-0-	299	1	1117	3	N	9					67
							10	9									
04	510	N	746	-0-	236	-0-	292	1	445	3	N	8					75
							9	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1251	-0-	-69	-0-	1249	2	2	9	N	2					79
12	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					79
01	1240	N	1101	-0-	-139	-0-	1101	2			N	-0-					79
02	1176	N	1020	-0-	-156	-0-	1020	2			N	-0-					79
03	1302	N	1118	-0-	-184	-0-	1118	2			N	-0-					79
04	1080	N	1084	-0-	4	-0-	1084	2			N	-0-					79

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

11	826	N	826	-0-	-0-	-0-	824	2	2	9	N	2	2	8			77
12	833	N	833	-0-	-0-	-0-	833	2			N	-0-					77
01	806	N	720	-0-	-86	-0-	720	2			N	-0-					77
02	784	N	493	-0-	-291	-0-	487	2	6	9	N	5	5	8			77
03	837	N	448	-0-	-389	-0-	448	2			N	-0-					77
04	690	N	373	-0-	-317	-0-	373	2			N	-0-					77

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

11	3090	X	2957	-0-	-133	-0-	1623	1	1303	2	N	28					122
							31	9									
12	3210	X	3210	-0-	-0-	-0-	1700	1	1387	2	N	112	22	8			212
							123	9									
01	3100	X	2246	-0-	-854	-0-	1407	1	754	2	N	77	9	8			280
							85	9									
02	2800	X	2552	-0-	-248	-0-	1453	1	1027	2	N	65	185	1	2	8	158
							72	9									
03	3224	X	2899	-0-	-325	-0-	1572	1	1265	2	N	56	1	8			213
							62	9									
04	3120	X	2582	-0-	-538	-0-	1382	1	1155	2	N	41					254
							45	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

11	3540	X	3491	-0-	-49	-0-	1650	1	1799	2	N	38	28	1			217
							42	9									
12	3844	X	3225	-0-	-619	-0-	1529	1	1627	2	N	63	197	1	18	8	65
							69	9									
01	3999	X	3085	-0-	-914	-0-	1629	1	1390	2	N	60	20	8			105
							66	9									
02	3612	X	2743	-0-	-869	-0-	1407	1	1290	2	N	42					147
							46	9									
03	3999	X	3268	-0-	-731	-0-	1705	1	1510	2	N	48	18	8			177
							53	9									
04	3480	X	3108	-0-	-372	-0-	1623	1	1437	2	N	44					221
							48	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

11	1200	N	1079	-0-	-121	-0-	1073	3	6	9	N	5	5	8			158
12	1209	N	804	-0-	-405	-0-	804	3			N	-0-					158
01	1178	N	1042	-0-	-136	-0-	1042	3			N	-0-					158
02	1008	N	859	-0-	-149	-0-	853	3	6	9	N	5	5	8			158
03	1016	N	1016	-0-	-0-	-0-	1014	3	2	9	N	2	2	8			158
04	1020	N	1010	-0-	-10	-0-	1009	3	1	9	N	1					159

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					20
12	124	N	116	-0-	-8	-0-	116	2			N	-0-					20
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					20
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					20
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					20
04	150	N	17	-0-	-133	-0-	17	2			N	-0-					20

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-	-0-	-0-	386	2	363	3	N	42	138	1	4	8	87
							46	9									
12	868	N	397	-0-	-471	-0-	384	2	13	9	N	12					99
01	434	N	197	-0-	-237	-0-	197	3			N	-0-					99
02	756	N	-0-	-0-	-756	-0-					N	2	69	1	2	8	30
03	403	N	-0-	-0-	-403	-0-					N	-0-					30
*04	180	N	-0-	-0-	-180	-0-					N	-0-					30

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1699	X	1699	-0-	-0-	-0-	1666	3	33	9	N	30	102	1	7	8	45
12	1800	X	1800	-0-	-0-	-0-	1781	3	19	9	N	17					62
01	1972	X	1972	-0-	-0-	-0-	1944	3	28	9	N	25					87
02	1778	X	1778	-0-	-0-	-0-	1741	3	37	9	N	34	4	8			117
03	1972	X	1972	-0-	-0-	-0-	1942	3	30	9	N	27	2	8			142
04	1920	X	1957	-0-	37	-0-	1926	3	31	9	N	28					170

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3894	-0-	-246	-0-	1586	1	2289	3	N	17					77
							19	9									
12	4371	X	2942	-0-	-1429	-0-	1295	1	1608	3	N	35	12	8			100
							39	9									
01	4371	X	3473	-0-	-898	-0-	1531	1	1894	3	N	44	15	8			129
							48	9									
02	3948	X	3086	-0-	-862	-0-	1437	1	1626	3	N	21					150
							23	9									
03	4309	X	4099	-0-	-210	-0-	1705	1	2357	3	N	34	17	8			167
							37	9									
04	3900	X	4034	-0-	134	-0-	1650	1	2371	3	N	12					179
							13	9									

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3496	X	3496	-0-	-0-	-0-	1492	1	1235	2	N	55	9	8			58
							708	3	61	9							
12	3333	X	3333	-0-	-0-	-0-	1331	1	1043	2	N	37					95
							918	3	41	9							
01	3359	X	3359	-0-	-0-	-0-	1474	1	1213	2	N	55					150
							611	3	61	9							
02	3061	X	3061	-0-	-0-	-0-	1384	1	1023	2	N	52	7	8			195
							597	3	57	9							
*03	3831	X	3831	-0-	-0-	-0-	1703	1	1143	2	N	53	196	1	4	8	48
							927	3	58	9							
04	1830	X	3610	-0-	1780	-0-	1540	1	1116	2	N	56					104
							892	3	62	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	333	-0-	-57	-0-	324	3	9	9	N	8					78
12	403	N	266	-0-	-137	-0-	266	3			N	-0-					78
01	372	N	219	-0-	-153	-0-	219	3			N	-0-					78
02	308	N	201	-0-	-107	-0-	201	3			N	-0-					78
03	279	N	262	-0-	-17	-0-	254	3	8	9	N	7					85
04	210	N	253	-0-	43	-0-	245	3	8	9	N	7					92

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF. 10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5007	X	5007	-0-	-0-	-0-	4950	3	57	9	N	52	119	1			120
12	4929	X	3010	-0-	-1919	-0-	2982	3	28	9	N	25					145
01	5146	X	4457	-0-	-689	-0-	4446	3	11	9	N	10					155
02	4676	X	2872	-0-	-1804	-0-	2825	3	47	9	N	43	117	1	5	8	76
03	5177	X	4291	-0-	-886	-0-	4252	3	39	9	N	35	2	8			109
04	5010	X	4421	-0-	-589	-0-	4367	3	54	9	N	49	110	1			48

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3769	-0-	-431	-0-	1611	1	1044	2	N	54	39	8			142
							1055	3	59	9							
12	4340	X	3779	-0-	-561	-0-	1533	1	1345	2	N	20					162
							879	3	22	9							
01	4247	X	3919	-0-	-328	-0-	1694	1	1060	2	N	42					204
							1119	3	46	9							
02	3780	X	3535	-0-	-245	-0-	1540	1	997	2	N	66	41	8			229
							925	3	73	9							
*03	4004	X	4004	-0-	-0-	-0-	1705	1	1071	2	N	43	191	1	19	8	62
							1181	3	47	9							
04	3780	X	3688	-0-	-92	-0-	1625	1	1573	2	N	27					89
							460	3	30	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF. 10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13050	X	12295	-0-	-755	-0-	11984	3	311	9	N	283	556	1			228
12	13485	X	12472	-0-	-1013	-0-	12146	3	326	9	N	296	195	1			329
01	13485	X	11861	-0-	-1624	-0-	11557	3	304	9	N	276	371	1			234
02	11816	X	10750	-0-	-1066	-0-	10451	3	299	9	N	272	195	1			311
03	13082	X	11887	-0-	-1195	-0-	11559	3	328	9	N	298	388	1			221
04	12300	X	11471	-0-	-829	-0-	11166	3	305	9	N	277	195	1			303

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF. 11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5606	-0-	-484	-0-	5556	3	50	9	N	45					258
12	6293	X	5731	-0-	-562	-0-	5686	3	45	9	N	41					299
01	6293	X	5157	-0-	-1136	-0-	5116	3	41	9	N	37	192	1			144
02	5404	X	5053	-0-	-351	-0-	5008	3	45	9	N	41					185
03	5797	X	5724	-0-	-73	-0-	5678	3	46	9	N	42					227
04	5610	X	5469	-0-	-141	-0-	5423	3	46	9	N	42					269

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

11	1051	N	1051	-0-	-0-	-0-	1030	2	21	9	N	19					177
12	1076	N	1076	-0-	-0-	-0-	1067	2	9	9	N	8					185
01	1037	N	1037	-0-	-0-	-0-	1026	2	11	9	N	10					195
02	980	N	746	-0-	-234	-0-	744	2	2	9	N	2					197
03	851	N	851	-0-	-0-	-0-	848	2	3	9	N	3					200
04	990	N	828	-0-	-162	-0-	826	2	2	9	N	2					202

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

11	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					137
12	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					137
01	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					137
02	420	N	314	-0-	-106	-0-	314	2			Y	-0-					137
03	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					137
04	420	N	368	-0-	-52	-0-	367	2	1	9	Y	1					138

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					75
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					75
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					75
02	196	N	81	-0-	-115	-0-	81	2			N	-0-					75
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					75
04	180	N	117	-0-	-63	-0-	117	2			N	-0-					75

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

11	1603	N	1603	-0-	-0-	-0-	1586	2	17	9	N	15					245
12	1584	N	1584	-0-	-0-	-0-	1563	2	21	9	N	19	189	1			75
01	1534	N	1534	-0-	-0-	-0-	1526	2	8	9	N	7					82
02	1484	N	1341	-0-	-143	-0-	1335	2	6	9	N	5					87
03	1486	N	1486	-0-	-0-	-0-	1479	2	7	9	N	6					93
04	1470	N	1447	-0-	-23	-0-	1432	2	15	9	N	14					107

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

11	1140	N	1054	-0-	-86	-0-	1013	2	41	9	Y	37					145
12	855	N	855	-0-	-0-	-0-	798	2	57	9	Y	52					197
01	1076	N	1076	-0-	-0-	-0-	1073	2	3	9	Y	3					200
02	980	N	814	-0-	-166	-0-	794	2	20	9	Y	18					218
03	1099	N	1099	-0-	-0-	-0-	1005	2	94	9	Y	85	188	1			115
04	1050	N	1009	-0-	-41	-0-	956	2	53	9	Y	48					163

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC 441132
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	-0-	891	2	2	9	N	2					704
12	567	N	567	-0-	-0-	-0-	43	1	522	2	N	2					706
							2	9									
01	1554	N	1554	-0-	-0-	-0-	61	1	1485	2	N	7					713
							8	9									
02	1046	N	1046	-0-	-0-	-0-	52	1	983	2	N	10					723
							11	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					723
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					723

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

11	4350	X	4100	-0-	-250	-0-	202	1	3848	2	N	45					721
							50	9									
12	4495	X	3533	-0-	-962	-0-	175	1	3319	2	N	35	188	1			568
							39	9									
01	4495	X	2237	-0-	-2258	-0-	112	1	2114	2	N	10					578
							11	9									
02	4060	X	2319	-0-	-1741	-0-	114	1	2158	2	N	43					621
							47	9									
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					621
04	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					621

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

11	4950	X	4155	-0-	-795	-0-	4068	2	87	9	N	79	182	1			1703
12	4526	X	4394	-0-	-132	-0-	146	1	4202	2	N	42					1745
							46	9									
01	4526	X	4471	-0-	-55	-0-	143	1	4275	2	N	48					1793
							53	9									
02	3830	X	3830	-0-	-0-	-0-	128	1	3660	2	N	38					1831
							42	9									
03	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					1831
04	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					1831

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					259
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					259

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					383
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					383

PLUGGED AND ABANDONED_____ 11/09/2016 - PLUGGED 11/09/16

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	9706	-0-	-344	-0-	9576 140	2 9	130	9	N	118	178	1			2158
12	10230	X	10074	-0-	-156	-0-	466 140	1 9	9468	2	N	127					2285
01	10013	X	887	-0-	-9126	-0-	34 19	1 9	834	2	N	17	61	1			2241
02	9835	X	9835	-0-	-0-	-0-	490 162	1 9	9183	2	N	147	195	1			2193
03	10137	X	NO RPT	-0-	-10137	-0-					N	NO RPT					2193
04	9750	X	NO RPT	-0-	-9750	-0-					N	NO RPT					2193

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	6318	-0-	-12	-0-	207 63	1 9	6048	2	N	57					835
12	5646	X	5646	-0-	-0-	-0-	188 62	1 9	5396	2	N	56	188	1			703
01	7097	X	7097	-0-	-0-	-0-	187 109	1 9	6801	2	N	99					802
02	5824	X	5603	-0-	-221	-0-	146 77	1 9	5380	2	N	70	195	1			677
03	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					677
04	6870	X	NO RPT	-0-	-6870	-0-					N	NO RPT					677

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	2118	-0-	-2232	-0-	68 47	1 9	2003	2	N	43					334
12	2480	X	2264	-0-	-216	-0-	74 57	1 9	2133	2	N	52					386
01	2730	X	2730	-0-	-0-	-0-	72 30	1 9	2628	2	N	27					413
02	2100	X	1946	-0-	-154	-0-	50 50	1 9	1846	2	N	45					458
03	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					458
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					458

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF. 10078 - 11344

11	427	N	427	-0-	-0-	-0-	377	2	50	9	N	45	198	1			100
12	496	N	433	-0-	-63	-0-	386	2	47	9	N	43					143
01	496	N	408	-0-	-88	-0-	360	2	48	9	N	44					187
02	392	N	372	-0-	-20	-0-	339	2	33	9	N	30					217
03	434	N	426	-0-	-8	-0-	390	2	36	9	N	33					250
04	390	N	371	-0-	-19	-0-	337	2	34	9	N	31	196	1			85

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF. 10994 - 15283

11	7542	X	7542	-0-	-0-	-0-	7441	2	101	9	N	92	185	1			216
12	8572	X	8572	-0-	-0-	-0-	8527	2	45	9	N	41					257
01	8154	X	8154	-0-	-0-	-0-	8085	2	69	9	N	63					320
02	7028	X	6686	-0-	-342	-0-	6557	2	129	9	N	117	186	1			251
03	8587	X	7764	-0-	-823	-0-	7555	2	209	9	N	190	195	1			246
04	8310	X	7389	-0-	-921	-0-	7347	2	42	9	N	38					284

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF. 11408 - 15707

11	1539	N	1539	-0-	-0-	-0-	1498	2	41	9	N	37					299
12	1427	N	1427	-0-	-0-	-0-	1377	2	50	9	N	45	193	1			151
01	1266	N	1266	-0-	-0-	-0-	1216	2	50	9	N	45					196
02	1428	N	992	-0-	-436	-0-	960	2	32	9	N	29					225
03	1426	N	1222	-0-	-204	-0-	1194	2	28	9	N	25					250
*04	2034	N	2034	-0-	-0-	-0-	2014	2	20	9	N	18					268

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF. 10791 - 11315

11	810	N	805	-0-	-5	-0-	30	1	767	2	N	7					74
							8	9									
12	806	N	704	-0-	-102	-0-	26	1	675	2	N	3					77
							3	9									
01	876	N	876	-0-	-0-	-0-	28	1	827	2	N	19					96
							21	9									
02	756	N	733	-0-	-23	-0-	27	1	696	2	N	9					105
							10	9									
03	814	N	814	-0-	-0-	-0-	31	1	774	2	N	8					113
							9	9									
04	840	N	775	-0-	-65	-0-	29	1	736	2	N	9					122
							10	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	292	-0-	-698	-0-	9	1	283	2	N	-0-					80
12	961	N	35	-0-	-926	-0-	1	1	34	2	N	-0-					80
01	1023	N	980	-0-	-43	-0-	21	1	935	2	N	22					102
							24	9									
02	682	N	682	-0-	-0-	-0-	22	1	646	2	N	13					115
							14	9									
03	677	N	677	-0-	-0-	-0-	24	1	629	2	N	22					137
							24	9									
04	960	N	21	-0-	-939	-0-	1	1	20	2	N	-0-					137

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

11	1980	N	1901	-0-	-79	-0-	30	1	1835	2	N	33					211
							36	9									
12	1984	N	1775	-0-	-209	-0-	29	1	1732	2	N	13					224
							14	9									
01	2041	N	2041	-0-	-0-	-0-	29	1	1956	2	N	51	195	1			80
							56	9									
02	1764	N	1707	-0-	-57	-0-	27	1	1669	2	N	10					90
							11	9									
03	1934	N	1934	-0-	-0-	-0-	30	1	1849	2	N	50					140
							55	9									
04	1980	N	1725	-0-	-255	-0-	29	1	1672	2	N	22					162
							24	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

11	3180	X	2964	-0-	-216	-0-	30	1	2892	2	N	38					102
							42	9									
12	3224	X	2856	-0-	-368	-0-	29	1	2791	2	N	33					135
							36	9									
01	3100	X	2940	-0-	-160	-0-	29	1	2859	2	N	47					182
							52	9									
02	2772	X	2649	-0-	-123	-0-	28	1	2579	2	N	38					220
							42	9									
03	3069	X	2833	-0-	-236	-0-	31	1	2778	2	N	22					242
							24	9									
04	2970	X	2705	-0-	-265	-0-	30	1	2633	2	N	38	197	1			83
							42	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

11	2100	N	2016	-0-	-84	-0-	30	1	1944	2	N	38					194
							42	9									
12	1922	N	1862	-0-	-60	-0-	26	1	1792	2	N	40					234
							44	9									
01	2418	N	2311	-0-	-107	-0-	27	1	2262	2	N	20					254
							22	9									
02	2002	N	2002	-0-	-0-	-0-	28	1	1937	2	N	34					288
							37	9									
03	2271	N	2271	-0-	-0-	-0-	31	1	2153	2	N	79	180	1			187
							87	9									
04	2250	N	2052	-0-	-198	-0-	27	1	1996	2	N	26					213
							29	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3255	-0-		-195	-0-	30	1	3196	2	N	26					228
								29	9									
12	3472	X	2910	-0-		-562	-0-	26	1	2830	2	N	49					277
								54	9									
01	3681	X	3681	-0-		-0-	-0-	27	1	3555	2	N	90	190	1			177
								99	9									
02	3164	X	3141	-0-		-23	-0-	28	1	3068	2	N	41					218
								45	9									
03	3589	X	3589	-0-		-0-	-0-	31	1	3550	2	N	7					225
								8	9									
*04	3751	X	3751	-0-		-0-	-0-	27	1	3696	2	N	25					250
								28	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

11	3049	X	3049	-0-		-0-	-0-	30	1	2972	2	N	43					230
								47	9									
12	3038	X	3038	-0-		-0-	-0-	31	1	2955	2	N	47					277
								52	9									
01	2983	X	2983	-0-		-0-	-0-	31	1	2897	2	N	50	182	1			145
								55	9									
02	2649	X	2649	-0-		-0-	-0-	28	1	2577	2	N	40					185
								44	9									
03	2880	X	2880	-0-		-0-	-0-	31	1	2799	2	N	45					230
								50	9									
*04	2693	X	2693	-0-		-0-	-0-	30	1	2616	2	N	43					273
								47	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

11	690	N	668	-0-		-22	-0-	30	1	631	2	N	6					213
								7	9									
12	682	N	636	-0-		-46	-0-	28	1	602	2	N	5					218
								6	9									
01	632	N	632	-0-		-0-	-0-	29	1	581	2	N	20					238
								22	9									
02	616	N	569	-0-		-47	-0-	28	1	531	2	N	9					247
								10	9									
03	651	N	596	-0-		-55	-0-	31	1	565	2	N	-0-					247
04	600	N	594	-0-		-6	-0-	29	1	552	2	N	12	194	1			65
								13	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

11	3780	X	-0-	-0-		-3780	-0-					N	-0-					250
12	3844	X	2205	-0-		-1639	-0-	23	1	2149	2	N	30					280
								33	9									
01	3813	X	3040	-0-		-773	-0-	26	1	2984	2	N	27	198	1			109
								30	9									
02	3444	X	3085	-0-		-359	-0-	26	1	2992	2	N	61					170
								67	9									
03	3792	X	3792	-0-		-0-	-0-	31	1	3607	2	N	140	195	1			115
								154	9									
*04	3474	X	3474	-0-		-0-	-0-	30	1	3337	2	N	97					212
								107	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1078	-0-	-2	-0-	28	1	1029	2	N	19					152
							21	9									
12	1147	N	1098	-0-	-49	-0-	29	1	1047	2	N	20					172
							22	9									
01	1198	N	1198	-0-	-0-	-0-	29	1	1140	2	N	26					198
							29	9									
02	1020	N	1020	-0-	-0-	-0-	28	1	970	2	N	20					218
							22	9									
03	1115	N	1115	-0-	-0-	-0-	31	1	1062	2	N	20					238
							22	9									
04	1170	N	1068	-0-	-102	-0-	30	1	1019	2	N	17	192	1			63
							19	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3935	-0-	-175	-0-	30	1	3866	2	N	35					163
							39	9									
12	4185	X	3939	-0-	-246	-0-	31	1	3875	2	N	30					193
							33	9									
01	4061	X	3825	-0-	-236	-0-	31	1	3747	2	N	43					236
							47	9									
02	3668	X	3278	-0-	-390	-0-	28	1	3215	2	N	32					268
							35	9									
03	4061	X	3678	-0-	-383	-0-	31	1	3603	2	N	40	196	1			112
							44	9									
04	3930	X	3633	-0-	-297	-0-	30	1	3561	2	N	38					150
							42	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	30	1	494	2	N	20					263
							22	9									
12	558	N	504	-0-	-54	-0-	29	1	463	2	N	11	189	1			85
							12	9									
01	558	N	516	-0-	-42	-0-	29	1	487	2	N	-0-					85
02	504	N	502	-0-	-2	-0-	28	1	452	2	N	20					105
							22	9									
03	537	N	537	-0-	-0-	-0-	31	1	493	2	N	12					117
							13	9									
*04	537	N	537	-0-	-0-	-0-	30	1	485	2	N	20					137
							22	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1786	-0-	-74	-0-	30	1	1734	2	N	20					270
							22	9									
12	1891	N	1821	-0-	-70	-0-	31	1	1762	2	N	25	185	1			110
							28	9									
01	1829	N	1805	-0-	-24	-0-	31	1	1735	2	N	35					145
							39	9									
02	1680	N	1639	-0-	-41	-0-	28	1	1581	2	N	27					172
							30	9									
03	1829	N	1772	-0-	-57	-0-	31	1	1712	2	N	26					198
							29	9									
*04	1776	N	1776	-0-	-0-	-0-	30	1	1718	2	N	25					223
							28	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3555	-0-	-465	-0-	30	1	3479	2	N	42					271
							46	9									
12	4154	X	4024	-0-	-130	-0-	31	1	3945	2	N	44	192	1			123
							48	9									
01	4154	X	3670	-0-	-484	-0-	31	1	3578	2	N	55					178
							61	9									
02	3556	X	3387	-0-	-169	-0-	28	1	3306	2	N	48					226
							53	9									
03	4030	X	3582	-0-	-448	-0-	31	1	3509	2	N	38	198	1			66
							42	9									
04	3900	X	3509	-0-	-391	-0-	30	1	3432	2	N	43					109
							47	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2036	-0-	-34	-0-	30	1	1966	2	N	36					198
							40	9									
12	2139	N	2038	-0-	-101	-0-	31	1	1959	2	N	44					242
							48	9									
01	2139	N	1745	-0-	-394	-0-	30	1	1692	2	N	21					263
							23	9									
02	1904	N	1685	-0-	-219	-0-	28	1	1635	2	N	20					283
							22	9									
03	2046	N	1983	-0-	-63	-0-	31	1	1912	2	N	36	195	1			124
							40	9									
*04	1850	N	1850	-0-	-0-	-0-	30	1	1783	2	N	34					158
							37	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4486	-0-	-284	-0-	30	1	4398	2	N	53					262
							58	9									
12	4836	X	4723	-0-	-113	-0-	31	1	4623	2	N	63					325
							69	9									
01	4836	X	4351	-0-	-485	-0-	30	1	4235	2	N	78	189	1			214
							86	9									
02	4340	X	3619	-0-	-721	-0-	28	1	3529	2	N	56					270
							62	9									
03	4712	X	4236	-0-	-476	-0-	31	1	4166	2	N	35					305
							39	9									
04	4560	X	3866	-0-	-694	-0-	30	1	3784	2	N	47	184	1			168
							52	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0-	-0-	30	1	1148	2	N	32					222
							35	9									
12	1271	N	1124	-0-	-147	-0-	29	1	1072	2	N	21					243
							23	9									
01	1271	N	1238	-0-	-33	-0-	29	1	1179	2	N	27					270
							30	9									
02	1120	N	1030	-0-	-90	-0-	28	1	985	2	N	15					285
							17	9									
03	1129	N	1129	-0-	-0-	-0-	31	1	1074	2	N	22					307
							24	9									
04	1200	N	1132	-0-	-68	-0-	30	1	1085	2	N	15	159	1			163
							17	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1849	-0-		-71	-0-		30 1 33 9	1786	2	N	30					238
12	1984	N	1910	-0-		-74	-0-		31 1 33 9	1846	2	N	30					268
01	1922	N	1844	-0-		-78	-0-		30 1 39 9	1775	2	N	35					303
02	1736	N	1400	-0-		-336	-0-		27 1 13 9	1360	2	N	12					315
03	1922	N	1918	-0-		-4	-0-		31 1 32 9	1855	2	N	29	188	1			156
*04	1793	N	1793	-0-		-0-	-0-		30 1 30 9	1733	2	N	27					183

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1937	N	1937	-0-		-0-	-0-		30 1 44 9	1863	2	N	40					213
12	1900	N	1900	-0-		-0-	-0-		31 1 32 9	1837	2	N	29					242
01	2015	N	1819	-0-		-196	-0-		30 1 28 9	1761	2	N	25					267
02	1820	N	1651	-0-		-169	-0-		28 1 36 9	1587	2	N	33					300
03	1962	N	1962	-0-		-0-	-0-		31 1 78 9	1853	2	N	71	194	1			177
*04	1807	N	1807	-0-		-0-	-0-		30 1 33 9	1744	2	N	30					207

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2768	N	2768	-0-		-0-	-0-		30 1 42 9	2696	2	N	38					354
12	2723	N	2723	-0-		-0-	-0-		31 1 52 9	2640	2	N	47	198	1			203
01	2821	N	2672	-0-		-149	-0-		30 1 39 9	2603	2	N	35					238
02	2576	N	2326	-0-		-250	-0-		28 1 7 9	2291	2	N	6					244
03	2728	N	2584	-0-		-144	-0-		31 1 37 9	2516	2	N	34	200	1			78
04	2580	N	2521	-0-		-59	-0-		30 1 28 9	2463	2	N	25					103

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3156	-0-		-234	-0-		30 1 77 9	3049	2	N	70					290
12	3503	X	3203	-0-		-300	-0-		28 1 72 9	3103	2	N	65					355
01	3441	X	2912	-0-		-529	-0-		27 1 11 9	2874	2	N	10	195	1			170
02	3108	X	2742	-0-		-366	-0-		28 1 35 9	2679	2	N	32					202
03	3441	X	2924	-0-		-517	-0-		31 1 39 9	2854	2	N	35					237
04	3150	X	2919	-0-		-231	-0-		30 1 88 9	2801	2	N	80	191	1			126

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4524	-0-	-366	-0-	30	1	4494	2	N	-0-					158
12	4991	X	4658	-0-	-333	-0-	31	1	4583	2	N	40					198
							44	9									
01	4774	X	4478	-0-	-296	-0-	30	1	4380	2	N	62					260
							68	9									
02	4263	X	4263	-0-	-0-	-0-	28	1	4129	2	N	96	186	1			170
							106	9									
03	4712	X	4629	-0-	-83	-0-	31	1	4554	2	N	40					210
							44	9									
04	4530	X	4381	-0-	-149	-0-	30	1	4305	2	N	42					252
							46	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1539	N	1539	-0-	-0-	-0-	30	1	1484	2	N	23					193
							25	9									
12	1581	N	1574	-0-	-7	-0-	31	1	1526	2	N	15					208
							17	9									
01	1612	N	1579	-0-	-33	-0-	31	1	1524	2	N	22					230
							24	9									
02	1428	N	1396	-0-	-32	-0-	28	1	1354	2	N	13					243
							14	9									
03	1581	N	1568	-0-	-13	-0-	31	1	1504	2	N	30					273
							33	9									
04	1530	N	1515	-0-	-15	-0-	30	1	1457	2	N	25					298
							28	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2007	-0-	-303	-0-	30	1	1964	2	N	12					203
							13	9									
12	2109	N	2109	-0-	-0-	-0-	31	1	2055	2	N	21					224
							23	9									
01	2167	N	2167	-0-	-0-	-0-	31	1	2101	2	N	32					256
							35	9									
02	1980	N	1980	-0-	-0-	-0-	28	1	1924	2	N	25					281
							28	9									
03	2108	N	2038	-0-	-70	-0-	31	1	1979	2	N	25					306
							28	9									
04	2100	N	1861	-0-	-239	-0-	30	1	1800	2	N	28					334
							31	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3428	X	3428	-0-	-0-	-0-	30	1	3315	2	N	75					280
							83	9									
12	3430	X	3430	-0-	-0-	-0-	30	1	3321	2	N	72					352
							79	9									
01	3281	X	3281	-0-	-0-	-0-	30	1	3130	2	N	110					462
							121	9									
02	2776	X	2776	-0-	-0-	-0-	28	1	2736	2	N	11					473
							12	9									
03	3246	X	3246	-0-	-0-	-0-	31	1	3197	2	N	16	177	1			312
							18	9									
*04	3175	X	3175	-0-	-0-	-0-	30	1	3093	2	N	47	199	1			160
							52	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3351	-0-	-69	-0-	30	1	3268	2	N	48					296
							53	9									
12	3507	X	3507	-0-	-0-	-0-	31	1	3432	2	N	40	193	1			143
							44	9									
01	3596	X	2988	-0-	-608	-0-	31	1	2891	2	N	60					203
							66	9									
02	3248	X	2929	-0-	-319	-0-	28	1	2846	2	N	50					253
							55	9									
03	3596	X	3194	-0-	-402	-0-	31	1	3106	2	N	52	195	1			110
							57	9									
04	3390	X	3090	-0-	-300	-0-	30	1	2996	2	N	58					168
							64	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2812	X	2812	-0-	-0-	-0-	30	1	2731	2	N	46					497
							51	9									
12	2852	X	2658	-0-	-194	-0-	31	1	2583	2	N	40	187	1			350
							44	9									
01	2852	X	2205	-0-	-647	-0-	27	1	2175	2	N	3					353
							3	9									
02	2632	X	2248	-0-	-384	-0-	27	1	2204	2	N	15					368
							17	9									
03	2914	X	2341	-0-	-573	-0-	27	1	2275	2	N	35	185	1			218
							39	9									
04	2820	X	2171	-0-	-649	-0-	23	1	2126	2	N	20					238
							22	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1583	-0-	-7	-0-	30	1	1514	2	N	35					202
							39	9									
12	1643	N	1464	-0-	-179	-0-	29	1	1404	2	N	28					230
							31	9									
01	1643	N	1637	-0-	-6	-0-	30	1	1561	2	N	42					272
							46	9									
02	1484	N	1433	-0-	-51	-0-	28	1	1380	2	N	23	194	1			101
							25	9									
03	1529	N	1529	-0-	-0-	-0-	31	1	1466	2	N	29					130
							32	9									
04	1590	N	1456	-0-	-134	-0-	30	1	1397	2	N	26					156
							29	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2302	-0-	-128	-0-	30	1	2272	2	N	-0-					133
12	2449	N	2389	-0-	-60	-0-	31	1	2325	2	N	30					163
							33	9									
01	2480	N	2380	-0-	-100	-0-	31	1	2308	2	N	37					200
							41	9									
02	2163	N	2163	-0-	-0-	-0-	28	1	2079	2	N	51	194	1			57
							56	9									
03	2387	N	2373	-0-	-14	-0-	31	1	2324	2	N	16					73
							18	9									
*04	2370	N	2370	-0-	-0-	-0-	30	1	2310	2	N	27					100
							30	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2288	N	2288	-0-	-0-	-0-	30	1	2206	2	N	47	192	1			88
							52	9									
12	2201	N	2201	-0-	-0-	-0-	31	1	2135	2	N	32					120
							35	9									
01	2437	N	2437	-0-	-0-	-0-	31	1	2353	2	N	48					168
							53	9									
02	2204	N	2204	-0-	-0-	-0-	28	1	2133	2	N	39					207
							43	9									
03	2262	N	2262	-0-	-0-	-0-	31	1	2191	2	N	36					243
							40	9									
04	2370	N	2074	-0-	-296	-0-	30	1	2009	2	N	32	192	1			83
							35	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2131	N	2131	-0-	-0-	-0-	30	1	2023	2	N	71					198
							78	9									
12	2188	N	2188	-0-	-0-	-0-	30	1	2092	2	N	60					258
							66	9									
01	2232	N	2207	-0-	-25	-0-	30	1	2110	2	N	61	189	1			130
							67	9									
02	1988	N	1861	-0-	-127	-0-	28	1	1770	2	N	57					187
							63	9									
03	2201	N	2023	-0-	-178	-0-	31	1	1930	2	N	56					243
							62	9									
04	2130	N	1933	-0-	-197	-0-	30	1	1836	2	N	61	199	1			105
							67	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	4172	-0-	-178	-0-	30	1	3956	2	N	169	189	1			353
							186	9									
12	4305	X	4305	-0-	-0-	-0-	31	1	4124	2	N	136	187	1			302
							150	9									
01	4380	X	4380	-0-	-0-	-0-	31	1	4238	2	N	101					403
							111	9									
02	3894	X	3894	-0-	-0-	-0-	28	1	3763	2	N	94					497
							103	9									
03	4309	X	4107	-0-	-202	-0-	31	1	3956	2	N	109	188	1			418
							120	9									
04	4230	X	3950	-0-	-280	-0-	30	1	3809	2	N	101	371	1			148
							111	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2668	N	2668	-0-	-0-	-0-	30	1	2598	2	N	36					248
							40	9									
12	2662	N	2662	-0-	-0-	-0-	31	1	2601	2	N	27	200	1			75
							30	9									
01	2697	N	2528	-0-	-169	-0-	31	1	2458	2	N	35					110
							39	9									
02	2492	N	2234	-0-	-258	-0-	28	1	2173	2	N	30					140
							33	9									
03	2666	N	2490	-0-	-176	-0-	31	1	2426	2	N	30					170
							33	9									
04	2460	N	2447	-0-	-13	-0-	30	1	2395	2	N	20					190
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3797	-0-	-373	-0-	30	1	3690	2	N	70					387
							77	9									
12	4836	X	3867	-0-	-969	-0-	30	1	3767	2	N	64	188	1			263
							70	9									
01	4960	X	3892	-0-	-1068	-0-	31	1	3759	2	N	93					356
							102	9									
02	3616	X	3616	-0-	-0-	-0-	28	1	3513	2	N	68	192	1			232
							75	9									
03	3999	X	3841	-0-	-158	-0-	31	1	3748	2	N	56					288
							62	9									
04	3810	X	3744	-0-	-66	-0-	30	1	3617	2	N	88	188	1			188
							97	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2683	-0-	-77	-0-	30	1	2653	2	N	-0-	193	1			115
12	2852	X	2559	-0-	-293	-0-	22	1	2516	2	N	19					134
							21	9									
01	2769	X	2769	-0-	-0-	-0-	27	1	2713	2	N	26					160
							29	9									
02	2492	X	2479	-0-	-13	-0-	28	1	2427	2	N	22					182
							24	9									
03	2759	X	2741	-0-	-18	-0-	31	1	2675	2	N	32					214
							35	9									
*04	2771	X	2771	-0-	-0-	-0-	30	1	2713	2	N	25					239
							28	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2249	-0-	-241	-0-	30	1	2166	2	N	48					150
							53	9									
12	2356	N	2258	-0-	-98	-0-	31	1	2180	2	N	43					193
							47	9									
01	2480	N	2091	-0-	-389	-0-	31	1	2025	2	N	32					225
							35	9									
02	2100	N	1657	-0-	-443	-0-	26	1	1620	2	N	10					235
							11	9									
03	2263	N	2194	-0-	-69	-0-	31	1	2150	2	N	12					247
							13	9									
04	2010	N	2003	-0-	-7	-0-	30	1	1922	2	N	46	191	1			102
							51	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2255	N	2255	-0-	-0-	-0-	30	1	2167	2	N	53	189	1			109
							58	9									
12	2323	N	2323	-0-	-0-	-0-	31	1	2245	2	N	43					152
							47	9									
01	2232	N	2146	-0-	-86	-0-	29	1	2054	2	N	57					209
							63	9									
02	2100	N	1783	-0-	-317	-0-	28	1	1705	2	N	45					254
							50	9									
03	2325	N	2267	-0-	-58	-0-	31	1	2181	2	N	50	192	1			112
							55	9									
04	2070	N	1957	-0-	-113	-0-	30	1	1870	2	N	52					164
							57	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2112	N	2112	-0-	-0-	-0-	30	1	2045	2	N	34	198	1			123
							37	9									
12	2164	N	2164	-0-	-0-	-0-	31	1	2116	2	N	15					138
							17	9									
01	2015	N	1991	-0-	-24	-0-	31	1	1923	2	N	34					172
							37	9									
02	1960	N	1646	-0-	-314	-0-	28	1	1595	2	N	21					193
							23	9									
03	2170	N	1867	-0-	-303	-0-	31	1	1817	2	N	17					210
							19	9									
*04	2038	N	2038	-0-	-0-	-0-	30	1	1984	2	N	22					232
							24	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

11	13081	X	13081	-0-	-0-	-0-	30	1	12945	2	N	96					318
							106	9									
12	13204	X	13204	-0-	-0-	-0-	31	1	13030	2	N	130	184	1			264
							143	9									
01	12125	X	12125	-0-	-0-	-0-	31	1	11980	2	N	104					368
							114	9									
02	10276	X	6323	-0-	-3953	-0-	21	1	6240	2	N	56					424
							62	9									
03	13363	X	13363	-0-	-0-	-0-	31	1	13174	2	N	144	355	1			213
							158	9									
04	11010	X	10924	-0-	-86	-0-	22	1	10794	2	N	98					311
							108	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

11	5070	X	3936	-0-	-1134	-0-	30	1	3838	2	N	62					422
							68	9									
12	5177	X	3426	-0-	-1751	-0-	28	1	3347	2	N	46	192	1			276
							51	9									
01	4681	X	3811	-0-	-870	-0-	30	1	3718	2	N	57					333
							63	9									
02	4166	X	4166	-0-	-0-	-0-	28	1	4061	2	N	70					403
							77	9									
03	4428	X	4428	-0-	-0-	-0-	31	1	4313	2	N	76	189	1			290
							84	9									
*04	4314	X	4314	-0-	-0-	-0-	30	1	4199	2	N	77					367
							85	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

11	3095	X	3095	-0-	-0-	-0-	30	1	3029	2	N	33	182	1			217
							36	9									
12	3193	X	3193	-0-	-0-	-0-	31	1	3112	2	N	45					262
							50	9									
01	2995	X	2995	-0-	-0-	-0-	30	1	2914	2	N	46					308
							51	9									
02	2851	X	2851	-0-	-0-	-0-	28	1	2769	2	N	49					357
							54	9									
03	3236	X	3236	-0-	-0-	-0-	31	1	3052	2	N	139	190	1			306
							153	9									
*04	2934	X	2934	-0-	-0-	-0-	30	1	2865	2	N	35					341
							39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1834	N	1834	-0-	-0-	-0-	30	1	1676	2	N	116	183	1			225
							128	9									
12	1852	N	1852	-0-	-0-	-0-	31	1	1732	2	N	81					306
							89	9									
01	1798	N	1794	-0-	-4	-0-	31	1	1693	2	N	64					370
							70	9									
02	1708	N	1678	-0-	-30	-0-	28	1	1560	2	N	82	189	1			263
							90	9									
03	1860	N	1759	-0-	-101	-0-	31	1	1641	2	N	79	180	1			162
							87	9									
04	1740	N	1681	-0-	-59	-0-	30	1	1565	2	N	78					240
							86	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3525	-0-	-255	-0-	30	1	3439	2	N	51					343
							56	9									
12	3844	X	3539	-0-	-305	-0-	31	1	3464	2	N	40					383
							44	9									
01	3813	X	3246	-0-	-567	-0-	29	1	3169	2	N	44					427
							48	9									
02	3444	X	2864	-0-	-580	-0-	28	1	2783	2	N	48	192	1			283
							53	9									
03	3813	X	2966	-0-	-847	-0-	31	1	2891	2	N	40					323
							44	9									
04	3540	X	2394	-0-	-1146	-0-	30	1	2352	2	N	11	191	1			143
							12	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2305	-0-	-125	-0-	30	1	2206	2	N	63					328
							69	9									
12	2449	N	1838	-0-	-611	-0-	31	1	1745	2	N	56	191	1			193
							62	9									
01	2511	N	2188	-0-	-323	-0-	31	1	2089	2	N	62					255
							68	9									
02	2156	N	1963	-0-	-193	-0-	28	1	1889	2	N	42					297
							46	9									
03	2199	N	2199	-0-	-0-	-0-	31	1	2115	2	N	48					345
							53	9									
04	2130	N	2119	-0-	-11	-0-	30	1	2039	2	N	45					390
							50	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14520	X	1255	-0-	-13265	-0-	20	1	1226	2	N	8					360
							9	9									
12	15004	X	2249	-0-	-12755	-0-	22	1	2205	2	N	20					380
							22	9									
01	10664	X	7030	-0-	-3634	-0-	25	1	6908	2	N	88					468
							97	9									
02	10826	X	10826	-0-	-0-	-0-	28	1	10761	2	N	34					502
							37	9									
03	11333	X	11333	-0-	-0-	-0-	31	1	11152	2	N	136	376	1			262
							150	9									
*04	10022	X	10022	-0-	-0-	-0-	30	1	9901	2	N	83					345
							91	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2945	X	2945	-0-	-0-	-0-	30	1	2841	2	N	67					400
							74	9									
12	3351	X	3351	-0-	-0-	-0-	31	1	3207	2	N	103					503
							113	9									
01	3037	X	3037	-0-	-0-	-0-	30	1	2944	2	N	57					560
							63	9									
02	3133	X	3133	-0-	-0-	-0-	28	1	2954	2	N	137	185	1			512
							151	9									
03	3348	X	3187	-0-	-161	-0-	31	1	3032	2	N	113	370	1			255
							124	9									
04	3240	X	3010	-0-	-230	-0-	30	1	2906	2	N	67					322
							74	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3285	-0-	-495	-0-	30	1	3183	2	N	65					317
							72	9									
12	3721	X	3721	-0-	-0-	-0-	31	1	3616	2	N	67					384
							74	9									
01	3771	X	3771	-0-	-0-	-0-	31	1	3628	2	N	102	178	1			308
							112	9									
02	3332	X	3277	-0-	-55	-0-	28	1	3158	2	N	83					391
							91	9									
03	3720	X	3657	-0-	-63	-0-	31	1	3503	2	N	112	179	1			324
							123	9									
04	3660	X	3379	-0-	-281	-0-	30	1	3284	2	N	59					383
							65	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2934	-0-	-366	-0-	30	1	2853	2	N	46					343
							51	9									
12	3255	X	3059	-0-	-196	-0-	30	1	2970	2	N	54					397
							59	9									
01	3255	X	2877	-0-	-378	-0-	31	1	2790	2	N	51	181	1			267
							56	9									
02	2940	X	2643	-0-	-297	-0-	28	1	2560	2	N	50					317
							55	9									
03	3255	X	2819	-0-	-436	-0-	31	1	2737	2	N	46					363
							51	9									
04	2970	X	2435	-0-	-535	-0-	24	1	2368	2	N	39					402
							43	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5393	-0-	-247	-0-	30	1	5305	2	N	53					493
							58	9									
12	5828	X	5485	-0-	-343	-0-	25	1	5412	2	N	44	187	1			350
							48	9									
01	5828	X	4809	-0-	-1019	-0-	24	1	4732	2	N	48					398
							53	9									
02	5040	X	2667	-0-	-2373	-0-	13	1	2636	2	N	16					414
							18	9									
03	5580	X	3232	-0-	-2348	-0-	20	1	3175	2	N	34					448
							37	9									
04	5400	X	1498	-0-	-3902	-0-	1498	2			N	-0-					448

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4213	-0-	-107	-0-	30	1	4104	2	N	72	190	1			144
							79	9									
12	4464	X	4269	-0-	-195	-0-	31	1	4149	2	N	81					225
							89	9									
01	4402	X	4155	-0-	-247	-0-	31	1	4059	2	N	59					284
							65	9									
02	3920	X	3737	-0-	-183	-0-	28	1	3683	2	N	24					308
							26	9									
03	4340	X	4226	-0-	-114	-0-	31	1	4085	2	N	100	187	1			221
							110	9									
04	4200	X	4043	-0-	-157	-0-	30	1	3937	2	N	69					290
							76	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4604	X	4604	-0-	-0-	-0-	27	1	4562	2	N	14					518
							15	9									
12	3875	X	3469	-0-	-406	-0-	26	1	3410	2	N	30	173	1			375
							33	9									
01	4030	X	2560	-0-	-1470	-0-	23	1	2525	2	N	11					386
							12	9									
02	4284	X	1786	-0-	-2498	-0-	26	1	1710	2	N	45					431
							50	9									
03	4743	X	1547	-0-	-3196	-0-	28	1	1509	2	N	9					440
							10	9									
04	4590	X	821	-0-	-3769	-0-	25	1	790	2	N	5					445
							6	9									

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	7289	-0-	-361	-0-	30	1	7116	2	N	130	194	1			292
							143	9									
12	7905	X	7349	-0-	-556	-0-	31	1	7174	2	N	131					423
							144	9									
01	7843	X	7182	-0-	-661	-0-	31	1	7024	2	N	115					538
							127	9									
02	6888	X	6366	-0-	-522	-0-	28	1	6206	2	N	120	367	1			291
							132	9									
03	7533	X	6999	-0-	-534	-0-	31	1	6840	2	N	116					407
							128	9									
04	7290	X	6728	-0-	-562	-0-	27	1	6573	2	N	116	188	1			335
							128	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7571	X	7571	-0-	-0-	-0-	30	1	7205	2	N	305	365	1			275
							336	9									
12	7770	X	7770	-0-	-0-	-0-	22	1	7470	2	N	253	364	1			164
							278	9									
01	8531	X	8531	-0-	-0-	-0-	31	1	8166	2	N	304					468
							334	9									
02	7644	X	7644	-0-	-0-	-0-	28	1	7337	2	N	254	182	1			540
							279	9									
03	7700	X	7700	-0-	-0-	-0-	31	1	7395	2	N	249	372	1			417
							274	9									
*04	7220	X	7220	-0-	-0-	-0-	30	1	6935	2	N	232	376	1			273
							255	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3649	-0-	-11	-0-	30 65	1 9	3554	2	N	59	190	1			206
12	3906	X	3386	-0-	-520	-0-	31 74	1 9	3281	2	N	67					273
01	3906	X	2768	-0-	-1138	-0-	30 45	1 9	2693	2	N	41					314
02	3528	X	2472	-0-	-1056	-0-	28 52	1 9	2392	2	N	47					361
03	3782	X	2064	-0-	-1718	-0-	29 30	1 9	2005	2	N	27	185	1			203
04	3660	X	2802	-0-	-858	-0-	30 50	1 9	2722	2	N	45					248

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3264	-0-	-186	-0-	30 63	1 9	3171	2	N	57					245
12	3503	X	3384	-0-	-119	-0-	31 75	1 9	3278	2	N	68					313
01	3503	X	3250	-0-	-253	-0-	31 62	1 9	3157	2	N	56	181	1			188
02	3108	X	2997	-0-	-111	-0-	28 65	1 9	2904	2	N	59					247
03	3441	X	3280	-0-	-161	-0-	31 62	1 9	3187	2	N	56					303
04	3270	X	2834	-0-	-436	-0-	28 51	1 9	2755	2	N	46	181	1			168

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3129	X	3129	-0-	-0-	-0-	30 219	1 9	2880	2	N	199	191	1			545
12	3124	X	3124	-0-	-0-	-0-	31 171	1 9	2922	2	N	155	360	1			340
01	3169	X	3169	-0-	-0-	-0-	31 173	1 9	2965	2	N	157	199	1			298
02	2912	X	2529	-0-	-383	-0-	26 135	1 9	2368	2	N	123	172	1			249
03	3356	X	3356	-0-	-0-	-0-	31 195	1 9	3130	2	N	177	192	1			234
*04	3319	X	3319	-0-	-0-	-0-	29 130	1 9	3160	2	N	118					352

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4387	X	4387	-0-	-0-	-0-	30 28	1 9	4329	2	N	25					380
12	4465	X	4465	-0-	-0-	-0-	26 34	1 9	4405	2	N	31					411
01	4394	X	4394	-0-	-0-	-0-	26 37	1 9	4331	2	N	34					445
02	3801	X	3801	-0-	-0-	-0-	26 12	1 9	3763	2	N	11	188	1			268
03	4033	X	4033	-0-	-0-	-0-	31 15	1 9	3987	2	N	14					282
*04	3983	X	3983	-0-	-0-	-0-	29 12	1 9	3942	2	N	11					293

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6553	X	6553	-0-	-0-	-0-	30 260	1 9	6263	2	N	236	357	1			302
12	6731	X	6731	-0-	-0-	-0-	31 254	1 9	6446	2	N	231	185	1			348
01	6479	X	6313	-0-	-166	-0-	31 224	1 9	6058	2	N	204	181	1			371
02	5852	X	5520	-0-	-332	-0-	28 194	1 9	5298	2	N	176	188	1			359
03	6479	X	5988	-0-	-491	-0-	31 188	1 9	5769	2	N	171	178	1			352
04	6270	X	5501	-0-	-769	-0-	28 146	1 9	5327	2	N	133	181	1			304

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5594	-0-	-316	-0-	30 193	1 9	5371	2	N	175					392
12	6045	X	5642	-0-	-403	-0-	31 207	1 9	5404	2	N	188	367	1			213
01	5890	X	5603	-0-	-287	-0-	31 212	1 9	5360	2	N	193	186	1			220
02	5320	X	5076	-0-	-244	-0-	28 179	1 9	4869	2	N	163	193	1			190
03	5890	X	5482	-0-	-408	-0-	31 189	1 9	5262	2	N	172	194	1			168
04	5580	X	5099	-0-	-481	-0-	30 168	1 9	4901	2	N	153					321

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1515	-0-	-165	-0-	30 24	1 9	1461	2	N	22					320
12	1736	N	1451	-0-	-285	-0-	25 14	1 9	1412	2	N	13					333
01	1705	N	1374	-0-	-331	-0-	26 15	1 9	1333	2	N	14					347
02	1428	N	1233	-0-	-195	-0-	25 36	1 9	1172	2	N	33	165	1			215
03	1457	N	1435	-0-	-22	-0-	31 50	1 9	1354	2	N	45					260
*04	1376	N	1376	-0-	-0-	-0-	30 33	1 9	1313	2	N	30					290

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3406	X	3406	-0-	-0-	-0-	30 61	1 9	3315	2	N	55					274
12	3751	X	3588	-0-	-163	-0-	31 70	1 9	3487	2	N	64	179	1			159
01	3751	X	3408	-0-	-343	-0-	31 57	1 9	3320	2	N	52					211
02	3388	X	3070	-0-	-318	-0-	28 64	1 9	2978	2	N	58					269
03	3596	X	3249	-0-	-347	-0-	31 66	1 9	3152	2	N	60					329
04	3480	X	2908	-0-	-572	-0-	28 56	1 9	2824	2	N	51	186	1			194

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6023	-0-	-1087	-0-	30 151	1 9	5842	2	N	137					478
12	7347	X	5398	-0-	-1949	-0-	30 80	1 9	5288	2	N	73					551
01	7347	X	5242	-0-	-2105	-0-	24 120	1 9	5098	2	N	109	392	1			268
02	6636	X	2137	-0-	-4499	-0-	2137	2			N	-0-					268
03	6665	X	6435	-0-	-230	-0-	31 187	1 9	6217	2	N	170	188	1			250
04	6030	X	3668	-0-	-2362	-0-	12 75	1 9	3581	2	N	68					318

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2841	-0-	-249	-0-	30 102	1 9	2709	2	N	93	176	1			323
12	3193	X	2921	-0-	-272	-0-	31 108	1 9	2782	2	N	98					421
01	3162	X	2810	-0-	-352	-0-	31 72	1 9	2707	2	N	65					486
02	2744	X	2744	-0-	-0-	-0-	27 157	1 9	2560	2	N	143	183	1			446
03	2976	X	2920	-0-	-56	-0-	31 116	1 9	2773	2	N	105	183	1			368
04	2850	X	2660	-0-	-190	-0-	27 61	1 9	2572	2	N	55	187	1			236

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5561	X	5561	-0-	-0-	-0-	28 226	1 9	5307	2	N	205					418
12	5147	X	5147	-0-	-0-	-0-	29 152	1 9	4966	2	N	138	193	1			363
01	5211	X	5211	-0-	-0-	-0-	29 142	1 9	5040	2	N	129	199	1			293
02	4437	X	4437	-0-	-0-	-0-	25 117	1 9	4295	2	N	106	192	1			207
03	5177	X	5177	-0-	-0-	-0-	29 176	1 9	4972	2	N	160					367
*04	5564	X	5564	-0-	-0-	-0-	30 259	1 9	5275	2	N	235	194	1			408

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3611	-0-	-139	-0-	30 116	1 9	3465	2	N	105					456
12	3782	X	3760	-0-	-22	-0-	30 141	1 9	3589	2	N	128	176	1			408
01	3782	X	3564	-0-	-218	-0-	30 135	1 9	3399	2	N	123	175	1			356
02	3388	X	3305	-0-	-83	-0-	28 129	1 9	3148	2	N	117					473
03	3751	X	3662	-0-	-89	-0-	31 131	1 9	3500	2	N	119	180	1			412
04	3630	X	3333	-0-	-297	-0-	28 133	1 9	3172	2	N	121					533

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2096	-0-	-694	-0-		18	1	1956	2	N	111	193	1			292
								122	9									
12	2883	X	2546	-0-	-337	-0-		24	1	2453	2	N	63					355
								69	9									
01	3413	X	3413	-0-	-0-	-0-		31	1	3167	2	N	195	191	1			359
								215	9									
02	2877	X	2877	-0-	-0-	-0-		24	1	2754	2	N	90	174	1			275
								99	9									
03	2965	X	2965	-0-	-0-	-0-		26	1	2764	2	N	159	193	1			241
								175	9									
*04	3361	X	3361	-0-	-0-	-0-		30	1	3179	2	N	138					379
								152	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3976	-0-	-614	-0-		30	1	3890	2	N	51					387
								56	9									
12	4898	X	3907	-0-	-991	-0-		31	1	3788	2	N	80					467
								88	9									
01	5487	X	5428	-0-	-59	-0-		31	1	5331	2	N	60					527
								66	9									
02	4956	X	4338	-0-	-618	-0-		28	1	4229	2	N	74	390	1			211
								81	9									
03	5487	X	4768	-0-	-719	-0-		31	1	4625	2	N	102					313
								112	9									
04	5250	X	3868	-0-	-1382	-0-		30	1	3747	2	N	83					396
								91	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15570	X	13892	-0-	-1678	-0-		30	1	13759	2	N	94	182	1			177
								103	9									
12	16089	X	14272	-0-	-1817	-0-		31	1	14135	2	N	96					273
								106	9									
01	15903	X	6060	-0-	-9843	-0-		18	1	5981	2	N	55					328
								61	9									
02	14196	X	5830	-0-	-8366	-0-		16	1	5781	2	N	30	191	1			167
								33	9									
03	16690	X	16690	-0-	-0-	-0-		31	1	16535	2	N	113					280
								124	9									
*04	15270	X	15270	-0-	-0-	-0-		30	1	15117	2	N	112	192	1			200
								123	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15630	X	10382	-0-	-5248	-0-		26	1	10220	2	N	124	192	1			291
								136	9									
12	18148	X	18148	-0-	-0-	-0-		31	1	17904	2	N	194	186	1			299
								213	9									
01	15345	X	10825	-0-	-4520	-0-		31	1	10638	2	N	142	193	1			248
								156	9									
02	13692	X	11362	-0-	-2330	-0-		28	1	11210	2	N	113	193	1			168
								124	9									
03	18135	X	12130	-0-	-6005	-0-		31	1	11965	2	N	122					290
								134	9									
04	17550	X	11623	-0-	-5927	-0-		30	1	11453	2	N	127	194	1			223
								140	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	8741	-0-	-799	-0-	29	1	8607	2	N	95	183	1			304
							105	9									
12	10351	X	10351	-0-	-0-	-0-	334	1	9904	2	N	103					407
							113	9									
01	9435	X	9435	-0-	-0-	-0-	283	1	9017	2	N	123	183	1			347
							135	9									
02	8770	X	8770	-0-	-0-	-0-	279	1	8359	2	N	120					467
							132	9									
03	9858	X	9710	-0-	-148	-0-	302	1	9290	2	N	107	179	1			395
							118	9									
04	9540	X	9468	-0-	-72	-0-	297	1	9059	2	N	102					497
							112	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF. 10600 - 14427

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5371	X	5371	-0-	-0-	-0-	30	1	5169	2	N	156	181	1			198
							172	9									
12	3897	X	3897	-0-	-0-	-0-	21	1	3745	2	N	119					317
							131	9									
01	3048	X	3048	-0-	-0-	-0-	28	1	2926	2	N	85	179	1			223
							94	9									
02	3658	X	3658	-0-	-0-	-0-	27	1	3478	2	N	139	189	1			173
							153	9									
03	3594	X	3594	-0-	-0-	-0-	31	1	3460	2	N	94	177	1			90
							103	9									
*04	3637	X	3637	-0-	-0-	-0-	30	1	3472	2	N	123					213
							135	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF. 10415 - 14107

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	7302	-0-	-378	-0-	30	1	7097	2	N	159					526
							175	9									
12	7874	X	6936	-0-	-938	-0-	31	1	6733	2	N	156	373	1			309
							172	9									
01	7874	X	7177	-0-	-697	-0-	30	1	6981	2	N	151					460
							166	9									
02	6916	X	6262	-0-	-654	-0-	28	1	6092	2	N	129					589
							142	9									
03	7657	X	7031	-0-	-626	-0-	31	1	6838	2	N	147	203	1			533
							162	9									
04	7290	X	6623	-0-	-667	-0-	16	1	6458	2	N	135	186	1			482
							149	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF. 10314 - 14286

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	6577	-0-	-233	-0-	30	1	6237	2	N	282					875
							310	9									
12	6944	X	6293	-0-	-651	-0-	31	1	5941	2	N	292	375	1			792
							321	9									
01	6913	X	6491	-0-	-422	-0-	30	1	6154	2	N	279	374	1			697
							307	9									
02	6216	X	5780	-0-	-436	-0-	28	1	5476	2	N	251	183	1			765
							276	9									
03	6882	X	6275	-0-	-607	-0-	30	1	5950	2	N	268	181	1			852
							295	9									
04	6570	X	5862	-0-	-708	-0-	26	1	5540	2	N	269	546	1			575
							296	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13350	X	12264	-0-	-1086	-0-	30	1	11839	2	N	359	356	1			363
							395	9									
12	13640	X	12065	-0-	-1575	-0-	31	1	11615	2	N	381	367	1			377
							419	9									
01	13423	X	11727	-0-	-1696	-0-	30	1	11328	2	N	335	185	1			527
							369	9									
02	11928	X	10531	-0-	-1397	-0-	28	1	10182	2	N	292	362	1			457
							321	9									
03	12927	X	12081	-0-	-846	-0-	31	1	11667	2	N	348	534	1			271
							383	9									
04	12270	X	11504	-0-	-766	-0-	30	1	11103	2	N	337	352	1			256
							371	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	7851	-0-	-879	-0-	30	1	7632	2	N	172	175	1			406
							189	9									
12	9021	X	7809	-0-	-1212	-0-	31	1	7600	2	N	162	194	1			374
							178	9									
01	8649	X	4716	-0-	-3933	-0-	26	1	4588	2	N	93	188	1			279
							102	9									
02	7728	X	5851	-0-	-1877	-0-	26	1	5701	2	N	113					392
							124	9									
03	8370	X	7197	-0-	-1173	-0-	31	1	6994	2	N	156	193	1			355
							172	9									
04	7860	X	6446	-0-	-1414	-0-	30	1	6298	2	N	107					462
							118	9									

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	8520	-0-	-930	-0-	30	1	8201	2	N	263	183	1			355
							289	9									
12	9393	X	8735	-0-	-658	-0-	31	1	8387	2	N	288	367	1			276
							317	9									
01	9269	X	8538	-0-	-731	-0-	30	1	8215	2	N	266	181	1			361
							293	9									
02	8288	X	7654	-0-	-634	-0-	28	1	7365	2	N	237	188	1			410
							261	9									
03	9021	X	8566	-0-	-455	-0-	31	1	8270	2	N	241	343	1			308
							265	9									
04	8520	X	8285	-0-	-235	-0-	30	1	7980	2	N	250	181	1			377
							275	9									

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	5476	-0-	-1304	-0-	30	1	5282	2	N	149	195	1			202
							164	9									
12	7006	X	5533	-0-	-1473	-0-	31	1	5348	2	N	140	189	1			153
							154	9									
01	7006	X	5256	-0-	-1750	-0-	30	1	5081	2	N	132					285
							145	9									
02	5740	X	4678	-0-	-1062	-0-	28	1	4484	2	N	151	190	1			246
							166	9									
03	5828	X	5033	-0-	-795	-0-	31	1	4873	2	N	117					363
							129	9									
04	5490	X	4821	-0-	-669	-0-	30	1	4670	2	N	110	191	1			282
							121	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14517	X	14517	-0-	-0-	-0-	29 857	1 9	13631	2	N	779	866	1			537
12	11282	X	11282	-0-	-0-	-0-	340 585	1 9	10357	2	N	532	527	1			542
01	14171	X	14171	-0-	-0-	-0-	397 635	1 9	13139	2	N	577	359	1			760
02	13552	X	11150	-0-	-2402	-0-	336 528	1 9	10286	2	N	480	535	1			705
03	15004	X	12887	-0-	-2117	-0-	380 558	1 9	11949	2	N	507	709	1			503
04	14520	X	12163	-0-	-2357	-0-	362 496	1 9	11305	2	N	451	531	1			423

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2926	-0-	-134	-0-	30 296	1 9	2600	2	N	269	163	1			431
12	3162	X	2838	-0-	-324	-0-	31 179	1 9	2628	2	N	163	352	1			242
01	3007	X	2680	-0-	-327	-0-	30 146	1 9	2504	2	N	133					375
02	2744	X	2560	-0-	-184	-0-	28 189	1 9	2343	2	N	172	182	1			365
03	3038	X	2778	-0-	-260	-0-	30 194	1 9	2554	2	N	176	174	1			367
04	2940	X	2688	-0-	-252	-0-	30 158	1 9	2500	2	N	144	174	1			337

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	7910	-0-	-670	-0-	30 112	1 9	7768	2	N	102	190	1			147
12	8680	X	8011	-0-	-669	-0-	30 141	1 9	7840	2	N	128					275
01	8339	X	7951	-0-	-388	-0-	30 88	1 9	7833	2	N	80					355
02	7532	X	7399	-0-	-133	-0-	28 113	1 9	7258	2	N	103					458
03	8339	X	7738	-0-	-601	-0-	31 79	1 9	7628	2	N	72	192	1			338
04	7920	X	7510	-0-	-410	-0-	30 109	1 9	7371	2	N	99					437

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13920	X	10804	-0-	-3116	-0-	25 242	1 9	10537	2	N	220	189	1			286
12	14291	X	10818	-0-	-3473	-0-	29 241	1 9	10548	2	N	219	197	1			308
01	14074	X	10326	-0-	-3748	-0-	30 231	1 9	10065	2	N	210	198	1			320
02	11816	X	9574	-0-	-2242	-0-	28 237	1 9	9309	2	N	215	187	1			348
03	11470	X	10363	-0-	-1107	-0-	31 226	1 9	10106	2	N	205	186	1			367
04	10800	X	9773	-0-	-1027	-0-	29 251	1 9	9493	2	N	228	194	1			401

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3631	-0-		-419		-0-	30 129	1 9	3472	2	N	117					345
12	4092	X	3709	-0-		-383		-0-	31 107	1 9	3571	2	N	97	184	1			258
01	4030	X	3606	-0-		-424		-0-	31 77	1 9	3498	2	N	70					328
02	3500	X	3296	-0-		-204		-0-	28 177	1 9	3091	2	N	161	191	1			298
03	3751	X	3504	-0-		-247		-0-	31 110	1 9	3363	2	N	100					398
04	3630	X	3491	-0-		-139		-0-	30 116	1 9	3345	2	N	105	180	1			323

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5636	X	5636	-0-		-0-		-0-	30 285	1 9	5321	2	N	259	385	1			181
12	5755	X	5755	-0-		-0-		-0-	31 294	1 9	5430	2	N	267	182	1			266
01	5592	X	5592	-0-		-0-		-0-	31 241	1 9	5320	2	N	219					485
02	5264	X	5071	-0-		-193		-0-	28 267	1 9	4776	2	N	243	346	1			382
03	5828	X	5529	-0-		-299		-0-	31 204	1 9	5294	2	N	185	192	1			375
04	5640	X	5429	-0-		-211		-0-	30 272	1 9	5127	2	N	247	369	1			253

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	3879	-0-		-1431		-0-	30 320	1 9	3529	2	N	291	552	1			264
12	5332	X	3673	-0-		-1659		-0-	31 275	1 9	3367	2	N	250					514
01	4991	X	3010	-0-		-1981		-0-	31 241	1 9	2738	2	N	219	381	1			352
02	4256	X	2459	-0-		-1797		-0-	28 226	1 9	2205	2	N	205	191	1			366
03	4123	X	2545	-0-		-1578		-0-	31 220	1 9	2294	2	N	200	186	1			380
04	3870	X	2430	-0-		-1440		-0-	30 228	1 9	2172	2	N	207	189	1			398

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4416	-0-		-444		-0-	30 111	1 9	4275	2	N	101					459
12	4929	X	4488	-0-		-441		-0-	31 109	1 9	4348	2	N	99	183	1			375
01	4929	X	4221	-0-		-708		-0-	29 108	1 9	4084	2	N	98					473
02	4452	X	3649	-0-		-803		-0-	25 123	1 9	3501	2	N	112	195	1			390
03	4898	X	4037	-0-		-861		-0-	30 111	1 9	3896	2	N	101					491
04	4410	X	4042	-0-		-368		-0-	29 87	1 9	3926	2	N	79	192	1			378

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	5784	-0-		-966	-0-		30	1	5324	2	N	391	758	1			211
									430	9									
12	6975	X	5578	-0-		-1397	-0-		31	1	5207	2	N	309	170	1			350
									340	9									
01	6851	X	6374	-0-		-477	-0-		30	1	5700	2	N	585	383	1			552
									644	9									
02	5964	X	5049	-0-		-915	-0-		28	1	4691	2	N	300	354	1			498
									330	9									
03	6448	X	5384	-0-		-1064	-0-		31	1	5045	2	N	280	578	1			200
									308	9									
04	6180	X	5675	-0-		-505	-0-		30	1	5251	2	N	358					558
									394	9									

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4262	-0-		-388	-0-		30	1	4096	2	N	124					210
									136	9									
12	4805	X	4318	-0-		-487	-0-		30	1	4153	2	N	123	184	1			149
									135	9									
01	4557	X	4059	-0-		-498	-0-		30	1	3896	2	N	121					270
									133	9									
02	4088	X	3791	-0-		-297	-0-		28	1	3630	2	N	121	192	1			199
									133	9									
03	4495	X	4306	-0-		-189	-0-		30	1	4142	2	N	122	193	1			128
									134	9									
04	4260	X	4213	-0-		-47	-0-		30	1	4043	2	N	127					255
									140	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3004	X	3004	-0-		-0-	-0-		30	1	2818	2	N	142	377	1			333
									156	9									
12	2947	X	2947	-0-		-0-	-0-		31	1	2747	2	N	154					487
									169	9									
01	2728	X	2676	-0-		-52	-0-		31	1	2543	2	N	93					580
									102	9									
02	2800	X	2314	-0-		-486	-0-		28	1	2183	2	N	94	377	1			297
									103	9									
03	3100	X	2533	-0-		-567	-0-		31	1	2425	2	N	70					367
									77	9									
04	3000	X	2538	-0-		-462	-0-		30	1	2378	2	N	118					485
									130	9									

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4572	X	4572	-0-		-0-	-0-		30	1	4474	2	N	62					297
									68	9									
12	5463	X	5463	-0-		-0-	-0-		31	1	5344	2	N	80	172	1			205
									88	9									
01	4891	X	4891	-0-		-0-	-0-		30	1	4773	2	N	80					285
									88	9									
02	3805	X	3805	-0-		-0-	-0-		24	1	3725	2	N	51	183	1			153
									56	9									
03	5603	X	5603	-0-		-0-	-0-		27	1	5486	2	N	82					235
									90	9									
*04	5918	X	5918	-0-		-0-	-0-		28	1	5778	2	N	102					337
									112	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5161	-0-		-659	-0-	30 196	1 9	4935	2	N	178	180	1			382
12	5797	X	5111	-0-		-686	-0-	31 179	1 9	4901	2	N	163	180	1			365
01	5611	X	4792	-0-		-819	-0-	31 201	1 9	4560	2	N	183	180	1			368
02	5068	X	1766	-0-		-3302	-0-	22 59	1 9	1685	2	N	54	179	1			243
03	5456	X	4493	-0-		-963	-0-	23 183	1 9	4287	2	N	166	180	1			229
04	5160	X	4482	-0-		-678	-0-	30 175	1 9	4277	2	N	159					388

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12330	X	10198	-0-		-2132	-0-	25 209	1 9	9964	2	N	190					540
12	12462	X	11137	-0-		-1325	-0-	31 125	1 9	10981	2	N	114	383	1			271
01	12462	X	10665	-0-		-1797	-0-	31 287	1 9	10347	2	N	261	197	1			335
02	10948	X	6308	-0-		-4640	-0-	14 165	1 9	6129	2	N	150	195	1			290
03	11408	X	9288	-0-		-2120	-0-	24 301	1 9	8963	2	N	274	185	1			379
04	10770	X	7254	-0-		-3516	-0-	9 47	1 9	7198	2	N	43					422

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4278	X	4278	-0-		-0-	-0-	30 136	1 9	4112	2	N	124	189	1			253
12	4254	X	4254	-0-		-0-	-0-	31 171	1 9	4052	2	N	155					408
01	4234	X	4234	-0-		-0-	-0-	31 179	1 9	4024	2	N	163	378	1			193
02	3577	X	3577	-0-		-0-	-0-	28 132	1 9	3417	2	N	120					313
03	3042	X	3042	-0-		-0-	-0-	27 103	1 9	2912	2	N	94	184	1			223
04	2880	X	1881	-0-		-999	-0-	11 52	1 9	1818	2	N	47					270

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25800	X	24042	-0-		-1758	-0-	30 262	1 9	23750	2	N	238	367	1			229
12	25420	X	24557	-0-		-863	-0-	31 299	1 9	24227	2	N	272	188	1			313
01	24955	X	23735	-0-		-1220	-0-	31 271	1 9	23433	2	N	246					559
02	22428	X	20306	-0-		-2122	-0-	28 257	1 9	20021	2	N	234	383	1			410
03	24831	X	21799	-0-		-3032	-0-	31 274	1 9	21494	2	N	249	376	1			283
04	24030	X	20586	-0-		-3444	-0-	30 229	1 9	20327	2	N	208	194	1			297

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16260	X	14389	-0-	-1871	-0-	30	1	14049	2	N	282	191	1			243
							310	9									
12	16492	X	14565	-0-	-1927	-0-	31	1	14181	2	N	321	376	1			188
							353	9									
01	16120	X	13926	-0-	-2194	-0-	30	1	13597	2	N	272	196	1			264
							299	9									
02	14168	X	12913	-0-	-1255	-0-	28	1	12599	2	N	260	193	1			331
							286	9									
03	15500	X	13809	-0-	-1691	-0-	31	1	13477	2	N	274	382	1			223
							301	9									
04	14400	X	13550	-0-	-850	-0-	30	1	13172	2	N	316	184	1			355
							348	9									

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25350	X	20025	-0-	-5325	-0-	30	1	19772	2	N	203	187	1			187
							223	9									
12	25203	X	19576	-0-	-5627	-0-	30	1	19302	2	N	222	191	1			218
							244	9									
01	24366	X	18631	-0-	-5735	-0-	29	1	18403	2	N	181	186	1			213
							199	9									
02	21336	X	16458	-0-	-4878	-0-	28	1	16262	2	N	153	188	1			178
							168	9									
03	22723	X	16735	-0-	-5988	-0-	31	1	16487	2	N	197	192	1			183
							217	9									
04	20040	X	16954	-0-	-3086	-0-	30	1	16618	2	N	278	199	1			262
							306	9									

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					210
12	0	N	-0-	-0-	-0-	-0-					N	-0-					210
01	0	N	-0-	-0-	-0-	-0-					N	-0-					210
02	0	N	-0-	-0-	-0-	-0-					N	-0-					210
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					210
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					210

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	693	2			N	-0-					11
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					11
01	1116	N	-0-	-0-	-1116	-0-					N	-0-					11
02	644	N	92	-0-	-552	-0-	92	2			N	-0-					11
03	465	N	-0-	-0-	-465	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	460	2	22	9	N	20					72
12	502	N	502	-0-	-0-	-0-	476	2	26	9	N	24					96
01	465	N	441	-0-	-24	-0-	433	2	8	9	N	7					103
02	448	N	433	-0-	-15	-0-	422	2	11	9	N	10					113
03	496	N	436	-0-	-60	-0-	436	2			N	-0-					113
*04	433	N	433	-0-	-0-	-0-	412	2	21	9	N	19					132

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	483	-0-	-87	-0-	474	3	9	9	N	8					100
12	589	N	564	-0-	-25	-0-	547	3	17	9	N	15					115
01	527	N	216	-0-	-311	-0-	216	3			N	-0-	87	1			28
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					28
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					28
*04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					28

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1002	N	1002	-0-	-0-	-0-	30	1	958	2	Y	13	171	1			20
							14	9									
12	1023	N	501	-0-	-522	-0-	31	1	470	2	Y	-0-					20
01	1116	N	743	-0-	-373	-0-	31	1	706	2	Y	5					25
							6	9									
02	1004	N	1004	-0-	-0-	-0-	28	1	976	2	Y	-0-					25
03	747	N	747	-0-	-0-	-0-	31	1	694	2	Y	20					45
							22	9									
*04	879	N	879	-0-	-0-	-0-	30	1	834	2	Y	14					59
							15	9									

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1430	-0-	-100	-0-	1412	2	18	9	N	16	171	1			20
12	1395	N	1370	-0-	-25	-0-	1368	2	2	9	N	2					22
01	1420	N	1420	-0-	-0-	-0-	1365	2	55	9	N	50					72
02	1344	N	1226	-0-	-118	-0-	1204	2	22	9	N	20					92
03	1378	N	1378	-0-	-0-	-0-	1367	2	11	9	N	10					102
04	1380	N	1316	-0-	-64	-0-	1288	2	28	9	N	25					127

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	597	2	2	9	Y	2					102
12	527	N	436	-0-	-91	-0-	434	2	2	9	Y	2					104
01	589	N	523	-0-	-66	-0-	506	2	17	9	Y	15					119
02	560	N	526	-0-	-34	-0-	523	2	3	9	Y	3					122
03	445	N	445	-0-	-0-	-0-	431	2	14	9	Y	13					135
04	510	N	305	-0-	-205	-0-	305	2			Y	-0-					135

MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1530	-0-	-0-	-0-	30	1	1460	2	Y	36					136
							40	9									
12	1427	N	1427	-0-	-0-	-0-	31	1	1360	2	Y	33					169
							36	9									
01	1612	N	1408	-0-	-204	-0-	31	1	1344	2	Y	30	178	1			21
							33	9									
02	1428	N	1077	-0-	-351	-0-	28	1	1023	2	Y	24					45
							26	9									
03	1460	N	1460	-0-	-0-	-0-	31	1	1389	2	Y	36					81
							40	9									
04	1350	N	1206	-0-	-144	-0-	30	1	1150	2	Y	24					105
							26	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS D WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

11	930	N	895	-0-	-35	-0-	30	1	865	2	Y	-0-					175
12	930	N	883	-0-	-47	-0-	31	1	852	2	Y	-0-					175
01	930	N	880	-0-	-50	-0-	31	1	849	2	Y	-0-					175
02	840	N	786	-0-	-54	-0-	28	1	758	2	Y	-0-					175
03	868	N	863	-0-	-5	-0-	31	1	832	2	Y	-0-					175
04	840	N	833	-0-	-7	-0-	30	1	803	2	Y	-0-					175

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

11	1074	N	1074	-0-	-0-	-0-	30	1	1044	2	Y	-0-					37
12	1395	N	1196	-0-	-199	-0-	31	1	1165	2	Y	-0-					37
01	1271	N	1029	-0-	-242	-0-	31	1	988	2	Y	9					46
							10	9									
02	1008	N	527	-0-	-481	-0-	28	1	499	2	Y	-0-					46
03	1326	N	1326	-0-	-0-	-0-	31	1	1295	2	Y	-0-					46
04	990	N	957	-0-	-33	-0-	30	1	927	2	Y	-0-					46

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

11	1680	N	1605	-0-	-75	-0-	30	1	1546	2	Y	26					93
							29	9									
12	1683	N	1683	-0-	-0-	-0-	31	1	1600	2	Y	47					140
							52	9									
01	1612	N	1459	-0-	-153	-0-	31	1	1395	2	Y	30					170
							33	9									
02	1512	N	1226	-0-	-286	-0-	28	1	1192	2	Y	5					175
							6	9									
03	1674	N	1527	-0-	-147	-0-	31	1	1467	2	Y	26					201
							29	9									
*04	1540	N	1540	-0-	-0-	-0-	30	1	1493	2	Y	15	184	1			32
							17	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

11	1740	N	1718	-0-	-22	-0-	30 1 41 9	1688	2	Y	-0-						19
12	1798	N	1685	-0-	-113	-0-	31 1	1654	2	Y	-0-						19
01	1829	N	1701	-0-	-128	-0-	31 1	1670	2	Y	-0-						19
02	1596	N	1522	-0-	-74	-0-	28 1	1494	2	Y	-0-						19
03	1674	N	879	-0-	-795	-0-	31 1	848	2	Y	-0-						19
*04	2069	N	2069	-0-	-0-	-0-	30 1 41 9	1998	2	Y	37						56

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

11	2370	N	2322	-0-	-48	-0-	30 1 39 9	2253	2	N	35						162
12	2573	N	2341	-0-	-232	-0-	31 1 34 9	2276	2	N	31						193
01	2542	N	2373	-0-	-169	-0-	31 1 44 9	2298	2	N	40	185	1				48
02	2203	N	2203	-0-	-0-	-0-	28 1 36 9	2139	2	N	33						81
03	2459	N	2459	-0-	-0-	-0-	31 1 37 9	2391	2	N	34						115
04	2310	N	2291	-0-	-19	-0-	30 1 28 9	2233	2	N	25						140

CHAMBERS C WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

11	775	N	775	-0-	-0-	-0-	30 1 6 9	739	2	Y	5						132
12	627	N	627	-0-	-0-	-0-	31 1 3 9	593	2	Y	3						135
01	887	N	887	-0-	-0-	-0-	31 1 2 9	854	2	Y	2						137
02	756	N	756	-0-	-0-	-0-	28 1 56 9	672	2	Y	51						188
03	805	N	805	-0-	-0-	-0-	31 1 9 9	765	2	Y	8	181	1				15
04	870	N	836	-0-	-34	-0-	30 1 19 9	787	2	Y	17						32

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

11	300	N	30	-0-	-270	-0-	30	1			Y	-0-					-0-
12	62	N	52	-0-	-10	-0-	31	1	21	2	Y	-0-					-0-
01	560	N	560	-0-	-0-	-0-	31	1	517	2	Y	11					11
							12	9									
02	707	N	707	-0-	-0-	-0-	28	1	636	2	Y	39					50
							43	9									
03	598	N	598	-0-	-0-	-0-	31	1	504	2	Y	57					107
							63	9									
*04	694	N	694	-0-	-0-	-0-	30	1	623	2	Y	37					144
							41	9									

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

11	120	N	120	-0-	-0-	-0-	30	1	90	2	Y	-0-					-0-
12	124	N	117	-0-	-7	-0-	31	1	86	2	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	31	1	94	2	Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	28	1	80	2	Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	31	1	90	2	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	30	1	79	2	Y	-0-					-0-

FLOWERS C WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

11	1146	N	1146	-0-	-0-	-0-	30	1	1099	2	Y	15					128
							17	9									
12	1326	N	1326	-0-	-0-	-0-	31	1	1260	2	Y	32					160
							35	9									
01	1709	N	1709	-0-	-0-	-0-	31	1	1638	2	Y	36					196
							40	9									
02	1458	N	1458	-0-	-0-	-0-	28	1	1422	2	Y	7					203
							8	9									
03	1333	N	668	-0-	-665	-0-	31	1	627	2	Y	9	170	1			42
							10	9									
04	1650	N	30	-0-	-1620	-0-	30	1			Y	-0-					42

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	846	-0-	-324	-0-	30	1	799	2	Y	15					150
							17	9									
12	1177	N	1177	-0-	-0-	-0-	31	1	1145	2	Y	1					151
							1	9									
01	1116	N	894	-0-	-222	-0-	31	1	861	2	Y	2					153
							2	9									
02	784	N	757	-0-	-27	-0-	28	1	694	2	Y	32					185
							35	9									
03	1178	N	836	-0-	-342	-0-	31	1	796	2	Y	8	169	1			24
							9	9									
*04	1125	N	1125	-0-	-0-	-0-	30	1	1084	2	Y	10					34
							11	9									

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

11	266	N	266	-0-	-0-	-0-	30	1	236	2	Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	31	1	236	2	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	31	1	257	2	Y	-0-					-0-
02	252	N	215	-0-	-37	-0-	28	1	187	2	Y	-0-					-0-
03	279	N	267	-0-	-12	-0-	31	1	236	2	Y	-0-					-0-
04	270	N	233	-0-	-37	-0-	30	1	203	2	Y	-0-					-0-

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

11	1080	N	1069	-0-	-11	-0-	30	1	1026	2	Y	12					187
							13	9									
12	1085	N	854	-0-	-231	-0-	31	1	813	2	Y	9	179	1			17
							10	9									
01	1054	N	931	-0-	-123	-0-	31	1	893	2	Y	6					23
							7	9									
02	1008	N	858	-0-	-150	-0-	28	1	830	2	Y	-0-					23
03	1098	N	1098	-0-	-0-	-0-	31	1	1046	2	Y	19					42
							21	9									
04	900	N	788	-0-	-112	-0-	30	1	747	2	Y	10					52
							11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1543	N	1543	-0-	-0-	-0-	30	1	1451	2	Y	56					180
							62	9									
12	1488	N	1488	-0-	-0-	-0-	31	1	1429	2	Y	25	182	1			23
							28	9									
01	1612	N	947	-0-	-665	-0-	31	1	916	2	Y	-0-					23
02	1428	N	1421	-0-	-7	-0-	28	1	1393	2	Y	-0-					23
03	1488	N	1479	-0-	-9	-0-	31	1	1448	2	Y	-0-					23
*04	960	N	960	-0-	-0-	-0-	30	1	904	2	Y	24					47
							26	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

11	915	N	915	-0-	-0-	-0-	901	2	14	9	Y	13					23
12	841	N	841	-0-	-0-	-0-	840	2	1	9	Y	1					24
01	668	N	668	-0-	-0-	-0-	664	2	4	9	Y	4					28
02	868	N	510	-0-	-358	-0-	503	2	7	9	Y	6					34
03	945	N	945	-0-	-0-	-0-	941	2	4	9	Y	4					38
*04	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					38

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

11	780	N	615	-0-	-165	-0-	30	1	577	2	Y	7					89
							8	9									
12	806	N	539	-0-	-267	-0-	31	1	508	2	Y	-0-					89
01	775	N	702	-0-	-73	-0-	31	1	654	2	Y	15					104
							17	9									
02	696	N	696	-0-	-0-	-0-	28	1	657	2	Y	10					114
							11	9									
03	777	N	777	-0-	-0-	-0-	31	1	733	2	Y	12					126
							13	9									
04	690	N	501	-0-	-189	-0-	30	1	453	2	Y	16					142
							18	9									

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

11	762	N	762	-0-	-0-	-0-	30	1	699	2	Y	30					186
							33	9									
12	806	N	709	-0-	-97	-0-	31	1	667	2	Y	10					196
							11	9									
01	744	N	741	-0-	-3	-0-	31	1	710	2	Y	-0-					196
02	700	N	339	-0-	-361	-0-	28	1	305	2	Y	5					201
							6	9									
03	842	N	842	-0-	-0-	-0-	31	1	789	2	Y	20					221
							22	9									
04	720	N	386	-0-	-334	-0-	30	1	320	2	Y	33	190	1			64
							36	9									

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

11	1680	N	1474	-0-	-206	-0-	30	1	1440	2	Y	4					76
							4	9									
12	1791	N	1791	-0-	-0-	-0-	31	1	1732	2	Y	25					101
							28	9									
01	1788	N	1788	-0-	-0-	-0-	31	1	1746	2	Y	10					111
							11	9									
02	1642	N	1642	-0-	-0-	-0-	28	1	1594	2	Y	18					129
							20	9									
03	1724	N	1724	-0-	-0-	-0-	31	1	1693	2	Y	-0-					129
04	1650	N	1612	-0-	-38	-0-	30	1	1574	2	Y	7					136
							8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	360	-0-	-30	-0-	30	1	330	2	Y	-0-					57
12	431	N	431	-0-	-0-	-0-	31	1	400	2	Y	-0-					57
01	415	N	415	-0-	-0-	-0-	31	1	384	2	Y	-0-					57
02	340	N	340	-0-	-0-	-0-	28	1	312	2	Y	-0-					57
03	434	N	392	-0-	-42	-0-	31	1	361	2	Y	-0-					57
04	390	N	365	-0-	-25	-0-	30	1	335	2	Y	-0-					57

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

11	1890	X	1730	-0-	-160	-0-	1723	2	7	9	Y	6	65	1			14
12	1643	N	1503	-0-	-140	-0-	1495	2	8	9	Y	7					21
01	1798	N	1708	-0-	-90	-0-	1691	2	17	9	Y	15					36
02	1624	N	1599	-0-	-25	-0-	1590	2	9	9	Y	8					44
03	1702	N	1702	-0-	-0-	-0-	1689	2	13	9	Y	12					56
04	1650	N	1605	-0-	-45	-0-	1593	2	12	9	Y	11					67

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

11	2670	X	1004	-0-	-1666	-0-	1004	2			Y	-0-					77
12	3100	N	3538	-0-	438	438	3496	2	42	9	Y	38					115
01	3100	N	2907	-0-	-193	245	2883	2	24	9	Y	22					137
02	1897	N	1652	-0-	-245	-0-	1643	2	9	9	Y	8					145
03	3576	X	3576	-0-	-0-	-0-	3547	2	29	9	Y	26					171
04	2970	X	2835	-0-	-135	-0-	2792	2	43	9	Y	39	185	1			25

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

11	240	X	128	-0-	-112	-0-	104	2	24	9	Y	22	181	1			75
12	186	N	61	-0-	-125	-0-	43	2	18	9	Y	16					91
01	124	N	-0-	-0-	-124	-0-					Y	-0-					91
02	112	N	11	-0-	-101	-0-	10	2	1	9	Y	1					92
03	200	N	200	-0-	-0-	-0-	168	2	32	9	Y	29					121
*04	190	N	190	-0-	-0-	-0-	132	2	58	9	Y	53					174

FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

11	690	N	690	-0-	-0-	-0-	30	1	640	2	Y	18					80
							20	9									
12	806	N	513	-0-	-293	-0-	31	1	476	2	Y	5					85
							6	9									
01	786	N	786	-0-	-0-	-0-	31	1	731	2	Y	22					107
							24	9									
02	644	N	550	-0-	-94	-0-	28	1	513	2	Y	8					115
							9	9									
03	585	N	585	-0-	-0-	-0-	31	1	548	2	Y	5					120
							6	9									
04	750	N	555	-0-	-195	-0-	30	1	525	2	Y	-0-					120

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0-	-0-	58	1	1193	2	Y	4	4	8			41
							4	9									
12	1240	N	1180	-0-	-60	-0-	70	1	1108	2	Y	2	2	8			41
							2	9									
01	1343	N	1343	-0-	-0-	-0-	1340	2	3	9	Y	3	3	8			41
02	1176	N	985	-0-	-191	-0-	985	2			Y	-0-					41
03	1261	N	1261	-0-	-0-	-0-	1259	2	2	9	Y	2	2	8			41
*04	1368	N	1368	-0-	-0-	-0-	1367	2	1	9	Y	1	1	8			41

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	971	-0-	-199	-0-	67	1	892	2	Y	11	11	8			40
							12	9									
12	1209	N	923	-0-	-286	-0-	70	1	849	2	Y	4	4	8			40
							4	9									
01	1178	N	996	-0-	-182	-0-	55	1	929	2	Y	11	9	8			42
							12	9									
02	896	N	761	-0-	-135	-0-	12	1	749	2	Y	-0-					42
03	930	N	636	-0-	-294	-0-	630	2	6	9	Y	5	5	8			42
04	960	N	902	-0-	-58	-0-	898	2	4	9	Y	4	4	8			42

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1093	-0-	-47	-0-	1085	2	8	9	N	7	7	8			204
12	1055	N	1055	-0-	-0-	-0-	1051	2	4	9	N	4	4	8			204
01	993	N	993	-0-	-0-	-0-	987	2	6	9	N	5	5	8			204
02	1008	N	973	-0-	-35	-0-	973	2			N	-0-					204
03	1054	N	984	-0-	-70	-0-	982	2	2	9	N	2	2	8			204
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1956	N	1956	-0-	-0-	-0-	36	1	1889	2	Y	28	28	8			13
							31	9									
12	1685	N	1685	-0-	-0-	-0-	35	1	1635	2	Y	14	14	8			13
							15	9									
01	1917	N	1917	-0-	-0-	-0-	31	1	1865	2	Y	19	19	8			13
							21	9									
02	1563	N	1563	-0-	-0-	-0-	1553	2	10	9	Y	9					22
03	1753	N	1753	-0-	-0-	-0-	1743	2	10	9	Y	9	9	8			22
*04	1828	N	1828	-0-	-0-	-0-	1816	2	12	9	Y	11	11	8			22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1555	-0-	1555	9550	72	1	1446	2	Y	34	25	8			46
							37	9									
12	10889	X	1339	-0-	-9550	-0-	60	1	1269	2	Y	9	8	8			47
							10	9									
01	5580	X	1434	-0-	-4146	-0-	59	1	1363	2	Y	11	6	8			52
							12	9									
02	5040	X	1310	-0-	-3730	-0-	1310	2			Y	-0-					52
03	1612	X	956	-0-	-656	-0-	954	2	2	9	Y	2	2	8			52
04	1560	X	983	-0-	-577	-0-	982	2	1	9	Y	1	1	8			52

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

11	1659	N	1659	-0-	-0-	-0-	1652	2	7	9	Y	6					46
12	1742	N	1742	-0-	-0-	-0-	1712	2	30	9	Y	27					73
01	1708	N	1708	-0-	-0-	-0-	2	1	1706	2	Y	-0-					73
02	1557	N	1557	-0-	-0-	-0-	1548	2	9	9	Y	8	1	1			80
03	1863	N	1863	-0-	-0-	-0-	1861	2	2	9	Y	2					82
*04	1845	N	1845	-0-	-0-	-0-	1845	2			Y	-0-					82

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

11	1380	N	1228	-0-	-152	-0-	72	1	1148	2	N	7	7	8			79
							8	9									
12	1457	N	1052	-0-	-405	-0-	65	1	984	2	N	3	3	8			79
							3	9									
01	1333	N	1100	-0-	-233	-0-	37	1	1059	2	N	4	4	8			79
							4	9									
02	1176	N	1176	-0-	-0-	-0-	1133	2	43	9	N	39					118
03	1378	N	1378	-0-	-0-	-0-	1376	2	2	9	N	2	2	8			118
04	1050	N	1032	-0-	-18	-0-	1030	2	2	9	N	2	2	8			118

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

11	805	N	805	-0-	-0-	-0-	805	2			Y	-0-					18
12	858	N	858	-0-	-0-	-0-	26	1	832	2	Y	-0-					18
01	839	N	839	-0-	-0-	-0-	74	1	765	2	Y	-0-					18
02	763	N	763	-0-	-0-	-0-	65	1	698	2	Y	-0-					18
03	868	N	771	-0-	-97	-0-	74	1	697	2	Y	-0-					18
04	810	N	655	-0-	-155	-0-	24	1	631	2	Y	-0-					18

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

11	1560	N	1543	-0-	-17	-0-	72	1	1447	2	N	22	22	8			41
							24	9									
12	1109	N	1109	-0-	-0-	-0-	31	1	1066	2	N	11	11	8			41
							12	9									
01	1551	N	1551	-0-	-0-	-0-	1538	2	13	9	N	12	12	8			41
02	1428	N	1283	-0-	-145	-0-	1271	2	12	9	N	11					52
*03	1235	N	1235	-0-	-0-	-0-	1227	2	8	9	N	7	7	8			52
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2682	X	2682	-0-	-0-	-0-	2620	2	62	9	Y	56					153
12	3069	X	1603	-0-	-1466	-0-	29	1	1556	2	Y	16					169
							18	9									
01	3069	X	1617	-0-	-1452	-0-	23	1	1585	2	Y	8					177
							9	9									
02	2772	X	1621	-0-	-1151	-0-	1576	2	45	9	Y	41	17	1			201
03	2759	X	2137	-0-	-622	-0-	2131	2	6	9	Y	5	179	1			27
04	2670	X	1920	-0-	-750	-0-	1920	2			Y	-0-					27

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1308	X	1308	-0-	-0-	-0-	2	1	1306	2	Y	-0-					22
12	899	X	275	-0-	-624	-0-	275	2			Y	-0-					22
01	899	X	316	-0-	-583	-0-	10	1	306	2	Y	-0-					22
02	812	X	214	-0-	-598	-0-	214	2			Y	-0-					22
03	899	X	233	-0-	-666	-0-	233	2			Y	-0-					22
04	300	N	256	-0-	-44	-0-	256	2			Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2147	-0-	2147	2147	7	1	2137	2	Y	3					3
							3	9									
12	14B2 EXT		11143	-0-	11143	13290	55	1	11077	2	Y	10					13
							11	9									
01	14B2 EXT		4484	-0-	4484	17774	74	1	4410	2	Y	-0-					13
02	21007	X	3233	-0-	-17774	-0-	67	1	3157	2	Y	8	8	1			13
							9	9									
03	8587	X	3113	-0-	-5474	-0-	74	1	3010	2	Y	26					39
							29	9									
04	8310	X	2811	-0-	-5499	-0-	22	1	2758	2	Y	28					67
							31	9									

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		5522	-0-	5522	5522	52	1	5404	2	N	60					60
							66	9									
01	14B2 EXT		2153	-0-	2153	7675	70	1	2015	2	N	62	12	8			110
							68	9									
02	14B2 EXT		1091	-0-	1091	8766	24	1	1053	2	N	13					123
							14	9									
03	14B2 EXT		1559	-0-	1559	10325	14	1	1513	2	N	29	2	8			150
							32	9									
04	14B2 EXT		NO RPT	-0-	-0-	10325					N	NO RPT					150

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2628	-0-	-372	-0-	2628	2			Y	-0-					-0-
12	4028	X	4028	-0-	-0-	-0-	40	1	3968	2	Y	18					18
							20	9									
01	4061	X	3528	-0-	-533	-0-	112	1	3388	2	Y	25					43
							28	9									
02	3668	X	3089	-0-	-579	-0-	101	1	2955	2	Y	30	1	1			72
							33	9									
03	4061	X	3908	-0-	-153	-0-	112	1	3765	2	Y	28					100
							31	9									
04	3900	X	3530	-0-	-370	-0-	32	1	3456	2	Y	38					138
							42	9									

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2552	-0-	-358	-0-	2552	2			Y	-0-					5
12	3023	X	3023	-0-	-0-	-0-	26	1	2997	2	Y	-0-					5
01	3007	X	2884	-0-	-123	-0-	74	1	2810	2	Y	-0-					5
02	2773	X	2773	-0-	-0-	-0-	67	1	2699	2	Y	6	6	1			5
							7	9									
03	3038	X	3027	-0-	-11	-0-	74	1	2953	2	Y	-0-					5
*04	2960	X	2960	-0-	-0-	-0-	24	1	2936	2	Y	-0-					5

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1529	N	1529	-0-	-0-	-0-	1492	2	37	9	Y	34					55
12	1638	N	1638	-0-	-0-	-0-	29	1	1584	2	Y	23					78
							25	9									
01	1857	N	1857	-0-	-0-	-0-	74	1	1768	2	Y	14					92
							15	9									
02	1428	N	1269	-0-	-159	-0-	67	1	1178	2	Y	22	4	1			110
							24	9									
03	1664	N	1664	-0-	-0-	-0-	74	1	1590	2	Y	-0-					110
04	1800	N	1576	-0-	-224	-0-	22	1	1534	2	Y	18					128
							20	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1079	-0-	-1951	-0-	1044	2	35	9	Y	32					88
12	14B2 EXT		984	-0-	984	984	16	1	957	2	Y	10					98
							11	9									
01	14B2 EXT		903	-0-	903	1887	25	1	878	2	Y	-0-					98
02	14B2 EXT		859	-0-	859	2746	43	1	810	2	Y	5	5	1			98
							6	9									
03	3879	X	1133	-0-	-2746	-0-	74	1	1046	2	Y	12					110
							13	9									
*04	926	N	926	-0-	-0-	-0-	24	1	863	2	Y	35					145
							39	9									

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

11	2280	X	1705	-0-	-575	-0-	1698	2	7	9	Y	6					60
12	1860	N	911	-0-	-949	-0-	911	2			Y	-0-					60
01	2908	N	2908	-0-	-0-	-0-	2908	2			Y	-0-					60
02	2058	N	2058	-0-	-0-	-0-	2050	2	8	9	Y	7	7	1			60
03	2350	N	2350	-0-	-0-	-0-	2350	2			Y	-0-					60
04	2820	N	2094	-0-	-726	-0-	2094	2			Y	-0-					60

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

11	1464	N	1464	-0-	-0-	-0-	1434	2	30	9	Y	27	179	1			31
12	1531	N	1531	-0-	-0-	-0-	1495	2	36	9	Y	33					64
01	1519	N	1340	-0-	-179	-0-	1330	2	10	9	Y	9					73
02	1372	N	1312	-0-	-60	-0-	1284	2	28	9	Y	25					98
03	1519	N	1511	-0-	-8	-0-	1485	2	26	9	Y	24					122
*04	1435	N	1435	-0-	-0-	-0-	1421	2	14	9	Y	13					135

FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

11	1363	X	1363	-0-	-0-	-0-	108	1	1249	2	Y	5	5	8			38
							6	9									
12	1364	N	1184	-0-	-180	-0-	112	1	1070	2	Y	2	2	8			38
							2	9									
01	1364	N	1146	-0-	-218	-0-	83	1	1061	2	Y	2	2	8			38
							2	9									
02	1260	N	1047	-0-	-213	-0-	1036	2	11	9	Y	10					48
03	1209	N	1209	-0-	-0-	-0-	1207	2	2	9	Y	2	2	8			48
*04	1240	N	1240	-0-	-0-	-0-	1238	2	2	9	Y	2	2	8			48

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		540	-0-	540	2109	538	2	2	9	Y	2					87
12	14B2 EXT		406	-0-	406	2515	1	1	405	2	Y	-0-					87
01	3231	X	716	-0-	-2515	-0-	27	1	689	2	Y	-0-					87
02	504	N	502	-0-	-2	-0-	502	2			Y	-0-					87
03	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					87
04	690	N	404	-0-	-286	-0-	404	2			Y	-0-					87

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	815	-0-	-385	-0-	36	1	775	2	Y	4	4	8			39
							4	9									
12	930	N	617	-0-	-313	-0-	31	1	584	2	Y	2	2	8			39
							2	9									
01	868	N	785	-0-	-83	-0-	27	1	755	2	Y	3	3	8			39
							3	9									
02	828	N	828	-0-	-0-	-0-	19	1	809	2	Y	-0-					39
03	1036	N	1036	-0-	-0-	-0-	1034	2	2	9	Y	2	2	8			39
*04	1136	N	1136	-0-	-0-	-0-	1133	2	3	9	Y	3	3	8			39

FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3386	-0-	-64	-0-	8	1	3325	2	Y	48	187	1			77
							53	9									
12	3689	X	3487	-0-	-202	-0-	8	1	3422	2	Y	52					129
							57	9									
01	3689	X	2992	-0-	-697	-0-	8	1	2951	2	Y	30					159
							33	9									
02	3332	X	3188	-0-	-144	-0-	7	1	3148	2	Y	30					189
							33	9									
03	3534	X	3494	-0-	-40	-0-	8	1	3433	2	Y	48	163	1			74
							53	9									
04	3390	X	3328	-0-	-62	-0-	8	1	3258	2	Y	56					130
							62	9									

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					17

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2767	-0-	-23	-0-	2756	2	11	9	Y	10					10
12	2914	X	2813	-0-	-101	-0-	43	1	2759	2	Y	10					20
							11	9									
01	2976	N	2829	-0-	-147	-0-	112	1	2691	2	Y	24					44
							26	9									
02	2576	N	2549	-0-	-27	-0-	101	1	2420	2	Y	25	2	1			67
							28	9									
03	2895	N	2895	-0-	-0-	-0-	112	1	2753	2	Y	27					94
							30	9									
04	2730	N	2675	-0-	-55	-0-	32	1	2621	2	Y	20					114
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2357	N	2357	-0-	-0-	-0-	2351	2	6	9	Y	5					90
12	2418	N	2099	-0-	-319	-0-	31	1	2065	2	Y	3					93
							3	9									
01	2711	N	2711	-0-	-0-	-0-	112	1	2577	2	Y	20					113
							22	9									
02	2212	N	1906	-0-	-306	-0-	101	1	1784	2	Y	19					132
							21	9									
03	2340	N	2340	-0-	-0-	-0-	112	1	2222	2	Y	5					137
							6	9									
04	2610	N	2233	-0-	-377	-0-	32	1	2161	2	Y	36					173
							40	9									

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

11	3300	X	3135	-0-	-165	-0-	3133	2	2	9	Y	2					26
12	3472	X	3095	-0-	-377	-0-	3095	2			Y	-0-					26
01	3472	X	3347	-0-	-125	-0-	3347	2			Y	-0-					26
02	3136	X	2893	-0-	-243	-0-	2881	2	12	9	Y	11	11	1			26
03	3348	X	3068	-0-	-280	-0-	3016	2	52	9	Y	47					73
04	3240	X	3128	-0-	-112	-0-	3007	2	121	9	Y	110					183

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

11	3600	X	3574	-0-	-26	-0-	3541	2	33	9	Y	30	180	1			30
12	3720	X	3576	-0-	-144	-0-	3530	2	46	9	Y	42					72
01	3720	X	3667	-0-	-53	-0-	3637	2	30	9	Y	27					99
02	3360	X	3261	-0-	-99	-0-	3238	2	23	9	Y	21					120
03	3689	X	3540	-0-	-149	-0-	3511	2	29	9	Y	26					146
04	3570	X	3440	-0-	-130	-0-	3398	2	42	9	Y	38					184

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		697	-0-	697	8022	70	1	595	2	Y	29	19	8			157
							32	9									
12	8998	X	976	-0-	-8022	-0-	72	1	891	2	Y	12	2	8			167
							13	9									
01	1333	X	1012	-0-	-321	-0-	46	1	924	2	Y	38	27	8			178
							42	9									
02	1204	X	818	-0-	-386	-0-	10	1	790	2	Y	16					194
							18	9									
03	1178	X	835	-0-	-343	-0-	811	2	24	9	Y	22	15	8			201
*04	1023	X	1023	-0-	-0-	-0-	998	2	25	9	Y	23	11	8			213

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1146	-0-	-474	-0-	70	1	1069	2	Y	6	6	8			73
							7	9									
12	1550	N	1162	-0-	-388	-0-	74	1	1087	2	Y	1	1	8			73
							1	9									
01	1364	N	1286	-0-	-78	-0-	74	1	1209	2	Y	3	3	8			73
							3	9									
02	1064	N	1050	-0-	-14	-0-	1050	2			Y	-0-					73
03	1147	N	1055	-0-	-92	-0-	1052	2	3	9	Y	3	3	8			73
04	1230	N	870	-0-	-360	-0-	868	2	2	9	Y	2	2	8			73

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1737	N	1737	-0-	-0-	-0-	30	1	1686	2	Y	19					77
							21	9									
12	1426	N	1242	-0-	-184	-0-	31	1	1202	2	Y	8					85
							9	9									
01	1519	N	1131	-0-	-388	-0-	31	1	1089	2	Y	10					95
							11	9									
02	1624	N	907	-0-	-717	-0-	28	1	879	2	Y	-0-					95
03	2040	N	2040	-0-	-0-	-0-	31	1	2009	2	Y	-0-					95
*04	1653	N	1653	-0-	-0-	-0-	30	1	1612	2	Y	10					105
							11	9									

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF. 10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2634	-0-	2634	16059	72	1	2473	2	Y	81	39	8			80
							89	9									
12	18125	X	2066	-0-	-16059	-0-	67	1	1952	2	Y	43	20	8			103
							47	9									
01	2294	X	2002	-0-	-292	-0-	60	1	1879	2	Y	57	22	8			138
							63	9									
02	2072	X	1348	-0-	-724	-0-	41	1	1257	2	Y	45	6	1			177
							50	9									
03	2294	X	1129	-0-	-1165	-0-	12	1	1084	2	Y	30	9	8			198
							33	9									
04	2220	X	106	-0-	-2114	-0-	65	2	41	9	Y	37	179	1	9	8	47

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF. 10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2625	X	2625	-0-	-0-	-0-	2570	2	55	9	Y	50					185
12	3503	X	2383	-0-	-1120	-0-	2383	2			Y	-0-					185
01	3348	X	2552	-0-	-796	-0-	2552	2			Y	-0-					185
02	2884	X	2050	-0-	-834	-0-	2041	2	9	9	Y	8	169	1			24
03	2976	X	2611	-0-	-365	-0-	2604	2	7	9	Y	6					30
04	2640	X	2568	-0-	-72	-0-	2521	2	47	9	Y	43					73

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1009	-0-	-221	-0-	1009	2			Y	-0-					90
12	1302	N	1158	-0-	-144	-0-	28	1	1107	2	Y	21					111
							23	9									
01	1271	N	1250	-0-	-21	-0-	104	1	1106	2	Y	36					147
							40	9									
02	1132	N	1132	-0-	-0-	-0-	101	1	991	2	Y	36	173	1			10
							40	9									
03	1225	N	1225	-0-	-0-	-0-	112	1	1109	2	Y	4					14
							4	9									
*04	1272	N	1272	-0-	-0-	-0-	32	1	1216	2	Y	22					36
							24	9									

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

11	2080	X	2080	-0-	-0-	-0-	72	1	1910	2	Y	89	89	8			45
							98	9									
12	1648	N	1648	-0-	-0-	-0-	72	1	1530	2	Y	42	42	8			45
							46	9									
01	1674	N	1476	-0-	-198	-0-	61	1	1340	2	Y	68	68	8			45
							75	9									
02	1512	N	934	-0-	-578	-0-	934	2			Y	-0-					45
03	1643	N	1536	-0-	-107	-0-	1503	2	33	9	Y	30	30	8			45
04	1440	N	1325	-0-	-115	-0-	1284	2	41	9	Y	37	37	8			45

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

11	2910	X	2741	-0-	-169	-0-	2698	2	43	9	Y	39					117
12	3007	X	2509	-0-	-498	-0-	2484	2	25	9	Y	23					140
01	3007	X	2962	-0-	-45	-0-	2937	2	25	9	Y	23					163
02	2604	X	2494	-0-	-110	-0-	2448	2	46	9	Y	42	1	1			204
03	3063	X	3063	-0-	-0-	-0-	2976	2	87	9	Y	79					283
04	2880	X	2832	-0-	-48	-0-	2787	2	45	9	Y	41	188	1			136

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		26	-0-	26	26	26	1			Y	-0-					-0-
01	14B2 EXT		74	-0-	74	100	74	1			Y	-0-					-0-
02	14B2 EXT		17	-0-	17	117	17	1			Y	-0-					-0-
03	117	X	-0-	-0-	-117	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

11	1560	N	1339	-0-	-221	-0-	1339	2			Y	-0-					31
12	1488	N	1348	-0-	-140	-0-	1348	2			Y	-0-					31
01	1302	N	1216	-0-	-86	-0-	1216	2			Y	-0-					31
02	1286	N	1286	-0-	-0-	-0-	1285	2	1	9	Y	1	1	1			31
03	1474	N	1474	-0-	-0-	-0-	1445	2	29	9	Y	26					57
*04	1368	N	1368	-0-	-0-	-0-	1333	2	35	9	Y	32					89

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

11	2224	N	2224	-0-	-0-	-0-	2193	2	31	9	Y	28					66
12	2271	N	2271	-0-	-0-	-0-	2243	2	28	9	Y	25					91
01	2046	N	2030	-0-	-16	-0-	2022	2	8	9	Y	7					98
02	2072	N	1865	-0-	-207	-0-	1813	2	52	9	Y	47					145
03	2263	N	1745	-0-	-518	-0-	1681	2	64	9	Y	58	177	1			26
04	1950	N	1362	-0-	-588	-0-	1362	2			Y	-0-					26

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	8047	-0-	8047	8047	37	1	7883	2	Y	115					115
							127	9									
01	14B2	EXT	4086	-0-	4086	12133	55	1	3897	2	Y	122	47	8			190
							134	9									
02	14B2	EXT	2279	-0-	2279	14412	2243	2	36	9	Y	33					223
03	16626	X	2214	-0-	-14412	-0-	2153	2	61	9	Y	55	17	8			261
04	3600	X	2190	-0-	-1410	-0-	2144	2	46	9	Y	42	177	1	12	8	114

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1426	-0-	-284	-0-	1426	2			Y	-0-					40
12	1767	N	1739	-0-	-28	-0-	1739	2			Y	-0-					40
01	2170	N	1812	-0-	-358	-0-	1773	2	39	9	Y	35					75
02	1344	N	1244	-0-	-100	-0-	1188	2	56	9	Y	51	1	1			125
03	1764	N	1764	-0-	-0-	-0-	1699	2	65	9	Y	59					184
04	1740	N	1556	-0-	-184	-0-	1541	2	15	9	Y	14					198

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	853	-0-	-677	-0-	810	2	43	9	Y	39	192	1			-0-
12	1395	N	498	-0-	-897	-0-	22	1	476	2	Y	-0-					-0-
01	1302	N	487	-0-	-815	-0-	42	1	445	2	Y	-0-					-0-
02	784	N	509	-0-	-275	-0-	22	1	467	2	Y	18	2	1			16
							20	9									
03	628	N	628	-0-	-0-	-0-	586	2	42	9	Y	38					54
*04	780	N	780	-0-	-0-	-0-	725	2	55	9	Y	50					104

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

11	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					13
12	992	X	872	-0-	-120	-0-	872	2			Y	-0-					13
01	982	X	982	-0-	-0-	-0-	982	2			Y	-0-					13
02	868	X	653	-0-	-215	-0-	650	2	3	9	Y	3	3	1			13
03	961	X	829	-0-	-132	-0-	829	2			Y	-0-					13
04	960	X	834	-0-	-126	-0-	834	2			Y	-0-					13

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

11	2760	N	2547	-0-	-213	-0-	2546	2	1	9	Y	1					26
12	2914	N	2490	-0-	-424	-0-	2479	2	11	9	Y	10					36
01	2790	N	2666	-0-	-124	-0-	2607	2	59	9	Y	54					90
02	2380	N	2342	-0-	-38	-0-	2280	2	62	9	Y	56	8	1			138
03	2480	N	2408	-0-	-72	-0-	2368	2	40	9	Y	36	147	1			27
04	2580	N	2470	-0-	-110	-0-	2470	2			Y	-0-					27

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

11	2451	X	2451	-0-	-0-	-0-	2451	2			Y	-0-					18
12	2480	N	2031	-0-	-449	-0-	40	1	1991	2	Y	-0-					18
01	2449	N	2072	-0-	-377	-0-	109	1	1963	2	Y	-0-					18
02	2296	N	1704	-0-	-592	-0-	101	1	1602	2	Y	1	1	1			18
							1	9									
03	2840	N	2840	-0-	-0-	-0-	101	1	2710	2	Y	26					44
							29	9									
*04	2741	N	2741	-0-	-0-	-0-	32	1	2675	2	Y	31					75
							34	9									

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

11	2250	X	2131	-0-	-119	-0-	2107	2	24	9	Y	22	181	1			41
12	2325	N	2097	-0-	-228	-0-	2074	2	23	9	Y	21					62
01	2294	N	2105	-0-	-189	-0-	2077	2	28	9	Y	25					87
02	1988	N	1849	-0-	-139	-0-	1824	2	25	9	Y	23					110
03	2108	N	2021	-0-	-87	-0-	1992	2	29	9	Y	26					136
*04	2047	N	2047	-0-	-0-	-0-	2022	2	25	9	Y	23					159

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

11	3056	X	3056	-0-	-0-	-0-	108	1	2875	2	Y	66	187	1	2	8	170
							73	9									
12	3131	X	2410	-0-	-721	-0-	101	1	2297	2	Y	11	1	8			180
							12	9									
01	3131	X	2615	-0-	-516	-0-	101	1	2464	2	Y	45	5	8			220
							50	9									
02	2828	X	2123	-0-	-705	-0-	2073	2	50	9	Y	45					265
03	3131	X	2643	-0-	-488	-0-	2603	2	40	9	Y	36	2	8			299
04	3030	X	2715	-0-	-315	-0-	2679	2	36	9	Y	33	179	1	2	8	151

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4872	-0-	1872	1872	50	1	4206	2	Y	560	548	1			99
							616	9									
12	3100	N	4840	-0-	1740	3612	74	1	4196	2	Y	518	537	1			80
							570	9									
01	3100	N	5309	-0-	2209	5821	67	1	4474	2	Y	698	718	1			60
							768	9									
02	11841	X	6020	-0-	-5821	-0-	67	1	5073	2	Y	800	721	1			139
							880	9									
*03	8163	X	8163	-0-	-0-	-0-	74	1	7162	2	Y	843	877	1			105
							927	9									
04	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					105

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

11	540	N	403	-0-	-137	-0-	30	1	362	2	Y	10					60
							11	9									
12	589	N	294	-0-	-295	-0-	31	1	263	2	Y	-0-					60
01	372	N	141	-0-	-231	-0-	31	1	110	2	Y	-0-					60
02	364	N	28	-0-	-336	-0-	28	1			Y	-0-					60
03	279	N	100	-0-	-179	-0-	31	1	61	2	Y	7					67
							8	9									
*04	450	N	450	-0-	-0-	-0-	30	1	332	2	Y	80					147
							88	9									

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

11	2357	N	2357	-0-	-0-	-0-	2290	2	67	9	Y	61					195
12	2759	X	2452	-0-	-307	-0-	2448	2	4	9	Y	4					199
01	2759	X	1384	-0-	-1375	-0-	1364	2	20	9	Y	18	162	1			55
02	2352	X	1394	-0-	-958	-0-	1355	2	39	9	Y	35	5	1			85
03	2604	X	1732	-0-	-872	-0-	1669	2	63	9	Y	57					142
04	2370	X	1927	-0-	-443	-0-	1863	2	64	9	Y	58					200

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

11	2880	N	2880	-0-	-0-	-0-	2850	2	30	9	Y	27					108
12	3049	X	3049	-0-	-0-	-0-	3040	2	9	9	Y	8					116
01	3343	X	3343	-0-	-0-	-0-	3299	2	44	9	Y	40					156
02	3214	X	3214	-0-	-0-	-0-	3168	2	46	9	Y	42	178	1			20
03	3162	X	3162	-0-	-0-	-0-	3156	2	6	9	Y	5					25
04	3240	X	2881	-0-	-359	-0-	2881	2			Y	-0-					25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2832	N	2832	-0-	-0-	-0-	72	1	2736	2	Y	22	8	8			72
							24	9									
12	2945	N	2756	-0-	-189	-0-	68	1	2674	2	Y	13	5	8			80
							14	9									
01	2782	N	2782	-0-	-0-	-0-	70	1	2690	2	Y	20	10	8			90
							22	9									
02	2632	N	2437	-0-	-195	-0-	2429	2	8	9	Y	7					97
03	2759	N	2602	-0-	-157	-0-	2596	2	6	9	Y	5	5	8			97
04	2700	N	2600	-0-	-100	-0-	2582	2	18	9	Y	16	3	8			110

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

11	1835	N	1835	-0-	-0-	-0-	1835	2			Y	-0-					26
12	2170	X	1678	-0-	-492	-0-	1674	2	4	9	Y	4					30
01	1860	X	1828	-0-	-32	-0-	1777	2	51	9	Y	46					76
02	1736	X	1736	-0-	-0-	-0-	1694	2	42	9	Y	38	1	1			113
03	1891	X	1578	-0-	-313	-0-	1510	2	68	9	Y	62					175
04	1830	X	1736	-0-	-94	-0-	1708	2	28	9	Y	25	180	1			20

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

11	2811	N	2811	-0-	-0-	-0-	2811	2			Y	-0-					17
12	3075	X	3075	-0-	-0-	-0-	26	1	3049	2	Y	-0-					17
01	3007	X	2660	-0-	-347	-0-	70	1	2590	2	Y	-0-					17
02	2818	X	2818	-0-	-0-	-0-	67	1	2744	2	Y	6	6	1			17
							7	9									
03	3069	X	2986	-0-	-83	-0-	74	1	2903	2	Y	8					25
							9	9									
04	2970	X	2825	-0-	-145	-0-	22	1	2803	2	Y	-0-					25

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

11	1650	N	1626	-0-	-24	-0-	108	1	1517	2	Y	1	1	8			93
							1	9									
12	1612	N	1468	-0-	-144	-0-	93	1	1375	2	Y	-0-					93
01	1581	N	1484	-0-	-97	-0-	76	1	1396	2	Y	11	1	8			103
							12	9									
02	1512	N	1364	-0-	-148	-0-	1351	2	13	9	Y	12					115
03	1457	N	1243	-0-	-214	-0-	1229	2	14	9	Y	13	1	8			127
04	1440	N	1377	-0-	-63	-0-	1366	2	11	9	Y	10	1	8			136

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

11	1800	N	471	-0-	-1329	-0-	471	2			Y	-0-					26
12	1670	N	1670	-0-	-0-	-0-	1627	2	43	9	Y	39					65
01	2002	N	2002	-0-	-0-	-0-	1933	2	69	9	Y	63					128
02	1505	N	1505	-0-	-0-	-0-	1460	2	45	9	Y	41	1	1			168
03	1854	N	1854	-0-	-0-	-0-	1803	2	51	9	Y	46					214
04	1860	N	1742	-0-	-118	-0-	1733	2	9	9	Y	8	183	1			39

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

11	240	N	190	-0-	-50	-0-	190	2			Y	-0-					-0-
12	248	N	179	-0-	-69	-0-	179	2			Y	-0-					-0-
01	217	N	175	-0-	-42	-0-	175	2			Y	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	2			Y	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	2			Y	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2285	X	2285	-0-	-0-	-0-	2285	2			Y	-0-					3
12	2208	X	2208	-0-	-0-	-0-	43	1	2165	2	Y	-0-					3
01	2915	X	2915	-0-	-0-	-0-	112	1	2797	2	Y	5					8
							6	9									
02	2657	X	2657	-0-	-0-	-0-	101	1	2512	2	Y	40	2	1			46
							44	9									
03	2975	X	2975	-0-	-0-	-0-	112	1	2830	2	Y	30					76
							33	9									
*04	2701	X	2701	-0-	-0-	-0-	32	1	2644	2	Y	23					99
							25	9									

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1446	-0-	-114	-0-	1372	2	74	9	Y	67					150
12	1519	N	1353	-0-	-166	-0-	1314	2	39	9	Y	35					185
01	1581	N	1267	-0-	-314	-0-	1267	2			Y	-0-					185
02	1344	N	1104	-0-	-240	-0-	1089	2	15	9	Y	14	174	1			25
03	1364	N	1250	-0-	-114	-0-	1250	2			Y	-0-					25
*04	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					25

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1092	-0-	-528	-0-	1092	2			Y	-0-					26
12	1341	X	1341	-0-	-0-	-0-	19	1	1288	2	Y	31					57
							34	9									
01	1177	N	1177	-0-	-0-	-0-	66	1	1085	2	Y	24					81
							26	9									
02	1095	N	1095	-0-	-0-	-0-	62	1	997	2	Y	33	5	1			109
							36	9									
03	1333	N	1331	-0-	-2	-0-	74	1	1218	2	Y	35					144
							39	9									
*04	1219	N	1219	-0-	-0-	-0-	22	1	1155	2	Y	38					182
							42	9									

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1294	-0-	-926	-0-	47	1	1230	2	Y	15	6	8			152
							17	9									
12	3366	X	3366	-0-	-0-	-0-	87	1	3255	2	Y	22	2	8			172
							24	9									
01	3638	X	3638	-0-	-0-	-0-	94	1	3507	2	Y	34	4	8			202
							37	9									
02	3043	X	3043	-0-	-0-	-0-	2997	2	46	9	Y	42					244
03	3379	X	2978	-0-	-401	-0-	4	1	2929	2	Y	41	179	1	2	8	104
							45	9									
04	3270	X	3014	-0-	-256	-0-	2955	2	59	9	Y	54	3	8			155

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2898	-0-	-162	-0-	2826	2	72	9	Y	65					93
12	3224	X	2629	-0-	-595	-0-	2584	2	45	9	Y	41					134
01	2976	X	2777	-0-	-199	-0-	2753	2	24	9	Y	22					156
02	2716	X	2505	-0-	-211	-0-	2483	2	22	9	Y	20					176
03	3007	X	2858	-0-	-149	-0-	2777	2	81	9	Y	74	185	1			65
04	2910	X	2669	-0-	-241	-0-	2618	2	51	9	Y	46					111

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1700	-0-	-100	-0-	105	1	1586	2	Y	8	1	8			165
							9	9									
12	2218	N	2218	-0-	-0-	-0-	108	1	2081	2	Y	26					191
							29	9									
01	2309	N	2309	-0-	-0-	-0-	99	1	2093	2	Y	106	2	8			295
							117	9									
02	2230	N	2230	-0-	-0-	-0-	2167	2	63	9	Y	57	181	1			171
03	2548	N	2548	-0-	-0-	-0-	2487	2	61	9	Y	55	3	8			223
*04	2410	N	2410	-0-	-0-	-0-	2356	2	54	9	Y	49	4	8			268

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	22					Y	-0-					42
12	22	X	-0-	-0-	-22	-0-					Y	-0-					42
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					42

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2547	N	2547	-0-	-0-	-0-	2517	2	30	9	Y	27					98
12	2821	X	2305	-0-	-516	-0-	2285	2	20	9	Y	18					116
01	2759	X	2154	-0-	-605	-0-	2137	2	17	9	Y	15					131
02	2492	X	2459	-0-	-33	-0-	2387	2	72	9	Y	65	1	1			195
03	2697	X	2579	-0-	-118	-0-	2564	2	15	9	Y	14	183	1			26
*04	2667	X	2667	-0-	-0-	-0-	2667	2			Y	-0-					26

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1230	-0-	-300	-0-	1230	2			Y	-0-					3
12	1550	X	1073	-0-	-477	-0-	1073	2			Y	-0-					3
01	1364	N	1089	-0-	-275	-0-	1089	2			Y	-0-					3
02	1148	N	1037	-0-	-111	-0-	1034	2	3	9	Y	3	3	1			3
03	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					3
04	1050	N	1030	-0-	-20	-0-	1030	2			Y	-0-					3

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1974	-0-	-426	-0-	108	1	1805	2	Y	55	18	8			165
							61	9									
12	2232	N	1920	-0-	-312	-0-	108	1	1772	2	Y	36	8	8			193
							40	9									
01	2279	N	2279	-0-	-0-	-0-	90	1	2126	2	Y	57	15	8			235
							63	9									
02	1848	N	1671	-0-	-177	-0-	1635	2	36	9	Y	33					268
03	1989	N	1989	-0-	-0-	-0-	1952	2	37	9	Y	34	173	1	9	8	120
04	2160	N	1898	-0-	-262	-0-	1863	2	35	9	Y	32	10	8			142

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

11	2040	N	1649	-0-	-391	-0-	1619	2	30	9	Y	27	25	8			102
12	1891	N	1286	-0-	-605	-0-	1266	2	20	9	Y	18	17	8			103
01	1306	N	1306	-0-	-0-	-0-	1262	2	44	9	Y	40	25	8			118
02	1540	N	1116	-0-	-424	-0-	1086	2	30	9	Y	27					145
03	1659	N	1659	-0-	-0-	-0-	1606	2	53	9	Y	48	11	8			182
*04	1518	N	1518	-0-	-0-	-0-	1489	2	29	9	Y	26	178	1	12	8	18

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF. 10220 - 11448

11	1740	N	1669	-0-	-71	-0-	108	1	1557	2	Y	4	1	8			113
							4	9									
12	1677	N	1677	-0-	-0-	-0-	104	1	1563	2	Y	9					122
							10	9									
01	1918	N	1918	-0-	-0-	-0-	112	1	1782	2	Y	22	1	8			143
							24	9									
02	1701	N	1701	-0-	-0-	-0-	101	1	1579	2	Y	19					162
							21	9									
03	1878	N	1878	-0-	-0-	-0-	50	1	1776	2	Y	47	1	8			208
							52	9									
04	1860	N	1605	-0-	-255	-0-	1590	2	15	9	Y	14	186	1	1	8	35

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF. 10330 - 11658

11	2220	N	2026	-0-	-194	-0-	2026	2			Y	-0-					26
12	2201	N	1844	-0-	-357	-0-	1844	2			Y	-0-					26
01	2232	N	2228	-0-	-4	-0-	2220	2	8	9	Y	7					33
02	2127	N	2127	-0-	-0-	-0-	2094	2	33	9	Y	30	4	1			59
03	2187	N	2187	-0-	-0-	-0-	2122	2	65	9	Y	59					118
04	2160	N	2094	-0-	-66	-0-	2052	2	42	9	Y	38					156

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1802	-0-	-118	-0-	108	1	1657	2	Y	34	14	8			80
							37	9									
12	1799	N	1799	-0-	-0-	-0-	112	1	1657	2	Y	27	7	8			100
							30	9									
01	1643	N	1547	-0-	-96	-0-	101	1	1416	2	Y	27	12	8			115
							30	9									
02	1680	N	1537	-0-	-143	-0-	1515	2	22	9	Y	20					135
03	1923	N	1923	-0-	-0-	-0-	1873	2	50	9	Y	45	7	8			173
*04	1884	N	1884	-0-	-0-	-0-	1838	2	46	9	Y	42	8	8			207

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

11	1440	N	1208	-0-	-232	-0-	1208	2			Y	-0-					11
12	1550	N	1312	-0-	-238	-0-	24	1	1288	2	Y	-0-					11
01	1302	N	1247	-0-	-55	-0-	85	1	1149	2	Y	12					23
							13	9									
02	1525	N	1525	-0-	-0-	-0-	90	1	1392	2	Y	39					62
							43	9									
03	1892	N	1892	-0-	-0-	-0-	112	1	1690	2	Y	82					144
							90	9									
*04	1596	N	1596	-0-	-0-	-0-	32	1	1514	2	Y	45	168	1			21
							50	9									

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

11	10590	X	303	-0-	-10287	-0-	300	2	3	9	Y	3					181
12	14B2 EXT		299	-0-	299	299	293	2	6	9	Y	5					186
01	14B2 EXT		1261	-0-	1261	1560	1251	2	10	9	Y	9	177	1			18
02	14B2 EXT		774	-0-	774	2334	767	2	7	9	Y	6	4	1			20
03	3034	X	700	-0-	-2334	-0-	656	2	44	9	Y	40					60
04	840	N	596	-0-	-244	-0-	557	2	39	9	Y	35					95

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

11	1620	N	1508	-0-	-112	-0-	1487	2	21	9	Y	19					114
12	1581	N	1270	-0-	-311	-0-	1230	2	40	9	Y	36					150
01	1644	N	1644	-0-	-0-	-0-	1633	2	11	9	Y	10					160
02	1400	N	1320	-0-	-80	-0-	1286	2	34	9	Y	31	1	1			190
03	1551	N	1551	-0-	-0-	-0-	1529	2	22	9	Y	20	179	1			31
04	1590	N	1499	-0-	-91	-0-	1484	2	15	9	Y	14					45

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

11	2040	N	1910	-0-	-130	-0-	1865	2	45	9	Y	41					141
12	2077	N	1415	-0-	-662	-0-	1409	2	6	9	Y	5					146
01	2077	N	2013	-0-	-64	-0-	2013	2			Y	-0-					146
02	1792	N	1729	-0-	-63	-0-	1727	2	2	9	Y	2	2	1			146
03	1992	N	1992	-0-	-0-	-0-	1964	2	28	9	Y	25					171
*04	1965	N	1965	-0-	-0-	-0-	1948	2	17	9	Y	15					186

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

11	362	N	362	-0-	-0-	-0-	2	1	360	2	Y	-0-					35
12	14B2 EXT		72	-0-	72	72	2	1	70	2	Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	72					Y	-0-					35
02	14B2 EXT		-0-	-0-	-0-	72					Y	-0-					35
03	76	X	4	-0-	-72	-0-	2	1	2	2	Y	-0-					35
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

11	1470	N	1470	-0-	-0-	-0-	180	1	1270	2	Y	18					113
							20	9									
12	1581	N	1470	-0-	-111	-0-	186	1	1263	2	Y	19					132
							21	9									
01	1550	N	968	-0-	-582	-0-	132	1	833	2	Y	3					135
							3	9									
02	1372	N	637	-0-	-735	-0-	132	1	503	2	Y	2					137
							2	9									
03	1457	N	-0-	-0-	-1457	-0-					Y	-0-					137
04	930	N	-0-	-0-	-930	-0-					Y	-0-					137

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

11	2520	N	2417	-0-	-103	-0-	108	1	2285	2	Y	22	2	8			133
							24	9									
12	2356	N	2230	-0-	-126	-0-	104	1	2112	2	Y	13	1	8			145
							14	9									
01	2373	N	2373	-0-	-0-	-0-	97	1	2252	2	Y	22	2	8			165
							24	9									
02	2420	N	2420	-0-	-0-	-0-	2400	2	20	9	Y	18					183
03	2648	N	2648	-0-	-0-	-0-	2614	2	34	9	Y	31	169	1	1	8	44
*04	2579	N	2579	-0-	-0-	-0-	2554	2	25	9	Y	23	2	8			65

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

11	750	X	478	-0-	-272	-0-	340	1	138	2	Y	-0-					10
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
01	T. A.		149	-0-	149	149	38	1	111	2	Y	-0-					10
02	T. A.		740	-0-	740	889	529	1	211	2	Y	-0-					10
03	T. A.		754	-0-	754	1643	586	1	168	2	Y	-0-					10
*04	2504	X	861	-0-	-1643	-0-	567	1	294	2	Y	-0-					10

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

11	548	X	548	-0-	-0-	-0-	548	2			Y	-0-					44
12	613	X	613	-0-	-0-	-0-	613	2			Y	-0-					44
01	675	X	675	-0-	-0-	-0-	675	2			Y	-0-					44
02	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					44
03	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					44
*04	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					44

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1378	N	1378	-0-	-0-	-0-	1371	2	7	9	Y	6					54
12	1798	N	1475	-0-	-323	-0-	40	1	1431	2	Y	4					58
							4	9									
01	1581	N	1505	-0-	-76	-0-	112	1	1372	2	Y	19					77
							21	9									
02	1288	N	1195	-0-	-93	-0-	101	1	1064	2	Y	27	3	1			101
							30	9									
03	1488	N	1329	-0-	-159	-0-	112	1	1166	2	Y	46					147
							51	9									
04	1470	N	1238	-0-	-232	-0-	32	1	1161	2	Y	41					188
							45	9									

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1024	-0-	1024	3848	108	1	916	2	Y	-0-					22
12	4858	X	1010	-0-	-3848	-0-	112	1	898	2	Y	-0-					22
01	994	N	994	-0-	-0-	-0-	112	1	882	2	Y	-0-					22
02	952	N	775	-0-	-177	-0-	775	2			Y	-0-					22
03	1023	N	828	-0-	-195	-0-	828	2			Y	-0-					22
04	960	N	789	-0-	-171	-0-	789	2			Y	-0-					22

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2083	-0-	-17	-0-	108	1	1922	2	Y	48	18	8			202
							53	9									
12	2294	N	1998	-0-	-296	-0-	112	1	1851	2	Y	32	9	8			225
							35	9									
01	2308	N	2308	-0-	-0-	-0-	101	1	2153	2	Y	49	183	1	18	8	73
							54	9									
02	2135	N	2135	-0-	-0-	-0-	2109	2	26	9	Y	24					97
03	2286	N	2286	-0-	-0-	-0-	2262	2	24	9	Y	22	11	8			108
04	2220	N	2207	-0-	-13	-0-	2188	2	19	9	Y	17	11	8			114

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1765	-0-	-1235	-0-	1765	2			Y	-0-					17
12	3517	X	3517	-0-	-0-	-0-	3516	2	1	9	Y	1					18
01	3473	X	3473	-0-	-0-	-0-	3443	2	30	9	Y	27					45
02	2401	X	2401	-0-	-0-	-0-	2300	2	101	9	Y	92					137
03	3503	X	3058	-0-	-445	-0-	2973	2	85	9	Y	77	190	1			24
04	3390	X	2908	-0-	-482	-0-	2906	2	2	9	Y	2					26

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2364	X	2364	-0-	-0-	-0-	2364	2			Y	-0-					91
12	2294	X	2048	-0-	-246	-0-	2048	2			Y	-0-					91
01	2788	X	2788	-0-	-0-	-0-	2762	2	26	9	Y	24					115
02	2436	X	2436	-0-	-0-	-0-	2379	2	57	9	Y	52					167
03	2686	N	2686	-0-	-0-	-0-	2618	2	68	9	Y	62	187	1			42
*04	2578	N	2578	-0-	-0-	-0-	2561	2	17	9	Y	15					57

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1347	N	1347	-0-	-0-	-0-	108	1	1218	2	Y	19	2	8			92
							21	9									
12	1209	N	1149	-0-	-60	-0-	101	1	1030	2	Y	16	1	8			107
							18	9									
01	1397	N	1397	-0-	-0-	-0-	83	1	1245	2	Y	63	1	8			169
							69	9									
02	1260	N	1227	-0-	-33	-0-	1221	2	6	9	Y	5					174
03	1283	N	1283	-0-	-0-	-0-	1235	2	48	9	Y	44	1	8			217
04	1350	N	1247	-0-	-103	-0-	1199	2	48	9	Y	44	181	1	1	8	79

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2919	N	2919	-0-	-0-	-0-	108	1	2739	2	Y	65	8	8			155
							72	9									
12	3100	X	2934	-0-	-166	-0-	112	1	2777	2	Y	41	3	8			193
							45	9									
01	3007	X	2703	-0-	-304	-0-	112	1	2552	2	Y	35	5	8			223
							39	9									
02	2716	X	2193	-0-	-523	-0-	2184	2	9	9	Y	8	183	1			48
03	3007	X	2596	-0-	-411	-0-	2581	2	15	9	Y	14	4	8			58
04	2910	X	2449	-0-	-461	-0-	2434	2	15	9	Y	14	4	8			68

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1423	-0-	-77	-0-	108	1	1315	2	Y	-0-					47
12	1410	N	1410	-0-	-0-	-0-	112	1	1297	2	Y	1					48
							1	9									
01	1394	N	1394	-0-	-0-	-0-	112	1	1271	2	Y	10	1	8			57
							11	9									
02	1316	N	1032	-0-	-284	-0-	1023	2	9	9	Y	8					65
03	1395	N	1327	-0-	-68	-0-	1316	2	11	9	Y	10					75
04	1350	N	1220	-0-	-130	-0-	1218	2	2	9	Y	2					77

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2588	-0-	-82	-0-	2567	2	21	9	Y	19					119
12	2604	N	2379	-0-	-225	-0-	2365	2	14	9	Y	13					132
01	2573	N	2399	-0-	-174	-0-	2349	2	50	9	Y	45					177
02	2408	N	2211	-0-	-197	-0-	2163	2	48	9	Y	44					221
03	2403	N	2403	-0-	-0-	-0-	2358	2	45	9	Y	41					262
*04	2355	N	2355	-0-	-0-	-0-	2312	2	43	9	Y	39					301

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3592	X	3592	-0-	-0-	-0-	108	1	3403	2	Y	74	4	8			219
							81	9									
12	3813	X	3516	-0-	-297	-0-	112	1	3336	2	Y	62	188	1	3	8	90
							68	9									
01	3813	X	3413	-0-	-400	-0-	112	1	3214	2	Y	79	5	8			164
							87	9									
02	3360	X	2486	-0-	-874	-0-	2424	2	62	9	Y	56					220
03	3720	X	3047	-0-	-673	-0-	2971	2	76	9	Y	69	174	1	3	8	112
04	3600	X	3139	-0-	-461	-0-	3016	2	123	9	Y	112	4	8			220

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1768	-0-	-2	-0-	108	1	1618	2	Y	38					100
							42	9									
12	1798	N	1770	-0-	-28	-0-	112	1	1641	2	Y	15					115
							17	9									
01	1747	N	1747	-0-	-0-	-0-	112	1	1599	2	Y	33					148
							36	9									
02	1652	N	1499	-0-	-153	-0-	1462	2	37	9	Y	34					182
03	1926	N	1926	-0-	-0-	-0-	1894	2	32	9	Y	29					211
*04	2621	N	2621	-0-	-0-	-0-	2552	2	69	9	Y	63	182	1	1	8	91

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2061	-0-	-249	-0-	2000	2	61	9	Y	55					97
12	2387	X	1880	-0-	-507	-0-	1806	2	74	9	Y	67					164
01	2425	X	2425	-0-	-0-	-0-	2391	2	34	9	Y	31	170	1			25
02	2131	X	2131	-0-	-0-	-0-	2087	2	44	9	Y	40					65
03	2601	X	2601	-0-	-0-	-0-	2531	2	70	9	Y	64					129
*04	2576	X	2576	-0-	-0-	-0-	2521	2	55	9	Y	50					179

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2885	X	2885	-0-	-0-	-0-	108	1	2748	2	Y	26	2	8			184
							29	9									
12	3410	X	2934	-0-	-476	-0-	112	1	2797	2	Y	23	1	8			206
							25	9									
01	3045	X	3045	-0-	-0-	-0-	112	1	2899	2	Y	31	2	8			235
							34	9									
02	2688	X	2476	-0-	-212	-0-	2436	2	40	9	Y	36	179	1			92
03	3093	X	3093	-0-	-0-	-0-	3021	2	72	9	Y	65	2	8			155
04	2940	X	2940	-0-	-0-	-0-	2890	2	50	9	Y	45	3	8			197

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1745	-0-	-115	-0-	1727	2	18	9	Y	16					23
12	2024	N	2024	-0-	-0-	-0-	43	1	1966	2	Y	14					37
							15	9									
01	2201	N	1934	-0-	-267	-0-	112	1	1819	2	Y	3					40
							3	9									
02	1751	N	1751	-0-	-0-	-0-	101	1	1628	2	Y	20					60
							22	9									
03	2045	N	2045	-0-	-0-	-0-	112	1	1904	2	Y	26					86
							29	9									
*04	1961	N	1961	-0-	-0-	-0-	32	1	1905	2	Y	22					108
							24	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2665	-0-	-545	-0-	108	1	2512	2	Y	41	5	8			94
							45	9									
12	2945	X	2823	-0-	-122	-0-	112	1	2648	2	Y	57	3	8			148
							63	9									
01	2852	X	2673	-0-	-179	-0-	112	1	2520	2	Y	37	4	8			181
							41	9									
02	2492	X	2403	-0-	-89	-0-	2348	2	55	9	Y	50					231
03	2821	X	2720	-0-	-101	-0-	7	1	2671	2	Y	38	2	8			267
							42	9									
*04	2771	X	2771	-0-	-0-	-0-	2721	2	50	9	Y	45	2	8			310

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2069	-0-	-121	-0-	2049	2	20	9	Y	18					197
12	2139	N	1978	-0-	-161	-0-	28	1	1943	2	Y	6					203
							7	9									
01	2170	N	2124	-0-	-46	-0-	83	1	2026	2	Y	14	185	1			32
							15	9									
02	1932	N	1771	-0-	-161	-0-	97	1	1673	2	Y	1	1	1			32
							1	9									
03	2170	N	2170	-0-	-0-	-0-	112	1	2038	2	Y	18					50
							20	9									
04	2070	N	2031	-0-	-39	-0-	32	1	1976	2	Y	21					71
							23	9									

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2799	X	2799	-0-	-0-	-0-	2765	2	34	9	Y	31					56
12	3100	X	2706	-0-	-394	-0-	32	1	2653	2	Y	19					75
							21	9									
01	3007	X	2716	-0-	-291	-0-	94	1	2576	2	Y	42					117
							46	9									
02	2660	X	2163	-0-	-497	-0-	101	1	2019	2	Y	39	1	1			155
							43	9									
03	2914	X	2739	-0-	-175	-0-	112	1	2586	2	Y	37					192
							41	9									
04	2790	X	2624	-0-	-166	-0-	32	1	2542	2	Y	45	180	1			57
							50	9									

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2782	-0-	-98	-0-	2768	2	14	9	Y	13					15
12	3100	X	2729	-0-	-371	-0-	40	1	2689	2	Y	-0-					15
01	2976	X	2636	-0-	-340	-0-	103	1	2480	2	Y	48					63
							53	9									
02	2660	X	2470	-0-	-190	-0-	101	1	2321	2	Y	44					107
							48	9									
03	3062	X	3062	-0-	-0-	-0-	112	1	2876	2	Y	67					174
							74	9									
04	2790	X	2730	-0-	-60	-0-	32	1	2651	2	Y	43	174	1			43
							47	9									

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2397	N	2397	-0-	-0-	-0-	2397	2			Y	-0-					17
12	2294	N	2294	-0-	-0-	-0-	2294	2			Y	-0-					17
01	2728	N	2456	-0-	-272	-0-	2456	2			Y	-0-					17
02	2240	N	1502	-0-	-738	-0-	1501	2	1	9	Y	1	1	1			17
03	2294	N	2149	-0-	-145	-0-	2149	2			Y	-0-					17
*04	2412	N	2412	-0-	-0-	-0-	2403	2	9	9	Y	8					25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1896	-0-	-144	-0-	1896	2			Y	-0-					105
12	1736	N	1301	-0-	-435	-0-	1301	2			Y	-0-					105
01	2108	N	1538	-0-	-570	-0-	1538	2			Y	-0-					105
02	1806	N	1806	-0-	-0-	-0-	1804	2	2	9	Y	2	1	1			106
03	1823	N	1823	-0-	-0-	-0-	1767	2	56	9	Y	51					157
*04	1763	N	1763	-0-	-0-	-0-	1729	2	34	9	Y	31	171	1			17

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

11	2190	N	1972	-0-	-218	-0-	1972	2			Y	-0-					10
12	2232	N	1698	-0-	-534	-0-	43	1	1655	2	Y	-0-					10
01	2232	N	1578	-0-	-654	-0-	112	1	1466	2	Y	-0-					10
02	1848	N	1371	-0-	-477	-0-	101	1	1270	2	Y	-0-					10
03	1705	N	1618	-0-	-87	-0-	112	1	1506	2	Y	-0-					10
04	1530	N	1431	-0-	-99	-0-	14	1	1417	2	Y	-0-					10

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

11	2192	N	2192	-0-	-0-	-0-	2148	2	44	9	Y	40					180
12	2384	N	2384	-0-	-0-	-0-	2331	2	53	9	Y	48	178	1			50
01	2352	N	2352	-0-	-0-	-0-	2298	2	54	9	Y	49					99
02	2153	N	2153	-0-	-0-	-0-	2114	2	39	9	Y	35					134
03	2392	N	2392	-0-	-0-	-0-	2348	2	44	9	Y	40					174
*04	2317	N	2317	-0-	-0-	-0-	2250	2	67	9	Y	61	184	1			51

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

11	2361	N	2361	-0-	-0-	-0-	2351	2	10	9	Y	9					25
12	2528	N	2528	-0-	-0-	-0-	2528	2			Y	-0-					25
01	2449	N	2409	-0-	-40	-0-	2409	2			Y	-0-					25
02	2212	N	1883	-0-	-329	-0-	1882	2	1	9	Y	1	1	1			25
03	2542	N	2197	-0-	-345	-0-	2195	2	2	9	Y	2					27
*04	2448	N	2448	-0-	-0-	-0-	2379	2	69	9	Y	63					90

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

11	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-					28
12	1519	N	1400	-0-	-119	-0-	28	1	1372	2	Y	-0-					28
01	1581	N	1285	-0-	-296	-0-	82	1	1203	2	Y	-0-					28
02	1400	N	1388	-0-	-12	-0-	96	1	1288	2	Y	4	4	1			28
							4	9									
03	1648	N	1648	-0-	-0-	-0-	112	1	1536	2	Y	-0-					28
*04	1470	N	1470	-0-	-0-	-0-	36	1	1434	2	Y	-0-					28

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

11	14B2 EXT		1894	-0-	1894	11313	1894	2			Y	-0-					33
12	14B2 EXT		2173	-0-	2173	13486	35	1	2127	2	Y	10					43
							11	9									
01	15420	X	1934	-0-	-13486	-0-	112	1	1803	2	Y	17					60
							19	9									
02	6048	X	1699	-0-	-4349	-0-	90	1	1568	2	Y	37	3	1			94
							41	9									
03	2914	X	1855	-0-	-1059	-0-	112	1	1700	2	Y	39					133
							43	9									
04	2100	X	1641	-0-	-459	-0-	32	1	1537	2	Y	65	178	1			20
							72	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1278	-0-	-372	-0-	1265	2	13	9	Y	12	120	1			26
12	1357	N	1357	-0-	-0-	-0-	1342	2	15	9	Y	14					40
01	1410	N	1410	-0-	-0-	-0-	1377	2	33	9	Y	30					70
02	1204	N	1198	-0-	-6	-0-	1180	2	18	9	Y	16					86
03	1364	N	1285	-0-	-79	-0-	1257	2	28	9	Y	25					111
04	1350	N	1249	-0-	-101	-0-	1226	2	23	9	Y	21					132

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4233	-0-	-567	-0-	4143	2	90	9	Y	82	185	1			51
12	4743	X	3507	-0-	-1236	-0-	3434	2	73	9	Y	66					117
01	4743	X	3956	-0-	-787	-0-	3864	2	92	9	Y	84					201
02	4284	X	3575	-0-	-709	-0-	3483	2	92	9	Y	84	183	1			102
03	4743	X	3978	-0-	-765	-0-	3887	2	91	9	Y	83					185
04	4230	X	3717	-0-	-513	-0-	3642	2	75	9	Y	68	185	1			68

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1227	-0-	-3	-0-	30 29	1 9	1168	2	N	26					202
12	1355	N	1355	-0-	-0-	-0-	31 12	1 9	1312	2	N	11	176	1			37
01	1298	N	1298	-0-	-0-	-0-	31 14	1 9	1253	2	N	13					50
02	1191	N	1191	-0-	-0-	-0-	28 37	1 9	1126	2	N	34					84
03	1358	N	1358	-0-	-0-	-0-	31 37	1 9	1290	2	N	34					118
04	1230	N	1230	-0-	-0-	-0-	30 18	1 9	1182	2	N	16					134

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6783	X	6783	-0-	-0-	-0-	6661	2	122	9	Y	111	187	1			100
12	9021	X	6576	-0-	-2445	-0-	6500	2	76	9	Y	69					169
01	9021	X	7032	-0-	-1989	-0-	6927	2	105	9	Y	95					264
02	8148	X	6004	-0-	-2144	-0-	5908	2	96	9	Y	87	189	1			162
03	8029	X	6696	-0-	-1333	-0-	6595	2	101	9	Y	92	169	1			85
04	6810	X	6696	-0-	-114	-0-	6553	2	143	9	Y	130					215

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

11	1770	N	975	-0-	-795	-0-	30 24	1 9	921	2	N	22					59
12	1271	N	1213	-0-	-58	-0-	31 19	1 9	1163	2	N	17					76
01	1829	N	1514	-0-	-315	-0-	31 35	1 9	1448	2	N	32					108
02	926	N	926	-0-	-0-	-0-	28 25	1 9	873	2	N	23					131
03	1474	N	1474	-0-	-0-	-0-	31 40	1 9	1403	2	N	36					167
04	1470	N	1192	-0-	-278	-0-	30 28	1 9	1134	2	N	25					192

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

11	0	W	-0-	-0-	-0-		41				N	-0-					-0-
12	0	W	-0-	-0-	-0-		41				N	-0-					-0-
01	0	W	-0-	-0-	-0-		41				N	-0-					-0-
02	0	W	-0-	-0-	-0-		41				N	-0-					-0-
03	0	W	-0-	-0-	-0-		41				N	-0-					-0-
04	0	W	-0-	-0-	-0-		41				N	-0-					-0-

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

11	20092	X	20092	-0-	-0-	-0-	19741	2	351	9	Y	319	361	1			100
12	T. A.		17198	-0-	17198	17198	16881	2	317	9	Y	288	365	1			23
01	T. A.		14705	-0-	14705	31903	14562	2	143	9	Y	130					153
02	T. A.		20128	-0-	20128	52031	19732	2	396	9	Y	360	360	1			153
03	72061	X	20030	-0-	-52031	-0-	19621	2	409	9	Y	372	368	1			157
*04	18469	X	18469	-0-	-0-	-0-	18203	2	266	9	Y	242	346	1			53

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					49
12	496	N	474	-0-	-22	-0-	474	3			N	-0-					49
01	496	N	473	-0-	-23	-0-	473	3			N	-0-					49
02	448	N	414	-0-	-34	-0-	414	3			N	-0-					49
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					49
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					215
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					215
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					215
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					215
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					215
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

11	3016	X	3016	-0-	-0-	-0-	2984	3	32	9	N	29					157
12	3057	X	3057	-0-	-0-	-0-	3035	3	22	9	N	20					177
01	3032	X	3032	-0-	-0-	-0-	3001	3	31	9	N	28					205
02	2709	X	2709	-0-	-0-	-0-	2686	3	23	9	N	21					226
03	2975	X	2975	-0-	-0-	-0-	2951	3	24	9	N	22					248
*04	2826	X	2826	-0-	-0-	-0-	2813	3	13	9	N	12	177	1			83

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	443	-0-	-7	-0-	434	3	9	9	N	8					145
12	465	N	444	-0-	-21	-0-	433	3	11	9	N	10					155
01	465	N	426	-0-	-39	-0-	407	3	19	9	N	17					172
02	420	N	393	-0-	-27	-0-	378	3	15	9	N	14					186
03	436	N	436	-0-	-0-	-0-	421	3	15	9	N	14					200
04	420	N	390	-0-	-30	-0-	386	3	4	9	N	4					204

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

11	300	N	243	-0-	-57	-0-	240	3	3	9	N	3					205
12	279	N	248	-0-	-31	-0-	244	3	4	9	N	4					209
01	279	N	201	-0-	-78	-0-	192	3	9	9	N	8					217
02	224	N	197	-0-	-27	-0-	194	3	3	9	N	3					220
03	248	N	217	-0-	-31	-0-	210	3	7	9	N	6	170	1			56
*04	307	N	307	-0-	-0-	-0-	307	3			N	-0-	7	7			49

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

11	766	N	766	-0-	-0-	-0-	726	3	40	9	N	36	178	1			91
12	775	N	773	-0-	-2	-0-	760	3	13	9	N	12					103
01	817	N	817	-0-	-0-	-0-	810	3	7	9	N	6					109
02	1171	N	1171	-0-	-0-	-0-	1137	3	34	9	N	31					140
03	1217	N	1217	-0-	-0-	-0-	1189	3	28	9	N	25					165
*04	844	N	844	-0-	-0-	-0-	832	3	12	9	N	11					176

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

11	1350	N	1186	-0-	-164	-0-	1162	3	24	9	N	22					159
12	1364	N	1171	-0-	-193	-0-	1154	3	17	9	N	15					174
01	1240	N	1038	-0-	-202	-0-	1014	3	24	9	N	22					196
02	1120	N	793	-0-	-327	-0-	779	3	14	9	N	13					209
03	1178	N	926	-0-	-252	-0-	913	3	13	9	N	12					221
04	990	N	920	-0-	-70	-0-	890	3	30	9	N	27	178	1			70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	780	-0-	-60	-0-	759	3	21	9	N	19					113
12	868	N	753	-0-	-115	-0-	741	3	12	9	N	11					124
01	837	N	684	-0-	-153	-0-	674	3	10	9	N	9					133
02	728	N	518	-0-	-210	-0-	515	3	3	9	N	3					136
03	744	N	590	-0-	-154	-0-	587	3	3	9	N	3					139
04	660	N	511	-0-	-149	-0-	505	3	6	9	N	5					144

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	465	-0-	-15	-0-	452	3	13	9	N	12					103
12	465	N	465	-0-	-0-	-0-	453	3	12	9	N	11					114
01	465	N	448	-0-	-17	-0-	429	3	19	9	N	17					131
02	448	N	403	-0-	-45	-0-	386	3	17	9	N	15					146
03	465	N	330	-0-	-135	-0-	320	3	10	9	N	9					155
*04	505	N	505	-0-	-0-	-0-	491	3	14	9	N	13					168

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	-0-	783	3	14	9	N	13					275
12	806	N	794	-0-	-12	-0-	775	3	19	9	N	17					292
01	806	N	773	-0-	-33	-0-	754	3	19	9	N	17					309
02	756	N	748	-0-	-8	-0-	731	3	17	9	N	15					324
03	806	N	780	-0-	-26	-0-	768	3	12	9	N	11					335
04	750	N	732	-0-	-18	-0-	710	3	22	9	N	20	171	1			184

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2511	N	2511	-0-	-0-	-0-	2452	3	59	9	N	54					178
12	2536	N	2536	-0-	-0-	-0-	2480	3	56	9	N	51					229
01	2530	N	2530	-0-	-0-	-0-	2482	3	48	9	N	44	179	1			94
02	2352	N	2262	-0-	-90	-0-	2207	3	55	9	N	50					144
03	2542	N	2468	-0-	-74	-0-	2411	3	57	9	N	52					196
04	2460	N	2365	-0-	-95	-0-	2308	3	57	9	N	52					248

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	607	-0-	-23	-0-	587	3	20	9	N	18					277
12	651	N	596	-0-	-55	-0-	596	3			N	-0-					277
01	651	N	598	-0-	-53	-0-	587	3	11	9	N	10					287
02	560	N	532	-0-	-28	-0-	532	3			N	-0-					287
03	645	N	645	-0-	-0-	-0-	586	3	59	9	N	54	179	1			162
*04	595	N	595	-0-	-0-	-0-	573	3	22	9	N	20					182

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

11	2471	N	2471	-0-	-0-	-0-	2410	3	61	9	N	55	172	1			171
12	2447	N	2447	-0-	-0-	-0-	2400	3	47	9	N	43					214
01	2170	N	1519	-0-	-651	-0-	1476	3	43	9	N	39					253
02	2296	N	1572	-0-	-724	-0-	1542	3	30	9	N	27					280
03	2449	N	1733	-0-	-716	-0-	1704	3	29	9	N	26					306
*04	1707	N	1707	-0-	-0-	-0-	1674	3	33	9	N	30	176	1			160

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

11	1050	N	1048	-0-	-2	-0-	1034	3	14	9	N	13					94
12	1116	N	1042	-0-	-74	-0-	1025	3	17	9	N	15					109
01	1147	N	1070	-0-	-77	-0-	1052	3	18	9	N	16					125
02	980	N	717	-0-	-263	-0-	706	3	11	9	N	10					135
03	1158	N	1158	-0-	-0-	-0-	1145	3	13	9	N	12					147
04	1050	N	1022	-0-	-28	-0-	1005	3	17	9	N	15					162

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

11	411	N	411	-0-	-0-	-0-	405	3	6	9	N	5					170
12	415	N	415	-0-	-0-	-0-	411	3	4	9	N	4					174
01	434	N	377	-0-	-57	-0-	354	3	23	9	N	21					195
02	392	N	316	-0-	-76	-0-	306	3	10	9	N	9					204
03	403	N	319	-0-	-84	-0-	316	3	3	9	N	3					207
04	360	N	309	-0-	-51	-0-	303	3	6	9	N	5					212

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

11	2820	X	2576	-0-	-244	-0-	2525	3	51	9	N	46					180
12	2883	X	2617	-0-	-266	-0-	2577	3	40	9	N	36					216
01	2821	X	2514	-0-	-307	-0-	2491	3	23	9	N	21	177	1			60
02	2492	X	2259	-0-	-233	-0-	2223	3	36	9	N	33					93
03	2697	X	2494	-0-	-203	-0-	2449	3	45	9	N	41					134
04	2580	X	2200	-0-	-380	-0-	2157	3	43	9	N	39					173

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

11	1830	N	1713	-0-	-117	-0-	1682	3	31	9	N	28					226
12	1798	N	1713	-0-	-85	-0-	1693	3	20	9	N	18	173	1			71
01	1772	N	1772	-0-	-0-	-0-	1749	3	23	9	N	21					92
02	1633	N	1633	-0-	-0-	-0-	1609	3	24	9	N	22					114
03	1705	N	1626	-0-	-79	-0-	1598	3	28	9	N	25					139
04	1710	N	1578	-0-	-132	-0-	1549	3	29	9	N	26					165

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

11	1740	N	1253	-0-	-487	-0-	1244	3	9	9	N	8					211
12	1581	N	1323	-0-	-258	-0-	1311	3	12	9	N	11					222
01	1395	N	1291	-0-	-104	-0-	1270	3	21	9	N	19	178	1			63
02	1176	N	1152	-0-	-24	-0-	1123	3	29	9	N	26					89
03	1333	N	1233	-0-	-100	-0-	1208	3	25	9	N	23					112
04	1260	N	1230	-0-	-30	-0-	1197	3	33	9	N	30					142

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5279	X	5279	-0-	-0-	-0-	5255	3	24	9	N	22					145
12	5300	X	5300	-0-	-0-	-0-	5276	3	24	9	N	22					167
01	5033	X	5033	-0-	-0-	-0-	5003	3	30	9	N	27					194
02	4566	X	4566	-0-	-0-	-0-	4544	3	22	9	N	20					214
03	5144	X	5144	-0-	-0-	-0-	5124	3	20	9	N	18					232
*04	4869	X	4869	-0-	-0-	-0-	4845	3	24	9	N	22					254

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2942	-0-	-358	-0-	2889	3	53	9	N	48	180	1			97
12	3379	X	2911	-0-	-468	-0-	2864	3	47	9	N	43					140
01	3317	X	2909	-0-	-408	-0-	2854	3	55	9	N	50					190
02	2968	X	2597	-0-	-371	-0-	2550	3	47	9	N	43	171	1			62
03	3193	X	2858	-0-	-335	-0-	2816	3	42	9	N	38					100
04	2940	X	2707	-0-	-233	-0-	2673	3	34	9	N	31					131

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	458	-0-	-22	-0-	458	3			N	-0-					139
12	496	N	454	-0-	-42	-0-	453	3	1	9	N	1					140
01	476	N	476	-0-	-0-	-0-	474	3	2	9	N	2					142
02	420	N	412	-0-	-8	-0-	410	3	2	9	N	2					144
03	465	N	453	-0-	-12	-0-	446	3	7	9	N	6					150
04	450	N	432	-0-	-18	-0-	432	3			N	-0-					150

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					242

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	538	-0-	-62	-0-	532	3	6	9	N	5					197
12	620	N	493	-0-	-127	-0-	491	3	2	9	N	2					199
01	589	N	479	-0-	-110	-0-	467	3	12	9	N	11					210
02	504	N	421	-0-	-83	-0-	413	3	8	9	N	7					217
03	496	N	488	-0-	-8	-0-	479	3	9	9	N	8					225
04	450	N	410	-0-	-40	-0-	401	3	9	9	N	8					233

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1327	-0-	-53	-0-	1293	3	34	9	N	31	189	1			30
12	1426	N	1354	-0-	-72	-0-	1320	3	34	9	N	31					61
01	1426	N	1274	-0-	-152	-0-	1249	3	25	9	N	23					84
02	1232	N	1150	-0-	-82	-0-	1117	3	33	9	N	30					114
03	1364	N	1248	-0-	-116	-0-	1217	3	31	9	N	28					142
04	1230	N	1200	-0-	-30	-0-	1171	3	29	9	N	26					168

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0-	-0-	1113	3	109	9	N	99	170	1			119
12	1302	N	1207	-0-	-95	-0-	1100	3	107	9	N	97					216
01	1302	N	1183	-0-	-119	-0-	1093	3	90	9	N	82	168	1			130
02	1148	N	1072	-0-	-76	-0-	980	3	92	9	N	84					214
03	1209	N	1143	-0-	-66	-0-	1044	3	99	9	N	90	160	1			144
04	1140	N	1084	-0-	-56	-0-	987	3	97	9	N	88					232

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10950 PERF. 9930 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/20/2017

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2357	-0-	-133	-0-	2291	3	66	9	N	60					216
12	2542	N	2404	-0-	-138	-0-	2339	3	65	9	N	59					275
01	2418	N	2412	-0-	-6	-0-	2340	3	72	9	N	65	178	1			162
02	2212	N	2147	-0-	-65	-0-	2078	3	69	9	N	63					225
03	2418	N	2394	-0-	-24	-0-	2324	3	70	9	N	64					289
04	2340	N	2244	-0-	-96	-0-	2168	3	76	9	N	69	180	1			178

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3905	-0-	-85	-0-	3789	3	116	9	N	105	177	1			96
12	4265	X	4265	-0-	-0-	-0-	4137	3	128	9	N	116					212
01	4111	X	4111	-0-	-0-	-0-	4022	3	89	9	N	81	176	1			117
02	3640	X	3599	-0-	-41	-0-	3510	3	89	9	N	81					198
03	4278	X	3784	-0-	-494	-0-	3694	3	90	9	N	82	178	1			102
04	4140	X	3647	-0-	-493	-0-	3560	3	87	9	N	79					181

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1170	-0-	-60	-0-	1127	3	43	9	N	39					138
12	1271	N	1215	-0-	-56	-0-	1184	3	31	9	N	28					166
01	1178	N	1163	-0-	-15	-0-	1128	3	35	9	N	32					198
02	1092	N	1044	-0-	-48	-0-	1015	3	29	9	N	26					224
03	1209	N	1074	-0-	-135	-0-	1045	3	29	9	N	26	176	1			74
04	1140	N	924	-0-	-216	-0-	904	3	20	9	N	18					92

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1061	-0-	-19	-0-	1038	3	23	9	N	21					213
12	1116	N	1081	-0-	-35	-0-	1056	3	25	9	N	23					236
01	1104	N	1104	-0-	-0-	-0-	1079	3	25	9	N	23					259
02	980	N	777	-0-	-203	-0-	749	3	28	9	N	25					284
03	1189	N	1189	-0-	-0-	-0-	1160	3	29	9	N	26					310
04	1080	N	1041	-0-	-39	-0-	1039	3	2	9	N	2					312

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1013	-0-	-97	-0-	1013	3			N	-0-					84
12	1054	N	987	-0-	-67	-0-	987	3			N	-0-					84
01	992	N	942	-0-	-50	-0-	942	3			N	-0-					84
02	952	N	842	-0-	-110	-0-	842	3			N	-0-					84
03	992	N	884	-0-	-108	-0-	884	3			N	-0-					84
04	900	N	817	-0-	-83	-0-	817	3			N	-0-					84

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1454	N	1454	-0-	-0-	-0-	1417	3	37	9	N	34					260
12	1400	N	1400	-0-	-0-	-0-	1381	3	19	9	N	17					277
01	1395	N	1337	-0-	-58	-0-	1305	3	32	9	N	29	173	1			133
02	1344	N	1185	-0-	-159	-0-	1165	3	20	9	N	18					151
03	1395	N	1288	-0-	-107	-0-	1271	3	17	9	N	15					166
04	1290	N	1199	-0-	-91	-0-	1186	3	13	9	N	12					178

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	560	-0-	-10	-0-	547	3	13	9	N	12					107
12	589	N	478	-0-	-111	-0-	475	3	3	9	N	3					110
01	589	N	442	-0-	-147	-0-	442	3			N	-0-					110
02	532	N	398	-0-	-134	-0-	396	3	2	9	N	2					112
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					112
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					112

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					31
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					31
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					31
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					31
03	279	N	189	-0-	-90	-0-	189	3			N	-0-					31
04	270	N	249	-0-	-21	-0-	249	3			N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	516	3	24	9	N	22					178
12	558	N	531	-0-	-27	-0-	511	3	20	9	N	18					196
01	558	N	482	-0-	-76	-0-	465	3	17	9	N	15					211
02	504	N	400	-0-	-104	-0-	387	3	13	9	N	12					223
03	527	N	511	-0-	-16	-0-	494	3	17	9	N	15					238
04	480	N	460	-0-	-20	-0-	438	3	22	9	N	20	185	1			73

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	871	-0-	-59	-0-	851	3	20	9	N	18					264
12	992	N	839	-0-	-153	-0-	833	3	6	9	N	5					269
01	961	N	876	-0-	-85	-0-	850	3	26	9	N	24					293
02	812	N	733	-0-	-79	-0-	698	3	35	9	N	32					325
03	837	N	726	-0-	-111	-0-	726	3			N	-0-	214	1			111
04	840	N	707	-0-	-133	-0-	700	3	7	9	N	6					117

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2169	-0-	-81	-0-	2139	3	30	9	N	27					212
12	2294	N	2216	-0-	-78	-0-	2181	3	35	9	N	32					244
01	2294	N	2094	-0-	-200	-0-	2064	3	30	9	N	27	181	1			90
02	2016	N	1891	-0-	-125	-0-	1860	3	31	9	N	28					118
03	2201	N	2071	-0-	-130	-0-	2043	3	28	9	N	25					143
04	2040	N	2006	-0-	-34	-0-	1976	3	30	9	N	27					170

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	505	-0-	-5	-0-	503	3	2	9	N	2					226
12	527	N	508	-0-	-19	-0-	505	3	3	9	N	3					229
01	527	N	506	-0-	-21	-0-	500	3	6	9	N	5					234
02	476	N	451	-0-	-25	-0-	445	3	6	9	N	5					239
03	496	N	493	-0-	-3	-0-	486	3	7	9	N	6					245
*04	482	N	482	-0-	-0-	-0-	473	3	9	9	N	8	179	1			74

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	292	-0-	-8	-0-	290	3	2	9	N	2					71
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					71
01	310	N	301	-0-	-9	-0-	300	3	1	9	N	1					72
02	280	N	243	-0-	-37	-0-	239	3	4	9	N	4					76
03	320	N	320	-0-	-0-	-0-	311	3	9	9	N	8					84
04	300	N	287	-0-	-13	-0-	284	3	3	9	N	3					87

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

11	17586	X	17586	-0-	-0-	-0-	278	1	16895	3	N	375	357	1			268
							413	9									
12	17460	X	17460	-0-	-0-	-0-	287	1	16765	3	N	371	175	1			464
							408	9									
01	16803	X	16803	-0-	-0-	-0-	287	1	16210	3	N	278	357	1			385
							306	9									
02	14583	X	14583	-0-	-0-	-0-	259	1	14043	3	N	255	346	1			294
							281	9									
03	14394	X	14394	-0-	-0-	-0-	287	1	13736	3	N	337	360	1			271
							371	9									
*04	15053	X	15053	-0-	-0-	-0-	278	1	14392	3	N	348	354	1			265
							383	9									

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

11	1530	N	1469	-0-	-61	-0-	1433	3	36	9	N	33					106
12	1674	N	1327	-0-	-347	-0-	1306	3	21	9	N	19					125
01	1364	N	1131	-0-	-233	-0-	1103	3	28	9	N	25					150
02	1372	N	836	-0-	-536	-0-	817	3	19	9	N	17					167
03	1333	N	968	-0-	-365	-0-	947	3	21	9	N	19					186
04	1080	N	1019	-0-	-61	-0-	997	3	22	9	N	20					206

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

11	2400	X	2032	-0-	-368	-0-	1999	3	33	9	N	30					416
12	2116	X	2116	-0-	-0-	-0-	2080	3	36	9	N	33					449
01	2325	X	2126	-0-	-199	-0-	2087	3	39	9	N	35					484
02	2100	X	1944	-0-	-156	-0-	1909	3	35	9	N	32					516
03	2325	X	2047	-0-	-278	-0-	2010	3	37	9	N	34	183	1			367
*04	2181	X	2181	-0-	-0-	-0-	1942	3	239	9	N	217	181	1			403

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

11	2564	X	2564	-0-	-0-	-0-	2447	3	117	9	N	106	168	1			178
12	3030	X	3030	-0-	-0-	-0-	2918	3	112	9	N	102					280
01	2640	X	2640	-0-	-0-	-0-	2517	3	123	9	N	112	180	1			212
02	2380	N	2307	-0-	-73	-0-	2208	3	99	9	N	90					302
03	3038	N	2564	-0-	-474	-0-	2446	3	118	9	N	107	176	1			233
04	2550	N	2419	-0-	-131	-0-	2289	3	130	9	N	118					351

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2846	-0-	-754	-0-	2759	3	87	9	N	79					539
12	3627	X	2652	-0-	-975	-0-	2565	3	87	9	N	79	183	1			435
01	3565	X	2547	-0-	-1018	-0-	2462	3	85	9	N	77					512
02	2996	X	2216	-0-	-780	-0-	2142	3	74	9	N	67					579
03	3100	X	2278	-0-	-822	-0-	2204	3	74	9	N	67	188	1			458
04	2850	X	2115	-0-	-735	-0-	2043	3	72	9	N	65					523

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	5071	-0-	-209	-0-	4962	3	109	9	N	99					319
12	5363	X	5127	-0-	-236	-0-	5020	3	107	9	N	97	180	1			236
01	5363	X	4086	-0-	-1277	-0-	3994	3	92	9	N	84					320
02	4844	X	4349	-0-	-495	-0-	4241	3	108	9	N	98	180	1			238
03	5239	X	4991	-0-	-248	-0-	4875	3	116	9	N	105					343
04	5070	X	4888	-0-	-182	-0-	4783	3	105	9	N	95	187	1			251

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	7867	-0-	-53	-0-	7726	3	141	9	N	128					347
12	8349	X	8349	-0-	-0-	-0-	8184	3	165	9	N	150	174	1			323
01	8184	X	7954	-0-	-230	-0-	7816	3	138	9	N	125	167	1			281
02	7392	X	6444	-0-	-948	-0-	6336	3	108	9	N	98	179	1			200
03	8184	X	7931	-0-	-253	-0-	7811	3	120	9	N	109					309
04	7920	X	7262	-0-	-658	-0-	7118	3	144	9	N	131	190	1			250

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5230	-0-	-470	-0-	5095	3	135	9	N	123					499
12	5704	X	5164	-0-	-540	-0-	5030	3	134	9	N	122	358	1			263
01	5673	X	5189	-0-	-484	-0-	5079	3	110	9	N	100					363
02	4956	X	4764	-0-	-192	-0-	4642	3	122	9	N	111	180	1			294
03	5456	X	5218	-0-	-238	-0-	5065	3	153	9	N	139	186	1			247
04	5220	X	4993	-0-	-227	-0-	4849	3	144	9	N	131					378

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8141	X	8141	-0-	-0-	-0-	7970	3	171	9	N	155	171	1			355
12	8287	X	8287	-0-	-0-	-0-	8166	3	121	9	N	110					465
01	7597	X	7597	-0-	-0-	-0-	7500	3	97	9	N	88	182	1			371
02	6990	X	6990	-0-	-0-	-0-	6883	3	107	9	N	97	179	1			289
03	6411	X	6411	-0-	-0-	-0-	6324	3	87	9	N	79					368
*04	6186	X	6186	-0-	-0-	-0-	6088	3	98	9	N	89					457

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3088	-0-	-1382	-0-	3045	3	43	9	N	39	167	1			177
12	4619	X	-0-	-0-	-4619	-0-					N	68					245
01	4495	X	-0-	-0-	-4495	-0-					N	-0-					245
02	4060	X	-0-	-0-	-4060	-0-					N	-0-					245
03	4495	X	-0-	-0-	-4495	-0-					N	-0-					245
04	3090	X	-0-	-0-	-3090	-0-					N	-0-					245

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

11	4530	X	4475	-0-	-55	-0-	4291	3	184	9	N	167	188	1			472
12	4805	X	4668	-0-	-137	-0-	4477	3	191	9	N	174	181	1			465
01	4805	X	4542	-0-	-263	-0-	4406	3	136	9	N	124					589
02	4340	X	4078	-0-	-262	-0-	3942	3	136	9	N	124	335	1			378
03	4774	X	4465	-0-	-309	-0-	4290	3	175	9	N	159	178	1			359
04	4530	X	4243	-0-	-287	-0-	4083	3	160	9	N	145	167	1			337

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	10500	X	10375	-0-	-125	-0-	10207	3	168	9	N	153	175	1			593
12	10850	X	10635	-0-	-215	-0-	10470	3	165	9	N	150	170	1			573
01	10850	X	10443	-0-	-407	-0-	10296	3	147	9	N	134	168	1			539
02	9800	X	9212	-0-	-588	-0-	9092	3	120	9	N	109	176	1			472
03	10850	X	10311	-0-	-539	-0-	10014	3	297	9	N	270	149	1			593
04	10380	X	9515	-0-	-865	-0-	9352	3	163	9	N	148	177	1			564

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

11	5430	X	5150	-0-	-280	-0-	5067	3	83	9	N	75					379
12	5611	X	5343	-0-	-268	-0-	5263	3	80	9	N	73					452
01	5611	X	5039	-0-	-572	-0-	4951	3	88	9	N	80	180	1			352
02	4928	X	4469	-0-	-459	-0-	4406	3	63	9	N	57					409
03	5456	X	5011	-0-	-445	-0-	4992	3	19	9	N	17	167	1			259
04	5160	X	4782	-0-	-378	-0-	4706	3	76	9	N	69					328

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

11	4530	X	4212	-0-	-318	-0-	4115	3	97	9	N	88	174	1			222
12	4681	X	4368	-0-	-313	-0-	4232	3	136	9	N	124					346
01	4681	X	4307	-0-	-374	-0-	4190	3	117	9	N	106	167	1			285
02	4228	X	3849	-0-	-379	-0-	3725	3	124	9	N	113	165	1			233
03	4433	X	4236	-0-	-197	-0-	4126	3	110	9	N	100					333
04	4230	X	4088	-0-	-142	-0-	3987	3	101	9	N	92	177	1			248

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

11	1290	N	742	-0-	-548	-0-	730	3	12	9	N	11					328
12	812	N	812	-0-	-0-	-0-	781	3	31	9	N	28					356
01	837	N	837	-0-	-0-	-0-	801	3	36	9	N	33	173	1			216
02	729	N	729	-0-	-0-	-0-	689	3	40	9	N	36					252
03	1011	N	1011	-0-	-0-	-0-	762	3	249	9	N	226	195	1			283
04	810	N	680	-0-	-130	-0-	672	3	8	9	N	7					290

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5596	X	5596	-0-	-0-	-0-	5373	3	223	9	N	203	168	1			252
12	5937	X	5937	-0-	-0-	-0-	5709	3	228	9	N	207	175	1			284
01	5797	X	5313	-0-	-484	-0-	5108	3	205	9	N	186	178	1			292
02	5236	X	5196	-0-	-40	-0-	5002	3	194	9	N	176	179	1			289
03	5952	X	5588	-0-	-364	-0-	5369	3	219	9	N	199	179	1			309
04	5760	X	5329	-0-	-431	-0-	5123	3	206	9	N	187	163	1			333

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

11	6180	X	5397	-0-	-783	-0-	5306	3	91	9	N	83	167	1			220
12	6324	X	5771	-0-	-553	-0-	5679	3	92	9	N	84					304
01	6014	X	5827	-0-	-187	-0-	5722	3	105	9	N	95					399
02	5292	X	5263	-0-	-29	-0-	5153	3	110	9	N	100	184	1			315
03	5766	X	5199	-0-	-567	-0-	5098	3	101	9	N	92					407
04	5640	X	4172	-0-	-1468	-0-	4092	3	80	9	N	73	176	1			304

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

11	6090	X	5405	-0-	-685	-0-	5263	3	142	9	N	129	176	1			346
12	6141	X	6141	-0-	-0-	-0-	5967	3	174	9	N	158	184	1			320
01	6355	X	6355	-0-	-0-	-0-	6178	3	177	9	N	161	172	1			309
02	5124	X	5102	-0-	-22	-0-	4962	3	140	9	N	127					436
03	6138	X	4482	-0-	-1656	-0-	4363	3	119	9	N	108	181	1			363
04	6150	X	3892	-0-	-2258	-0-	3807	3	85	9	N	77					440

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

11	8790	X	7841	-0-	-949	-0-	7713	3	128	9	N	116					265
12	9207	X	8517	-0-	-690	-0-	8388	3	129	9	N	117	178	1			204
01	9207	X	8222	-0-	-985	-0-	8119	3	103	9	N	94					298
02	8316	X	7254	-0-	-1062	-0-	7142	3	112	9	N	102	162	1			238
03	8525	X	7110	-0-	-1415	-0-	6999	3	111	9	N	101					339
04	8250	X	7668	-0-	-582	-0-	7541	3	127	9	N	115	178	1			276

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

11	6900	X	6296	-0-	-604	-0-	6206	3	90	9	N	82	194	1			205
12	7130	X	6331	-0-	-799	-0-	6223	3	108	9	N	98					303
01	6789	X	5661	-0-	-1128	-0-	5583	3	78	9	N	71	200	1			174
02	6132	X	5370	-0-	-762	-0-	5280	3	90	9	N	82					256
03	6789	X	5732	-0-	-1057	-0-	5647	3	85	9	N	77	185	1			148
04	6300	X	5516	-0-	-784	-0-	5426	3	90	9	N	82					230

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

11	11190	X	11190	-0-	-0-	-0-	1655	1	8895	3	N	582	362	1			948
							640	9									
12	11835	X	11835	-0-	-0-	-0-	1709	1	9550	3	N	524	539	1			933
							576	9									
01	11509	X	11509	-0-	-0-	-0-	1709	1	9180	3	N	564	735	1			762
							620	9									
02	9898	X	9898	-0-	-0-	-0-	1545	1	7878	3	N	432	180	1			1014
							475	9									
03	10758	X	10758	-0-	-0-	-0-	1709	1	8563	3	N	442	711	1			745
							486	9									
*04	10055	X	10055	-0-	-0-	-0-	1655	1	7959	3	N	401	365	1			781
							441	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	7505	-0-	-415	-0-	7376	3	129	9	N	117					394
12	8184	X	8052	-0-	-132	-0-	7905	3	147	9	N	134	169	1			359
01	8060	X	7434	-0-	-626	-0-	7323	3	111	9	N	101	170	1			290
02	7224	X	6753	-0-	-471	-0-	6632	3	121	9	N	110					400
03	8060	X	7397	-0-	-663	-0-	7280	3	117	9	N	106	178	1			328
04	7800	X	7140	-0-	-660	-0-	7005	3	135	9	N	123	178	1			273

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14160	X	11367	-0-	-2793	-0-	11145	3	222	9	N	202	183	1			564
12	14632	X	12502	-0-	-2130	-0-	12210	3	292	9	N	265	366	1			463
01	14632	X	11094	-0-	-3538	-0-	10865	3	229	9	N	208	178	1			493
02	12796	X	7969	-0-	-4827	-0-	7801	3	168	9	N	153	184	1			462
03	13392	X	8854	-0-	-4538	-0-	8476	3	378	9	N	344	187	1			619
*04	12090	X	10411	-0-	-1679	-0-	10381	3	30	9	N	27	181	1	4	7	461

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3339	X	3339	-0-	-0-	-0-	3207	3	132	9	N	120	179	1			124
12	3682	X	3682	-0-	-0-	-0-	3533	3	149	9	N	135					259
01	3697	X	3697	-0-	-0-	-0-	3574	3	123	9	N	112	179	1			192
02	3307	X	3307	-0-	-0-	-0-	3183	3	124	9	N	113	170	1			135
03	3892	X	3892	-0-	-0-	-0-	3750	3	142	9	N	129					264
*04	3283	X	3283	-0-	-0-	-0-	3174	3	109	9	N	99	171	1			192

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11160	X	11146	-0-	-14	-0-	10256	3	890	9	N	809	688	1			639
12	11532	X	11506	-0-	-26	-0-	10670	3	836	9	N	760	710	1			689
01	11615	X	11615	-0-	-0-	-0-	10812	3	803	9	N	730	894	1			525
02	10440	X	10440	-0-	-0-	-0-	9735	3	705	9	N	641	536	1			630
03	11532	X	11453	-0-	-79	-0-	10648	3	805	9	N	732	838	1			524
04	11160	X	10785	-0-	-375	-0-	10020	3	765	9	N	695	699	1			520

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3197	-0-	-163	-0-	3033	3	164	9	N	149	196	1			325
12	3441	X	3260	-0-	-181	-0-	3099	3	161	9	N	146	197	1			274
01	3441	X	3216	-0-	-225	-0-	3050	3	166	9	N	151	190	1			235
02	3080	X	2874	-0-	-206	-0-	2728	3	146	9	N	133					368
03	3379	X	3154	-0-	-225	-0-	2993	3	161	9	N	146	199	1			315
04	3210	X	2977	-0-	-233	-0-	2832	3	145	9	N	132	198	1			249

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3534	-0-	-216	-0-	3406	3	128	9	N	116					344
12	3875	X	3632	-0-	-243	-0-	3497	3	135	9	N	123	175	1			292
01	3875	X	3590	-0-	-285	-0-	3458	3	132	9	N	120	185	1			227
02	3388	X	3115	-0-	-273	-0-	3016	3	99	9	N	90					317
03	3720	X	3214	-0-	-506	-0-	3108	3	106	9	N	96	173	1			240
04	3540	X	3087	-0-	-453	-0-	2976	3	111	9	N	101	172	1			169

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11310	X	9744	-0-	-1566	-0-	9630	3	114	9	N	104					357
12	11501	X	9826	-0-	-1675	-0-	9709	3	117	9	N	106					463
01	11439	X	9278	-0-	-2161	-0-	9175	3	103	9	N	94	174	1			383
02	9968	X	8175	-0-	-1793	-0-	8066	3	109	9	N	99	173	1			309
03	10850	X	9302	-0-	-1548	-0-	9182	3	120	9	N	109					418
04	9750	X	8374	-0-	-1376	-0-	8262	3	112	9	N	102	184	1			336

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

11	4440	X	4353	-0-	-87	-0-	4146	3	207	9	N	188	176	1			378
12	4588	X	4423	-0-	-165	-0-	4201	3	222	9	N	202	165	1			415
01	4588	X	4350	-0-	-238	-0-	4160	3	190	9	N	173	189	1			399
02	4144	X	3907	-0-	-237	-0-	3713	3	194	9	N	176	169	1			406
03	4557	X	4279	-0-	-278	-0-	4077	3	202	9	N	184	185	1			405
04	4350	X	4067	-0-	-283	-0-	3861	3	206	9	N	187	187	1			405

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

11	3960	X	3818	-0-	-142	-0-	3746	3	72	9	N	65					549
12	4061	X	3950	-0-	-111	-0-	3867	3	83	9	N	75	182	1			442
01	4427	X	4427	-0-	-0-	-0-	4317	3	110	9	N	100					542
02	3806	X	3806	-0-	-0-	-0-	3729	3	77	9	N	70					612
03	4105	X	4105	-0-	-0-	-0-	4036	3	69	9	N	63					675
04	4290	X	3868	-0-	-422	-0-	3799	3	69	9	N	63	181	1			557

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

11	18008	X	18008	-0-	-0-	-0-	17749	3	259	9	N	235	349	1			611
12	18267	X	18267	-0-	-0-	-0-	17929	3	338	9	N	307	157	1			761
01	17660	X	17660	-0-	-0-	-0-	17378	3	282	9	N	256	352	1			665
02	15099	X	15099	-0-	-0-	-0-	14880	3	219	9	N	199	352	1			512
03	16362	X	16362	-0-	-0-	-0-	16191	3	171	9	N	155					667
*04	15643	X	15643	-0-	-0-	-0-	15338	3	305	9	N	277	347	1			597

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

11	3390	X	3239	-0-	-151	-0-	3048	3	191	9	N	174	197	1			259
12	3461	X	3461	-0-	-0-	-0-	3257	3	204	9	N	185					444
01	3441	X	3385	-0-	-56	-0-	3207	3	178	9	N	162	183	1			423
02	3108	X	2952	-0-	-156	-0-	2827	3	125	9	N	114	192	1			345
03	3472	X	3204	-0-	-268	-0-	3022	3	182	9	N	165					510
04	3360	X	3018	-0-	-342	-0-	2856	3	162	9	N	147	197	1			460

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

11	13530	X	13105	-0-	-425	-0-	12701	3	404	9	N	367	337	1			797
12	13795	X	13494	-0-	-301	-0-	13062	3	432	9	N	393	390	1			800
01	13733	X	13216	-0-	-517	-0-	12839	3	377	9	N	343	191	1			952
02	12404	X	11704	-0-	-700	-0-	11339	3	365	9	N	332	358	1			926
03	13640	X	12708	-0-	-932	-0-	12341	3	367	9	N	334	374	1			886
04	13110	X	12027	-0-	-1083	-0-	11722	3	305	9	N	277	719	1			444

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14220	X	13321	-0-	-899	-0-	13051	3	270	9	N	245	188	1			599
12	14663	X	13357	-0-	-1306	-0-	13138	3	219	9	N	199	174	1			624
01	14477	X	13300	-0-	-1177	-0-	13107	3	193	9	N	175	373	1			426
02	12964	X	12193	-0-	-771	-0-	11971	3	222	9	N	202					628
03	14105	X	12326	-0-	-1779	-0-	12124	3	202	9	N	184	186	1			626
04	13320	X	12670	-0-	-650	-0-	12463	3	207	9	N	188	187	1			627

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2532	-0-	-288	-0-	2432	3	100	9	N	91	196	1			367
12	2883	X	2591	-0-	-292	-0-	2462	3	129	9	N	117					484
01	2852	X	2616	-0-	-236	-0-	2494	3	122	9	N	111	201	1			394
02	2520	X	2288	-0-	-232	-0-	2175	3	113	9	N	103					497
03	2759	X	2499	-0-	-260	-0-	2377	3	122	9	N	111	200	1			408
04	2520	X	2384	-0-	-136	-0-	2267	3	117	9	N	106					514

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5478	-0-	-282	-0-	5337	3	141	9	N	128	179	1			274
12	6131	X	6131	-0-	-0-	-0-	5996	3	135	9	N	123					397
01	6343	X	6343	-0-	-0-	-0-	6207	3	136	9	N	124	182	1			339
02	5804	X	5804	-0-	-0-	-0-	5672	3	132	9	N	120	200	1			259
03	6454	X	6454	-0-	-0-	-0-	6322	3	132	9	N	120					379
*04	6242	X	6242	-0-	-0-	-0-	6108	3	134	9	N	122	194	1			307

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

11	330	N	294	-0-	-36	-0-	294	3			N	-0-					70
12	341	N	282	-0-	-59	-0-	279	3	3	9	N	3					73
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					73
02	280	N	254	-0-	-26	-0-	253	3	1	9	N	1					74
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					74
04	300	N	-0-	-0-	-300	-0-					N	-0-					74

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

11	20280	X	19483	-0-	-797	-0-	19316	3	167	9	N	152					771
12	20708	X	19828	-0-	-880	-0-	19180	3	648	9	N	589	746	1			614
01	20584	X	19387	-0-	-1197	-0-	18959	3	428	9	N	389	376	1			627
02	18424	X	17529	-0-	-895	-0-	17153	3	376	9	N	342	363	1			606
03	20181	X	19213	-0-	-968	-0-	18835	3	378	9	N	344	382	1			568
04	19470	X	18167	-0-	-1303	-0-	17790	3	377	9	N	343	378	1			533

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

11	4560	X	3979	-0-	-581	-0-	3895	3	84	9	N	76	185	1			148
12	4712	X	3660	-0-	-1052	-0-	3609	3	51	9	N	46					194
01	4712	X	4074	-0-	-638	-0-	4009	3	65	9	N	59					253
02	4088	X	3487	-0-	-601	-0-	3425	3	62	9	N	56					309
03	4247	X	3652	-0-	-595	-0-	3553	3	99	9	N	90	182	1			217
04	3990	X	3426	-0-	-564	-0-	3325	3	101	9	N	92					309

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

11	7890	X	7342	-0-	-548	-0-	7180	3	162	9	N	147					400
12	8153	X	7560	-0-	-593	-0-	7397	3	163	9	N	148	190	1			358
01	8029	X	7383	-0-	-646	-0-	7225	3	158	9	N	144	175	1			327
02	6972	X	6158	-0-	-814	-0-	6039	3	119	9	N	108	172	1			263
03	7626	X	6753	-0-	-873	-0-	6593	3	160	9	N	145	185	1			223
04	7350	X	6375	-0-	-975	-0-	6233	3	142	9	N	129					352

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

11	8910	X	7857	-0-	-1053	-0-	7691	3	166	9	N	151	193	1			203
12	9207	X	7996	-0-	-1211	-0-	7803	3	193	9	N	175	186	1			192
01	9207	X	7649	-0-	-1558	-0-	7462	3	187	9	N	170	191	1			171
02	8092	X	7105	-0-	-987	-0-	6932	3	173	9	N	157	191	1			137
03	8556	X	7008	-0-	-1548	-0-	6841	3	167	9	N	152	190	1			99
04	7860	X	6631	-0-	-1229	-0-	6473	3	158	9	N	144					243

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38670	X	35539	-0-	-3131	-0-	34365	3	1174	9	N	1067	1299	1			536
12	39959	X	35799	-0-	-4160	-0-	34619	3	1180	9	N	1073	736	1			873
01	39246	X	35027	-0-	-4219	-0-	33851	3	1176	9	N	1069	1319	1			623
02	35448	X	30675	-0-	-4773	-0-	29654	3	1021	9	N	928	1102	1			449
03	38006	X	33148	-0-	-4858	-0-	32069	3	1079	9	N	981	745	1			685
04	35550	X	30594	-0-	-4956	-0-	29572	3	1022	9	N	929	748	1			866

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15150	X	15150	-0-	-0-	-0-	1296	1	13202	3	N	593	732	1			259
							652	9									
12	15984	X	15984	-0-	-0-	-0-	1339	1	13957	3	N	625	562	1			322
							688	9									
01	15871	X	15871	-0-	-0-	-0-	1339	1	13862	3	N	609	751	1			180
							670	9									
02	14759	X	14759	-0-	-0-	-0-	1210	1	12925	3	N	567	374	1			373
							624	9									
03	17854	X	17854	-0-	-0-	-0-	1339	1	15748	3	N	697	768	1			302
							767	9									
*04	17145	X	17145	-0-	-0-	-0-	1296	1	15156	3	N	630	560	1			372
							693	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12180	X	11481	-0-	-699	-0-	11253	3	228	9	N	207	189	1			393
12	12276	X	11658	-0-	-618	-0-	11421	3	237	9	N	215	190	1			418
01	12121	X	11529	-0-	-592	-0-	11279	3	250	9	N	227	368	1			277
02	10948	X	10318	-0-	-630	-0-	10117	3	201	9	N	183	175	1			285
03	12090	X	11263	-0-	-827	-0-	11056	3	207	9	N	188	193	1			280
04	11490	X	10784	-0-	-706	-0-	10543	3	241	9	N	219	182	1			317

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20400	X	18944	-0-	-1456	-0-	17986	3	958	9	N	871	761	1			594
12	20801	X	18918	-0-	-1883	-0-	17977	3	941	9	N	855	1121	1			328
01	20801	X	20579	-0-	-222	-0-	19377	3	1202	9	N	1093	758	1			663
02	20095	X	20095	-0-	-0-	-0-	18800	3	1295	9	N	1177	1311	1			529
03	22075	X	22075	-0-	-0-	-0-	20912	3	1163	9	N	1057	1115	1			471
*04	20955	X	20955	-0-	-0-	-0-	19924	3	1031	9	N	937	922	1			486

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23190	X	21559	-0-	-1631	-0-	21201	3	358	9	N	325	188	1			709
12	23715	X	21818	-0-	-1897	-0-	21466	3	352	9	N	320	375	1			654
01	23374	X	21684	-0-	-1690	-0-	21295	3	389	9	N	354	372	1			636
02	20804	X	19296	-0-	-1508	-0-	19011	3	285	9	N	259	343	1			552
03	22816	X	20989	-0-	-1827	-0-	20666	3	323	9	N	294	178	1			668
04	21570	X	19831	-0-	-1739	-0-	19505	3	326	9	N	296	183	1			781

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27600	X	24837	-0-	-2763	-0-	24412	3	425	9	N	386	363	1			867
12	27683	X	23974	-0-	-3709	-0-	23576	3	398	9	N	362	369	1			860
01	26474	X	24618	-0-	-1856	-0-	24243	3	375	9	N	341	571	1			630
02	23912	X	21297	-0-	-2615	-0-	20938	3	359	9	N	326	324	1			632
03	26040	X	23024	-0-	-3016	-0-	22661	3	363	9	N	330	187	1			775
04	24840	X	21341	-0-	-3499	-0-	20968	3	373	9	N	339	363	1			751

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

11	7440	X	6559	-0-	-881	-0-	6366	3	193	9	N	175	174	1			465
12	7502	X	6511	-0-	-991	-0-	6310	3	201	9	N	183	165	1			483
01	7502	X	5717	-0-	-1785	-0-	5587	3	130	9	N	118	155	1			446
02	6552	X	5268	-0-	-1284	-0-	5129	3	139	9	N	126	159	1			413
03	6975	X	5698	-0-	-1277	-0-	5551	3	147	9	N	134	183	1			364
04	6570	X	5390	-0-	-1180	-0-	5245	3	145	9	N	132	169	1			327

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

11	7140	X	6359	-0-	-781	-0-	6122	3	237	9	N	215	340	1			140
12	6944	X	6363	-0-	-581	-0-	6131	3	232	9	N	211	177	1			174
01	6727	X	6196	-0-	-531	-0-	5956	3	240	9	N	218	178	1			214
02	6048	X	5439	-0-	-609	-0-	5224	3	215	9	N	195	163	1			246
03	6634	X	5901	-0-	-733	-0-	5670	3	231	9	N	210	178	1			278
04	6360	X	5596	-0-	-764	-0-	5358	3	238	9	N	216	349	1			145

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

11	12450	X	11439	-0-	-1011	-0-	276 670	1 9	10493	3	N	609	695	1			384
12	12586	X	11881	-0-	-705	-0-	285 697	1 9	10899	3	N	634	535	1			483
01	12586	X	11352	-0-	-1234	-0-	285 596	1 9	10471	3	N	542	507	1			518
02	11340	X	10171	-0-	-1169	-0-	258 550	1 9	9363	3	N	500	522	1			496
03	11873	X	10921	-0-	-952	-0-	285 554	1 9	10082	3	N	504	357	1			643
04	11490	X	10191	-0-	-1299	-0-	276 513	1 9	9402	3	N	466	680	1			429

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13410	X	9822	-0-	-3588	-0-	9610	3	212	9	N	193	191	1			356
12	11935	X	10705	-0-	-1230	-0-	10478	3	227	9	N	206	182	1			380
01	11563	X	10461	-0-	-1102	-0-	10267	3	194	9	N	176	189	1			367
02	9968	X	8585	-0-	-1383	-0-	8405	3	180	9	N	164	183	1			348
03	10788	X	9361	-0-	-1427	-0-	9179	3	182	9	N	165	200	1			313
04	10350	X	8220	-0-	-2130	-0-	8063	3	157	9	N	143	189	1			267

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31200	X	26957	-0-	-4243	-0-	26023	3	934	9	N	849	1089	1			562
12	30256	X	25959	-0-	-4297	-0-	25102	3	857	9	N	779	538	1			803
01	29388	X	25504	-0-	-3884	-0-	24928	3	576	9	N	524	561	1			766
02	25928	X	23164	-0-	-2764	-0-	22165	3	999	9	N	908	880	1			794
03	27869	X	24833	-0-	-3036	-0-	23968	3	865	9	N	786	736	1			844
04	26970	X	23304	-0-	-3666	-0-	22481	3	823	9	N	748	739	1			853

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12180	X	10661	-0-	-1519	-0-	10440	3	221	9	N	201	190	1			249
12	12214	X	10838	-0-	-1376	-0-	10600	3	238	9	N	216	184	1			281
01	11904	X	10572	-0-	-1332	-0-	10345	3	227	9	N	206	193	1			294
02	10584	X	9285	-0-	-1299	-0-	9081	3	204	9	N	185	195	1			284
03	11315	X	10424	-0-	-891	-0-	10194	3	230	9	N	209	186	1			307
04	10650	X	10229	-0-	-421	-0-	10013	3	216	9	N	196	192	1			311

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	6779	-0-	-1231	-0-	6663	3	116	9	N	105					325
12	7688	X	6473	-0-	-1215	-0-	6346	3	127	9	N	115	191	1			249
01	7688	X	6240	-0-	-1448	-0-	6145	3	95	9	N	86					335
02	6832	X	4691	-0-	-2141	-0-	4617	3	74	9	N	67					402
03	7006	X	5327	-0-	-1679	-0-	5232	3	95	9	N	86	195	1			293
04	6780	X	5088	-0-	-1692	-0-	4996	3	92	9	N	84					377

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12930	X	11350	-0-	-1580	-0-	11112	3	238	9	N	216	383	1			516
12	13020	X	11388	-0-	-1632	-0-	11136	3	252	9	N	229	186	1			559
01	12741	X	11128	-0-	-1613	-0-	10856	3	272	9	N	247	189	1			617
02	11116	X	9909	-0-	-1207	-0-	9675	3	234	9	N	213	189	1			641
03	12121	X	10774	-0-	-1347	-0-	10536	3	238	9	N	216	386	1			471
04	11340	X	10116	-0-	-1224	-0-	9881	3	235	9	N	214	186	1			499

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19770	X	18137	-0-	-1633	-0-	17841	3	296	9	N	269	364	1			368
12	19995	X	18346	-0-	-1649	-0-	18067	3	279	9	N	254	176	1			446
01	19313	X	17395	-0-	-1918	-0-	17160	3	235	9	N	214	369	1			291
02	17164	X	15729	-0-	-1435	-0-	15486	3	243	9	N	221	173	1			339
03	18755	X	17096	-0-	-1659	-0-	16844	3	252	9	N	229	360	1			208
04	18150	X	16211	-0-	-1939	-0-	15972	3	239	9	N	217	182	1			243

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51433	X	51433	-0-	-0-	-0-	50875	3	558	9	N	507	593	1			554
12	50538	X	50538	-0-	-0-	-0-	49990	3	548	9	N	498	394	1			658
01	49021	X	49021	-0-	-0-	-0-	48738	3	283	9	N	257	395	1			520
02	43610	X	43610	-0-	-0-	-0-	43063	3	547	9	N	497	396	1			621
03	46500	X	37886	-0-	-8614	-0-	37543	3	343	9	N	312	400	1			533
04	45000	X	18677	-0-	-26323	-0-	18428	3	249	9	N	226	189	1			570

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56580	X	49118	-0-	-7462	-0-	48635	3	483	9	N	439	394	1			630
12	57102	X	50298	-0-	-6804	-0-	49760	3	538	9	N	489	604	1			515
01	53723	X	48092	-0-	-5631	-0-	47557	3	535	9	N	486	703	1			298
02	48524	X	42336	-0-	-6188	-0-	41824	3	512	9	N	465	204	1			559
03	51863	X	46814	-0-	-5049	-0-	46304	3	510	9	N	464	401	1			622
04	49110	X	44239	-0-	-4871	-0-	43774	3	465	9	N	423	599	1			446

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

11	36060	X	31233	-0-	-4827	-0-	30050	3	1183	9	N	1075	1131	1			325
12	36053	X	31203	-0-	-4850	-0-	30193	3	1010	9	N	918	692	1			551
01	34999	X	30312	-0-	-4687	-0-	29313	3	999	9	N	908	774	1			685
02	30828	X	26778	-0-	-4050	-0-	25896	3	882	9	N	802	1289	1			198
03	32829	X	29007	-0-	-3822	-0-	28086	3	921	9	N	837	758	1			277
04	31230	X	27524	-0-	-3706	-0-	26662	3	862	9	N	784	552	1			509

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

11	0	W	1806	-0-	1806	25322	660	1	1146	3	N	-0-					211
12	0	W	1830	-0-	1830	27152	682	1	1148	3	N	-0-					211
01	0	W	1829	-0-	1829	28981	682	1	1147	3	N	-0-					211
02	0	W	1687	-0-	1687	30668	616	1	1071	3	N	-0-					211
03	0	W	1858	-0-	1858	32526	682	1	1176	3	N	-0-					211
04	0	W	1730	-0-	1730	34256	660	1	1070	3	N	-0-					1

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

11	9300	X	7733	-0-	-1567	-0-	7358	3	375	9	N	341	340	1			284
12	40549	X	6318	-0-	-34231	-0-	6000	3	318	9	N	289	180	1			393
01	9610	X	5463	-0-	-4147	-0-	5180	3	283	9	N	257	357	1			293
02	8680	X	4473	-0-	-4207	-0-	4242	3	231	9	N	210	180	1			323
03	9610	X	4641	-0-	-4969	-0-	4414	3	227	9	N	206	156	1			373
*04	4186	X	4186	-0-	-0-	-0-	3981	3	205	9	N	186	365	1			194

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1226	-0-	-64	-0-	1226	2			N	-0-					170
12	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					170
01	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					170
02	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					170
03	1519	N	1455	-0-	-64	-0-	1455	2			N	-0-					170
04	1620	N	1264	-0-	-356	-0-	1262	2	2	9	N	2					172

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1470	-0-	-240	-0-	1459	2	11	9	N	10					327
12	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					327
01	1550	N	1430	-0-	-120	-0-	1405	2	25	9	N	23					350
02	997	N	997	-0-	-0-	-0-	997	2			N	-0-					350
03	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					350
04	1380	N	1109	-0-	-271	-0-	1109	2			N	-0-					350

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2167	N	2167	-0-	-0-	-0-	2142	2	25	9	N	23					580
12	2185	N	2185	-0-	-0-	-0-	2163	2	22	9	N	20					600
01	2185	N	2185	-0-	-0-	-0-	2163	2	22	9	N	20					620
02	1926	N	1926	-0-	-0-	-0-	1906	2	20	9	N	18					638
03	2156	N	2156	-0-	-0-	-0-	2128	2	28	9	N	25					663
*04	2089	N	2089	-0-	-0-	-0-	2072	2	17	9	N	15	185	1			493

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1803	N	1803	-0-	-0-	-0-	1751	2	52	9	N	47	158	1			448
12	1508	N	1508	-0-	-0-	-0-	1486	2	22	9	N	20					468
01	2003	N	2003	-0-	-0-	-0-	1952	2	51	9	N	46					514
02	1682	N	1682	-0-	-0-	-0-	1641	2	41	9	N	37					551
03	1663	N	1663	-0-	-0-	-0-	1642	2	21	9	N	19					570
04	1920	N	1778	-0-	-142	-0-	1747	2	31	9	N	28					598

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2464	N	2464	-0-	-0-	-0-	2403	2	61	9	N	55	188	1			177
12	2634	N	2634	-0-	-0-	-0-	2554	2	80	9	N	73					250
01	2616	N	2616	-0-	-0-	-0-	2517	2	99	9	N	90					340
02	2323	N	2323	-0-	-0-	-0-	2258	2	65	9	N	59					399
03	2291	N	2291	-0-	-0-	-0-	2208	2	83	9	N	75	192	1			282
*04	2550	N	2550	-0-	-0-	-0-	2466	2	84	9	N	76					358

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4028	X	4028	-0-	-0-	-0-	3965	2	63	9	N	57	191	1			570
12	4151	X	4151	-0-	-0-	-0-	4057	2	94	9	N	85					655
01	4085	X	4085	-0-	-0-	-0-	4027	2	58	9	N	53	183	1			525
02	3322	X	3322	-0-	-0-	-0-	3258	2	64	9	N	58	183	1			400
03	4284	X	4284	-0-	-0-	-0-	4221	2	63	9	N	57					457
*04	3875	X	3875	-0-	-0-	-0-	3806	2	69	9	N	63					520

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199

PLUGGED AND ABANDONED_____ 05/05/2017 - P + A'D 6-8-17

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2831	X	2831	-0-	-0-	-0-	2794	2	37	9	N	34	175	1			267
12	2716	X	2716	-0-	-0-	-0-	2713	2	3	9	N	3					270
01	2797	X	2797	-0-	-0-	-0-	2791	2	6	9	N	5					275
02	2426	X	2426	-0-	-0-	-0-	2424	2	2	9	N	2					277
03	2951	X	2951	-0-	-0-	-0-	2945	2	6	9	N	5					282
*04	2708	X	2708	-0-	-0-	-0-	2704	2	4	9	N	4					286

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2138	N	2138	-0-	-0-	-0-	2125	2	13	9	N	12					246
12	2142	N	2142	-0-	-0-	-0-	2109	2	33	9	N	30					276
01	3100	N	3136	-0-	36	36	3115	2	21	9	N	19					295
02	2084	N	2048	-0-	-36	-0-	2022	2	26	9	N	24					319
03	2284	N	2284	-0-	-0-	-0-	2255	2	29	9	N	26					345
04	2730	X	1826	-0-	-904	-0-	1803	2	23	9	N	21					366

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2397	N	2397	-0-	-0-	-0-	2366	2	31	9	N	28					414
12	2359	N	2359	-0-	-0-	-0-	2313	2	46	9	N	42	181	1			275
01	2304	N	2304	-0-	-0-	-0-	2291	2	13	9	N	12					287
02	2057	N	2057	-0-	-0-	-0-	2027	2	30	9	N	27					314
03	2523	N	2523	-0-	-0-	-0-	2487	2	36	9	N	33					347
*04	2045	N	2045	-0-	-0-	-0-	2036	2	9	9	N	8					355

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1291	-0-	-239	-0-	1269	2	22	9	N	20					396
12	1100	N	1100	-0-	-0-	-0-	1098	2	2	9	N	2					398
01	1302	N	1070	-0-	-232	-0-	1061	2	9	9	N	8					406
02	1249	N	1249	-0-	-0-	-0-	1229	2	20	9	N	18					424
03	1212	N	1212	-0-	-0-	-0-	1206	2	6	9	N	5					429
*04	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					429

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1134	N	1134	-0-	-0-	-0-	1122	2	12	9	N	11					51
12	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					51
01	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					51
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					51
03	997	N	997	-0-	-0-	-0-	997	2			N	-0-					51
*04	958	N	958	-0-	-0-	-0-	952	2	6	9	N	5					56

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1029	-0-	-471	-0-	1021	2	8	9	N	7					273
12	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					273
01	1457	N	1457	-0-	-0-	-0-	1455	2	2	9	N	2					275
02	669	N	669	-0-	-0-	-0-	661	2	8	9	N	7					282
03	2037	N	2037	-0-	-0-	-0-	2031	2	6	9	N	5					287
04	1410	N	1361	-0-	-49	-0-	1355	2	6	9	N	5					292

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2715	N	2715	-0-	-0-	-0-	2621	2	94	9	N	85					434
12	2910	N	2910	-0-	-0-	-0-	2835	2	75	9	N	68					502
01	2793	N	2793	-0-	-0-	-0-	2747	2	46	9	N	42	192	1			352
02	2562	N	2562	-0-	-0-	-0-	2401	2	161	9	N	146					498
03	2668	N	2668	-0-	-0-	-0-	2654	2	14	9	N	13	193	1			318
*04	2532	N	2532	-0-	-0-	-0-	2463	2	69	9	N	63					381

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2258	N	2258	-0-	-0-	-0-	2205	2	53	9	N	48					507
12	2425	N	2425	-0-	-0-	-0-	2373	2	52	9	N	47					554
01	2278	N	2278	-0-	-0-	-0-	2235	2	43	9	N	39					593
02	2060	N	2060	-0-	-0-	-0-	2015	2	45	9	N	41					634
03	2515	N	2515	-0-	-0-	-0-	2461	2	54	9	N	49	191	1			492
*04	2147	N	2147	-0-	-0-	-0-	2104	2	43	9	N	39					531

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	612	-0-	-138	-0-	599	2	13	9	N	12					69
12	567	N	567	-0-	-0-	-0-	567	2			N	-0-					69
01	667	N	667	-0-	-0-	-0-	667	2			N	-0-					69
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					69
03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					69
04	660	N	587	-0-	-73	-0-	578	2	9	9	N	8					77

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1818	N	1818	-0-	-0-	-0-	1801	2	17	9	N	15					295
12	2323	N	2323	-0-	-0-	-0-	2312	2	11	9	N	10					305
01	3100	N	3387	-0-	287	287	3370	2	17	9	N	15					320
02	2179	N	1892	-0-	-287	-0-	1869	2	23	9	N	21					341
03	2367	N	2367	-0-	-0-	-0-	2357	2	10	9	N	9					350
04	2190	X	2003	-0-	-187	-0-	1989	2	14	9	N	13					363

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1859	N	1859	-0-	-0-	-0-	1804	2	55	9	N	50	187	1			72
12	2012	N	2012	-0-	-0-	-0-	1998	2	14	9	N	13					85
01	1962	N	1962	-0-	-0-	-0-	1929	2	33	9	N	30					115
02	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					115
03	2015	N	1849	-0-	-166	-0-	1782	2	67	9	N	61					176
04	1890	N	1630	-0-	-260	-0-	1607	2	23	9	N	21					197

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1623	N	1623	-0-	-0-	-0-	1566	2	57	9	N	52	362	1			275
12	1418	N	1418	-0-	-0-	-0-	1405	2	13	9	N	12					287
01	1798	N	1572	-0-	-226	-0-	1519	2	53	9	N	48					335
02	1312	N	1312	-0-	-0-	-0-	1275	2	37	9	N	34					369
03	1749	N	1749	-0-	-0-	-0-	1657	2	92	9	N	84					453
*04	1573	N	1573	-0-	-0-	-0-	1497	2	76	9	N	69	184	1			338

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2254	N	2254	-0-	-0-	-0-	2228	2	26	9	N	24					256
12	2375	N	2375	-0-	-0-	-0-	2345	2	30	9	N	27					283
01	2305	N	2305	-0-	-0-	-0-	2283	2	22	9	N	20					303
02	2223	N	2223	-0-	-0-	-0-	2180	2	43	9	N	39					342
03	2418	N	2418	-0-	-0-	-0-	2377	2	41	9	N	37	193	1			186
04	2220	N	2069	-0-	-151	-0-	2033	2	36	9	N	33					219

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2101	N	2101	-0-	-0-	-0-	1929	2	172	9	N	156	185	1			256
12	1849	N	1849	-0-	-0-	-0-	1774	2	75	9	N	68					324
01	1953	N	1531	-0-	-422	-0-	1531	2			N	-0-					324
02	1684	N	1684	-0-	-0-	-0-	1599	2	85	9	N	77	178	1			223
03	1860	N	1685	-0-	-175	-0-	1631	2	54	9	N	49					272
*04	1723	N	1723	-0-	-0-	-0-	1629	2	94	9	N	85	184	1			173

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2823	N	2823	-0-	-0-	-0-	2791	2	32	9	N	29	184	1			104
12	2886	N	2886	-0-	-0-	-0-	2860	2	26	9	N	24					128
01	2654	N	2654	-0-	-0-	-0-	2645	2	9	9	N	8					136
02	2800	N	4855	-0-	2055	2055	4807	2	48	9	N	44					180
03	3100	N	4945	-0-	1845	3900	4923	2	22	9	N	20					200
*04	3000	N	2398	-0-	-602	3298	2368	2	30	9	N	27					227

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3108	X	3108	-0-	-0-	-0-	3085	2	23	9	N	21	197	1			170
12	3166	X	3166	-0-	-0-	-0-	3157	2	9	9	N	8					178
01	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					178
02	2800	X	2642	-0-	-158	-0-	2642	2			N	-0-					178
03	3100	X	2838	-0-	-262	-0-	2791	2	47	9	N	43					221
04	3000	X	2951	-0-	-49	-0-	2818	2	133	9	N	121					342

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1225	-0-	-125	-0-	1186	2	39	9	N	35					217
12	812	N	812	-0-	-0-	-0-	798	2	14	9	N	13					230
01	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					230
02	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					230
03	1446	N	1446	-0-	-0-	-0-	1434	2	12	9	N	11					241
*04	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					241

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5671	X	5671	-0-	-0-	-0-	5630	2	41	9	N	37					163
12	5869	X	5869	-0-	-0-	-0-	5836	2	33	9	N	30					193
01	5576	X	5576	-0-	-0-	-0-	5543	2	33	9	N	30					223
02	4823	X	4823	-0-	-0-	-0-	4823	2			N	-0-					223
03	5755	X	5755	-0-	-0-	-0-	5755	2			N	-0-					223
*04	5341	X	5341	-0-	-0-	-0-	5315	2	26	9	N	24					247

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12300	X	10525	-0-	-1775	-0-	10227	2	298	9	N	271	197	1			426
12	12338	X	10914	-0-	-1424	-0-	10595	2	319	9	N	290	388	1			328
01	11904	X	7377	-0-	-4527	-0-	7128	2	249	9	N	226					554
02	10220	X	5729	-0-	-4491	-0-	5525	2	204	9	N	185	390	1			349
03	10881	X	6350	-0-	-4531	-0-	6093	2	257	9	N	234	188	1			395
04	10560	X	6370	-0-	-4190	-0-	6170	2	200	9	N	182	325	1			252

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	976	-0-	-704	-0-	957	2	19	9	N	17					150
12	1201	N	1201	-0-	-0-	-0-	1195	2	6	9	N	5					155
01	1612	N	1000	-0-	-612	-0-	1000	2			N	-0-					155
02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					155
03	1209	N	1043	-0-	-166	-0-	996	2	47	9	N	43					198
*04	1030	N	1030	-0-	-0-	-0-	976	2	54	9	N	49					247

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15423	X	15423	-0-	-0-	-0-	14700	2	723	9	N	657	721	1			732
12	15707	X	15707	-0-	-0-	-0-	14985	2	722	9	N	656	560	1			828
01	15779	X	15779	-0-	-0-	-0-	15294	2	485	9	N	441	371	1			898
02	14378	X	14378	-0-	-0-	-0-	13720	2	658	9	N	598	562	1			934
03	15567	X	15567	-0-	-0-	-0-	14912	2	655	9	N	595	748	1			781
04	15000	X	14763	-0-	-237	-0-	14128	2	635	9	N	577	562	1			796

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23490	X	21459	-0-	-2031	-0-	20879	2	580	9	N	527	557	1			837
12	23684	X	21755	-0-	-1929	-0-	21162	2	593	9	N	539	561	1			815
01	23374	X	20614	-0-	-2760	-0-	19973	2	641	9	N	583	366	1			1032
02	20608	X	17927	-0-	-2681	-0-	17280	2	647	9	N	588	560	1			1060
03	22165	X	20750	-0-	-1415	-0-	20092	2	658	9	N	598	738	1			920
04	21450	X	20439	-0-	-1011	-0-	19783	2	656	9	N	596	743	1			773

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
12	2167	N	2167	-0-	-0-	B	-0-	2167	3			N	-0-					-0-
01	2103	N	2103	-0-	-0-	B	-0-	2103	3			N	-0-					-0-
02	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-					-0-
03	2063	N	2063	-0-	-0-	B	-0-	2063	3			N	-0-					-0-
*04	2122	N	2122	-0-	-0-	B	-0-	2122	3			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
12	713	N	654	-0-	-59	B	-0-	654	3			N	-0-					-0-
01	713	N	597	-0-	-116	B	-0-	597	3			N	-0-					-0-
02	644	N	613	-0-	-31	B	-0-	613	3			N	-0-					-0-
03	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
*04	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5375	X	5375	-0-	-0-	B	-0-	5367	3	8	9	N	7					131
12	5445	X	5445	-0-	-0-	B	-0-	5431	3	14	9	N	13					144
01	5260	X	5260	-0-	-0-	B	-0-	5247	3	13	9	N	12					156
02	4780	X	4780	-0-	-0-	B	-0-	4773	3	7	9	N	6					162
03	5478	X	5478	-0-	-0-	B	-0-	5468	3	10	9	N	9					171
*04	4922	X	4922	-0-	-0-	B	-0-	4919	3	3	9	N	3					174

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	366	-0-	-6	-0-	366	3			N	-0-					92
*11	360	N	348	-0-	-12	-0-	347	3	1	9	N	1	1	5			92
*12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					92
*01	372	N	347	-0-	-25	-0-	347	3			N	-0-					92
*02	336	N	317	-0-	-19	-0-	317	3			N	-0-					92
*03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					92
04	330	N	346	-0-	16	-0-	346	3			N	-0-					92

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2387	N	2310	-0-	-77	-0-	2310	2			N	-0-					136
*11	2340	N	2149	-0-	-191	-0-	2139	2	10	9	N	9	1	5			144
*12	2480	N	1167	-0-	-1313	-0-	12	1	1155	2	N	-0-					144
*01	2325	N	1308	-0-	-1017	-0-	12	1	1296	2	N	-0-	10	5			134
*02	1988	N	1523	-0-	-465	-0-	11	1	1512	2	N	-0-					134
*03	1742	N	1742	-0-	-0-	-0-	12	1	1730	2	N	-0-					134
04	1260	N	1647	-0-	387	-0-	1647	2			N	-0-					134

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					40
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					40
01	465	N	452	-0-	-13	-0-	452	3			N	-0-					40
02	420	N	354	-0-	-66	-0-	354	3			N	-0-					40
03	465	N	382	-0-	-83	-0-	382	3			N	-0-					40
*04	450	N	342	-0-	-108	-0-	342	3			N	-0-					40

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					28
12	2872	N	2872	-0-	-0-	-0-	2872	2			N	-0-					28
01	2975	N	2975	-0-	-0-	-0-	2975	2			N	-0-					28
02	2695	N	2695	-0-	-0-	-0-	2695	2			N	-0-					28
03	2999	N	2999	-0-	-0-	-0-	2999	2			N	-0-					28
04	2460	N	2924	-0-	464	-0-	2924	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

11	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

*10	1798	N	1764	-0-	-34	-0-	1697	3	67	9	N	61					226
*11	1650	N	1635	-0-	-15	-0-	1561	3	74	9	N	67	193	1	15	5	85
*12	1705	N	1540	-0-	-165	-0-	11	1	1529	3	N	-0-					85
*01	1767	N	1495	-0-	-272	-0-	11	1	1353	3	N	84	45	5			124
							39	4	92	9							
*02	1540	N	1441	-0-	-99	-0-	10	1	1431	3	N	-0-					124
*03	1643	N	1587	-0-	-56	-0-	11	1	1576	3	N	-0-					124
04	1440	N	1628	-0-	188	-0-	1533	3	95	9	N	86					210

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

11	300	N	227	-0-	-73	-0-	30	1	197	2	N	-0-					210
12	327	N	327	-0-	-0-	-0-	31	1	292	2	N	4					214
							4	9									
01	279	N	278	-0-	-1	-0-	31	1	247	2	N	-0-	177	1			37
02	227	N	227	-0-	-0-	-0-	28	1	199	2	N	-0-					37
03	341	N	339	-0-	-2	-0-	31	1	308	2	N	-0-					37
04	270	N	323	-0-	53	-0-	30	1	282	2	N	10					47
							11	9									

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

11	14B	DENY	-0-	-0-	-0-	-0-					N	109	188	1			539
12	14B2	EXT	-0-	-0-	-0-	-0-					N	150	182	1			507
01	14B2	EXT	-0-	-0-	-0-	-0-					N	219	185	1			541
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	349	1			192
03	14B2	EXT	-0-	-0-	-0-	-0-					N	189					381
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					381

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	924	N	924	-0-	-0-	-0-	924	3			N	-0-	1	5			120
*11	930	N	930	-0-	-0-	-0-	872	3	58	9	N	53	115	1			58
*12	895	N	895	-0-	-0-	-0-	872	3	23	9	N	21					79
01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					79
*02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					79
*03	936	N	936	-0-	-0-	-0-	856	3	80	9	N	73					152
04	300	N	869	-0-	569	-0-	852	3	17	9	N	15					167

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

11	900	N	378	-0-	-522	-0-	378	2			N	-0-					135
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					135
01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					135
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					135
03	773	N	773	-0-	-0-	-0-	773	2			N	-0-					135
*04	826	N	826	-0-	-0-	-0-	796	2	30	9	N	27					162

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

11	941	N	941	-0-	-0-	-0-	928	3	13	9	N	12					112
12	992	N	841	-0-	-151	-0-	829	3	12	9	N	11					123
01	1038	N	1038	-0-	-0-	-0-	1021	3	17	9	N	15	1	1			137
02	868	N	862	-0-	-6	-0-	850	3	12	9	N	11					148
03	1004	N	1004	-0-	-0-	-0-	986	3	18	9	N	16					164
04	990	N	958	-0-	-32	-0-	954	3	4	9	N	4	145	1			23

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					100
12	411	N	411	-0-	-0-	-0-	409	3	2	9	N	2					102
01	465	N	397	-0-	-68	-0-	394	3	3	9	N	3					105
02	517	N	517	-0-	-0-	-0-	515	3	2	9	N	2					107
03	640	N	640	-0-	-0-	-0-	637	3	3	9	N	3					110
*04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					110

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					40
12	868	N	775	-0-	-93	-0-	775	2			N	-0-					40
01	837	N	781	-0-	-56	-0-	781	2			N	-0-					40
02	728	N	714	-0-	-14	-0-	714	2			N	-0-					40
03	780	N	780	-0-	-0-	-0-	780	2			N	-0-					40
04	750	N	754	-0-	4	-0-	754	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	400	-0-	-127	-0-	399	3	1	9	N	1	1	5			157
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					157
*12	403	N	379	-0-	-24	-0-	379	3			N	-0-					157
*01	403	N	381	-0-	-22	-0-	381	3			N	-0-					157
*02	364	N	265	-0-	-99	-0-	265	3			N	-0-					157
*03	372	N	357	-0-	-15	-0-	357	3			N	-0-					157
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					157

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
12	558	N	437	-0-	-121	-0-	437	2			N	-0-					-0-
01	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
04	450	N	407	-0-	-43	-0-	407	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2988	-0-	-522	-0-	2979	2	9	9	N	8					125
12	3441	X	2908	-0-	-533	-0-	2900	2	8	9	N	7					132
01	3317	X	2761	-0-	-556	-0-	2752	2	9	9	N	8					140
02	2996	X	2399	-0-	-597	-0-	2391	2	8	9	N	7					147
03	3317	X	2916	-0-	-401	-0-	2909	2	7	9	N	6					153
*04	3483	X	3483	-0-	-0-	-0-	3465	2	18	9	N	16					169

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3048	X	3048	-0-	-0-	-0-	3027	2	21	9	N	19					197
12	3706	X	3706	-0-	-0-	-0-	3687	2	19	9	N	17	194	1			20
01	4293	X	4293	-0-	-0-	-0-	4271	2	22	9	N	20					40
02	4650	X	4650	-0-	-0-	-0-	4598	2	52	9	N	47					87
03	2998	X	2998	-0-	-0-	-0-	2968	2	30	9	N	27	1	8			113
*04	7159	X	7159	-0-	-0-	-0-	7089	2	70	9	N	64					177

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	6481	-0-	-509	-0-	6455	2	26	9	N	24					97
12	7223	X	5879	-0-	-1344	-0-	5862	2	17	9	N	15					112
01	7223	X	6774	-0-	-449	-0-	6756	2	18	9	N	16					128
02	6412	X	5987	-0-	-425	-0-	5827	2	160	9	N	145	198	1			75
03	7099	X	6595	-0-	-504	-0-	6558	2	37	9	N	34	1	8			108
04	6570	X	6569	-0-	-1	-0-	6539	2	30	9	N	27					135

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9569	X	9569	-0-	-0-	-0-	9473	2	96	9	N	87					102
12	9121	X	9121	-0-	-0-	-0-	9031	2	90	9	N	82	167	1			17
01	7133	X	7133	-0-	-0-	-0-	7049	2	84	9	N	76					93
02	7016	X	7016	-0-	-0-	-0-	6922	2	94	9	N	85	162	1			16
03	7927	X	7927	-0-	-0-	-0-	7796	2	131	9	N	119	118	1			17
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					17

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3125	-0-	-25	-0-	3037	2	88	9	N	80					89
12	3251	X	3251	-0-	-0-	-0-	3237	2	14	9	N	13					102
01	3210	X	3210	-0-	-0-	-0-	3209	2	1	9	N	1					103
02	2912	X	2663	-0-	-249	-0-	2663	2			N	-0-					103
03	3255	X	2601	-0-	-654	-0-	2601	2			N	-0-					103
04	3150	X	2802	-0-	-348	-0-	2789	2	13	9	N	12					115

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3202	-0-	-338	-0-	3147	2	55	9	N	50					113
12	3596	X	2906	-0-	-690	-0-	2859	2	47	9	N	43					156
01	3596	X	2710	-0-	-886	-0-	2692	2	18	9	N	16					172
02	3136	X	2253	-0-	-883	-0-	2249	2	4	9	N	4					176
03	3379	X	2421	-0-	-958	-0-	2421	2			N	-0-					176
04	3210	X	2247	-0-	-963	-0-	2218	2	29	9	N	26					202

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	493	-0-	-737	-0-	483	3	10	9	N	9	182	1			21
12	682	N	467	-0-	-215	-0-	459	3	8	9	N	7					28
01	589	N	447	-0-	-142	-0-	406	3	41	9	N	37					65
02	448	N	374	-0-	-74	-0-	357	3	17	9	N	15					80
03	465	N	324	-0-	-141	-0-	321	3	3	9	N	3					83
04	420	N	338	-0-	-82	-0-	335	3	3	9	N	3					86

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6696	X	6310	-0-	-386	-0-	6116	2	194	9	N	176	1	5			261
*11	6480	X	6143	-0-	-337	-0-	5828	2	315	9	N	286	190	1	47	5	310
*12	6603	X	6133	-0-	-470	-0-	12	1	5972	2	N	135	193	1			252
							149	9									
*01	6386	X	5826	-0-	-560	-0-	12	1	5814	2	N	-0-	12	5			240
*02	5740	X	5548	-0-	-192	-0-	10	1	5216	2	N	293	192	1	40	5	301
							322	9									
*03	6324	X	5846	-0-	-478	-0-	12	1	5766	2	N	62	189	1			174
							68	9									
04	6090	X	5673	-0-	-417	-0-	5548	2	125	9	N	114	66	5			222

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7559	X	7559	-0-	-0-	-0-	7407	2	152	9	N	138					167
*11	7397	X	7397	-0-	-0-	-0-	7118	2	279	9	N	254	189	1	8	5	224
*12	7478	X	7478	-0-	-0-	-0-	14	1	7297	2	N	152	189	1			187
							167	9									
*01	7306	X	7306	-0-	-0-	-0-	14	1	7267	2	N	23					210
							25	9									
*02	6849	X	6849	-0-	-0-	-0-	12	1	6567	2	N	245	189	1	35	5	231
							270	9									
*03	7470	X	7470	-0-	-0-	-0-	14	1	7255	2	N	183	189	1	72	5	153
							201	9									
04	4230	X	7239	-0-	3009	-0-	7054	2	185	9	N	168	179	1			142

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1302	X	914	-0-	-388	-0-	914	2			N	-0-					-0-
11	1170	X	1063	-0-	-107	-0-	1063	2			N	-0-					-0-
12	1085	X	944	-0-	-141	-0-	944	2			N	-0-					-0-
01	1085	X	854	-0-	-231	-0-	854	2			N	-0-					-0-
*02	980	X	750	-0-	-230	-0-	750	2			N	-0-					-0-
*03	1085	X	778	-0-	-307	-0-	778	2			N	-0-					-0-
04	1050	X	718	-0-	-332	-0-	718	2			N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3317	X	2987	-0-	-330	-0-	2972	2	15	9	N	14					100
*11	3210	X	3123	-0-	-87	-0-	2861	2	262	9	N	238	185	1	82	5	71
*12	3286	X	2838	-0-	-448	-0-	21	1	2817	2	N	-0-					71
*01	3781	X	3781	-0-	-0-	-0-	21	1	3493	2	N	243	173	1	84	5	57
							267	9									
*02	2828	X	2475	-0-	-353	-0-	19	1	2425	2	N	28					85
							31	9									
*03	4526	X	2791	-0-	-1735	-0-	21	1	2607	2	N	148	89	5			144
							163	9									
04	3570	X	3609	-0-	39	-0-	3504	2	105	9	N	95	82	5			157

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3844	X	3436	-0-	-408	-0-	3416	2	20	9	N	18					60
*11	3720	X	3173	-0-	-547	-0-	3173	2			N	-0-					60
*12	3565	X	3092	-0-	-473	-0-	13	1	3076	2	N	3	3	5			60
							3	9									
*01	3472	X	3399	-0-	-73	-0-	13	1	3386	2	N	-0-	3	5			57
*02	3359	X	3359	-0-	-0-	-0-	12	1	3347	2	N	-0-					57
*03	4774	X	3257	-0-	-1517	-0-	13	1	3238	2	N	5	5	5			57
							6	9									
04	3300	X	5440	-0-	2140	-0-	5440	2			N	-0-					57

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

11	10646	X	10646	-0-	-0-	-0-	1036	1	9588	2	N	20	17	1	1	8	66
							22	9									
12	9796	X	9677	-0-	-119	-0-	889	1	8777	2	N	10	16	1	1	8	59
							11	9									
01	9221	X	9221	-0-	-0-	-0-	753	1	8459	2	N	8	4	1	4	8	59
							9	9									
02	9940	X	8183	-0-	-1757	-0-	442	1	7735	2	N	5	3	1	2	8	59
							6	9									
03	11005	X	8904	-0-	-2101	-0-	358	1	8543	2	N	3	2	1	2	8	58
							3	9									
04	10650	X	8181	-0-	-2469	-0-	905	1	7119	2	N	143	176	1	1	8	24
							157	9									

TECOLOTE ENERGY OPERATING, LLC 841419
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

11	840	N	330	-0-	-510	-0-	330	2			Y	-0-					3
12	744	N	91	-0-	-653	-0-	91	2			Y	-0-					3
01	341	N	59	-0-	-282	-0-	59	2			Y	-0-					3
02	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					3
03	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					3
*04	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					3

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901

DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					730
12	0	N	-0-	-0-	-0-	-0-					N	-0-					730
01	0	N	-0-	-0-	-0-	-0-					N	-0-					730
02	0	N	-0-	-0-	-0-	-0-					N	-0-					730
03	0	N	-0-	-0-	-0-	-0-					N	-0-					730
04	0	N	-0-	-0-	-0-	-0-					N	-0-					730

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

11	2070	X	1039	-0-	-1031	-0-	893	2	146	9	N	133					905
12	2383	X	2383	-0-	-0-	-0-	2355	2	28	9	N	25					930
01	2139	X	668	-0-	-1471	-0-	650	2	18	9	N	16					946
02	1932	X	-0-	-0-	-1932	-0-					N	8					954
03	2139	X	-0-	-0-	-2139	-0-					N	8					962
04	2070	X	1727	-0-	-343	-0-	1721	2	6	9	N	5					967

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

11	3274	X	3274	-0-	-0-	-0-	3219	2	55	9	N	50					918
12	3184	X	3184	-0-	-0-	-0-	3154	2	30	9	N	27					945
01	2860	X	2860	-0-	-0-	-0-	2761	2	99	9	N	90	189	1			846
02	2380	X	2123	-0-	-257	-0-	2080	2	43	9	N	39	378	1			507
03	2673	X	2673	-0-	-0-	-0-	2631	2	42	9	N	38					545
04	2550	X	2442	-0-	-108	-0-	2388	2	54	9	N	49					594

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

11	2160	N	1880	-0-	-280	-0-	1821	2	59	9	N	54					897
12	3100	N	20879	-0-	17779	17779	20845	2	34	9	N	31					928
01	3100	N	1885	-0-	-1215	16564	1850	2	35	9	N	32					960
02	2800	N	1720	-0-	-1080	15484	1676	2	44	9	N	40					1000
03	17246	X	1762	-0-	-15484	-0-	1733	2	29	9	N	26					1026
04	2790	X	1847	-0-	-943	-0-	1726	2	121	9	N	110	351	1			785

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

11	0	N	-0-	-0-	-0-	-0-					N	-0-					719
12	0	N	-0-	-0-	-0-	-0-					N	-0-					719
01	0	N	-0-	-0-	-0-	-0-					N	2					721
02	0	N	-0-	-0-	-0-	-0-					N	-0-					721
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					721
*04	361	N	361	-0-	-0-	-0-	359	2	2	9	N	2					723

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

11	1498	N	1498	-0-	-0-	-0-	1492	2	6	9	N	5					803
12	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					803
01	1581	N	590	-0-	-991	-0-	588	2	2	9	N	2					805
02	1400	N	354	-0-	-1046	-0-	352	2	2	9	N	2					807
03	1271	N	541	-0-	-730	-0-	539	2	2	9	N	2					809
04	570	N	263	-0-	-307	-0-	263	2			N	-0-					809

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2296	-0-	-494	-0-	2212	2	84	9	N	76					1041
12	2275	N	2275	-0-	-0-	-0-	2241	2	34	9	N	31					1072
01	2121	X	2121	-0-	-0-	-0-	2060	2	61	9	N	55					1127
02	1410	X	1410	-0-	-0-	-0-	1286	2	124	9	N	113	190	1			1050
03	1974	X	1974	-0-	-0-	-0-	1938	2	36	9	N	33					1083
*04	1048	X	1048	-0-	-0-	-0-	1030	2	18	9	N	16					1099

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4041	-0-	1041	1492	4022	2	19	9	N	17					1250
12	3100	N	3447	-0-	347	1839	3408	2	39	9	N	35					1285
01	5277	X	3438	-0-	-1839	-0-	3419	2	19	9	N	17	176	1			1126
02	2993	X	2993	-0-	-0-	-0-	2941	2	52	9	N	47	353	1			820
03	3100	X	3030	-0-	-70	-0-	2973	2	57	9	N	52					872
04	3000	X	2103	-0-	-897	-0-	2084	2	19	9	N	17					889

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					1743
12	155	N	146	-0-	-9	-0-	146	2			N	-0-					1743
01	155	N	136	-0-	-19	-0-	136	2			N	-0-					1743
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					1743
03	155	N	144	-0-	-11	-0-	144	2			N	-0-					1743
*04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					1743

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	9	-0-	-51	-0-	9	2			N	-0-					414
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					414
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					414
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					414
03	8	N	5	-0-	-3	-0-	5	2			N	-0-					414
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2967	X	2967	-0-	-0-	-0-	2862	2	105	9	N	95					1347
12	3574	X	3574	-0-	-0-	-0-	3447	2	127	9	N	115					1462
01	3000	X	3000	-0-	-0-	-0-	2916	2	84	9	N	76					1538
02	2850	X	2850	-0-	-0-	-0-	2778	2	72	9	N	65	189	1			1414
03	3784	X	3784	-0-	-0-	-0-	3629	2	155	9	N	141	185	1			1370
*04	2313	X	2313	-0-	-0-	-0-	2263	2	50	9	N	45					1415

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2230	-0-	-410	-0-	2151	2	79	9	N	72	189	1			1325
12	2604	N	2116	-0-	-488	-0-	2065	2	51	9	N	46					1371
01	2449	N	1958	-0-	-491	-0-	1922	2	36	9	N	33					1404
02	2072	N	1740	-0-	-332	-0-	1719	2	21	9	N	19					1423
03	2108	N	1914	-0-	-194	-0-	1893	2	21	9	N	19					1442
*04	1945	N	1945	-0-	-0-	-0-	1924	2	21	9	N	19					1461

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1730	-0-	-370	-0-	1696	2	34	9	N	31					1789
12	2170	X	1665	-0-	-505	-0-	1640	2	25	9	N	23					1812
01	2339	X	2339	-0-	-0-	-0-	2306	2	33	9	N	30					1842
02	2525	X	2525	-0-	-0-	-0-	2461	2	64	9	N	58	185	1			1715
03	2756	X	2756	-0-	-0-	-0-	2698	2	58	9	N	53					1768
*04	2667	N	2667	-0-	-0-	-0-	2620	2	47	9	N	43					1811

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	694	-0-	-236	-0-	664	2	30	9	N	27					1413
12	961	N	848	-0-	-113	-0-	817	2	31	9	N	28					1441
01	930	N	810	-0-	-120	-0-	771	2	39	9	N	35					1476
02	688	N	688	-0-	-0-	-0-	663	2	25	9	N	23					1499
03	837	N	701	-0-	-136	-0-	679	2	22	9	N	20					1519
04	780	N	636	-0-	-144	-0-	625	2	11	9	N	10					1529

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22620	X	20781	-0-	-1839	-0-	20272	2	509	9	N	463	376	1			6485
12	23095	X	21392	-0-	-1703	-0-	20845	2	547	9	N	497	373	1			6609
01	23095	X	20931	-0-	-2164	-0-	20344	2	587	9	N	534	384	1			6759
02	19992	X	17674	-0-	-2318	-0-	17222	2	452	9	N	411	538	1			6632
03	22134	X	20767	-0-	-1367	-0-	20194	2	573	9	N	521	189	1			6964
04	20790	X	17297	-0-	-3493	-0-	16901	2	396	9	N	360	563	1			6761

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16440	X	13687	-0-	-2753	-0-	13365	2	322	9	N	293	369	1			3074
12	16988	X	12163	-0-	-4825	-0-	11895	2	268	9	N	244	372	1			2946
01	16120	X	10411	-0-	-5709	-0-	10147	2	264	9	N	240	352	1			2834
02	14560	X	10935	-0-	-3625	-0-	10691	2	244	9	N	222	706	1			2350
03	15035	X	11916	-0-	-3119	-0-	11700	2	216	9	N	196	187	1			2359
04	13680	X	10902	-0-	-2778	-0-	10686	2	216	9	N	196	187	1			2368

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0-	-0-	780	2	10	9	N	9					977
12	777	N	777	-0-	-0-	-0-	771	2	6	9	N	5					982
01	775	N	590	-0-	-185	-0-	583	2	7	9	N	6					988
02	728	N	714	-0-	-14	-0-	697	2	17	9	N	15					1003
03	775	N	725	-0-	-50	-0-	708	2	17	9	N	15					1018
*04	766	N	766	-0-	-0-	-0-	749	2	17	9	N	15					1033

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20001	X	20001	-0-	-0-	-0-	19419	2	582	9	N	529	187	1			7738
12	20431	X	20431	-0-	-0-	-0-	19658	2	773	9	N	703	731	1			7710
01	17408	X	17408	-0-	-0-	-0-	16895	2	513	9	N	466					8176
02	13564	X	13564	-0-	-0-	-0-	13277	2	287	9	N	261	367	1			8070
03	16054	X	16054	-0-	-0-	-0-	15892	2	162	9	N	147	188	1			8029
*04	15856	X	15856	-0-	-0-	-0-	15152	2	704	9	N	640	368	1			8301

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					150
12	775	N	768	-0-	-7	-0-	768	2			N	-0-					150
01	749	N	749	-0-	-0-	-0-	749	2			N	-0-					150
02	700	N	682	-0-	-18	-0-	682	2			N	-0-					150
03	775	N	759	-0-	-16	-0-	759	2			N	-0-					150
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					150

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15892	X	15892	-0-	-0-	-0-	15460	2	432	9	N	393	560	1			568
12	17763	X	12777	-0-	-4986	-0-	12557	2	220	9	N	200	191	1			577
01	17763	X	8571	-0-	-9192	-0-	8389	2	182	9	N	165	193	1			549
02	16044	X	9706	-0-	-6338	-0-	9424	2	282	9	N	256	391	1			414
03	16430	X	10167	-0-	-6263	-0-	9882	2	285	9	N	259	361	1			312
04	15900	X	NO RPT	-0-	-15900	-0-					N	NO RPT					312

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19067	X	19067	-0-	-0-	-0-	17963	2	1104	9	N	1004	946	1			215
12	20315	X	20315	-0-	-0-	-0-	19084	2	1231	9	N	1119	1164	1			170
01	20327	X	20327	-0-	-0-	-0-	19260	2	1067	9	N	970	961	1			179
02	18617	X	18617	-0-	-0-	-0-	17427	2	1190	9	N	1082	1112	1			149
03	20139	X	20139	-0-	-0-	-0-	19290	2	849	9	N	772	766	1			155
04	17940	X	NO RPT	-0-	-17940	-0-					N	NO RPT					155

TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	5135	-0-	-1375	-0-	4681	2	454	9	Y	413	508	1			78
12	6727	X	4789	-0-	-1938	-0-	4382	2	407	9	Y	370	267	1			181
01	6727	X	4466	-0-	-2261	-0-	3975	2	491	9	Y	446	527	1			100
02	5152	X	2678	-0-	-2474	-0-	2653	2	25	9	Y	23	103	1			20
03	5704	X	3396	-0-	-2308	-0-	3311	2	85	9	Y	77	79	1			18
*04	5130	X	4776	-0-	-354	-0-	4187	2	589	9	Y	535	446	1			107

4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447

G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

11	7950	X	5990	-0-	-1960	-0-	5646	2	344	9	N	313	183	1					1650
12	8215	X	5083	-0-	-3132	-0-	4922	2	161	9	N	146							1796
01	8215	X	4244	-0-	-3971	-0-	4091	2	153	9	N	139	181	1					1754
02	7168	X	3385	-0-	-3783	-0-	3110	2	275	9	N	250	362	1					1642
03	6820	X	3403	-0-	-3417	-0-	3196	2	207	9	N	188	186	1					1644
04	6000	X	2901	-0-	-3099	-0-	2703	2	198	9	N	180	166	1					1658

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

11	7500	X	5886	-0-	-1614	-0-	5741	2	145	9	N	132	4	8					417
12	7750	X	5096	-0-	-2654	-0-	4982	2	114	9	N	104	197	1	3	8			321
01	7316	X	5167	-0-	-2149	-0-	5034	2	133	9	N	121	4	8					438
02	5852	X	4636	-0-	-1216	-0-	4508	2	128	9	N	116	196	1	2	8			356
03	6262	X	4193	-0-	-2069	-0-	4104	2	89	9	N	81	197	1	9	8			231
*04	6294	X	6294	-0-	-0-	-0-	6142	2	152	9	N	138							369

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

11	2130	X	487	-0-	-1643	-0-	239	2	248	9	N	225	201	1	10	8			273
12	2201	N	964	-0-	-1237	-0-	702	2	262	9	N	238	196	1	14	8			301
01	1891	N	1119	-0-	-772	-0-	873	2	246	9	N	224	218	1	14	8			293
02	1282	N	1282	-0-	-0-	-0-	1103	2	179	9	N	163	194	1	14	8			248
03	2304	N	2304	-0-	-0-	-0-	1977	2	327	9	N	297	195	1	27	8			323
*04	2449	N	2449	-0-	-0-	-0-	2153	2	296	9	N	269	194	1					398

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

11	12510	X	12510	-0-	-0-	-0-	11408	2	1102	9	N	1002	1161	1	2	8			218
12	12506	X	12506	-0-	-0-	-0-	11361	2	1145	9	N	1041	794	1					465
01	11670	X	11670	-0-	-0-	-0-	10600	2	1070	9	N	973	1157	1	1	8			280
02	11020	X	11020	-0-	-0-	-0-	9967	2	1053	9	N	957	972	1					265
03	11864	X	11864	-0-	-0-	-0-	10845	2	1019	9	N	926	984	1	3	8			204
*04	11174	X	11174	-0-	-0-	-0-	10193	2	981	9	N	892	773	1					323

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11156	X	11156	-0-	-0-	-0-	10666	2	490	9	N	445	351	1			277
12	11141	X	11141	-0-	-0-	-0-	10561	2	580	9	N	527	547	1	2	8	255
01	10898	X	10898	-0-	-0-	-0-	10366	2	532	9	N	484	539	1	2	8	198
02	10048	X	10048	-0-	-0-	-0-	9637	2	411	9	N	374	367	1			205
03	12205	X	12205	-0-	-0-	-0-	11623	2	582	9	N	529	553	1	1	8	180
*04	11037	X	11037	-0-	-0-	-0-	10507	2	530	9	N	482	517	1			145

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

11	1577	N	1577	-0-	-0-	-0-	1216	2	361	9	N	328	370	1			253
12	1758	N	1758	-0-	-0-	-0-	1392	2	366	9	N	333	195	1	8	8	383
01	1583	N	1583	-0-	-0-	-0-	1236	2	347	9	N	315	579	1	11	8	108
02	1571	N	1571	-0-	-0-	-0-	1288	2	283	9	N	257	193	1	5	8	167
03	1767	N	1667	-0-	-100	-0-	1258	2	409	9	N	372	403	1	9	8	127
04	1530	N	1474	-0-	-56	-0-	1178	2	296	9	N	269	194	1			202

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

11	10080	X	9361	-0-	-719	-0-	8973	2	388	9	N	353	195	1			180
12	10416	X	4700	-0-	-5716	-0-	3799	2	901	9	N	819	788	1	4	8	207
01	10416	X	10185	-0-	-231	-0-	9491	2	694	9	N	631	585	1	6	8	247
02	9408	X	7450	-0-	-1958	-0-	7081	2	369	9	N	335	394	1	1	8	187
03	10416	X	4881	-0-	-5535	-0-	4517	2	364	9	N	331	398	1	3	8	117
04	9870	X	6832	-0-	-3038	-0-	6502	2	330	9	N	300	197	1			220

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

11	3930	X	3695	-0-	-235	-0-	3302	2	393	9	N	357	393	1			155
12	4963	X	4963	-0-	-0-	-0-	4453	2	510	9	N	464	389	1			230
01	4408	X	4408	-0-	-0-	-0-	3869	2	539	9	N	490	597	1			123
02	4247	X	4247	-0-	-0-	-0-	3742	2	505	9	N	459	399	1			183
03	4485	X	4485	-0-	-0-	-0-	3987	2	498	9	N	453	590	1	1	8	45
*04	4662	X	4662	-0-	-0-	-0-	4156	2	506	9	N	460	397	1			108

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

11	9990	X	9516	-0-	-474	-0-	8406	2	1110	9	N	1009	972	1	1	8	293
12	10323	X	9859	-0-	-464	-0-	8708	2	1151	9	N	1046	968	1	2	8	369
01	10323	X	9375	-0-	-948	-0-	8231	2	1144	9	N	1040	1180	1	3	8	226
02	9240	X	7452	-0-	-1788	-0-	6662	2	790	9	N	718	769	1	2	8	173
03	9889	X	8041	-0-	-1848	-0-	7129	2	912	9	N	829	784	1			218
04	9540	X	6266	-0-	-3274	-0-	5472	2	794	9	N	722	772	1			168

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

11	4882	X	4882	-0-	-0-	-0-	4197	2	685	9	Y	623	673	1			109
12	5053	X	4655	-0-	-398	-0-	3960	2	695	9	Y	632	555	1	5	8	181
01	5053	X	4612	-0-	-441	-0-	3898	2	714	9	Y	649	558	1	7	8	265
02	4564	X	4325	-0-	-239	-0-	3713	2	612	9	Y	556	662	1	2	8	157
03	5207	X	5207	-0-	-0-	-0-	4556	2	651	9	Y	592	564	1	5	8	180
*04	5073	X	5073	-0-	-0-	-0-	4404	2	669	9	Y	608	559	1			229

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

11	6690	X	5699	-0-	-991	-0-	5398	2	301	9	N	274	221	1			152
12	6913	X	5848	-0-	-1065	-0-	5404	2	444	9	N	404	417	1	4	8	135
01	6851	X	5824	-0-	-1027	-0-	5506	2	318	9	N	289	263	1	6	8	155
02	6048	X	4268	-0-	-1780	-0-	3980	2	288	9	N	262	255	1	1	8	161
03	6755	X	6755	-0-	-0-	-0-	6333	2	422	9	N	384	384	1	3	8	158
04	5700	X	5543	-0-	-157	-0-	5179	2	364	9	N	331	408	1			81

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	6472	-0-	-998	-0-	6084	2	388	9	N	353	391	1			165
12	7719	X	6549	-0-	-1170	-0-	6183	2	366	9	N	333	398	1	1	8	99
01	7719	X	6534	-0-	-1185	-0-	6131	2	403	9	N	366	199	1	1	8	265
02	6664	X	5609	-0-	-1055	-0-	5294	2	315	9	N	286	393	1			158
03	6696	X	6046	-0-	-650	-0-	5647	2	399	9	N	363	387	1			134
04	6480	X	5467	-0-	-1013	-0-	5074	2	393	9	N	357	389	1			102

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2475	N	2475	-0-	-0-	-0-	1965	2	510	9	N	464	497	1			81
12	2549	N	2549	-0-	-0-	-0-	2023	2	526	9	N	478	418	1	5	8	136
01	2551	N	2551	-0-	-0-	-0-	1998	2	553	9	N	503	427	1	7	8	205
02	2044	N	2044	-0-	-0-	-0-	1576	2	468	9	N	425	508	1	2	8	120
03	1583	N	1583	-0-	-0-	-0-	1104	2	479	9	N	435	418	1	5	8	132
*04	1723	N	1723	-0-	-0-	-0-	1227	2	496	9	N	451	413	1			170

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1633	-0-	-1367	-0-	1446	2	187	9	N	170	195	1			63
12	3100	X	1415	-0-	-1685	-0-	1261	2	154	9	N	140					203
01	2697	X	1344	-0-	-1353	-0-	1198	2	146	9	N	133	197	1			139
02	1664	X	1664	-0-	-0-	-0-	1515	2	149	9	N	135	195	1			79
03	2490	X	2490	-0-	-0-	-0-	2322	2	168	9	N	153	201	1			31
*04	2425	X	2425	-0-	-0-	-0-	2238	2	187	9	N	170					201

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2359	N	2359	-0-	-0-	-0-	2058	2	301	9	N	274	393	1			73
12	2294	N	1522	-0-	-772	-0-	1206	2	316	9	N	287	197	1			163
01	2294	N	2029	-0-	-265	-0-	1750	2	279	9	N	254	195	1			222
02	2072	N	1678	-0-	-394	-0-	1440	2	238	9	N	216	388	1			50
03	1519	N	1459	-0-	-60	-0-	1244	2	215	9	N	195	193	1			52
04	1950	N	1731	-0-	-219	-0-	1502	2	229	9	N	208	195	1			65

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19290	X	15354	-0-	-3936	-0-	14609	2	745	9	N	677	549	1	128	8	337
12	19096	X	15517	-0-	-3579	-0-	14734	2	783	9	N	712	559	1	153	8	337
01	17949	X	14698	-0-	-3251	-0-	13878	2	820	9	N	745	736	1	187	8	159
02	15288	X	12699	-0-	-2589	-0-	11980	2	719	9	N	654	358	1	161	8	294
03	16337	X	13896	-0-	-2441	-0-	12986	2	910	9	N	827	589	1	282	8	250
04	15360	X	13603	-0-	-1757	-0-	13013	2	590	9	N	536	585	1			201

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	779
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	779
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	779
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	779
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	779
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	779

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
RICHLAND RESOURCES CORPORATION //CONT.// 709719
RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					587
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					587
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					587
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					587
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					587
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					587

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

PLUGGED AND ABANDONED_____ 06/13/2016 - P/A 06/13/16

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

11	7650 X	7134	-0-	-516	-0-	7083	2	51	9	N	46	184	1			258
12	7719 X	7248	-0-	-471	-0-	7198	2	50	9	N	45					303
01	7657 X	7110	-0-	-547	-0-	7093	2	17	9	N	15					318
02	6860 X	6452	-0-	-408	-0-	6373	2	79	9	N	72					390
03	7471 X	7000	-0-	-471	-0-	6986	2	14	9	N	13	189	1			214
04	7140 X	NO RPT	-0-	-7140	-0-					N	NO RPT					214

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

11	742 N	742	-0-	-0-	-0-	720	2	22	9	N	20					182
12	775 N	736	-0-	-39	-0-	727	2	9	9	N	8					190
01	307 N	307	-0-	-0-	-0-	307	2			N	-0-					190
02	851 N	851	-0-	-0-	-0-	851	2			N	-0-	155	1			35
03	745 N	745	-0-	-0-	-0-	745	2			N	-0-					35
04	300 N	NO RPT	-0-	-300	-0-					N	NO RPT					35

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

11	1226 N	1226	-0-	-0-	-0-	1179	2	47	9	N	43					299
12	1302 N	1267	-0-	-35	-0-	1267	2			N	-0-					299
01	1235 N	1235	-0-	-0-	-0-	1235	2			N	-0-					299
02	1148 N	1009	-0-	-139	-0-	1009	2			N	-0-					299
03	1346 N	1346	-0-	-0-	-0-	1329	2	17	9	N	15					314
04	1200 N	NO RPT	-0-	-1200	-0-					N	NO RPT					314

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	7579	-0-	-131	-0-	6513	2	1066	9	N	969	933	1			423
12	7843	X	7713	-0-	-130	-0-	6737	2	976	9	N	887	767	1			543
01	7781	X	5388	-0-	-2393	-0-	5030	2	358	9	N	325	586	1			282
02	7481	X	7481	-0-	-0-	-0-	5864	2	1617	9	N	1470	1151	1			601
03	7843	X	7100	-0-	-743	-0-	6286	2	814	9	N	740	756	1			585
04	7590	X	NO RPT	-0-	-7590	-0-					N	NO RPT					585

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9261	X	9261	-0-	-0-	-0-	9154	2	107	9	N	97	184	1			552
12	9210	X	9210	-0-	-0-	-0-	9130	2	80	9	N	73	194	1			431
01	9949	X	9949	-0-	-0-	-0-	9836	2	113	9	N	103	185	1			349
02	9132	X	9132	-0-	-0-	-0-	9027	2	105	9	N	95					444
03	10026	X	10026	-0-	-0-	-0-	9976	2	50	9	N	45	195	1			294
04	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					294

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13620	X	13620	-0-	-0-	-0-	12704	2	916	9	N	833	945	1			359
12	13981	X	13296	-0-	-685	-0-	12496	2	800	9	N	727	764	1			322
01	11749	X	135	-0-	-11614	-0-	72	2	63	9	N	57	189	1			190
02	14532	X	12	-0-	-14520	-0-	12	2			N	-0-					190
03	16089	X	46	-0-	-16043	-0-	16	2	30	9	N	27					217
04	13620	X	NO RPT	-0-	-13620	-0-					N	NO RPT					217

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1795	N	1795	-0-	-0-	-0-	1695	2	100	9	N	91	186	1			407
12	1209	N	413	-0-	-796	-0-	382	2	31	9	N	28					435
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					435
02	1680	N	1289	-0-	-391	-0-	1289	2			N	-0-	190	1			245
03	403	N	36	-0-	-367	-0-	36	2			N	-0-					245
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					245

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	X	1888	-0-	-7202	-0-	1875	2	13	9	N	12					142
12	7502	X	2145	-0-	-5357	-0-	2142	2	3	9	N	3					145
01	3286	X	257	-0-	-3029	-0-	257	2			N	-0-					145
02	2968	X	88	-0-	-2880	-0-	86	2	2	9	N	2	99	1			48
03	3328	X	3328	-0-	-0-	-0-	3320	2	8	9	N	7					55
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					55

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7773	X	7773	-0-	-0-	-0-	7628	2	145	9	N	132					351
12	8339	X	7748	-0-	-591	-0-	7618	2	130	9	N	118	380	1			89
01	8339	X	2389	-0-	-5950	-0-	2386	2	3	9	N	3					92
02	7364	X	4408	-0-	-2956	-0-	4177	2	231	9	N	210	40	1			262
03	8029	X	4928	-0-	-3101	-0-	4804	2	124	9	N	113	193	1			182
04	7770	X	NO RPT	-0-	-7770	-0-					N	NO RPT					182

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

11	15960	X	14389	-0-	-1571	-0-	13726	2	663	9	N	603	578	1			207
12	16580	X	16580	-0-	-0-	-0-	16015	2	565	9	N	514	554	1			167
01	15562	X	11706	-0-	-3856	-0-	11265	2	441	9	N	401	196	1			372
02	14056	X	10033	-0-	-4023	-0-	9303	2	730	9	N	664	916	1			120
03	19853	X	19853	-0-	-0-	-0-	19047	2	806	9	N	733	576	1			277
04	16050	X	NO RPT	-0-	-16050	-0-					N	NO RPT					277

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

11	6840	X	6144	-0-	-696	-0-	824	1	4870	2	Y	409	392	0	36	1	109
							450	9									
12	6820	X	4339	-0-	-2481	-0-	590	1	3361	2	Y	353	335	0	34	1	93
							388	9									
01	6727	X	4422	-0-	-2305	-0-	598	1	3367	2	Y	415	427	0	5	1	76
							457	9									
02	6132	X	3624	-0-	-2508	-0-	522	1	2658	2	Y	404	368	1			112
							444	9									
03	6789	X	3720	-0-	-3069	-0-	633	1	2696	2	Y	355	389	1			78
							391	9									
04	6150	X	4234	-0-	-1916	-0-	631	1	3222	2	Y	346	316	1			108
							381	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4812	-0-	-648	-0-	317	1	3931	2	Y	513	576	1			124
							564	9									
12	5642	X	4862	-0-	-780	-0-	304	1	3958	2	Y	545	394	1			275
							600	9									
01	5642	X	4697	-0-	-945	-0-	312	1	3847	2	Y	489	572	1			192
							538	9									
02	4788	X	4215	-0-	-573	-0-	284	1	3427	2	Y	458	392	1			258
							504	9									
03	5301	X	4594	-0-	-707	-0-	306	1	3769	2	Y	472	573	1			157
							519	9									
04	4800	X	4600	-0-	-200	-0-	322	1	3771	2	Y	461	384	1			234
							507	9									

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4597	-0-	-473	-0-	329	1	4079	2	Y	172	18	1			245
							189	9									
12	5239	X	4799	-0-	-440	-0-	326	1	4242	2	Y	210	209	1			246
							231	9									
01	5239	X	4564	-0-	-675	-0-	326	1	4025	2	Y	194	388	1			52
							213	9									
02	4676	X	4003	-0-	-673	-0-	291	1	3522	2	Y	173	18	1			207
							190	9									
03	4867	X	4284	-0-	-583	-0-	307	1	3777	2	Y	182	202	1			187
							200	9									
04	4650	X	4107	-0-	-543	-0-	310	1	3629	2	Y	153	201	1			139
							168	9									

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3594	X	3594	-0-	-0-	-0-	430	1	2540	2	Y	567	535	0	38	1	148
							624	9									
12	3303	X	3303	-0-	-0-	-0-	426	1	2427	2	Y	409	405	0	37	1	115
							450	9									
01	3421	X	3421	-0-	-0-	-0-	437	1	2461	2	Y	475	490	0	6	1	94
							523	9									
02	2744	X	2732	-0-	-12	-0-	365	1	1860	2	Y	461	420	1			135
							507	9									
03	3038	X	2830	-0-	-208	-0-	461	1	1964	2	Y	368	411	1			92
							405	9									
*04	3228	X	3228	-0-	-0-	-0-	459	1	2344	2	Y	386	349	1			129
							425	9									

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3059	-0-	-1441	-0-	196	1	2431	2	Y	393	272	0	94	1	256
							432	9									
12	4650	X	3348	-0-	-1302	-0-	205	1	2674	2	Y	426	339	0	83	1	260
							469	9									
01	4371	X	2637	-0-	-1734	-0-	161	1	1983	2	Y	448	367	0	64	1	277
							493	9									
02	3612	X	3110	-0-	-502	-0-	200	1	2412	2	Y	453	422	1			308
							498	9									
03	4839	X	4839	-0-	-0-	-0-	320	1	3944	2	Y	523	538	1			293
							575	9									
*04	5125	X	5125	-0-	-0-	-0-	354	1	4149	2	Y	565	567	1			291
							622	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	9050	-0-	-610	-0-	636	1	7891	2	Y	475	333	0	137	1	120
							523	9									
12	9951	X	9203	-0-	-748	-0-	626	1	8152	2	Y	386	290	0	134	1	82
							425	9									
01	9951	X	9154	-0-	-797	-0-	662	1	8173	2	Y	290	196	0	95	1	81
							319	9									
02	8932	X	7871	-0-	-1061	-0-	580	1	7005	2	Y	260	243	1			98
							286	9									
03	9796	X	7792	-0-	-2004	-0-	557	1	6862	2	Y	339	367	1			70
							373	9									
04	9060	X	7652	-0-	-1408	-0-	564	1	6606	2	Y	438	414	1			94
							482	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6283	X	6283	-0-	-0-	-0-	764	1	4514	2	Y	914	901	0	52	1	198
							1005	9									
12	6572	X	5441	-0-	-1131	-0-	706	1	4020	2	Y	650	655	0	48	1	145
							715	9									
01	6572	X	5446	-0-	-1126	-0-	715	1	4027	2	Y	640	679	0	6	1	100
							704	9									
02	6160	X	4507	-0-	-1653	-0-	634	1	3228	2	Y	586	537	1			149
							645	9									
03	6820	X	5070	-0-	-1750	-0-	842	1	3586	2	Y	584	625	1			108
							642	9									
04	6270	X	5474	-0-	-796	-0-	803	1	4101	2	Y	518	480	1			146
							570	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9400	X	9400	-0-	-0-	-0-	640	1	7944	2	Y	742	533	0	192	1	128
							816	9									
12	9564	X	9564	-0-	-0-	-0-	637	1	8303	2	Y	567	455	0	175	1	65
							624	9									
01	9979	X	9979	-0-	-0-	-0-	682	1	8421	2	Y	796	556	0	204	1	101
							876	9									
02	8394	X	8394	-0-	-0-	-0-	593	1	7170	2	Y	574	551	1			124
							631	9									
03	8928	X	8834	-0-	-94	-0-	614	1	7558	2	Y	602	674	1			52
							662	9									
*04	9222	X	9222	-0-	-0-	-0-	652	1	7637	2	Y	848	795	1			105
							933	9									

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4845	X	4845	-0-	-0-	-0-	971	1	3742	2	Y	120	173	1			74
							132	9									
12	6634	X	4248	-0-	-2386	-0-	900	1	3229	2	Y	108					182
							119	9									
01	6169	X	2992	-0-	-3177	-0-	953	1	1920	2	Y	108	168	1			122
							119	9									
02	5460	X	1330	-0-	-4130	-0-	736	1	529	2	Y	59					181
							65	9									
03	6045	X	1641	-0-	-4404	-0-	961	1	648	2	Y	29	178	1			32
							32	9									
04	4860	X	1022	-0-	-3838	-0-	1020	1	2	9	Y	2					34

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1623	-0-	-777	-0-	193	1	1242	2	Y	171					440
							188	9									
12	6480	X	6480	-0-	-0-	-0-	234	1	5882	2	Y	331	341	1			430
							364	9									
01	5115	X	4094	-0-	-1021	-0-	296	1	3687	2	Y	101	178	1			353
							111	9									
02	5653	X	5653	-0-	-0-	-0-	477	1	4714	2	Y	420	506	1			267
							462	9									
03	6159	X	6159	-0-	-0-	-0-	387	1	5532	2	Y	218	176	1			309
							240	9									
*04	5587	X	5587	-0-	-0-	-0-	404	1	4820	2	Y	330	177	1			462
							363	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5398	-0-	-782	-0-	963	1	4194	2	Y	219	177	1			247
							241	9									
12	8460	X	8460	-0-	-0-	-0-	1787	1	6214	2	Y	417	179	1			485
							459	9									
01	6634	X	5534	-0-	-1100	-0-	1491	1	3812	2	Y	210	349	1			346
							231	9									
02	7404	X	7404	-0-	-0-	-0-	1743	1	5232	2	Y	390	525	1			211
							429	9									
03	8463	X	7725	-0-	-738	-0-	1908	1	5371	2	Y	405	540	1			76
							446	9									
04	8190	X	7456	-0-	-734	-0-	1969	1	5148	2	Y	308	178	1			206
							339	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		2224	-0-	2224	2224	145	1	1719	2	Y	327	178	1			149
							360	9									
01	14B2 EXT		2581	-0-	2581	4805	140	1	2144	2	Y	270	333	1			86
							297	9									
02	14B2 EXT		1426	-0-	1426	6231	134	1	879	2	Y	375	332	1			129
							413	9									
03	9429	X	3198	-0-	-6231	-0-	149	1	2727	2	Y	293	351	1			71
							322	9									
04	2490	X	450	-0-	-2040	-0-	144	1	306	9	Y	278	178	1			171

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000	X	10012	-0-	-1988	-0-	216	1	9568	2	Y	207	192	1			119
							228	9									
12	10664	X	10021	-0-	-643	-0-	223	1	9534	2	Y	240	194	1			165
							264	9									
01	10664	X	9159	-0-	-1505	-0-	223	1	8686	2	Y	227	193	1			199
							250	9									
02	9632	X	8075	-0-	-1557	-0-	202	1	7654	2	Y	199	380	1			18
							219	9									
03	10571	X	10076	-0-	-495	-0-	212	1	9597	2	Y	243	192	1			69
							267	9									
04	10020	X	9396	-0-	-624	-0-	198	1	8956	2	Y	220	192	1			97
							242	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3546	-0-	-504	-0-	108	1	3396	2	Y	38					214
							42	9									
12	3999	X	3670	-0-	-329	-0-	112	1	3522	2	Y	33					247
							36	9									
01	3999	X	3632	-0-	-367	-0-	112	1	3447	2	Y	66	188	1			125
							73	9									
02	3472	X	3194	-0-	-278	-0-	101	1	3068	2	Y	23					148
							25	9									
03	3782	X	3424	-0-	-358	-0-	97	1	3294	2	Y	30					178
							33	9									
04	3540	X	1787	-0-	-1753	-0-	62	1	1711	2	Y	13					191
							14	9									

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	7406	-0-	-454	-0-	6710	2	696	9	N	633	569	1			215
12	7998	X	7421	-0-	-577	-0-	6743	2	678	9	N	616	710	1	1	8	120
01	7998	X	7228	-0-	-770	-0-	6623	2	605	9	N	550	556	1	2	8	112
02	7224	X	6393	-0-	-831	-0-	5846	2	547	9	N	497	541	1	1	8	67
03	8041	X	8041	-0-	-0-	-0-	7352	2	689	9	N	626	545	1			148
*04	7985	X	7985	-0-	-0-	-0-	7319	2	666	9	N	605	375	1	1	8	377

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3270	-0-	-0-	-0-	2359	1	62	2	Y	772	688	1	39	8	483
							849	9									
12	4123	X	3001	-0-	-1122	-0-	2308	1	693	9	Y	630	518	1	42	8	553
01	4123	X	2665	-0-	-1458	-0-	2248	1	417	9	Y	379	351	1			581
02	3563	X	3563	-0-	-0-	-0-	2182	1	702	2	Y	617	681	1			517
							679	9									
03	5116	X	5116	-0-	-0-	-0-	2518	1	1624	2	Y	885	870	1	40	8	492
							974	9									
*04	4613	X	4613	-0-	-0-	-0-	2420	1	1381	2	Y	738	855	1	51	8	324
							812	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	4100	-0-	-4720	-0-	480	1	3248	2	Y	338	365	1	2	8	86
							372	9									
12	4805	X	2701	-0-	-2104	-0-	496	1	1995	2	Y	191	177	1	2	8	98
							210	9									
01	4805	X	4476	-0-	-329	-0-	496	1	3650	2	Y	300	178	1	3	8	217
							330	9									
02	4060	X	3037	-0-	-1023	-0-	448	1	2358	2	Y	210	353	1	1	8	73
							231	9									
03	4495	X	2648	-0-	-1847	-0-	496	1	1965	2	Y	170	1	8			242
							187	9									
04	4320	X	1121	-0-	-3199	-0-	480	1	591	2	Y	45	184	1			103
							50	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5099	X	5099	-0-	-0-	-0-	4617	2	482	9	N	438	594	1	3	8	58
12	5084	X	3977	-0-	-1107	-0-	3627	2	350	9	N	318	188	1	4	8	184
01	5084	X	4877	-0-	-207	-0-	4495	2	382	9	N	347	361	1	5	8	165
02	4760	X	4646	-0-	-114	-0-	4238	2	408	9	N	371	364	1	2	8	170
03	5270	X	4900	-0-	-370	-0-	4486	2	414	9	N	376	360	1	2	8	184
04	5100	X	4847	-0-	-253	-0-	4426	2	421	9	N	383	542	1			25

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	6898	-0-	-572	-0-	480 531	1 9	5887	2	Y	483	555	1	2	8	98
12	7169	X	7169	-0-	-0-	-0-	496 513	1 9	6160	2	Y	466	367	1	3	8	194
01	6945	X	6945	-0-	-0-	-0-	496 499	1 9	5950	2	Y	454	548	1	4	8	96
02	6272	X	5919	-0-	-353	-0-	448 422	1 9	5049	2	Y	384	359	1	2	8	119
03	6944	X	6763	-0-	-181	-0-	496 490	1 9	5777	2	Y	445	349	1	1	8	214
04	6720	X	6539	-0-	-181	-0-	480 452	1 9	5607	2	Y	411	548	1			77

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	6489	-0-	-3861	-0-	310 766	1 9	5413	2	N	696	554	1	11	8	173
12	10602	X	3148	-0-	-7454	-0-	260 701	1 9	2187	2	N	637	724	1	19	8	67
01	7998	X	5163	-0-	-2835	-0-	252 854	1 9	4057	2	N	776	732	1	22	8	89
02	7224	X	4852	-0-	-2372	-0-	226 650	1 9	3976	2	N	591	534	1	9	8	137
03	7998	X	5338	-0-	-2660	-0-	204 758	1 9	4376	2	N	689	735	1	7	8	84
04	6480	X	3803	-0-	-2677	-0-	242 624	1 9	2937	2	N	567	554	1	2	8	95

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11460	X	9383	-0-	-2077	-0-	8568	2	815	9	N	741	709	1	4	8	218
12	11842	X	8328	-0-	-3514	-0-	7658	2	670	9	N	609	723	1	6	8	98
01	11842	X	9376	-0-	-2466	-0-	8572	2	804	9	N	731	540	1	7	8	282
02	9800	X	8201	-0-	-1599	-0-	7556	2	645	9	N	586	558	1	3	8	307
03	10509	X	9704	-0-	-805	-0-	8935	2	769	9	N	699	736	1	2	8	268
04	9390	X	8860	-0-	-530	-0-	8165	2	695	9	N	632	715	1	1	8	184

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13650	X	8619	-0-	-5031	-0-	300 843	1 9	7476	2	N	766	806	1	3	8	191
12	13516	X	3841	-0-	-9675	-0-	310 666	1 9	2865	2	N	605	735	1	5	8	56
01	13485	X	6241	-0-	-7244	-0-	310 774	1 9	5157	2	N	704	725	1	7	8	28
02	12180	X	6277	-0-	-5903	-0-	280 639	1 9	5358	2	N	581	360	1	3	8	246
03	9765	X	6063	-0-	-3702	-0-	310 748	1 9	5005	2	N	680	705	1	2	8	219
04	8610	X	3461	-0-	-5149	-0-	300 530	1 9	2631	2	N	482	370	1	1	8	330

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	6853	-0-	-1397	-0-	150	1	6330	2	N	339	178	1	2	8	209
							373	9									
12	8525	X	2954	-0-	-5571	-0-	155	1	2483	2	N	287	358	1	4	8	134
							316	9									
01	8525	X	4358	-0-	-4167	-0-	155	1	3848	2	N	323	368	1	5	8	84
							355	9									
02	7196	X	4741	-0-	-2455	-0-	140	1	4243	2	N	325	181	1	2	8	226
							358	9									
03	7967	X	1729	-0-	-6238	-0-	155	1	1501	2	N	66	184	1	2	8	106
							73	9									
04	6840	X	4055	-0-	-2785	-0-	150	1	3505	2	N	364	364	1			106
							400	9									

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5332	X	5332	-0-	-0-	-0-	5189	2	143	9	N	130	185	1			335
12	4433	X	4384	-0-	-49	-0-	4285	2	99	9	N	90					425
01	7060	X	7060	-0-	-0-	-0-	6878	2	182	9	N	165	359	1			231
02	7011	X	7011	-0-	-0-	-0-	6878	2	133	9	N	121					352
03	5673	X	2715	-0-	-2958	-0-	2558	2	157	9	N	143	189	1			306
04	5490	X	5420	-0-	-70	-0-	5252	2	168	9	N	153	196	1			263

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3608	-0-	-652	-0-	3409	2	199	9	N	181	371	1			914
12	4402	X	3781	-0-	-621	-0-	3576	2	205	9	N	186					1100
01	4402	X	3788	-0-	-614	-0-	3576	2	212	9	N	193	383	1			910
02	3976	X	3033	-0-	-943	-0-	2864	2	169	9	N	154					1064
03	4388	X	4388	-0-	-0-	-0-	4129	2	259	9	N	235	370	1			929
*04	4118	X	4118	-0-	-0-	-0-	3878	2	240	9	N	218	193	1			954

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5153	-0-	-577	-0-	4806	2	347	9	N	315	187	1			978
12	5921	X	5540	-0-	-381	-0-	5253	2	287	9	N	261	365	1			874
01	5921	X	5033	-0-	-888	-0-	4740	2	293	9	N	266	390	1			750
02	5965	X	5965	-0-	-0-	-0-	5711	2	254	9	N	231	190	1			791
03	6567	X	6567	-0-	-0-	-0-	6259	2	308	9	N	280	189	1			882
04	5370	X	4705	-0-	-665	-0-	4437	2	268	9	N	244	377	1			749

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	6484	-0-	-446	-0-	5666	2	818	9	N	744	576	1			1318
12	6076	X	5310	-0-	-766	-0-	4589	2	721	9	N	655	750	1			1223
01	6727	X	1371	-0-	-5356	-0-	1327	2	44	9	N	40	160	1			1103
02	6076	X	1327	-0-	-4749	-0-	1327	2			N	-0-					1103
03	6727	X	-0-	-0-	-6727	-0-					N	-0-					1103
04	6480	X	1805	-0-	-4675	-0-	1408	2	397	9	N	361	336	1			1128

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5967	-0-	-483	-0-	5476	2	491	9	N	446	555	1			1638
12	6665	X	4610	-0-	-2055	-0-	4098	2	512	9	N	465	504	1			1599
01	6665	X	5621	-0-	-1044	-0-	5293	2	328	9	N	298	359	1			1538
02	5740	X	3905	-0-	-1835	-0-	3531	2	374	9	N	340	194	1			1684
03	6169	X	4227	-0-	-1942	-0-	3730	2	497	9	N	452	569	1			1567
04	5970	X	3953	-0-	-2017	-0-	3555	2	398	9	N	362	385	1			1544

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7900	X	7900	-0-	-0-	-0-	7695	2	205	9	N	186	371	1			1005
12	7646	X	7646	-0-	-0-	-0-	7502	2	144	9	N	131					1136
01	7363	X	7363	-0-	-0-	-0-	7214	2	149	9	N	135	200	1			1071
02	6788	X	6788	-0-	-0-	-0-	6654	2	134	9	N	122					1193
03	8580	X	8580	-0-	-0-	-0-	8369	2	211	9	N	192	381	1			1004
*04	7017	X	7017	-0-	-0-	-0-	6805	2	212	9	N	193	186	1			1011

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5445	X	5445	-0-	-0-	-0-	5254	2	191	9	N	174					541
12	5580	X	4999	-0-	-581	-0-	4817	2	182	9	N	165	190	1			516
01	6014	X	4406	-0-	-1608	-0-	4229	2	177	9	N	161	190	1			487
02	5432	X	3282	-0-	-2150	-0-	3141	2	141	9	N	128	195	1			420
03	5828	X	4684	-0-	-1144	-0-	4468	2	216	9	N	196	188	1			428
04	5460	X	4673	-0-	-787	-0-	4532	2	141	9	N	128					556

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14430	X	9307	-0-	-5123	-0-	8932	2	375	9	N	341	565	1			1275
12	13950	X	12866	-0-	-1084	-0-	12320	2	546	9	N	496	385	1			1386
01	13516	X	6401	-0-	-7115	-0-	6293	2	108	9	N	98					1484
02	11704	X	5063	-0-	-6641	-0-	5056	2	7	9	N	6					1490
03	12865	X	8401	-0-	-4464	-0-	8345	2	56	9	N	51	192	1			1349
04	12450	X	9022	-0-	-3428	-0-	8965	2	57	9	N	52	194	1			1207

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	1109	-0-	-211	-0-	1043	2	66	9	N	60					745
12	1364	X	1004	-0-	-360	-0-	940	2	64	9	N	58					803
01	1364	X	1107	-0-	-257	-0-	1021	2	86	9	N	78	194	1			687
02	980	X	137	-0-	-843	-0-	94	2	43	9	N	39					726
03	1147	X	811	-0-	-336	-0-	728	2	83	9	N	75	171	1			630
*04	2674	X	2674	-0-	-0-	-0-	2535	2	139	9	N	126	182	1			574

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	3186	-0-	-1644	-0-	3041	2	145	9	N	132	299	1			639
12	4898	X	1973	-0-	-2925	-0-	1883	2	90	9	N	82					721
01	4681	X	2783	-0-	-1898	-0-	2638	2	145	9	N	132	187	1			666
02	3948	X	1522	-0-	-2426	-0-	1447	2	75	9	N	68					734
03	3689	X	3189	-0-	-500	-0-	3005	2	184	9	N	167	193	1			708
04	3180	X	2146	-0-	-1034	-0-	2029	2	117	9	N	106	191	1			623

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280	X	7563	-0-	-717	-0-	7230	2	333	9	N	303	387	1			1370
12	8277	X	7451	-0-	-826	-0-	7229	2	222	9	N	202	188	1			1384
01	8321	X	8321	-0-	-0-	-0-	8001	2	320	9	N	291	190	1			1485
02	7448	X	6665	-0-	-783	-0-	6399	2	266	9	N	242	196	1			1531
03	8246	X	7294	-0-	-952	-0-	6947	2	347	9	N	315	556	1			1290
04	8040	X	7003	-0-	-1037	-0-	6670	2	333	9	N	303	193	1			1400

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4039	X	4039	-0-	-0-	-0-	3590	2	449	9	N	408	386	1			264
12	3535	X	3535	-0-	-0-	-0-	3037	2	498	9	N	453	574	1			143
01	4045	X	4045	-0-	-0-	-0-	3536	2	509	9	N	463	572	1			34
02	3481	X	3481	-0-	-0-	-0-	3028	2	453	9	N	412	380	1			66
03	3777	X	3777	-0-	-0-	-0-	3296	2	481	9	N	437	379	1			124
*04	4170	X	4170	-0-	-0-	-0-	3644	2	526	9	N	478	363	1			239

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4716	-0-	-174	-0-	4461	2	255	9	N	232	382	1			725
12	4836	X	4043	-0-	-793	-0-	3783	2	260	9	N	236	190	1			771
01	5511	X	5511	-0-	-0-	-0-	5332	2	179	9	N	163	192	1			742
02	4676	X	4642	-0-	-34	-0-	4403	2	239	9	N	217	192	1			767
03	5177	X	4879	-0-	-298	-0-	4611	2	268	9	N	244	189	1			822
04	5340	X	4713	-0-	-627	-0-	4451	2	262	9	N	238	385	1			675

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

11	6930	X	6420	-0-	-510	-0-	5999	2	421	9	N	383	545	1			841
12	7161	X	6095	-0-	-1066	-0-	5822	2	273	9	N	248	384	1			705
01	7161	X	5664	-0-	-1497	-0-	5380	2	284	9	N	258	188	1			775
02	6132	X	5718	-0-	-414	-0-	5380	2	338	9	N	307	374	1			708
03	6634	X	6089	-0-	-545	-0-	5680	2	409	9	N	372	540	1			540
04	6420	X	5717	-0-	-703	-0-	5348	2	369	9	N	335	173	1			702

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

11	8348	X	8348	-0-	-0-	-0-	8094	2	254	9	N	231	191	1			997
12	8525	X	5237	-0-	-3288	-0-	5156	2	81	9	N	74	189	1			882
01	8897	X	8137	-0-	-760	-0-	7853	2	284	9	N	258	191	1			949
02	8036	X	5789	-0-	-2247	-0-	5570	2	219	9	N	199	185	1			963
03	8897	X	8364	-0-	-533	-0-	8107	2	257	9	N	234	191	1			1006
04	8340	X	8107	-0-	-233	-0-	7822	2	285	9	N	259	382	1			883

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

11	4680	X	3620	-0-	-1060	-0-	3379	2	241	9	N	219	188	1			408
12	4526	X	3036	-0-	-1490	-0-	2884	2	152	9	N	138	194	1			352
01	4526	X	3227	-0-	-1299	-0-	3073	2	154	9	N	140	183	1			309
02	3864	X	3256	-0-	-608	-0-	3073	2	183	9	N	166	178	1			297
03	3906	X	3781	-0-	-125	-0-	3557	2	224	9	N	204	183	1			318
04	3630	X	2909	-0-	-721	-0-	2713	2	196	9	N	178					496

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

11	3240	X	1741	-0-	-1499	-0-	1667	2	74	9	N	67	178	1			888
12	3348	X	1673	-0-	-1675	-0-	1623	2	50	9	N	45	178	1			755
01	2728	X	1928	-0-	-800	-0-	1893	2	35	9	N	32					787
02	1624	X	1495	-0-	-129	-0-	1378	2	117	9	N	106					893
03	1798	X	1501	-0-	-297	-0-	1437	2	64	9	N	58					951
04	1860	X	805	-0-	-1055	-0-	792	2	13	9	N	12	95	1			868

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

11	5970	X	3866	-0-	-2104	-0-	2800	2	1066	9	N	969	745	1			1987
12	3988	X	3988	-0-	-0-	-0-	3069	2	919	9	N	835	924	1			1898
01	5518	X	4458	-0-	-1060	-0-	3482	2	976	9	N	887	758	1			2027
02	5957	X	5957	-0-	-0-	-0-	4994	2	963	9	N	875	965	1			1937
03	4247	X	4247	-0-	-0-	-0-	3275	2	972	9	N	884	919	1			1902
04	4320	X	3904	-0-	-416	-0-	3045	2	859	9	N	781	905	1			1778

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

11	13380	X	10480	-0-	-2900	-0-	9951	2	529	9	N	481	571	1			1481
12	13826	X	10262	-0-	-3564	-0-	9700	2	562	9	N	511	388	1			1604
01	13547	X	10043	-0-	-3504	-0-	9700	2	343	9	N	312	192	1			1724
02	12236	X	10400	-0-	-1836	-0-	9794	2	606	9	N	551	769	1			1506
03	12772	X	11858	-0-	-914	-0-	10816	2	1042	9	N	947	732	1			1721
*04	10778	X	10778	-0-	-0-	-0-	10050	2	728	9	N	662	763	1			1620

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	4961	-0-	-1519	-0-	4774	2	187	9	N	170	188	1			524
12	6696	X	4667	-0-	-2029	-0-	4566	2	101	9	N	92	191	1			425
01	6634	X	1690	-0-	-4944	-0-	1629	2	61	9	N	55					480
02	5992	X	114	-0-	-5878	-0-	114	2			N	-0-					480
03	5115	X	3842	-0-	-1273	-0-	3653	2	189	9	N	172	190	1			462
*04	5272	X	5272	-0-	-0-	-0-	4978	2	294	9	N	267	363	1			366

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3625	X	3625	-0-	-0-	-0-	3431	2	194	9	N	176	181	1			1002
12	248	X	-0-	-0-	-248	-0-					N	-0-					1002
01	6727	X	3857	-0-	-2870	-0-	3722	2	135	9	N	123	197	1			928
02	6076	X	3285	-0-	-2791	-0-	3205	2	80	9	N	73					1001
03	6727	X	10	-0-	-6717	-0-	10	2			N	-0-					1001
04	3720	X	-0-	-0-	-3720	-0-					N	1	351	1			651

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3742	-0-	-278	-0-	3405	2	337	9	N	306	381	1			901
12	3782	X	2792	-0-	-990	-0-	2561	2	231	9	N	210	190	1			921
01	4154	X	3787	-0-	-367	-0-	3449	2	338	9	N	307	388	1			840
02	3752	X	2663	-0-	-1089	-0-	2360	2	303	9	N	275	185	1			930
03	3875	X	2109	-0-	-1766	-0-	1839	2	270	9	N	245	381	1			794
*04	4030	X	4030	-0-	-0-	-0-	3669	2	361	9	N	328	372	1			750

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	5560	-0-	-1490	-0-	5157	2	403	9	N	366	193	1			1060
12	7285	X	5047	-0-	-2238	-0-	5023	2	24	9	N	22	191	1			891
01	7192	X	4662	-0-	-2530	-0-	4639	2	23	9	N	21					912
02	5992	X	5673	-0-	-319	-0-	5300	2	373	9	N	339	765	1			486
03	6386	X	5818	-0-	-568	-0-	5387	2	431	9	N	392	377	1			501
04	5550	X	5345	-0-	-205	-0-	4899	2	446	9	N	405	374	1			532

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	6210	-0-	-1590	-0-	5933	2	277	9	N	252	192	1			862
12	6696	X	5863	-0-	-833	-0-	5665	2	198	9	N	180	194	1			848
01	6231	X	2440	-0-	-3791	-0-	2351	2	89	9	N	81	195	1			734
02	5628	X	2288	-0-	-3340	-0-	2226	2	62	9	N	56					790
03	7642	X	7642	-0-	-0-	-0-	7345	2	297	9	N	270					1060
04	6210	X	4611	-0-	-1599	-0-	4413	2	198	9	N	180	192	1			1048

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	6268	-0-	-4922	-0-	6018	2	250	9	N	227	191	1			1360
12	11563	X	5184	-0-	-6379	-0-	4908	2	276	9	N	251	187	1			1424
01	8432	X	1153	-0-	-7279	-0-	1140	2	13	9	N	12					1436
02	6048	X	1458	-0-	-4590	-0-	1447	2	11	9	N	10	194	1			1252
03	6696	X	3245	-0-	-3451	-0-	3200	2	45	9	N	41					1293
04	6270	X	1375	-0-	-4895	-0-	1334	2	41	9	N	37					1330

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3498	X	3498	-0-	-0-	-0-	3213	2	285	9	N	259	177	1			885
12	2790	X	2077	-0-	-713	-0-	1919	2	158	9	N	144	195	1			834
01	2790	X	1835	-0-	-955	-0-	1702	2	133	9	N	121					955
02	2520	X	1424	-0-	-1096	-0-	1219	2	205	9	N	186	195	1			946
03	3648	X	3648	-0-	-0-	-0-	3338	2	310	9	N	282	192	1			1036
*04	3505	X	3505	-0-	-0-	-0-	3174	2	331	9	N	301	369	1			968

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	5992	-0-	-2588	-0-	5498	2	494	9	N	449	320	1			995
12	7626	X	5590	-0-	-2036	-0-	5239	2	351	9	N	319	384	1			930
01	7192	X	5521	-0-	-1671	-0-	4931	2	590	9	N	536	559	1			907
02	6496	X	4052	-0-	-2444	-0-	3646	2	406	9	N	369	192	1			1084
03	6758	X	6171	-0-	-587	-0-	5547	2	624	9	N	567	560	1			1091
*04	6098	X	6098	-0-	-0-	-0-	5541	2	557	9	N	506	554	1			1043

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

11	7410	X	6536	-0-	-874	-0-	6180	2	356	9	N	324	370	1			985
12	6913	X	6363	-0-	-550	-0-	6003	2	360	9	N	327	378	1			934
01	6944	X	5244	-0-	-1700	-0-	4913	2	331	9	N	301	379	1			856
02	6272	X	5045	-0-	-1227	-0-	4736	2	309	9	N	281	186	1			951
03	6944	X	6661	-0-	-283	-0-	6207	2	454	9	N	413	549	1			815
04	6540	X	6408	-0-	-132	-0-	6016	2	392	9	N	356	373	1			798

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

11	7020	X	5190	-0-	-1830	-0-	3972	2	1218	9	N	1107	1135	1			1861
12	3930	X	3930	-0-	-0-	-0-	2903	2	1027	9	N	934	957	1			1838
01	5301	X	4304	-0-	-997	-0-	3490	2	814	9	N	740	784	1			1794
02	4788	X	4398	-0-	-390	-0-	3584	2	814	9	N	740	784	1			1750
03	5363	X	5114	-0-	-249	-0-	4288	2	826	9	N	751	733	1			1768
04	5190	X	4137	-0-	-1053	-0-	3386	2	751	9	N	683	557	1			1894

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

11	4740	X	3972	-0-	-768	-0-	3803	2	169	9	N	154					530
12	4712	X	3548	-0-	-1164	-0-	3421	2	127	9	N	115	192	1			453
01	4433	X	4398	-0-	-35	-0-	4291	2	107	9	N	97	189	1			361
02	4004	X	3059	-0-	-945	-0-	2938	2	121	9	N	110					471
03	4278	X	3855	-0-	-423	-0-	3691	2	164	9	N	149	176	1			444
04	4260	X	3294	-0-	-966	-0-	3204	2	90	9	N	82	184	1			342

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

11	6840	X	6539	-0-	-301	-0-	6374	2	165	9	N	150	184	1			593
12	7068	X	5528	-0-	-1540	-0-	5357	2	171	9	N	155	195	1			553
01	7068	X	5070	-0-	-1998	-0-	4957	2	113	9	N	103					656
02	6384	X	4499	-0-	-1885	-0-	4330	2	169	9	N	154					810
03	8241	X	8241	-0-	-0-	-0-	7952	2	289	9	N	263	383	1			690
*04	8784	X	8784	-0-	-0-	-0-	8514	2	270	9	N	245	191	1			744

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

11	6150	X	5736	-0-	-414	-0-	5298	2	438	9	N	398	382	1			1225
12	5642	X	5297	-0-	-345	-0-	4801	2	496	9	N	451	360	1			1316
01	5270	X	4697	-0-	-573	-0-	4378	2	319	9	N	290	194	1			1412
02	4760	X	3193	-0-	-1567	-0-	3054	2	139	9	N	126	387	1			1151
03	5921	X	2382	-0-	-3539	-0-	2367	2	15	9	N	14	228	1			937
04	5730	X	1553	-0-	-4177	-0-	1552	2	1	9	N	1					938

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5871	-0-	-519	-0-	5025	2	846	9	N	769	959	1			1598
12	6417	X	5827	-0-	-590	-0-	4900	2	927	9	N	843	577	1			1864
01	6262	X	5946	-0-	-316	-0-	5057	2	889	9	N	808	1148	1			1524
02	5544	X	4910	-0-	-634	-0-	4154	2	756	9	N	687	947	1			1264
03	6076	X	5822	-0-	-254	-0-	4889	2	933	9	N	848	710	1			1402
04	5880	X	5804	-0-	-76	-0-	4984	2	820	9	N	745	763	1			1384

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

11	6060	X	5424	-0-	-636	-0-	5048	2	376	9	N	342	386	1			1235
12	6262	X	4470	-0-	-1792	-0-	4097	2	373	9	N	339	383	1			1191
01	6107	X	4551	-0-	-1556	-0-	4341	2	210	9	N	191	194	1			1188
02	5516	X	4424	-0-	-1092	-0-	4341	2	83	9	N	75					1263
03	6107	X	4599	-0-	-1508	-0-	4419	2	180	9	N	164					1427
04	5430	X	2027	-0-	-3403	-0-	2018	2	9	9	N	8	361	1			1074

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

11	10200	X	9053	-0-	-1147	-0-	8750	2	303	9	N	275	380	1			829
12	10323	X	8776	-0-	-1547	-0-	8533	2	243	9	N	221	197	1			853
01	10824	X	10824	-0-	-0-	-0-	10562	2	262	9	N	238	193	1			898
02	9380	X	9380	-0-	-0-	-0-	9146	2	234	9	N	213	195	1			916
03	10904	X	10904	-0-	-0-	-0-	10617	2	287	9	N	261	364	1			813
*04	11938	X	11938	-0-	-0-	-0-	11642	2	296	9	N	269	181	1			901

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

11	12840	X	10825	-0-	-2015	-0-	10175	2	650	9	N	591	381	1			1997
12	13268	X	10412	-0-	-2856	-0-	9915	2	497	9	N	452	758	1			1691
01	13268	X	10919	-0-	-2349	-0-	10332	2	587	9	N	534	769	1			1456
02	10864	X	9012	-0-	-1852	-0-	8610	2	402	9	N	365	385	1			1436
03	11749	X	10669	-0-	-1080	-0-	10050	2	619	9	N	563	574	1			1425
04	10830	X	10031	-0-	-799	-0-	9491	2	540	9	N	491	196	1			1720

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

11	5400	X	4594	-0-	-806	-0-	4351	2	243	9	N	221	190	1			803
12	5425	X	3940	-0-	-1485	-0-	3775	2	165	9	N	150	191	1			762
01	5549	X	4791	-0-	-758	-0-	4581	2	210	9	N	191					953
02	5012	X	4490	-0-	-522	-0-	4203	2	287	9	N	261	388	1			826
03	4743	X	3914	-0-	-829	-0-	3683	2	231	9	N	210	189	1			847
04	4650	X	3504	-0-	-1146	-0-	3328	2	176	9	N	160	190	1			817

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

11	11130	X	9560	-0-	-1570	-0-	9504	2	56	9	N	51	189	1			813
12	11501	X	9553	-0-	-1948	-0-	9263	2	290	9	N	264	185	1			892
01	10447	X	5150	-0-	-5297	-0-	4999	2	151	9	N	137					1029
02	10818	X	10818	-0-	-0-	-0-	10357	2	461	9	N	419	563	1			885
03	10323	X	9670	-0-	-653	-0-	9182	2	488	9	N	444	371	1			958
*04	9696	X	9696	-0-	-0-	-0-	9205	2	491	9	N	446	385	1			1019

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

11	5700	X	4418	-0-	-1282	-0-	4189	2	229	9	N	208	383	1			561
12	5797	X	3391	-0-	-2406	-0-	3184	2	207	9	N	188					749
01	4991	X	4406	-0-	-585	-0-	4260	2	146	9	N	133					882
02	4032	X	1832	-0-	-2200	-0-	1731	2	101	9	N	92	199	1			775
03	6378	X	6378	-0-	-0-	-0-	6181	2	197	9	N	179	368	1			586
*04	5874	X	5874	-0-	-0-	-0-	5673	2	201	9	N	183	193	1			576

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4579	-0-	-521	-0-	4280	2	299	9	N	272	195	1			968
12	5270	X	3727	-0-	-1543	-0-	3536	2	191	9	N	174	194	1			948
01	5353	X	5353	-0-	-0-	-0-	5064	2	289	9	N	263	189	1			1022
02	4788	X	3365	-0-	-1423	-0-	3110	2	255	9	N	232	380	1			874
03	4929	X	3669	-0-	-1260	-0-	3328	2	341	9	N	310	192	1			992
04	5190	X	2999	-0-	-2191	-0-	2715	2	284	9	N	258	361	1			889

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4867	-0-	-83	-0-	4372	2	495	9	N	450	575	1			1302
12	5115	X	4117	-0-	-998	-0-	3781	2	336	9	N	305	543	1			1064
01	5394	X	5081	-0-	-313	-0-	4516	2	565	9	N	514	379	1			1199
02	4872	X	3144	-0-	-1728	-0-	2728	2	416	9	N	378	564	1			1013
03	5239	X	4118	-0-	-1121	-0-	3534	2	584	9	N	531	385	1			1159
04	4920	X	4234	-0-	-686	-0-	3725	2	509	9	N	463	371	1			1251

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	4031	-0-	-1999	-0-	3688	2	343	9	N	312	371	1			1694
12	5828	X	2186	-0-	-3642	-0-	2008	2	178	9	N	162	173	1			1683
01	6107	X	1292	-0-	-4815	-0-	1207	2	85	9	N	77					1760
02	5516	X	785	-0-	-4731	-0-	708	2	77	9	N	70	194	1			1636
03	4154	X	2074	-0-	-2080	-0-	1782	2	292	9	N	265	181	1			1720
*04	5547	X	5547	-0-	-0-	-0-	5471	2	76	9	N	69	547	1			1242

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	7604	-0-	-2776	-0-	7427	2	177	9	N	161	176	1			1041
12	10323	X	7776	-0-	-2547	-0-	7685	2	91	9	N	83	200	1			924
01	11160	X	9029	-0-	-2131	-0-	8930	2	99	9	N	90	199	1			815
02	10080	X	7446	-0-	-2634	-0-	7310	2	136	9	N	124					939
03	7843	X	5421	-0-	-2422	-0-	5344	2	77	9	N	70	192	1			817
04	8730	X	8608	-0-	-122	-0-	8435	2	173	9	N	157	183	1			791

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	5353	-0-	-857	-0-	4915	2	438	9	N	398	371	1			698
12	6355	X	4325	-0-	-2030	-0-	3855	2	470	9	N	427	373	1			752
01	6107	X	1200	-0-	-4907	-0-	1176	2	24	9	N	22					774
02	5208	X	-0-	-0-	-5208	-0-					N	-0-					774
03	5549	X	-0-	-0-	-5549	-0-					N	-0-					774
04	5340	X	-0-	-0-	-5340	-0-					N	-0-					774

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	5923	-0-	-1397	-0-	5328	2	595	9	N	541	559	1			1566
12	7564	X	5947	-0-	-1617	-0-	5457	2	490	9	N	445	580	1			1431
01	9610	X	6659	-0-	-2951	-0-	6189	2	470	9	N	427	366	1			1492
02	8680	X	4975	-0-	-3705	-0-	4496	2	479	9	N	435	371	1			1556
03	6789	X	5817	-0-	-972	-0-	5258	2	559	9	N	508	574	1			1490
04	6450	X	6006	-0-	-444	-0-	5509	2	497	9	N	452	378	1			1564

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4703	-0-	-127	-0-	1087	1	3304	2	N	284	189	1			242
							312	9									
12	4898	X	4876	-0-	-22	-0-	1126	1	3419	2	N	301	377	1			166
							331	9									
01	4805	X	4474	-0-	-331	-0-	1135	1	3032	2	N	279	186	1			259
							307	9									
02	4396	X	4239	-0-	-157	-0-	1001	1	2974	2	N	240	185	1			314
							264	9									
03	4867	X	4772	-0-	-95	-0-	1146	1	3314	2	N	284	375	1			223
							312	9									
04	4710	X	3685	-0-	-1025	-0-	3349	2	336	9	N	305	181	1			347

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4650	-0-	-0-	-0-	1536	1	2634	2	N	436	555	1			206
							480	9									
12	4671	X	4671	-0-	-0-	-0-	1583	1	2639	2	N	408	382	1			232
							449	9									
01	3775	X	3775	-0-	-0-	-0-	1555	1	1876	2	N	313	190	1			355
							344	9									
02	3967	X	3967	-0-	-0-	-0-	1440	1	2140	2	N	352	568	1			139
							387	9									
03	4807	X	4807	-0-	-0-	-0-	1589	1	2549	2	N	608	365	1			382
							669	9									
*04	5890	X	5890	-0-	-0-	-0-	5436	2	454	9	N	413	552	1			243

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4503	X	4503	-0-	-0-	-0-	895	1	3257	2	N	319	371	1			179
							351	9									
12	3508	X	3508	-0-	-0-	-0-	700	1	2534	2	N	249	187	1			241
							274	9									
01	3007	X	1900	-0-	-1107	-0-	1067	1	665	2	N	153	189	1			205
							168	9									
02	2716	X	1458	-0-	-1258	-0-	1174	1	165	2	N	108	187	1			126
							119	9									
03	3143	X	3143	-0-	-0-	-0-	1305	1	1573	2	N	241	189	1			178
							265	9									
*04	5209	X	5209	-0-	-0-	-0-	5060	2	149	9	N	135	180	1			133

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3534	-0-	-246	-0-	1184	1	2105	2	N	223	197	1			225
							245	9									
12	3906	X	3090	-0-	-816	-0-	1216	1	1678	2	N	178	186	1			217
							196	9									
01	5459	X	5459	-0-	-0-	-0-	1254	1	3963	2	N	220	189	1			248
							242	9									
02	4908	X	4908	-0-	-0-	-0-	1138	1	3507	2	N	239	187	1			300
							263	9									
03	5209	X	5209	-0-	-0-	-0-	1221	1	3645	2	N	312	371	1			241
							343	9									
*04	3966	X	3966	-0-	-0-	-0-	3465	2	501	9	N	455	365	1			331

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2559	N	2559	-0-	-0-	-0-	1141	1	954	2	N	422	388	1			276
							464	9									
12	2417	N	2417	-0-	-0-	-0-	1060	1	937	2	N	382	553	1			105
							420	9									
01	2334	N	2334	-0-	-0-	-0-	905	1	1051	2	N	344	355	1			94
							378	9									
02	2379	N	2379	-0-	-0-	-0-	1026	1	981	2	N	338	188	1			244
							372	9									
03	2774	N	2774	-0-	-0-	-0-	1235	1	1121	2	N	380	553	1			71
							418	9									
04	1620	N	1419	-0-	-201	-0-	964	2	455	9	N	414	175	1			310

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

11	1890	N	1670	-0-	-220	-0-	1517	2	153	9	N	139	184	1			242
12	1803	N	1803	-0-	-0-	-0-	253	1	1394	2	N	142	191	1			193
							156	9									
01	3100	N	3103	-0-	3	3	1122	1	1858	2	N	112					305
							123	9									
02	2248	N	2245	-0-	-3	-0-	1014	1	1129	2	N	93	191	1			207
							102	9									
03	2196	N	2196	-0-	-0-	-0-	507	1	1509	2	N	164	250	1			121
							180	9									
04	1890	N	1435	-0-	-455	-0-	1262	2	173	9	N	157	183	1			95

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

11	300	X	158	-0-	-142	-0-	3	1	155	2	N	-0-					117
12	248	X	184	-0-	-64	-0-	3	1	181	2	N	-0-					117
01	216	X	216	-0-	-0-	-0-	16	1	200	2	N	-0-					117
02	247	X	247	-0-	-0-	-0-	5	1	242	2	N	-0-					117
03	222	X	222	-0-	-0-	-0-	16	1	206	2	N	-0-					117
*04	319	X	319	-0-	-0-	-0-	319	2			N	-0-					117

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

11	3684	X	3684	-0-	-0-	-0-	765	1	2417	2	N	456	558	1			191
							502	9									
12	3892	X	3892	-0-	-0-	-0-	794	1	2569	2	N	481	380	1			292
							529	9									
01	3413	X	3413	-0-	-0-	-0-	788	1	2176	2	N	408	380	1			320
							449	9									
02	3817	X	3817	-0-	-0-	-0-	729	1	2560	2	N	480	567	1			233
							528	9									
03	4776	X	4776	-0-	-0-	-0-	791	1	3495	2	N	445	370	1			308
							490	9									
*04	4983	X	4983	-0-	-0-	-0-	4521	2	462	9	N	420	186	1			542

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

11	8490	X	8049	-0-	-441	-0-	1496	1	6376	2	N	161	193	1			170
							177	9									
12	8773	X	4794	-0-	-3979	-0-	1124	1	3543	2	N	115	194	1			91
							127	9									
01	8711	X	5287	-0-	-3424	-0-	1504	1	3653	2	N	118					209
							130	9									
02	7672	X	4777	-0-	-2895	-0-	1298	1	3350	2	N	117	189	1			137
							129	9									
03	8370	X	5679	-0-	-2691	-0-	1504	1	4046	2	N	117					254
							129	9									
04	8040	X	4409	-0-	-3631	-0-	4209	2	200	9	N	182	185	1			251

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1280	N	1280	-0-	-0-	-0-	918	1	110	2	N	229	182	1			227
							252	9									
12	1356	N	1356	-0-	-0-	-0-	990	1	120	2	N	224	204	1			247
							246	9									
01	1432	N	1432	-0-	-0-	-0-	759	1	422	2	N	228	190	1			285
							251	9									
02	1204	N	994	-0-	-210	-0-	707	1	78	2	N	190	187	1			288
							209	9									
03	1174	N	1174	-0-	-0-	-0-	688	1	259	2	N	206	186	1			308
							227	9									
*04	1951	N	1951	-0-	-0-	-0-	1834	2	117	9	N	106	189	1			225

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5081	-0-	-319	-0-	1048	1	3899	2	N	122	183	1			211
							134	9									
12	5580	X	4258	-0-	-1322	-0-	1035	1	3106	2	N	106	186	1			131
							117	9									
01	7189	X	7189	-0-	-0-	-0-	1060	1	5889	2	N	218	184	1			165
							240	9									
02	5194	X	5194	-0-	-0-	-0-	860	1	4171	2	N	148					313
							163	9									
03	6477	X	6477	-0-	-0-	-0-	981	1	5308	2	N	171	368	1			116
							188	9									
*04	6427	X	6427	-0-	-0-	-0-	6289	2	138	9	N	125	186	1			55

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3317	-0-	-283	-0-	1001	1	2132	2	N	167	189	1			242
							184	9									
12	3689	X	3065	-0-	-624	-0-	887	1	2024	2	N	140	188	1			194
							154	9									
01	3658	X	2403	-0-	-1255	-0-	832	1	1454	2	N	106					300
							117	9									
02	3220	X	2763	-0-	-457	-0-	1181	1	1481	2	N	92	188	1			204
							101	9									
03	3671	X	3671	-0-	-0-	-0-	1537	1	1982	2	N	138					342
							152	9									
*04	3735	X	3735	-0-	-0-	-0-	3519	2	216	9	N	196	185	1			353

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5208	X	5208	-0-	-0-	-0-	4012	2	1196	9	N	1087	1126	1			5398
12	4068	X	4068	-0-	-0-	-0-	3005	2	1063	9	N	966	963	1			5401
01	4349	X	4349	-0-	-0-	-0-	3265	2	1084	9	N	985	1112	1			5274
02	4358	X	4358	-0-	-0-	-0-	3663	2	695	9	N	632	551	1			5355
03	3978	X	3978	-0-	-0-	-0-	2883	2	1095	9	N	995	1110	1			5240
04	3510	X	2390	-0-	-1120	-0-	1647	2	743	9	N	675	724	1			5191

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4953	X	4953	-0-	-0-	-0-	492	1	4238	2	N	203	373	1			170
							223	9									
12	5053	X	4836	-0-	-217	-0-	506	1	4128	2	N	184	188	1			166
							202	9									
01	5053	X	3953	-0-	-1100	-0-	427	1	3373	2	N	139	184	1			121
							153	9									
02	4620	X	805	-0-	-3815	-0-	125	1	623	2	N	52					173
							57	9									
03	5115	X	1	-0-	-5114	-0-	1	2			N	-0-					173
04	4950	X	1	-0-	-4949	-0-	1	2			N	-0-					173

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	5167	-0-	-203	-0-	1088	1	3631	2	N	407	369	1			175
							448	9									
12	5487	X	4610	-0-	-877	-0-	805	1	3356	2	N	408	375	1			208
							449	9									
01	5456	X	4518	-0-	-938	-0-	855	1	3183	2	N	436	374	1			270
							480	9									
02	4928	X	4029	-0-	-899	-0-	771	1	2831	2	N	388	557	1			101
							427	9									
03	5332	X	4280	-0-	-1052	-0-	820	1	3090	2	N	336	368	1			69
							370	9									
*04	6860	X	6860	-0-	-0-	-0-	6443	2	417	9	N	379	192	1			256

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1799	-0-	-1	-0-	30	1	1769	2	N	-0-					-0-
12	1860	N	1832	-0-	-28	-0-	31	1	1801	2	N	-0-					-0-
01	1860	N	1844	-0-	-16	-0-	31	1	1813	2	N	-0-					-0-
02	1680	N	1664	-0-	-16	-0-	28	1	1636	2	N	-0-					-0-
03	1844	N	1844	-0-	-0-	-0-	31	1	1813	2	N	-0-					-0-
04	1770	N	1773	-0-	3	-0-	30	1	1743	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13630	X	13630	-0-	-0-	-0-	13630	2			Y	-0-					-0-
12	12834	X	8671	-0-	-4163	-0-	8671	2			Y	-0-					-0-
01	13764	X	10756	-0-	-3008	-0-	10756	2			Y	-0-					-0-
02	12712	X	10160	-0-	-2552	-0-	10160	2			Y	-0-					-0-
03	14074	X	10216	-0-	-3858	-0-	10216	2			Y	-0-					-0-
04	13620	X	9983	-0-	-3637	-0-	9983	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20310	X	14341	-0-	-5969	-0-	14341	2			Y	-0-					-0-
12	22675	X	22675	-0-	-0-	-0-	22675	2			Y	-0-					-0-
01	20843	X	20843	-0-	-0-	-0-	20843	2			Y	-0-					-0-
02	18396	X	18215	-0-	-181	-0-	18215	2			Y	-0-					-0-
03	20925	X	19274	-0-	-1651	-0-	19274	2			Y	-0-					-0-
04	20250	X	17539	-0-	-2711	-0-	17539	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

11	13830	X	11344	-0-	-2486	-0-	11344	2			Y	-0-					-0-
12	16368	X	11806	-0-	-4562	-0-	11806	2			Y	-0-					-0-
01	17422	X	14645	-0-	-2777	-0-	14645	2			Y	-0-					-0-
02	18215	X	18215	-0-	-0-	-0-	18215	2			Y	-0-					-0-
03	19242	X	19242	-0-	-0-	-0-	19242	2			Y	-0-					-0-
04	14160	X	13257	-0-	-903	-0-	13257	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

11	11490	X	11088	-0-	-402	-0-	11088	2			Y	-0-					-0-
12	11749	X	10826	-0-	-923	-0-	10826	2			Y	-0-					-0-
01	11718	X	11343	-0-	-375	-0-	11343	2			Y	-0-					-0-
02	10528	X	10072	-0-	-456	-0-	10072	2			Y	-0-					-0-
03	11532	X	11161	-0-	-371	-0-	11161	2			Y	-0-					-0-
04	11100	X	10815	-0-	-285	-0-	10815	2			Y	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

11	17340	X	16768	-0-	-572	-0-	16768	2			Y	-0-					-0-
12	17732	X	16055	-0-	-1677	-0-	16055	2			Y	-0-					-0-
01	17732	X	10575	-0-	-7157	-0-	10575	2			Y	-0-					-0-
02	15820	X	8695	-0-	-7125	-0-	8695	2			Y	-0-					-0-
03	18105	X	18105	-0-	-0-	-0-	18105	2			Y	-0-					-0-
*04	17856	X	17856	-0-	-0-	-0-	17856	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

11	11790	X	9368	-0-	-2422	-0-	305	1	9063	2	Y	-0-					-0-
12	11873	X	10198	-0-	-1675	-0-	269	1	9929	2	Y	-0-					-0-
01	12028	X	11347	-0-	-681	-0-	295	1	11052	2	Y	-0-					-0-
02	10864	X	10307	-0-	-557	-0-	208	1	10099	2	Y	-0-					-0-
03	12028	X	11506	-0-	-522	-0-	323	1	11183	2	Y	-0-					-0-
04	10980	X	10778	-0-	-202	-0-	292	1	10486	2	Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	30	-0-	-30	-0-	30	2			Y	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	2			Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
	FRANCES UNIT				WELL #: 1	RRCID -> 169968	COMPL. DATE 07/02/1998		TOTAL DEPTH 14650		PERF.14422 - 14466						
11	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-					-0-
12	1426	N	1182	-0-	-244	-0-	1182	2			Y	-0-					-0-
01	1395	N	1199	-0-	-196	-0-	1199	2			Y	-0-					-0-
02	1204	N	1132	-0-	-72	-0-	1132	2			Y	-0-					-0-
03	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					-0-
*04	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					-0-
	4P ENERGY TEXAS, LLC				953803												
	DAVIDSON, MILDRED				WELL #: 1036R	RRCID -> 213557	COMPL. DATE 07/15/2005		TOTAL DEPTH 21640		PERF.14442 - 15429						
11	4430	X	4430	-0-	-0-	-0-	4387	2	43	9	N	39					622
12	4194	X	4194	-0-	-0-	-0-	4161	2	33	9	N	30	186	1			466
01	4106	X	4106	-0-	-0-	-0-	4052	2	54	9	N	49					515
02	3872	X	3872	-0-	-0-	-0-	3848	2	24	9	N	22					537
03	3799	X	3799	-0-	-0-	-0-	3775	2	24	9	N	22					559
*04	4352	X	4352	-0-	-0-	-0-	4299	2	53	9	N	48	186	1			421
	MILLS RANCH (MORROW CHERT)				61691 600	NON-ASSOCIATED	ONE WELL				CNTY: WHEELER						
	BP AMERICA PRODUCTION COMPANY				040798												
	NECTAR				WELL #: 1	RRCID -> 213926	COMPL. DATE 05/09/2010		TOTAL DEPTH 18402		PERF.17812 - 18076						
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	MILLS RANCH, S. (HUNTON)				61696 500	NON-ASSOCIATED	ONE WELL				CNTY: WHEELER						
	TECOLOTE ENERGY OPERATING, LLC				841419												
	DAVIS, E. T.				WELL #: 1	RRCID -> 077432	COMPL. DATE 03/03/1978		TOTAL DEPTH N/A		PERF.19097 - 20492						
11	5400		5326	-0-	-74	-0-	5326	2			Y	-0-					-0-
12	5704	#	5438	-0-	-266	-0-	5438	2			Y	-0-					-0-
01	5704	#	5355	-0-	-349	-0-	5355	2			Y	-0-					-0-
02	5040	#	4910	-0-	-130	-0-	4910	2			Y	-0-					-0-
03	5518	#	5300	-0-	-218	-0-	5300	2			Y	-0-					-0-
04	5340	#	5096	-0-	-244	-0-	5096	2			Y	-0-					-0-
	MILLS RANCH, SE. (HUNTON)				61700 500	NON-ASSOCIATED	ONE WELL				CNTY: WHEELER						
	TECOLOTE ENERGY OPERATING, LLC				841419												
	BRYANT				WELL #: 1022	RRCID -> 084053	COMPL. DATE 06/21/1979		TOTAL DEPTH 24600		PERF.19182 - 19947						
11	24240	#	23886	-0-	-354	-0-	72	1	23814	2	Y	-0-					-0-
12	24738	#	24659	-0-	-79	-0-	74	1	24585	2	Y	-0-					-0-
01	24754	R	24754	-0-	-0-	-0-	74	1	24680	2	Y	-0-					-0-
02	22288	#	21959	-0-	-329	-0-	67	1	21892	2	Y	-0-					-0-
03	24676	#	24577	-0-	-99	-0-	60	1	24517	2	Y	-0-					-0-
04	23970	#	23241	-0-	-729	-0-	60	1	23181	2	Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	940	-0-	-230	-0-	939	2	1	9	N	1					73
12	1209	X	522	-0-	-687	-0-	522	2			N	-0-					73
01	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					73
02	1280	X	1280	-0-	-0-	-0-	1208	2	72	9	N	65					138
03	1147	X	884	-0-	-263	-0-	884	2			N	-0-					138
04	1200	X	1172	-0-	-28	-0-	1172	2			N	-0-					138

CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1192	-0-	-8	-0-	300	1	892	2	N	-0-					82
12	1240	N	961	-0-	-279	-0-	310	1	651	2	N	-0-					82
01	1178	N	238	-0-	-940	-0-	180	1	58	2	N	-0-					82
02	929	N	929	-0-	-0-	-0-	166	1	757	2	N	5					87
							6	9									
03	3100	N	3565	-0-	465	465	310	1	3255	2	N	-0-					87
*04	465	N	-0-	-0-	-465	-0-					N	488	549	1			29779

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					231

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

11	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					233
12	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					233
01	1209	N	591	-0-	-618	-0-	591	2			N	-0-					233
02	1092	N	337	-0-	-755	-0-	337	2			N	-0-					233
03	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					233
*04	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					233

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					40
12	217	N	163	-0-	-54	-0-	163	2			N	-0-					40
01	217	N	112	-0-	-105	-0-	112	2			N	-0-					40
02	224	N	150	-0-	-74	-0-	150	2			N	-0-					40
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					40
*04	547	N	547	-0-	-0-	-0-	547	2			N	-0-					40

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634
DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

11	0 N	-0-	-0-	-0-	-0-				N	-0-			33
12	62 N	-0-	-0-	-62	-0-				N	-0-			33
01	0 N	-0-	-0-	-0-	-0-				N	-0-			33
02	0 N	-0-	-0-	-0-	-0-				N	-0-			33
03	0 N	-0-	-0-	-0-	-0-				N	-0-			33
04	0 N	-0-	-0-	-0-	-0-				N	-0-			33

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					144
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					144
01	186	N	-0-	-0-	-186	-0-					N	-0-					144
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					144
03	217	N	186	-0-	-31	-0-	186	2			N	-0-					144
*04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					126

MOBEETIE (ELLENBERGER) //CONT.// 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

11	137 N	137	-0-	-0-	-0-	137	2		N	-0-			201
12	112 N	112	-0-	-0-	-0-	112	2		N	-0-			201
01	83 N	83	-0-	-0-	-0-	83	2		N	-0-			201
02	140 N	68	-0-	-72	-0-	68	2		N	-0-			201
03	124 N	58	-0-	-66	-0-	58	2		N	-0-			201
*04	66 N	66	-0-	-0-	-0-	66	2		N	-0-			201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

11	0 N	-0-	-0-	-0-	-0-				N	-0-			157
12	0 N	-0-	-0-	-0-	-0-				N	-0-			157
01	0 N	-0-	-0-	-0-	-0-				N	-0-			157
02	0 N	-0-	-0-	-0-	-0-				N	-0-			157
03	0 N	-0-	-0-	-0-	-0-				N	-0-			157
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

*10	279 N	-0-	-0-	-279 B	-45467					N	-0-					113
*11	270 N	-0-	-0-	-270 B	-45467					N	-0-	1	5			112
*12	279 N	12	-0-	-267 B	-45467	12	1			N	-0-					112
*01	0 N	12	-0-	12 B	-45455	12	1			N	-0-					112
*02	0 N	11	-0-	11 B	-45444	11	1			N	-0-					112
*03	0 N	12	-0-	12 B	-45432	12	1			N	-0-					112
04	12 N	-0-	-0-	-12 B	-0-					N	-0-					112

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

11	1821 N	1821	-0-	-0-	-0-	30 26	1 9	1765	2	N	24					91
12	1302 N	846	-0-	-456	-0-	29	1	817	2	N	-0-					91
01	1634 N	1634	-0-	-0-	-0-	31	1	1603	2	N	-0-					91
02	1751 N	1751	-0-	-0-	-0-	27	1	1724	2	N	-0-					91
03	2412 N	2412	-0-	-0-	-0-	31	1	2381	2	N	-0-					91
04	1590 N	1479	-0-	-111	-0-	30	1	1449	2	N	-0-					91

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

11	810 N	795	-0-	-15	-0-	30	1	765	2	N	-0-					57
12	861 N	861	-0-	-0-	-0-	29	1	832	2	N	-0-					57
01	868 N	337	-0-	-531	-0-	25	1	312	2	N	-0-					57
02	756 N	582	-0-	-174	-0-	17	1	565	2	N	-0-					57
03	868 N	570	-0-	-298	-0-	31	1	539	2	N	-0-					57
*04	335 N	335	-0-	-0-	-0-	30	1	305	2	N	-0-					57

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420

HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	664	-0-	-26	-0-	130	1	534	2	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	130	1	600	2	N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	130	1	620	2	N	-0-					-0-
02	616	N	607	-0-	-9	-0-	130	1	477	2	N	-0-					-0-
03	744	N	679	-0-	-65	-0-	130	1	549	2	N	-0-					-0-
04	720	N	626	-0-	-94	-0-	130	1	496	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747	N	747	-0-	-0-	-0-	100	1	647	2	N	-0-					-0-
12	935	N	935	-0-	-0-	-0-	130	1	805	2	N	-0-					-0-
01	1147	N	675	-0-	-472	-0-	130	1	545	2	N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	130	1	689	2	N	-0-					-0-
03	965	N	965	-0-	-0-	-0-	130	1	835	2	N	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	130	1	592	2	N	-0-					30

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5	-0-	130	1	165	2	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	130	1	189	2	N	-0-					-0-
01	310	N	240	-0-	-70	-0-	130	1	110	2	N	-0-					-0-
02	280	N	279	-0-	-1	-0-	130	1	149	2	N	-0-					-0-
03	310	N	305	-0-	-5	-0-	130	1	175	2	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	130	1	110	2	N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2007	N	2007	-0-	-0-	-0-	130	1	1877	2	N	-0-					92
12	1177	N	1177	-0-	-0-	-0-	130	1	1032	2	N	14	14	8			92
							15	9									
01	1147	N	843	-0-	-304	-0-	130	1	713	2	N	-0-					92
02	1036	N	838	-0-	-198	-0-	130	1	708	2	N	-0-					92
03	1147	N	942	-0-	-205	-0-	130	1	812	2	N	-0-					92
04	810	N	741	-0-	-69	-0-	130	1	611	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6505	X	6505	-0-	-0-	-0-	68	1	6437	2	N	-0-					-0-
12	6587	X	6587	-0-	-0-	-0-	68	1	6519	2	N	-0-					-0-
01	3100	X	1534	-0-	-1566	-0-	59	1	1475	2	N	-0-					-0-
02	2800	X	1115	-0-	-1685	-0-	53	1	1062	2	N	-0-					-0-
03	5957	X	5957	-0-	-0-	-0-	57	1	5900	2	N	-0-					-0-
*04	7645	X	7645	-0-	-0-	-0-	68	1	7577	2	N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3172	X	3172	-0-	-0-	-0-	140	1	3032	2	N	-0-					100
12	3042	X	3042	-0-	-0-	-0-	140	1	2902	2	N	-0-					100
01	2796	X	2796	-0-	-0-	-0-	140	1	2656	2	N	-0-					100
02	2380	X	2319	-0-	-61	-0-	125	1	2194	2	N	-0-					100
03	3850	X	3850	-0-	-0-	-0-	140	1	3684	2	N	24					124
							26	9									
*04	2560	X	2560	-0-	-0-	-0-	131	1	2429	2	N	-0-					124

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2450	N	2450	-0-	-0-	-0-	2392	3	58	9	N	53					95
*11	2421	N	2421	-0-	-0-	-0-	2384	3	37	9	N	34					129
*12	2338	N	2338	-0-	-0-	-0-	13	1	2325	3	N	-0-					129
*01	2365	N	2365	-0-	-0-	-0-	13	1	2352	3	N	-0-					129
*02	2257	N	2257	-0-	-0-	-0-	12	1	2142	3	N	94	197	1			26
							103	9									
*03	2413	N	2413	-0-	-0-	-0-	13	1	2400	3	N	-0-					26
04	240	N	2309	-0-	2069	-0-	2309	3			N	-0-					26

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	874	-0-	-273	-0-	865	3	9	9	N	8					27
*11	1050	N	913	-0-	-137	-0-	913	3			N	-0-					27
*12	1101	N	1101	-0-	-0-	-0-	13	1	1088	3	N	-0-					27
*01	1148	N	1148	-0-	-0-	-0-	13	1	1110	3	N	23					50
							25	9									
*02	1011	N	1011	-0-	-0-	-0-	12	1	999	3	N	-0-					50
*03	1085	N	1084	-0-	-1	-0-	13	1	1071	3	N	-0-					50
04	1110	N	1016	-0-	-94	-0-	972	3	44	9	N	40					90

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

11	1980	N	1832	-0-	-148	-0-	1820	2	12	9	Y	11					105
12	1488	N	537	-0-	-951	-0-	537	2			Y	-0-					105
01	1567	N	1567	-0-	-0-	-0-	1563	2	4	9	Y	4					109
02	1708	N	1035	-0-	-673	-0-	1035	2			Y	-0-					109
03	2151	N	2151	-0-	-0-	-0-	2148	2	3	9	Y	3					112
04	1530	N	2231	-0-	701	-0-	2223	2	8	9	Y	7					119

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

11	2220	N	2031	-0-	-189	-0-	2031	2			N	-0-					130
12	2108	N	771	-0-	-1337	-0-	771	2			N	-0-					130
01	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					130
02	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					130
03	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					130
04	2370	N	2537	-0-	167	-0-	2536	2	1	9	N	1	1	8			130

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

11	2070	N	1962	-0-	-108	-0-	30	1	1932	2	N	-0-					202
12	2139	N	2034	-0-	-105	-0-	30	1	2004	2	N	-0-					202
01	2108	N	1566	-0-	-542	-0-	30	1	1536	2	N	-0-					202
02	1820	N	1744	-0-	-76	-0-	28	1	1716	2	N	-0-					202
03	2046	N	1968	-0-	-78	-0-	31	1	1937	2	N	-0-					202
*04	1718	N	1718	-0-	-0-	-0-	26	1	1692	2	N	-0-					202

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

11	4950	X	4950	-0-	-0-	-0-	60	1	4890	2	N	-0-					197
12	5488	X	5488	-0-	-0-	-0-	62	1	5402	2	N	22					219
							24	9									
01	4892	X	4892	-0-	-0-	-0-	62	1	4819	2	N	10					229
							11	9									
02	4595	X	4595	-0-	-0-	-0-	56	1	4535	2	N	4					233
							4	9									
03	5045	X	5045	-0-	-0-	-0-	62	1	4983	2	N	-0-					233
*04	4712	X	4712	-0-	-0-	-0-	60	1	4634	2	N	16					249
							18	9									

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

11	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-
12	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					-0-
01	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					-0-
02	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
03	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
*04	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

11	1800	X	1391	-0-	-409	-0-	1391	2			N	-0-					40
12	1581	X	1475	-0-	-106	-0-	1475	2			N	-0-					40
01	1581	X	1548	-0-	-33	-0-	1548	2			N	-0-					40
02	1425	X	1425	-0-	-0-	-0-	1425	2			N	-0-					40
03	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					40
04	1500	N	1476	-0-	-24	-0-	1476	2			N	-0-					40

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

11	8177	X	8177	-0-	-0-	-0-	8126	2	51	9	N	46					320
12	7790	X	7790	-0-	-0-	-0-	7746	2	44	9	N	40					360
01	8082	X	8082	-0-	-0-	-0-	8038	2	44	9	N	40					400
02	7562	X	7562	-0-	-0-	-0-	7521	2	41	9	N	37	184	1			253
03	8589	X	8589	-0-	-0-	-0-	8542	2	47	9	N	43					296
*04	7998	X	7998	-0-	-0-	-0-	7954	2	44	9	N	40					336

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	354	-0-	-156	-0-	354	2			N	-0-					24
12	527	N	507	-0-	-20	-0-	507	2			N	-0-					24
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					24
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					24
03	496	N	484	-0-	-12	-0-	484	2			N	-0-					24
04	480	N	456	-0-	-24	-0-	456	2			N	-0-					24

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

11	3013	X	3013	-0-	-0-	-0-	3013	2			N	-0-					84
12	3138	X	3138	-0-	-0-	-0-	3138	2			N	-0-					84
01	2728	X	2174	-0-	-554	-0-	2170	2	4	9	N	4					88
02	2464	X	2422	-0-	-42	-0-	2422	2			N	-0-					88
03	2952	X	2952	-0-	-0-	-0-	2949	2	3	9	N	3					91
04	2640	X	2884	-0-	244	-0-	2876	2	8	9	N	7					98

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	5034	-0-	-2406	-0-	4992	2	42	9	N	38					783
12	7688	X	6038	-0-	-1650	-0-	5986	2	52	9	N	47					830
01	6851	X	6726	-0-	-125	-0-	6687	2	39	9	N	35					865
02	6806	X	6806	-0-	-0-	-0-	6764	2	42	9	N	38	191	1			712
03	6045	X	5753	-0-	-292	-0-	5698	2	55	9	N	50					762
04	6510	X	4411	-0-	-2099	-0-	4365	2	46	9	N	42					804

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	425	-0-	-85	-0-	395	2	30	9	N	27					160
12	423	N	423	-0-	-0-	-0-	420	2	3	9	N	3					163
01	434	N	391	-0-	-43	-0-	391	2			N	-0-					163
02	384	N	384	-0-	-0-	-0-	384	2			N	-0-					163
03	482	N	482	-0-	-0-	-0-	462	2	20	9	N	18					181
*04	460	N	460	-0-	-0-	-0-	432	2	28	9	N	25					206

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6396	-0-	-714	-0-	6396	2			N	-0-					74
12	5673	X	4551	-0-	-1122	-0-	4551	2			N	-0-					74
01	5611	X	4091	-0-	-1520	-0-	4091	2			N	-0-					74
02	5964	X	1172	-0-	-4792	-0-	1172	2			N	-0-					74
03	6603	X	4743	-0-	-1860	-0-	4743	2			N	-0-					74
04	6390	X	4589	-0-	-1801	-0-	4589	2			N	-0-					74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	135	-0-	-75	-0-	135	2			N	-0-					32
12	155	N	114	-0-	-41	-0-	114	2			N	-0-					32
01	155	N	79	-0-	-76	-0-	79	2			N	-0-					32
02	140	N	81	-0-	-59	-0-	81	2			N	-0-					32
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					32
*04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

11	330	N	330	-0-	-0-	B	-0-	313	2	17	9	N	15				185
12	310	N	306	-0-	-4	B	-0-	295	2	11	9	N	10				195
01	310	N	264	-0-	-46	B	-0-	258	2	6	9	N	5				200
02	280	N	255	-0-	-25	B	-0-	255	2			N	-0-				200
03	310	N	278	-0-	-32	B	-0-	278	2			N	-0-				200
04	270	N	260	-0-	-10	B	-0-	260	2			N	-0-				200

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

11	837	N	837	-0-	-0-	B	-0-	800	2	37	9	Y	34	52	1		64
12	801	N	801	-0-	-0-	B	-0-	769	2	32	9	Y	29				93
01	917	N	917	-0-	-0-	B	-0-	886	2	31	9	Y	28	49	1		72
02	606	N	606	-0-	-0-	B	-0-	567	2	39	9	Y	35				107
03	792	N	792	-0-	-0-	B	-0-	760	2	32	9	Y	29	52	1		84
*04	681	N	681	-0-	-0-	B	-0-	659	2	22	9	Y	20	51	1		53

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

11	20400		-0-	-0-	-20400		-0-					N	-0-				170
12	0	#	-0-	-0-	-0-		-0-					N	-0-				170
01	5589	R	5589	-0-	-0-		-0-	4691	2	898	9	N	816	375	1		611
02	18159	R	18159	-0-	-0-		-0-	17183	2	976	9	N	887	1152	1		346
03	19683	R	19683	-0-	-0-		-0-	18674	2	1009	9	N	917	1139	1		124
*04	15788	R	15788	-0-	-0-		-0-	14874	2	914	9	N	831	765	1		190

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

*10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				55
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				55
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				55
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				55
*02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				55
*03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				55
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

11	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-

MORSE, N. (CLEVELAND) //CONT.// 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
02	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3051	-0-	51	51	3051	1			N	-0-					-0-
12	362	N	311	-0-	-51	-0-	311	2			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
12	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
03	1395	N	579	-0-	-816	-0-	579	2			N	-0-					-0-
04	630	N	277	-0-	-353	-0-	277	2			N	-0-					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
12	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
01	1922	N	1229	-0-	-693	-0-	1229	2			N	-0-					-0-
02	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
03	2325	N	948	-0-	-1377	-0-	948	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
12	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
01	1364	N	874	-0-	-490	-0-	874	2			N	-0-					-0-
02	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
03	1612	N	674	-0-	-938	-0-	674	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	961	-0-	-149	-0-	961	2			N	-0-					-0-
12	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
01	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
02	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
03	1147	N	506	-0-	-641	-0-	506	2			N	-0-					-0-
04	1110	N	279	-0-	-831	-0-	279	2			N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
12	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
01	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
12	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
04	240	N	72	-0-	-168	-0-	72	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
12	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
02	1400	N	74	-0-	-1326	-0-	74	2			N	-0-					-0-
03	992	N	346	-0-	-646	-0-	346	2			N	-0-					-0-
04	780	N	221	-0-	-559	-0-	221	2			N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	93	N	12	-0-	-81	-0-	12	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	52	-0-	-158	-0-	52	2			N	-0-					-0-
12	93	N	28	-0-	-65	-0-	28	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-
*03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
12	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
01	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
02	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
03	589	N	540	-0-	-49	-0-	540	2			N	-0-					-0-
04	570	N	80	-0-	-490	-0-	80	2			N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
12	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
01	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
04	390	N	191	-0-	-199	-0-	191	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	25	-0-	-515	-0-	25	2			N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					-0-
03	527	N	16	-0-	-511	-0-	16	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	628	-0-	-152	-0-	628	2			N	-0-					-0-
12	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
03	806	N	452	-0-	-354	-0-	452	2			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	665	-0-	-175	-0-	665	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	558	N	446	-0-	-112	-0-	446	2			N	-0-					-0-
02	616	N	38	-0-	-578	-0-	38	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	420	N	229	-0-	-191	-0-	229	2			N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	665	-0-	-145	-0-	665	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	182	-0-	-148	-0-	182	2			N	-0-					-0-
12	341	N	173	-0-	-168	-0-	173	2			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
03	186	N	83	-0-	-103	-0-	83	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	641	-0-	-679	-0-	641	2			N	-0-					-0-
12	1395	N	29	-0-	-1366	-0-	29	2			N	-0-					-0-
01	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	327	-0-	-363	-0-	327	2			N	-0-					-0-
12	527	N	324	-0-	-203	-0-	324	2			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	450	N	80	-0-	-370	-0-	80	2			N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	276	-0-	-114	-0-	276	2			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	527	N	387	-0-	-140	-0-	387	2			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	682	N	354	-0-	-328	-0-	354	2			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	14	2			Y	-0-					27
12	31	N	28	-0-	-3	-0-	28	2			Y	-0-					27
01	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					27
02	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					27
03	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					27
*04	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	30	-0-	-120	-0-	30	2			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
01	155	N	71	-0-	-84	-0-	71	2			Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
12	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	589	N	312	-0-	-277	-0-	312	2			N	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	38	-0-	-148	-0-	38	2			N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					34
12	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					34
01	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					34
02	112	N	59	-0-	-53	-0-	59	2			Y	-0-					34
03	124	N	92	-0-	-32	-0-	92	2			Y	-0-					34
*04	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
02	56	N	3	-0-	-53	-0-	3	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		155	-0-	155	155	155	2			N	-0-					-0-
03	14B2 EXT		221	-0-	221	376	221	2			N	-0-					-0-
*04	511	X	135	-0-	-376	-0-	135	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	241	-0-	-119	-0-	241	2			Y	-0-					30
12	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					30
01	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					30
02	224	N	160	-0-	-64	-0-	160	2			Y	-0-					30
03	465	N	338	-0-	-127	-0-	338	2			Y	-0-					30
04	390	N	342	-0-	-48	-0-	342	2			Y	-0-					30

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	251	-0-	-79	-0-	251	2			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	527	N	383	-0-	-144	-0-	383	2			N	-0-					-0-
02	224	N	137	-0-	-87	-0-	137	2			N	-0-					-0-
03	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

11	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
01	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					-0-
03	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

11	450	N	261	-0-	-189	-0-	261	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	496	N	333	-0-	-163	-0-	333	2			N	-0-					-0-
02	252	N	225	-0-	-27	-0-	225	2			N	-0-					-0-
03	434	N	338	-0-	-96	-0-	338	2			N	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

11	270	N	187	-0-	-83	-0-	187	2			Y	-0-					21
12	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					21
01	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					21
02	168	N	163	-0-	-5	-0-	163	2			Y	-0-					21
03	341	N	138	-0-	-203	-0-	138	2			Y	-0-					21
04	330	N	179	-0-	-151	-0-	179	2			Y	-0-					21

SCOUT ENERGY MANAGEMENT LLC 760218
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

11	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
01	186	N	86	-0-	-100	-0-	86	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

11	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1					3
12	684	N	684	-0-	-0-	-0-	683	2	1	9	N	1					4
01	434	N	92	-0-	-342	-0-	91	2	1	9	N	1					5
02	392	N	293	-0-	-99	-0-	292	2	1	9	N	1					6
*03	468	N	468	-0-	-0-	-0-	468	2			N	-0-	2	1			4
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					4

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*03	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
01	279	N	182	-0-	-97	-0-	182	2			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*03	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	169	-0-	-41	-0-	169	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
01	341	N	260	-0-	-81	-0-	260	2			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*03	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*03	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	89	-0-	-61	-0-	89	2			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	714	-0-	-6	-0-	714	2			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
01	744	N	340	-0-	-404	-0-	340	2			N	-0-					-0-
02	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
*03	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
01	527	N	291	-0-	-236	-0-	291	2			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
*03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
12	3100	N	3202	-0-	102	102	3202	2			N	-0-					-0-
01	2046	N	1228	-0-	-818	-0-	1228	2			N	-0-					-0-
02	2800	N	3328	-0-	528	528	3328	2			N	-0-					-0-
*03	5709	X	5181	-0-	-528	-0-	5181	2			N	-0-					-0-
04	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	462	-0-	-108	-0-	462	2			N	-0-					-0-
12	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
01	465	N	245	-0-	-220	-0-	245	2			N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
*03	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
01	217	N	125	-0-	-92	-0-	125	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	205	-0-	-35	-0-	205	2			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
01	186	N	121	-0-	-65	-0-	121	2			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	224	N	164	-0-	-60	-0-	164	2			N	-0-					-0-
03	248	N	176	-0-	-72	-0-	175	2	1	9	N	1	2	1			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
01	217	N	87	-0-	-130	-0-	87	2			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*03	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

11	240	N	154	-0-	-86	-0-	154	2			N	-0-					22
12	248	N	154	-0-	-94	-0-	154	2			N	-0-					22
01	217	N	118	-0-	-99	-0-	118	2			N	-0-					22
02	140	N	78	-0-	-62	-0-	78	2			N	-0-					22
03	155	N	56	-0-	-99	-0-	56	2			N	-0-					22
04	120	N	65	-0-	-55	-0-	65	2			N	-0-					22

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

11	DLQ	G-10	101	-0-	101	343	69	2	32	9	Y	29	187	1			178
12	413	N	70	-0-	-343	-0-	57	2	13	9	Y	12					190
01	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					190
02	23	N	23	-0-	-0-	-0-	20	2	3	9	Y	3					193
03	79	N	79	-0-	-0-	-0-	67	2	12	9	Y	11					204
*04	71	N	71	-0-	-0-	-0-	59	2	12	9	Y	11					215

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

11	3873	X	3873	-0-	-0-	-0-	30	1	3843	2	N	-0-					95
12	3902	X	3902	-0-	-0-	-0-	31	1	3871	2	N	-0-					95
01	3585	X	3585	-0-	-0-	-0-	31	1	3554	2	N	-0-					95
02	3314	X	3314	-0-	-0-	-0-	28	1	3286	2	N	-0-					95
03	3854	X	3854	-0-	-0-	-0-	31	1	3823	2	N	-0-					95
*04	3720	X	3720	-0-	-0-	-0-	30	1	3690	2	N	-0-					95

NORTHAM (CHESTER) //CONT.// 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

11	1320 N	-0-	-0-	-1320	-0-					N	-0-					22
12	124 N	-0-	-0-	-124	-0-					N	-0-					22
01	0 N	-0-	-0-	-0-	-0-					N	-0-					22
02	0 N	-0-	-0-	-0-	-0-					N	-0-					22
03	0 N	-0-	-0-	-0-	-0-					N	-0-					22
04	0 N	-0-	-0-	-0-	-0-					N	-0-					22

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2018 - PLUGGED 03/28/18

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	25	1	17	7	-0-

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/04/2018 - P/A 04/04/18

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	961	N	907	-0-	-54	-0-	907	3			N	-0-					8
*06	900	N	868	-0-	-32	-0-	868	3			N	-0-					8
*07	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					8
*08	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					8
*09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					8
*10	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					8
*11	1290	N	1206	-0-	-84	-0-	1206	3			N	-0-					8
*12	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					8
*01	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					8
*02	1120	N	1114	-0-	-6	-0-	1114	3			N	-0-					8
*03	1302	N	1204	-0-	-98	-0-	1204	3			N	-0-					8
04	1230	N	1147	-0-	-83	-0-	1147	3			N	-0-					8

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/09/2018 - P/A 04/09/18

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

11	1080	N	701	-0-	-379	-0-	701	3			N	-0-					65
12	930	N	671	-0-	-259	-0-	671	3			N	-0-					65
01	899	N	547	-0-	-352	-0-	547	3			N	-0-					65
02	644	N	438	-0-	-206	-0-	438	3			N	-0-					65
03	682	N	450	-0-	-232	-0-	450	3			N	-0-					65
04	540	N	446	-0-	-94	-0-	446	3			N	-0-					65

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

11	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					26
12	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					26
01	1581	N	1485	-0-	-96	-0-	1485	2			N	-0-					26
02	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					26
03	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					26
04	1440	N	1434	-0-	-6	-0-	1434	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

11	5408	X	5408	-0-	-0-	-0-	5408	2			N	-0-					172
12	4371	X	2707	-0-	-1664	-0-	2707	2			N	-0-					172
01	4371	X	3035	-0-	-1336	-0-	3035	2			N	-0-					172
02	5040	X	2396	-0-	-2644	-0-	2396	2			N	-0-					172
03	5580	X	2330	-0-	-3250	-0-	2330	2			N	-0-					172
04	5400	X	4458	-0-	-942	-0-	4458	2			N	-0-					172

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	60	1	325	2	N	-0-					21
12	403	N	373	-0-	-30	-0-	62	1	311	2	N	-0-					21
01	403	N	379	-0-	-24	-0-	62	1	317	2	N	-0-					21
02	364	N	364	-0-	-0-	-0-	56	1	308	2	N	-0-					21
03	372	N	329	-0-	-43	-0-	62	1	267	2	N	-0-					21
04	360	N	188	-0-	-172	-0-	58	1	130	2	N	-0-					21

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1004	-0-	-76	-0-	965	2	39	9	N	35	173	1			49
12	1085	N	1057	-0-	-28	-0-	954	2	103	9	N	94					143
01	1147	N	958	-0-	-189	-0-	855	2	103	9	N	94					237
02	924	N	436	-0-	-488	-0-	436	2			N	-0-					237
03	1054	N	718	-0-	-336	-0-	718	2			N	-0-	168	1			69
04	930	N	618	-0-	-312	-0-	612	2	6	9	N	5					74

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	595	-0-	-65	-0-	582	2	13	9	N	12					138
12	713	N	550	-0-	-163	-0-	537	2	13	9	N	12					150
01	651	N	482	-0-	-169	-0-	465	2	17	9	N	15					165
02	560	N	502	-0-	-58	-0-	490	2	12	9	N	11					176
03	596	N	596	-0-	-0-	-0-	581	2	15	9	N	14					190
04	480	N	463	-0-	-17	-0-	454	2	9	9	N	8					198

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	128	2	19	9	N	17					235
12	146	N	146	-0-	-0-	-0-	131	2	15	9	N	14					249
01	148	N	148	-0-	-0-	-0-	130	2	18	9	N	16					265
02	140	N	118	-0-	-22	-0-	118	2			N	-0-	146	1			119
03	155	N	144	-0-	-11	-0-	133	2	11	9	N	10					129
04	150	N	147	-0-	-3	-0-	129	2	18	9	N	16					145

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0-	-0-	94	1	843	2	N	-0-					18
12	943	N	943	-0-	-0-	-0-	104	1	839	2	N	-0-					18
01	979	N	979	-0-	-0-	-0-	81	1	898	2	N	-0-					18
02	776	N	776	-0-	-0-	-0-	76	1	700	2	N	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					18

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0-	-0-	572	2	154	9	N	140	189	1			4811
12	634	N	634	-0-	-0-	-0-	19	1	517	2	N	33					4844
							62	5	36	9							
01	1422	N	1422	-0-	-0-	-0-	66	1	961	2	N	119					4963
							264	5	131	9							
02	1081	N	1081	-0-	-0-	-0-	947	2	134	9	N	122	193	1			4892
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4892
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					4892

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6557	X	6557	-0-	-0-	-0-	517	1	5884	2	N	142	193	1			5752
							156	9									
12	4564	X	4564	-0-	-0-	-0-	402	1	4050	2	N	102	180	1			5674
							112	9									
01	3007	X	2395	-0-	-612	-0-	218	1	2065	2	N	102					5776
							112	9									
02	2962	X	2962	-0-	-0-	-0-	317	1	2527	2	N	107	186	1			5697
							118	9									
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					5697
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					5697

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	273	-0-	-57	-0-	99	2	174	9	N	158	196	1			3707
12	576	N	576	-0-	-0-	-0-	5	1	135	2	N	382	381	1			3708
							16	5	420	9							
01	267	N	267	-0-	-0-	-0-	10	1	143	2	N	68					3776
							39	5	75	9							
02	217	N	217	-0-	-0-	-0-	131	2	86	9	N	78					3854
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3854
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					3854

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8050	X	8050	-0-	-0-	-0-	7650	2	400	9	N	364	191	1			5632
12	6746	X	6746	-0-	-0-	-0-	205	1	5633	2	N	213	187	1			5658
							674	5	234	9							
01	6027	X	6027	-0-	-0-	-0-	297	1	4297	2	N	225	183	1			5700
							1185	5	248	9							
02	3492	X	3492	-0-	-0-	-0-	3281	2	211	9	N	192	196	1			5696
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					5696
04	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					5696

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	630	-0-	-2280	-0-	39	1	449	2	N	129					255
							142	9									
12	4749	X	4749	-0-	-0-	-0-	400	1	4018	2	N	301	372	1			184
							331	9									
01	3007	X	2998	-0-	-9	-0-	282	1	2664	2	N	47					231
							52	9									
02	4550	X	4550	-0-	-0-	-0-	480	1	3839	2	N	210	369	1			72
							231	9									
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					72
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					72

LE NORMAN OPERATING LLC 491579
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					21
12	496	N	335	-0-	-161	-0-	335	3			N	-0-					21
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					21
02	420	N	-0-	-0-	-420	-0-					N	18					39
03	341	N	60	-0-	-281	-0-	60	2			N	-0-					39
*04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					39

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	7	1	53	2	N	-0-					142
12	93	N	93	-0-	-0-	-0-	13	1	80	2	N	-0-					142
01	146	N	146	-0-	-0-	-0-	30	1	116	2	N	-0-					142
02	138	N	138	-0-	-0-	-0-	28	1	110	2	N	-0-					142
03	140	N	140	-0-	-0-	-0-	31	1	109	2	N	-0-					142
04	150	N	128	-0-	-22	-0-	29	1	99	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1461	-0-	-99	-0-	28	1	1354	2	N	72					337
							79	9									
12	1487	N	1487	-0-	-0-	-0-	31	1	1394	2	N	56					393
							62	9									
01	1519	N	1230	-0-	-289	-0-	23	1	1159	2	N	44					437
							48	9									
02	1372	N	601	-0-	-771	-0-	13	1	563	2	N	23					460
							25	9									
03	1893	N	1893	-0-	-0-	-0-	30	1	1765	2	N	89	187	1			362
							98	9									
*04	2238	N	2238	-0-	-0-	-0-	29	1	2148	2	N	55					417
							61	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8055	X	8055	-0-	-0-	-0-	28	1	7925	2	N	93					265
							102	9									
12	8091	X	6769	-0-	-1322	-0-	31	1	6670	2	N	62					327
							68	9									
01	8091	X	2956	-0-	-5135	-0-	24	1	2877	2	N	50	187	1			190
							55	9									
02	7308	X	1666	-0-	-5642	-0-	23	1	1619	2	N	22					212
							24	9									
03	8091	X	880	-0-	-7211	-0-	31	1	848	2	N	1					213
							1	9									
04	7830	X	822	-0-	-7008	-0-	30	1	786	2	N	5					218
							6	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					32
12	279	N	-0-	-0-	-279	-0-					N	-0-					32
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					32
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					32
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					32
04	360	N	293	-0-	-67	-0-	293	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

11	325	N	325	-0-	-0-	-0-	60	1	265	2	N	-0-					13
12	341	N	320	-0-	-21	-0-	62	1	258	2	N	-0-					13
01	341	N	323	-0-	-18	-0-	62	1	261	2	N	-0-					13
02	308	N	297	-0-	-11	-0-	56	1	241	2	N	-0-					13
03	327	N	327	-0-	-0-	-0-	62	1	265	2	N	-0-					13
*04	302	N	302	-0-	-0-	-0-	60	1	242	2	N	-0-					13

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

11	630	N	561	-0-	-69	-0-	50	1	511	2	N	-0-	126	1			7
12	651	N	602	-0-	-49	-0-	62	1	540	2	N	-0-					7
01	635	N	635	-0-	-0-	-0-	62	1	573	2	N	-0-					7
02	571	N	571	-0-	-0-	-0-	56	1	515	2	N	-0-					7
03	589	N	574	-0-	-15	-0-	24	1	550	2	N	-0-					7
04	600	N	595	-0-	-5	-0-	60	1	507	2	N	25					32
							28	9									

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	84	84	1			-0-

PLUGGED AND ABANDONED_____ 03/22/2018 - P/A 03/22/18

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	72	-0-	-318	-0-	69	2	3	9	N	3					96
12	124	N	124	-0-	-0-	-0-	111	2	13	9	N	12					108
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					108
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					108
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					108
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					108

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					211
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					211
01	176	N	176	-0-	-0-	-0-	175	2	1	9	N	1					212
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					212
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					212
04	180	N	124	-0-	-56	-0-	124	2			N	-0-					212

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/21/2018 - P/A 02/21/18

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	250	-0-	-260	-0-	250	2			N	-0-					38
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					38
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					38
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					38
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					38
04	270	N	255	-0-	-15	-0-	255	2			N	-0-					38

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	28	-0-	-122	-0-	28	2			N	-0-					252
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					252
01	93	N	-0-	-0-	-93	-0-					N	-0-					252
02	0	N	-0-	-0-	-0-	-0-					N	-0-					252
03	13	N	-0-	-0-	-13	-0-					N	-0-					252
04	0	N	-0-	-0-	-0-	-0-					N	-0-					252

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17	-0-	193	2			N	-0-					107
12	187	N	187	-0-	-0-	-0-	185	2	2	9	N	2					109
01	248	N	209	-0-	-39	-0-	205	2	4	9	N	4					113
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					113
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					113
04	210	N	159	-0-	-51	-0-	159	2			N	-0-					113

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1178	N	504	-0-	-674	-0-	504	3			N	-0-					42
*11	870	N	513	-0-	-357	-0-	513	3			N	-0-					42
*12	823	N	823	-0-	-0-	-0-	823	3			N	-0-					42
*01	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					42
*02	476	N	430	-0-	-46	-0-	430	3			N	-0-					42
*03	837	N	479	-0-	-358	-0-	479	3			N	-0-					42
04	990	N	454	-0-	-536	-0-	454	3			N	-0-					42

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	1	24	5			64
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (MISS.) //CONT.// 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1675	-0-	-35	-0-	60	1	1615	2	N	-0-					52
12	1736	N	1631	-0-	-105	-0-	62	1	1569	2	N	-0-					52
01	1736	N	1631	-0-	-105	-0-	62	1	1569	2	N	-0-					52
02	1568	N	1562	-0-	-6	-0-	56	1	1506	2	N	-0-					52
03	1713	N	1713	-0-	-0-	-0-	62	1	1632	2	N	17					69
							19	9									
04	1590	N	1542	-0-	-48	-0-	60	1	1476	2	N	5					74
							6	9									

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

11	0	#	-0-	-0-	-0-		-0-					N	-0-				-0-
12	0	#	-0-	-0-	-0-		-0-					N	-0-				-0-
01	0	#	-0-	-0-	-0-		-0-					N	-0-				-0-
02	0	#	-0-	-0-	-0-		-0-					N	-0-				-0-
03	0	#	-0-	-0-	-0-		-0-					N	-0-				-0-
04	0	#	-0-	-0-	-0-		-0-					N	-0-				-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

*10	14B2 EXT		-0-	-0-	-0-	B	-3399					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-3399					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-3399					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-3399					N	-0-				-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-3399					N	-0-				-0-
*03	14B2 EXT		-0-	-0-	-0-	B	-3399					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

11	801	N	801	-0-	-0-	B	-0-	30	1	771	2	N	-0-				60
12	846	N	846	-0-	-0-	B	-0-	31	1	815	2	N	-0-				60
01	869	N	869	-0-	-0-	B	-0-	31	1	838	2	N	-0-				60
02	756	N	464	-0-	-292	B	-0-	27	1	437	2	N	-0-				60
03	837	N	333	-0-	-504	B	-0-	31	1	266	2	N	33				93
								36	9								
04	840	N	433	-0-	-407	B	-0-	30	1	403	2	N	-0-				93

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1274	-0-	-16 B	-0-	1274	3			N	-0-					34
12	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					34
01	1333	N	1314	-0-	-19 B	-0-	1314	3			N	-0-					34
02	1277	N	1277	-0-	-0- B	-0-	1270	3	7	9	N	6					40
03	1395	N	1303	-0-	-92 B	-0-	1303	3			N	-0-					40
04	1260	N	1248	-0-	-12 B	-0-	1237	3	11	9	N	10					50

WINRIGHT RESOURCES OPERATING,LLC 932471
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	1612	-0-	-2918 B	-0-	1612	1			N	-0-					232
12	4681	X	19	-0-	-4662 B	-0-	19	3			N	-0-					232
01	4681	X	285	-0-	-4396 B	-0-	268	3	17	9	N	15					247
02	4004	X	1287	-0-	-2717 B	-0-	1286	3	1	9	N	1					248
03	4371	X	2348	-0-	-2023 B	-0-	2327	3	21	9	N	19	193	1			74
04	1620	X	NO RPT	-0-	-1620 B	-0-					N	NO RPT					74

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0- B	-0-	569	1			N	-0-	50	1			177
12	607	N	607	-0-	-0- B	-0-	596	3	11	9	N	10	134	1			53
01	532	N	532	-0-	-0- B	-0-	513	3	19	9	N	17					70
02	555	N	555	-0-	-0- B	-0-	536	3	19	9	N	17					87
03	609	N	609	-0-	-0- B	-0-	596	3	13	9	N	12					99
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					99

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	991	N	991	-0-	-0-	-0-	983	3	8	9	Y	7					32
12	1194	N	1194	-0-	-0-	-0-	1183	3	11	9	Y	10					42
01	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					42
02	924	N	403	-0-	-521	-0-	403	3			Y	-0-					42
03	1239	N	1239	-0-	-0-	-0-	1228	3	11	9	Y	10					52
04	870	N	608	-0-	-262	-0-	594	3	14	9	Y	13					65

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1523	N	1523	-0-	-0- B	-0-	1522	2	1	9	N	1	1	5			81
*11	1493	N	1493	-0-	-0- B	-0-	1493	2			N	-0-					81
*12	1395	N	948	-0-	-447 B	-0-	15	1	933	2	N	-0-					81
*01	2165	N	2165	-0-	-0- B	-0-	21	1	2127	2	N	15					96
							17	9									
*02	2334	N	2334	-0-	-0- B	-0-	19	1	2282	2	N	30	5	5			121
							33	9									
*03	1725	N	1725	-0-	-0- B	-0-	15	1	1673	2	N	34					155
							37	9									
04	1350	N	1279	-0-	-71 B	-0-	1279	2			N	-0-					155

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					84
11	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					84
12	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					84
*01	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-	1	5			83
*02	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					83
*03	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					83
04	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					83

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11019	X	2281	-0-	-8738 B	-0-	2164	2	117	9	Y	106					131
*11	1980	X	1980	-0-	-0- B	-0-	1952	2	28	9	Y	25					156
*12	2263	X	2071	-0-	-192 B	-0-	2071	2			Y	-0-	6	5			150
*01	2294	X	2118	-0-	-176 B	-0-	2103	2	15	9	Y	14	3	5			161
*02	2072	X	1698	-0-	-374 B	-0-	1690	2	8	9	Y	7					168
*03	2308	X	2308	-0-	-0- B	-0-	2288	2	20	9	Y	18					186
04	2040	X	2299	-0-	259 B	-0-	2299	2			Y	-0-					186

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1550	N	1513	-0-	-37 B	-5187	1470	2	43	9	N	39					195
*11	1590	N	1575	-0-	-15 B	-5187	1476	2	99	9	N	90	23	5			262
*12	1457	N	1437	-0-	-20 B	-5187	1422	2	15	9	N	14	189	1			87
*01	1519	N	1534	-0-	15 B	-5172	1479	2	55	9	N	50					137
*02	1456	N	1262	-0-	-194 B	-5172	1251	2	11	9	N	10					147
*03	1426	N	1443	-0-	17 B	-5155	1391	2	52	9	N	47	38	5			156
04	1470	N	1434	-0-	-36 B	-0-	1332	2	102	9	N	93	15	5			234

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1705	N	1618	-0-	-87 B	-5914	1556	2	62	9	N	56	2	5			263
*11	1620	N	1563	-0-	-57 B	-5914	1563	2			N	-0-					263
*12	1674	N	1505	-0-	-169 B	-5914	1505	2			N	-0-	182	5			81
*01	1612	N	1657	-0-	45 B	-5869	1566	2	10	4	N	74					155
							81	9									
*02	1456	N	1324	-0-	-132 B	-5869	1324	2			N	-0-	46	5			109
*03	1519	N	1472	-0-	-47 B	-5869	1472	2			N	-0-					109
04	1590	N	1414	-0-	-176 B	-0-	1412	2	2	9	N	2					111

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	837	N	488	-0-	-349	B	-0-	488	2			N	-0-					67
*06	480	N	459	-0-	-21	B	-0-	459	2			N	-0-					67
*07	465	N	460	-0-	-5	B	-0-	460	2			N	-0-					67
*08	512	N	512	-0-	-0-	B	-0-	456	2	56	9	N	51					118
*09	450	N	425	-0-	-25	B	-0-	416	2	9	9	N	8					126
*10	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					126
*11	510	N	410	-0-	-100	B	-0-	410	2			N	-0-					126
*12	434	N	370	-0-	-64	B	-0-	370	2			N	-0-					126
*01	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-	1	5			125
*02	679	N	679	-0-	-0-	B	-0-	638	2	41	9	N	37					162
*03	846	N	846	-0-	-0-	B	-0-	845	2	1	9	N	1	141	1			22
04	600	N	829	-0-	229	B	-0-	828	2	1	9	N	1					23

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

11	1260	N	1121	-0-	-139	B	-0-	1121	2			N	-0-					35
12	1178	N	243	-0-	-935	B	-0-	235	2	8	9	N	7					42
01	1078	N	1078	-0-	-0-	B	-0-	1048	2	30	9	N	27	1	8			68
02	1098	N	1098	-0-	-0-	B	-0-	1037	2	61	9	N	55	1	8			122
03	1425	N	1425	-0-	-0-	B	-0-	1290	2	135	9	N	123	200	1	2	8	43
*04	1153	N	1153	-0-	-0-	B	-0-	1132	2	21	9	N	19					62

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

11	1627	N	1627	-0-	-0-	B	-0-	1623	2	4	9	N	4					197
12	1358	N	1358	-0-	-0-	B	-0-	69	1	1281	2	N	7					204
								8	9									
01	1550	N	1111	-0-	-439	B	-0-	84	1	1027	2	N	-0-					204
02	1827	N	1827	-0-	-0-	B	-0-	76	1	1751	2	N	-0-					204
03	2063	N	2063	-0-	-0-	B	-0-	84	1	1958	2	N	19					223
								21	9									
04	1200	N	1058	-0-	-142	B	-0-	16	1	1018	2	N	22					245
								24	9									

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 02/06/2015

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					54
12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					54
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					54
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					54
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					54
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 07/24/2014

MILLER WELL #: RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					42
12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					42
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					42
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					42
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					42
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 02/12/2015

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N		484	-0-	-0- B	-0-	476	2	8	9	N	7					253
12	421	N		421	-0-	-0- B	-0-	395	2	26	9	N	24					277
01	468	N		468	-0-	-0- B	-0-	468	2			N	-0-					277
02	409	N		409	-0-	-0- B	-0-	403	2	6	9	N	5					282
03	481	N		481	-0-	-0- B	-0-	481	2			N	-0-					282
*04	539	N		539	-0-	-0- B	-0-	448	2	91	9	N	83					365

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1700	N		1700	-0-	-0- B	-0-	1683	2	17	9	N	15					561
12	2261	N		2261	-0-	-0- B	-0-	2229	2	32	9	N	29					590
01	1798	N		1642	-0-	-156 B	-0-	1625	2	17	9	N	15					605
02	1240	N		1240	-0-	-0- B	-0-	1227	2	13	9	N	12					617
03	1798	N		1308	-0-	-490 B	-0-	1301	2	7	9	N	6					623
04	1590	N		1314	-0-	-276 B	-0-	1274	2	40	9	N	36					659

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
12	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
01	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
02	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
03	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
04	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2080	-0-	-560 B	-0-	2011	2	69	9	N	63					617
12	2728	X	363	-0-	-2365 B	-0-	309	2	54	9	N	49					666
01	2728	X	1073	-0-	-1655 B	-0-	1073	2			N	-0-					666
02	3439	X	3439	-0-	-0- B	-0-	3351	2	88	9	N	80	195	1			551
03	3771	X	3771	-0-	-0- B	-0-	3697	2	74	9	N	67					618
*04	3738	X	3738	-0-	-0- B	-0-	3697	2	41	9	N	37	196	1			459

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

11	12743	X	12743	-0-	-0- B	-0-	12480	2	263	9	N	239	193	1			773
12	13855	X	13855	-0-	-0- B	-0-	13605	2	250	9	N	227	389	1			611
01	13991	X	13991	-0-	-0- B	-0-	13809	2	182	9	N	165					776
02	11647	X	11647	-0-	-0- B	-0-	11472	2	175	9	N	159	194	1			741
03	12835	X	12835	-0-	-0- B	-0-	12571	2	264	9	N	240	188	1			793
*04	13491	X	13491	-0-	-0- B	-0-	13320	2	171	9	N	155	382	1			566

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

11	6869	X	6869	-0-	-0- B	-0-	6725	2	144	9	N	131	290	1			1069
12	620	X	-0-	-0-	-620 B	-0-					N	-0-					1069
01	10106	X	125	-0-	-9981 B	-0-	125	2			N	-0-					1069
02	9128	X	592	-0-	-8536 B	-0-	592	2			N	-0-					1069
03	11164	X	11164	-0-	-0- B	-0-	10847	2	317	9	N	288	380	1			977
*04	10875	X	10875	-0-	-0- B	-0-	10624	2	251	9	N	228	188	1			1017

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

11	4394	X	4394	-0-	-0- B	-0-	4313	2	81	9	N	74	194	1			769
12	5606	X	5606	-0-	-0- B	-0-	5520	2	86	9	N	78					847
01	6609	X	6609	-0-	-0- B	-0-	6429	2	180	9	N	164	195	1			816
02	7435	X	7435	-0-	-0- B	-0-	7304	2	131	9	N	119	195	1			740
03	4668	X	4668	-0-	-0- B	-0-	4583	2	85	9	N	77					817
04	4350	X	408	-0-	-3942 B	-0-	397	2	11	9	N	10					827

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					78
12	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					78
01	1395	N	1233	-0-	-162	-0-	1233	2			N	-0-					78
02	1232	N	1181	-0-	-51	-0-	1181	2			N	-0-					78
03	1395	N	1320	-0-	-75	-0-	1320	2			N	-0-					78
*04	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAINE (MORROW, UPPER) //CONT.// 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

11	300 #	200	-0-	-100	-0-	200	2			N	-0-					78
12	310 #	200	-0-	-110	-0-	200	2			N	-0-					78
01	930 #	192	-0-	-738	-0-	192	2			N	-0-					78
02	840 #	188	-0-	-652	-0-	188	2			N	-0-					78
03	930 #	181	-0-	-749	-0-	181	2			N	-0-					78
04	210 #	181	-0-	-29	-0-	181	2			N	-0-					78

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

11	2250	2358	-0-	108	879	2176	3	182	9	N	165	165	1			42
12	2325	1065	-0-	-1260	-0-	1065	3			N	-0-					42
01	53 N	53	-0-	-0-	-0-	53	3			N	-0-					42
02	708 N	708	-0-	-0-	-0-	708	3			N	-0-					42
*03	893 N	893	-0-	-0-	-0-	893	3			N	-0-					42
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1542	-0-	-18	-0-	1542	3			N	-0-					3
12	1581	N	1573	-0-	-8	-0-	1573	3			N	-0-					3
01	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					3
02	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					3
*03	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
12	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
01	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
*03	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	76	-0-	-44	-0-	76	3			N	-0-					69
12	124	N	84	-0-	-40	-0-	84	3			N	-0-					69
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					69
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					69
*03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					69
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
01	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-
12	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
12	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
01	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
02	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
*03	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
01	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*03	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	271	-0-	-59	-0-	29	1	242	3	N	-0-					-0-
12	310	N	109	-0-	-201	-0-	29	1	80	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	29	1	38	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	29	1	148	3	N	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	29	1	232	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
12	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
01	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
*03	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3163	-0-	-47	-0-	3163	3			N	-0-					3
12	3383	X	3383	-0-	-0-	-0-	3383	3			N	-0-					3
01	3286	X	3244	-0-	-42	-0-	3244	3			N	-0-					3
02	2968	X	2955	-0-	-13	-0-	2955	3			N	-0-					3
03	3286	X	3159	-0-	-127	-0-	3159	3			N	-0-					3
04	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					3

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
12	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
01	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
02	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
*03	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

11	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
12	1116	N	856	-0-	-260	-0-	856	2			N	-0-					-0-
01	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
04	1080	N	1063	-0-	-17	-0-	1063	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

11	203	N	203	-0-	-0-	-0-	1	1	202	2	N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	1	1	217	2	N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	1	1	214	2	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	1	1	203	2	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	1	1	239	2	N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	1	1	250	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

11	1530	N	1307	-0-	-223	-0-	1307	3			N	-0-					-0-
12	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
01	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
03	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
04	1620	N	1514	-0-	-106	-0-	1514	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

11	630	N	604	-0-	-26	-0-	604	3			N	-0-					62
12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					62
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					62
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					62
03	620	N	610	-0-	-10	-0-	610	3			N	-0-					62
04	600	N	582	-0-	-18	-0-	582	3			N	-0-					62

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

11	1680	N	1572	-0-	-108	-0-	1548	3	24	9	N	22					25
12	1643	N	1539	-0-	-104	-0-	1535	3	4	9	N	4					29
01	1581	N	1535	-0-	-46	-0-	1535	3			N	-0-					29
02	1456	N	1430	-0-	-26	-0-	1430	3			N	-0-					29
03	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					29
04	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					29

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4391	-0-	-529	-0-	4123	2	268	9	N	244	186	1			248
12	5084	X	4325	-0-	-759	-0-	4062	2	263	9	N	239	375	1			112
01	5084	X	3978	-0-	-1106	-0-	3793	2	185	9	N	168	189	1			91
02	4340	X	3917	-0-	-423	-0-	3702	2	215	9	N	195	184	1			102
03	4805	X	3649	-0-	-1156	-0-	3470	2	179	9	N	163					265
04	4380	X	3923	-0-	-457	-0-	3670	2	253	9	N	230	380	1			115

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3127	X	3127	-0-	-0-	-0-	1027	1	1965	2	N	123	186	1			155
							135	9									
12	2798	X	2798	-0-	-0-	-0-	1079	1	1479	2	N	218	188	1			185
							240	9									
01	2170	X	1587	-0-	-583	-0-	895	1	535	2	N	143	183	1			145
							157	9									
*02	1960	X	1338	-0-	-622	-0-	969	1	245	2	N	113	182	1			76
							124	9									
*03	2170	X	1454	-0-	-716	-0-	1079	1	241	2	N	122					198
							134	9									
04	2100	X	537	-0-	-1563	-0-	479	1	58	9	N	53					251

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	4967	-0-	-763	-0-	1044	1	3886	2	N	34					74
							37	9									
12	5797	X	4605	-0-	-1192	-0-	1073	1	3496	2	N	33					107
							36	9									
01	5580	X	2745	-0-	-2835	-0-	634	1	2100	2	N	10					117
							11	9									
02	4928	X	3719	-0-	-1209	-0-	951	1	2744	2	N	22					139
							24	9									
03	5146	X	3238	-0-	-1908	-0-	1045	1	2164	2	N	26					165
							29	9									
04	4980	X	3334	-0-	-1646	-0-	1044	1	2201	2	N	81					246
							89	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3688	X	3688	-0-	-0-	-0-	331	1	3078	2	N	254	180	1			206
							279	9									
12	3691	X	3691	-0-	-0-	-0-	342	1	3063	2	N	260	182	1			284
							286	9									
01	2248	X	2248	-0-	-0-	-0-	196	1	1902	2	N	136	357	1			63
							150	9									
02	1484	X	1427	-0-	-57	-0-	492	1	900	2	N	32					95
							35	9									
03	3312	X	3312	-0-	-0-	-0-	1032	1	2107	2	N	157					252
							173	9									
04	1590	X	1690	-0-	100	-0-	1044	1	451	2	N	177	360	1			69
							195	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2480	N	2322	-0-	-158	-0-	2322	3			N	-0-					131
*11	2400	N	2218	-0-	-182	-0-	2208	3	10	9	N	9					140
*12	2418	N	2290	-0-	-128	-0-	13	1	2277	3	N	-0-					140
*01	2325	N	2171	-0-	-154	-0-	13	1	2158	3	N	-0-					140
*02	2072	N	1934	-0-	-138	-0-	12	1	1901	3	N	19					159
							21	9									
*03	2263	N	2129	-0-	-134	-0-	13	1	2116	3	N	-0-					159
04	2100	N	2106	-0-	6	-0-	2020	3	63	4	N	21					180
							23	9									

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	755	-0-	-268	-0-	755	3			N	-0-					20
11	1014	N	1014	-0-	-0-	-0-	1008	3	6	9	N	5					25
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					25
01	744	N	429	-0-	-315	-0-	429	3			N	-0-					25
*02	952	N	920	-0-	-32	-0-	920	3			N	-0-					25
*03	1058	N	1058	-0-	-0-	-0-	1026	3	18	4	N	13					38
							14	9									
04	420	N	891	-0-	471	-0-	754	3	137	4	N	-0-					38

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1395	N	1309	-0-	-86	-0-	1309	3			N	-0-					47
*11	1410	N	1286	-0-	-124	-0-	1277	3	9	9	N	8					55
*12	1364	N	1190	-0-	-174	-0-	13	1	1177	3	N	-0-					55
*01	1302	N	618	-0-	-684	-0-	13	1	597	3	N	-0-					55
							8	4									
*02	1204	N	964	-0-	-240	-0-	12	1	946	3	N	5					60
							6	9									
*03	1359	N	1359	-0-	-0-	-0-	13	1	1346	3	N	-0-					60
04	600	N	1200	-0-	600	-0-	1200	3			N	-0-					60

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6293	X	6010	-0-	-283	-0-	6008	3	2	9	N	2					7
*11	6210	X	5777	-0-	-433	-0-	5777	3			N	-0-	2	5			5
*12	6417	X	5635	-0-	-782	-0-	15	1	5620	3	N	-0-					5
01	6417	X	5604	-0-	-813	-0-	14	1	5522	3	N	-0-					5
							68	4									
*02	5460	X	5218	-0-	-242	-0-	13	1	5205	3	N	-0-					5
*03	6014	X	5856	-0-	-158	-0-	15	1	5628	3	N	2					7
							211	4	2	9							
04	5790	X	5985	-0-	195	-0-	5985	3			N	-0-					7

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1761	N	1761	-0-	-0-	-0-	1640	3	121	9	N	110	99	5			110
*11	1650	N	1536	-0-	-114	-0-	1519	3	17	9	N	15					125
*12	1705	N	1570	-0-	-135	-0-	13	1	1557	3	N	-0-					125
*01	1705	N	1504	-0-	-201	-0-	13	1	1474	3	N	15					140
							17	9									
*02	1428	N	1187	-0-	-241	-0-	12	1	1175	3	N	-0-					140
*03	1550	N	1282	-0-	-268	-0-	13	1	1269	3	N	-0-	5	5			135
04	1440	N	1205	-0-	-235	-0-	1190	3	15	9	N	14					149

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1612	N	1280	-0-	-332	-0-	1280	3			N	-0-					54
11	1590	N	1283	-0-	-307	-0-	1283	3			N	-0-					54
12	1457	N	1388	-0-	-69	-0-	13	1	1364	3	N	10					64
							11	9									
01	1271	N	1167	-0-	-104	-0-	13	1	1154	3	N	-0-					64
*02	1204	N	674	-0-	-530	-0-	12	1	662	3	N	-0-					64
*03	1364	N	1066	-0-	-298	-0-	13	1	1047	3	N	5					69
							6	9									
04	1140	N	998	-0-	-142	-0-	998	3			N	-0-					69

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

*10	2635	N	2627	-0-	-8	-0-	2627	3			N	-0-					16
11	2550	N	2531	-0-	-19	-0-	2531	3			N	-0-					16
12	2604	N	2574	-0-	-30	-0-	2574	3			N	-0-					16
01	2635	N	2633	-0-	-2	-0-	2633	3			N	-0-					16
*02	2352	N	2304	-0-	-48	-0-	2304	3			N	-0-					16
*03	2573	N	2571	-0-	-2	-0-	2571	3			N	-0-					16
04	2550	N	2333	-0-	-217	-0-	2333	3			N	-0-					16

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

*10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					87
11	570	N	512	-0-	-58	-0-	512	3			N	-0-					87
12	558	N	479	-0-	-79	-0-	13	1	466	3	N	-0-					87
01	558	N	506	-0-	-52	-0-	13	1	493	3	N	-0-					87
*02	476	N	451	-0-	-25	-0-	12	1	439	3	N	-0-					87
*03	485	N	485	-0-	-0-	-0-	13	1	472	3	N	-0-					87
04	480	N	426	-0-	-54	-0-	426	3			N	-0-					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

*10	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-	1	5			105
*11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					105
*12	1116	N	1068	-0-	-48	-0-	1068	3			N	-0-	5	5			100
01	1085	N	1041	-0-	-44	-0-	1041	3			N	-0-					100
*02	980	N	939	-0-	-41	-0-	939	3			N	-0-					100
*03	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					100
04	1020	N	1035	-0-	15	-0-	1035	3			N	-0-					100

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1674	N	1338	-0-	-336	-0-	1334	3	4	9	N	4					170
*11	1560	N	1312	-0-	-248	-0-	1304	3	8	9	N	7					177
*12	1550	N	1070	-0-	-480	-0-	13	1	1057	3	N	-0-					177
*01	1333	N	479	-0-	-854	-0-	13	1	432	3	N	18	10	5			185
							14	4	20	9							
*02	1252	N	1252	-0-	-0-	-0-	12	1	1240	3	N	-0-					185
*03	1624	N	1624	-0-	-0-	-0-	13	1	1443	3	N	9					194
							158	4	10	9							
04	450	N	1561	-0-	1111	-0-	1554	3	7	9	N	6					200

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

*10	217	N	186	-0-	-31	-0-	186	3			N	-0-					13
11	210	N	175	-0-	-35	-0-	175	3			N	-0-					13
12	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-					13
01	186	N	171	-0-	-15	-0-	12	1	159	3	N	-0-					13
*02	168	N	158	-0-	-10	-0-	11	1	147	3	N	-0-					13
*03	186	N	42	-0-	-144	-0-	12	1	30	3	N	-0-					13
04	180	N	2	-0-	-178	-0-	2	3			N	-0-					13

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

*10	1147	N	1030	-0-	-117	-0-	1022	3	8	9	N	7	134	1			11
*11	1050	N	1010	-0-	-40	-0-	1007	3	3	9	N	3					14
*12	1054	N	844	-0-	-210	-0-	13	1	831	3	N	-0-					14
*01	1105	N	1105	-0-	-0-	-0-	13	1	1018	3	N	67	67	5			14
							74	9									
*02	952	N	848	-0-	-104	-0-	11	1	837	3	N	-0-					14
*03	1056	N	1056	-0-	-0-	-0-	13	1	1039	3	N	4					18
							4	9									
04	1080	N	973	-0-	-107	-0-	973	3			N	-0-					18

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2108	N	1825	-0-	-283	-0-	1824	3	1	9	N	1					27
*11	1950	N	1788	-0-	-162	-0-	1778	3	10	9	N	9					36
*12	1891	N	1719	-0-	-172	-0-	13	1	1706	3	N	-0-					36
*01	1829	N	1804	-0-	-25	-0-	13	1	1791	3	N	-0-					36
*02	1680	N	1178	-0-	-502	-0-	12	1	1144	3	N	20					56
							22	9									
*03	1889	N	1889	-0-	-0-	-0-	13	1	1876	3	N	-0-					56
04	1740	N	1701	-0-	-39	-0-	1648	3	51	4	N	2					58
							2	9									

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1764	N	1764	-0-	-0-	-0-	1760	2	4	9	N	4	3	5			68
11	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					68
12	1736	N	1500	-0-	-236	-0-	1500	2			N	-0-					68
*01	1767	N	1718	-0-	-49	-0-	1718	2			N	-0-					68
*02	1568	N	1273	-0-	-295	-0-	1273	2			N	-0-					68
*03	1488	N	1467	-0-	-21	-0-	1467	2			N	-0-					68
04	1650	N	1903	-0-	253	-0-	1903	2			N	-0-					68

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					7
11	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					7
12	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					7
01	1178	N	1044	-0-	-134	-0-	1044	3			N	-0-					7
*02	1008	N	975	-0-	-33	-0-	975	3			N	-0-					7
*03	1085	N	1067	-0-	-18	-0-	1067	3			N	-0-					7
04	1020	N	1045	-0-	25	-0-	1045	3			N	-0-					7

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					106
11	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					106
12	2386	N	2386	-0-	-0-	-0-	13	1	2373	3	N	-0-					106
01	2849	N	2849	-0-	-0-	-0-	13	1	2833	3	N	3					109
							3	9									
*02	2187	N	2187	-0-	-0-	-0-	12	1	2175	3	N	-0-					109
*03	1985	N	1985	-0-	-0-	-0-	13	1	1972	3	N	-0-					109
04	1260	N	2003	-0-	743	-0-	1989	3	14	9	N	13					122

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	146	-0-	-71	-0-	146	3			N	-0-					106
11	210	N	114	-0-	-96	-0-	114	3			N	-0-					106
12	217	N	164	-0-	-53	-0-	164	3			N	-0-					106
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					106
*02	112	N	60	-0-	-52	-0-	60	3			N	-0-					106
*03	155	N	86	-0-	-69	-0-	85	3	1	9	N	1					107
04	150	N	100	-0-	-50	-0-	100	4			N	-0-					107

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	1					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	12	N	12	-0-	-0-	-0-	12	1			N	-0-					37
01	12	N	12	-0-	-0-	-0-	12	1			N	-0-					37
*02	11	N	11	-0-	-0-	-0-	11	1			N	-0-					37
*03	12	N	12	-0-	-0-	-0-	12	1			N	-0-	1	5			36
04	12	N	-0-	-0-	-12	-0-					N	-0-					36

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	362	-0-	-10	-0-	362	3			N	-0-					163
11	390	N	327	-0-	-63	-0-	327	3			N	-0-					163
12	372	N	333	-0-	-39	-0-	333	3			N	-0-					163
01	372	N	303	-0-	-69	-0-	303	3			N	-0-					163
*02	308	N	245	-0-	-63	-0-	245	3			N	-0-					163
*03	341	N	268	-0-	-73	-0-	249	3	19	9	N	17					180
04	300	N	244	-0-	-56	-0-	244	3			N	-0-					180

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	595	N	595	-0-	-0-	-0-	585	3	10	9	N	9					165
*11	570	N	561	-0-	-9	-0-	546	3	15	9	N	14	156	1			23
*12	569	N	569	-0-	-0-	-0-	13	1	556	3	N	-0-					23
*01	589	N	580	-0-	-9	-0-	13	1	567	3	N	-0-					23
*02	557	N	557	-0-	-0-	-0-	12	1	545	3	N	-0-	14	5			9
*03	651	N	498	-0-	-153	-0-	13	1	485	3	N	-0-					9
04	570	N	466	-0-	-104	-0-	466	3			N	-0-					9

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	N	1243	-0-	-90	-0-	1232	3	11	9	N	10					144
11	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					144
*12	1378	N	1378	-0-	-0-	-0-	12	1	1208	3	N	144	144	5			144
							158	9									
*01	1240	N	1159	-0-	-81	-0-	12	1	1132	3	N	-0-					144
							15	4									
*02	1191	N	1191	-0-	-0-	-0-	11	1	1147	3	N	30					174
							33	9									
*03	1283	N	1283	-0-	-0-	-0-	12	1	1271	3	N	-0-					174
04	1110	N	1176	-0-	66	-0-	1176	3			N	-0-					174

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	943	-0-	-80	-0-	943	3			N	-0-					31
11	990	N	916	-0-	-74	-0-	916	3			N	-0-					31
12	992	N	888	-0-	-104	-0-	13	1	875	3	N	-0-					31
01	930	N	841	-0-	-89	-0-	13	1	828	3	N	-0-					31
*02	868	N	786	-0-	-82	-0-	12	1	768	3	N	5					36
							6	9									
*03	911	N	911	-0-	-0-	-0-	13	1	898	3	N	-0-					36
04	810	N	841	-0-	31	-0-	841	3			N	-0-					36

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1519	N	1426	-0-	-93	-0-	1419	3	7	9	N	6					69
*11	1680	N	1375	-0-	-305	-0-	1375	3			N	-0-					69
*12	1488	N	1327	-0-	-161	-0-	13	1	1314	3	N	-0-					69
*01	1426	N	1343	-0-	-83	-0-	13	1	1330	3	N	-0-					69
*02	1288	N	1142	-0-	-146	-0-	12	1	1115	3	N	14					83
							15	9									
*03	1388	N	1388	-0-	-0-	-0-	13	1	1375	3	N	-0-					83
04	1290	N	1287	-0-	-3	-0-	1287	3			N	-0-					83

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	N	1024	-0-	-309	-0-	1023	3	1	9	N	1					61
*11	1140	N	1006	-0-	-134	-0-	1005	3	1	9	N	1					62
*12	1116	N	894	-0-	-222	-0-	13	1	828	3	N	8					70
							44	4	9	9							
*01	1023	N	361	-0-	-662	-0-	13	1	325	3	N	-0-					70
							23	4									
*02	952	N	863	-0-	-89	-0-	12	1	851	3	N	-0-					70
*03	1046	N	1046	-0-	-0-	-0-	13	1	1029	3	N	4					74
							4	9									
04	360	N	926	-0-	566	-0-	926	3			N	-0-					74

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-
12	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
01	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
02	756	N	674	-0-	-82	-0-	674	3			N	-0-					-0-
03	1280	N	1280	-0-	-0-	-0-	1148	3	132	4	N	-0-					-0-
04	780	N	1050	-0-	270	-0-	1050	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	887	N	887	-0-	-0-	-0-	887	3			N	-0-					131
11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					131
12	899	N	847	-0-	-52	-0-	12	1	835	3	N	-0-					131
*01	899	N	863	-0-	-36	-0-	12	1	851	3	N	-0-	1	5			130
*02	728	N	527	-0-	-201	-0-	11	1	516	3	N	-0-					130
*03	837	N	795	-0-	-42	-0-	12	1	783	3	N	-0-					130
04	840	N	717	-0-	-123	-0-	717	3			N	-0-					130

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	999	N	999	-0-	-0-	-0-	993	3	6	9	N	5					74
11	1230	N	899	-0-	-331	-0-	899	3			N	-0-					74
12	961	N	821	-0-	-140	-0-	13	1	808	3	N	-0-					74
01	992	N	847	-0-	-145	-0-	13	1	834	3	N	-0-					74
*02	840	N	458	-0-	-382	-0-	11	1	425	3	N	20					94
							22	9									
*03	1025	N	1025	-0-	-0-	-0-	13	1	975	3	N	-0-					94
							37	4									
04	810	N	826	-0-	16	-0-	826	3			N	-0-					94

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	985	-0-	-2015	2326	985	2			Y	-0-					-0-
12	3100	N	944	-0-	-2156	170	13	1	931	2	Y	-0-					-0-
01	899	N	34	-0-	-865	-0-	14	1	20	2	Y	-0-					-0-
02	989	N	989	-0-	-0-	-0-	12	1	977	2	Y	-0-					-0-
03	1251	N	1251	-0-	-0-	-0-	13	1	1238	2	Y	-0-					-0-
04	30	N	1141	-0-	1111	-0-	1141	2			Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	N	1059	-0-	-181	-0-	1059	3			N	-0-					13
*11	1170	N	1012	-0-	-158	-0-	1008	3	4	9	N	4					17
*12	1116	N	932	-0-	-184	-0-	911	3	21	4	N	-0-					17
*01	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					17
*02	952	N	826	-0-	-126	-0-	826	3			N	-0-					17
*03	946	N	946	-0-	-0-	-0-	939	3	7	9	N	6					23
04	990	N	819	-0-	-171	-0-	819	3			N	-0-					23

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

11	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-
12	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
01	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
02	644	N	625	-0-	-19	-0-	625	3			N	-0-					-0-
03	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
04	690	N	578	-0-	-112	-0-	578	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

*10	310	N	310	-0-	-0-	-0-	214	3	96	9	N	87	182	1	74	5	68
*11	1819	N	1819	-0-	-0-	-0-	1739	3	80	9	N	73	55	5			86
*12	1698	N	1698	-0-	-0-	-0-	13	1	1685	3	N	-0-					86
*01	1582	N	1582	-0-	-0-	-0-	13	1	1568	3	N	1	1	5			86
							1	9									
*02	1624	N	1429	-0-	-195	-0-	12	1	1332	3	N	77	43	5			120
							85	9									
*03	1829	N	1495	-0-	-334	-0-	13	1	1482	3	N	-0-					120
04	1530	N	1482	-0-	-48	-0-	1375	3	107	4	N	-0-					120

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

*10	1178	N	1175	-0-	-3	-0-	1175	3			N	-0-					35
11	1230	N	1185	-0-	-45	-0-	1185	3			N	-0-					35
*12	1240	N	1198	-0-	-42	-0-	13	1	1185	3	N	-0-					35
*01	1219	N	1219	-0-	-0-	-0-	13	1	1206	3	N	-0-					35
*02	1120	N	980	-0-	-140	-0-	12	1	968	3	N	-0-					35
*03	1194	N	1194	-0-	-0-	-0-	13	1	1181	3	N	-0-					35
04	1170	N	1144	-0-	-26	-0-	1079	3	65	4	N	-0-					35

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2108	X	1871	-0-	-237	-0-	1871	3			N	-0-	2	5			114
11	1980	X	1822	-0-	-158	-0-	1820	3	2	9	N	2	2	5			114
*12	2046	X	1530	-0-	-516	-0-	12	1	732	3	N	13	13	5			114
							772	4	14	9							
*01	2046	X	441	-0-	-1605	-0-	12	1	429	3	N	-0-					114
*02	1736	X	387	-0-	-1349	-0-	11	1	376	3	N	-0-	4	5			110
*03	2232	X	2232	-0-	-0-	-0-	12	1	2220	3	N	-0-					110
04	1830	X	1698	-0-	-132	-0-	1698	3			N	-0-					110

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1612	N	1341	-0-	-271	-0-	1340	3	1	9	N	1	1	5			64
*11	1327	N	1327	-0-	-0-	-0-	16	1	1308	3	N	3					67
							3	9									
*12	1612	N	1251	-0-	-361	-0-	28	1	1223	3	N	-0-					67
*01	1333	N	1015	-0-	-318	-0-	28	1	987	3	N	-0-					67
*02	1232	N	993	-0-	-239	-0-	26	1	967	3	N	-0-					67
*03	1347	N	1347	-0-	-0-	-0-	28	1	1308	3	N	10					77
							11	9									
04	990	N	1008	-0-	18	-0-	16	1	992	3	N	-0-					77

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
*03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
04	150	N	76	-0-	-74	-0-	76	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1612	N	1403	-0-	-209	-0-	1403	3			N	-0-					134
*11	1590	N	1372	-0-	-218	-0-	1371	3	1	9	N	1	1	5			134
*12	1529	N	1529	-0-	-0-	-0-	12	1	1517	3	N	-0-					134
*01	1395	N	943	-0-	-452	-0-	12	1	931	3	N	-0-					134
*02	1288	N	1069	-0-	-219	-0-	11	1	1058	3	N	-0-					134
*03	1550	N	1519	-0-	-31	-0-	12	1	1478	3	N	26					160
							29	9									
04	900	N	1356	-0-	456	-0-	1356	3			N	-0-					160

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

*10	800	N	800	-0-	-0-	-0-	800	3			N	-0-	2	5			20
11	810	N	765	-0-	-45	-0-	765	3			N	-0-					20
*12	837	N	782	-0-	-55	-0-	12	1	770	3	N	-0-					20
*01	806	N	661	-0-	-145	-0-	12	1	647	3	N	2					22
							2	9									
*02	728	N	714	-0-	-14	-0-	11	1	703	3	N	-0-					22
*03	775	N	736	-0-	-39	-0-	12	1	724	3	N	-0-					22
04	630	N	777	-0-	147	-0-	777	3			N	-0-					22

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					29
11	621	N	621	-0-	-0-	-0-	614	3	7	9	N	6					35
*12	620	N	531	-0-	-89	-0-	13	1	518	3	N	-0-	35	5			-0-
*01	620	N	513	-0-	-107	-0-	13	1	465	3	N	32					32
							35	9									
*02	560	N	470	-0-	-90	-0-	12	1	458	3	N	-0-					32
*03	640	N	640	-0-	-0-	-0-	13	1	627	3	N	-0-					32
04	510	N	586	-0-	76	-0-	585	3	1	9	N	1	1	5			32

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

*10	2015	N	1919	-0-	-96	-0-	1919	3			N	-0-					41
*11	1890	N	1855	-0-	-35	-0-	1833	3	22	9	N	20					61
*12	1953	N	1901	-0-	-52	-0-	1834	3	67	9	N	61	61	5			61
*01	1922	N	1400	-0-	-522	-0-	1400	3			N	-0-					61
*02	1736	N	1713	-0-	-23	-0-	1676	3	37	9	N	34					95
*03	1923	N	1923	-0-	-0-	-0-	1795	3	100	4	N	25					120
							28	9									
04	1350	N	1910	-0-	560	-0-	1910	3			N	-0-					120

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					128
*11	120	N	-0-	-0-	-120	-0-					N	-0-	1	5			127
*12	124	N	-0-	-0-	-124	-0-					N	-0-					127
*01	124	N	-0-	-0-	-124	-0-					N	-0-					127
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
*03	0	N	-0-	-0-	-0-	-0-					N	7					134
04	0	N	-0-	-0-	-0-	-0-					N	-0-					134

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

*10	651	N	543	-0-	-108	-0-	542	3	1	9	N	1	1	5			79
*11	600	N	499	-0-	-101	-0-	499	3			N	-0-					79
*12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					79
*01	558	N	190	-0-	-368	-0-	190	3			N	-0-					79
*02	476	N	131	-0-	-345	-0-	131	3			N	-0-					79
*03	820	N	820	-0-	-0-	-0-	663	3	157	4	N	-0-	9	5			70
04	180	N	533	-0-	353	-0-	533	3			N	-0-					70

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

*10	1705	N	1457	-0-	-248	-0-	1457	3			N	-0-					64
*11	1560	N	1429	-0-	-131	-0-	1422	3	7	9	N	6					70
*12	1550	N	1479	-0-	-71	-0-	13	1	1466	3	N	-0-					70
*01	1457	N	1456	-0-	-1	-0-	13	1	1443	3	N	-0-					70
*02	1344	N	1332	-0-	-12	-0-	12	1	1274	3	N	42					112
							46	9									
*03	1488	N	1442	-0-	-46	-0-	13	1	1380	3	N	13					125
							35	4	14	9							
04	1410	N	1172	-0-	-238	-0-	1172	3			N	-0-					125

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

*10	837	N	692	-0-	-145	-0-	691	2	1	9	N	1	1	5			24
*11	690	N	649	-0-	-41	-0-	649	2			N	-0-	1	5			23
*12	783	N	783	-0-	-0-	-0-	14	1	769	2	N	-0-					23
*01	701	N	701	-0-	-0-	-0-	14	1	687	2	N	-0-					23
*02	624	N	624	-0-	-0-	-0-	12	1	612	2	N	-0-					23
*03	775	N	706	-0-	-69	-0-	14	1	692	2	N	-0-					23
04	690	N	510	-0-	-180	-0-	479	2	31	4	N	-0-					23

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1600	N	985	-0-	-615	3388	985	2			Y	-0-					30
11	3000	N	978	-0-	-2022	1366	978	2			Y	-0-					30
12	2130	N	764	-0-	-1366	-0-	13	1	556	2	Y	-0-	2	5			28
							195	4									
01	992	N	13	-0-	-979	-0-	13	1			Y	-0-					28
*02	896	N	226	-0-	-670	-0-	11	1	215	2	Y	-0-					28
*03	1465	N	1465	-0-	-0-	-0-	13	1	1450	2	Y	2					30
							2	9									
04	13	N	1102	-0-	1089	-0-	1102	2			Y	-0-					30

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1984	N	1810	-0-	-174	-0-	1810	3			N	-0-					104
11	1920	N	1753	-0-	-167	-0-	1753	3			N	-0-	2	5			102
12	1922	N	1801	-0-	-121	-0-	14	1	1787	3	N	-0-					102
01	1798	N	1544	-0-	-254	-0-	14	1	1530	3	N	-0-	2	5			100
*02	1624	N	1561	-0-	-63	-0-	13	1	1548	3	N	-0-					100
*03	1798	N	1791	-0-	-7	-0-	14	1	1777	3	N	-0-					100
04	1500	N	1709	-0-	209	-0-	1709	3			N	-0-					100

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	400	-0-	-3	-0-	400	3			N	-0-					37
*11	390	N	387	-0-	-3	-0-	387	3			N	-0-					37
*12	403	N	399	-0-	-4	-0-	12	1	387	3	N	-0-					37
*01	403	N	400	-0-	-3	-0-	12	1	388	3	N	-0-					37
*02	364	N	356	-0-	-8	-0-	11	1	345	3	N	-0-					37
*03	391	N	391	-0-	-0-	-0-	12	1	379	3	N	-0-					37
04	390	N	358	-0-	-32	-0-	358	3			N	-0-					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			115
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
*01	0	N	-0-	-0-	-0-	-0-					N	-0-	8	5			107
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	1					19
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			18
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	521	-0-	-68	-0-	521	3			N	-0-					155
*11	510	N	470	-0-	-40	-0-	470	3			N	-0-	1	5			154
*12	558	N	484	-0-	-74	-0-	13	1	471	3	N	-0-					154
*01	527	N	486	-0-	-41	-0-	13	1	466	3	N	6					160
							7	9									
*02	448	N	407	-0-	-41	-0-	12	1	395	3	N	-0-					160
*03	465	N	457	-0-	-8	-0-	13	1	444	3	N	-0-					160
04	480	N	471	-0-	-9	-0-	471	3			N	-0-					160

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1600	N	579	-0-	-1021	1743	578	2	1	9	Y	1	1	5			84
*11	2359	N	616	-0-	-1743	-0-	616	2			Y	-0-					84
*12	573	N	573	-0-	-0-	-0-	12	1	561	2	Y	-0-					84
*01	258	N	258	-0-	-0-	-0-	12	1	207	2	Y	-0-					84
							39	4									
*02	436	N	436	-0-	-0-	-0-	11	1	425	2	Y	-0-					84
*03	665	N	665	-0-	-0-	-0-	12	1	653	2	Y	-0-					84
04	150	N	696	-0-	546	-0-	696	2			Y	-0-					84

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					20
11	533	N	533	-0-	-0-	-0-	532	2	1	9	N	1	4	5			17
12	713	N	592	-0-	-121	-0-	12	1	580	2	N	-0-					17
01	558	N	495	-0-	-63	-0-	12	1	483	2	N	-0-					17
*02	504	N	451	-0-	-53	-0-	11	1	440	2	N	-0-					17
*03	589	N	490	-0-	-99	-0-	12	1	478	2	N	-0-					17
04	480	N	509	-0-	29	-0-	509	2			N	-0-					17

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	5			92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	5			92
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	1015	-0-	-8	-0-	1004	2	11	9	N	10					30
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					30
12	1074	N	1074	-0-	-0-	-0-	12	1	1062	2	N	-0-					30
*01	1026	N	1026	-0-	-0-	-0-	12	1	990	2	N	22					52
							24	9									
*02	924	N	873	-0-	-51	-0-	11	1	862	2	N	-0-					52
*03	1085	N	958	-0-	-127	-0-	12	1	946	2	N	-0-					52
04	990	N	964	-0-	-26	-0-	953	2	11	9	N	10					62

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

*10	837	N	832	-0-	-5	-0-	832	3			N	-0-	1	5			115
*11	810	N	806	-0-	-4	-0-	806	3			N	-0-					115
*12	837	N	837	-0-	-0-	-0-	13	1	824	3	N	-0-					115
*01	837	N	813	-0-	-24	-0-	13	1	800	3	N	-0-					115
*02	756	N	721	-0-	-35	-0-	11	1	710	3	N	-0-					115
*03	837	N	821	-0-	-16	-0-	13	1	808	3	N	-0-					115
04	780	N	741	-0-	-39	-0-	741	3			N	-0-					115

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

*10	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					126
11	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-	1	5			125
12	1302	N	1153	-0-	-149	-0-	13	1	1006	3	N	-0-					125
							134	4									
01	1271	N	1182	-0-	-89	-0-	13	1	882	3	N	-0-					125
							287	4									
*02	1148	N	846	-0-	-302	-0-	12	1	834	3	N	-0-					125
*03	1332	N	1332	-0-	-0-	-0-	13	1	1291	3	N	-0-					125
							28	4									
04	1140	N	1202	-0-	62	-0-	1175	3	27	4	N	-0-					125

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

*10	2480	N	2471	-0-	-9	-0-	2471	3			N	-0-					20
*11	2516	N	2516	-0-	-0-	-0-	2514	3	2	9	N	2					22
*12	2580	N	2580	-0-	-0-	-0-	13	1	2567	3	N	-0-					22
*01	2480	N	2174	-0-	-306	-0-	13	1	2161	3	N	-0-					22
*02	2595	N	2595	-0-	-0-	-0-	12	1	2571	3	N	11	8	5			25
							12	9									
*03	3071	N	3071	-0-	-0-	-0-	13	1	3058	3	N	-0-					25
04	2100	N	2332	-0-	232	-0-	2255	3	77	4	N	-0-					25

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			87
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

*10	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					153
*11	1290	N	1253	-0-	-37	-0-	1251	3	2	9	N	2					155
*12	1333	N	1303	-0-	-30	-0-	13	1	1290	3	N	-0-					155
*01	1313	N	1313	-0-	-0-	-0-	13	1	1300	3	N	-0-					155
*02	1176	N	1170	-0-	-6	-0-	12	1	1156	3	N	2					157
							2	9									
*03	1656	N	1656	-0-	-0-	-0-	13	1	1290	3	N	5					162
							347	4	6	9							
04	1260	N	1367	-0-	107	-0-	1257	3	110	4	N	-0-					162

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

*10	658	N	658	-0-	-0-	-0-	644	3	14	9	N	13					184
*11	639	N	639	-0-	-0-	-0-	630	3	9	9	N	8					192
*12	666	N	666	-0-	-0-	-0-	641	3	25	9	N	23	187	1	1	5	27
*01	651	N	328	-0-	-323	-0-	328	3			N	-0-					27
*02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					27
*03	737	N	737	-0-	-0-	-0-	679	3	58	9	N	53					80
04	330	N	676	-0-	346	-0-	633	3	43	4	N	-0-					80

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*11	0	N	-0-	-0-	-0-	-0-					N	1	1	5			99
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

*10	1953	N	1768	-0-	-185	-0-	1768	2			N	-0-					32
*11	1860	N	1705	-0-	-155	-0-	1705	2			N	-0-					32
*12	1829	N	1633	-0-	-196	-0-	12	1	1621	2	N	-0-					32
*01	1901	N	1901	-0-	-0-	-0-	12	1	1886	2	N	3					35
							3	9									
*02	1596	N	1404	-0-	-192	-0-	11	1	1393	2	N	-0-					35
*03	1777	N	1777	-0-	-0-	-0-	12	1	1765	2	N	-0-					35
04	1830	N	1778	-0-	-52	-0-	1770	2	8	9	N	7					42

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	350	-0-	-580	-0-	350	3			N	-0-					35
11	1028	N	1028	-0-	-0-	-0-	1025	3	3	9	N	3					38
*12	930	N	888	-0-	-42	-0-	13	1	875	3	N	-0-					38
*01	648	N	648	-0-	-0-	-0-	13	1	635	3	N	-0-					38
*02	952	N	495	-0-	-457	-0-	12	1	465	3	N	16	7	5			47
							18	9									
*03	899	N	641	-0-	-258	-0-	13	1	628	3	N	-0-					47
04	630	N	625	-0-	-5	-0-	625	3			N	-0-					47

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	N	690	-0-	-23	-0-	689	3	1	9	N	1	1	5			59
*11	690	N	649	-0-	-41	-0-	649	3			N	-0-					59
*12	682	N	661	-0-	-21	-0-	13	1	648	3	N	-0-					59
*01	682	N	644	-0-	-38	-0-	13	1	631	3	N	-0-					59
*02	616	N	577	-0-	-39	-0-	11	1	566	3	N	-0-					59
*03	651	N	625	-0-	-26	-0-	13	1	612	3	N	-0-					59
04	630	N	618	-0-	-12	-0-	618	3			N	-0-					59

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	33	-0-	-277	-0-	33	3			N	-0-					146
*11	90	N	71	-0-	-19	-0-	71	3			N	-0-	1	5			145
*12	62	N	13	-0-	-49	-0-	13	1			N	-0-					145
*01	31	N	13	-0-	-18	-0-	13	1			N	-0-					145
*02	56	N	12	-0-	-44	-0-	12	1			N	-0-					145
*03	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					145
04	13	N	533	-0-	520	-0-	533	3			N	-0-					145

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	N	637	-0-	-45	-0-	637	3			N	-0-					104
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-	84	5			20
12	682	N	647	-0-	-35	-0-	12	1	635	3	N	-0-					20
01	651	N	218	-0-	-433	-0-	12	1	206	3	N	-0-					20
*02	588	N	552	-0-	-36	-0-	11	1	495	3	N	42					62
							46	9									
*03	682	N	633	-0-	-49	-0-	12	1	621	3	N	-0-					62
04	210	N	602	-0-	392	-0-	602	3			N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	868	N	859	-0-	-9	-0-	859	3			N	-0-	1	5			164
*11	840	N	773	-0-	-67	-0-	772	3	1	9	N	1	1	5			164
*12	806	N	795	-0-	-11	-0-	13	1	781	3	N	1	144	1	1	5	20
							1	9									
01	868	N	756	-0-	-112	-0-	13	1	743	3	N	-0-					20
*02	728	N	689	-0-	-39	-0-	12	1	677	3	N	-0-					20
*03	800	N	800	-0-	-0-	-0-	13	1	787	3	N	-0-					20
04	720	N	714	-0-	-6	-0-	714	3			N	-0-					20

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	875	N	875	-0-	-0-	-0-	875	3			N	-0-					135
*11	884	N	884	-0-	-0-	-0-	881	3	3	9	N	3	1	5			137
*12	910	N	910	-0-	-0-	-0-	13	1	897	3	N	-0-	1	5			136
*01	868	N	715	-0-	-153	-0-	13	1	702	3	N	-0-					136
*02	812	N	697	-0-	-115	-0-	12	1	685	3	N	-0-					136
*03	1066	N	1066	-0-	-0-	-0-	13	1	1053	3	N	-0-					136
04	690	N	879	-0-	189	-0-	836	3	43	4	N	-0-					136

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					30
11	1568	N	1568	-0-	-0-	-0-	1555	2	13	9	N	12					42
12	1630	N	1630	-0-	-0-	-0-	13	1	1617	2	N	-0-					42
*01	2366	N	2366	-0-	-0-	-0-	1174	1	1167	2	N	23					65
							25	9									
*02	1260	N	1227	-0-	-33	-0-	12	1	1176	2	N	-0-					65
							39	4									
*03	1532	N	1532	-0-	-0-	-0-	13	1	1519	2	N	-0-					65
04	1350	N	1315	-0-	-35	-0-	1273	2	42	4	N	-0-					65

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1178	N	1059	-0-	-119	-0-	1059	3			N	-0-					44
11	1110	N	1057	-0-	-53	-0-	1054	3	3	9	N	3					47
*12	1116	N	1056	-0-	-60	-0-	13	1	991	3	N	47	47	5			47
							52	9									
*01	1054	N	1016	-0-	-38	-0-	13	1	1003	3	N	-0-					47
*02	980	N	836	-0-	-144	-0-	12	1	823	3	N	1					48
							1	9									
*03	1036	N	1036	-0-	-0-	-0-	13	1	1023	3	N	-0-					48
04	990	N	956	-0-	-34	-0-	956	3			N	-0-					48

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					62
*11	780	N	721	-0-	-59	-0-	721	3			N	-0-					62
*12	713	N	698	-0-	-15	-0-	13	1	685	3	N	-0-					62
*01	713	N	633	-0-	-80	-0-	13	1	620	3	N	-0-					62
*02	672	N	557	-0-	-115	-0-	12	1	545	3	N	-0-					62
*03	682	N	639	-0-	-43	-0-	13	1	626	3	N	-0-					62
04	600	N	640	-0-	40	-0-	613	3	27	4	N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	493	-0-	-158	-0-	493	3			N	-0-					95
11	630	N	463	-0-	-167	-0-	463	3			N	-0-					95
12	496	N	459	-0-	-37	-0-	459	3			N	-0-					95
*01	496	N	473	-0-	-23	-0-	462	3	11	9	N	10					105
*02	420	N	406	-0-	-14	-0-	406	3			N	-0-					105
*03	465	N	432	-0-	-33	-0-	432	3			N	-0-					105
04	450	N	785	-0-	335	-0-	688	3	97	4	N	-0-					105

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					37
11	1320	N	1149	-0-	-171	-0-	1149	3			N	-0-					37
12	1116	N	1064	-0-	-52	-0-	1064	3			N	-0-					37
*01	1147	N	396	-0-	-751	-0-	396	3			N	-0-					37
*02	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					37
*03	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					37
04	390	N	1132	-0-	742	-0-	1048	3	84	4	N	-0-					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1031	N	1031	-0-	-0-	-0-	1030	3	1	9	N	1	1	5			134
*11	1170	N	1170	-0-	-0-	-0-	1169	3	1	9	N	1	1	5			134
*12	1563	N	1563	-0-	-0-	-0-	13	1	1550	3	N	-0-					134
*01	1560	N	1560	-0-	-0-	-0-	13	1	1547	3	N	-0-					134
*02	1422	N	1422	-0-	-0-	-0-	12	1	1404	3	N	5					139
							6	9									
*03	1170	N	1170	-0-	-0-	-0-	13	1	1157	3	N	-0-					139
04	1020	N	1107	-0-	87	-0-	1035	3	72	4	N	-0-					139

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			84
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	-0-	-0-	-186	-0-					N	1	1	5			66
*11	261	N	261	-0-	-0-	-0-	261	3			N	-0-	1	5			65
*12	167	N	167	-0-	-0-	-0-	13	1	154	3	N	-0-					65
*01	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-					65
*02	224	N	137	-0-	-87	-0-	12	1	125	3	N	-0-					65
*03	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-					65
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					65

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1178	N	1119	-0-	-59	-0-	1119	3			N	-0-					138
*11	1140	N	1087	-0-	-53	-0-	1087	3			N	-0-	1	5			137
*12	1147	N	1033	-0-	-114	-0-	13	1	1020	3	N	-0-					137
*01	1286	N	1286	-0-	-0-	-0-	13	1	1273	3	N	-0-					137
*02	1016	N	1016	-0-	-0-	-0-	11	1	1005	3	N	-0-					137
*03	1175	N	1175	-0-	-0-	-0-	13	1	1162	3	N	-0-					137
04	1170	N	1111	-0-	-59	-0-	1111	3			N	-0-					137

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2077	N	1770	-0-	-307	-0-	1763	3	7	9	N	6					82
*11	1740	N	1593	-0-	-147	-0-	1593	3			N	-0-					82
*12	2077	N	1671	-0-	-406	-0-	12	1	1639	3	N	18	18	5			82
							20	9									
*01	1767	N	661	-0-	-1106	-0-	12	1	649	3	N	-0-	18	5			64
*02	1484	N	1118	-0-	-366	-0-	11	1	1107	3	N	-0-					64
*03	1910	N	1910	-0-	-0-	-0-	12	1	1898	3	N	-0-					64
04	630	N	1626	-0-	996	-0-	1598	3	28	4	N	-0-					64

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	124	N	123	-0-	-1	-0-	122	3	1	9	N	1	1	5			109
*11	120	N	117	-0-	-3	-0-	117	3			N	-0-					109
*12	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					109
*01	124	N	120	-0-	-4	-0-	13	1	106	3	N	1	1	5			109
							1	9									
*02	112	N	90	-0-	-22	-0-	12	1	78	3	N	-0-					109
*03	124	N	113	-0-	-11	-0-	13	1	100	3	N	-0-					109
04	120	N	163	-0-	43	-0-	91	3	72	4	N	-0-					109

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					81
*11	1080	N	886	-0-	-194	-0-	869	3	17	9	N	15	11	5			85
*12	1100	N	1100	-0-	-0-	-0-	13	1	1067	3	N	-0-					85
							20	4									
*01	1085	N	957	-0-	-128	-0-	13	1	944	3	N	-0-					85
*02	867	N	867	-0-	-0-	-0-	12	1	829	3	N	24					109
							26	9									
*03	1141	N	1141	-0-	-0-	-0-	13	1	1128	3	N	-0-					109
04	930	N	1180	-0-	250	-0-	1005	3	175	4	N	-0-					109

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1488	N	1355	-0-	-133	-0-	1355	2			N	-0-	8	5			74
*11	1410	N	1317	-0-	-93	-0-	1317	2			N	-0-					74
*12	1395	N	1363	-0-	-32	-0-	13	1	1350	2	N	-0-					74
*01	1379	N	1379	-0-	-0-	-0-	13	1	1342	2	N	22					96
							24	9									
*02	1232	N	1231	-0-	-1	-0-	12	1	1219	2	N	-0-					96
*03	1432	N	1432	-0-	-0-	-0-	13	1	1419	2	N	-0-					96
04	1320	N	1326	-0-	6	-0-	1326	2			N	-0-					96

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1953	N	1564	-0-	-389	-0-	1564	2			N	-0-	1	5			43
*11	1770	N	1537	-0-	-233	-0-	1537	2			N	-0-					43
*12	1705	N	1504	-0-	-201	-0-	14	1	1454	2	N	-0-					43
							36	4									
*01	1550	N	662	-0-	-888	-0-	14	1	640	2	N	7					50
							8	9									
*02	1428	N	581	-0-	-847	-0-	13	1	568	2	N	-0-					50
*03	1561	N	1561	-0-	-0-	-0-	14	1	1547	2	N	-0-					50
04	630	N	1469	-0-	839	-0-	1469	2			N	-0-					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

*10	527	N	333	-0-	-194	-0-	333	3			N	-0-					55
*11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					55
*12	474	N	474	-0-	-0-	-0-	13	1	461	3	N	-0-					55
*01	341	N	34	-0-	-307	-0-	13	1	21	3	N	-0-					55
*02	448	N	12	-0-	-436	-0-	12	1			N	-0-					55
*03	465	N	118	-0-	-347	-0-	13	1	105	4	N	-0-					55
04	30	N	-0-	-0-	-30	-0-					N	-0-					55

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

*10	1829	N	1622	-0-	-207	-0-	1619	2	3	9	N	3					38
*11	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					38
*12	1798	N	1629	-0-	-169	-0-	1629	2			N	-0-					38
*01	1674	N	1674	-0-	-0-	-0-	1657	2	17	9	N	15					53
*02	1596	N	1560	-0-	-36	-0-	1560	2			N	-0-					53
*03	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					53
04	1590	N	1618	-0-	28	-0-	1605	2	13	9	N	12					65

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	673	-0-	-164	-0-	664	3	9	9	N	8					139
11	810	N	594	-0-	-216	-0-	593	3	1	9	N	1					140
12	744	N	592	-0-	-152	-0-	13	1	575	3	N	4	132	1	2	5	10
							4	9									
01	682	N	609	-0-	-73	-0-	13	1	596	3	N	-0-					10
*02	560	N	515	-0-	-45	-0-	11	1	494	3	N	9					19
							10	9									
*03	723	N	723	-0-	-0-	-0-	13	1	584	3	N	7					26
							118	4	8	9							
04	600	N	643	-0-	43	-0-	562	3	81	4	N	-0-					26

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	N	623	-0-	-90	-0-	622	3	1	9	N	1	1	5			82
11	690	N	688	-0-	-2	-0-	687	3	1	9	N	1	1	5			82
12	713	N	643	-0-	-70	-0-	13	1	630	3	N	-0-					82
01	775	N	775	-0-	-0-	-0-	13	1	762	3	N	-0-					82
*02	644	N	633	-0-	-11	-0-	12	1	621	3	N	-0-					82
*03	788	N	788	-0-	-0-	-0-	13	1	650	3	N	-0-					82
							125	4									
04	750	N	648	-0-	-102	-0-	648	3			N	-0-					82

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					27
*11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					27
*12	96	N	96	-0-	-0-	-0-	12	1	84	3	N	-0-					27
*01	155	N	85	-0-	-70	-0-	12	1	73	3	N	-0-					27
*02	140	N	84	-0-	-56	-0-	11	1	73	3	N	-0-					27
*03	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-					27
04	90	N	132	-0-	42	-0-	132	3			N	-0-					27

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1550	N	1415	-0-	-135	-0-	1414	3	1	9	N	1	1	5			11
11	1680	N	1396	-0-	-284	-0-	1396	3			N	-0-					11
12	1519	N	1278	-0-	-241	-0-	13	1	1265	3	N	-0-	2	5			9
01	1426	N	1112	-0-	-314	-0-	13	1	986	3	N	-0-					9
							113	4									
*02	1316	N	1190	-0-	-126	-0-	12	1	1178	3	N	-0-					9
*03	1421	N	1421	-0-	-0-	-0-	13	1	1401	3	N	6					15
							7	9									
04	1080	N	1599	-0-	519	-0-	1522	3	77	4	N	-0-					15

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1209	N	815	-0-	-394	-0-	815	3			N	-0-					114
*11	1140	N	857	-0-	-283	-0-	856	3	1	9	N	1	1	5			114
*12	1116	N	962	-0-	-154	-0-	13	1	949	3	N	-0-					114
*01	806	N	353	-0-	-453	-0-	13	1	314	3	N	-0-					114
							26	4									
*02	932	N	932	-0-	-0-	-0-	12	1	920	3	N	-0-					114
*03	996	N	996	-0-	-0-	-0-	13	1	898	3	N	-0-	2	5			112
							85	4									
04	330	N	965	-0-	635	-0-	918	3	47	4	N	-0-					112

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	N	462	-0-	-220	-0-	462	3			N	-0-					32
*11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					32
*12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					32
*01	580	N	580	-0-	-0-	-0-	580	3			N	-0-	4	5			28
*02	560	N	526	-0-	-34	-0-	526	3			N	-0-					28
*03	620	N	591	-0-	-29	-0-	591	3			N	-0-					28
04	570	N	569	-0-	-1	-0-	569	3			N	-0-					28

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1302	N	1182	-0-	-120	-0-	1182	3			N	-0-					165
11	1260	N	1114	-0-	-146	-0-	1114	3			N	-0-					165
*12	1240	N	1080	-0-	-160	-0-	13	1	1067	3	N	-0-					165
*01	1178	N	1062	-0-	-116	-0-	13	1	1049	3	N	-0-					165
*02	1036	N	926	-0-	-110	-0-	12	1	914	3	N	-0-	3	5			162
*03	1085	N	1062	-0-	-23	-0-	13	1	1049	3	N	-0-					162
04	1020	N	988	-0-	-32	-0-	985	3	3	9	N	3					165

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1364	N	1308	-0-	-56	-0-	1308	3			N	-0-					3
*11	1290	N	1275	-0-	-15	-0-	1256	3	19	9	N	17					20
*12	1308	N	1308	-0-	-0-	-0-	12	1	1296	3	N	-0-					20
*01	1317	N	1317	-0-	-0-	-0-	12	1	1305	3	N	-0-					20
*02	1204	N	1179	-0-	-25	-0-	11	1	1139	3	N	26	26	5			20
							29	9									
*03	1302	N	1300	-0-	-2	-0-	12	1	1288	3	N	-0-					20
04	1290	N	1276	-0-	-14	-0-	1276	3			N	-0-					20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	248	N	227	-0-	-21	-0-	227	3			N	-0-					126
11	240	N	226	-0-	-14	-0-	223	3	3	9	N	3					129
*12	248	N	230	-0-	-18	-0-	13	1	217	3	N	-0-					129
*01	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					129
*02	224	N	200	-0-	-24	-0-	12	1	188	3	N	-0-	4	5			125
*03	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					125
04	210	N	563	-0-	353	-0-	198	3	365	4	N	-0-					125

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	N	1058	-0-	-182	-0-	1054	3	4	9	N	4					155
11	1200	N	745	-0-	-455	-0-	682	3	63	9	N	57	166	1			46
12	1116	N	13	-0-	-1103	-0-	13	1			N	-0-					46
01	1054	N	13	-0-	-1041	-0-	13	1			N	-0-					46
*02	700	N	12	-0-	-688	-0-	12	1			N	-0-					46
*03	13	N	13	-0-	-0-	-0-	13	1			N	-0-					46
04	13	N	-0-	-0-	-13	-0-					N	-0-					46

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1457	N	1218	-0-	-239	-0-	1215	3	3	9	N	3					107
11	1350	N	1226	-0-	-124	-0-	1226	3			N	-0-					107
12	1302	N	1212	-0-	-90	-0-	13	1	1199	3	N	-0-					107
01	1231	N	1231	-0-	-0-	-0-	13	1	1218	3	N	-0-					107
*02	1148	N	938	-0-	-210	-0-	12	1	924	3	N	2					109
							2	9									
*03	1209	N	1175	-0-	-34	-0-	13	1	1162	3	N	-0-					109
04	1200	N	1017	-0-	-183	-0-	979	3	38	4	N	-0-					109

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1426	N	1291	-0-	-135	-0-	1291	3			N	-0-					44
11	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-	7	5			37
12	1555	N	1555	-0-	-0-	-0-	13	1	1542	3	N	-0-					37
01	1754	N	1754	-0-	-0-	-0-	13	1	1741	3	N	-0-					37
*02	1785	N	1785	-0-	-0-	-0-	11	1	1774	3	N	-0-					37
*03	1842	N	1842	-0-	-0-	-0-	13	1	1822	3	N	6					43
							7	9									
04	1680	N	1323	-0-	-357	-0-	1323	3			N	-0-					43

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					7
*11	902	N	902	-0-	-0-	-0-	902	3			N	-0-					7
*12	651	N	472	-0-	-179	-0-	13	1	459	3	N	-0-					7
*01	2715	N	2715	-0-	-0-	-0-	13	1	2702	3	N	-0-					7
*02	1992	N	1992	-0-	-0-	-0-	11	1	1981	3	N	-0-					7
*03	944	N	944	-0-	-0-	-0-	13	1	931	3	N	-0-					7
04	1080	N	556	-0-	-524	-0-	556	3			N	-0-					7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1076	-0-	-71	-0-	1076	3			N	-0-					109
*11	1140	N	1028	-0-	-112	-0-	1022	3	6	9	N	5					114
*12	1189	N	1189	-0-	-0-	-0-	13	1	1069	3	N	97	97	5			114
							107	9									
*01	1085	N	1002	-0-	-83	-0-	13	1	989	3	N	-0-					114
*02	952	N	750	-0-	-202	-0-	11	1	739	3	N	-0-					114
*03	1054	N	902	-0-	-152	-0-	13	1	858	3	N	28					142
							31	9									
04	960	N	824	-0-	-136	-0-	824	3			N	-0-					142

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	453	N	453	-0-	-0-	-0-	453	3			N	-0-	1	5			38
*11	510	N	456	-0-	-54	-0-	456	3			N	-0-					38
*12	496	N	473	-0-	-23	-0-	13	1	460	3	N	-0-					38
*01	465	N	302	-0-	-163	-0-	13	1	289	3	N	-0-	3	5			35
*02	420	N	324	-0-	-96	-0-	12	1	312	3	N	-0-					35
*03	465	N	405	-0-	-60	-0-	13	1	392	3	N	-0-					35
04	300	N	439	-0-	139	-0-	210	3	229	4	N	-0-					35

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	261	N	261	-0-	-0-	-0-	260	3	1	9	N	1	1	5			94
*11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					94
*12	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					94
*01	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					94
*02	252	N	249	-0-	-3	-0-	12	1	237	3	N	-0-					94
*03	279	N	275	-0-	-4	-0-	13	1	262	3	N	-0-					94
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	43	N	43	-0-	-0-	-0-	36	3	7	9	N	6					78
*11	30	N	28	-0-	-2	-0-	28	3			N	-0-					78
*12	31	N	9	-0-	-22	-0-	9	3			N	-0-					78
*01	31	N	-0-	-0-	-31	-0-					N	-0-					78
*02	28	N	-0-	-0-	-28	-0-					N	-0-					78
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					78
04	0	N	46	-0-	46	-0-	46	3			N	-0-					78

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4030	X	3721	-0-	-309	-0-	3720	3	1	9	N	1	1	5			41
*11	3900	X	3590	-0-	-310	-0-	3545	3	45	9	N	41					82
*12	4030	X	3344	-0-	-686	-0-	13	1	3241	3	N	82	82	5			82
							90	9									
*01	4030	X	3489	-0-	-541	-0-	13	1	3476	3	N	-0-					82
*02	3360	X	3033	-0-	-327	-0-	12	1	3021	3	N	-0-					82
*03	3720	X	3408	-0-	-312	-0-	13	1	3320	3	N	68					150
							75	9									
04	3600	X	3298	-0-	-302	-0-	3265	3	33	9	N	30					180

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	466	-0-	-61	-0-	466	3			N	-0-	1	5			48
*11	450	N	447	-0-	-3	-0-	447	3			N	-0-					48
*12	527	N	447	-0-	-80	-0-	13	1	434	3	N	-0-					48
*01	465	N	456	-0-	-9	-0-	13	1	437	3	N	5					53
							6	9									
*02	420	N	408	-0-	-12	-0-	12	1	396	3	N	-0-					53
*03	434	N	427	-0-	-7	-0-	13	1	414	3	N	-0-					53
04	450	N	391	-0-	-59	-0-	390	3	1	9	N	1	2	5			52

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2108	N	1489	-0-	-619	-0-	1489	2			N	-0-					3
*11	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					3
*12	1488	N	1481	-0-	-7	-0-	1481	2			N	-0-					3
*01	1488	N	1442	-0-	-46	-0-	1442	2			N	-0-					3
*02	1344	N	1307	-0-	-37	-0-	1307	2			N	-0-					3
*03	1488	N	1440	-0-	-48	-0-	1440	2			N	-0-					3
04	1410	N	1407	-0-	-3	-0-	1407	2			N	-0-					3

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2604	X	2328	-0-	-276	-0-	2328	3			N	-0-					91
11	2520	X	2129	-0-	-391	-0-	79	1	2050	3	N	-0-					91
12	2604	X	82	-0-	-2522	-0-	82	1			N	-0-					91
01	2542	X	1434	-0-	-1108	-0-	82	1	1302	3	N	-0-					91
							50	4									
*02	2506	X	2506	-0-	-0-	-0-	74	1	2381	3	N	46	20	5			117
							51	9									
*03	2386	X	2386	-0-	-0-	-0-	82	1	2304	3	N	-0-					117
04	2130	X	2014	-0-	-116	-0-	79	1	1784	3	N	-0-					117
							151	4									

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

*10	1736	N	1586	-0-	-150	-0-	1586	3			N	-0-					32
*11	1620	N	1460	-0-	-160	-0-	1440	3	20	9	N	18	17	5			33
*12	1612	N	1471	-0-	-141	-0-	13	1	1458	3	N	-0-					33
*01	1581	N	1322	-0-	-259	-0-	13	1	1307	3	N	2					35
							2	9									
*02	1344	N	1323	-0-	-21	-0-	12	1	1311	3	N	-0-					35
*03	1468	N	1468	-0-	-0-	-0-	13	1	1455	3	N	-0-					35
04	1290	N	1372	-0-	82	-0-	1370	3	2	9	N	2					37

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

11	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
12	1147	N	1108	-0-	-39	-0-	1108	3			N	-0-					-0-
01	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
03	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
04	1200	N	1096	-0-	-104	-0-	1096	3			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

*10	5053	X	4855	-0-	-198	-0-	4855	3			N	-0-					57
11	5070	X	4655	-0-	-415	-0-	4655	3			N	-0-					57
12	5239	X	4817	-0-	-422	-0-	4817	3			N	-0-					57
01	5239	X	4611	-0-	-628	-0-	4611	3			N	-0-					57
*02	4423	X	4423	-0-	-0-	-0-	4423	3			N	-0-					57
*03	4867	X	4530	-0-	-337	-0-	4530	3			N	-0-					57
04	4650	X	4366	-0-	-284	-0-	4366	3			N	-0-					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					47
11	1825	N	1825	-0-	-0-	-0-	1806	2	19	9	N	17					64
*12	1862	N	1862	-0-	-0-	-0-	18	1	1844	2	N	-0-					64
*01	1918	N	1918	-0-	-0-	-0-	18	1	1803	2	N	88					152
							97	9									
*02	1646	N	1646	-0-	-0-	-0-	16	1	1630	2	N	-0-					152
*03	1850	N	1850	-0-	-0-	-0-	18	1	1832	2	N	-0-					152
04	930	N	1806	-0-	876	-0-	1806	2			N	-0-					152

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1178	N	1077	-0-	-101	-0-	1077	3			N	-0-					17
*11	990	N	926	-0-	-64	-0-	926	3			N	-0-					17
*12	918	N	918	-0-	-0-	-0-	13	1	905	3	N	-0-					17
*01	1085	N	855	-0-	-230	-0-	13	1	842	3	N	-0-					17
*02	868	N	797	-0-	-71	-0-	12	1	785	3	N	-0-					17
*03	899	N	886	-0-	-13	-0-	13	1	873	3	N	-0-					17
04	840	N	814	-0-	-26	-0-	814	3			N	-0-					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	18941	X	17412	-0-	-1529	-0-	1	1	16648	2	N	694	755	1			89
							763	9									
*11	18330	X	14841	-0-	-3489	-0-	44	1	13889	2	N	825	572	1	7	5	335
							908	9									
*12	18941	X	16093	-0-	-2848	-0-	58	1	15219	2	N	742	947	1			130
							816	9									
*01	18941	X	16266	-0-	-2675	-0-	58	1	15296	2	N	829	759	1			200
							912	9									
*02	17108	X	13906	-0-	-3202	-0-	52	1	12959	2	N	814	772	1	110	5	132
							895	9									
*03	17422	X	14407	-0-	-3015	-0-	58	1	13346	2	N	912	558	1	60	5	426
							1003	9									
04	15750	X	14080	-0-	-1670	-0-	44	1	13464	2	N	520	753	1			193
							572	9									

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12587	X	12587	-0-	-0-	-0-	11638	2	949	9	N	863	693	1	2	5	204
*11	4351	X	4351	-0-	-0-	-0-	4122	2	229	9	N	208	393	1			19
*12	4247	X	516	-0-	-3731	-0-	493	2	23	9	N	21	34	1			6
*01	4247	X	223	-0-	-4024	-0-	219	2	4	9	N	4	9	1			1
*02	4700	X	4700	-0-	-0-	-0-	4361	2	339	9	N	308	280	1			29
*03	4962	X	4962	-0-	-0-	-0-	4601	2	361	9	N	328	303	1	16	5	38
04	4110	X	5240	-0-	1130	-0-	4988	2	252	9	N	229	244	1			23

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	24800	X	19619	-0-	-5181	-0-	18559	2	1060	9	N	964	957	1	20	5	135
*11	22140	X	20268	-0-	-1872	-0-	19032	2	1236	9	N	1124	1064	1	22	5	173
*12	20925	X	19574	-0-	-1351	-0-	18596	2	978	9	N	889	901	1			161
*01	20119	X	19626	-0-	-493	-0-	18451	2	1175	9	N	1068	1054	1			175
*02	18760	X	18369	-0-	-391	-0-	17107	2	1262	9	N	1147	950	1	19	5	353
*03	20770	X	19644	-0-	-1126	-0-	18467	2	1177	9	N	1070	1233	1	10	5	180
04	20280	X	18327	-0-	-1953	-0-	17257	2	1070	9	N	973	1006	1			147

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	16771	X	16031	-0-	-740	-0-	1	1	15680	2	N	318	383	1	32	5	92
							350	9									
*11	15630	X	14928	-0-	-702	-0-	44	1	14630	2	N	231	194	1			129
							254	9									
*12	16554	X	14956	-0-	-1598	-0-	45	1	14596	2	N	286	191	1			224
							315	9									
*01	16554	X	13580	-0-	-2974	-0-	45	1	13351	2	N	167	192	1	75	5	124
							184	9									
*02	14952	X	13162	-0-	-1790	-0-	41	1	12958	2	N	148	197	1			75
							163	9									
*03	16027	X	15239	-0-	-788	-0-	45	1	14905	2	N	263	187	1	42	5	109
							289	9									
04	14970	X	14330	-0-	-640	-0-	44	1	13886	2	N	364	378	1			95
							400	9									

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	32891	X	30671	-0-	-2220	-0-	1	1	28667	2	N	1821	1689	1			277
							2003	9									
*11	30870	X	28052	-0-	-2818	-0-	44	1	26081	2	N	1752	1712	1	40	5	277
							1927	9									
*12	30814	X	27507	-0-	-3307	-0-	57	1	26170	2	N	1164	1154	1	12	5	275
							1280	9									
*01	30628	X	25343	-0-	-5285	-0-	57	1	23584	2	N	1418	1313	1	3	5	377
							142	4	1560	9							
*02	27664	X	23791	-0-	-3873	-0-	52	1	22481	2	N	1144	1265	1			256
							1258	9									
*03	30628	X	26380	-0-	-4248	-0-	57	1	24897	2	N	1296	1147	1			405
							1426	9									
04	28020	X	25159	-0-	-2861	-0-	44	1	24001	2	N	1013	1308	1	3	5	107
							1114	9									

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10199	X	6598	-0-	-3601	-0-	5945	2	653	9	N	594	593	1	2	5	140
*11	14188	X	14188	-0-	-0-	-0-	12703	2	1485	9	N	1350	1366	1			124
*12	13671	X	12267	-0-	-1404	-0-	11347	2	920	9	N	836	727	1			233
*01	13671	X	10329	-0-	-3342	-0-	9349	2	980	9	N	891	958	1			166
*02	13300	X	8684	-0-	-4616	-0-	7387	2	1297	9	N	1179	1235	1			110
*03	14725	X	9331	-0-	-5394	-0-	7908	2	1423	9	N	1294	1191	1	64	5	149
04	14190	X	8109	-0-	-6081	-0-	7223	2	886	9	N	805	879	1			75

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	16678	X	14646	-0-	-2032	-0-	13586	2	1060	9	N	964	879	1	20	5	135
*11	16140	X	10967	-0-	-5173	-0-	10032	2	935	9	N	850	838	1	17	5	130
*12	16306	X	9253	-0-	-7053	-0-	8614	2	639	9	N	581	606	1			105
*01	16089	X	8920	-0-	-7169	-0-	8168	2	752	9	N	684	677	1			112
*02	14196	X	8033	-0-	-6163	-0-	7268	2	765	9	N	695	582	1	11	5	214
*03	14663	X	10217	-0-	-4446	-0-	9357	2	860	9	N	782	857	1	7	5	132
04	10950	X	8842	-0-	-2108	-0-	8115	2	727	9	N	661	694	1			99

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1426	N	1142	-0-	-284	-0-	1070	2	72	9	N	65	189	1	1	5	137
*11	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					137
*12	1260	N	1260	-0-	-0-	-0-	13	1	1096	2	N	137					274
							151	9									
*01	1147	N	1061	-0-	-86	-0-	13	1	1008	2	N	36	201	1			109
							40	9									
*02	980	N	969	-0-	-11	-0-	11	1	958	2	N	-0-					109
*03	1333	N	1263	-0-	-70	-0-	13	1	1039	2	N	192	45	5			256
							211	9									
04	1020	N	1073	-0-	53	-0-	994	2	79	9	N	72	199	1			129

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	13640	X	12877	-0-	-763	-0-	2	1	12715	2	N	145					184
							160	9									
*11	13200	X	11880	-0-	-1320	-0-	53	1	11654	2	N	157	170	1	10	5	161
							173	9									
*12	13640	X	12135	-0-	-1505	-0-	70	1	11876	2	N	172	87	5			246
							189	9									
*01	13640	X	10609	-0-	-3031	-0-	70	1	10406	2	N	121	197	1	3	5	167
							133	9									
*02	12320	X	8509	-0-	-3811	-0-	63	1	8352	2	N	85	181	1			71
							94	9									
*03	12865	X	9337	-0-	-3528	-0-	70	1	9143	2	N	113	12	5			172
							124	9									
04	11820	X	8620	-0-	-3200	-0-	53	1	8432	2	N	123	182	1			113
							135	9									

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	32829	X	28004	-0-	-4825	-0-	1	1	27981	2	N	20					130
							22	9									
*11	30150	X	26413	-0-	-3737	-0-	44	1	26214	2	N	141	192	1			79
							155	9									
*12	30318	X	26777	-0-	-3541	-0-	45	1	26554	2	N	162	187	1			54
							178	9									
*01	29605	X	26222	-0-	-3383	-0-	45	1	26132	2	N	41					95
							45	9									
*02	25956	X	22791	-0-	-3165	-0-	41	1	22592	2	N	144	198	1			41
							158	9									
*03	27993	X	24021	-0-	-3972	-0-	45	1	23869	2	N	97					138
							107	9									
04	26340	X	22687	-0-	-3653	-0-	44	1	22490	2	N	139	194	1			83
							153	9									

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14198	X	13881	-0-	-317	-0-	12954	2	927	9	N	843	729	1	72	5	207
*11	13740	X	13460	-0-	-280	-0-	12117	2	1343	9	N	1221	949	1	1	5	478
*12	14198	X	11845	-0-	-2353	-0-	10901	2	944	9	N	858	777	1	166	5	393
*01	13857	X	11512	-0-	-2345	-0-	10559	2	953	9	N	866	757	1	171	5	331
*02	12600	X	11566	-0-	-1034	-0-	10487	2	1079	9	N	981	1158	1			154
*03	13950	X	13111	-0-	-839	-0-	12001	2	1110	9	N	1009	856	1	44	5	263
04	13590	X	12352	-0-	-1238	-0-	11400	2	952	9	N	865	944	1			184

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	17732	X	13916	-0-	-3816	-0-	13883	2	33	9	N	30					132
*11	17160	X	12971	-0-	-4189	-0-	12935	2	36	9	N	33					165
*12	16492	X	13188	-0-	-3304	-0-	13054	2	134	9	N	122	195	1	5	5	87
*01	15407	X	13043	-0-	-2364	-0-	12987	2	56	9	N	51	8	5			130
*02	13132	X	11563	-0-	-1569	-0-	11563	2			N	-0-					130
*03	13919	X	12529	-0-	-1390	-0-	12462	2	67	9	N	61					191
04	12960	X	11693	-0-	-1267	-0-	11635	2	58	9	N	53	167	1			77

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

11	292	N	292	-0-	-0-	-0-	103	1	189	3	Y	-0-					10
12	276	N	276	-0-	-0-	-0-	103	1	173	3	Y	-0-					10
01	283	N	283	-0-	-0-	-0-	103	1	180	3	Y	-0-					10
02	258	N	258	-0-	-0-	-0-	103	1	155	3	Y	-0-					10
03	240	N	240	-0-	-0-	-0-	103	1	137	3	Y	-0-					10
*04	263	N	263	-0-	-0-	-0-	103	1	160	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

11	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
12	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
02	336	N	318	-0-	-18	-0-	318	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/06/2017 - P/A 07/06/17

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

11	1650	N	1446	-0-	-204	-0-	1446	3			N	-0-					29
12	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					29
01	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					29
02	1344	N	1248	-0-	-96	-0-	1237	3	11	9	N	10					39
03	1519	N	1286	-0-	-233	-0-	1286	3			N	-0-					39
04	1350	N	1146	-0-	-204	-0-	1139	3	7	9	N	6					45

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

11	441	N	441	-0-	-0-	-0-	22	1	419	3	N	-0-					129
12	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					129
01	403	N	378	-0-	-25	-0-	23	1	355	3	N	-0-					129
02	420	N	355	-0-	-65	-0-	21	1	334	3	N	-0-					129
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					129
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					129

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	-0-	60	1	483	2	N	-0-					57
12	511	N	511	-0-	-0-	-0-	62	1	449	2	N	-0-					57
01	436	N	436	-0-	-0-	-0-	62	1	374	2	N	-0-					57
02	420	N	399	-0-	-21	-0-	56	1	343	2	N	-0-					57
03	465	N	383	-0-	-82	-0-	62	1	321	2	N	-0-					57
*04	456	N	456	-0-	-0-	-0-	60	1	396	2	N	-0-					57

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

11	1083	N	1083	-0-	-0-	-0-	48	1	1035	2	N	-0-					110
12	912	N	912	-0-	-0-	-0-	50	1	856	2	N	5					115
							6	9									
01	1185	N	1185	-0-	-0-	-0-	56	1	1125	2	N	4					119
							4	9									
02	1011	N	1011	-0-	-0-	-0-	56	1	955	2	N	-0-					119
03	1188	N	1188	-0-	-0-	-0-	60	1	1128	2	N	-0-					119
*04	1135	N	1135	-0-	-0-	-0-	56	1	1079	2	N	-0-					119

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

11	240	N	208	-0-	-32	-0-	40	1	168	2	N	-0-					37
12	496	N	165	-0-	-331	-0-	30	1	135	2	N	-0-					37
01	217	N	159	-0-	-58	-0-	38	1	121	2	N	-0-					37
02	196	N	141	-0-	-55	-0-	36	1	105	2	N	-0-					37
03	289	N	289	-0-	-0-	-0-	52	1	237	2	N	-0-					37
*04	344	N	344	-0-	-0-	-0-	60	1	284	2	N	-0-					37

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

11	1050	N	725	-0-	-325	-0-	60	1	665	2	N	-0-					-0-
12	868	N	662	-0-	-206	-0-	60	1	602	2	N	-0-					-0-
01	775	N	663	-0-	-112	-0-	60	1	603	2	N	-0-					-0-
02	672	N	611	-0-	-61	-0-	52	1	559	2	N	-0-					-0-
03	651	N	609	-0-	-42	-0-	62	1	547	2	N	-0-					-0-
*04	646	N	646	-0-	-0-	-0-	60	1	586	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	502	N	502	-0-	-0-	-0-	62	1	440	2	N	-0-					84
*06	488	N	488	-0-	-0-	-0-	60	1	428	2	N	-0-					84
*07	527	N	492	-0-	-35	-0-	62	1	430	2	N	-0-					84
*08	527	N	506	-0-	-21	-0-	62	1	444	2	N	-0-					84
*09	482	N	482	-0-	-0-	-0-	60	1	422	2	N	-0-					84
*10	511	N	511	-0-	-0-	-0-	62	1	449	2	N	-0-					84
*11	480	N	440	-0-	-40	-0-	58	1	382	2	N	-0-					84
*12	496	N	474	-0-	-22	-0-	62	1	412	2	N	-0-					84
*01	496	N	472	-0-	-24	-0-	62	1	410	2	N	-0-					84
*02	420	N	394	-0-	-26	-0-	56	1	338	2	N	-0-					84
*03	474	N	474	-0-	-0-	-0-	62	1	412	2	N	-0-					84
*04	450	N	412	-0-	-38	-0-	56	1	356	2	N	-0-					84

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

11	900	N	870	-0-	-30	-0-	60	1	807	2	N	3					52
							3	9									
12	930	N	872	-0-	-58	-0-	62	1	810	2	N	-0-					52
01	899	N	882	-0-	-17	-0-	62	1	820	2	N	-0-					52
02	819	N	819	-0-	-0-	-0-	56	1	757	2	N	5					57
							6	9									
03	868	N	863	-0-	-5	-0-	62	1	801	2	N	-0-					57
04	840	N	824	-0-	-16	-0-	60	1	758	2	N	5					62
							6	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

11	448	N	448	-0-	-0-	-0-	60	1	388	2	Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	62	1	362	2	Y	-0-					-0-
01	418	N	418	-0-	-0-	-0-	62	1	356	2	Y	-0-					-0-
02	323	N	323	-0-	-0-	-0-	50	1	273	2	Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	52	1	300	2	Y	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	60	1	256	2	Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

11	1680	X	1002	-0-	-678	-0-	42	1	869	2	N	83	184	1			101
							91	9									
12	2356	X	976	-0-	-1380	-0-	38	1	869	2	N	63					164
							69	9									
01	2356	X	640	-0-	-1716	-0-	34	1	470	2	N	124	179	1			109
							136	9									
02	2128	X	125	-0-	-2003	-0-	50	1	75	9	N	68					177
03	1364	X	126	-0-	-1238	-0-	40	1	16	2	N	64					241
							70	9									
04	990	X	122	-0-	-868	-0-	50	1	72	9	N	65					306

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

11	349	N	349	-0-	-0-	-0-	60	1	275	2	N	13	3	8			149
							14	9									
12	357	N	357	-0-	-0-	-0-	62	1	278	2	N	15					164
							17	9									
01	351	N	351	-0-	-0-	-0-	62	1	260	2	N	26	11	8			179
							29	9									
02	336	N	279	-0-	-57	-0-	56	1	206	2	N	15					194
							17	9									
*03	1697	N	1697	-0-	-0-	-0-	62	1	1632	2	N	3					55
							3	9									
*04	1540	N	1540	-0-	-0-	-0-	60	1	1476	2	N	4					59
							4	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	116	2	2	9	N	2					132
12	154	N	154	-0-	-0-	-0-	153	2	1	9	N	1					133
01	145	N	145	-0-	-0-	-0-	143	2	2	9	N	2					135
02	122	N	122	-0-	-0-	-0-	121	2	1	9	N	1					136
03	155	N	121	-0-	-34	-0-	119	2	2	9	N	2					138
04	150	N	114	-0-	-36	-0-	113	2	1	9	N	1					139

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1396	N	1396	-0-	-0-	-0-	1396	2	N	-0-					-0-
12	1450	N	1450	-0-	-0-	-0-	1450	2	N	-0-					-0-
01	1450	N	1450	-0-	-0-	-0-	1450	2	N	-0-					-0-
02	1320	N	1320	-0-	-0-	-0-	1320	2	N	-0-					-0-
03	1468	N	1468	-0-	-0-	-0-	1468	2	N	-0-					-0-
*04	1425	N	1425	-0-	-0-	-0-	1425	2	N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	392	2	N	-0-					-0-
12	403	N	401	-0-	-2	-0-	401	2	N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	2	N	-0-					-0-
02	364	N	362	-0-	-2	-0-	362	2	N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	2	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	2	N	-0-					-0-

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	623	-0-	-7	-0-	623	2	N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	2	N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	2	N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	2	N	-0-					-0-
*03	612	N	612	-0-	-0-	-0-	612	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	N	1270	-0-	-0-	-0-	1270	2	N	-0-					36
12	1240	N	967	-0-	-273	-0-	967	2	N	-0-					36
01	1227	N	1227	-0-	-0-	-0-	1227	2	N	-0-					36
02	1071	N	1071	-0-	-0-	-0-	1071	2	N	-0-					36
*03	1319	N	1319	-0-	-0-	-0-	1319	3	N	-0-					36
04	1200	N	NO RPT	-0-	-1200	-0-			N	NO RPT					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	468	-0-	-42	-0-	468	3	N	-0-					-0-
12	527	N	482	-0-	-45	-0-	482	3	N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3	N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	3	N	-0-					-0-
*03	514	N	514	-0-	-0-	-0-	514	2	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-			N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					106
12	248	N	246	-0-	-2	-0-	246	3			N	-0-					106
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					106
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					106
*03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					106
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

11	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					59
12	1519	N	1438	-0-	-81	-0-	1438	3			N	-0-					59
01	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					59
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					59
03	1426	N	1247	-0-	-179	-0-	1247	2			N	-0-					59
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					59

ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

11	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					98
12	1874	N	1874	-0-	-0-	-0-	1868	2	6	9	N	5					103
01	1944	N	1944	-0-	-0-	-0-	1941	2	3	9	N	3					106
02	1749	N	1749	-0-	-0-	-0-	1746	2	3	9	N	3					109
03	1951	N	1951	-0-	-0-	-0-	1945	2	6	9	N	5					114
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					114

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

11	2303	N	2303	-0-	-0-	-0-	93	1	2208	2	N	2					132
							2	9									
12	2284	N	2284	-0-	-0-	-0-	95	1	2177	2	N	11					143
							12	9									
01	1829	N	1719	-0-	-110	-0-	94	1	1617	2	N	7					150
							8	9									
02	2156	N	1504	-0-	-652	-0-	76	1	1428	2	N	-0-					150
03	2294	N	1726	-0-	-568	-0-	95	1	1629	2	N	2					152
							2	9									
04	1650	N	1500	-0-	-150	-0-	94	1	1406	2	N	-0-					152

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1706	-0-	-154	-0-	94	1	1604	2	N	7					147
							8	9									
12	1612	N	1432	-0-	-180	-0-	83	1	1340	2	N	8					155
							9	9									
01	1643	N	1588	-0-	-55	-0-	85	1	1490	2	N	12					167
							13	9									
02	1596	N	1586	-0-	-10	-0-	87	1	1486	2	N	12					179
							13	9									
03	1747	N	1747	-0-	-0-	-0-	96	1	1640	2	N	10					189
							11	9									
*04	1577	N	1577	-0-	-0-	-0-	94	1	1476	2	N	6					195
							7	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

11	899	N	899	-0-	-0-	-0-	94	1	802	2	N	3					20
							3	9									
12	1020	N	1020	-0-	-0-	-0-	97	1	921	2	N	2					22
							2	9									
01	989	N	989	-0-	-0-	-0-	97	1	886	2	N	5					27
							6	9									
02	717	N	717	-0-	-0-	-0-	84	1	633	2	N	-0-					27
03	924	N	924	-0-	-0-	-0-	90	1	833	2	N	1					28
							1	9									
*04	956	N	956	-0-	-0-	-0-	93	1	857	2	N	5					33
							6	9									

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

11	3420	X	3181	-0-	-239	-0-	94	1	3061	2	N	24					49
							26	9									
12	3534	X	2638	-0-	-896	-0-	83	1	2532	2	N	21					70
							23	9									
01	3472	X	2871	-0-	-601	-0-	84	1	2757	2	N	27					97
							30	9									
02	2968	X	2758	-0-	-210	-0-	87	1	2646	2	N	23					120
							25	9									
03	3286	X	3065	-0-	-221	-0-	96	1	2936	2	N	30					150
							33	9									
04	3180	X	2920	-0-	-260	-0-	93	1	2806	2	N	19					169
							21	9									

FAIRWAY RESOURCES OP III, LLC 259784
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					72
12	917	N	917	-0-	-0-	-0-	917	2			N	-0-					72
01	866	N	866	-0-	-0-	-0-	866	2			N	-0-					72
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					72
*03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					72
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					10
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					10
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					10
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					10
*03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

11	12683	X	12683	-0-	-0-	-0-	74	1	11309	2	N	1182	1444	1			318
							1300	9									
12	12712	X	12712	-0-	-0-	-0-	76	1	11669	2	N	879	935	1			262
							967	9									
01	12122	X	12122	-0-	-0-	-0-	76	1	11280	2	N	696	705	1			253
							766	9									
02	10377	X	10377	-0-	-0-	-0-	69	1	9737	2	N	519	549	1			223
							571	9									
*03	11245	X	11245	-0-	-0-	-0-	76	1	10564	2	N	550	540	1			233
							605	9									
04	6360	X	NO RPT	-0-	-6360	-0-					N	NO RPT					233

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

11	8370	X	8370	-0-	-0-	-0-	262	1	7750	2	N	325	352	1			243
							358	9									
12	8246	X	7384	-0-	-862	-0-	270	1	6795	2	N	290	355	1			178
							319	9									
01	8246	X	7110	-0-	-1136	-0-	287	1	6524	2	N	272	178	1			272
							299	9									
02	7448	X	5102	-0-	-2346	-0-	259	1	4685	2	N	144	183	1			233
							158	9									
03	8246	X	5681	-0-	-2565	-0-	286	1	5208	2	N	170	181	1			222
							187	9									
04	7980	X	NO RPT	-0-	-7980	-0-					N	NO RPT					222

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

11	7410	X	5263	-0-	-2147	-0-	178	1	4758	2	N	297	178	1			304
							327	9									
12	6448	X	5471	-0-	-977	-0-	176	1	4947	2	N	316	371	1			249
							348	9									
01	6386	X	5108	-0-	-1278	-0-	188	1	4573	2	N	315	362	1			202
							347	9									
02	5264	X	4542	-0-	-722	-0-	170	1	4069	2	N	275	181	1			296
							303	9									
03	5766	X	4675	-0-	-1091	-0-	185	1	4180	2	N	282	349	1			229
							310	9									
04	5280	X	NO RPT	-0-	-5280	-0-					N	NO RPT					229

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

11	1410	N	1406	-0-	-4	-0-	1406	2			N	-0-					111
12	1457	N	1404	-0-	-53	-0-	1404	2			N	-0-					111
01	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					111
02	1316	N	1098	-0-	-218	-0-	1098	2			N	-0-					111
03	1395	N	1180	-0-	-215	-0-	1180	2			N	-0-					111
04	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

11	793	N	793	-0-	-0-	-0-	156	1	635	2	N	2					59
							2	9									
12	960	N	960	-0-	-0-	-0-	125	1	835	2	N	-0-					59
01	1145	N	1145	-0-	-0-	-0-	161	1	984	2	N	-0-					59
02	1034	N	1034	-0-	-0-	-0-	135	1	899	2	N	-0-					59
03	1209	N	1209	-0-	-0-	-0-	155	1	1054	2	N	-0-					59
04	677	N	677	-0-	-0-	-0-	114	1	563	2	N	-0-					59

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

11	810	N	798	-0-	-12	-0-	798	2			N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
01	868	N	814	-0-	-54	-0-	814	2			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

11	736	N	736	-0-	-0-	-0-	144	1	586	2	N	5					28
							6	9									
12	1054	N	887	-0-	-167	-0-	115	1	772	2	N	-0-					28
01	1056	N	1056	-0-	-0-	-0-	149	1	907	2	N	-0-					28
02	955	N	955	-0-	-0-	-0-	125	1	830	2	N	-0-					28
03	1129	N	1129	-0-	-0-	-0-	145	1	984	2	N	-0-					28
04	1020	N	633	-0-	-387	-0-	106	1	527	2	N	-0-					28

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1953	-0-	-117	-0-	134	1	1819	2	N	-0-					66
12	2139	N	1629	-0-	-510	-0-	134	1	1495	2	N	-0-					66
01	2102	N	2102	-0-	-0-	-0-	134	1	1968	2	N	-0-					66
02	1900	N	1900	-0-	-0-	-0-	134	1	1766	2	N	-0-					66
*03	2026	N	2026	-0-	-0-	-0-	134	1	1857	2	N	32					98
							35	9									
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					98

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1521	-0-	-39	-0-	10	1	1511	2	N	-0-					133
12	1612	N	1550	-0-	-62	-0-	10	1	1538	2	N	2					135
							2	9									
01	1612	N	1597	-0-	-15	-0-	10	1	1586	2	N	1					136
							1	9									
02	1428	N	1378	-0-	-50	-0-	10	1	1368	2	N	-0-					136
*03	1612	N	1612	-0-	-0-	-0-	10	1	1602	2	N	-0-					136
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					136

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1089	N	1089	-0-	-0-	-0-	10	1	1079	2	N	-0-					148
12	1423	N	1423	-0-	-0-	-0-	10	1	1413	2	N	-0-					148
01	1594	N	1594	-0-	-0-	-0-	10	1	1584	2	N	-0-					148
02	1190	N	1190	-0-	-0-	-0-	10	1	1180	2	N	-0-					148
03	1426	N	1297	-0-	-129	-0-	10	1	1287	2	N	-0-					148
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	554	-0-	-106	-0-	10	1	544	2	N	-0-					13
12	620	N	518	-0-	-102	-0-	10	1	508	2	N	-0-					13
01	589	N	530	-0-	-59	-0-	10	1	520	2	N	-0-					13
02	504	N	475	-0-	-29	-0-	10	1	465	2	N	-0-					13
03	527	N	497	-0-	-30	-0-	10	1	487	2	N	-0-					13
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					13

JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	-0-	-0-	-1230	-0-					N	-0-					77
12	899	X	-0-	-0-	-899	-0-					N	124					201
01	124	X	-0-	-0-	-124	-0-					N	124					325
02	10	X	-0-	-0-	-10	-0-					N	124					449
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					449
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					449

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1317	N	1317	-0-	-0-	-0-	132	1	1183	2	N	2					50
							2	9									
12	800	N	800	-0-	-0-	-0-	87	1	713	2	N	-0-					50
01	1121	N	1121	-0-	-0-	-0-	94	1	1025	2	N	2					52
							2	9									
02	1021	N	1021	-0-	-0-	-0-	101	1	920	2	N	-0-					52
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					52

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	7					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1627	N	1627	-0-	-0-	-0-	130	1	1488	2	N	8					46
							9	9									
12	1755	N	1755	-0-	-0-	-0-	139	1	1596	2	N	18					64
							20	9									
01	1376	N	1376	-0-	-0-	-0-	110	1	1258	2	N	7					71
							8	9									
02	1176	N	1176	-0-	-0-	-0-	94	1	1073	2	N	8					79
							9	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					79

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4716	X	4716	-0-	-0-	-0-	249	1	3909	2	N	488	547	1			268
							21	5	537	9							
12	5260	X	5260	-0-	-0-	-0-	284	1	4440	2	N	473	364	1			377
							16	5	520	9							
01	5007	X	5007	-0-	-0-	-0-	268	1	4221	2	N	456	367	1			466
							16	5	502	9							
02	4691	X	4691	-0-	-0-	-0-	254	1	4006	2	N	392	367	1			491
							431	9									
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					491
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					491

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10346	X	10346	-0-	-0-	-0-	566	1	8863	2	N	833	920	1			344
							1	5	916	9							
12	9779	X	9779	-0-	-0-	-0-	536	1	8383	2	N	781	758	1			367
							1	5	859	9							
01	9129	X	9129	-0-	-0-	-0-	505	1	7887	2	N	669	754	1			282
							1	5	736	9							
02	6973	X	6973	-0-	-0-	-0-	386	1	6062	2	N	477	364	1			395
							525	9									
03	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					395
04	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					395

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5285	-0-	-1105	-0-	293	1	4584	2	N	330	397	1			776
							45	5	363	9							
12	6603	X	5302	-0-	-1301	-0-	295	1	4619	2	N	339	186	1			929
							15	5	373	9							
01	6169	X	4762	-0-	-1407	-0-	262	1	4116	2	N	333	372	1			890
							18	5	366	9							
02	5572	X	4157	-0-	-1415	-0-	231	1	3620	2	N	266	381	1			775
							13	5	293	9							
03	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					775
04	5280	X	NO RPT	-0-	-5280	-0-					N	NO RPT					775

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2511	X	2511	-0-	-0-	-0-	123	1	1919	2	N	426	547	1			403
							469	9									
12	3255	X	3079	-0-	-176	-0-	57	1	2571	2	N	410	367	1			446
							451	9									
01	3255	X	2833	-0-	-422	-0-	53	1	2341	2	N	399	358	1			487
							439	9									
02	2660	X	1767	-0-	-893	-0-	30	1	1326	2	N	374	368	1			493
							411	9									
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					493
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					493

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25200	X	14007	-0-	-11193	-0-	1032	1	11714	2	N	97	192	1			65
							1154	5	107	9							
12	31231	X	31231	-0-	-0-	-0-	2490	1	28634	2	N	97					162
							107	9									
01	29768	X	29768	-0-	-0-	-0-	2375	1	27316	2	N	70					232
							77	9									
02	26274	X	26274	-0-	-0-	-0-	2091	1	24052	2	N	119	185	1			166
							131	9									
03	10416	X	NO RPT	-0-	-10416	-0-					N	NO RPT					166
04	25200	X	NO RPT	-0-	-25200	-0-					N	NO RPT					166

DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6501	X	4708	-0-	-1793	-0-	4625	2	4	5	N	72					72
							79	9									
12	DELQ PR		5830	-0-	5830	5830	5762	2	68	9	N	62					134
01	11508	X	5678	-0-	-5830	-0-	5596	2	13	5	N	63					197
							69	9									
02	4998	X	4998	-0-	-0-	-0-	4924	2	5	5	N	63	189	1			71
							69	9									
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					71
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					71

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					734

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	224	N	180	-0-	-44	-0-	180	3			N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					111

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	552	-0-	-168	-0-	552	3			N	-0-					63
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					63
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					63
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					63
*03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					63
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	421	-0-	-59	-0-	421	3			N	-0-					108
12	0	N	-0-	-0-	-0-	-0-					N	-0-					108
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					108
02	392	N	387	-0-	-5	-0-	387	3			N	-0-					108
*03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					108
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					108

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	453	-0-	-267	-0-	453	3			N	-0-					42
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					42
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					42
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					42
*03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					42
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					42

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	514	-0-	-26	-0-	514	2			N	-0-					32
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					32
01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					32
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					32
*03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					32
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					32

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					131
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					131
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					131
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					131
*03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					131
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	-0-	-0-	-960	-0-					N	-0-					173
12	815	N	815	-0-	-0-	-0-	815	2			N	-0-					173
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					173
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					173
*03	755	N	755	-0-	-0-	-0-	755	2			N	-0-					173
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					173

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	354	-0-	-126	-0-	354	2			N	-0-					155
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					155
01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					155
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					155
*03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					155
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					155

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1093	-0-	-17	-0-	93	1	930	2	N	64					844
							70	9									
12	621	N	621	-0-	-0-	-0-	56	1	565	2	N	-0-					844
01	300	N	300	-0-	-0-	-0-	27	1	273	2	N	-0-					844
02	1008	N	387	-0-	-621	-0-	83	1	273	2	N	28					872
							31	9									
*03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					872
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					872

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4480	-0-	1480	2069	1120	1	3360	2	N	-0-					497
12	3100	N	4683	-0-	1583	3652	1171	1	3512	2	N	-0-					497
01	7824	X	4172	-0-	-3652	-0-	1043	1	3129	2	N	-0-					497
02	4170	X	4170	-0-	-0-	-0-	1041	1	3129	2	N	-0-					497
*03	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					497
04	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	312	-0-	-18	-0-	312	2			N	-0-					292
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					292
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					292
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					292
*03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					292
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					292

LE NORMAN OPERATING LLC 491579
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700	X	8764	-0-	-2936	-0-	7961	2	803	9	N	730	777	1			389
12	11253	X	9595	-0-	-1658	-0-	8704	2	891	9	N	810	776	1			423
01	11005	X	7146	-0-	-3859	-0-	6381	2	765	9	N	695	772	1			346
02	9408	X	7842	-0-	-1566	-0-	7041	2	801	9	N	728	590	1			484
03	9703	X	7496	-0-	-2207	-0-	6786	2	710	9	N	645	586	1			543
04	9300	X	7483	-0-	-1817	-0-	6662	2	821	9	N	746	776	1			513

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	4936	-0-	-1364	-0-	4486	2	450	9	N	409	375	1			246
12	6510	X	5056	-0-	-1454	-0-	4542	2	514	9	N	467	380	1			333
01	6417	X	4850	-0-	-1567	-0-	4420	2	430	9	N	391	373	1			351
02	5404	X	4279	-0-	-1125	-0-	3859	2	420	9	N	382	375	1			358
03	5673	X	4645	-0-	-1028	-0-	4153	2	492	9	N	447	372	1			433
04	4950	X	4777	-0-	-173	-0-	4301	2	476	9	N	433	578	1			288

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4829	-0-	-1	-0-	4541	2	288	9	N	262	185	1			234
12	4991	X	4243	-0-	-748	-0-	4005	2	238	9	N	216	183	1			267
01	4991	X	3502	-0-	-1489	-0-	3252	2	250	9	N	227	182	1			312
02	4508	X	3048	-0-	-1460	-0-	2891	2	157	9	N	143	183	1			272
03	4991	X	3447	-0-	-1544	-0-	3113	2	334	9	N	304	373	1			203
04	4830	X	3666	-0-	-1164	-0-	3324	2	342	9	N	311	369	1			145

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	5918	-0-	-2392	-0-	5439	2	479	9	N	435	377	1			317
12	7936	X	5293	-0-	-2643	-0-	4920	2	373	9	N	339	382	1			274
01	7688	X	4687	-0-	-3001	-0-	4252	2	435	9	N	395	371	1			298
02	6412	X	4554	-0-	-1858	-0-	4180	2	374	9	N	340	193	1			445
03	6634	X	4784	-0-	-1850	-0-	4299	2	485	9	N	441	375	1			511
04	5910	X	5002	-0-	-908	-0-	4614	2	388	9	N	353	552	1			312

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LE NORMAN OPERATING LLC //CONT.// 491579
CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29970	X	16812	-0-	-13158	-0-	16126	2	686	9	N	624	588	1			456
12	30969	X	14647	-0-	-16322	-0-	13954	2	693	9	N	630	587	1			499
01	30969	X	10645	-0-	-20324	-0-	10076	2	569	9	N	517	393	1			623
02	27972	X	9437	-0-	-18535	-0-	8943	2	494	9	N	449	584	1			488
03	20677	X	9410	-0-	-11267	-0-	8951	2	459	9	N	417	393	1			512
04	16800	X	10043	-0-	-6757	-0-	9558	2	485	9	N	441	387	1			566

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0-	-0-	29	1	906	2	N	-0-					140
12	930	N	327	-0-	-603	-0-	16	1	311	2	N	-0-					140
01	930	N	825	-0-	-105	-0-	27	1	798	2	N	-0-					140
02	1023	N	1023	-0-	-0-	-0-	28	1	995	2	N	-0-					140
03	848	N	848	-0-	-0-	-0-	26	1	822	2	N	-0-					140
*04	834	N	834	-0-	-0-	-0-	20	1	814	2	N	-0-					140

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	675	-0-	-405	-0-	30	1	645	2	N	-0-					40
12	1059	N	1059	-0-	-0-	-0-	31	1	1028	2	N	-0-					40
01	868	N	478	-0-	-390	-0-	16	1	462	2	N	-0-					40
02	1026	N	1026	-0-	-0-	-0-	28	1	990	2	N	7					47
							8	9									
03	1054	N	990	-0-	-64	-0-	31	1	952	2	N	6					53
							7	9									
*04	1213	N	1213	-0-	-0-	-0-	30	1	1183	2	N	-0-					53

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1039	-0-	-41	-0-	30	1	1009	2	N	-0-					40
12	1116	N	693	-0-	-423	-0-	30	1	663	2	N	-0-					40
01	1116	N	920	-0-	-196	-0-	31	1	889	2	N	-0-					40
02	980	N	872	-0-	-108	-0-	28	1	844	2	N	-0-					40
03	1043	N	1043	-0-	-0-	-0-	31	1	1012	2	N	-0-					40
*04	1224	N	1224	-0-	-0-	-0-	30	1	1128	2	N	60					100
							66	9									

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	30	1	165	2	N	-0-					110
12	155	N	123	-0-	-32	-0-	31	1	92	2	N	-0-					110
01	217	N	131	-0-	-86	-0-	31	1	100	2	N	-0-					110
02	196	N	113	-0-	-83	-0-	28	1	85	2	N	-0-					110
03	167	N	167	-0-	-0-	-0-	31	1	136	2	N	-0-					110
*04	217	N	217	-0-	-0-	-0-	30	1	187	2	N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	754	-0-	-146	-0-	30	1	724	2	N	-0-					153
12	928	N	928	-0-	-0-	-0-	30	1	898	2	N	-0-					153
01	1427	N	1427	-0-	-0-	-0-	28	1	1399	2	N	-0-					153
02	963	N	963	-0-	-0-	-0-	25	1	938	2	N	-0-					153
03	930	N	898	-0-	-32	-0-	31	1	867	2	N	-0-					153
04	1380	N	879	-0-	-501	-0-	27	1	852	2	N	-0-	90	1			63

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	17	N	17	-0-	-0-	-0-	17	1			N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	16	N	16	-0-	-0-	-0-	16	1			N	-0-					123
03	31	N	-0-	-0-	-31	-0-					N	-0-					123
*04	4	N	4	-0-	-0-	-0-	4	1			N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

11	514	N	514	-0-	-0-	-0-	30	1	484	2	N	-0-					120
12	513	N	513	-0-	-0-	-0-	31	1	482	2	N	-0-					120
01	527	N	490	-0-	-37	-0-	31	1	459	2	N	-0-					120
02	476	N	450	-0-	-26	-0-	28	1	422	2	N	-0-					120
03	527	N	495	-0-	-32	-0-	31	1	464	2	N	-0-					120
04	480	N	478	-0-	-2	-0-	30	1	448	2	N	-0-					120

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

11	2061	N	2061	-0-	-0-	-0-	26	1	2035	2	N	-0-					178
12	2102	N	2102	-0-	-0-	-0-	31	1	2071	2	N	-0-					178
01	2083	N	2083	-0-	-0-	-0-	31	1	1973	2	N	72					250
							79	9									
02	1932	N	1631	-0-	-301	-0-	27	1	1593	2	N	10					260
							11	9									
03	2108	N	663	-0-	-1445	-0-	31	1	632	2	N	-0-					260
04	2010	N	825	-0-	-1185	-0-	30	1	795	2	N	-0-					260

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

11	534	N	534	-0-	-0-	-0-	30	1	504	2	N	-0-					33
12	465	N	380	-0-	-85	-0-	31	1	349	2	N	-0-					33
01	279	N	268	-0-	-11	-0-	31	1	237	2	N	-0-					33
02	504	N	166	-0-	-338	-0-	28	1	138	2	N	-0-					33
03	372	N	350	-0-	-22	-0-	31	1	319	2	N	-0-					33
04	270	N	215	-0-	-55	-0-	30	1	185	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

11	1467	N	1467	-0-	-0-	-0-	30	1	1437	2	N	-0-					122
12	1519	N	1495	-0-	-24	-0-	31	1	1464	2	N	-0-					122
01	1488	N	1254	-0-	-234	-0-	31	1	1223	2	N	-0-					122
02	1372	N	1177	-0-	-195	-0-	28	1	1149	2	N	-0-					122
03	1488	N	1168	-0-	-320	-0-	29	1	1138	2	N	1					123
							1	9									
04	1200	N	1040	-0-	-160	-0-	30	1	1010	2	N	-0-					123

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

11	3720	X	3638	-0-	-82	-0-	30	1	3600	2	N	7					330
							8	9									
12	3844	X	3523	-0-	-321	-0-	30	1	3482	2	N	10					340
							11	9									
01	3782	X	2718	-0-	-1064	-0-	21	1	2697	2	N	-0-					340
02	3571	X	3571	-0-	-0-	-0-	28	1	3524	2	N	17					357
							19	9									
03	3782	X	3650	-0-	-132	-0-	30	1	3591	2	N	26					383
							29	9									
04	3630	X	3319	-0-	-311	-0-	30	1	3289	2	N	-0-					383

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2563	X	2563	-0-	-0-	-0-	30	1	2496	2	N	34					367
							37	9									
12	2604	X	2376	-0-	-228	-0-	30	1	2313	2	N	30					397
							33	9									
01	2728	X	1715	-0-	-1013	-0-	20	1	1672	2	N	21					418
							23	9									
02	2464	X	2317	-0-	-147	-0-	28	1	2254	2	N	32					450
							35	9									
03	2728	X	2618	-0-	-110	-0-	31	1	2584	2	N	3					453
							3	9									
04	2550	X	2485	-0-	-65	-0-	28	1	2453	2	N	4					457
							4	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1836	-0-	-324	-0-	30	1	1806	2	N	-0-					362
12	2046	N	1810	-0-	-236	-0-	31	1	1773	2	N	5					367
							6	9									
01	2111	N	2111	-0-	-0-	-0-	31	1	2052	2	N	25					392
							28	9									
02	1741	N	1741	-0-	-0-	-0-	28	1	1693	2	N	18					410
							20	9									
03	1798	N	1551	-0-	-247	-0-	31	1	1509	2	N	10	183	1			237
							11	9									
04	2040	N	1335	-0-	-705	-0-	30	1	1298	2	N	6					243
							7	9									

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1940	N	1940	-0-	-0-	-0-	30	1	1910	2	N	-0-					467
12	2077	N	1845	-0-	-232	-0-	29	1	1816	2	N	-0-					467
01	2109	N	2109	-0-	-0-	-0-	27	1	2082	2	N	-0-					467
02	1820	N	1674	-0-	-146	-0-	28	1	1646	2	N	-0-					467
03	1864	N	1864	-0-	-0-	-0-	31	1	1738	2	N	86					553
							95	9									
04	2040	N	1888	-0-	-152	-0-	30	1	1828	2	N	27					580
							30	9									

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1318	-0-	-572	-0-	23	1	1282	2	N	12					160
							13	9									
12	1829	N	800	-0-	-1029	-0-	11	1	789	2	N	-0-					160
01	1370	N	1370	-0-	-0-	-0-	23	1	1316	2	N	28					188
							31	9									
02	1374	N	1374	-0-	-0-	-0-	27	1	1253	2	N	85	196	1			77
							94	9									
03	1439	N	1439	-0-	-0-	-0-	30	1	1378	2	N	28					105
							31	9									
*04	1466	N	1466	-0-	-0-	-0-	30	1	1401	2	N	32					137
							35	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15095	X	15095	-0-	-0-	-0-	30	1	13749	2	N	1196	891	1			425
							1316	9									
12	10211	X	10211	-0-	-0-	-0-	30	1	9453	2	N	662	899	1			188
							728	9									
01	10395	X	10395	-0-	-0-	-0-	30	1	9724	2	N	583	524	1			247
							641	9									
02	11011	X	11011	-0-	-0-	-0-	28	1	10432	2	N	501	536	1			212
							551	9									
03	11242	X	11242	-0-	-0-	-0-	31	1	10608	2	N	548	543	1			217
							603	9									
*04	10236	X	10236	-0-	-0-	-0-	30	1	9715	2	N	446	521	1			142
							491	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2275	-0-	-1355	-0-	30	1	2115	2	N	118	183	1			68
							130	9									
12	3751	X	2095	-0-	-1656	-0-	31	1	1948	2	N	105					173
							116	9									
01	3751	X	2109	-0-	-1642	-0-	31	1	1928	2	N	136	187	1			122
							150	9									
02	3388	X	1151	-0-	-2237	-0-	22	1	1073	2	N	51					173
							56	9									
03	3751	X	2156	-0-	-1595	-0-	31	1	1899	2	N	205	191	1			187
							226	9									
04	2280	X	1718	-0-	-562	-0-	29	1	1534	2	N	141	191	1			137
							155	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1549	-0-	-551	-0-	30	1	1469	2	N	45					162
							50	9									
12	2108	X	1135	-0-	-973	-0-	21	1	1097	2	N	15					177
							17	9									
01	2108	X	1663	-0-	-445	-0-	30	1	1557	2	N	69	184	1			62
							76	9									
02	1680	X	1310	-0-	-370	-0-	27	1	1255	2	N	25					87
							28	9									
03	1895	X	1895	-0-	-0-	-0-	31	1	1769	2	N	86					173
							95	9									
04	1620	X	1483	-0-	-137	-0-	29	1	1408	2	N	42	187	1			28
							46	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4975	-0-	-245	-0-	30	1	4902	2	N	39	187	1			87
							43	9									
12	5394	X	4740	-0-	-654	-0-	31	1	4676	2	N	30					117
							33	9									
01	5394	X	4381	-0-	-1013	-0-	30	1	4307	2	N	40					157
							44	9									
02	4872	X	3637	-0-	-1235	-0-	25	1	3579	2	N	30					187
							33	9									
03	5146	X	4205	-0-	-941	-0-	31	1	4130	2	N	40					227
							44	9									
04	4980	X	4061	-0-	-919	-0-	30	1	4009	2	N	20	197	1			50
							22	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	5435	-0-	-1315	-0-	29	1	5323	2	N	75					182
							83	9									
12	6820	X	5446	-0-	-1374	-0-	29	1	5307	2	N	100	182	1			100
							110	9									
01	6820	X	6040	-0-	-780	-0-	31	1	5918	2	N	83					183
							91	9									
02	5740	X	4721	-0-	-1019	-0-	26	1	4621	2	N	67	183	1			67
							74	9									
03	6169	X	5340	-0-	-829	-0-	30	1	5222	2	N	80					147
							88	9									
04	5850	X	3558	-0-	-2292	-0-	28	1	3501	2	N	26					173
							29	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2173	-0-	-1517	-0-	29	1	2127	2	N	15					235
							17	9									
12	5738	X	5738	-0-	-0-	-0-	30	1	5574	2	N	122	172	1			185
							134	9									
01	3908	X	3908	-0-	-0-	-0-	29	1	3820	2	N	54					239
							59	9									
02	4145	X	4145	-0-	-0-	-0-	28	1	3972	2	N	132	187	1			184
							145	9									
03	4020	X	4020	-0-	-0-	-0-	31	1	3884	2	N	95					279
							105	9									
04	3690	X	2728	-0-	-962	-0-	30	1	2647	2	N	46	190	1			135
							51	9									

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	5513	X	5513	-0-	-0-	-0-	26	1	5397	2	N	82	184	1			93
							90	9									
12	4123	X	2236	-0-	-1887	-0-	26	1	2160	2	N	45					138
							50	9									
01	5032	X	5032	-0-	-0-	-0-	29	1	4935	2	N	62					200
							68	9									
02	4050	X	4050	-0-	-0-	-0-	22	1	3964	2	N	58	10	1			248
							64	9									
03	4123	X	3977	-0-	-146	-0-	31	1	3942	2	N	4					252
							4	9									
04	3990	X	3562	-0-	-428	-0-	30	1	3485	2	N	43					295
							47	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1675	-0-	-245	-0-	27	1	1606	2	N	38					125
							42	9									
12	1984	X	1283	-0-	-701	-0-	24	1	1234	2	N	23					148
							25	9									
01	1829	X	1541	-0-	-288	-0-	26	1	1478	2	N	34					182
							37	9									
02	1652	X	1437	-0-	-215	-0-	27	1	1382	2	N	25					207
							28	9									
03	1829	X	1415	-0-	-414	-0-	27	1	1329	2	N	54	193	1			68
							59	9									
04	1680	X	1376	-0-	-304	-0-	28	1	1280	2	N	62					130
							68	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	8651	X	8651	-0-	-0-	-0-	30	1	8564	2	N	52	184	1			101
							57	9									
12	7750	X	7309	-0-	-441	-0-	30	1	7211	2	N	62					163
							68	9									
01	6693	X	6693	-0-	-0-	-0-	30	1	6586	2	N	70					233
							77	9									
02	7000	X	6181	-0-	-819	-0-	28	1	6085	2	N	62	191	1			104
							68	9									
03	7750	X	5566	-0-	-2184	-0-	29	1	5496	2	N	37					141
							41	9									
04	7500	X	6463	-0-	-1037	-0-	30	1	6375	2	N	53					194
							58	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	4441	X	4441	-0-	-0-	-0-	30	1	3804	2	N	552	370	1			384
							607	9									
12	4309	X	3859	-0-	-450	-0-	30	1	3330	2	N	454	589	1			249
							499	9									
01	4898	X	4055	-0-	-843	-0-	31	1	3437	2	N	534	575	1			208
							587	9									
02	4424	X	3800	-0-	-624	-0-	28	1	3279	2	N	448	396	1			260
							493	9									
03	4898	X	4198	-0-	-700	-0-	31	1	3599	2	N	516	384	1			392
							568	9									
04	4440	X	3756	-0-	-684	-0-	30	1	3164	2	N	511	381	1			522
							562	9									

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	2380	N	2380	-0-	-0-	-0-	30	1	2260	2	N	82	197	1			62
							90	9									
12	2666	N	2261	-0-	-405	-0-	31	1	2153	2	N	70					132
							77	9									
01	2170	N	2005	-0-	-165	-0-	27	1	1923	2	N	50					182
							55	9									
02	2212	N	1584	-0-	-628	-0-	28	1	1506	2	N	45					227
							50	9									
03	2263	N	1700	-0-	-563	-0-	30	1	1624	2	N	42	187	1			82
							46	9									
04	1950	N	849	-0-	-1101	-0-	19	1	807	2	N	21					103
							23	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3993	-0-	-447	-0-	30	1	3835	2	N	116	181	1			92
							128	9									
12	4526	X	4118	-0-	-408	-0-	31	1	3960	2	N	115					207
							127	9									
01	4371	X	3992	-0-	-379	-0-	31	1	3842	2	N	108	193	1			122
							119	9									
02	3892	X	3392	-0-	-500	-0-	28	1	3265	2	N	90					212
							99	9									
03	4154	X	3718	-0-	-436	-0-	31	1	3580	2	N	97	184	1			125
							107	9									
04	3990	X	3432	-0-	-558	-0-	30	1	3300	2	N	93					218
							102	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2605	X	2605	-0-		-0-		-0-	28 36	1 9	2541	2	N	33					113
12	2635	X	2478	-0-		-157		-0-	28 35	1 9	2415	2	N	32					145
01	2715	X	2715	-0-		-0-		-0-	29 31	1 9	2655	2	N	28					173
02	2436	X	1769	-0-		-667		-0-	26 19	1 9	1724	2	N	17					190
03	2697	X	1769	-0-		-928		-0-	19 35	1 9	1715	2	N	32					222
04	2640	X	1198	-0-		-1442		-0-	25 11	1 9	1162	2	N	10					232

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4047	-0-		-1533		-0-	30 597	1 9	3420	2	N	543	565	1			353
12	5394	X	3698	-0-		-1696		-0-	31 414	1 9	3253	2	N	376	387	1			342
01	4960	X	3361	-0-		-1599		-0-	27 480	1 9	2854	2	N	436	566	1			212
02	4368	X	2400	-0-		-1968		-0-	20 326	1 9	2054	2	N	296	190	1			318
03	4557	X	3177	-0-		-1380		-0-	31 437	1 9	2709	2	N	397	587	1			128
04	4050	X	2507	-0-		-1543		-0-	30 303	1 9	2174	2	N	275	190	1			213

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4136	-0-		-754		-0-	30 46	1 9	4060	2	N	42					110
12	4991	X	4248	-0-		-743		-0-	31 58	1 9	4159	2	N	53					163
01	4867	X	4472	-0-		-395		-0-	31 46	1 9	4395	2	N	42					205
02	4228	X	3602	-0-		-626		-0-	28 42	1 9	3532	2	N	38	182	1			61
03	4371	X	3944	-0-		-427		-0-	31 52	1 9	3861	2	N	47					108
04	4320	X	3833	-0-		-487		-0-	30 28	1 9	3775	2	N	25					133

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24630	X	20102	-0-		-4528		-0-	30 136	1 9	19936	2	N	124	190	1			252
12	25451	X	19464	-0-		-5987		-0-	31 127	1 9	19306	2	N	115	179	1			188
01	23591	X	19663	-0-		-3928		-0-	31 127	1 9	19505	2	N	115					303
02	20384	X	17177	-0-		-3207		-0-	28 119	1 9	17030	2	N	108	183	1			228
03	21452	X	18116	-0-		-3336		-0-	31 107	1 9	17978	2	N	97					325
04	20100	X	16587	-0-		-3513		-0-	30 107	1 9	16450	2	N	97	179	1			243

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4596	X	4596	-0-	-0-	-0-	30	1	4419	2	N	134	184	1			167
							147	9									
12	4982	X	4982	-0-	-0-	-0-	30	1	4792	2	N	145	195	1			117
							160	9									
01	5332	X	5095	-0-	-237	-0-	31	1	4903	2	N	146					263
							161	9									
02	4816	X	4650	-0-	-166	-0-	28	1	4502	2	N	109	180	1			192
							120	9									
03	5373	X	5373	-0-	-0-	-0-	31	1	5178	2	N	149	188	1			153
							164	9									
04	4920	X	4873	-0-	-47	-0-	30	1	4702	2	N	128	181	1			100
							141	9									

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	30	1	98	2	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	31	1	97	2	N	-0-					-0-
01	155	N	120	-0-	-35	-0-	31	1	89	2	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	28	1	78	2	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	27	1	84	2	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	30	1	75	2	N	-0-					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	60	1	663	2	N	2					155
							2	9									
12	1065	N	1065	-0-	-0-	-0-	46	1	955	2	N	58					213
							64	9									
*01	1018	N	1018	-0-	-0-	-0-	58	1	952	2	N	7					220
							8	9									
*02	770	N	770	-0-	-0-	-0-	56	1	714	2	N	-0-					220
*03	1054	N	948	-0-	-106	-0-	54	1	894	2	N	-0-					220
*04	1005	N	1005	-0-	-0-	-0-	56	1	949	2	N	-0-					220

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	-0-	48	1	370	2	N	-0-					80
12	496	N	343	-0-	-153	-0-	42	1	301	2	N	-0-					80
01	496	N	409	-0-	-87	-0-	38	1	371	2	N	-0-					80
02	392	N	301	-0-	-91	-0-	42	1	259	2	N	-0-					80
03	432	N	432	-0-	-0-	-0-	56	1	376	2	N	-0-					80
*04	409	N	409	-0-	-0-	-0-	60	1	349	2	N	-0-					80

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1231	N	1231	-0-	-0-	-0-	58	1	1173	2	N	-0-					140
12	1072	N	1072	-0-	-0-	-0-	60	1	1012	2	N	-0-					140
01	1178	N	1016	-0-	-162	-0-	62	1	954	2	N	-0-					140
02	1064	N	1003	-0-	-61	-0-	50	1	953	2	N	-0-					140
03	1085	N	728	-0-	-357	-0-	36	1	692	2	N	-0-					140
*04	1124	N	1124	-0-	-0-	-0-	60	1	1064	2	N	-0-					140

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

11	600	N	600	-0-	-0-	-0-	58	1	542	2	N	-0-					58
12	494	N	494	-0-	-0-	-0-	62	1	432	2	N	-0-					58
01	469	N	469	-0-	-0-	-0-	62	1	407	2	N	-0-					58
02	504	N	319	-0-	-185	-0-	42	1	277	2	N	-0-					58
03	502	N	502	-0-	-0-	-0-	62	1	440	2	N	-0-					58
04	450	N	424	-0-	-26	-0-	60	1	364	2	N	-0-					58

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

11	1290	X	695	-0-	-595	-0-	20	1	675	2	N	-0-					58
12	806	N	692	-0-	-114	-0-	62	1	630	2	N	-0-					58
01	503	N	503	-0-	-0-	-0-	22	1	481	2	N	-0-					58
02	644	N	145	-0-	-499	-0-	32	1	113	2	N	-0-					58
03	940	N	940	-0-	-0-	-0-	46	1	894	2	N	-0-					58
*04	1453	N	1453	-0-	-0-	-0-	60	1	1348	2	N	41					99
							45	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

11	3379	X	3379	-0-	-0-	-0-	60	1	3319	2	N	-0-					208
12	6110	X	6110	-0-	-0-	-0-	62	1	6048	2	N	-0-					208
01	5442	X	5442	-0-	-0-	-0-	62	1	5380	2	N	-0-					208
02	4729	X	4729	-0-	-0-	-0-	56	1	4673	2	N	-0-					208
03	4404	X	4404	-0-	-0-	-0-	54	1	4350	2	N	-0-					208
*04	4201	X	4201	-0-	-0-	-0-	60	1	4141	2	N	-0-					208

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

11	60	N	-0-	-0-	-60	-0-					N	-0-					60
12	158	N	158	-0-	-0-	-0-	12	1	51	2	N	86					146
							95	9									
01	22	N	22	-0-	-0-	-0-	16	1	6	2	N	-0-					146
02	0	N	-0-	-0-	-0-	-0-					N	-0-					146
03	155	N	76	-0-	-79	-0-	2	1	60	2	N	13					159
							14	9									
*04	38	N	38	-0-	-0-	-0-	28	1	10	2	N	-0-					159

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					165
12	806	N	715	-0-	-91	-0-	715	3			N	-0-					165
01	656	N	656	-0-	-0-	-0-	646	3	10	9	N	9					174
02	655	N	655	-0-	-0-	-0-	646	3	9	9	N	8					182
03	713	N	703	-0-	-10	-0-	695	3	8	9	N	7					189
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					189

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
12	620	N	592	-0-	-28	-0-	592	3			Y	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
03	589	N	550	-0-	-39	-0-	550	3			Y	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
12	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
01	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
02	1008	N	921	-0-	-87	-0-	921	3			N	-0-					-0-
03	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
*04	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	561	3	1	9	N	1					158
12	426	N	426	-0-	-0-	-0-	423	3	3	9	N	3					161
01	589	N	475	-0-	-114	-0-	474	3	1	9	N	1					162
02	532	N	467	-0-	-65	-0-	466	3	1	9	N	1					163
*03	689	N	689	-0-	-0-	-0-	509	3	180	9	N	164	164	1			163
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	-0-	-0-	-1470	-0-					N	12	179	1			91
12	1519	X	-0-	-0-	-1519	-0-					N	7					98
01	2238	X	2238	-0-	-0-	-0-	2225	3	13	9	N	12					110
02	1988	X	1853	-0-	-135	-0-	1847	3	6	9	N	5					115
*03	2380	X	2380	-0-	-0-	-0-	2368	3	12	9	N	11					126
04	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					126

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	60	X	60	-0-	-0-	-0-	57	3	3	9	N	3					3
11	0	X	-0-	-0-	-0-	-0-					N	5					8
12	0	X	-0-	-0-	-0-	-0-					N	-0-					8
01	0	X	-0-	-0-	-0-	-0-					N	2					10
*02	371	X	371	-0-	-0-	-0-	371	3			N	-0-					10
*03	374	X	374	-0-	-0-	-0-	371	3	3	9	N	3					13
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	95	-0-	-25	-0-	95	3			N	-0-					195
12	186	N	182	-0-	-4	-0-	113	3	69	9	N	63	179	1			79
01	186	N	158	-0-	-28	-0-	137	3	21	9	N	19					98
02	149	N	149	-0-	-0-	-0-	120	3	29	9	N	26					124
03	186	N	146	-0-	-40	-0-	134	3	12	9	N	11					135
04	150	N	148	-0-	-2	-0-	126	3	22	9	N	20					155

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					313
12	0	N	-0-	-0-	-0-	-0-					N	-0-					313
01	0	N	-0-	-0-	-0-	-0-					N	-0-					313
02	0	N	-0-	-0-	-0-	-0-					N	-0-					313
03	0	N	-0-	-0-	-0-	-0-					N	-0-					313
04	0	N	-0-	-0-	-0-	-0-					N	-0-					313

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	284	2	44	9	N	40					343
12	439	N	439	-0-	-0-	-0-	389	2	50	9	N	45					388
01	229	N	229	-0-	-0-	-0-	221	2	8	9	N	7					395
02	308	N	272	-0-	-36	-0-	239	2	33	9	N	30	185	1			240
03	434	N	353	-0-	-81	-0-	307	2	46	9	N	42					282
04	210	N	178	-0-	-32	-0-	123	2	55	9	N	50					332

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1220	N	1220	-0-	-0-	-0-	1218	2	2	9	N	2					286
12	1550	N	1082	-0-	-468	-0-	1072	2	10	9	N	9					295
01	868	N	698	-0-	-170	-0-	547	2	151	9	N	137					432
02	1148	N	608	-0-	-540	-0-	608	2			N	-0-					432
03	1085	N	781	-0-	-304	-0-	781	2			N	-0-					432
04	690	N	467	-0-	-223	-0-	467	2			N	-0-					432

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	62	-0-	-688	-0-	62	2			N	-0-					-0-
12	682	N	107	-0-	-575	-0-	107	2			N	-0-					-0-
01	744	N	286	-0-	-458	-0-	286	2			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
04	270	N	12	-0-	-258	-0-	12	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2564	N	2564	-0-	-0-	-0-	90	1	2474	2	N	-0-					105
12	2480	N	2006	-0-	-474	-0-	2006	2			N	-0-					105
01	2480	N	2422	-0-	-58	-0-	93	1	2329	2	N	-0-					105
02	2241	N	2241	-0-	-0-	-0-	56	1	2185	2	N	-0-					105
03	2386	N	2386	-0-	-0-	-0-	62	1	2324	2	N	-0-					105
04	2340	N	2234	-0-	-106	-0-	60	1	2174	2	N	-0-					105

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	916	N	916	-0-	-0-	-0-	72	1	844	2	N	-0-					139
12	1037	N	1037	-0-	-0-	-0-	72	1	903	2	N	56					195
							62	9									
01	980	N	980	-0-	-0-	-0-	72	1	908	2	N	-0-					195
02	739	N	739	-0-	-0-	-0-	72	1	667	2	N	-0-					195
03	217	N	179	-0-	-38	-0-	35	1	144	2	N	-0-					195
04	210	N	-0-	-0-	-210	-0-					N	-0-					195

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	753	-0-	-57	-0-	753	2			N	-0-					80
12	837	N	791	-0-	-46	-0-	791	2			N	-0-					80
01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					80
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					80
03	806	N	712	-0-	-94	-0-	712	2			N	-0-					80
04	810	N	775	-0-	-35	-0-	775	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	140	N	24	-0-	-116	-0-	24	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					119
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					119
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					119
02	392	N	177	-0-	-215	-0-	177	2			N	-0-					119
03	527	N	467	-0-	-60	-0-	467	2			N	-0-					119
04	480	N	452	-0-	-28	-0-	452	2			N	-0-					119

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1376	N	1376	-0-	-0-	-0-	72	1	1304	2	N	-0-					-0-
12	1054	N	197	-0-	-857	-0-	14	1	183	2	N	-0-					-0-
01	1685	N	1685	-0-	-0-	-0-	56	1	1629	2	N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	59	1	988	2	N	-0-					-0-
03	1336	N	1336	-0-	-0-	-0-	56	1	1280	2	N	-0-					-0-
*04	1146	N	1146	-0-	-0-	-0-	72	1	1074	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11490	X	9382	-0-	-2108	-0-	72 492	1 9	8818	2	N	447	554	1			459
12	11873	X	8707	-0-	-3166	-0-	72 424	1 9	8211	2	N	385	513	1	9	8	322
01	11408	X	8320	-0-	-3088	-0-	72 327	1 9	7921	2	N	297	181	1			438
02	9688	X	7463	-0-	-2225	-0-	72 365	1 9	7026	2	N	332	364	1			406
03	10354	X	8226	-0-	-2128	-0-	72 464	1 9	7690	2	N	422	364	1			464
04	9390	X	7390	-0-	-2000	-0-	72 257	1 9	7061	2	N	234	167	1			531

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	-0-	-0-	-2400	-0-					N	-0-					206
12	2480	X	1867	-0-	-613	-0-	1357	2	510	9	N	464	194	1			476
01	2396	X	2396	-0-	-0-	-0-	1891	2	505	9	N	459	729	1			206
02	2316	X	2316	-0-	-0-	-0-	1858	2	458	9	N	416	188	1			434
03	2979	X	2979	-0-	-0-	-0-	2420	2	559	9	N	508	576	1			366
*04	2888	X	2888	-0-	-0-	-0-	2438	2	450	9	N	409	552	1			223

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

11	3480	X	3229	-0-	-251	-0-	2738	2	491	9	N	446	386	1			338
12	3965	X	3965	-0-	-0-	-0-	3462	2	503	9	N	457	376	1			419
01	3565	X	3120	-0-	-445	-0-	2688	2	432	9	N	393	379	1			433
02	3220	X	2879	-0-	-341	-0-	2504	2	375	9	N	341	383	1			391
03	3968	X	2149	-0-	-1819	-0-	1843	2	306	9	N	278	370	1			299
04	3840	X	2172	-0-	-1668	-0-	1852	2	320	9	N	291	188	1			402

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

11	5100	X	4585	-0-	-515	-0-	137	1	3886	2	N	511	567	1	2	8	178
							562	9									
12	5335	X	5335	-0-	-0-	-0-	137	1	4593	2	N	550	377	1			351
							605	9									
01	5270	X	3560	-0-	-1710	-0-	137	1	2981	2	N	402	389	1			364
							442	9									
02	4648	X	3633	-0-	-1015	-0-	137	1	3097	2	N	363	396	1			331
							399	9									
03	5332	X	4401	-0-	-931	-0-	137	1	3728	2	N	487	543	1			275
							536	9									
04	5160	X	3961	-0-	-1199	-0-	137	1	3392	2	N	393	371	1			297
							432	9									

TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

11	6300	X	5662	-0-	-638	-0-	137	1	4622	2	N	821	937	1			197
							903	9									
12	6200	X	5176	-0-	-1024	-0-	137	1	4237	2	N	729	570	1			356
							802	9									
01	6200	X	5218	-0-	-982	-0-	137	1	4388	2	N	630	563	1			423
							693	9									
02	5348	X	2531	-0-	-2817	-0-	113	1	2023	2	N	359	576	1			206
							395	9									
03	5890	X	2268	-0-	-3622	-0-	110	1	1688	2	N	427	386	1			247
							470	9									
04	5670	X	1422	-0-	-4248	-0-	123	1	1105	2	N	176	186	1			237
							194	9									

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

11	1380	N	1140	-0-	-240	-0-	906	2	234	9	N	213	188	1	5	8	254
12	1240	N	953	-0-	-287	-0-	792	2	161	9	N	146	188	1			212
01	1209	N	837	-0-	-372	-0-	705	2	132	9	N	120	192	1			140
02	1064	N	963	-0-	-101	-0-	757	2	206	9	N	187	190	1			137
03	1055	N	1055	-0-	-0-	-0-	902	2	153	9	N	139	178	1			98
*04	1082	N	1082	-0-	-0-	-0-	908	2	174	9	N	158					256

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
01	620	N	590	-0-	-30	-0-	590	2			Y	-0-					-0-
02	560	N	518	-0-	-42	-0-	518	2			Y	-0-					-0-
03	620	N	516	-0-	-104	-0-	516	2			Y	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
01	465	N	411	-0-	-54	-0-	411	2			N	-0-					-0-
02	448	N	394	-0-	-54	-0-	394	2			N	-0-					-0-
03	496	N	418	-0-	-78	-0-	418	2			N	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	602	-0-	-178	-0-	602	2			N	-0-					-0-
12	744	N	620	-0-	-124	-0-	620	2			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*04	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2905	-0-	-215	-0-	2905	2			N	-0-					8
12	3224	X	2982	-0-	-242	-0-	2968	2	14	9	N	13					21
01	3100	X	2825	-0-	-275	-0-	2825	2			N	-0-					21
02	2772	X	2026	-0-	-746	-0-	2026	2			N	-0-					21
03	3038	X	2514	-0-	-524	-0-	2514	2			N	-0-					21
04	2910	X	2719	-0-	-191	-0-	2719	2			N	-0-					21

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2404	N	2404	-0-	-0-	-0-	541	1	1863	3	N	-0-					96
12	2077	N	1901	-0-	-176	-0-	545	1	1350	3	N	5					101
							6	9									
01	2201	N	1967	-0-	-234	-0-	559	1	1405	3	N	3					104
							3	9									
02	1988	N	1961	-0-	-27	-0-	499	1	1462	3	N	-0-					104
03	2449	N	2449	-0-	-0-	-0-	556	1	1893	3	N	-0-					104
04	1890	N	1043	-0-	-847	-0-	229	1	814	3	N	-0-					104

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	1			N	-0-					94
12	93	N	81	-0-	-12	-0-	81	1			N	-0-					94
01	93	N	81	-0-	-12	-0-	81	1			N	-0-					94
02	84	N	38	-0-	-46	-0-	38	1			N	-0-					94
03	93	N	3	-0-	-90	-0-	3	1			N	-0-					94
04	90	N	3	-0-	-87	-0-	3	1			N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9043	X	9043	-0-	-0-	-0-	772	1	8260	3	N	10					210
							11	9									
12	7130	X	6989	-0-	-141	-0-	730	1	6259	3	N	-0-					210
01	9233	X	9233	-0-	-0-	-0-	801	1	8432	3	N	-0-					210
02	6865	X	6865	-0-	-0-	-0-	725	1	6140	3	N	-0-	32	1			178
03	9389	X	9389	-0-	-0-	-0-	886	1	8503	3	N	-0-					178
04	6900	X	5709	-0-	-1191	-0-	800	1	4909	3	N	-0-					178

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1248	N	1248	-0-	-0-	-0-	300	1	948	3	N	-0-					100
12	1240	N	1108	-0-	-132	-0-	310	1	798	3	N	-0-					100
01	1271	N	1258	-0-	-13	-0-	310	1	948	3	N	-0-					100
02	1176	N	1087	-0-	-89	-0-	280	1	807	3	N	-0-					100
03	1116	N	1089	-0-	-27	-0-	310	1	779	3	N	-0-					100
04	1230	N	1155	-0-	-75	-0-	300	1	855	3	N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	75	-0-	-885	-0-	75	1			N	-0-					19
12	1526	N	1526	-0-	-0-	-0-	273	1	1253	3	N	-0-					19
01	1745	N	1745	-0-	-0-	-0-	310	1	1435	3	N	-0-					19
02	1144	N	1144	-0-	-0-	-0-	280	1	864	3	N	-0-					19
03	1178	N	1108	-0-	-70	-0-	243	1	865	3	N	-0-					19
*04	1168	N	1168	-0-	-0-	-0-	300	1	868	3	N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	837	-0-	-3	-0-	137	1	700	3	N	-0-					157
12	848	N	848	-0-	-0-	-0-	153	1	695	3	N	-0-					157
01	868	N	808	-0-	-60	-0-	138	1	670	3	N	-0-					157
02	784	N	718	-0-	-66	-0-	133	1	585	3	N	-0-					157
03	837	N	801	-0-	-36	-0-	143	1	658	3	N	-0-					157
04	780	N	755	-0-	-25	-0-	166	1	589	3	N	-0-					157

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1405	-0-	-95	-0-	181	1	1223	3	N	1					209
							1	9									
12	1519	N	1377	-0-	-142	-0-	203	1	1174	3	N	-0-					209
01	1519	N	1288	-0-	-231	-0-	176	1	1111	3	N	1					210
							1	9									
02	1316	N	61	-0-	-1255	-0-	23	1	38	3	N	-0-					210
03	1364	N	6	-0-	-1358	-0-	3	1	3	3	N	-0-					210
04	1260	N	3	-0-	-1257	-0-	3	1			N	-0-					210

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	N	752	-0-	-0-	-0-	128	1	595	3	N	26					177
							29	9									
12	744	N	697	-0-	-47	-0-	136	1	542	3	N	17					194
							19	9									
01	744	N	629	-0-	-115	-0-	122	1	504	3	N	3					197
							3	9									
02	700	N	636	-0-	-64	-0-	125	1	511	3	N	-0-					197
03	682	N	540	-0-	-142	-0-	100	1	440	3	N	-0-					197
04	600	N	76	-0-	-524	-0-	12	1	64	3	N	-0-					197

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

11	1582	N	1582	-0-	-0-	-0-	194	1	1379	3	N	8					102
							9	9									
12	1660	N	1660	-0-	-0-	-0-	227	1	1416	3	N	15					117
							17	9									
01	1988	N	1988	-0-	-0-	-0-	229	1	1737	3	N	20					137
							22	9									
02	1840	N	1840	-0-	-0-	-0-	244	1	1596	3	N	-0-					137
03	1743	N	1743	-0-	-0-	-0-	224	1	1519	3	N	-0-					137
04	1710	N	1386	-0-	-324	-0-	247	1	1139	3	N	-0-					137

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	133	1	648	3	N	-0-					202
12	868	N	754	-0-	-114	-0-	143	1	611	3	N	-0-					202
01	837	N	758	-0-	-79	-0-	134	1	624	3	N	-0-					202
02	728	N	676	-0-	-52	-0-	130	1	546	3	N	-0-					202
03	755	N	755	-0-	-0-	-0-	139	1	616	3	N	-0-					202
04	720	N	699	-0-	-21	-0-	159	1	540	3	N	-0-					202

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5194	-0-	-686	-0-	5160	3	34	9	N	31	184	1			58
12	6076	X	5055	-0-	-1021	-0-	5010	3	45	9	N	41					99
01	5766	X	4826	-0-	-940	-0-	4781	3	45	9	N	41					140
02	5180	X	4160	-0-	-1020	-0-	4124	3	36	9	N	33					173
03	5549	X	4444	-0-	-1105	-0-	4413	3	31	9	N	28					201
04	5190	X	3799	-0-	-1391	-0-	3775	3	24	9	N	22	195	1			28

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1945	-0-	-995	-0-	1732	3	213	9	N	194					494
12	3038	X	2068	-0-	-970	-0-	1770	3	298	9	N	271	368	1			397
01	3038	X	2139	-0-	-899	-0-	1820	3	319	9	N	290	376	1			311
02	2716	X	2054	-0-	-662	-0-	1725	3	329	9	N	299	188	1			422
03	2976	X	2144	-0-	-832	-0-	1800	3	344	9	N	313	372	1			363
04	2070	X	1824	-0-	-246	-0-	1583	3	241	9	N	219	190	1			392

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	8395	-0-	-995	-0-	1798	1	6426	3	N	155	197	1			304
							171	9									
12	9455	X	8063	-0-	-1392	-0-	1644	1	6312	3	N	97					401
							107	9									
01	9083	X	7974	-0-	-1109	-0-	1792	1	6059	3	N	112	186	1			327
							123	9									
02	8176	X	6802	-0-	-1374	-0-	1627	1	5099	3	N	69					396
							76	9									
03	8711	X	7535	-0-	-1176	-0-	1850	1	5576	3	N	99					495
							109	9									
04	8400	X	7399	-0-	-1001	-0-	1798	1	5427	3	N	158	379	1			274
							174	9									

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7376	X	7376	-0-	-0-	-0-	1736	1	5407	3	N	212	188	1			487
							233	9									
12	6944	X	6147	-0-	-797	-0-	1582	1	4419	3	N	133	196	1			424
							146	9									
01	8036	X	8036	-0-	-0-	-0-	1920	1	5842	3	N	249	381	1			292
							274	9									
02	6794	X	6794	-0-	-0-	-0-	1638	1	4959	3	N	179	197	1			274
							197	9									
03	7414	X	7414	-0-	-0-	-0-	1798	1	5408	3	N	189	197	1			266
							208	9									
04	6720	X	6377	-0-	-343	-0-	1556	1	4646	3	N	159					425
							175	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	99	1	818	2	Y	-0-					17
12	2348	X	2348	-0-	-0-	-0-	252	1	2096	2	Y	-0-					17
01	1974	X	1974	-0-	-0-	-0-	212	1	1762	2	Y	-0-					17
02	1349	X	1349	-0-	-0-	-0-	145	1	1204	2	Y	-0-					17
03	2356	X	1923	-0-	-433	-0-	207	1	1716	2	Y	-0-					17
04	2280	X	1993	-0-	-287	-0-	196	1	1797	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

11	780	N	742	-0-	-38	-0-	80	1	662	2	N	-0-					20
12	751	N	751	-0-	-0-	-0-	81	1	670	2	N	-0-					20
01	743	N	743	-0-	-0-	-0-	80	1	663	2	N	-0-					20
02	700	N	677	-0-	-23	-0-	73	1	604	2	N	-0-					20
03	745	N	745	-0-	-0-	-0-	80	1	665	2	N	-0-					20
04	724	N	724	-0-	-0-	-0-	78	1	646	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

11	2370	N	1989	-0-	-381	-0-	345	1	1644	2	N	-0-					-0-
12	2826	N	2826	-0-	-0-	-0-	281	1	2545	2	N	-0-					-0-
01	2254	N	2254	-0-	-0-	-0-	242	1	2012	2	N	-0-					-0-
02	1848	N	1506	-0-	-342	-0-	165	1	1341	2	N	-0-					-0-
03	2821	N	1860	-0-	-961	-0-	200	1	1660	2	N	-0-					-0-
04	2190	N	1472	-0-	-718	-0-	158	1	1314	2	N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

11	1065	N	1065	-0-	-0-	-0-	1063	3	2	9	N	2					34
12	1329	N	1329	-0-	-0-	-0-	1323	3	6	9	N	5					39
01	1478	N	1478	-0-	-0-	-0-	1476	3	2	9	N	2					41
02	1008	N	686	-0-	-322	-0-	676	3	10	9	N	9					50
03	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					50
*04	1594	N	1594	-0-	-0-	-0-	1588	3	6	9	N	5					55

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

11	814	N	814	-0-	-0-	-0-	814	3			N	-0-					28
12	790	N	790	-0-	-0-	-0-	786	3	4	9	N	4					32
01	744	N	742	-0-	-2	-0-	740	3	2	9	N	2					34
02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					34
03	744	N	738	-0-	-6	-0-	738	3			N	-0-					34
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					34

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY //CONT.// 923452
BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3066	X	3066	-0-	-0-	-0-	3066	3			N	-0-					36
12	2914	X	2687	-0-	-227	-0-	2687	3			N	-0-					36
01	2914	X	2206	-0-	-708	-0-	2206	3			N	-0-					36
02	2632	X	1893	-0-	-739	-0-	1893	3			N	-0-					36
03	2914	X	1808	-0-	-1106	-0-	1808	3			N	-0-					36
04	2820	X	1609	-0-	-1211	-0-	1606	3	3	9	N	3					39

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

11	1050	N	847	-0-	-203	-0-	847	2			N	-0-					-0-
12	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
01	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
04	1050	N	1025	-0-	-25	-0-	1025	2			N	-0-					-0-

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

11	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					16
12	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					16
01	837	N	629	-0-	-208	-0-	629	2			Y	-0-					16
02	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					16
03	837	N	795	-0-	-42	-0-	795	2			Y	-0-					16
04	600	N	374	-0-	-226	-0-	374	2			Y	-0-					16

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

11	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					19
12	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					19
01	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					19
02	1204	N	848	-0-	-356	-0-	848	2			N	-0-	14	5			5
03	1522	N	1522	-0-	-0-	-0-	1507	2	15	9	N	14					19
*04	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					19

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2523	-0-	-147	-0-	2523	2			Y	-0-					52
12	2525	N	2525	-0-	-0-	-0-	2523	2	2	9	Y	2					54
01	2542	N	2178	-0-	-364	-0-	2174	2	4	9	Y	4					58
02	2800	N	4153	-0-	1353	1353	4146	2	7	9	Y	6					64
03	3100	N	2632	-0-	-468	885	2630	2	2	9	Y	2					66
*04	3000	N	2461	-0-	-539	346	2457	2	4	9	Y	4					70

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
02	476	N	325	-0-	-151	-0-	325	2			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
04	810	N	663	-0-	-147	-0-	663	2			N	-0-					-0-

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
12	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
03	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
*04	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0-	-0-	820	2	6	9	N	5					26
12	742	N	742	-0-	-0-	-0-	739	2	3	9	N	3					29
01	775	N	718	-0-	-57	-0-	715	2	3	9	N	3					32
02	784	N	591	-0-	-193	-0-	591	2			N	-0-					32
03	815	N	815	-0-	-0-	-0-	812	2	3	9	N	3					35
*04	792	N	792	-0-	-0-	-0-	792	2			N	-0-					35

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					29
12	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					29
01	1187	N	1187	-0-	-0-	-0-	1180	2	7	9	N	6					35
02	980	N	921	-0-	-59	-0-	921	2			N	-0-					35
03	1148	N	1148	-0-	-0-	-0-	1145	2	3	9	N	3					38
04	1050	N	981	-0-	-69	-0-	981	2			N	-0-					38

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1435	-0-	-65	-0-	1435	2			N	-0-					34
12	907	N	907	-0-	-0-	-0-	907	2			N	-0-					34
01	1364	N	1202	-0-	-162	-0-	1202	2			N	-0-					34
02	1344	N	1055	-0-	-289	-0-	1055	2			N	-0-					34
03	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					34
*04	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					34

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	860	-0-	-10	-0-	860	2			N	-0-					22
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					22
01	961	N	943	-0-	-18	-0-	943	2			N	-0-					22
02	826	N	826	-0-	-0-	-0-	826	2			N	-0-					22
03	958	N	958	-0-	-0-	-0-	958	2			N	-0-					22
*04	985	N	985	-0-	-0-	-0-	985	2			N	-0-					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

11	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					30
12	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					30
01	1457	N	1392	-0-	-65	-0-	1392	2			N	-0-					30
02	1344	N	1302	-0-	-42	-0-	1302	2			N	-0-					30
03	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					30
*04	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					30

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					8
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					8
01	496	N	448	-0-	-48	-0-	448	2			N	-0-					8
02	448	N	411	-0-	-37	-0-	411	2			N	-0-					8
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					8
*04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

11	750	N	519	-0-	-231	-0-	11	1	508	2	N	-0-					35
12	337	N	337	-0-	-0-	-0-	12	1	325	2	N	-0-					35
01	1081	N	1081	-0-	-0-	-0-	12	1	1069	2	N	-0-					35
02	772	N	772	-0-	-0-	-0-	11	1	761	2	N	-0-					35
03	983	N	983	-0-	-0-	-0-	12	1	971	2	N	-0-					35
04	930	N	904	-0-	-26	-0-	11	1	893	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					18
12	304	N	304	-0-	-0-	-0-	300	2	4	9	N	4					22
01	496	N	427	-0-	-69	-0-	425	2	2	9	N	2					24
02	476	N	384	-0-	-92	-0-	384	2			N	-0-					24
03	310	N	306	-0-	-4	-0-	306	2			N	-0-					24
*04	549	N	549	-0-	-0-	-0-	549	2			N	-0-					24

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					12
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					12
01	186	N	129	-0-	-57	-0-	129	2			N	-0-					12
02	196	N	90	-0-	-106	-0-	90	2			N	-0-					12
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					12
*04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					12

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1785	-0-	-15	-0-	1784	2	1	9	Y	1					16
12	1884	N	1884	-0-	-0-	-0-	1884	2			Y	-0-					16
01	1891	N	1875	-0-	-16	-0-	1873	2	2	9	Y	2					18
02	1680	N	1654	-0-	-26	-0-	1654	2			Y	-0-					18
03	1982	N	1982	-0-	-0-	-0-	1981	2	1	9	Y	1					19
04	1800	N	1410	-0-	-390	-0-	1410	2			Y	-0-					19

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					17
12	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					17
01	806	N	444	-0-	-362	-0-	444	2			Y	-0-					17
02	700	N	688	-0-	-12	-0-	688	2			Y	-0-					17
03	682	N	501	-0-	-181	-0-	501	2			Y	-0-					17
*04	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	2			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	405	-0-	-105	-0-	19	1	386	2	N	-0-					27
12	383	N	383	-0-	-0-	-0-	19	1	364	2	N	-0-					27
01	434	N	350	-0-	-84	-0-	19	1	331	2	N	-0-					27
02	392	N	321	-0-	-71	-0-	18	1	303	2	N	-0-					27
03	470	N	470	-0-	-0-	-0-	19	1	451	2	N	-0-					27
*04	385	N	385	-0-	-0-	-0-	19	1	366	2	N	-0-					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2024	-0-	-46	-0-	11	1	1977	2	N	33	175	1			17
							36	9									
12	2089	N	2089	-0-	-0-	-0-	12	1	2067	2	N	9					26
							10	9									
01	2020	N	2020	-0-	-0-	-0-	12	1	1996	2	N	11					37
							12	9									
02	1876	N	1765	-0-	-111	-0-	11	1	1744	2	N	9					46
							10	9									
03	2143	N	2143	-0-	-0-	-0-	12	1	2105	2	N	24					70
							26	9									
*04	2034	N	2034	-0-	-0-	-0-	11	1	1984	2	N	35					105
							39	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0-	-0-	593	2	28	9	N	25	181	1			24
12	578	N	578	-0-	-0-	-0-	566	2	12	9	N	11					35
01	503	N	503	-0-	-0-	-0-	491	2	12	9	N	11					46
02	455	N	455	-0-	-0-	-0-	446	2	9	9	N	8					54
03	610	N	610	-0-	-0-	-0-	604	2	6	9	N	5					59
*04	553	N	553	-0-	-0-	-0-	544	2	9	9	N	8					67

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

11	960	N	908	-0-	-52	-0-	907	2	1	9	N	1				205
12	912	N	912	-0-	-0-	-0-	906	2	6	9	N	5	140	1		70
01	930	N	843	-0-	-87	-0-	843	2			N	-0-				70
02	796	N	796	-0-	-0-	-0-	796	2			N	-0-				70
03	912	N	912	-0-	-0-	-0-	912	2			N	-0-				70
*04	865	N	865	-0-	-0-	-0-	865	2			N	-0-				70

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

11	810	N	806	-0-	-4	-0-	806	2			N	-0-				-0-
12	796	N	796	-0-	-0-	-0-	796	2			N	-0-				-0-
01	788	N	788	-0-	-0-	-0-	788	2			N	-0-				-0-
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-				-0-
03	806	N	753	-0-	-53	-0-	753	2			N	-0-				-0-
04	750	N	745	-0-	-5	-0-	745	2			N	-0-				-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

11	1800	N	1747	-0-	-53	-0-	1747	2			N	-0-				121
12	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-				121
01	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-				121
02	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-				121
03	1829	N	1203	-0-	-626	-0-	1203	2			N	-0-				121
04	1740	N	1059	-0-	-681	-0-	1059	2			N	-0-				121

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

11	1620	N	1451	-0-	-169	-0-	1417	2	34	9	N	31	191	1		345
12	630	N	630	-0-	-0-	-0-	609	2	21	9	N	19				364
01	1581	N	626	-0-	-955	-0-	609	2	17	9	N	15				379
02	573	N	573	-0-	-0-	-0-	559	2	14	9	N	13				392
03	641	N	641	-0-	-0-	-0-	629	2	12	9	N	11				403
*04	1319	N	1319	-0-	-0-	-0-	1308	2	11	9	N	10				413

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	808	-0-	-32	-0-	808	2			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
01	837	N	799	-0-	-38	-0-	799	2			N	-0-					-0-
02	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
03	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
04	780	N	710	-0-	-70	-0-	710	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1052	-0-	-88	-0-	1052	2			N	-0-					38
12	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					38
01	1054	N	975	-0-	-79	-0-	975	2			N	-0-					38
02	833	N	833	-0-	-0-	-0-	833	2			N	-0-					38
03	1054	N	1004	-0-	-50	-0-	1004	2			N	-0-					38
04	930	N	807	-0-	-123	-0-	807	2			N	-0-					38

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	469	2			N	-0-					40
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					40
01	465	N	18	-0-	-447	-0-	18	2			N	-0-					40
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					40
03	496	N	-0-	-0-	-496	-0-					N	-0-					40
04	30	N	-0-	-0-	-30	-0-					N	-0-					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	284	-0-	-76	-0-	284	2			N	-0-					49
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					49
01	279	N	-0-	-0-	-279	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	217	N	-0-	-0-	-217	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	107	-0-	-133	-0-	107	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	155	N	5	-0-	-150	-0-	5	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2016	N	2016	-0-	-0-	-0-	2010	2	6	9	N	5					215
12	1860	N	1860	-0-	-0-	-0-	1836	2	24	9	N	22	189	1			48
01	1612	N	1537	-0-	-75	-0-	1537	2			N	-0-					48
02	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					48
03	1860	N	1655	-0-	-205	-0-	1655	2			N	-0-					48
04	1500	N	1475	-0-	-25	-0-	1475	2			N	-0-					48

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

11	1308	N	1308	-0-	-0-	-0-	1306	2	2	9	N	2					68
12	1255	N	1255	-0-	-0-	-0-	1231	2	24	9	N	22	66	1			24
01	899	N	823	-0-	-76	-0-	823	2			N	-0-					24
02	752	N	752	-0-	-0-	-0-	752	2			N	-0-					24
03	1240	N	630	-0-	-610	-0-	630	2			N	-0-					24
04	810	N	583	-0-	-227	-0-	583	2			N	-0-					24

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	1097					Y	-0-					22
12	T. A.		-0-	-0-	-0-	1097					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	1097					Y	-0-					22
02	14B2	EXT	-0-	-0-	-0-	1097					Y	-0-					22
03	14B2	EXT	-0-	-0-	-0-	1097					Y	-0-					22
04	14B2	EXT	-0-	-0-	-0-	1097					Y	-0-					22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					115
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					115
01	93	N	-0-	-0-	-93	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	93	N	-0-	-0-	-93	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	434	-0-	-106	-0-	434	2			N	-0-					16
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					16
01	496	N	15	-0-	-481	-0-	15	2			N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	527	N	-0-	-0-	-527	-0-					N	-0-					16
04	15	N	-0-	-0-	-15	-0-					N	-0-					16

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					32
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					32
01	155	N	-0-	-0-	-155	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	93	N	-0-	-0-	-93	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

11	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					92
12	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					92
01	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					92
02	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					92
03	1550	N	1508	-0-	-42	-0-	1506	2	2	9	N	2					94
*04	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					94

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

11	210	N	179	-0-	-31	-0-	179	2			N	-0-					32
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					32
01	217	N	-0-	-0-	-217	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	124	N	-0-	-0-	-124	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					65
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					65
01	155	N	-0-	-0-	-155	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	217	N	-0-	-0-	-217	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

11	911	N	911	-0-	-0-	-0-	911	2			N	-0-					144
12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					144
01	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					144
02	915	N	915	-0-	-0-	-0-	915	2			N	-0-					144
03	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					144
*04	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					144

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

11	759	N	759	-0-	-0-	-0-	759	2			N	-0-					161
12	773	N	773	-0-	-0-	-0-	773	2			N	-0-					161
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					161
02	698	N	698	-0-	-0-	-0-	698	2			N	-0-					161
03	775	N	645	-0-	-130	-0-	645	2			N	-0-					161
*04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					161

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*04	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

11	651	N	651	-0-	-0-	-0-	599	2	52	9	N	47	168	1			539
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					539
01	403	N	178	-0-	-225	-0-	178	2			N	-0-					539
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					539
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					539
04	180	N	22	-0-	-158	-0-	22	2			N	-0-					539

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

11	300	N	298	-0-	-2	-0-	298	2			N	-0-					49
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					49
01	341	N	339	-0-	-2	-0-	339	2			N	-0-					49
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					49
03	341	N	314	-0-	-27	-0-	314	2			N	-0-					49
04	330	N	260	-0-	-70	-0-	260	2			N	-0-					49

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

11	0	N	-0-	-0-	-0-	-0-					N	-0-					114
12	0	N	-0-	-0-	-0-	-0-					N	-0-					114
01	0	N	-0-	-0-	-0-	-0-					N	-0-					114
02	0	N	-0-	-0-	-0-	-0-					N	-0-					114
03	0	N	-0-	-0-	-0-	-0-					N	-0-					114
04	0	N	-0-	-0-	-0-	-0-					N	-0-					114

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2833	-0-	-17	-0-	2788	2	45	9	N	41					255
12	2945	X	2599	-0-	-346	-0-	2567	2	32	9	N	29	186	1			98
01	2976	X	2324	-0-	-652	-0-	2285	2	39	9	N	35					133
02	2688	X	1955	-0-	-733	-0-	1929	2	26	9	N	24					157
03	2914	X	2809	-0-	-105	-0-	2785	2	24	9	N	22					179
04	2820	X	2722	-0-	-98	-0-	2701	2	21	9	N	19					198

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1728	-0-	-102	-0-	1722	2	6	9	N	5					148
12	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					148
01	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					148
02	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					148
03	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					148
04	1710	N	1669	-0-	-41	-0-	1669	2			N	-0-					148

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1587	-0-	-33	-0-	1566	2	21	9	N	19					247
12	1461	N	1461	-0-	-0-	-0-	1400	2	61	9	N	55					302
01	1674	N	1533	-0-	-141	-0-	1518	2	15	9	N	14					316
02	1417	N	1417	-0-	-0-	-0-	1380	2	37	9	N	34					350
03	1559	N	1559	-0-	-0-	-0-	1527	2	32	9	N	29	183	1			196
*04	1552	N	1552	-0-	-0-	-0-	1523	2	29	9	N	26					222

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8085	X	8085	-0-	-0-	-0-	7594	2	491	9	N	446	529	1			845
12	8277	X	8073	-0-	-204	-0-	7773	2	300	9	N	273	343	1			775
01	8678	X	8678	-0-	-0-	-0-	8375	2	303	9	N	275	369	1			681
02	8213	X	8213	-0-	-0-	-0-	7846	2	367	9	N	334	369	1			646
03	8799	X	8799	-0-	-0-	-0-	8455	2	344	9	N	313	357	1			602
04	8400	X	8257	-0-	-143	-0-	7890	2	367	9	N	334					936

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1625	-0-	-385	-0-	1469	2	156	9	N	142	196	1			938
12	2077	X	1713	-0-	-364	-0-	1558	2	155	9	N	141					1079
01	2046	X	1934	-0-	-112	-0-	1790	2	144	9	N	131	193	1			1017
02	2329	X	2329	-0-	-0-	-0-	2218	2	111	9	N	101	191	1			927
03	3135	X	3135	-0-	-0-	-0-	3021	2	114	9	N	104					1031
*04	2534	X	2534	-0-	-0-	-0-	2372	2	162	9	N	147	187	1			991

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5543	-0-	-607	-0-	4610	2	933	9	N	848	916	1			1114
12	6355	X	5802	-0-	-553	-0-	4942	2	860	9	N	782	736	1			1160
01	6355	X	5193	-0-	-1162	-0-	4502	2	691	9	N	628	742	1			1046
02	5712	X	4879	-0-	-833	-0-	4157	2	722	9	N	656	474	1			1228
03	5797	X	5320	-0-	-477	-0-	4520	2	800	9	N	727	735	1			1220
04	5610	X	4006	-0-	-1604	-0-	3227	2	779	9	N	708	916	1			1012

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	6019	-0-	-311	-0-	5320	2	699	9	N	635	731	1			915
12	6541	X	6166	-0-	-375	-0-	5461	2	705	9	N	641	567	1			989
01	6448	X	5920	-0-	-528	-0-	5250	2	670	9	N	609	543	1			1055
02	5796	X	5300	-0-	-496	-0-	4663	2	637	9	N	579	551	1			1083
03	6231	X	5818	-0-	-413	-0-	5168	2	650	9	N	591	728	1			946
04	6030	X	5942	-0-	-88	-0-	5206	2	736	9	N	669	553	1			1062

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5296	X	5296	-0-	-0-	-0-	5149	2	147	9	N	134	186	1			1225
12	5360	X	5360	-0-	-0-	-0-	5214	2	146	9	N	133					1358
01	6405	X	6405	-0-	-0-	-0-	6295	2	110	9	N	100	186	1			1272
02	6042	X	6042	-0-	-0-	-0-	5851	2	191	9	N	174	187	1			1259
03	6605	X	6605	-0-	-0-	-0-	6381	2	224	9	N	204	182	1			1281
*04	6946	X	6946	-0-	-0-	-0-	6720	2	226	9	N	205	185	1			1301

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

11	4950	X	4611	-0-	-339	-0-	3991	2	620	9	N	564	765	1			2770
12	5053	X	4680	-0-	-373	-0-	4039	2	641	9	N	583	572	1			2781
01	5053	X	4768	-0-	-285	-0-	4210	2	558	9	N	507	194	1			3094
02	4506	X	4506	-0-	-0-	-0-	3910	2	596	9	N	542	793	1			2843
03	4909	X	4909	-0-	-0-	-0-	4323	2	586	9	N	533	566	1			2810
04	4620	X	4359	-0-	-261	-0-	3834	2	525	9	N	477	363	1			2924

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

11	8430	X	6134	-0-	-2296	-0-	5736	2	398	9	N	362	367	1			1132
12	7564	X	5247	-0-	-2317	-0-	4874	2	373	9	N	339	365	1			1106
01	7254	X	6962	-0-	-292	-0-	6570	2	392	9	N	356	188	1			1274
02	6300	X	5171	-0-	-1129	-0-	4800	2	371	9	N	337	355	1			1256
03	6696	X	5713	-0-	-983	-0-	5272	2	441	9	N	401	549	1			1108
04	6750	X	6363	-0-	-387	-0-	5993	2	370	9	N	336	187	1			1257

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

11	12000	X	11164	-0-	-836	-0-	10535	2	629	9	N	572	559	1			376
12	12400	X	11363	-0-	-1037	-0-	10795	2	568	9	N	516	630	1			262
01	12400	X	10917	-0-	-1483	-0-	10485	2	432	9	N	393	376	1			279
02	10780	X	10160	-0-	-620	-0-	9593	2	567	9	N	515	551	1			243
03	11625	X	10114	-0-	-1511	-0-	9677	2	437	9	N	397	366	1			274
04	11160	X	10530	-0-	-630	-0-	9990	2	540	9	N	491	367	1			398

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

11	6000	X	5611	-0-	-389	-0-	5462	2	149	9	N	135	183	1			449
12	6200	X	5552	-0-	-648	-0-	5417	2	135	9	N	123					572
01	6200	X	5169	-0-	-1031	-0-	5092	2	77	9	N	70	182	1			460
02	5600	X	4391	-0-	-1209	-0-	4318	2	73	9	N	66					526
03	5797	X	4321	-0-	-1476	-0-	4224	2	97	9	N	88	179	1			435
04	5610	X	4167	-0-	-1443	-0-	4084	2	83	9	N	75					510

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

11	7320	X	6720	-0-	-600	-0-	6670	2	50	9	N	45					240
12	7564	X	7136	-0-	-428	-0-	7063	2	73	9	N	66	188	1			118
01	7037	X	5422	-0-	-1615	-0-	5376	2	46	9	N	42					160
02	6356	X	4925	-0-	-1431	-0-	4883	2	42	9	N	38					198
03	7130	X	6096	-0-	-1034	-0-	6029	2	67	9	N	61	184	1			75
04	6900	X	6787	-0-	-113	-0-	6732	2	55	9	N	50					125

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

11	968	N	968	-0-	-0-	-0-	60	1	908	2	N	-0-					40
12	626	N	626	-0-	-0-	-0-	62	1	564	2	N	-0-					40
01	806	N	556	-0-	-250	-0-	58	1	492	2	N	5					45
							6	9									
02	840	N	507	-0-	-333	-0-	56	1	451	2	N	-0-					45
03	620	N	604	-0-	-16	-0-	62	1	542	2	N	-0-					45
04	540	N	448	-0-	-92	-0-	58	1	390	2	N	-0-					45

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

11	2130	N	2129	-0-	-1	-0-	2129	3			N	-0-					195
12	2193	N	2193	-0-	-0-	-0-	2193	3			N	-0-					195
01	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					195
02	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					195
03	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-					195
*04	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					195

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

11	438	N	438	-0-	-0-	-0-	60	1	378	2	N	-0-					-0-
12	558	N	550	-0-	-8	-0-	36	1	514	2	N	-0-					-0-
01	881	N	881	-0-	-0-	-0-	62	1	819	2	N	-0-					-0-
02	420	N	300	-0-	-120	-0-	34	1	266	2	N	-0-					-0-
03	989	N	989	-0-	-0-	-0-	62	1	927	2	N	-0-					-0-
*04	925	N	925	-0-	-0-	-0-	60	1	865	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

11	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
ETC FIELD SERVICES LLC 255074
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 01/02/2015 TOTAL DEPTH 5998 PERF. 5752 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	B -0-	163	2			N	-0-					-0-
12	186	N	142	-0-	-44	B -0-	142	2			N	-0-					-0-
01	155	N	146	-0-	-9	B -0-	146	2			N	-0-					-0-
02	140	N	117	-0-	-23	B -0-	117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	142	-0-	-13	B -0-	142	2			N	-0-					-0-
04	150	N	133	-0-	-17	B -0-	133	2			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	B -0-	220	2			N	-0-					-0-
12	242	N	242	-0-	-0-	B -0-	242	2			N	-0-					-0-
01	255	N	255	-0-	-0-	B -0-	255	2			N	-0-					-0-
02	218	N	218	-0-	-0-	B -0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	196	-0-	-52	B -0-	196	2			N	-0-					-0-
04	240	N	159	-0-	-81	B -0-	159	2			N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	B -0-	219	2			N	-0-					-0-
12	200	N	200	-0-	-0-	B -0-	200	2			N	-0-					-0-
01	277	N	277	-0-	-0-	B -0-	277	2			N	-0-					-0-
02	286	N	286	-0-	-0-	B -0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	222	N	222	-0-	-0-	B -0-	222	2			N	-0-					-0-
*04	199	N	199	-0-	-0-	B -0-	199	2			N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	B -0-	256	2			N	-0-					-0-
12	211	N	211	-0-	-0-	B -0-	211	2			N	-0-					-0-
01	238	N	238	-0-	-0-	B -0-	238	2			N	-0-					-0-
02	196	N	196	-0-	-0-	B -0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	128	N	128	-0-	-0-	B -0-	128	2			N	-0-					-0-
*04	204	N	204	-0-	-0-	B -0-	204	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ANANDA ENERGY INC. //CONT.// 020573
HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-		-0-	B	-0-	273	2			N	-0-				-0-
12	280	N	280	-0-		-0-	B	-0-	280	2			N	-0-				-0-
01	272	N	272	-0-		-0-	B	-0-	272	2			N	-0-				-0-
02	251	N	251	-0-		-0-	B	-0-	251	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	199	N	199	-0-		-0-	B	-0-	199	2			N	-0-				-0-
*04	176	N	176	-0-		-0-	B	-0-	176	2			N	-0-				-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	38	-0-		-112	B	-0-	38	2			N	-0-				-0-
12	155	N	-0-	-0-		-155	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-		-0-	B	-0-	245	2			N	-0-				-0-
12	251	N	251	-0-		-0-	B	-0-	251	2			N	-0-				-0-
01	248	N	247	-0-		-1	B	-0-	247	2			N	-0-				-0-
02	227	N	227	-0-		-0-	B	-0-	227	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	251	N	251	-0-		-0-	B	-0-	251	3			N	-0-				-0-
*04	241	N	241	-0-		-0-	B	-0-	241	3			N	-0-				-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-		-0-	B	-0-	375	3			N	-0-				-0-
12	346	N	346	-0-		-0-	B	-0-	346	3			N	-0-				-0-
01	718	N	718	-0-		-0-	B	-0-	718	3			N	-0-				-0-
02	338	N	338	-0-		-0-	B	-0-	318	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	432	N	432	-0-		-0-	B	-0-	432	3			N	-0-				-0-
04	600	N	155	-0-		-445	B	-0-	155	3			N	-0-				-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-		-0-	B	-0-	392	2			N	-0-				-0-
12	365	N	365	-0-		-0-	B	-0-	365	2			N	-0-				-0-
01	348	N	348	-0-		-0-	B	-0-	348	2			N	-0-				-0-
02	308	N	295	-0-		-13	B	-0-	295	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	294	-0-		-47	B	-0-	294	2			N	-0-				-0-
04	330	N	260	-0-		-70	B	-0-	260	2			N	-0-				-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
12	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
01	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
02	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
04	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
01	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
02	56	N	1	-0-	-55 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
04	12	N	7	-0-	-5 B	-0-	7	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
01	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
04	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-
02	8	N	1	-0-	-7 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
12	248	N	113	-0-	-135 B	-0-	113	2			N	-0-					-0-
01	248	N	37	-0-	-211 B	-0-	37	2			N	-0-					-0-
02	224	N	100	-0-	-124 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*04	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
12	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
01	248	N	203	-0-	-45 B	-0-	203	2			N	-0-					-0-
02	224	N	199	-0-	-25 B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
*04	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
12	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
01	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*04	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
01	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	341	N	265	-0-	-76 B	-0-	265	2			N	-0-					-0-
02	336	N	234	-0-	-102 B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
01	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
12	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
01	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
*04	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	186	N	136	-0-	-50 B	-0-	136	2			N	-0-					-0-
01	124	N	32	-0-	-92 B	-0-	32	2			N	-0-					-0-
02	140	N	30	-0-	-110 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
*04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
12	403	N	334	-0-	-69 B	-0-	334	2			N	-0-					-0-
01	279	N	76	-0-	-203 B	-0-	76	2			N	-0-					-0-
02	308	N	86	-0-	-222 B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	183	-0-	-158 B	-0-	183	2			N	-0-					-0-
*04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
12	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
02	28	N	6	-0-	-22 B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
*04	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
01	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
*04	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
01	62	N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-
02	84	N	21	-0-	-63 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
*04	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
12	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
01	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
02	28	N	4	-0-	-24 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
*04	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
01	62	N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-
02	56	N	4	-0-	-52 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
*04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	62	N	11	-0-	-51 B	-0-	11	2			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
02	56	N	24	-0-	-32 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
*04	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
12	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
01	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
02	392	N	311	-0-	-81 B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
04	420	N	345	-0-	-75 B	-0-	345	2			N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
04	300	N	255	-0-	-45 B	-0-	255	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
01	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
04	270	N	154	-0-	-116 B	-0-	154	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
04	150	N	101	-0-	-49 B	-0-	101	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
12	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
01	403	N	336	-0-	-67 B	-0-	336	2			N	-0-					-0-
02	308	N	266	-0-	-42 B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
*04	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
01	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
04	300	N	249	-0-	-51 B	-0-	249	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	144	N	144	-0-	-0-	B	-0-	144	2		N	-0-			-0-
12	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-
01	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-			-0-
02	140	N	135	-0-	-5	B	-0-	135	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	172	N	172	-0-	-0-	B	-0-	172	2		N	-0-			-0-
04	180	N	141	-0-	-39	B	-0-	141	2		N	-0-			-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
01	232	N	232	-0-	-0-	B	-0-	232	2		N	-0-			-0-
02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
04	210	N	124	-0-	-86	B	-0-	124	2		N	-0-			-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	140	N	140	-0-	-0-	B	-0-	140	2		N	-0-			-0-
12	169	N	169	-0-	-0-	B	-0-	169	2		N	-0-			-0-
01	198	N	198	-0-	-0-	B	-0-	198	2		N	-0-			-0-
02	158	N	158	-0-	-0-	B	-0-	158	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	124	-0-	-31	B	-0-	124	2		N	-0-			-0-
04	180	N	1	-0-	-179	B	-0-	1	2		N	-0-			-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
12	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
01	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
02	112	N	76	-0-	-36	B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	122	-0-	-2	B	-0-	122	2			N	-0-					-0-
04	150	N	100	-0-	-50	B	-0-	100	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
12	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
01	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
02	364	N	362	-0-	-2	B	-0-	362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	404	-0-	-30	B	-0-	404	2			N	-0-					-0-
04	420	N	384	-0-	-36	B	-0-	384	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
12	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
02	28	N	16	-0-	-12	B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
04	210	N	97	-0-	-113	B	-0-	97	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7	N	1	-0-	-6	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
12	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
01	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
02	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
04	240	N	204	-0-	-36	B	-0-	204	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
12	372	N	340	-0-	-32	B	-0-	340	2			N	-0-					-0-
01	372	N	326	-0-	-46	B	-0-	326	2			N	-0-					-0-
02	308	N	251	-0-	-57	B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	299	-0-	-42	B	-0-	299	2			N	-0-					-0-
04	330	N	277	-0-	-53	B	-0-	277	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
12	155	N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-
01	155	N	140	-0-	-15	B	-0-	140	2			N	-0-					-0-
02	140	N	108	-0-	-32	B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	128	-0-	-27	B	-0-	128	2			N	-0-					-0-
04	150	N	119	-0-	-31	B	-0-	119	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
12	403	N	313	-0-	-90	B	-0-	313	2			N	-0-					-0-
01	310	N	186	-0-	-124	B	-0-	186	2			N	-0-					-0-
02	336	N	317	-0-	-19	B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
*04	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

11	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
12	93	N	10	-0-	-83	B	-0-	10	2			N	-0-					-0-
01	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
02	56	N	15	-0-	-41	B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
*04	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

11	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
12	31	N	3	-0-	-28	B	-0-	3	2			N	-0-					-0-
01	31	N	3	-0-	-28	B	-0-	3	2			N	-0-					-0-
02	28	N	6	-0-	-22	B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
*04	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
02	140	N	98	-0-	-42 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
04	150	N	100	-0-	-50 B	-0-	100	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
01	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
02	196	N	124	-0-	-72 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	143	-0-	-43 B	-0-	143	2			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
01	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
02	168	N	109	-0-	-59 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	141	-0-	-45 B	-0-	141	2			N	-0-					-0-
*04	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	236	N	236	-0-	-0-	B	-0-	236	2		N	-0-			-0-
12	310	N	302	-0-	-8	B	-0-	302	2		N	-0-			-0-
01	248	N	224	-0-	-24	B	-0-	224	2		N	-0-			-0-
02	247	N	247	-0-	-0-	B	-0-	247	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	265	-0-	-45	B	-0-	265	2		N	-0-			-0-
*04	293	N	293	-0-	-0-	B	-0-	293	2		N	-0-			-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	341	N	341	-0-	-0-	B	-0-	341	2		N	-0-			-0-
12	346	N	346	-0-	-0-	B	-0-	346	2		N	-0-			-0-
01	353	N	353	-0-	-0-	B	-0-	353	2		N	-0-			-0-
02	310	N	310	-0-	-0-	B	-0-	310	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	358	N	358	-0-	-0-	B	-0-	358	2		N	-0-			-0-
*04	347	N	347	-0-	-0-	B	-0-	347	2		N	-0-			-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	237	N	237	-0-	-0-	B	-0-	237	2		N	-0-			-0-
12	217	N	196	-0-	-21	B	-0-	196	2		N	-0-			-0-
01	199	N	199	-0-	-0-	B	-0-	199	2		N	-0-			-0-
02	224	N	150	-0-	-74	B	-0-	150	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	170	-0-	-16	B	-0-	170	2		N	-0-			-0-
04	180	N	140	-0-	-40	B	-0-	140	2		N	-0-			-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-			-0-
12	124	N	115	-0-	-9	B	-0-	115	2		N	-0-			-0-
01	124	N	112	-0-	-12	B	-0-	112	2		N	-0-			-0-
02	129	N	129	-0-	-0-	B	-0-	129	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	138	N	138	-0-	-0-	B	-0-	138	2		N	-0-			-0-
*04	129	N	129	-0-	-0-	B	-0-	129	2		N	-0-			-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	133	N	133	-0-	-0-	B	-0-	133	2		N	-0-			-0-
12	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-			-0-
01	124	N	124	-0-	-0-	B	-0-	124	2		N	-0-			-0-
02	112	N	110	-0-	-2	B	-0-	110	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-			-0-
04	120	N	71	-0-	-49	B	-0-	71	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
02	140	N	127	-0-	-13 B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
*04	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
04	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
12	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
04	120	N	105	-0-	-15 B	-0-	105	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	248	N	167	-0-	-81 B	-0-	167	2			N	-0-					-0-
01	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
*04	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
12	403	N	305	-0-	-98 B	-0-	305	2			N	-0-					-0-
01	310	N	134	-0-	-176 B	-0-	134	2			N	-0-					-0-
02	364	N	133	-0-	-231 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	112	-0-	-198 B	-0-	112	2			N	-0-					-0-
*04	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
*04	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
01	310	N	249	-0-	-61 B	-0-	249	2			N	-0-					-0-
02	280	N	244	-0-	-36 B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	258	-0-	-52 B	-0-	258	2			N	-0-					-0-
*04	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
12	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
01	217	N	141	-0-	-76 B	-0-	141	2			N	-0-					-0-
02	196	N	98	-0-	-98 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
*04	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
12	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-
01	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
02	532	N	529	-0-	-3 B	-0-	529	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	541	-0-	-48 B	-0-	541	2			N	-0-					-0-
04	570	N	531	-0-	-39 B	-0-	531	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
01	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
04	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
*04	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
01	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
02	252	N	212	-0-	-40 B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
12	310	N	280	-0-	-30	B	-0-	280	2			N	-0-					-0-
01	310	N	302	-0-	-8	B	-0-	302	2			N	-0-					-0-
02	280	N	273	-0-	-7	B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
*04	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
12	310	N	276	-0-	-34	B	-0-	276	2			N	-0-					-0-
01	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
02	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
*04	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
12	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
01	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
02	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
*04	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
12	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
01	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
02	112	N	86	-0-	-26	B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
*04	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
12	248	N	207	-0-	-41	B	-0-	207	2			N	-0-					-0-
01	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
02	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
*04	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453
NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	13	N	1	-0-	-12 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	341	-0-	-19 B	-0-	341	1			N	-0-					-0-
12	372	N	363	-0-	-9 B	-0-	363	1			N	-0-					-0-
01	398	N	398	-0-	-0- B	-0-	398	1			N	-0-					-0-
02	455	N	455	-0-	-0- B	-0-	455	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	412	N	412	-0-	-0- B	-0-	412	1			N	-0-					-0-
04	390	N	328	-0-	-62 B	-0-	328	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. //CONT.// 087255
GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	630	N	422	-0-	-208 B	-0-	422	2			N	-0-					-0-
12	620	N	564	-0-	-56 B	-0-	564	2			N	-0-					-0-
01	558	N	545	-0-	-13 B	-0-	545	2			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	1	-0-	-557 B	-0-	1	2			N	-0-					-0-
04	540	N	259	-0-	-281 B	-0-	259	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

11	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
04	240	N	215	-0-	-25 B	-0-	215	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
12	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
*04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BRONCO OIL COMPANY //CONT.// 096675
WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-		-10	B	-0-	200	2			N	-0-					-0-
12	186	N	105	-0-		-81	B	-0-	105	2			N	-0-					-0-
01	217	N	117	-0-		-100	B	-0-	117	2			N	-0-					-0-
02	196	N	109	-0-		-87	B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	105	N	105	-0-		-0-	B	-0-	105	2			N	-0-					-0-
04	120	N	92	-0-		-28	B	-0-	92	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

11	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

11	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	146	N	146	-0-		-0-	B	-0-	146	3			N	-0-					-0-
12	131	N	131	-0-		-0-	B	-0-	131	3			N	-0-					-0-
01	140	N	140	-0-		-0-	B	-0-	140	3			N	-0-					-0-
02	131	N	131	-0-		-0-	B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	148	N	148	-0-		-0-	B	-0-	148	3			N	-0-					-0-
*04	155	N	155	-0-		-0-	B	-0-	155	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	-0-	-0-		-120	B	-0-					N	-0-					-0-
12	93	N	75	-0-		-18	B	-0-	75	3			N	-0-					-0-
01	112	N	112	-0-		-0-	B	-0-	112	3			N	-0-					-0-
02	76	N	76	-0-		-0-	B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	74	N	74	-0-		-0-	B	-0-	74	3			N	-0-					-0-
04	120	N	90	-0-		-30	B	-0-	90	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

11	482	N	482	-0-		-0-	B	-0-	482	3			N	-0-					-0-
12	403	N	399	-0-		-4	B	-0-	399	3			N	-0-					-0-
01	459	N	459	-0-		-0-	B	-0-	459	3			N	-0-					-0-
02	448	N	421	-0-		-27	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	403	N	345	-0-		-58	B	-0-	345	3			N	-0-					-0-
04	450	N	445	-0-		-5	B	-0-	445	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-
12	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
*04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

11	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
04	60	N	28	-0-	-32 B	-0-	28	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
01	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
02	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
*04	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
12	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
12	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
01	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
12	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
02	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
12	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
02	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 723																	
03	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	723					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
01	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
12	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
12	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
01	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
01	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	33	-0-	-147 B	-0-	33	3			N	-0-					-0-
12	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
02	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
12	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	32	-0-	-328 B	-0-	32	3			N	-0-					-0-
12	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
12	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
01	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
02	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
12	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
01	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
02	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	336	-0-	-114	B	-0-	336	3			N	-0-					-0-
12	434	N	403	-0-	-31	B	-0-	403	3			N	-0-					-0-
01	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
02	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
12	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
12	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
01	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
12	62	N	14	-0-	-48 B	-0-	14	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1124	-0-	-16 B	-0-	1124	3			N	-0-					-0-
12	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
01	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
02	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CLAY PETROLEUM //CONT.// 158936
TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
12	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
01	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
02	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	292	-0-	-68 B	-0-	292	3			N	-0-					-0-
12	372	N	228	-0-	-144 B	-0-	228	3			N	-0-					-0-
01	279	N	218	-0-	-61 B	-0-	218	3			N	-0-					-0-
02	280	N	248	-0-	-32 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
04	210	N	246	-0-	36 B	-0-	246	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	222	N	222	-0-	-0-	B	-0-	222	2		N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	220	2		N	-0-					-0-
01	217	N	214	-0-	-3	B	-0-	214	2		N	-0-					-0-
02	196	N	193	-0-	-3	B	-0-	193	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7	B	-0-	210	2		N	-0-					-0-
04	210	N	202	-0-	-8	B	-0-	202	2		N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	194	N	194	-0-	-0-	B	-0-	194	2		N	-0-					-0-
12	194	N	194	-0-	-0-	B	-0-	194	2		N	-0-					-0-
01	190	N	190	-0-	-0-	B	-0-	190	2		N	-0-					-0-
02	168	N	168	-0-	-0-	B	-0-	168	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4	B	-0-	182	2		N	-0-					-0-
04	180	N	165	-0-	-15	B	-0-	165	2		N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

11	90	N	87	-0-	-3	B	-0-	87	2		N	-0-					-0-
12	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-					-0-
01	87	N	87	-0-	-0-	B	-0-	87	2		N	-0-					-0-
02	74	N	74	-0-	-0-	B	-0-	74	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DACO, INC. //CONT.// 196940
COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	87	-0-	-33 B	-0-	87	2			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
02	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
DALF ENERGY LLC //CONT.// 197641
KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
01	0	W	128	-0-	128 B	128	128	3			N	-0-					-0-
02	0	W	94	-0-	94 B	222	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 222																	
03	0	W	-0-	-0-	-0- B	222					N	-0-					-0-
04	0	W	NO RPT	-0-	-0- B	222					N	NO RPT					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-
12	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
01	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
02	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	335	-0-	-25	B	-0-	335	3			N	-0-					-0-
12	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
01	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
02	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	157	-0-	-23	B	-0-	157	3			N	-0-					-0-
12	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
01	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
02	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
12	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
01	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
02	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	341	-0-	-19	B	-0-	341	3			N	-0-					-0-
12	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
01	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
02	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	335	-0-	-25	B	-0-	335	3			N	-0-					-0-
12	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
01	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
02	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	404	-0-	-16	B	-0-	404	3			N	-0-					-0-
12	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
01	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
02	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	393	-0-	-27	B	-0-	393	3			N	-0-					-0-
12	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
01	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
02	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
12	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
01	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
02	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-
12	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
01	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
02	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	272	-0-	-28	B	-0-	272	3			N	-0-					-0-
12	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
01	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
02	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	335	-0-	-25 B	-0-	335	3			N	-0-					-0-
12	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
02	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
02	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
01	0	W	110	-0-	110 B	110	110	3			N	-0-					-0-
02	0	W	101	-0-	101 B	211	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 211																	
03	0	W	154	-0-	154 B	365	154	3			N	-0-					-0-
04	0	W	NO RPT	-0-	-0- B	365					N	NO RPT					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-
12	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
01	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
02	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-
*04	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, B G OIL & GAS LTD //CONT.// 208031
CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	552	N	552	-0-	-0-	B	-0-	552	2		N	-0-			-0-
12	542	N	542	-0-	-0-	B	-0-	542	2		N	-0-			-0-
01	527	N	399	-0-	-128	B	-0-	399	2		N	-0-			-0-
02	521	N	521	-0-	-0-	B	-0-	521	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	554	N	554	-0-	-0-	B	-0-	554	2		N	-0-			-0-
*04	431	N	431	-0-	-0-	B	-0-	431	2		N	-0-			-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	412	N	412	-0-	-0-	B	-0-	412	2		N	-0-			-0-
12	412	N	412	-0-	-0-	B	-0-	412	2		N	-0-			-0-
01	403	N	307	-0-	-96	B	-0-	307	2		N	-0-			-0-
02	364	N	314	-0-	-50	B	-0-	314	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	368	-0-	-35	B	-0-	368	2		N	-0-			-0-
*04	310	N	310	-0-	-0-	B	-0-	310	2		N	-0-			-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	306	N	306	-0-	-0-	B	-0-	306	2		N	-0-			-0-
12	305	N	305	-0-	-0-	B	-0-	305	2		N	-0-			-0-
01	310	N	226	-0-	-84	B	-0-	226	2		N	-0-			-0-
02	280	N	219	-0-	-61	B	-0-	219	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	258	-0-	-52	B	-0-	258	2		N	-0-			-0-
*04	249	N	249	-0-	-0-	B	-0-	249	2		N	-0-			-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

11	94	N	94	-0-	-0-	B	-0-	94	3		N	-0-			-0-
12	109	N	109	-0-	-0-	B	-0-	109	3		N	-0-			-0-
01	94	N	94	-0-	-0-	B	-0-	94	3		N	-0-			-0-
02	79	N	79	-0-	-0-	B	-0-	79	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	79	-0-	-45	B	-0-	79	2		N	-0-			-0-
04	90	N	NO RPT	-0-	-90	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-
12	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
01	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
02	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
12	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
01	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
02	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	233	-0-	-77	B	-0-	233	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
12	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
01	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
02	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	41	-0-	-52	B	-0-	41	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 04/07/1960 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
01	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
02	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	253	-0-	-119	B	-0-	253	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 05/14/1960 TOTAL DEPTH 2522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
12	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
01	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
02	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	262	-0-	-110	B	-0-	262	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 06/20/1960 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	308	-0-	-64 B	-0-	308	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH 2525 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
12	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	45	-0-	-172 B	-0-	45	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
12	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	173	-0-	-75 B	-0-	173	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	187	N	187	-0-	-0-	B	-0-	187	3		N	-0-			-0-
12	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-			-0-
01	181	N	181	-0-	-0-	B	-0-	181	3		N	-0-			-0-
02	121	N	121	-0-	-0-	B	-0-	121	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	118	-0-	-99	B	-0-	118	2		N	-0-			-0-
04	180	N	NO RPT	-0-	-180	B	-0-				N	NO RPT			-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

11	443	N	443	-0-	-0-	B	-0-	443	3		N	-0-			-0-
12	434	N	327	-0-	-107	B	-0-	327	3		N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	-0-	-0-	-341	B	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/03/2018 - P/A 04/03/2018

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	30	-0-	-0-	B	-0-	30	1		N	-0-			-0-
12	31	N	31	-0-	-0-	B	-0-	31	1		N	-0-			-0-
01	31	N	31	-0-	-0-	B	-0-	31	1		N	-0-			-0-
02	28	N	28	-0-	-0-	B	-0-	28	1		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	31	-0-	-0-	B	-0-	31	1		N	-0-			-0-
04	30	N	NO RPT	-0-	-30	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

11	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
02	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	66	-0-	-58 B	-0-	66	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
12	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
01	1178	N	1087	-0-	-91 B	-0-	1087	3			N	-0-					-0-
02	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
*04	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
*04	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
12	496	N	392	-0-	-104 B	-0-	392	2			N	-0-					-0-
01	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
02	476	N	449	-0-	-27 B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
04	510	N	479	-0-	-31 B	-0-	479	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-
12	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
01	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
*04	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	377	-0-	-43 B	-0-	130	1	247	2	N	-0-					45
12	434	N	280	-0-	-154 B	-0-	100	1	180	2	N	-0-					45
01	327	N	327	-0-	-0- B	-0-	120	1	207	2	N	-0-					45
02	364	N	201	-0-	-163 B	-0-	90	1	111	2	N	-0-					45
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	135	1	246	2	N	-0-					45
04	330	N	291	-0-	-39 B	-0-	100	1	191	2	N	-0-					45

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
GYPSY OPERATING, LLC 339725
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
01	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	67	-0-	-143 B	-0-	67	2			N	-0-					-0-
12	186	N	66	-0-	-120 B	-0-	66	2			N	-0-					-0-
01	14	N	6	-0-	-8 B	-0-	6	2			N	-0-					-0-
02	56	N	40	-0-	-16 B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
12	434	N	384	-0-	-50 B	-0-	384	2			N	-0-					-0-
01	403	N	353	-0-	-50 B	-0-	353	2			N	-0-					-0-
02	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
12	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					-0-
01	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
02	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
04	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	220	N	220	-0-	-0-	B	-0-	220	2		N	-0-			-0-
12	1033	N	1033	-0-	-0-	B	-0-	1033	2		N	-0-			-0-
01	1254	N	1254	-0-	-0-	B	-0-	1254	2		N	-0-			-0-
02	998	N	998	-0-	-0-	B	-0-	998	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1301	N	1301	-0-	-0-	B	-0-	1301	2		N	-0-			-0-
04	1170	N	1128	-0-	-42	B	-0-	1128	2		N	-0-			-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1030	N	1030	-0-	-0-	B	-0-	1030	2		N	-0-			-0-
12	248	N	183	-0-	-65	B	-0-	183	2		N	-0-			-0-
01	248	N	166	-0-	-82	B	-0-	166	2		N	-0-			-0-
02	224	N	174	-0-	-50	B	-0-	174	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	203	N	203	-0-	-0-	B	-0-	203	2		N	-0-			-0-
04	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-			-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

11	56	N	56	-0-	-0-	B	-0-	56	2		N	-0-			-0-
12	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-
01	62	N	27	-0-	-35	B	-0-	27	2		N	-0-			-0-
02	56	N	-0-	-0-	-56	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
04	115	N	115	-0-	-0-	B	-0-	115	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
12	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
01	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
02	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
12	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
01	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
02	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
02	112	N	5	-0-	-107 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
12	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
01	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
02	980	N	951	-0-	-29 B	-0-	951	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1034	-0-	-82 B	-0-	1034	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	392	N	392	-0-	-0-	B	-0-	392	2		N	-0-			-0-
12	408	N	408	-0-	-0-	B	-0-	408	2		N	-0-			-0-
01	369	N	369	-0-	-0-	B	-0-	369	2		N	-0-			-0-
02	364	N	207	-0-	-157	B	-0-	207	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	195	-0-	-208	B	-0-	195	2		N	-0-			-0-
04	360	N	NO RPT	-0-	-360	B	-0-				N	NO RPT			-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	322	N	322	-0-	-0-	B	-0-	322	2		N	-0-			-0-
12	335	N	335	-0-	-0-	B	-0-	335	2		N	-0-			-0-
01	301	N	301	-0-	-0-	B	-0-	301	2		N	-0-			-0-
02	308	N	250	-0-	-58	B	-0-	250	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	289	-0-	-52	B	-0-	289	2		N	-0-			-0-
04	300	N	NO RPT	-0-	-300	B	-0-				N	NO RPT			-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	903	N	903	-0-	-0-	B	-0-	903	2		N	-0-			-0-
12	694	N	694	-0-	-0-	B	-0-	694	2		N	-0-			-0-
01	590	N	590	-0-	-0-	B	-0-	590	2		N	-0-			-0-
02	840	N	741	-0-	-99	B	-0-	741	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	810	N	810	-0-	-0-	B	-0-	810	2		N	-0-			-0-
04	570	N	NO RPT	-0-	-570	B	-0-				N	NO RPT			-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	567	N	567	-0-	-0-	B	-0-	567	2		N	-0-			-0-
12	584	N	584	-0-	-0-	B	-0-	584	2		N	-0-			-0-
01	600	N	600	-0-	-0-	B	-0-	600	2		N	-0-			-0-
02	532	N	516	-0-	-16	B	-0-	516	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	589	-0-	-0-	B	-0-	589	2		N	-0-			-0-
04	570	N	NO RPT	-0-	-570	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

11	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
12	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
01	124	N	113	-0-	-11	B	-0-	113	2			N	-0-					-0-
02	112	N	82	-0-	-30	B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
04	120	N	96	-0-	-24	B	-0-	96	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	33	N	33	-0-	-0-	B	-0-	33	2			Y	-0-					-0-
12	35	N	35	-0-	-0-	B	-0-	35	2			Y	-0-					-0-
01	36	N	36	-0-	-0-	B	-0-	36	2			Y	-0-					-0-
02	28	N	23	-0-	-5	B	-0-	23	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	33	N	33	-0-	-0-	B	-0-	33	2			Y	-0-					-0-
*04	31	N	31	-0-	-0-	B	-0-	31	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	263	-0-	-7	B	-0-	263	2			Y	-0-					-0-
12	283	N	283	-0-	-0-	B	-0-	283	2			Y	-0-					-0-
01	289	N	289	-0-	-0-	B	-0-	289	2			Y	-0-					-0-
02	252	N	185	-0-	-67	B	-0-	185	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	279	N	270	-0-	-9	B	-0-	270	2			Y	-0-					-0-
04	270	N	251	-0-	-19	B	-0-	251	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	127	-0-	-23	B	-0-	127	2			N	-0-					-0-
12	155	N	119	-0-	-36	B	-0-	119	2			N	-0-					-0-
01	124	N	25	-0-	-99	B	-0-	25	2			N	-0-					-0-
02	112	N	1	-0-	-111	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	124	N	21	-0-	-103	B	-0-	21	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

11	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
12	372	N	209	-0-	-163	B	-0-	209	3			N	-0-					-0-
01	372	N	104	-0-	-268	B	-0-	104	3			N	-0-					-0-
02	224	N	115	-0-	-109	B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	49	-0-	-168	B	-0-	49	3			N	-0-					-0-
04	90	N	70	-0-	-20	B	-0-	70	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JAC PRODUCING CO., LLC //CONT.// 427979
MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	186	N	112	-0-	-74 B	-0-	112	3			N	-0-					-0-
01	186	N	56	-0-	-130 B	-0-	56	3			N	-0-					-0-
02	140	N	63	-0-	-77 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	26	-0-	-98 B	-0-	26	3			N	-0-					-0-
04	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
12	713	N	451	-0-	-262 B	-0-	451	2			N	-0-					-0-
01	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
02	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
*04	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
01	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
02	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
*04	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
12	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
01	217	N	151	-0-	-66 B	-0-	151	2			N	-0-					-0-
02	168	N	129	-0-	-39 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	135	-0-	-51 B	-0-	135	2			N	-0-					-0-
04	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
12	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
01	186	N	123	-0-	-63 B	-0-	123	2			N	-0-					-0-
02	140	N	106	-0-	-34 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	111	-0-	-44 B	-0-	111	2			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
12	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
04	360	N	323	-0-	-37 B	-0-	323	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	197	-0-	-13 B	-0-	197	2		N	-0-			-0-
12	217	N	198	-0-	-19 B	-0-	198	2		N	-0-			-0-
01	217	N	200	-0-	-17 B	-0-	200	2		N	-0-			-0-
02	196	N	183	-0-	-13 B	-0-	183	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	191	N	191	-0-	-0- B	-0-	191	2		N	-0-			-0-
04	180	N	162	-0-	-18 B	-0-	162	2		N	-0-			-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	66	-0-	-24 B	-0-	66	2		N	-0-			-0-
12	93	N	78	-0-	-15 B	-0-	78	2		N	-0-			-0-
01	98	N	98	-0-	-0- B	-0-	98	2		N	-0-			-0-
02	72	N	72	-0-	-0- B	-0-	72	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	89	-0-	-4 B	-0-	89	2		N	-0-			-0-
04	90	N	84	-0-	-6 B	-0-	84	2		N	-0-			-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

11	66	N	66	-0-	-0- B	-0-	66	2		N	-0-			-0-
12	66	N	66	-0-	-0- B	-0-	66	2		N	-0-			-0-
01	66	N	66	-0-	-0- B	-0-	66	2		N	-0-			-0-
02	61	N	61	-0-	-0- B	-0-	61	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	64	N	64	-0-	-0- B	-0-	64	2		N	-0-			-0-
04	60	N	54	-0-	-6 B	-0-	54	2		N	-0-			-0-

KAISER-FRANCIS OIL COMPANY 450175
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	506	-0-	-34 B	-0-	506	2		N	-0-			-0-
12	584	N	584	-0-	-0- B	-0-	584	2		N	-0-			-0-
01	517	N	517	-0-	-0- B	-0-	517	2		N	-0-			-0-
02	476	N	312	-0-	-164 B	-0-	312	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	589	N	342	-0-	-247 B	-0-	342	2		N	-0-			-0-
04	510	N	331	-0-	-179 B	-0-	331	2		N	-0-			-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	62	N	62	-0-	-0- B	-0-	62	2		N	-0-			-0-
12	63	N	63	-0-	-0- B	-0-	63	2		N	-0-			-0-
01	62	N	57	-0-	-5 B	-0-	57	2		N	-0-			-0-
02	56	N	34	-0-	-22 B	-0-	34	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	43	-0-	-19 B	-0-	43	2		N	-0-			-0-
04	60	N	36	-0-	-24 B	-0-	36	2		N	-0-			-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	118	-0-	-2 B	-0-	118	2		N	-0-			-0-
12	124	N	115	-0-	-9 B	-0-	115	2		N	-0-			-0-
01	110	N	110	-0-	-0- B	-0-	110	2		N	-0-			-0-
02	112	N	57	-0-	-55 B	-0-	57	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	70	-0-	-54 B	-0-	70	2		N	-0-			-0-
04	120	N	66	-0-	-54 B	-0-	66	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	285	-0-	-15	B	-0-	285	2		N	-0-			-0-
12	293	N	293	-0-	-0-	B	-0-	293	2		N	-0-			-0-
01	253	N	253	-0-	-0-	B	-0-	253	2		N	-0-			-0-
02	280	N	165	-0-	-115	B	-0-	165	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	188	-0-	-91	B	-0-	188	2		N	-0-			-0-
04	240	N	176	-0-	-64	B	-0-	176	2		N	-0-			-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	91	N	91	-0-	-0-	B	-0-	91	2		N	-0-			-0-
12	93	N	91	-0-	-2	B	-0-	91	2		N	-0-			-0-
01	93	N	86	-0-	-7	B	-0-	86	2		N	-0-			-0-
02	84	N	64	-0-	-20	B	-0-	64	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	62	-0-	-31	B	-0-	62	2		N	-0-			-0-
04	90	N	49	-0-	-41	B	-0-	49	2		N	-0-			-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	299	-0-	-1	B	-0-	299	2		N	-0-			-0-
12	308	N	308	-0-	-0-	B	-0-	308	2		N	-0-			-0-
01	321	N	321	-0-	-0-	B	-0-	321	2		N	-0-			-0-
02	280	N	213	-0-	-67	B	-0-	213	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	279	-0-	-31	B	-0-	279	2		N	-0-			-0-
04	300	N	201	-0-	-99	B	-0-	201	2		N	-0-			-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	210	-0-	-0-	B	-0-	210	2		N	-0-			-0-
12	217	N	199	-0-	-18	B	-0-	199	2		N	-0-			-0-
01	186	N	135	-0-	-51	B	-0-	135	2		N	-0-			-0-
02	196	N	85	-0-	-111	B	-0-	85	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	90	-0-	-96	B	-0-	90	2		N	-0-			-0-
04	120	N	97	-0-	-23	B	-0-	97	2		N	-0-			-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	570	N	536	-0-	-34	B	-0-	536	2		N	-0-			-0-
12	558	N	527	-0-	-31	B	-0-	527	2		N	-0-			-0-
01	496	N	373	-0-	-123	B	-0-	373	2		N	-0-			-0-
02	504	N	302	-0-	-202	B	-0-	302	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	310	-0-	-217	B	-0-	310	2		N	-0-			-0-
04	360	N	318	-0-	-42	B	-0-	318	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-
12	372	N	335	-0-	-37 B	-0-	335	2			N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
02	336	N	204	-0-	-132 B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	252	-0-	-89 B	-0-	252	2			N	-0-					-0-
04	300	N	267	-0-	-33 B	-0-	267	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
12	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
01	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
02	308	N	157	-0-	-151 B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	173	-0-	-137 B	-0-	173	2			N	-0-					-0-
04	240	N	182	-0-	-58 B	-0-	182	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
02	224	N	103	-0-	-121 B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	108	-0-	-140 B	-0-	108	2			N	-0-					-0-
04	180	N	120	-0-	-60 B	-0-	120	2			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
12	248	N	179	-0-	-69 B	-0-	179	2			N	-0-					-0-
01	248	N	189	-0-	-59 B	-0-	189	2			N	-0-					-0-
02	196	N	109	-0-	-87 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
04	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
02	168	N	107	-0-	-61 B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	143	-0-	-43 B	-0-	143	2			N	-0-					-0-
04	150	N	103	-0-	-47 B	-0-	103	2			N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
12	372	N	325	-0-	-47 B	-0-	325	2			N	-0-					-0-
01	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
02	308	N	180	-0-	-128 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	222	-0-	-88 B	-0-	222	2			N	-0-					-0-
04	270	N	201	-0-	-69 B	-0-	201	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KIMBREL OIL CORPORATION //CONT.// 462131
LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	112	N	96	-0-	-16 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
01	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
02	112	N	86	-0-	-26 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-
04	120	N	102	-0-	-18 B	-0-	102	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
12	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
02	112	N	81	-0-	-31 B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
*04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
01	248	N	83	-0-	-165 B	-0-	83	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	2	-0-	-246 B	-0-	2	3			N	-0-					-0-
04	90	N	21	-0-	-69 B	-0-	21	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
01	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
02	280	N	215	-0-	-65 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
04	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
04	60	N	4	-0-	-56 B	-0-	4	3			N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
04	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
02	224	N	210	-0-	-14 B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
*04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
12	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
01	310	N	219	-0-	-91 B	-0-	219	2			N	-0-					-0-
02	280	N	272	-0-	-8 B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	2	-0-	-277 B	-0-	2	2			N	-0-					-0-
*04	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
12	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
01	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
04	390	N	367	-0-	-23 B	-0-	367	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	331	-0-	-59 B	-0-	331	2			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
01	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
02	308	N	291	-0-	-17 B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
*04	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
LIONHEART ENERGY CORPORATION //CONT.// 501830
CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-
12	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
01	434	N	365	-0-	-69	B	-0-	365	2			N	-0-					-0-
02	392	N	292	-0-	-100	B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	301	-0-	-40	B	-0-	301	2			N	-0-					-0-
04	360	N	245	-0-	-115	B	-0-	245	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

11	14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0 N	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-						N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

11	14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0 N	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-						N	-0-					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. //CONT.// 520466
MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

11	47	N	47	-0-	-0-	B	-0-	47	3		N	-0-					-0-
12	46	N	46	-0-	-0-	B	-0-	46	3		N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	3		N	-0-					-0-
02	56	N	44	-0-	-12	B	-0-	44	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0-	B	-0-	40	3		N	-0-					-0-
*04	31	N	31	-0-	-0-	B	-0-	31	3		N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

11	47	N	47	-0-	-0-	B	-0-	47	3		N	-0-					-0-
12	46	N	46	-0-	-0-	B	-0-	46	3		N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	3		N	-0-					-0-
02	44	N	44	-0-	-0-	B	-0-	44	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0-	B	-0-	40	3		N	-0-					-0-
*04	31	N	31	-0-	-0-	B	-0-	31	3		N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

11	60	N	27	-0-	-33	B	-0-	27	3		N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
01	51	N	51	-0-	-0-	B	-0-	51	3		N	-0-					-0-
02	39	N	39	-0-	-0-	B	-0-	39	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0-	B	-0-	46	3		N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	27	-0-	-63 B	-0-	27	2			N	-0-					-0-
12	93	N	3	-0-	-90 B	-0-	3	2			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
*04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
12	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
01	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
*04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
02	224	N	222	-0-	-2 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	420	N	396	-0-	-24 B	-0-	396	2			N	-0-					-0-
12	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
01	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-
*04	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
01	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
02	168	N	165	-0-	-3 B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
*04	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
12	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
01	496	N	466	-0-	-30	B	-0-	466	3			N	-0-					-0-
02	448	N	420	-0-	-28	B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
*04	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
12	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-
01	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
02	392	N	368	-0-	-24	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	409	-0-	-25	B	-0-	409	3			N	-0-					-0-
04	420	N	354	-0-	-66	B	-0-	354	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
12	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
01	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
02	224	N	210	-0-	-14	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
04	240	N	202	-0-	-38	B	-0-	202	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
12	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
01	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
02	252	N	241	-0-	-11	B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
04	270	N	232	-0-	-38	B	-0-	232	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
12	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
01	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
02	224	N	209	-0-	-15	B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
04	240	N	201	-0-	-39	B	-0-	201	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
04	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	196	N	184	-0-	-12 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
04	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
12	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-
01	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
12	310	N	233	-0-	-77 B	-0-	233	3			N	-0-					-0-
01	310	N	256	-0-	-54 B	-0-	256	3			N	-0-					-0-
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
12	310	N	233	-0-	-77 B	-0-	233	3			N	-0-					-0-
01	310	N	256	-0-	-54 B	-0-	256	3			N	-0-					-0-
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	341	N	266	-0-	-75 B	-0-	266	3			N	-0-					-0-
01	279	N	201	-0-	-78 B	-0-	201	3			N	-0-					-0-
02	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	713	N	242	-0-	-471 B	-0-	242	3			N	-0-					-0-
01	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
02	224	N	183	-0-	-41 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	31	N	31	-0-	-0- B	-0-	31	3		N	-0-			-0-
12	59	N	59	-0-	-0- B	-0-	59	3		N	-0-			-0-
01	34	N	34	-0-	-0- B	-0-	34	3		N	-0-			-0-
02	36	N	36	-0-	-0- B	-0-	36	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	11	-0-	-51 B	-0-	11	3		N	-0-			-0-
04	30	N	16	-0-	-14 B	-0-	16	3		N	-0-			-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	567	N	567	-0-	-0- B	-0-	567	3		N	-0-			-0-
12	567	N	567	-0-	-0- B	-0-	567	3		N	-0-			-0-
01	465	N	332	-0-	-133 B	-0-	332	3		N	-0-			-0-
02	420	N	258	-0-	-162 B	-0-	258	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	465	N	253	-0-	-212 B	-0-	253	3		N	-0-			-0-
04	330	N	361	-0-	31 B	-0-	361	3		N	-0-			-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	124	N	124	-0-	-0- B	-0-	124	3		N	-0-			-0-
12	131	N	131	-0-	-0- B	-0-	131	3		N	-0-			-0-
01	124	N	121	-0-	-3 B	-0-	121	3		N	-0-			-0-
02	117	N	117	-0-	-0- B	-0-	117	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	131	N	131	-0-	-0- B	-0-	131	3		N	-0-			-0-
04	120	N	122	-0-	2 B	-0-	122	3		N	-0-			-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	47	N	47	-0-	-0- B	-0-	47	3		N	-0-			-0-
12	50	N	50	-0-	-0- B	-0-	50	3		N	-0-			-0-
01	46	N	46	-0-	-0- B	-0-	46	3		N	-0-			-0-
02	56	N	45	-0-	-11 B	-0-	45	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	50	-0-	-12 B	-0-	50	3		N	-0-			-0-
04	30	N	47	-0-	17 B	-0-	47	3		N	-0-			-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	449	-0-	-31 B	-0-	449	3		N	-0-			-0-
12	493	N	493	-0-	-0- B	-0-	493	3		N	-0-			-0-
01	403	N	324	-0-	-79 B	-0-	324	3		N	-0-			-0-
02	420	N	393	-0-	-27 B	-0-	393	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	496	N	418	-0-	-78 B	-0-	418	3		N	-0-			-0-
04	300	N	418	-0-	118 B	-0-	418	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
02	56	N	54	-0-	-2 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
01	496	N	437	-0-	-59 B	-0-	437	3			N	-0-					-0-
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	544	-0-	-45 B	-0-	544	3			N	-0-					-0-
04	420	N	504	-0-	84 B	-0-	504	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		31	-0-	31 B	47	31	3			N	-0-					-0-
12	87	R	40	-0-	-47 B	-0-	40	3			N	-0-					-0-
01	13	R	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

11	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
12	62	N	24	-0-	-38 B	-0-	24	3			N	-0-					-0-
01	62	N	12	-0-	-50 B	-0-	12	3			N	-0-					-0-
02	28	N	11	-0-	-17 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
12	248	N	165	-0-	-83 B	-0-	165	3			N	-0-					-0-
01	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
02	224	N	159	-0-	-65 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
04	180	N	219	-0-	39 B	-0-	219	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	19	-0-	-11 B	-0-	19	3			N	-0-					-0-
12	93	N	3	-0-	-90 B	-0-	3	3			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
02	28	N	4	-0-	-24 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
02	28	N	22	-0-	-6 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
04	15	N	28	-0-	13 B	-0-	28	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
01	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
04	13	N	18	-0-	5 B	-0-	18	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
02	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	300	N	311	-0-	11 B	-0-	311	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
02	84	N	55	-0-	-29 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
04	90	N	61	-0-	-29 B	-0-	61	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
12	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
01	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
02	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
04	150	N	543	-0-	393	B	-0-	543	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
12	1364	N	1359	-0-	-5	B	-0-	1359	3			N	-0-					-0-
01	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
02	1176	N	1147	-0-	-29	B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1289	-0-	-75	B	-0-	1289	3			N	-0-					-0-
04	1170	N	1155	-0-	-15	B	-0-	1155	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
12	588	N	287	-0-	-301	B	-0-	287	3			N	-0-					-0-
01	527	N	307	-0-	-220	B	-0-	307	3			N	-0-					-0-
02	476	N	243	-0-	-233	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
04	300	N	401	-0-	101	B	-0-	401	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	372	N	127	-0-	-245	B	-0-	127	3			N	-0-					-0-
01	248	N	64	-0-	-184	B	-0-	64	3			N	-0-					-0-
02	168	N	57	-0-	-111	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
12	620	N	485	-0-	-135 B	-0-	485	3			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	560	N	535	-0-	-25 B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	7	-0-	-489 B	-0-	7	3			N	-0-					-0-
04	570	N	29	-0-	-541 B	-0-	29	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
12	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
01	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
02	28	N	13	-0-	-15 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
04	0	N	70	-0-	70 B	-0-	70	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	54	-0-	-36 B	-0-	54	3			N	-0-					-0-
12	248	N	139	-0-	-109 B	-0-	139	3			N	-0-					-0-
01	155	N	78	-0-	-77 B	-0-	78	3			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
12	155	N	51	-0-	-104 B	-0-	51	3			N	-0-					-0-
01	124	N	23	-0-	-101 B	-0-	23	3			N	-0-					-0-
02	84	N	20	-0-	-64 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
02	224	N	208	-0-	-16 B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
04	210	N	213	-0-	3 B	-0-	213	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	2	-0-	-153 B	-0-	2	3			N	-0-					-0-
04	420	N	951	-0-	531 B	-0-	951	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
04	150	N	219	-0-	69 B	-0-	219	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	140	N	96	-0-	-44 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
04	60	N	66	-0-	6 B	-0-	66	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
01	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
04	60	N	110	-0-	50 B	-0-	110	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
04	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
O'RYAN OIL AND GAS //CONT.// 617042
BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	168	N	143	-0-	-25 B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
04	180	N	149	-0-	-31 B	-0-	149	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

11	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
02	112	N	111	-0-	-1 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
04	120	N	80	-0-	-40 B	-0-	80	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	227	-0-	-103 B	-0-	227	2			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
01	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	233	-0-	-108 B	-0-	233	2			N	-0-					-0-
04	360	N	154	-0-	-206 B	-0-	154	2			N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
01	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
*04	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
12	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
01	310	N	284	-0-	-26 B	-0-	284	2			N	-0-					-0-
02	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
*04	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
*04	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
12	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
02	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
*04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
01	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
*04	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	428	-0-	-22 B	-0-	428	2			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
01	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
*04	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
12	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
01	496	N	478	-0-	-18	B	-0-	478	2			N	-0-					-0-
02	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	521	-0-	-6	B	-0-	521	2			N	-0-					-0-
*04	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	N	648	-0-	-0-	B	-0-	648	2			N	-0-					-0-
12	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
01	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
02	630	N	630	-0-	-0-	B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
*04	616	N	616	-0-	-0-	B	-0-	616	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	974	N	974	-0-	-0-	B	-0-	974	2			N	-0-					-0-
12	954	N	954	-0-	-0-	B	-0-	954	2			N	-0-					-0-
01	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
02	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-
*04	758	N	758	-0-	-0-	B	-0-	758	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	512	-0-	-28	B	-0-	512	2			N	-0-					-0-
12	556	N	556	-0-	-0-	B	-0-	556	2			N	-0-					-0-
01	465	N	393	-0-	-72	B	-0-	393	2			N	-0-					-0-
02	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	532	-0-	-26	B	-0-	532	2			N	-0-					-0-
*04	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	348	-0-	-12	B	-0-	348	2			N	-0-					-0-
12	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
01	310	N	257	-0-	-53	B	-0-	257	2			N	-0-					-0-
02	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	363	-0-	-9	B	-0-	363	2			N	-0-					-0-
*04	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	70	-0-	-50 B	-0-	70	2			N	-0-					-0-
12	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-
01	93	N	56	-0-	-37 B	-0-	56	2			N	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	262	-0-	-98 B	-0-	262	2			N	-0-					-0-
12	372	N	281	-0-	-91 B	-0-	281	2			N	-0-					-0-
01	248	N	209	-0-	-39 B	-0-	209	2			N	-0-					-0-
02	252	N	41	-0-	-211 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
*04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	395	-0-	-25 B	-0-	395	2			N	-0-					-0-
12	434	N	341	-0-	-93 B	-0-	341	2			N	-0-					-0-
01	434	N	314	-0-	-120 B	-0-	314	2			N	-0-					-0-
02	364	N	61	-0-	-303 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
*04	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
*04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	227	-0-	-73 B	-0-	227	2			N	-0-					-0-
12	279	N	230	-0-	-49 B	-0-	230	2			N	-0-					-0-
01	248	N	141	-0-	-107 B	-0-	141	2			N	-0-					-0-
02	224	N	124	-0-	-100 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	150	N	89	-0-	-61 B	-0-	89	2			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	400	-0-	-230 B	-0-	400	2			N	-0-					-0-
12	620	N	574	-0-	-46 B	-0-	574	2			N	-0-					-0-
01	620	N	304	-0-	-316 B	-0-	304	2			N	-0-					-0-
02	364	N	353	-0-	-11 B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	546	-0-	-43 B	-0-	546	2			N	-0-					-0-
*04	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
OILWELL OPERATORS, INC. //CONT.// 621040
ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	66	-0-	-54 B	-0-	66	2			N	-0-					-0-
12	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
01	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	227	-0-	-52 B	-0-	227	2			N	-0-					-0-
*04	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0- B	-0-					Y	-0-					-0-
PLUGGED AND ABANDONED_____ 01/23/2018 - P/A 01/23/18																	

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
12	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
01	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
02	672	N	600	-0-	-72 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
04	720	N	482	-0-	-238 B	-0-	482	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	98	-0-	-52 B	-0-	98	3			Y	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	3			Y	-0-					-0-
01	30	N	30	-0-	-0- B	-0-	30	3			Y	-0-					-0-
02	84	N	32	-0-	-52 B	-0-	32	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

11	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
02	448	N	353	-0-	-95 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
04	480	N	284	-0-	-196 B	-0-	284	3			N	-0-					-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	H15 VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
12	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
01	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
02	84	N	80	-0-	-4	B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	239	-0-	-31	B	-0-	239	3			N	-0-					-0-
12	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
01	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
02	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
12	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
01	248	N	219	-0-	-29	B	-0-	219	3			N	-0-					-0-
02	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

11	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
12	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
01	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
12	248	N	208	-0-	-40	B	-0-	208	3			N	-0-					-0-
01	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
02	224	N	11	-0-	-213	B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	12	-0-	-3	B	-0-	12	3			N	-0-					-0-
12	31	N	9	-0-	-22	B	-0-	9	3			N	-0-					-0-
01	31	N	9	-0-	-22	B	-0-	9	3			N	-0-					-0-
02	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9	N	NO RPT	-0-	-9	B	-0-					N	NO RPT					-0-
04	9	N	NO RPT	-0-	-9	B	-0-					N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	270	-0-	-30	B	-0-	270	3			N	-0-					-0-
12	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-
01	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
02	252	N	203	-0-	-49	B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	191	-0-	-19	B	-0-	191	3			N	-0-					-0-
12	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
01	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
02	168	N	134	-0-	-34	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
12	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
01	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
02	140	N	125	-0-	-15	B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	498	-0-	-42	B	-0-	498	3			N	-0-					-0-
12	527	N	453	-0-	-74	B	-0-	453	3			N	-0-					-0-
01	496	N	360	-0-	-136	B	-0-	360	3			N	-0-					-0-
02	476	N	210	-0-	-266	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-
04	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	20	-0-	-70	B	-0-	20	3			N	-0-					-0-
12	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-
01	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
02	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
12	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
01	279	N	219	-0-	-60 B	-0-	219	3			N	-0-					-0-
02	280	N	162	-0-	-118 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	324	-0-	-6 B	-0-	324	3			N	-0-					-0-
12	310	N	215	-0-	-95 B	-0-	215	3			N	-0-					-0-
01	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
02	308	N	126	-0-	-182 B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	252	N	75	-0-	-177 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
12	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	280	N	124	-0-	-156 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	207	-0-	-33 B	-0-	207	3			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
02	196	N	129	-0-	-67 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
02	56	N	38	-0-	-18 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	335	-0-	-25	B	-0-	335	3			N	-0-					-0-
12	372	N	311	-0-	-61	B	-0-	311	3			N	-0-					-0-
01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
02	308	N	133	-0-	-175	B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16	B	-0-	374	3			N	-0-					-0-
12	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
01	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
02	336	N	276	-0-	-60	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	442	-0-	-8	B	-0-	442	3			N	-0-					-0-
12	434	N	430	-0-	-4	B	-0-	430	3			N	-0-					-0-
01	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
02	420	N	306	-0-	-114	B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-
04	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	646	-0-	-14	B	-0-	646	3			N	-0-					-0-
12	744	N	651	-0-	-93	B	-0-	651	3			N	-0-					-0-
01	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
02	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-
04	690	N	NO RPT	-0-	-690	B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	291	-0-	-39	B	-0-	291	3			N	-0-					-0-
12	341	N	320	-0-	-21	B	-0-	320	3			N	-0-					-0-
01	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
02	280	N	141	-0-	-139	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	414	-0-	-66 B	-0-	414	3			N	-0-					-0-
12	465	N	418	-0-	-47 B	-0-	418	3			N	-0-					-0-
01	372	N	316	-0-	-56 B	-0-	316	3			N	-0-					-0-
02	392	N	212	-0-	-180 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
12	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
02	280	N	182	-0-	-98 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	353	-0-	-37 B	-0-	353	3			N	-0-					-0-
12	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
01	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
02	336	N	226	-0-	-110 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	50	-0-	-40 B	-0-	50	3			N	-0-					-0-
12	124	N	50	-0-	-74 B	-0-	50	3			N	-0-					-0-
01	124	N	18	-0-	-106 B	-0-	18	3			N	-0-					-0-
02	56	N	41	-0-	-15 B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
12	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
02	364	N	297	-0-	-67 B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	729	-0-	-21 B	-0-	729	3			N	-0-					-0-
12	744	N	739	-0-	-5 B	-0-	739	3			N	-0-					-0-
01	744	N	681	-0-	-63 B	-0-	681	3			N	-0-					-0-
02	672	N	614	-0-	-58 B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-
04	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
12	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
01	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
04	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
*04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	93	N	37	-0-	-56 B	-0-	37	2			N	-0-					-0-
02	112	N	50	-0-	-62 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
*04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
12	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
02	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
04	570	N	529	-0-	-41 B	-0-	529	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	749	-0-	-1 B	-0-	749	2			N	-0-					-0-
12	775	N	773	-0-	-2 B	-0-	773	2			N	-0-					-0-
01	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
02	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
04	750	N	718	-0-	-32 B	-0-	718	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
04	390	N	359	-0-	-31 B	-0-	359	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
*04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
*04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-
02	56	N	25	-0-	-31 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
*04	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
12	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
01	248	N	98	-0-	-150 B	-0-	98	2			N	-0-					-0-
02	280	N	135	-0-	-145 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	2			N	-0-					-0-
*04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
01	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					-0-
02	56	N	34	-0-	-22 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
12	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
01	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
02	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
*04	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
12	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
01	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
02	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
04	930	N	892	-0-	-38 B	-0-	892	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
12	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
01	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
02	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
04	600	N	598	-0-	-2 B	-0-	598	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
01	155	N	61	-0-	-94 B	-0-	61	2			N	-0-					-0-
02	168	N	84	-0-	-84 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	176	-0-	-41 B	-0-	176	2			N	-0-					-0-
*04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	225	-0-	-75	B	-0-	225	3			N	-0-					-0-
12	310	N	241	-0-	-69	B	-0-	241	3			N	-0-					-0-
01	310	N	232	-0-	-78	B	-0-	232	3			N	-0-					-0-
02	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
*04	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	B	-0-	223	3			N	-0-					-0-
12	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
01	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
02	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
04	240	N	168	-0-	-72	B	-0-	168	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
01	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
*04	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	217	N	8	-0-	-209 B	-0-	8	3			N	-0-					-0-
02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
02	168	N	159	-0-	-9 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	147	-0-	-70 B	-0-	147	3			N	-0-					-0-
04	180	N	102	-0-	-78 B	-0-	102	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	310	N	193	-0-	-117 B	-0-	193	3			N	-0-					-0-
01	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
02	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

11	120	N	32	-0-	-88 B	-0-	32	3			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
*04	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

11	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	465	N	377	-0-	-88 B	-0-	377	3			N	-0-					-0-
02	476	N	399	-0-	-77 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
*04	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

11	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
01	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-
02	224	N	144	-0-	-80 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	186	-0-	-62 B	-0-	186	3			N	-0-					-0-
04	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

11	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
12	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
01	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
02	364	N	303	-0-	-61 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
04	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
12	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
01	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
02	364	N	295	-0-	-69 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
04	390	N	346	-0-	-44 B	-0-	346	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	753	-0-	-177 B	-0-	753	3			N	-0-					-0-
12	899	N	822	-0-	-77 B	-0-	822	3			N	-0-					-0-
01	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
02	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
*04	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
12	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
01	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
*04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
12	279	N	210	-0-	-69 B	-0-	210	3			N	-0-					-0-
01	248	N	185	-0-	-63 B	-0-	185	3			N	-0-					-0-
02	252	N	175	-0-	-77 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
12	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
01	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
02	336	N	329	-0-	-7 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
*04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		230	-0-	230	B	1854	230	3			N	-0-					-0-
12	2090	N	236	-0-	-1854	B	-0-	236	3			N	-0-					-0-
01	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
02	224	N	212	-0-	-12	B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	216	-0-	-32	B	-0-	216	3			N	-0-					-0-
04	240	N	199	-0-	-41	B	-0-	199	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	58	-0-	-92	B	-0-	58	3			N	-0-					-0-
12	124	N	88	-0-	-36	B	-0-	88	3			N	-0-					-0-
01	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
02	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
04	120	N	105	-0-	-15	B	-0-	105	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0- B	-0-	162	1	161	3	N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	129	1	128	3	N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	131	1	130	3	N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	113	1	113	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	246	-0-	-2 B	-0-	123	1	123	3	N	-0-					-0-
04	240	N	124	-0-	-116 B	-0-	62	1	62	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					201
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					201
01	310	N	141	-0-	-169 B	-0-	141	3			N	-0-					201
02	308	N	35	-0-	-273 B	-0-	35	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					201
*04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	140	N	137	-0-	-3 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	11	-0-	-169 B	-0-	11	3			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
QUESTA ENERGY CORPORATION //CONT.// 684634
HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	82	-0-	-38 B	-0-	82	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
02	84	N	82	-0-	-2 B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
*04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	404	-0-	-166 B	-0-	404	3			N	-0-					-0-
12	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-
01	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
02	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	479	-0-	-48 B	-0-	479	3			N	-0-					-0-
*04	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
12	496	N	333	-0-	-163 B	-0-	333	3			N	-0-					-0-
01	558	N	57	-0-	-501 B	-0-	57	3			N	-0-					-0-
02	560	N	190	-0-	-370 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
*04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

11	180	N	141	-0-	-39	B	-0-	141	3			N	-0-					-0-
12	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
01	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
02	140	N	35	-0-	-105	B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

11	1482	N	203	-0-	-1279	B	-0-	203	3			N	-0-					-0-
12	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
01	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
02	196	N	167	-0-	-29	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
04	180	N	168	-0-	-12	B	-0-	168	3			N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
02	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	81	-0-	-74 B	-0-	81	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
02	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	81	-0-	-74 B	-0-	81	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
12	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
01	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-
02	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
*04	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
*04	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
12	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
01	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
04	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746
KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
02	420	N	285	-0-	-135	B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	311	-0-	-92	B	-0-	311	3			N	-0-					-0-
04	390	N	287	-0-	-103	B	-0-	287	3			N	-0-					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
12	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					-0-
01	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					-0-
02	28	N	24	-0-	-4	B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
04	30	N	29	-0-	-1	B	-0-	29	3			N	-0-					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746
PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
12	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
01	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
02	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
*04	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
01	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
02	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
*04	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU OIL CO. //CONT.// 701746
BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-		-0-	B	-0-	217	3			N	-0-				-0-
12	241	N	241	-0-		-0-	B	-0-	241	3			N	-0-				-0-
01	241	N	241	-0-		-0-	B	-0-	241	3			N	-0-				-0-
02	196	N	120	-0-		-76	B	-0-	120	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	204	-0-		-44	B	-0-	204	3			N	-0-				-0-
*04	243	N	243	-0-		-0-	B	-0-	243	3			N	-0-				-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01 14B2 EXT			-0-	-0-		-0-	B	-0-					N	-0-				-0-
02 14B2 EXT			-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-		-0-	B	-0-					N	-0-				-0-
04 14B2 EXT			-0-	-0-		-0-	B	-0-					N	-0-				-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	62	N	60	-0-		-2	B	-0-	60	3			N	-0-				-0-
02 14B2 EXT			69	-0-		69	B	69	69	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> 69																		
03 14B2 EXT			67	-0-		67	B	136	67	3			N	-0-				-0-
04 14B2 EXT			53	-0-		53	B	189	53	3			N	-0-				-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT			58	-0-		58	B	121	58	3			N	-0-				-0-
12 14B2 EXT			60	-0-		60	B	181	60	3			N	-0-				-0-
01 14B2 EXT			54	-0-		54	B	235	54	3			N	-0-				-0-
02 14B2 EXT			52	-0-		52	B	287	52	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> 287																		
03 14B2 EXT			-0-	-0-		-0-	B	287					N	-0-				-0-
04 14B2 EXT			-0-	-0-		-0-	B	287					N	-0-				-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	91	N	91	-0-		-0-	B	-0-	91	3			N	-0-				-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	90	N	90	-0-		-0-	B	-0-	90	3			N	-0-				-0-
02	84	N	82	-0-		-2	B	-0-	82	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	118	N	118	-0-		-0-	B	-0-	118	3			N	-0-				-0-
*04	102	N	102	-0-		-0-	B	-0-	102	3			N	-0-				-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	53	N	53	-0-		-0-	B	-0-	53	3			N	-0-				-0-
12	85	N	85	-0-		-0-	B	-0-	85	3			N	-0-				-0-
01	62	N	57	-0-		-5	B	-0-	57	3			N	-0-				-0-
02	56	N	49	-0-		-7	B	-0-	49	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	59	-0-		-3	B	-0-	59	3			N	-0-				-0-
*04	246	N	246	-0-		-0-	B	-0-	246	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
02	196	N	194	-0-	-2 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
04	180	N	78	-0-	-102 B	-0-	78	3			N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		230	-0-	230 B	1018	230	3			N	-0-					-0-
12	14B2 EXT		238	-0-	238 B	1256	238	3			N	-0-					-0-
01	14B2 EXT		236	-0-	236 B	1492	236	3			N	-0-					-0-
02	14B2 EXT		238	-0-	238 B	1730	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1730																	
03	14B2 EXT		-0-	-0-	-0- B	1730					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	1730					N	-0-					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		31	-0-	31 B	58	31	3			N	-0-					-0-
12	14B2 EXT		153	-0-	153 B	211	153	3			N	-0-					-0-
01	14B2 EXT		37	-0-	37 B	248	37	3			N	-0-					-0-
02	259	R	11	-0-	-248 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	607					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	607					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	607					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	607					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 607																
*03	14B2 EXT	-0-	-0-	-0- B	607					N	-0-					-0-
04	14B2 EXT	234	-0-	234 B	841	234	3			N	-0-					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	127 N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
12	96 N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
01	127 N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	112 N	108	-0-	-4 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	112 N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
04	120 N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	74 N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
12	57 N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
01	74 N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
02	64 N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	65 N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	60 N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		62	-0-	62 B	133	62	3			N	-0-					-0-
12	14B2 EXT		73	-0-	73 B	206	73	3			N	-0-					-0-
01	14B2 EXT		77	-0-	77 B	283	77	3			N	-0-					-0-
02	14B2 EXT		74	-0-	74 B	357	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 357																	
03	14B2 EXT		NO RPT	-0-	-0- B	357					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	357					N	NO RPT					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		215	-0-	215 B	1131	215	3			N	-0-					-0-
12	14B DENY		208	-0-	208 B	1339	208	3			N	-0-					-0-
01	14B DENY		210	-0-	210 B	1549	210	3			N	-0-					-0-
02	14B DENY		212	-0-	212 B	1761	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1761																	
03	14B DENY		-0-	-0-	-0- B	1761					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	1761					N	-0-					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
01	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
02	84	N	71	-0-	-13 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
*04	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

11	14B2 EXT		93	-0-	93 B	188	93	3			N	-0-					-0-
12	14B2 EXT		92	-0-	92 B	280	92	3			N	-0-					-0-
01	14B2 EXT		95	-0-	95 B	375	95	3			N	-0-					-0-
02	14B2 EXT		90	-0-	90 B	465	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 465																	
03	14B2 EXT		91	-0-	91 B	556	91	3			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	556					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
01	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
02	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
12	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
02	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
01	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 142																		
03	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
12	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
01	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
02	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
12	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
12	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*04	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
12	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	140	N	122	-0-	-18	B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
*04	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	249 N	249	-0-	-0- B	-0-	249 3		N	-0-			-0-
12	233 N	233	-0-	-0- B	-0-	233 3		N	-0-			-0-
01	249 N	249	-0-	-0- B	-0-	249 3		N	-0-			-0-
02	212 N	212	-0-	-0- B	-0-	212 3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	268 N	268	-0-	-0- B	-0-	268 3		N	-0-			-0-
*04	241 N	241	-0-	-0- B	-0-	241 3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
12	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
01	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	140	N	137	-0-	-3 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*04	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		120	-0-	120 B	671	120	3			N	-0-					-0-
12	14B DENY		123	-0-	123 B	794	123	3			N	-0-					-0-
01	14B DENY		200	-0-	200 B	994	200	3			N	-0-					-0-
02	14B DENY		205	-0-	205 B	1199	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1199																	
03	14B DENY		-0-	-0-	-0- B	1199					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	1199					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	598					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	598					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	598					N	-0-					-0-
02	14B2	EXT	30	-0-	30	B	628	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 628																		
*03	14B2	EXT	-0-	-0-	-0-	B	628					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	628					N	-0-					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
12	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
01	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
02	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
12	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
01	14B2	EXT	52	-0-	52	B	52	52	3			N	-0-					-0-
02	14B2	EXT	55	-0-	55	B	107	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 107																		
03	14B2	EXT	52	-0-	52	B	159	52	3			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	159					N	-0-					-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4093																		
03	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
12	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
01	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
02	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
*04	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
01	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
*04	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	20	-0-	20	B	109	20	3			N	-0-					-0-
12	14B2	EXT	49	-0-	49	B	158	49	3			N	-0-					-0-
01	14B2	EXT	20	-0-	20	B	178	20	3			N	-0-					-0-
02	233	R	55	-0-	-178	B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
02	84	N	31	-0-	-53 B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	9	-0-	-115 B	-0-	9	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		100	-0-	100 B	264	100	3			N	-0-					-0-
12	14B2 EXT		120	-0-	120 B	384	120	3			N	-0-					-0-
01	14B2 EXT		182	-0-	182 B	566	182	3			N	-0-					-0-
02	14B2 EXT		187	-0-	187 B	753	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 753																	
03	14B2 EXT		NO RPT	-0-	-0- B	753					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	753					N	NO RPT					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	168	N	155	-0-	-13 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	62	N	38	-0-	-24 B	-0-	38	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*04	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
12	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
01	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
02	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
*04	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
12	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*04	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
12	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
01	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
02	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

11	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
12	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
01	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
04	30	N	28	-0-	-2	B	-0-	28	3			N	-0-					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
12	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
01	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
02	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
*04	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
04	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
*04	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
12	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
02	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
*04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
*04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
02	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*04	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	208	N	208	-0-	-0-	B	-0-	208	3		N	-0-			-0-
12	217	N	163	-0-	-54	B	-0-	163	3		N	-0-			-0-
01	155	N	149	-0-	-6	B	-0-	149	3		N	-0-			-0-
02	196	N	131	-0-	-65	B	-0-	131	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	112	-0-	-43	B	-0-	112	3		N	-0-			-0-
*04	156	N	156	-0-	-0-	B	-0-	156	3		N	-0-			-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	58	-0-	58	B	166	58	3		N	-0-			-0-
12	14B2 EXT	59	-0-	59	B	225	59	3		N	-0-			-0-
01	14B2 EXT	54	-0-	54	B	279	54	3		N	-0-			-0-
02	14B2 EXT	63	-0-	63	B	342	63	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 342															
03	14B2 EXT	60	-0-	60	B	402	60	3		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	402				N	-0-			-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	77	N	77	-0-	-0-	B	-0-	77	3		N	-0-			-0-
12	93	N	85	-0-	-8	B	-0-	85	3		N	-0-			-0-
01	77	N	77	-0-	-0-	B	-0-	77	3		N	-0-			-0-
02	84	N	84	-0-	-0-	B	-0-	84	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	98	N	98	-0-	-0-	B	-0-	98	3		N	-0-			-0-
*04	81	N	81	-0-	-0-	B	-0-	81	3		N	-0-			-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	396	N	396	-0-	-0-	B	-0-	396	3		N	-0-			-0-
12	279	N	276	-0-	-3	B	-0-	276	3		N	-0-			-0-
01	279	N	251	-0-	-28	B	-0-	251	3		N	-0-			-0-
02	252	N	221	-0-	-31	B	-0-	221	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	188	-0-	-91	B	-0-	188	3		N	-0-			-0-
*04	262	N	262	-0-	-0-	B	-0-	262	3		N	-0-			-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	224	N	224	-0-	-0-	B	-0-	224	3		N	-0-			-0-
12	228	N	228	-0-	-0-	B	-0-	228	3		N	-0-			-0-
01	223	N	223	-0-	-0-	B	-0-	223	3		N	-0-			-0-
02	205	N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	221	N	221	-0-	-0-	B	-0-	221	3		N	-0-			-0-
*04	215	N	215	-0-	-0-	B	-0-	215	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	12	-0-	12 B	22	12	3			N	-0-					-0-
12		14B2 EXT	20	-0-	20 B	42	20	3			N	-0-					-0-
01		14B2 EXT	22	-0-	22 B	64	22	3			N	-0-					-0-
02	85	R	21	-0-	-64 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	286	-0-	-55 B	-0-	286	3			N	-0-					-0-
04	360	N	284	-0-	-76 B	-0-	284	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	48	-0-	48 B	197	48	3			N	-0-					-0-
12		14B2 EXT	42	-0-	42 B	239	42	3			N	-0-					-0-
01	286	R	47	-0-	-239 B	-0-	47	3			N	-0-					-0-
02	71	R	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	86	-0-	86 B	86	86	3			N	-0-					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	55	-0-	55 B	212	55	3			N	-0-					-0-
12		14B2 EXT	54	-0-	54 B	266	54	3			N	-0-					-0-
01	318	R	52	-0-	-266 B	-0-	52	3			N	-0-					-0-
02	58	R	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	63	-0-	63 B	63	63	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
*04	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18																		

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
12	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
01	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
02	308	N	292	-0-	-16	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
04	300	N	275	-0-	-25	B	-0-	275	3			N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	84	-0-	84	B	161	84	3			N	-0-					-0-
12	14B2	EXT	73	-0-	73	B	234	73	3			N	-0-					-0-
01	14B2	EXT	60	-0-	60	B	294	60	3			N	-0-					-0-
02	14B2	EXT	62	-0-	62	B	356	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 356																		
03	14B2	EXT	128	-0-	128	B	484	128	3			N	-0-					-0-
04	14B2	EXT	29	-0-	29	B	513	29	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	53	-0-	53 B	97	53	3		N	-0-			-0-
12	14B2 EXT	60	-0-	60 B	157	60	3		N	-0-			-0-
01	14B2 EXT	80	-0-	80 B	237	80	3		N	-0-			-0-
02	14B2 EXT	42	-0-	42 B	279	42	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 279													
03	14B2 EXT	44	-0-	44 B	323	44	3		N	-0-			-0-
04	14B2 EXT	146	-0-	146 B	469	146	3		N	-0-			-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

11	14B2 EXT	NO RPT	-0-	-0- B	209				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	209				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	209				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	209				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 209													
03	14B2 EXT	NO RPT	-0-	-0- B	209				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	209				N	NO RPT			-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

11	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/24/2018 - P/A 01/24/18

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	224	N	211	-0-	-13 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	633			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	633			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	633			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	633			N	-0-			-0-
03/01 BALANCING DATE STATUS ->				633									
03	14B2 EXT	-0-	-0-	-0-	B	633			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	633			N	NO RPT			-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

11	14B2 EXT	-0-	-0-	-0-	B	6			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	6			N	-0-			-0-
01	6 R	-0-	-0-	-6	B	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		86	-0-	86	B	173	86	3			N	-0-					-0-
12	14B2 EXT		84	-0-	84	B	257	84	3			N	-0-					-0-
01	14B2 EXT		80	-0-	80	B	337	80	3			N	-0-					-0-
02	14B2 EXT		88	-0-	88	B	425	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 425																		
03	14B2 EXT		42	-0-	42	B	467	42	3			N	-0-					-0-
04	14B2 EXT		49	-0-	49	B	516	49	3			N	-0-					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

11	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
12	775	N	653	-0-	-122	B	-0-	653	3			N	-0-					-0-
01	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
02	672	N	-0-	-0-	-672	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
04	690	N	550	-0-	-140	B	-0-	550	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/02/2018 - P/A 03/02/18

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 137																	
03	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144 N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
12	143 N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
01	144 N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
02	127 N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124 N	93	-0-	-31	B	-0-	93	3			N	-0-					-0-
04	120 N	83	-0-	-37	B	-0-	83	3			N	-0-					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
12	217	N	145	-0-	-72 B	-0-	145	3			N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	66	-0-	-89 B	-0-	66	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 122																	
03	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
04	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RHYNE, J.V. //CONT.// 706379
GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

11	69	N	69	-0-	-0- B	-0-	69	2			Y	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	2			Y	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	2			Y	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	2			Y	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

11	277	N	277	-0-	-0- B	-0-	277	2			Y	-0-					-0-
12	279	N	239	-0-	-40 B	-0-	239	2			Y	-0-					-0-
01	310	N	226	-0-	-84 B	-0-	226	2			Y	-0-					-0-
02	252	N	202	-0-	-50 B	-0-	202	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	2			Y	-0-					-0-
04	210	N	236	-0-	26 B	-0-	236	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
01	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
04	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
12	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
01	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
02	56	N	35	-0-	-21 B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
12	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
01	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
02	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-
04	120	N	83	-0-	-37	B	-0-	83	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					-0-
12	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
01	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
02	56	N	50	-0-	-6	B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	38	-0-	-55	B	-0-	38	2			N	-0-					-0-
04	60	N	18	-0-	-42	B	-0-	18	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
12	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
01	341	N	322	-0-	-19	B	-0-	322	2			N	-0-					-0-
02	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
*04	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
12	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-
01	310	N	272	-0-	-38	B	-0-	272	2			N	-0-					-0-
02	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
*04	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	183	-0-	-27	B	-0-	183	2			N	-0-					-0-
12	186	N	184	-0-	-2	B	-0-	184	2			N	-0-					-0-
01	155	N	15	-0-	-140	B	-0-	15	2			N	-0-					-0-
*02	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
*01	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*02	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
12	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
01	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-
*02	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
*02	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
*02	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
12	11	N	10	-0-	-1 B	-0-	10	2			N	-0-					-0-
01	11	N	6	-0-	-5 B	-0-	6	2			N	-0-					-0-
*02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
01	124	N	69	-0-	-55 B	-0-	69	2			N	-0-					-0-
*02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
*02	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
12	11	N	10	-0-	-1 B	-0-	10	2			N	-0-					-0-
01	11	N	6	-0-	-5 B	-0-	6	2			N	-0-					-0-
*02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
12	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
01	124	N	34	-0-	-90 B	-0-	34	2			N	-0-					-0-
*02	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
01	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
*02	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	13	-0-	-137 B	-0-	13	2			N	-0-					-0-
12	155	N	47	-0-	-108 B	-0-	47	2			N	-0-					-0-
01	155	N	33	-0-	-122 B	-0-	33	2			N	-0-					-0-
*02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
01	93	N	30	-0-	-63 B	-0-	30	2			N	-0-					-0-
*02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	13	-0-	-137 B	-0-	13	2			N	-0-					-0-
12	155	N	47	-0-	-108 B	-0-	47	2			N	-0-					-0-
01	155	N	33	-0-	-122 B	-0-	33	2			N	-0-					-0-
*02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	13	-0-	-137 B	-0-	13	2			N	-0-					-0-
12	155	N	48	-0-	-107 B	-0-	48	2			N	-0-					-0-
01	155	N	34	-0-	-121 B	-0-	34	2			N	-0-					-0-
*02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
*12	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
01	310	N	189	-0-	-121 B	-0-	189	2			N	-0-					-0-
*02	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	700	-0-	-140 B	-0-	700	3			N	-0-					-0-
12	899	N	838	-0-	-61 B	-0-	838	3			N	-0-					-0-
01	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
02	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
04	870	N	825	-0-	-45 B	-0-	825	3			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-
12	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
01	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
02	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
04	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
12	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
01	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
02	308	N	305	-0-	-3 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
04	330	N	291	-0-	-39 B	-0-	291	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1018	-0-	-2 B	-0-	1018	3			N	-0-					-0-
12	1054	N	1046	-0-	-8 B	-0-	1046	3			N	-0-					-0-
01	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
02	952	N	922	-0-	-30 B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1023	-0-	-31 B	-0-	1023	3			N	-0-					-0-
04	1020	N	985	-0-	-35 B	-0-	985	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
02	336	N	309	-0-	-27 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
04	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
12	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					-0-
01	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
02	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
04	900	N	895	-0-	-5 B	-0-	895	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	423	-0-	-57 B	-0-	423	3			N	-0-					-0-
12	496	N	495	-0-	-1 B	-0-	495	3			N	-0-					-0-
01	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
02	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	497	-0-	-61 B	-0-	497	3			N	-0-					-0-
04	540	N	414	-0-	-126 B	-0-	414	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
12	558	N	365	-0-	-193 B	-0-	365	3			N	-0-					-0-
01	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
02	476	N	394	-0-	-82 B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
02	280	N	243	-0-	-37 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	300	N	247	-0-	-53 B	-0-	247	3			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
12	341	N	210	-0-	-131 B	-0-	210	3			N	-0-					-0-
01	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
02	280	N	224	-0-	-56 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
12	558	N	555	-0-	-3 B	-0-	555	3			N	-0-					-0-
01	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
02	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
04	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	280	N	254	-0-	-26 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*04	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	363	-0-	-27 B	-0-	363	3			N	-0-					-0-
12	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
01	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
02	336	N	288	-0-	-48 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
04	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1365	-0-	-45 B	-0-	1365	3			N	-0-					-0-
12	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
01	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
02	1288	N	1256	-0-	-32 B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1319	-0-	-14 B	-0-	1319	3			N	-0-					-0-
04	1380	N	1298	-0-	-82 B	-0-	1298	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
04	240	N	206	-0-	-34 B	-0-	206	3			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
*04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
12	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
04	360	N	311	-0-	-49 B	-0-	311	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
12	1023	N	1005	-0-	-18 B	-0-	1005	3			N	-0-					-0-
01	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
02	980	N	916	-0-	-64 B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
*04	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	246	-0-	-24	B	-0-	246	3		N	-0-			-0-
12	249	N	249	-0-	-0-	B	-0-	249	3		N	-0-			-0-
01	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-
02	225	N	225	-0-	-0-	B	-0-	225	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	256	N	256	-0-	-0-	B	-0-	256	3		N	-0-			-0-
*04	256	N	256	-0-	-0-	B	-0-	256	3		N	-0-			-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

11	817	N	817	-0-	-0-	B	-0-	817	3		N	-0-			-0-
12	868	N	817	-0-	-51	B	-0-	817	3		N	-0-			-0-
01	861	N	861	-0-	-0-	B	-0-	861	3		N	-0-			-0-
02	806	N	806	-0-	-0-	B	-0-	806	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	885	N	885	-0-	-0-	B	-0-	885	3		N	-0-			-0-
04	840	N	791	-0-	-49	B	-0-	791	3		N	-0-			-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

11	630	N	622	-0-	-8	B	-0-	622	3		N	-0-			-0-
12	657	N	657	-0-	-0-	B	-0-	657	3		N	-0-			-0-
01	640	N	640	-0-	-0-	B	-0-	640	3		N	-0-			-0-
02	591	N	591	-0-	-0-	B	-0-	591	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	651	-0-	-0-	B	-0-	651	3		N	-0-			-0-
04	630	N	573	-0-	-57	B	-0-	573	3		N	-0-			-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

11	579	N	579	-0-	-0-	B	-0-	579	3		N	-0-			-0-
12	589	N	589	-0-	-0-	B	-0-	589	3		N	-0-			-0-
01	564	N	564	-0-	-0-	B	-0-	564	3		N	-0-			-0-
02	535	N	535	-0-	-0-	B	-0-	535	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	597	N	597	-0-	-0-	B	-0-	597	3		N	-0-			-0-
04	540	N	537	-0-	-3	B	-0-	537	3		N	-0-			-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

11	510	N	501	-0-	-9	B	-0-	501	3		N	-0-			-0-
12	558	N	486	-0-	-72	B	-0-	486	3		N	-0-			-0-
01	527	N	471	-0-	-56	B	-0-	471	3		N	-0-			-0-
02	476	N	466	-0-	-10	B	-0-	466	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	498	N	498	-0-	-0-	B	-0-	498	3		N	-0-			-0-
*04	472	N	472	-0-	-0-	B	-0-	472	3		N	-0-			-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	225	N	225	-0-	-0-	B	-0-	225	3		N	-0-			-0-
12	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-
01	213	N	213	-0-	-0-	B	-0-	213	3		N	-0-			-0-
02	402	N	402	-0-	-0-	B	-0-	402	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	309	N	309	-0-	-0-	B	-0-	309	3		N	-0-			-0-
*04	214	N	214	-0-	-0-	B	-0-	214	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
12	434	N	412	-0-	-22	B	-0-	412	3			N	-0-					-0-
01	434	N	378	-0-	-56	B	-0-	378	3			N	-0-					-0-
02	420	N	305	-0-	-115	B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	345	-0-	-58	B	-0-	345	3			N	-0-					-0-
*04	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
12	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
01	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
02	392	N	370	-0-	-22	B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	396	-0-	-38	B	-0-	396	3			N	-0-					-0-
04	390	N	357	-0-	-33	B	-0-	357	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	764	-0-	-16	B	-0-	764	3			N	-0-					-0-
12	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
01	744	N	739	-0-	-5	B	-0-	739	3			N	-0-					-0-
02	700	N	627	-0-	-73	B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	694	-0-	-50	B	-0-	694	3			N	-0-					-0-
04	720	N	631	-0-	-89	B	-0-	631	3			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	552	-0-	-18	B	-0-	552	3			N	-0-					-0-
12	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
01	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
02	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
*04	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	722	-0-	-28	B	-0-	722	3			N	-0-					-0-
12	744	N	521	-0-	-223	B	-0-	521	3			N	-0-					-0-
01	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
02	672	N	617	-0-	-55	B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
*04	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	860	-0-	-10	B	-0-	860	3			N	-0-					-0-
12	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
01	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
02	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
04	900	N	573	-0-	-327	B	-0-	573	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	691	-0-	-59	B	-0-	691	3		N	-0-			-0-
12	713	N	701	-0-	-12	B	-0-	701	3		N	-0-			-0-
01	741	N	741	-0-	-0-	B	-0-	741	3		N	-0-			-0-
02	644	N	609	-0-	-35	B	-0-	609	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	714	N	714	-0-	-0-	B	-0-	714	3		N	-0-			-0-
*04	735	N	735	-0-	-0-	B	-0-	735	3		N	-0-			-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

11	60	N	52	-0-	-8	B	-0-	52	3		N	-0-			-0-
12	43	N	43	-0-	-0-	B	-0-	43	3		N	-0-			-0-
01	50	N	50	-0-	-0-	B	-0-	50	3		N	-0-			-0-
02	56	N	40	-0-	-16	B	-0-	40	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	42	N	42	-0-	-0-	B	-0-	42	3		N	-0-			-0-
04	60	N	24	-0-	-36	B	-0-	24	3		N	-0-			-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

11	810	N	717	-0-	-93	B	-0-	717	3		N	-0-			-0-
12	744	N	565	-0-	-179	B	-0-	565	3		N	-0-			-0-
01	775	N	775	-0-	-0-	B	-0-	775	3		N	-0-			-0-
02	672	N	541	-0-	-131	B	-0-	541	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	773	N	773	-0-	-0-	B	-0-	773	3		N	-0-			-0-
04	750	N	671	-0-	-79	B	-0-	671	3		N	-0-			-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	562	N	562	-0-	-0-	B	-0-	562	3		N	-0-			-0-
12	527	N	517	-0-	-10	B	-0-	517	3		N	-0-			-0-
01	496	N	477	-0-	-19	B	-0-	477	3		N	-0-			-0-
02	532	N	502	-0-	-30	B	-0-	502	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	604	N	604	-0-	-0-	B	-0-	604	3		N	-0-			-0-
*04	535	N	535	-0-	-0-	B	-0-	535	3		N	-0-			-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	161	N	161	-0-	-0-	B	-0-	161	3		N	-0-			-0-
12	240	N	240	-0-	-0-	B	-0-	240	3		N	-0-			-0-
01	376	N	376	-0-	-0-	B	-0-	376	3		N	-0-			-0-
02	328	N	328	-0-	-0-	B	-0-	328	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	232	-0-	-16	B	-0-	232	3		N	-0-			-0-
04	360	N	200	-0-	-160	B	-0-	200	3		N	-0-			-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

11	810	N	808	-0-	-2	B	-0-	808	3		N	-0-			-0-
12	854	N	854	-0-	-0-	B	-0-	854	3		N	-0-			-0-
01	909	N	909	-0-	-0-	B	-0-	909	3		N	-0-			-0-
02	788	N	788	-0-	-0-	B	-0-	788	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	868	N	691	-0-	-177	B	-0-	691	3		N	-0-			-0-
04	840	N	689	-0-	-151	B	-0-	689	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
12	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
01	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
02	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
04	810	N	578	-0-	-232	B	-0-	578	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

11	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-
12	248	N	160	-0-	-88	B	-0-	160	3			N	-0-					-0-
01	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
02	168	N	134	-0-	-34	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
04	180	N	159	-0-	-21	B	-0-	159	3			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

11	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
12	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
01	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
02	168	N	148	-0-	-20	B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
*04	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
01	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
02	168	N	153	-0-	-15	B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
*04	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

11	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-
12	1519	N	1515	-0-	-4	B	-0-	1515	3			N	-0-					-0-
01	1488	N	1488	-0-	-0-	B	-0-	1488	3			N	-0-					-0-
02	1456	N	1436	-0-	-20	B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1205	-0-	-314	B	-0-	1205	3			N	-0-					-0-
*04	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
12	527	N	377	-0-	-150 B	-0-	377	3			N	-0-					-0-
01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
02	532	N	419	-0-	-113 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
*04	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	392	N	362	-0-	-30 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
*04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	308	N	281	-0-	-27 B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
*04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
04	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
*04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
01	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
04	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
12	868	N	819	-0-	-49 B	-0-	819	3			N	-0-					-0-
01	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
02	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
04	870	N	712	-0-	-158 B	-0-	712	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	309	-0-	-21 B	-0-	309	3			N	-0-					-0-
12	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
04	330	N	297	-0-	-33 B	-0-	297	3			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*04	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
12	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	280	N	259	-0-	-21 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	240	N	206	-0-	-34 B	-0-	206	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	743	-0-	-7 B	-0-	743	3			N	-0-					-0-
12	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
01	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
02	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
04	780	N	723	-0-	-57 B	-0-	723	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	856	-0-	-14 B	-0-	856	3			N	-0-					-0-
12	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
01	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
02	812	N	797	-0-	-15 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	846	-0-	-22 B	-0-	846	3			N	-0-					-0-
04	870	N	774	-0-	-96 B	-0-	774	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	473	-0-	-37 B	-0-	473	3			N	-0-					-0-
12	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-
01	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
02	448	N	377	-0-	-71 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
04	450	N	413	-0-	-37 B	-0-	413	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	833	-0-	-97 B	-0-	833	3			N	-0-					-0-
12	899	N	587	-0-	-312 B	-0-	587	3			N	-0-					-0-
01	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
02	784	N	649	-0-	-135 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
*04	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
01	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
02	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
04	810	N	697	-0-	-113 B	-0-	697	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
12	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
01	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
02	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
04	360	N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
12	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
01	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
02	588	N	577	-0-	-11 B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					-0-
04	630	N	542	-0-	-88 B	-0-	542	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	291	-0-	-99 B	-0-	291	3			N	-0-					-0-
12	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
01	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
02	280	N	265	-0-	-15 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	242	-0-	-99 B	-0-	242	3			N	-0-					-0-
04	270	N	112	-0-	-158 B	-0-	112	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-
12	527	N	489	-0-	-38 B	-0-	489	3			N	-0-					-0-
01	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
04	570	N	486	-0-	-84 B	-0-	486	3			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	608	-0-	-22 B	-0-	608	3			N	-0-					-0-
12	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
01	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
02	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
04	690	N	604	-0-	-86 B	-0-	604	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-
12	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
01	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
02	532	N	527	-0-	-5 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-
12	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	742	-0-	-2 B	-0-	742	3			N	-0-					-0-
*04	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	395	-0-	-55 B	-0-	395	3			N	-0-					-0-
12	434	N	310	-0-	-124 B	-0-	310	3			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
02	364	N	295	-0-	-69 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
*04	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
12	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
04	240	N	189	-0-	-51 B	-0-	189	3			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
02	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*04	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
12	899	N	882	-0-	-17 B	-0-	882	3			N	-0-					-0-
01	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
02	784	N	776	-0-	-8 B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	859	-0-	-9 B	-0-	859	3			N	-0-					-0-
04	870	N	812	-0-	-58 B	-0-	812	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
12	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
02	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
04	810	N	730	-0-	-80 B	-0-	730	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-		-0- B	-0-	544	3			N	-0-					-0-
12	593	N	593	-0-		-0- B	-0-	593	3			N	-0-					-0-
01	625	N	625	-0-		-0- B	-0-	625	3			N	-0-					-0-
02	517	N	517	-0-		-0- B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	572	-0-		-17 B	-0-	572	3			N	-0-					-0-
04	600	N	490	-0-		-110 B	-0-	490	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	399	-0-		-21 B	-0-	399	3			N	-0-					-0-
12	403	N	390	-0-		-13 B	-0-	390	3			N	-0-					-0-
01	425	N	425	-0-		-0- B	-0-	425	3			N	-0-					-0-
02	373	N	373	-0-		-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	390	-0-		-13 B	-0-	390	3			N	-0-					-0-
04	420	N	370	-0-		-50 B	-0-	370	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	682	-0-		-8 B	-0-	682	3			N	-0-					-0-
12	713	N	677	-0-		-36 B	-0-	677	3			N	-0-					-0-
01	713	N	713	-0-		-0- B	-0-	713	3			N	-0-					-0-
02	647	N	647	-0-		-0- B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	702	N	702	-0-		-0- B	-0-	702	3			N	-0-					-0-
04	690	N	638	-0-		-52 B	-0-	638	3			N	-0-					-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5799	R	5799	-0-		-0- B	-0-	5799	3			N	-0-					-0-
12	5916	R	5916	-0-		-0- B	-0-	5916	3			N	-0-					-0-
01	4215	R	4215	-0-		-0- B	-0-	4215	3			N	-0-					-0-
02	4485	N	4485	-0-		-0- B	-0-	4485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6293	N	6293	-0-		-0- B	-0-	6293	3			N	-0-					-0-
*04	5415	N	5415	-0-		-0- B	-0-	5415	3			N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	321	-0-		-129 B	-0-	321	3			N	-0-					-0-
12	456	N	456	-0-		-0- B	-0-	456	3			N	-0-					-0-
01	403	N	-0-	-0-		-403 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	484	N	484	-0-		-0- B	-0-	484	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	239	-0-	-91	B	-0-	239	3			N	-0-					-0-
12	341	N	259	-0-	-82	B	-0-	259	3			N	-0-					-0-
01	372	N	303	-0-	-69	B	-0-	303	3			N	-0-					-0-
02	224	N	222	-0-	-2	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
04	300	N	204	-0-	-96	B	-0-	204	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
12	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
01	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
02	252	N	235	-0-	-17	B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	243	-0-	-67	B	-0-	243	3			N	-0-					-0-
04	240	N	189	-0-	-51	B	-0-	189	3			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

11	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
12	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
01	279	N	232	-0-	-47	B	-0-	232	3			N	-0-					-0-
02	252	N	242	-0-	-10	B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
*04	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

11	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
12	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
01	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
02	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
*04	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	341	N	321	-0-	-20 B	-0-	321	3			N	-0-					-0-
01	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
02	308	N	306	-0-	-2 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
12	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
01	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
02	392	N	391	-0-	-1 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
04	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
12	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
01	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
02	336	N	310	-0-	-26 B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
*04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
12	558	N	540	-0-	-18 B	-0-	540	3			N	-0-					-0-
01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
02	532	N	477	-0-	-55 B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
*04	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
12	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	252	N	221	-0-	-31 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
04	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
12	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
02	224	N	200	-0-	-24 B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
*04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
01	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
02	168	N	157	-0-	-11 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
12	961	N	927	-0-	-34 B	-0-	927	3			N	-0-					-0-
01	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
02	896	N	787	-0-	-109 B	-0-	787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	887	-0-	-43 B	-0-	887	3			N	-0-					-0-
04	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
*04	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
12	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
01	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
04	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
04	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	401	-0-	-49 B	-0-	401	3			N	-0-					-0-
12	434	N	375	-0-	-59 B	-0-	375	3			N	-0-					-0-
01	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
02	364	N	350	-0-	-14 B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
04	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-
12	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
04	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
01	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
04	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

11	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-
12	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
01	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
02	280	N	266	-0-	-14 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
04	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
12	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
02	448	N	444	-0-	-4 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
04	510	N	466	-0-	-44 B	-0-	466	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

11	270	N	222	-0-	-48 B	-0-	222	3			N	-0-					-0-
12	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
01	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
02	196	N	191	-0-	-5 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
12	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
01	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	804	-0-	-2 B	-0-	804	3			N	-0-					-0-
04	810	N	759	-0-	-51 B	-0-	759	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
12	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
01	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
02	252	N	215	-0-	-37 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
04	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
04	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
12	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
01	465	N	412	-0-	-53 B	-0-	412	3			N	-0-					-0-
02	420	N	391	-0-	-29 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
*04	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
12	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
02	532	N	524	-0-	-8 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
04	570	N	517	-0-	-53 B	-0-	517	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
01	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-
02	532	N	492	-0-	-40 B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
*04	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
02	224	N	203	-0-	-21 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
04	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
04	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
12	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
01	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
04	390	N	297	-0-	-93 B	-0-	297	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
04	120	N	57	-0-	-63 B	-0-	57	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	168	N	119	-0-	-49 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	180	N	117	-0-	-63 B	-0-	117	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
04	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
02	392	N	356	-0-	-36 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
12	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
01	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
02	140	N	105	-0-	-35 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*04	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
02	252	N	222	-0-	-30 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	788	-0-	-22 B	-0-	788	3			N	-0-					-0-
12	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
01	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
02	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
04	870	N	777	-0-	-93 B	-0-	777	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
12	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
01	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
02	476	N	362	-0-	-114 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
*04	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
12	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
02	84	N	77	-0-	-7 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
04	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
01	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
02	252	N	236	-0-	-16 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*04	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
12	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
01	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
02	308	N	283	-0-	-25 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*04	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
12	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
01	341	N	268	-0-	-73 B	-0-	268	3			N	-0-					-0-
02	308	N	137	-0-	-171 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
04	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	201	-0-	-39 B	-0-	201	3			N	-0-					-0-
12	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	224	N	183	-0-	-41 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	217	N	129	-0-	-88 B	-0-	129	3			N	-0-					-0-
02	140	N	100	-0-	-40 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-
04	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
02	336	N	330	-0-	-6 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
04	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
12	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-
01	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
02	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
04	150	N	96	-0-	-54	B	-0-	96	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
12	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
01	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
02	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
04	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
12	155	N	131	-0-	-24	B	-0-	131	3			N	-0-					-0-
01	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
02	140	N	76	-0-	-64	B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
04	150	N	118	-0-	-32	B	-0-	118	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
12	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
01	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
02	252	N	214	-0-	-38	B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
*04	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	149	-0-	-151	B	-0-	149	3			N	-0-					-0-
12	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
01	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
02	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	359	-0-	-44	B	-0-	359	3			N	-0-					-0-
04	390	N	323	-0-	-67	B	-0-	323	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1	B	-0-	239	3			N	-0-					-0-
12	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
01	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
02	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
04	270	N	227	-0-	-43	B	-0-	227	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	B	-0-	142	3			N	-0-					-0-
12	155	N	107	-0-	-48	B	-0-	107	3			N	-0-					-0-
01	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
02	140	N	110	-0-	-30	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
*04	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
12	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
01	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
02	280	N	238	-0-	-42	B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-
04	270	N	252	-0-	-18	B	-0-	252	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
12	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
01	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
02	224	N	211	-0-	-13	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
04	240	N	235	-0-	-5	B	-0-	235	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

11	480	N	325	-0-	-155	B	-0-	325	3			N	-0-					-0-
12	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
01	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
02	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	428	-0-	-68	B	-0-	428	3			N	-0-					-0-
04	510	N	138	-0-	-372	B	-0-	138	3			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	359	-0-	-1	B	-0-	359	3			N	-0-					-0-
12	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
01	372	N	345	-0-	-27	B	-0-	345	3			N	-0-					-0-
02	336	N	127	-0-	-209	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	95	-0-	-277	B	-0-	95	3			N	-0-					-0-
04	330	N	188	-0-	-142	B	-0-	188	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	420	N	404	-0-	-16	B	-0-	404	3			N	-0-					-0-
12	434	N	431	-0-	-3	B	-0-	431	3			N	-0-					-0-
01	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
02	364	N	338	-0-	-26	B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	377	-0-	-57	B	-0-	377	3			N	-0-					-0-
04	390	N	328	-0-	-62	B	-0-	328	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
12	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
01	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
02	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	353	-0-	-391	B	-0-	353	3			N	-0-					-0-
04	720	N	719	-0-	-1	B	-0-	719	3			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
12	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
01	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
02	196	N	180	-0-	-16	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
04	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
12	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
01	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
02	112	N	85	-0-	-27	B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
04	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
12	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
01	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
02	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
*04	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
12	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
01	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
02	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
04	180	N	152	-0-	-28	B	-0-	152	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
12	434	N	373	-0-	-61	B	-0-	373	3			N	-0-					-0-
01	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
02	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
04	420	N	300	-0-	-120	B	-0-	300	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
04	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	252	N	222	-0-	-30 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
04	240	N	185	-0-	-55 B	-0-	185	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
04	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	252	N	241	-0-	-11 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
04	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
04	270	N	245	-0-	-25 B	-0-	245	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
12	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
01	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
02	224	N	208	-0-	-16 B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
04	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	308	N	250	-0-	-58 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
04	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
02	168	N	166	-0-	-2 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
*04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	1175	-0-	185 B	-1559	1175	3			N	-0-					-0-
12	1147	N	1260	-0-	113 B	-1446	1260	3			N	-0-					-0-
01	1209	N	1360	-0-	151 B	-1295	1360	3			N	-0-					-0-
02	1092	N	1183	-0-	91 B	-1204	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1204																	
03	1271	N	1212	-0-	-59 B	-0-	1212	3			N	-0-					-0-
*04	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

11	240	N	237	-0-	-3	B	-0-	237	3			N	-0-					-0-
12	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
01	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
02	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
04	270	N	241	-0-	-29	B	-0-	241	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

11	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
12	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
01	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
02	140	N	114	-0-	-26	B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
04	150	N	133	-0-	-17	B	-0-	133	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

11	150	N	129	-0-	-21	B	-0-	129	3			N	-0-					-0-
12	155	N	125	-0-	-30	B	-0-	125	3			N	-0-					-0-
01	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
02	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
*04	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

11	360	N	337	-0-	-23	B	-0-	337	3			N	-0-					-0-
12	372	N	332	-0-	-40	B	-0-	332	3			N	-0-					-0-
01	372	N	339	-0-	-33	B	-0-	339	3			N	-0-					-0-
02	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
*04	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

11	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
12	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
01	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
02	224	N	211	-0-	-13	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
04	240	N	232	-0-	-8	B	-0-	232	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	168	N	153	-0-	-15 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
01	372	N	299	-0-	-73 B	-0-	299	3			N	-0-					-0-
02	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
*04	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
12	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
*04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	360	-0-	-120 B	-0-	360	3			N	-0-					-0-
12	496	N	243	-0-	-253 B	-0-	243	3			N	-0-					-0-
01	465	N	355	-0-	-110 B	-0-	355	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
01	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
02	420	N	378	-0-	-42 B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
*04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
01	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
02	280	N	255	-0-	-25 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
12	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
02	280	N	276	-0-	-4 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
04	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
01	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
04	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
12	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
01	341	N	222	-0-	-119 B	-0-	222	3			N	-0-					-0-
02	308	N	285	-0-	-23 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*04	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	296	-0-	-45 B	-0-	296	3			N	-0-					-0-
04	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	278	-0-	-52 B	-0-	278	3			N	-0-					-0-
12	341	N	265	-0-	-76 B	-0-	265	3			N	-0-					-0-
01	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
12	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
01	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*04	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
01	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
02	336	N	227	-0-	-109 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*04	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	372	N	176	-0-	-196 B	-0-	176	3			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
02	308	N	228	-0-	-80 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	138	-0-	-48 B	-0-	138	3			N	-0-					-0-
*04	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
02	112	N	65	-0-	-47 B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
*04	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-
04	180	N	124	-0-	-56 B	-0-	124	3			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

11	150	N	29	-0-	-121 B	-0-	29	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
04	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
02	140	N	112	-0-	-28 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	77	-0-	-47 B	-0-	77	3			N	-0-					-0-
04	120	N	71	-0-	-49 B	-0-	71	3			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
12	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
01	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
02	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	392	-0-	-11	B	-0-	392	3			N	-0-					-0-
04	390	N	312	-0-	-78	B	-0-	312	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

11	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
12	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
01	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
02	420	N	411	-0-	-9	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	443	-0-	-22	B	-0-	443	3			N	-0-					-0-
04	420	N	412	-0-	-8	B	-0-	412	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

11	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
12	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
01	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
02	168	N	132	-0-	-36	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-
04	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

11	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
12	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
01	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
02	196	N	170	-0-	-26	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
04	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

11	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
12	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
01	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
02	252	N	248	-0-	-4	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
04	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

11	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
12	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
01	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
02	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
12	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
01	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
02	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
12	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
01	558	N	524	-0-	-34	B	-0-	524	3			N	-0-					-0-
02	504	N	440	-0-	-64	B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	478	-0-	-49	B	-0-	478	3			N	-0-					-0-
04	510	N	446	-0-	-64	B	-0-	446	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
12	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
01	403	N	399	-0-	-4	B	-0-	399	3			N	-0-					-0-
02	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
04	390	N	378	-0-	-12	B	-0-	378	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
12	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
01	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
02	168	N	157	-0-	-11	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
04	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
04	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	379	-0-	-24 B	-0-	379	3			N	-0-					-0-
04	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
02	280	N	252	-0-	-28 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
04	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
12	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
01	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
02	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
12	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
12	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
01	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
02	224	N	201	-0-	-23 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
02	196	N	133	-0-	-63 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
04	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
12	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
04	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	320	-0-	-40 B	-0-	320	3			N	-0-					-0-
12	372	N	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
01	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
02	308	N	267	-0-	-41 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-
04	300	N	236	-0-	-64 B	-0-	236	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
12	682	N	596	-0-	-86 B	-0-	596	3			N	-0-					-0-
01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
02	644	N	547	-0-	-97 B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
04	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-
12	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
02	392	N	338	-0-	-54 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
12	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
01	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
02	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	615	-0-	-67	B	-0-	615	3			N	-0-					-0-
04	630	N	619	-0-	-11	B	-0-	619	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
12	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
01	589	N	568	-0-	-21	B	-0-	568	3			N	-0-					-0-
02	532	N	518	-0-	-14	B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	568	-0-	-21	B	-0-	568	3			N	-0-					-0-
*04	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
12	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
01	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
02	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
04	330	N	306	-0-	-24	B	-0-	306	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
12	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
01	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
02	196	N	179	-0-	-17	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
04	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	320	-0-	-10	B	-0-	320	3			N	-0-					-0-
12	341	N	294	-0-	-47	B	-0-	294	3			N	-0-					-0-
01	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-
02	308	N	243	-0-	-65	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
*04	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
12	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
02	308	N	279	-0-	-29 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
*04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
12	837	N	793	-0-	-44 B	-0-	793	3			N	-0-					-0-
01	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
02	784	N	702	-0-	-82 B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	773	-0-	-33 B	-0-	773	3			N	-0-					-0-
04	750	N	716	-0-	-34 B	-0-	716	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
12	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
04	90	N	41	-0-	-49 B	-0-	41	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
12	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
01	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-
04	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
12	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
02	224	N	206	-0-	-18 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
*04	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
12	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
04	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
04	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
12	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
12	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
01	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
02	644	N	628	-0-	-16 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
04	660	N	651	-0-	-9 B	-0-	651	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	97	N	97	-0-	-0-	B	-0-	97	3		N	-0-			-0-
12	93	N	83	-0-	-10	B	-0-	83	3		N	-0-			-0-
01	93	N	87	-0-	-6	B	-0-	87	3		N	-0-			-0-
02	84	N	71	-0-	-13	B	-0-	71	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	87	-0-	-6	B	-0-	87	3		N	-0-			-0-
04	90	N	84	-0-	-6	B	-0-	84	3		N	-0-			-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

11	494	N	494	-0-	-0-	B	-0-	494	3		N	-0-			-0-
12	480	N	480	-0-	-0-	B	-0-	480	3		N	-0-			-0-
01	489	N	489	-0-	-0-	B	-0-	489	3		N	-0-			-0-
02	507	N	507	-0-	-0-	B	-0-	507	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	485	N	485	-0-	-0-	B	-0-	485	3		N	-0-			-0-
04	480	N	463	-0-	-17	B	-0-	463	3		N	-0-			-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

11	30	N	30	-0-	-0-	B	-0-	30	3		N	-0-			-0-
12	43	N	43	-0-	-0-	B	-0-	43	3		N	-0-			-0-
01	31	N	26	-0-	-5	B	-0-	26	3		N	-0-			-0-
02	39	N	39	-0-	-0-	B	-0-	39	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	34	N	34	-0-	-0-	B	-0-	34	3		N	-0-			-0-
04	30	N	26	-0-	-4	B	-0-	26	3		N	-0-			-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

11	152	N	152	-0-	-0-	B	-0-	152	3		N	-0-			-0-
12	156	N	156	-0-	-0-	B	-0-	156	3		N	-0-			-0-
01	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-			-0-
02	144	N	144	-0-	-0-	B	-0-	144	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	141	-0-	-14	B	-0-	141	3		N	-0-			-0-
04	150	N	149	-0-	-1	B	-0-	149	3		N	-0-			-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-
12	277	N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-
01	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-
02	252	N	246	-0-	-6	B	-0-	246	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	282	N	282	-0-	-0-	B	-0-	282	3		N	-0-			-0-
04	270	N	258	-0-	-12	B	-0-	258	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	254	N	254	-0-	-0-	B	-0-	254	3		N	-0-			-0-
12	266	N	266	-0-	-0-	B	-0-	266	3		N	-0-			-0-
01	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-
02	224	N	215	-0-	-9	B	-0-	215	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	262	-0-	-17	B	-0-	262	3		N	-0-			-0-
*04	244	N	244	-0-	-0-	B	-0-	244	3		N	-0-			-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	186	N	186	-0-	-0-	B	-0-	186	3		N	-0-			-0-
12	200	N	200	-0-	-0-	B	-0-	200	3		N	-0-			-0-
01	193	N	193	-0-	-0-	B	-0-	193	3		N	-0-			-0-
02	168	N	168	-0-	-0-	B	-0-	168	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	187	N	187	-0-	-0-	B	-0-	187	3		N	-0-			-0-
04	180	N	169	-0-	-11	B	-0-	169	3		N	-0-			-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	369	N	369	-0-	-0-	B	-0-	369	3		N	-0-			-0-
12	390	N	390	-0-	-0-	B	-0-	390	3		N	-0-			-0-
01	397	N	397	-0-	-0-	B	-0-	397	3		N	-0-			-0-
02	350	N	350	-0-	-0-	B	-0-	350	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	396	-0-	-7	B	-0-	396	3		N	-0-			-0-
04	390	N	362	-0-	-28	B	-0-	362	3		N	-0-			-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	65	N	65	-0-	-0-	B	-0-	65	3		N	-0-			-0-
12	80	N	80	-0-	-0-	B	-0-	80	3		N	-0-			-0-
01	93	N	93	-0-	-0-	B	-0-	93	3		N	-0-			-0-
02	74	N	74	-0-	-0-	B	-0-	74	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	90	-0-	-3	B	-0-	90	3		N	-0-			-0-
04	90	N	75	-0-	-15	B	-0-	75	3		N	-0-			-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	123	N	123	-0-	-0-	B	-0-	123	3		N	-0-			-0-
12	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
01	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
02	119	N	119	-0-	-0-	B	-0-	119	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	136	N	136	-0-	-0-	B	-0-	136	3		N	-0-			-0-
*04	121	N	121	-0-	-0-	B	-0-	121	3		N	-0-			-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	357	-0-	-3	B	-0-	357	3		N	-0-			-0-
12	403	N	320	-0-	-83	B	-0-	320	3		N	-0-			-0-
01	372	N	255	-0-	-117	B	-0-	255	3		N	-0-			-0-
02	365	N	365	-0-	-0-	B	-0-	365	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	335	N	335	-0-	-0-	B	-0-	335	3		N	-0-			-0-
*04	327	N	327	-0-	-0-	B	-0-	327	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
12	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
01	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
02	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	466	-0-	-30	B	-0-	466	3			N	-0-					-0-
04	450	N	449	-0-	-1	B	-0-	449	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
12	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	168	N	161	-0-	-7	B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
04	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	158	-0-	-22	B	-0-	158	3			N	-0-					-0-
12	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
01	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
02	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
*04	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-
12	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
01	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
02	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
04	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1	B	-0-	239	3			N	-0-					-0-
12	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
01	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-
02	224	N	199	-0-	-25	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	231	-0-	-48	B	-0-	231	3			N	-0-					-0-
04	240	N	223	-0-	-17	B	-0-	223	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	240	-0-	-30	B	-0-	240	3			N	-0-					-0-
12	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
01	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
02	224	N	207	-0-	-17	B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
04	240	N	221	-0-	-19	B	-0-	221	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
12	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
01	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
02	336	N	322	-0-	-14 B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
*04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
12	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
01	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	168	N	137	-0-	-31 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
02	196	N	194	-0-	-2 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	196	N	182	-0-	-14 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
*04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
12	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
01	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
02	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
*04	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
12	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
01	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
02	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	177	-0-	-40	B	-0-	177	3			N	-0-					-0-
04	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
12	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
01	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
02	168	N	152	-0-	-16	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
04	180	N	168	-0-	-12	B	-0-	168	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
12	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
01	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
02	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
04	390	N	366	-0-	-24	B	-0-	366	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
12	279	N	257	-0-	-22	B	-0-	257	3			N	-0-					-0-
01	279	N	259	-0-	-20	B	-0-	259	3			N	-0-					-0-
02	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	246	-0-	-2	B	-0-	246	3			N	-0-					-0-
*04	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
12	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
01	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
02	196	N	194	-0-	-2	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-
04	210	N	186	-0-	-24	B	-0-	186	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
*04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
04	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
02	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

11	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
01	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
02	308	N	277	-0-	-31 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

11	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
12	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
01	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
02	224	N	206	-0-	-18 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
*04	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	600	N	588	-0-	-12 B	-0-	588	3			N	-0-					-0-
12	620	N	590	-0-	-30 B	-0-	590	3			N	-0-					-0-
01	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
02	560	N	547	-0-	-13 B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
04	600	N	593	-0-	-7 B	-0-	593	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
04	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
*04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
02	308	N	303	-0-	-5 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*04	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	205	-0-	-35 B	-0-	205	3			N	-0-					-0-
12	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
04	270	N	205	-0-	-65 B	-0-	205	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
12	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
02	140	N	118	-0-	-22 B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
*04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
01	341	N	321	-0-	-20 B	-0-	321	3			N	-0-					-0-
02	280	N	273	-0-	-7 B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	290	-0-	-51 B	-0-	290	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
04	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
01	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	252	N	237	-0-	-15 B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
12	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
01	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
02	168	N	145	-0-	-23	B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
04	180	N	164	-0-	-16	B	-0-	164	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	390	-0-	-30	B	-0-	390	3			N	-0-					-0-
12	434	N	409	-0-	-25	B	-0-	409	3			N	-0-					-0-
01	403	N	389	-0-	-14	B	-0-	389	3			N	-0-					-0-
02	364	N	352	-0-	-12	B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	389	-0-	-14	B	-0-	389	3			N	-0-					-0-
04	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
12	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
01	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
04	300	N	296	-0-	-4	B	-0-	296	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
12	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
01	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
02	168	N	157	-0-	-11	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
04	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
12	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
01	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
02	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
*04	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	312	-0-	-18	B	-0-	312	3			N	-0-					-0-
12	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
01	341	N	338	-0-	-3	B	-0-	338	3			N	-0-					-0-
02	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	347	-0-	-25	B	-0-	347	3			N	-0-					-0-
04	330	N	312	-0-	-18	B	-0-	312	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	313	-0-	-77	B	-0-	313	3			N	-0-					-0-
12	372	N	319	-0-	-53	B	-0-	319	3			N	-0-					-0-
01	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
02	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
04	420	N	394	-0-	-26	B	-0-	394	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
12	713	N	690	-0-	-23	B	-0-	690	3			N	-0-					-0-
01	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
02	644	N	626	-0-	-18	B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
*04	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
12	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
01	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
02	728	N	685	-0-	-43	B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	762	-0-	-13	B	-0-	762	3			N	-0-					-0-
04	720	N	707	-0-	-13	B	-0-	707	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
04	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
01	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
01	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
02	252	N	246	-0-	-6 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
*04	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
04	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
12	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	224	N	199	-0-	-25 B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
01	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*04	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
12	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
02	112	N	98	-0-	-14 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
04	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
12	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
01	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
*04	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
04	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
12	403	N	374	-0-	-29 B	-0-	374	3			N	-0-					-0-
01	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	245	-0-	-25 B	-0-	245	3			N	-0-					-0-
12	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
01	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*04	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
12	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
01	372	N	306	-0-	-66 B	-0-	306	3			N	-0-					-0-
02	336	N	311	-0-	-25 B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
*04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	289	-0-	-11	B	-0-	289	3			N	-0-					-0-
12	310	N	247	-0-	-63	B	-0-	247	3			N	-0-					-0-
01	310	N	197	-0-	-113	B	-0-	197	3			N	-0-					-0-
02	280	N	197	-0-	-83	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
*04	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
12	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
01	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
02	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
04	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
12	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
01	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
02	196	N	188	-0-	-8	B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
04	210	N	193	-0-	-17	B	-0-	193	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
12	341	N	294	-0-	-47	B	-0-	294	3			N	-0-					-0-
01	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
02	308	N	286	-0-	-22	B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
04	330	N	318	-0-	-12	B	-0-	318	3			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

11	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
12	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
01	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
02	140	N	109	-0-	-31	B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
04	150	N	142	-0-	-8	B	-0-	142	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

11	480	N	478	-0-	-2	B	-0-	478	3			N	-0-					-0-
12	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-
01	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
02	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	489	-0-	-7	B	-0-	489	3			N	-0-					-0-
04	510	N	450	-0-	-60	B	-0-	450	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
12	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
01	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
02	112	N	105	-0-	-7	B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
04	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

11	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
12	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
01	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
02	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	104	-0-	-51	B	-0-	104	3			N	-0-					-0-
04	150	N	74	-0-	-76	B	-0-	74	3			N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

11	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
12	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
01	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
02	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	436	-0-	-29	B	-0-	436	3			N	-0-					-0-
04	450	N	385	-0-	-65	B	-0-	385	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
12	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-
01	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
02	224	N	205	-0-	-19	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
04	240	N	221	-0-	-19	B	-0-	221	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

11	150	N	144	-0-	-6	B	-0-	144	3			N	-0-					-0-
12	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
01	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
02	140	N	138	-0-	-2	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
04	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

11	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
12	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
01	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
02	364	N	348	-0-	-16	B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
*04	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
02	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
*04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	318	-0-	-42 B	-0-	318	3			N	-0-					-0-
12	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
01	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
04	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
02	280	N	276	-0-	-4 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
12	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
01	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
02	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
04	540	N	501	-0-	-39 B	-0-	501	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
12	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
02	364	N	334	-0-	-30 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
04	390	N	328	-0-	-62 B	-0-	328	3			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
01	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
02	392	N	379	-0-	-13 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
04	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

11	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
12	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	448	N	324	-0-	-124 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-
04	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	140	N	127	-0-	-13 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
01	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
12	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
01	124	N	98	-0-	-26	B	-0-	98	2			N	-0-					-0-
02	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-
12	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
01	186	N	157	-0-	-29	B	-0-	157	2			N	-0-					-0-
02	196	N	191	-0-	-5	B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	519	-0-	-21	B	-0-	519	2			N	-0-					-0-
12	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
01	465	N	411	-0-	-54	B	-0-	411	2			N	-0-					-0-
02	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-
04	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
12	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
01	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
02	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
12	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
01	248	N	144	-0-	-104	B	-0-	144	3			N	-0-					-0-
02	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
04	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
12	186	N	76	-0-	-110 B	-0-	76	3			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
12	155	N	65	-0-	-90 B	-0-	65	3			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
*04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
12	248	N	100	-0-	-148 B	-0-	100	3			N	-0-					-0-
01	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
12	186	N	125	-0-	-61 B	-0-	125	2			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	196	N	102	-0-	-94 B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-
12	496	N	340	-0-	-156 B	-0-	340	2			N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
02	504	N	276	-0-	-228 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 12/06/2017 - P/A 12/06/17																	

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

11	450	N	431	-0-	-19	B	-0-	431	3			N	-0-					-0-
12	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
01	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
02	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
04	450	N	388	-0-	-62	B	-0-	388	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

11	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
12	434	N	274	-0-	-160	B	-0-	274	3			N	-0-					-0-
01	372	N	234	-0-	-138	B	-0-	234	3			N	-0-					-0-
02	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
*04	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

11	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
12	527	N	337	-0-	-190	B	-0-	337	3			N	-0-					-0-
01	465	N	192	-0-	-273	B	-0-	192	3			N	-0-					-0-
02	364	N	246	-0-	-118	B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
*04	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

11	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
12	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
01	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
02	392	N	283	-0-	-109	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	364	-0-	-8	B	-0-	364	3			N	-0-					-0-
04	390	N	351	-0-	-39	B	-0-	351	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
12	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
01	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
02	168	N	138	-0-	-30	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
04	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-			-0-
12	190	N	190	-0-	-0-	B	-0-	190	3		N	-0-			-0-
01	200	N	200	-0-	-0-	B	-0-	200	3		N	-0-			-0-
02	196	N	159	-0-	-37	B	-0-	159	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
*04	189	N	189	-0-	-0-	B	-0-	189	3		N	-0-			-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	306	N	306	-0-	-0-	B	-0-	306	3		N	-0-			-0-
12	310	N	286	-0-	-24	B	-0-	286	3		N	-0-			-0-
01	308	N	308	-0-	-0-	B	-0-	308	3		N	-0-			-0-
02	280	N	236	-0-	-44	B	-0-	236	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	284	N	284	-0-	-0-	B	-0-	284	3		N	-0-			-0-
04	300	N	270	-0-	-30	B	-0-	270	3		N	-0-			-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	474	N	474	-0-	-0-	B	-0-	474	3		N	-0-			-0-
12	455	N	455	-0-	-0-	B	-0-	455	3		N	-0-			-0-
01	491	N	491	-0-	-0-	B	-0-	491	3		N	-0-			-0-
02	448	N	372	-0-	-76	B	-0-	372	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	436	-0-	-29	B	-0-	436	3		N	-0-			-0-
04	480	N	442	-0-	-38	B	-0-	442	3		N	-0-			-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	338	N	338	-0-	-0-	B	-0-	338	3		N	-0-			-0-
12	341	N	303	-0-	-38	B	-0-	303	3		N	-0-			-0-
01	352	N	352	-0-	-0-	B	-0-	352	3		N	-0-			-0-
02	308	N	260	-0-	-48	B	-0-	260	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	327	N	327	-0-	-0-	B	-0-	327	3		N	-0-			-0-
04	330	N	324	-0-	-6	B	-0-	324	3		N	-0-			-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	681	N	681	-0-	-0-	B	-0-	681	3		N	-0-			-0-
12	651	N	477	-0-	-174	B	-0-	477	3		N	-0-			-0-
01	859	N	859	-0-	-0-	B	-0-	859	3		N	-0-			-0-
02	644	N	521	-0-	-123	B	-0-	521	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	707	N	707	-0-	-0-	B	-0-	707	3		N	-0-			-0-
04	750	N	699	-0-	-51	B	-0-	699	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
12	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
01	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
02	392	N	367	-0-	-25 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
04	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	168	N	133	-0-	-35 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
04	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	168	N	138	-0-	-30 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
02	532	N	463	-0-	-69 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	523	-0-	-35 B	-0-	523	3			N	-0-					-0-
04	570	N	506	-0-	-64 B	-0-	506	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	252	N	207	-0-	-45 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
04	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	236	-0-	-34 B	-0-	236	3			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
01	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
02	224	N	211	-0-	-13 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
04	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
02	280	N	256	-0-	-24 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	196	N	159	-0-	-37 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
04	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	393	-0-	-57 B	-0-	393	3			N	-0-					-0-
12	465	N	361	-0-	-104 B	-0-	361	3			N	-0-					-0-
01	434	N	364	-0-	-70 B	-0-	364	3			N	-0-					-0-
02	364	N	267	-0-	-97 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	332	-0-	-40 B	-0-	332	3			N	-0-					-0-
04	360	N	301	-0-	-59 B	-0-	301	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	144	-0-	-73 B	-0-	144	3			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

11	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	410	-0-	-117 B	-0-	410	3			N	-0-					-0-
04	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
04	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
12	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
01	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
02	140	N	137	-0-	-3 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
*04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	186	N	135	-0-	-51 B	-0-	135	3			N	-0-					-0-
02	168	N	127	-0-	-41 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*04	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
01	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
02	84	N	32	-0-	-52 B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	44	-0-	-49 B	-0-	44	3			N	-0-					-0-
*04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
01	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
02	112	N	76	-0-	-36 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*04	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
02	84	N	43	-0-	-41 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*04	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
*04	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
12	434	N	430	-0-	-4	B	-0-	430	3			N	-0-					-0-
01	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
02	420	N	388	-0-	-32	B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	432	-0-	-2	B	-0-	432	3			N	-0-					-0-
04	420	N	413	-0-	-7	B	-0-	413	3			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

11	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
12	124	N	103	-0-	-21	B	-0-	103	3			N	-0-					-0-
01	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
02	112	N	87	-0-	-25	B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
*04	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

11	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
12	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
01	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
02	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
04	510	N	507	-0-	-3	B	-0-	507	3			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

11	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-
12	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
01	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
02	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
*04	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
01	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
02	140	N	131	-0-	-9 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
04	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
01	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
02	56	N	22	-0-	-34 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
*04	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	168	N	148	-0-	-20 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 12/11/2017 - P/A 12/11/17																	

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	140	N	109	-0-	-31 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*04	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
01	248	N	157	-0-	-91 B	-0-	157	3			N	-0-					-0-
02	224	N	161	-0-	-63 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
12	279	N	224	-0-	-55	B	-0-	224	3			N	-0-					-0-
01	248	N	131	-0-	-117	B	-0-	131	3			N	-0-					-0-
02	252	N	181	-0-	-71	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	157	-0-	-60	B	-0-	157	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-
12	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
01	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
02	196	N	180	-0-	-16	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
12	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
01	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
02	140	N	123	-0-	-17	B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	279	N	221	-0-	-58 B	-0-	221	3			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/24/2018 - P/A 01/24/18																	

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	336	N	305	-0-	-31 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
04	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	590	-0-	-40 B	-0-	590	3			N	-0-					-0-
12	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					-0-
01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
02	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
04	600	N	583	-0-	-17 B	-0-	583	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	372	N	307	-0-	-65 B	-0-	307	3			N	-0-					-0-
02	364	N	283	-0-	-81 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
12	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
01	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
02	168	N	128	-0-	-40	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	136	-0-	-50	B	-0-	136	3			N	-0-					-0-
04	150	N	6	-0-	-144	B	-0-	6	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

11	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
12	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
01	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
02	252	N	192	-0-	-60	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	205	-0-	-74	B	-0-	205	3			N	-0-					-0-
04	210	N	9	-0-	-201	B	-0-	9	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

11	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
12	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
01	620	N	482	-0-	-138	B	-0-	482	3			N	-0-					-0-
02	560	N	484	-0-	-76	B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
*04	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

11	600	N	541	-0-	-59	B	-0-	541	3			N	-0-					-0-
12	589	N	567	-0-	-22	B	-0-	567	3			N	-0-					-0-
01	496	N	361	-0-	-135	B	-0-	361	3			N	-0-					-0-
02	504	N	386	-0-	-118	B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	493	-0-	-65	B	-0-	493	3			N	-0-					-0-
*04	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
*04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
*04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2942	N	2942	-0-	-0- B	-0-	2942	3			N	-0-					-0-
12	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
01	899	N	761	-0-	-138 B	-0-	761	3			N	-0-					-0-
02	1008	N	656	-0-	-352 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
*04	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
12	217	N	149	-0-	-68 B	-0-	149	3			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
01	248	N	147	-0-	-101 B	-0-	147	3			N	-0-					-0-
02	196	N	163	-0-	-33 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
01	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
02	364	N	314	-0-	-50 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
*04	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	196	N	179	-0-	-17 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1025	-0-	-25 B	-0-	1025	3			N	-0-					-0-
12	1085	N	992	-0-	-93 B	-0-	992	3			N	-0-					-0-
01	1116	N	700	-0-	-416 B	-0-	700	3			N	-0-					-0-
02	952	N	890	-0-	-62 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
*04	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	973	-0-	-77 B	-0-	973	3			N	-0-					-0-
12	961	N	764	-0-	-197 B	-0-	764	3			N	-0-					-0-
01	1023	N	875	-0-	-148 B	-0-	875	3			N	-0-					-0-
02	896	N	646	-0-	-250 B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
04	840	N	792	-0-	-48 B	-0-	792	3			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
02	140	N	133	-0-	-7 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
*04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
12	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
01	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
04	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
01	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*04	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
12	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
01	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
02	392	N	388	-0-	-4 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
04	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	633	-0-	-57 B	-0-	633	3			N	-0-					52
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					52
01	682	N	639	-0-	-43 B	-0-	639	3			N	-0-					52
02	588	N	550	-0-	-38 B	-0-	550	3			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	670	-0-	-43 B	-0-	670	3			N	-0-					52
04	630	N	604	-0-	-26 B	-0-	604	3			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
02	336	N	331	-0-	-5 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	524	-0-	-16 B	-0-	524	3			N	-0-					-0-
12	527	N	510	-0-	-17 B	-0-	510	3			N	-0-					-0-
01	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
02	476	N	456	-0-	-20 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
*04	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1480	-0-	-20 B	-0-	1480	3			N	-0-					-0-
12	1519	N	1445	-0-	-74 B	-0-	1445	3			N	-0-					-0-
01	1581	N	1439	-0-	-142 B	-0-	1439	3			N	-0-					-0-
02	1372	N	1302	-0-	-70 B	-0-	1302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
*04	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	442	-0-	-38 B	-0-	442	3			N	-0-					-0-
12	496	N	441	-0-	-55 B	-0-	441	3			N	-0-					-0-
01	558	N	462	-0-	-96 B	-0-	462	3			N	-0-					-0-
02	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
04	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	650	-0-	-10 B	-0-	650	3			N	-0-					-0-
12	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
01	744	N	624	-0-	-120 B	-0-	624	3			N	-0-					-0-
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
*04	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
12	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-
01	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-
02	476	N	407	-0-	-69 B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
12	868	N	799	-0-	-69 B	-0-	799	3			N	-0-					-0-
01	930	N	851	-0-	-79 B	-0-	851	3			N	-0-					-0-
02	812	N	763	-0-	-49 B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
*04	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	477	-0-	-33 B	-0-	477	3			N	-0-					-0-
12	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-
01	496	N	442	-0-	-54 B	-0-	442	3			N	-0-					-0-
02	448	N	414	-0-	-34 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
12	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
01	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-
02	336	N	334	-0-	-2 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
*04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
01	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
04	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
02	252	N	241	-0-	-11 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
01	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
02	196	N	189	-0-	-7 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	694	-0-	-86 B	-0-	694	3			N	-0-					-0-
12	744	N	654	-0-	-90 B	-0-	654	3			N	-0-					-0-
01	744	N	656	-0-	-88 B	-0-	656	3			N	-0-					-0-
02	644	N	641	-0-	-3 B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
*04	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
12	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
01	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	505	-0-	-5 B	-0-	505	3			N	-0-					-0-
12	527	N	478	-0-	-49 B	-0-	478	3			N	-0-					-0-
01	527	N	489	-0-	-38 B	-0-	489	3			N	-0-					-0-
02	476	N	457	-0-	-19 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
12	589	N	520	-0-	-69 B	-0-	520	3			N	-0-					-0-
01	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
02	532	N	523	-0-	-9 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
04	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-
12	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
01	93	N	19	-0-	-74 B	-0-	19	3			N	-0-					-0-
02	84	N	25	-0-	-59 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
*04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
01	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
02	336	N	331	-0-	-5 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*04	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
12	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
01	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
02	476	N	471	-0-	-5 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
*04	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
12	682	N	645	-0-	-37 B	-0-	645	3			N	-0-					-0-
01	682	N	620	-0-	-62 B	-0-	620	3			N	-0-					-0-
02	616	N	584	-0-	-32 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
*04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	568	-0-	-2 B	-0-	568	3			N	-0-					-0-
12	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
01	589	N	551	-0-	-38 B	-0-	551	3			N	-0-					-0-
02	532	N	498	-0-	-34 B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
04	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	310	-0-	-50 B	-0-	310	3			N	-0-					-0-
12	372	N	269	-0-	-103 B	-0-	269	3			N	-0-					-0-
01	372	N	263	-0-	-109 B	-0-	263	3			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
*04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	666	-0-	-24 B	-0-	666	3			N	-0-					-0-
12	682	N	672	-0-	-10 B	-0-	672	3			N	-0-					-0-
01	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
02	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
04	660	N	652	-0-	-8 B	-0-	652	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*04	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
12	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
01	620	N	516	-0-	-104 B	-0-	516	3			N	-0-					-0-
02	504	N	501	-0-	-3 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
04	510	N	464	-0-	-46 B	-0-	464	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
12	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
01	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
02	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	576	-0-	-84 B	-0-	576	3			N	-0-					-0-
12	682	N	570	-0-	-112 B	-0-	570	3			N	-0-					-0-
01	620	N	561	-0-	-59 B	-0-	561	3			N	-0-					-0-
02	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
*04	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	627	-0-	-63 B	-0-	627	3			N	-0-					-0-
12	713	N	598	-0-	-115 B	-0-	598	3			N	-0-					-0-
01	713	N	684	-0-	-29 B	-0-	684	3			N	-0-					-0-
02	588	N	582	-0-	-6 B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
04	660	N	624	-0-	-36 B	-0-	624	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
12	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
01	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
*04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	950	-0-	-40 B	-0-	950	3			N	-0-					-0-
12	992	N	960	-0-	-32 B	-0-	960	3			N	-0-					-0-
01	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
02	896	N	865	-0-	-31 B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
04	990	N	928	-0-	-62 B	-0-	928	3			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	471	-0-	-9 B	-0-	471	3			N	-0-					-0-
12	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
01	527	N	462	-0-	-65 B	-0-	462	3			N	-0-					-0-
02	448	N	427	-0-	-21 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
*04	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	199	-0-	-41 B	-0-	199	3			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
01	248	N	176	-0-	-72 B	-0-	176	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*04	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2 B	-0-	76	3	12	9	N	11					101
12	93	N	70	-0-	-23 B	-0-	53	3	17	9	N	15					116
01	124	N	63	-0-	-61 B	-0-	63	3			N	-0-					116
02	91	N	91	-0-	-0- B	-0-	70	3	21	9	N	19					135
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	154	3	65	9	N	59					194
04	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					194

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
12	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
01	496	N	442	-0-	-54 B	-0-	442	3			N	-0-					-0-
02	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
*04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
01	465	N	409	-0-	-56 B	-0-	409	3			N	-0-					-0-
02	420	N	387	-0-	-33 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
12	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
01	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
04	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
12	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
01	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
12	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
01	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
02	280	N	258	-0-	-22 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
01	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	552	-0-	-48 B	-0-	552	3			N	-0-					-0-
12	589	N	545	-0-	-44 B	-0-	545	3			N	-0-					-0-
01	620	N	530	-0-	-90 B	-0-	530	3			N	-0-					-0-
02	504	N	500	-0-	-4 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
*04	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	471	-0-	-39	B	-0-	471	3			N	-0-					-0-
12	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
01	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
02	448	N	424	-0-	-24	B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	441	-0-	-55	B	-0-	441	3			N	-0-					-0-
04	480	N	458	-0-	-22	B	-0-	458	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

11	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
12	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
01	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
02	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	90	-0-	-34	B	-0-	90	3			N	-0-					-0-
04	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

11	450	N	426	-0-	-24	B	-0-	426	3			N	-0-					-0-
12	465	N	425	-0-	-40	B	-0-	425	3			N	-0-					-0-
01	465	N	400	-0-	-65	B	-0-	400	3			N	-0-					-0-
02	392	N	387	-0-	-5	B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
*04	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

11	900	N	860	-0-	-40	B	-0-	860	3			N	-0-					-0-
12	930	N	855	-0-	-75	B	-0-	855	3			N	-0-					-0-
01	930	N	830	-0-	-100	B	-0-	830	3			N	-0-					-0-
02	812	N	760	-0-	-52	B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	859	-0-	-9	B	-0-	859	3			N	-0-					-0-
04	810	N	790	-0-	-20	B	-0-	790	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

11	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
12	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
01	93	N	64	-0-	-29	B	-0-	64	3			N	-0-					-0-
02	84	N	69	-0-	-15	B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

11	510	N	493	-0-	-17	B	-0-	493	3			N	-0-					-0-
12	527	N	511	-0-	-16	B	-0-	511	3			N	-0-					-0-
01	558	N	499	-0-	-59	B	-0-	499	3			N	-0-					-0-
02	448	N	447	-0-	-1	B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
*04	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
12	465	N	427	-0-	-38	B	-0-	427	3			N	-0-					-0-
01	465	N	449	-0-	-16	B	-0-	449	3			N	-0-					-0-
02	420	N	401	-0-	-19	B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
04	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
12	558	N	548	-0-	-10	B	-0-	548	3			N	-0-					-0-
01	558	N	535	-0-	-23	B	-0-	535	3			N	-0-					-0-
02	504	N	501	-0-	-3	B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
*04	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
12	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
01	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
02	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	407	-0-	-13	B	-0-	407	3			N	-0-					-0-
12	434	N	417	-0-	-17	B	-0-	417	3			N	-0-					-0-
01	465	N	398	-0-	-67	B	-0-	398	3			N	-0-					-0-
02	392	N	379	-0-	-13	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
*04	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
01	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
02	336	N	317	-0-	-19	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	353	-0-	-19	B	-0-	353	3			N	-0-					-0-
*04	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

11	180 N	170	-0-	-10	B	-0-	170	3		N	-0-			-0-
12	207 N	207	-0-	-0-	B	-0-	207	3		N	-0-			-0-
01	202 N	202	-0-	-0-	B	-0-	202	3		N	-0-			-0-
02	168 N	166	-0-	-2	B	-0-	166	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	217 N	154	-0-	-63	B	-0-	154	3		N	-0-			-0-
04	210 N	156	-0-	-54	B	-0-	156	3		N	-0-			-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
12	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
01	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
02	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
*04	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
12	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
02	224	N	222	-0-	-2	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
*04	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
12	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
01	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
02	140	N	137	-0-	-3	B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
04	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	44	-0-	-76 B	-0-	44	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
01	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
02	56	N	32	-0-	-24 B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*04	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
12	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
02	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
04	480	N	407	-0-	-73 B	-0-	407	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
12	1302	N	1232	-0-	-70 B	-0-	1232	3			N	-0-					-0-
01	1302	N	1201	-0-	-101 B	-0-	1201	3			N	-0-					-0-
02	1148	N	1066	-0-	-82 B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1224	-0-	-16 B	-0-	1224	3			N	-0-					-0-
*04	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
12	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
01	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
04	540	N	537	-0-	-3 B	-0-	537	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	733	-0-	-47 B	-0-	733	3			N	-0-					-0-
12	744	N	692	-0-	-52 B	-0-	692	3			N	-0-					-0-
01	775	N	735	-0-	-40 B	-0-	735	3			N	-0-					-0-
02	672	N	616	-0-	-56 B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
*04	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
12	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
01	1581	N	1547	-0-	-34 B	-0-	1547	3			N	-0-					-0-
02	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1355	-0-	-102 B	-0-	1355	3			N	-0-					-0-
04	1500	N	1404	-0-	-96 B	-0-	1404	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	747	-0-	-3 B	-0-	747	3			N	-0-					-0-
12	775	N	677	-0-	-98 B	-0-	677	3			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
02	700	N	650	-0-	-50 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
04	810	N	707	-0-	-103 B	-0-	707	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
12	651	N	528	-0-	-123 B	-0-	528	3			N	-0-					-0-
01	651	N	617	-0-	-34 B	-0-	617	3			N	-0-					-0-
02	560	N	504	-0-	-56 B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
04	600	N	583	-0-	-17 B	-0-	583	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	699	-0-	-21 B	-0-	699	3			N	-0-					-0-
12	744	N	622	-0-	-122 B	-0-	622	3			N	-0-					-0-
01	744	N	696	-0-	-48 B	-0-	696	3			N	-0-					-0-
02	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
*04	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
12	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
01	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
02	476	N	474	-0-	-2 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
12	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
02	280	N	253	-0-	-27 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
04	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
12	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
01	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
02	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-
04	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
04	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
01	651	N	560	-0-	-91 B	-0-	560	3			N	-0-					-0-
02	588	N	502	-0-	-86 B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
*04	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
12	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
01	372	N	364	-0-	-8	B	-0-	364	3			N	-0-					-0-
02	336	N	321	-0-	-15	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
04	360	N	347	-0-	-13	B	-0-	347	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	717	-0-	-3	B	-0-	717	3			N	-0-					-0-
12	744	N	704	-0-	-40	B	-0-	704	3			N	-0-					-0-
01	775	N	740	-0-	-35	B	-0-	740	3			N	-0-					-0-
02	672	N	666	-0-	-6	B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
04	720	N	709	-0-	-11	B	-0-	709	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	461	-0-	-19	B	-0-	461	3			N	-0-					-0-
12	496	N	454	-0-	-42	B	-0-	454	3			N	-0-					-0-
01	496	N	483	-0-	-13	B	-0-	483	3			N	-0-					-0-
02	420	N	415	-0-	-5	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
04	480	N	439	-0-	-41	B	-0-	439	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	838	-0-	-32	B	-0-	838	3			N	-0-					-0-
12	868	N	815	-0-	-53	B	-0-	815	3			N	-0-					-0-
01	899	N	844	-0-	-55	B	-0-	844	3			N	-0-					-0-
02	784	N	739	-0-	-45	B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
04	810	N	782	-0-	-28	B	-0-	782	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	976	-0-	-44	B	-0-	976	3			N	-0-					-0-
12	1023	N	946	-0-	-77	B	-0-	946	3			N	-0-					-0-
01	1023	N	983	-0-	-40	B	-0-	983	3			N	-0-					-0-
02	924	N	860	-0-	-64	B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
04	960	N	931	-0-	-29	B	-0-	931	3			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	536	-0-	-34	B	-0-	536	3			N	-0-					-0-
12	589	N	537	-0-	-52	B	-0-	537	3			N	-0-					-0-
01	589	N	563	-0-	-26	B	-0-	563	3			N	-0-					-0-
02	504	N	478	-0-	-26	B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
04	540	N	505	-0-	-35	B	-0-	505	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
12	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
01	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
02	224	N	203	-0-	-21 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
12	651	N	606	-0-	-45 B	-0-	606	3			N	-0-					-0-
01	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
02	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
04	660	N	608	-0-	-52 B	-0-	608	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
12	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
01	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
02	336	N	321	-0-	-15 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
04	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
12	434	N	392	-0-	-42 B	-0-	392	3			N	-0-					-0-
01	434	N	390	-0-	-44 B	-0-	390	3			N	-0-					-0-
02	392	N	364	-0-	-28 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	711	-0-	-9 B	-0-	711	3			N	-0-					-0-
12	744	N	677	-0-	-67 B	-0-	677	3			N	-0-					-0-
01	744	N	650	-0-	-94 B	-0-	650	3			N	-0-					-0-
02	672	N	618	-0-	-54 B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
*04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
12	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
01	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
04	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
12	527	N	485	-0-	-42	B	-0-	485	3			N	-0-					-0-
01	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
02	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
04	600	N	531	-0-	-69	B	-0-	531	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
12	248	N	220	-0-	-28	B	-0-	220	3			N	-0-					-0-
01	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
02	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
04	240	N	225	-0-	-15	B	-0-	225	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	628	-0-	-32	B	-0-	628	3			N	-0-					-0-
12	651	N	608	-0-	-43	B	-0-	608	3			N	-0-					-0-
01	682	N	608	-0-	-74	B	-0-	608	3			N	-0-					-0-
02	588	N	558	-0-	-30	B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
*04	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	B	-0-	81	3			N	-0-					-0-
12	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
01	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
02	84	N	68	-0-	-16	B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
04	90	N	76	-0-	-14	B	-0-	76	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	590	-0-	-10	B	-0-	590	3			N	-0-					-0-
12	589	N	568	-0-	-21	B	-0-	568	3			N	-0-					-0-
01	620	N	619	-0-	-1	B	-0-	619	3			N	-0-					-0-
02	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
*04	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	405	-0-	-15	B	-0-	405	3			N	-0-					-0-
12	434	N	398	-0-	-36	B	-0-	398	3			N	-0-					-0-
01	434	N	409	-0-	-25	B	-0-	409	3			N	-0-					-0-
02	392	N	371	-0-	-21	B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
12	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
01	589	N	563	-0-	-26 B	-0-	563	3			N	-0-					-0-
02	504	N	501	-0-	-3 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
04	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
12	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
01	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
01	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
04	810	N	783	-0-	-27 B	-0-	783	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
12	1023	N	1011	-0-	-12 B	-0-	1011	3			N	-0-					-0-
01	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
04	1020	N	900	-0-	-120 B	-0-	900	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	877	-0-	-53 B	-0-	877	3			N	-0-					-0-
12	930	N	855	-0-	-75 B	-0-	855	3			N	-0-					-0-
01	930	N	883	-0-	-47 B	-0-	883	3			N	-0-					-0-
02	812	N	808	-0-	-4 B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
*04	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	488	-0-	-22 B	-0-	488	3			N	-0-					-0-
12	527	N	490	-0-	-37 B	-0-	490	3			N	-0-					-0-
01	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
04	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	529	-0-	-71 B	-0-	529	3			N	-0-					-0-
12	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
02	504	N	475	-0-	-29 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-
04	540	N	463	-0-	-77 B	-0-	463	3			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	634	-0-	-26 B	-0-	634	3			N	-0-					-0-
12	682	N	605	-0-	-77 B	-0-	605	3			N	-0-					-0-
01	682	N	653	-0-	-29 B	-0-	653	3			N	-0-					-0-
02	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
04	630	N	567	-0-	-63 B	-0-	567	3			N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	371	-0-	-19	B	-0-	371	3			N	-0-					-0-
12	403	N	352	-0-	-51	B	-0-	352	3			N	-0-					-0-
01	434	N	395	-0-	-39	B	-0-	395	3			N	-0-					-0-
02	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
04	390	N	378	-0-	-12	B	-0-	378	3			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-
12	341	N	318	-0-	-23	B	-0-	318	3			N	-0-					-0-
01	341	N	326	-0-	-15	B	-0-	326	3			N	-0-					-0-
02	308	N	292	-0-	-16	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
04	330	N	316	-0-	-14	B	-0-	316	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
12	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
01	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
02	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
04	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					92
12	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					92
01	496	N	443	-0-	-53	B	-0-	443	3			N	-0-					92
02	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					92
03/01 BALANCING DATE STATUS -> -0-																		
03	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					92
*04	429	N	429	-0-	-0-	B	-0-	426	3	3	9	N	3					95

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
01	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
04	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-
12	744	N	708	-0-	-36 B	-0-	708	3			N	-0-					-0-
01	744	N	719	-0-	-25 B	-0-	719	3			N	-0-					-0-
02	672	N	643	-0-	-29 B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
04	690	N	687	-0-	-3 B	-0-	687	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
12	434	N	388	-0-	-46 B	-0-	388	3			N	-0-					-0-
01	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
02	364	N	361	-0-	-3 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
04	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	450	N	409	-0-	-41 B	-0-	409	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
12	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
01	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
02	392	N	358	-0-	-34 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
04	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
12	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
01	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
02	560	N	500	-0-	-60 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
04	540	N	495	-0-	-45 B	-0-	495	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
12	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
01	868	N	822	-0-	-46	B	-0-	822	3			N	-0-					-0-
02	756	N	623	-0-	-133	B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	751	-0-	-55	B	-0-	751	3			N	-0-					-0-
04	810	N	653	-0-	-157	B	-0-	653	3			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

11	930	N	833	-0-	-97	B	-0-	833	3			N	-0-					-0-
12	899	N	793	-0-	-106	B	-0-	793	3			N	-0-					-0-
01	930	N	841	-0-	-89	B	-0-	841	3			N	-0-					-0-
02	784	N	707	-0-	-77	B	-0-	707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
04	810	N	781	-0-	-29	B	-0-	781	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

11	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
12	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
01	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-
02	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
04	600	N	567	-0-	-33	B	-0-	567	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

11	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
12	496	N	456	-0-	-40	B	-0-	456	3			N	-0-					-0-
01	496	N	472	-0-	-24	B	-0-	472	3			N	-0-					-0-
02	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
*04	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

11	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
12	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
01	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
02	168	N	154	-0-	-14	B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
*04	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

11	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
12	558	N	521	-0-	-37	B	-0-	521	3			N	-0-					-0-
01	589	N	552	-0-	-37	B	-0-	552	3			N	-0-					-0-
02	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
04	540	N	463	-0-	-77	B	-0-	463	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	10	-0-	-4 B	-0-	10	3			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1312	-0-	-8 B	-0-	1312	3			N	-0-					-0-
12	1395	N	1295	-0-	-100 B	-0-	1295	3			N	-0-					-0-
01	1519	N	1454	-0-	-65 B	-0-	1454	3			N	-0-					-0-
02	1232	N	1155	-0-	-77 B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1251	-0-	-51 B	-0-	1251	3			N	-0-					-0-
04	1410	N	1150	-0-	-260 B	-0-	1150	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
12	1147	N	1072	-0-	-75 B	-0-	1072	3			N	-0-					-0-
01	1178	N	1111	-0-	-67 B	-0-	1111	3			N	-0-					-0-
02	1092	N	1005	-0-	-87 B	-0-	1005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
04	1080	N	1046	-0-	-34 B	-0-	1046	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
12	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
01	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
02	168	N	114	-0-	-54 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
12	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
01	1147	N	1085	-0-	-62 B	-0-	1085	3			N	-0-					-0-
02	1092	N	1052	-0-	-40 B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
*04	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
12	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
01	558	N	520	-0-	-38 B	-0-	520	3			N	-0-					-0-
02	532	N	483	-0-	-49 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	794	-0-	-16 B	-0-	794	3			N	-0-					-0-
12	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-
01	837	N	807	-0-	-30 B	-0-	807	3			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
04	780	N	738	-0-	-42 B	-0-	738	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
12	1271	N	1209	-0-	-62 B	-0-	1209	3			N	-0-					-0-
01	1302	N	1171	-0-	-131 B	-0-	1171	3			N	-0-					-0-
02	1176	N	999	-0-	-177 B	-0-	999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1144	-0-	-65 B	-0-	1144	3			N	-0-					-0-
04	1140	N	1089	-0-	-51 B	-0-	1089	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1201	-0-	-59 B	-0-	1201	3			N	-0-					-0-
12	1271	N	1089	-0-	-182 B	-0-	1089	3			N	-0-					-0-
01	1271	N	1217	-0-	-54 B	-0-	1217	3			N	-0-					-0-
02	1120	N	1114	-0-	-6 B	-0-	1114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
*04	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					81
12	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					81
01	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					81
02	448	N	395	-0-	-53 B	-0-	395	3			N	-0-					81
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					81
04	450	N	399	-0-	-51 B	-0-	399	3			N	-0-					81

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
12	775	N	735	-0-	-40 B	-0-	735	3			N	-0-					-0-
01	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-
02	728	N	706	-0-	-22 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
04	720	N	710	-0-	-10 B	-0-	710	3			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-
12	496	N	434	-0-	-62 B	-0-	434	3			N	-0-					-0-
01	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
02	448	N	366	-0-	-82 B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	298	-0-	-136 B	-0-	298	3			N	-0-					-0-
04	450	N	313	-0-	-137 B	-0-	313	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-
12	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
01	558	N	499	-0-	-59 B	-0-	499	3			N	-0-					-0-
02	504	N	478	-0-	-26 B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
*04	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	552	-0-	-18 B	-0-	552	3			N	-0-					-0-
12	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
01	620	N	586	-0-	-34 B	-0-	586	3			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
04	570	N	531	-0-	-39 B	-0-	531	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
01	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
*04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
01	434	N	359	-0-	-75 B	-0-	359	3			N	-0-					-0-
02	392	N	324	-0-	-68 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
04	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	818	-0-	-82 B	-0-	818	3			N	-0-					-0-
12	868	N	551	-0-	-317 B	-0-	551	3			N	-0-					-0-
01	868	N	730	-0-	-138 B	-0-	730	3			N	-0-					-0-
02	756	N	635	-0-	-121 B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
*04	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
12	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
01	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
02	364	N	335	-0-	-29 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
12	558	N	499	-0-	-59 B	-0-	499	3			N	-0-					-0-
01	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
02	504	N	439	-0-	-65 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	480	N	455	-0-	-25 B	-0-	455	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
01	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
04	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
01	279	N	211	-0-	-68 B	-0-	211	3			N	-0-					-0-
02	252	N	216	-0-	-36 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
12	403	N	374	-0-	-29 B	-0-	374	3			N	-0-					-0-
01	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
*04	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
12	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-
01	682	N	594	-0-	-88 B	-0-	594	3			N	-0-					-0-
02	616	N	546	-0-	-70 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
*04	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
01	217	N	173	-0-	-44 B	-0-	173	3			N	-0-					-0-
02	168	N	157	-0-	-11 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
01	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*04	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

11	450	N	419	-0-	-31 B	-0-	419	3			N	-0-					-0-
12	465	N	419	-0-	-46 B	-0-	419	3			N	-0-					-0-
01	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*04	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

11	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
12	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
01	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-
02	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
*04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

11	660	N	638	-0-	-22 B	-0-	638	3			N	-0-					-0-
12	713	N	676	-0-	-37 B	-0-	676	3			N	-0-					-0-
01	775	N	738	-0-	-37 B	-0-	738	3			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-
04	720	N	592	-0-	-128 B	-0-	592	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

11	600	N	579	-0-	-21 B	-0-	579	3			N	-0-					-0-
12	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
01	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-
02	532	N	527	-0-	-5 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
*04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

11	570	N	509	-0-	-61 B	-0-	509	3			N	-0-					-0-
12	589	N	543	-0-	-46 B	-0-	543	3			N	-0-					-0-
01	620	N	506	-0-	-114 B	-0-	506	3			N	-0-					-0-
02	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
*04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15	B	-0-	345	3			N	-0-					-0-
12	372	N	345	-0-	-27	B	-0-	345	3			N	-0-					-0-
01	372	N	364	-0-	-8	B	-0-	364	3			N	-0-					-0-
02	336	N	309	-0-	-27	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
*04	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

11	630	N	621	-0-	-9	B	-0-	621	3			N	-0-					-0-
12	651	N	636	-0-	-15	B	-0-	636	3			N	-0-					-0-
01	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
02	588	N	563	-0-	-25	B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	645	-0-	-6	B	-0-	645	3			N	-0-					-0-
04	660	N	594	-0-	-66	B	-0-	594	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
12	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
01	155	N	102	-0-	-53	B	-0-	102	3			N	-0-					-0-
02	140	N	106	-0-	-34	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
*04	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

11	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
12	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
01	279	N	250	-0-	-29	B	-0-	250	3			N	-0-					-0-
02	224	N	219	-0-	-5	B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
04	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

11	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
12	744	N	686	-0-	-58	B	-0-	686	3			N	-0-					-0-
01	775	N	723	-0-	-52	B	-0-	723	3			N	-0-					-0-
02	700	N	637	-0-	-63	B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
04	690	N	680	-0-	-10	B	-0-	680	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
12	589	N	531	-0-	-58 B	-0-	531	3			N	-0-					-0-
01	589	N	540	-0-	-49 B	-0-	540	3			N	-0-					-0-
02	532	N	482	-0-	-50 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*04	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
12	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
01	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
02	364	N	333	-0-	-31 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
04	390	N	352	-0-	-38 B	-0-	352	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					-0-
12	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
01	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					-0-
02	364	N	356	-0-	-8 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
04	390	N	385	-0-	-5 B	-0-	385	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
12	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
01	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
02	448	N	433	-0-	-15 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	510	N	481	-0-	-29 B	-0-	481	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1105	-0-	-65 B	-0-	1105	3			N	-0-					-0-
12	1240	N	1176	-0-	-64 B	-0-	1176	3			N	-0-					-0-
01	1333	N	1150	-0-	-183 B	-0-	1150	3			N	-0-					-0-
02	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
*04	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
12	558	N	502	-0-	-56 B	-0-	502	3			N	-0-					-0-
01	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-
02	504	N	260	-0-	-244 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	308	-0-	-188 B	-0-	308	3			N	-0-					-0-
04	510	N	337	-0-	-173 B	-0-	337	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
12	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
01	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
02	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	521	-0-	-19 B	-0-	521	3			N	-0-					-0-
12	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
01	620	N	590	-0-	-30 B	-0-	590	3			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
04	570	N	548	-0-	-22 B	-0-	548	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
01	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
02	280	N	274	-0-	-6 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
04	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-
12	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
01	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-
02	364	N	357	-0-	-7 B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*04	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	689	-0-	-31 B	-0-	689	3			N	-0-					-0-
12	744	N	694	-0-	-50 B	-0-	694	3			N	-0-					-0-
01	775	N	726	-0-	-49 B	-0-	726	3			N	-0-					-0-
02	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
*04	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
12	496	N	437	-0-	-59 B	-0-	437	3			N	-0-					-0-
01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
02	476	N	387	-0-	-89 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	450	N	369	-0-	-81 B	-0-	369	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

11	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
12	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	280	N	229	-0-	-51 B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
04	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

11	900	N	789	-0-	-111 B	-0-	789	3			N	-0-					-0-
12	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
01	1023	N	855	-0-	-168 B	-0-	855	3			N	-0-					-0-
02	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	907	-0-	-271 B	-0-	907	3			N	-0-					-0-
04	840	N	800	-0-	-40 B	-0-	800	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

11	1050	N	990	-0-	-60 B	-0-	990	3			N	-0-					35
12	1240	N	977	-0-	-263 B	-0-	977	3			N	-0-					35
01	1116	N	1017	-0-	-99 B	-0-	1017	3			N	-0-					35
02	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					35
*04	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

11	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-
12	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-
01	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-
02	504	N	490	-0-	-14 B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
04	570	N	532	-0-	-38 B	-0-	532	3			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

11	990	N	914	-0-	-76 B	-0-	914	3			N	-0-					-0-
12	992	N	916	-0-	-76 B	-0-	916	3			N	-0-					-0-
01	1054	N	904	-0-	-150 B	-0-	904	3			N	-0-					-0-
02	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
*04	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2954	N	2954	-0-	-0- B	-0-	2954	3			N	-0-					-0-
12	3100	N	2967	-0-	-133 B	-0-	2967	3			N	-0-					-0-
01	3131	N	2913	-0-	-218 B	-0-	2913	3			N	-0-					-0-
02	2744	N	2461	-0-	-283 B	-0-	2461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2819	-0-	-157 B	-0-	2819	3			N	-0-					-0-
04	2820	N	2647	-0-	-173 B	-0-	2647	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	853	-0-	-47 B	-0-	853	3			N	-0-					-0-
12	930	N	821	-0-	-109 B	-0-	821	3			N	-0-					-0-
01	961	N	872	-0-	-89 B	-0-	872	3			N	-0-					-0-
02	784	N	726	-0-	-58 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
*04	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
12	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
01	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
02	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
*04	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
12	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
02	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*04	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	735	-0-	-15 B	-0-	735	3			N	-0-					-0-
12	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
01	837	N	779	-0-	-58 B	-0-	779	3			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
*04	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
12	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
01	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*04	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
12	217	N	161	-0-	-56 B	-0-	161	2			N	-0-					-0-
01	217	N	157	-0-	-60 B	-0-	157	2			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	102	-0-	-53 B	-0-	102	2			N	-0-					-0-
*04	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-
12	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
01	217	N	116	-0-	-101 B	-0-	116	2			N	-0-					-0-
02	168	N	162	-0-	-6 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	72	-0-	-83 B	-0-	72	2			N	-0-					-0-
*04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
12	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
01	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
*04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
12	310	N	271	-0-	-39 B	-0-	271	2			N	-0-					-0-
01	310	N	29	-0-	-281 B	-0-	29	2			N	-0-					-0-
02	252	N	195	-0-	-57 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-
*04	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	433	-0-	-17 B	-0-	433	2			N	-0-					-0-
12	465	N	357	-0-	-108 B	-0-	357	2			N	-0-					-0-
01	465	N	382	-0-	-83 B	-0-	382	2			N	-0-					-0-
02	392	N	377	-0-	-15 B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
04	360	N	325	-0-	-35 B	-0-	325	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
12	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
01	341	N	287	-0-	-54 B	-0-	287	2			N	-0-					-0-
02	308	N	294	-0-	-14 B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
04	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
12	217	N	154	-0-	-63 B	-0-	154	2			N	-0-					-0-
01	217	N	167	-0-	-50 B	-0-	167	2			N	-0-					-0-
02	196	N	174	-0-	-22 B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
*04	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
12	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
01	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
01	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-
02	224	N	215	-0-	-9 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
04	210	N	172	-0-	-38 B	-0-	172	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
02	112	N	40	-0-	-72 B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
*04	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	727	-0-	-23 B	-0-	727	2			N	-0-					-0-
12	744	N	628	-0-	-116 B	-0-	628	2			N	-0-					-0-
01	806	N	568	-0-	-238 B	-0-	568	2			N	-0-					-0-
02	672	N	26	-0-	-646 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	171	-0-	-449 B	-0-	171	2			N	-0-					-0-
*04	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
12	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-
12	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-
01	248	N	181	-0-	-67 B	-0-	181	2			N	-0-					-0-
02	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
*04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	275	-0-	-25 B	-0-	275	2			N	-0-					-0-
12	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
01	310	N	222	-0-	-88 B	-0-	222	2			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-
12	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
01	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-
02	168	N	162	-0-	-6 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
04	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
12	372	N	283	-0-	-89 B	-0-	283	2			N	-0-					-0-
01	372	N	317	-0-	-55 B	-0-	317	2			N	-0-					-0-
02	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
04	300	N	249	-0-	-51 B	-0-	249	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	508	-0-	-32 B	-0-	508	2			N	-0-					-0-
12	558	N	419	-0-	-139 B	-0-	419	2			N	-0-					-0-
01	558	N	447	-0-	-111 B	-0-	447	2			N	-0-					-0-
02	476	N	466	-0-	-10 B	-0-	466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
*04	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
01	217	N	155	-0-	-62 B	-0-	155	2			N	-0-					-0-
02	224	N	42	-0-	-182 B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	54	-0-	-163 B	-0-	54	2			N	-0-					-0-
*04	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	415	-0-	-65 B	-0-	415	2			N	-0-					-0-
12	434	N	339	-0-	-95 B	-0-	339	2			N	-0-					-0-
01	403	N	333	-0-	-70 B	-0-	333	2			N	-0-					-0-
02	392	N	218	-0-	-174 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	71	-0-	-270 B	-0-	71	2			N	-0-					-0-
*04	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	245	-0-	-25 B	-0-	245	2			N	-0-					-0-
12	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
01	279	N	218	-0-	-61 B	-0-	218	2			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
12	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
01	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
*04	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
12	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
01	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	334	-0-	-26 B	-0-	334	2			N	-0-					-0-
12	341	N	290	-0-	-51 B	-0-	290	2			N	-0-					-0-
01	372	N	251	-0-	-121 B	-0-	251	2			N	-0-					-0-
02	308	N	306	-0-	-2 B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
*04	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
12	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
01	248	N	154	-0-	-94 B	-0-	154	2			N	-0-					-0-
02	196	N	180	-0-	-16 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
*04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
01	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
04	330	N	69	-0-	-261 B	-0-	69	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
04	270	N	232	-0-	-38 B	-0-	232	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	672	-0-	-18 B	-0-	672	2			N	-0-					-0-
12	713	N	456	-0-	-257 B	-0-	456	2			N	-0-					-0-
01	744	N	1	-0-	-743 B	-0-	1	2			N	-0-					-0-
02	616	N	111	-0-	-505 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	238	-0-	-227 B	-0-	238	2			N	-0-					-0-
*04	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
01	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
02	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
04	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
01	217	N	178	-0-	-39 B	-0-	178	2			N	-0-					-0-
02	196	N	190	-0-	-6 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
12	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
01	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
02	56	N	29	-0-	-27 B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	65	-0-	-25 B	-0-	65	2			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-
12	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
01	341	N	241	-0-	-100 B	-0-	241	2			N	-0-					-0-
02	308	N	260	-0-	-48 B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	236	-0-	-43 B	-0-	236	2			N	-0-					-0-
04	240	N	58	-0-	-182 B	-0-	58	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					-0-
12	465	N	402	-0-	-63 B	-0-	402	2			N	-0-					-0-
01	465	N	357	-0-	-108 B	-0-	357	2			N	-0-					-0-
02	392	N	390	-0-	-2 B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
04	360	N	218	-0-	-142 B	-0-	218	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
12	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					-0-
01	217	N	162	-0-	-55 B	-0-	162	2			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	174	-0-	-36 B	-0-	174	2			N	-0-					-0-
12	186	N	141	-0-	-45 B	-0-	141	2			N	-0-					-0-
01	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
*04	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-
12	248	N	187	-0-	-61 B	-0-	187	2			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
04	240	N	216	-0-	-24 B	-0-	216	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	816	-0-	-24 B	-0-	816	2			N	-0-					-0-
12	651	N	599	-0-	-52 B	-0-	599	2			N	-0-					-0-
01	806	N	659	-0-	-147 B	-0-	659	2			N	-0-					-0-
02	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
*04	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-
12	279	N	157	-0-	-122 B	-0-	157	2			N	-0-					-0-
01	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
*04	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
12	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
01	62	N	16	-0-	-46 B	-0-	16	2			N	-0-					-0-
02	56	N	10	-0-	-46 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
*04	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
12	124	N	75	-0-	-49 B	-0-	75	2			N	-0-					-0-
01	124	N	57	-0-	-67 B	-0-	57	2			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
*04	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SIERRA GROUP, L.L.C. //CONT.// 780203
GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
*04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 06/20/1958 TOTAL DEPTH 2126 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1052	-0-	-28 B	-0-	1052	2			N	-0-					-0-
12	1147	N	1060	-0-	-87 B	-0-	1060	2			N	-0-					-0-
01	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
02	980	N	768	-0-	-212 B	-0-	768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	887	-0-	-167 B	-0-	887	2			N	-0-					-0-
04	960	N	912	-0-	-48 B	-0-	912	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
STINE-HAWKINS //CONT.// 821850
HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	186	N	54	-0-	-132 B	-0-	54	2			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*04	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	660	N	648	-0-	-12 B	-0-	648	3			N	-0-					-0-
12	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
02	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	639	-0-	-136 B	-0-	639	3			N	-0-					-0-
*04	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

11	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
12	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	84	N	38	-0-	-46 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	31	-0-	-62 B	-0-	31	3			N	-0-					-0-
04	90	N	20	-0-	-70 B	-0-	20	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	117	-0-	-33 B	-0-	117	3			N	-0-					-0-
12	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
*04	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	51	-0-	-69 B	-0-	51	3			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
02	56	N	2	-0-	-54 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	186	N	14	-0-	-172 B	-0-	14	3			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
02	168	N	8	-0-	-160 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	13	-0-	-1 B	-0-	13	3			N	-0-					-0-
04	180	N	14	-0-	-166 B	-0-	14	3			N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
12	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
02	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		775	-0-	775 B	3827	775	3			N	-0-					-0-
12	14B2 EXT		443	-0-	443 B	4270	443	3			N	-0-					-0-
01	14B2 EXT		657	-0-	657 B	4927	657	3			N	-0-					-0-
02	14B2 EXT		652	-0-	652 B	5579	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5579																	
03	14B2 EXT		648	-0-	648 B	6227	648	3			N	-0-					-0-
04	14B DENY		421	-0-	421 B	6648	421	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
12	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
01	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
02	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
*04	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
12	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
01	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
02	196	N	179	-0-	-17 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
04	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

11	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
12	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
01	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
02	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
04	10	N	NO RPT	-0-	-10 B	-0-					N	NO RPT					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

11	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
12	651	N	443	-0-	-208 B	-0-	443	3			N	-0-					-0-
01	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
02	672	N	657	-0-	-15 B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	52	-0-	-382 B	-0-	52	3			N	-0-					-0-
04	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

11	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	112	N	91	-0-	-21 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
04	120	N	102	-0-	-18 B	-0-	102	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
12	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
01	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
02	448	N	412	-0-	-36 B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	246	-0-	-188 B	-0-	246	3			N	-0-					-0-
04	480	N	140	-0-	-340 B	-0-	140	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	320	-0-	-10	B	-0-	320	3			N	-0-					-0-
12	341	N	196	-0-	-145	B	-0-	196	3			N	-0-					-0-
01	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
02	308	N	251	-0-	-57	B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	62	-0-	62	B	137	62	3			N	-0-					-0-
12	14B2	EXT	59	-0-	59	B	196	59	3			N	-0-					-0-
01	14B2	EXT	66	-0-	66	B	262	66	3			N	-0-					-0-
02	14B2	EXT	57	-0-	57	B	319	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 319																		
03	373	R	54	-0-	-319	B	-0-	54	3			N	-0-					-0-
04	10	N	9	-0-	-1	B	-0-	9	3			N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
12	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
01	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
02	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
04	30	N	17	-0-	-13	B	-0-	17	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-
12	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
01	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
02	84	N	55	-0-	-29	B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	52	-0-	-41	B	-0-	52	3			N	-0-					-0-
04	90	N	56	-0-	-34	B	-0-	56	3			N	-0-					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	81	-0-	-69	B	-0-	81	3			N	-0-					-0-
12	155	N	102	-0-	-53	B	-0-	102	3			N	-0-					-0-
01	124	N	81	-0-	-43	B	-0-	81	3			N	-0-					-0-
02	84	N	81	-0-	-3	B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	B	-0-	104	3			N	-0-					-0-
12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	124	N	104	-0-	-20	B	-0-	104	3			N	-0-					-0-
02	84	N	57	-0-	-27	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	299	-0-	-151	B	-0-	299	3			N	-0-					-0-
12	465	N	272	-0-	-193	B	-0-	272	3			N	-0-					-0-
01	310	N	299	-0-	-11	B	-0-	299	3			N	-0-					-0-
02	280	N	188	-0-	-92	B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
02	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	62	N	34	-0-	-28	B	-0-	34	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
12	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
01	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
02	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	914	-0-	-47	B	-0-	914	3			N	-0-					-0-
04	930	N	787	-0-	-143	B	-0-	787	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	201	N	201	-0-	-0- B	-0-	201	3		N	-0-			-0-
12	217	N	196	-0-	-21 B	-0-	196	3		N	-0-			-0-
01	206	N	206	-0-	-0- B	-0-	206	3		N	-0-			-0-
02	183	N	183	-0-	-0- B	-0-	183	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	209	N	209	-0-	-0- B	-0-	209	3		N	-0-			-0-
04	210	N	207	-0-	-3 B	-0-	207	3		N	-0-			-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	287	N	287	-0-	-0- B	-0-	287	3		N	-0-			-0-
12	341	N	72	-0-	-269 B	-0-	72	3		N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	237	N	237	-0-	-0- B	-0-	237	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	296	N	296	-0-	-0- B	-0-	296	3		N	-0-			-0-
04	132	N	132	-0-	-0- B	-0-	132	3		N	-0-			-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	32	N	32	-0-	-0- B	-0-	32	3		N	-0-			-0-
12	31	N	29	-0-	-2 B	-0-	29	3		N	-0-			-0-
01	32	N	32	-0-	-0- B	-0-	32	3		N	-0-			-0-
02	31	N	31	-0-	-0- B	-0-	31	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	31	-0-	-0- B	-0-	31	3		N	-0-			-0-
04	34	N	34	-0-	-0- B	-0-	34	3		N	-0-			-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	415	N	415	-0-	-0- B	-0-	415	3		N	-0-			-0-
12	343	N	156	-0-	-187 B	-0-	156	3		N	-0-			-0-
01	373	N	373	-0-	-0- B	-0-	373	3		N	-0-			-0-
02	423	N	423	-0-	-0- B	-0-	423	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	443	N	443	-0-	-0- B	-0-	443	3		N	-0-			-0-
*04	404	N	404	-0-	-0- B	-0-	404	3		N	-0-			-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

11	173	N	173	-0-	-0- B	-0-	173	3		N	-0-			-0-
12	121	N	121	-0-	-0- B	-0-	121	3		N	-0-			-0-
01	31	N	16	-0-	-15 B	-0-	16	3		N	-0-			-0-
02	30	N	30	-0-	-0- B	-0-	30	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	198	N	198	-0-	-0- B	-0-	198	3		N	-0-			-0-
04	30	N	185	-0-	155 B	-0-	185	3		N	-0-			-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	221	N	221	-0-	-0- B	-0-	221	3		N	-0-			-0-
12	217	N	207	-0-	-10 B	-0-	207	3		N	-0-			-0-
01	217	N	1	-0-	-216 B	-0-	1	1		N	-0-			-0-
02	196	N	184	-0-	-12 B	-0-	184	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	214	-0-	-3 B	-0-	214	3		N	-0-			-0-
04	1	N	215	-0-	214 B	-0-	215	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	372	N	159	-0-	-213 B	-0-	159	3			N	-0-					-0-
01	186	N	30	-0-	-156 B	-0-	30	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
04	30	N	700	-0-	670 B	-0-	700	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	113	-0-	-187 B	-0-	113	3			N	-0-					-0-
12	217	N	104	-0-	-113 B	-0-	104	3			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
04	120	N	153	-0-	33 B	-0-	153	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	30	N	63	-0-	33 B	-0-	63	3			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	82	-0-	-68 B	-0-	82	2			N	-0-					-0-
12	155	N	109	-0-	-46 B	-0-	109	2			N	-0-					-0-
01	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
04	90	N	108	-0-	18 B	-0-	108	3			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	180	N	217	-0-	37 B	-0-	217	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	19	-0-	-41 B	-0-	19	3			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
04	30	N	73	-0-	43 B	-0-	73	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
02	28	N	23	-0-	-5 B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
04	30	N	44	-0-	14 B	-0-	44	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
01	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
02	168	N	149	-0-	-19 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
04	150	N	153	-0-	3 B	-0-	153	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
04	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
02	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	30	N	50	-0-	20 B	-0-	50	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
04	30	N	47	-0-	17 B	-0-	47	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
01	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
04	60	N	67	-0-	7 B	-0-	67	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26 B	-0-	64	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
04	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
04	120	N	135	-0-	15 B	-0-	135	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	133	-0-	-137 B	-0-	133	2			N	-0-					-0-
12	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
01	217	N	175	-0-	-42 B	-0-	175	2			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
04	180	N	242	-0-	62 B	-0-	242	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	190	-0-	-110 B	-0-	190	2			N	-0-					-0-
12	341	N	207	-0-	-134 B	-0-	207	2			N	-0-					-0-
01	279	N	213	-0-	-66 B	-0-	213	2			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
04	210	N	244	-0-	34 B	-0-	244	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
12	837	N	782	-0-	-55	B	-0-	782	3			N	-0-					-0-
01	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
02	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
04	330	N	787	-0-	457	B	-0-	787	3			N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	810	N	631	-0-	-179	B	-0-	631	3			N	-0-					-0-
12	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
01	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
02	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
04	900	N	851	-0-	-49	B	-0-	851	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

11	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
12	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
01	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
02	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
04	660	N	650	-0-	-10	B	-0-	650	3			N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

11	3	N	1	-0-	-2	B	-0-	1	1			N	-0-					-0-
12	3	N	1	-0-	-2	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
01	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
02	84	N	27	-0-	-57 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	9	-0-	-53 B	-0-	9	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
12	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
01	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
02	56	N	29	-0-	-27 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
04	30	N	33	-0-	3 B	-0-	33	3			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	6	-0-	-6 B	-0-	6	2			N	-0-					-0-
12	12	N	4	-0-	-8 B	-0-	4	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
04	6	N	7	-0-	1 B	-0-	7	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
12	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
04	60	N	22	-0-	-38 B	-0-	22	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, JAMES K. //CONT.// 932957
WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	61	-0-	-29 B	-0-	61	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
04	60	N	63	-0-	3 B	-0-	63	3			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					78
12	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					78
01	37	N	37	-0-	-0- B	-0-	37	2			Y	-0-					78
02	37	N	37	-0-	-0- B	-0-	37	2			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			Y	-0-					78
04	30	N	25	-0-	-5 B	-0-	25	2			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			Y	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	3			Y	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	3			Y	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	3			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
04	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
12	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
01	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
04	60	N	104	-0-	44 B	-0-	104	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
12	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
01	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
02	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
04	60	N	35	-0-	-25	B	-0-	35	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	299	-0-	-1	B	-0-	299	3			N	-0-					-0-
12	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-
01	372	N	274	-0-	-98	B	-0-	274	3			N	-0-					-0-
02	280	N	224	-0-	-56	B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	182	-0-	-97	B	-0-	182	3			N	-0-					-0-
04	270	N	292	-0-	22	B	-0-	292	3			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
01	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
02	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	186	-0-	-24	B	-0-	13	1	173	2	N	-0-					-0-
12	217	N	152	-0-	-65	B	-0-	13	1	139	2	N	-0-					-0-
01	184	N	184	-0-	-0-	B	-0-	13	1	171	2	N	-0-					-0-
02	210	N	210	-0-	-0-	B	-0-	13	1	197	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	13	1	176	2	N	-0-					-0-
04	180	N	173	-0-	-7	B	-0-	13	1	160	2	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	323	N	323	-0-	-0-	B	-0-	25	1	298	2	N	-0-					-0-
12	341	N	278	-0-	-63	B	-0-	25	1	253	2	N	-0-					-0-
01	279	N	195	-0-	-84	B	-0-	25	1	170	2	N	-0-					-0-
02	308	N	180	-0-	-128	B	-0-	25	1	155	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	327	N	327	-0-	-0-	B	-0-	25	1	302	2	N	-0-					-0-
04	180	N	184	-0-	4	B	-0-	25	1	159	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0- B	-0-	23	1	290	2	N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	23	1	238	2	N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	23	1	207	2	N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	23	1	481	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	23	1	294	2	N	-0-					-0-
04	150	N	219	-0-	69 B	-0-	23	1	196	2	N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	68	-0-	-52 B	-0-	3	1	65	2	N	-0-					-0-
12	93	N	37	-0-	-56 B	-0-	3	1	34	2	N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	3	1	92	2	N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	3	1	71	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	3	1	68	2	N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	3	1	82	2	N	-0-					-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0- B	-0-	12	1	164	2	N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	12	1	126	2	N	-0-					-0-
01	233	N	233	-0-	-0- B	-0-	12	1	221	2	N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	12	1	102	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	12	1	167	2	N	-0-					-0-
04	30	N	220	-0-	190 B	-0-	12	1	208	2	N	-0-					-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0- B	-0-	21	1	182	2	N	-0-					-0-
12	241	N	241	-0-	-0- B	-0-	21	1	220	2	N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	21	1	155	2	N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	21	1	236	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	207	N	207	-0-	-0- B	-0-	21	1	186	2	N	-0-					-0-
04	120	N	165	-0-	45 B	-0-	21	1	144	2	N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20 B	-0-	28	1	342	2	N	-0-					-0-
12	403	N	318	-0-	-85 B	-0-	28	1	290	2	N	-0-					-0-
01	343	N	343	-0-	-0- B	-0-	28	1	315	2	N	-0-					-0-
02	336	N	227	-0-	-109 B	-0-	28	1	199	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	28	1	344	2	N	-0-					-0-
04	330	N	332	-0-	2 B	-0-	28	1	304	2	N	-0-					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0- B	-0-	6	1	82	2	N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	6	1	59	2	N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	6	1	224	2	N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	6	1	204	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	81	N	81	-0-	-0- B	-0-	6	1	75	2	N	-0-					-0-
04	60	N	219	-0-	159 B	-0-	6	1	213	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	59	-0-	-1 B	-0-	5	1	54	2	N	-0-			-0-
12	62	N	37	-0-	-25 B	-0-	5	1	32	2	N	-0-			-0-
01	62	N	45	-0-	-17 B	-0-	5	1	40	2	N	-0-			-0-
02	56	N	52	-0-	-4 B	-0-	5	1	47	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	56	N	56	-0-	-0- B	-0-	5	1	51	2	N	-0-			-0-
04	30	N	48	-0-	18 B	-0-	5	1	43	2	N	-0-			-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	439	N	439	-0-	-0- B	-0-	38	1	401	2	N	-0-			-0-
12	403	N	277	-0-	-126 B	-0-	38	1	239	2	N	-0-			-0-
01	372	N	340	-0-	-32 B	-0-	38	1	302	2	N	-0-			-0-
02	392	N	391	-0-	-1 B	-0-	38	1	353	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	421	N	421	-0-	-0- B	-0-	38	1	383	2	N	-0-			-0-
04	330	N	364	-0-	34 B	-0-	38	1	326	2	N	-0-			-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	87	-0-	-3 B	-0-	7	1	80	2	N	-0-			-0-
12	93	N	55	-0-	-38 B	-0-	7	1	48	2	N	-0-			-0-
01	67	N	67	-0-	-0- B	-0-	7	1	60	2	N	-0-			-0-
02	84	N	78	-0-	-6 B	-0-	7	1	71	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	84	N	84	-0-	-0- B	-0-	7	1	77	2	N	-0-			-0-
04	60	N	72	-0-	12 B	-0-	7	1	65	2	N	-0-			-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-
12	4	N	3	-0-	-1 B	-0-	3	1			N	-0-			-0-
01	3	N	2	-0-	-1 B	-0-	2	1			N	-0-			-0-
02	3	N	2	-0-	-1 B	-0-	2	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4	N	4	-0-	-0- B	-0-	4	1			N	-0-			-0-
04	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	233	N	233	-0-	-0- B	-0-	15	1	218	2	N	-0-			-0-
12	170	N	170	-0-	-0- B	-0-	15	1	155	2	N	-0-			-0-
01	225	N	225	-0-	-0- B	-0-	15	1	210	2	N	-0-			-0-
02	182	N	182	-0-	-0- B	-0-	15	1	167	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	235	N	235	-0-	-0- B	-0-	15	1	220	2	N	-0-			-0-
04	30	N	214	-0-	184 B	-0-	15	1	199	2	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	193	-0-	-47 B	-0-	193	3			N	-0-			-0-
12	248	N	213	-0-	-35 B	-0-	213	3			N	-0-			-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-			-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-			-0-
04	240	N	227	-0-	-13 B	-0-	227	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
12	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	170	N	170	-0-	-0- B	-0-	11	1	159	2	N	-0-			-0-
12	186	N	124	-0-	-62 B	-0-	11	1	113	2	N	-0-			-0-
01	124	N	114	-0-	-10 B	-0-	11	1	103	2	N	-0-			-0-
02	168	N	85	-0-	-83 B	-0-	11	1	74	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	174	N	174	-0-	-0- B	-0-	11	1	163	2	N	-0-			-0-
04	120	N	103	-0-	-17 B	-0-	11	1	92	2	N	-0-			-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
12	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	55	-0-	-5 B	-0-	55	3			N	-0-			-0-
12	93	N	51	-0-	-42 B	-0-	51	3			N	-0-			-0-
01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-			-0-
02	69	N	69	-0-	-0- B	-0-	69	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	80	N	80	-0-	-0- B	-0-	80	3			N	-0-			-0-
04	90	N	63	-0-	-27 B	-0-	63	3			N	-0-			-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	322	-0-	-98 B	-0-	322	3			N	-0-			-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-			-0-
01	372	N	255	-0-	-117 B	-0-	255	3			N	-0-			-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-			-0-
04	240	N	175	-0-	-65 B	-0-	175	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
12	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
01	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
02	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
04	180	N	96	-0-	-84	B	-0-	96	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
12	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
01	186	N	135	-0-	-51	B	-0-	135	3			N	-0-					-0-
02	168	N	166	-0-	-2	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	167	-0-	-50	B	-0-	167	3			N	-0-					-0-
04	120	N	49	-0-	-71	B	-0-	49	3			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
02	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	1	-0-	-239	B	-0-	1	1			N	-0-					-0-
12	248	N	1	-0-	-247	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
12	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
01	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
02	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
04	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
12	93	N	59	-0-	-34	B	-0-	59	3			N	-0-					-0-
01	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
02	84	N	27	-0-	-57	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
04	90	N	47	-0-	-43	B	-0-	47	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
04	120	N	125	-0-	5 B	-0-	125	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	180	N	213	-0-	33 B	-0-	213	3			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
12	8	N	6	-0-	-2 B	-0-	6	3			N	-0-					-0-
01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
02	12	N	8	-0-	-4 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
04	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	13	N	12	-0-	-1 B	-0-	12	3			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
02	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
12	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	2	-0-	-7 B	-0-	2	3			N	-0-					-0-
04	7	N	14	-0-	7 B	-0-	14	3			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
04	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	140	N	127	-0-	-13 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	317	-0-	-43 B	-0-	317	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	333	-0-	-101 B	-0-	333	3			N	-0-					-0-
04	330	N	277	-0-	-53 B	-0-	277	3			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	270	-0-	-60 B	-0-	270	2			N	-0-					-0-
12	372	N	269	-0-	-103 B	-0-	60	1	209	2	N	-0-					-0-
01	342	N	342	-0-	-0- B	-0-	60	1	282	2	N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	60	1	226	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	60	1	319	2	N	-0-					-0-
04	330	N	335	-0-	5 B	-0-	60	1	275	2	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-
12	217	N	152	-0-	-65 B	-0-	34	1	118	2	N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	34	1	158	2	N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	34	1	127	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	34	1	180	2	N	-0-					-0-
04	180	N	189	-0-	9 B	-0-	34	1	155	2	N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

11	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
12	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	150	N	157	-0-	7 B	-0-	157	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	310	N	1	-0-	-309 B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
04	30	N	194	-0-	164 B	-0-	194	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
02	140	N	119	-0-	-21 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
04	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
12	155	N	98	-0-	-57 B	-0-	98	3			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
04	210	N	277	-0-	67 B	-0-	277	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	114	-0-	-36 B	-0-	114	3			N	-0-			-0-
12	155	N	87	-0-	-68 B	-0-	87	2			N	-0-			-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-			-0-
02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	150	N	150	-0-	-0- B	-0-	26	1	124	2	N	-0-			-0-
04	120	N	144	-0-	24 B	-0-	26	1	118	2	N	-0-			-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	530	N	530	-0-	-0- B	-0-	530	3			N	-0-			-0-
12	468	N	468	-0-	-0- B	-0-	468	3			N	-0-			-0-
01	398	N	398	-0-	-0- B	-0-	398	3			N	-0-			-0-
02	409	N	409	-0-	-0- B	-0-	409	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-			-0-
04	300	N	470	-0-	170 B	-0-	470	3			N	-0-			-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-			-0-
12	651	N	474	-0-	-177 B	-0-	474	3			N	-0-			-0-
01	550	N	550	-0-	-0- B	-0-	550	3			N	-0-			-0-
02	560	N	483	-0-	-77 B	-0-	483	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	543	N	543	-0-	-0- B	-0-	543	3			N	-0-			-0-
04	540	N	504	-0-	-36 B	-0-	504	3			N	-0-			-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-			-0-
12	186	N	161	-0-	-25 B	-0-	161	3			N	-0-			-0-
01	155	N	145	-0-	-10 B	-0-	145	3			N	-0-			-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	153	-0-	-2 B	-0-	153	3			N	-0-			-0-
04	150	N	175	-0-	25 B	-0-	175	3			N	-0-			-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
04	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
04	270	N	351	-0-	81 B	-0-	351	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
12	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
04	60	N	71	-0-	11 B	-0-	71	2			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
12	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	30	N	33	-0-	3 B	-0-	33	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
04	120	N	134	-0-	14 B	-0-	134	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
12	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
04	60	N	9	-0-	-51 B	-0-	9	2			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
12	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
01	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
02	84	N	54	-0-	-30 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	119	-0-	59 B	-0-	119	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
02	28	N	16	-0-	-12 B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
04	9	N	14	-0-	5 B	-0-	14	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	2			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
04	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
12	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
01	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
02	140	N	111	-0-	-29 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
04	90	N	96	-0-	6 B	-0-	96	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
12	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
04	60	N	70	-0-	10 B	-0-	70	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
12	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-
01	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
04	90	N	101	-0-	11 B	-0-	101	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	120	N	66	-0-	-54 B	-0-	66	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
12	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
01	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
02	616	N	517	-0-	-99 B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
04	630	N	481	-0-	-149 B	-0-	481	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	358	-0-	-32 B	-0-	358	3			N	-0-					-0-
12	403	N	340	-0-	-63 B	-0-	340	3			N	-0-					-0-
01	310	N	255	-0-	-55 B	-0-	255	3			N	-0-					-0-
02	336	N	212	-0-	-124 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	220	-0-	-121 B	-0-	220	3			N	-0-					-0-
04	240	N	256	-0-	16 B	-0-	256	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
12	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
01	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
02	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
04	420	N	372	-0-	-48 B	-0-	372	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
01	217	N	166	-0-	-51 B	-0-	166	2			N	-0-					-0-
02	196	N	125	-0-	-71 B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	49	-0-	-168 B	-0-	49	2			N	-0-					-0-
04	150	N	217	-0-	67 B	-0-	217	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
04	240	N	94	-0-	-146 B	-0-	94	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	669	-0-	-21 B	-0-	669	3			N	-0-					-0-
12	744	N	634	-0-	-110 B	-0-	634	3			N	-0-					-0-
01	744	N	508	-0-	-236 B	-0-	508	3			N	-0-					-0-
02	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
04	480	N	641	-0-	161 B	-0-	641	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
04	60	N	80	-0-	20 B	-0-	80	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	25	-0-	-99 B	-0-	25	2			N	-0-					-0-
04	90	N	121	-0-	31 B	-0-	121	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	37	-0-	-87 B	-0-	37	2			N	-0-					-0-
04	120	N	122	-0-	2 B	-0-	122	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	291	-0-	-39 B	-0-	291	3			N	-0-					-0-
12	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
02	280	N	187	-0-	-93 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	166	-0-	-113 B	-0-	166	3			N	-0-					-0-
04	240	N	154	-0-	-86 B	-0-	154	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
12	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
04	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
12	403	N	243	-0-	-160 B	-0-	243	3			N	-0-					-0-
01	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
04	360	N	285	-0-	-75 B	-0-	285	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	49	-0-	-75 B	-0-	49	3			N	-0-					-0-
04	120	N	123	-0-	3 B	-0-	123	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5 B	-0-	1	1	54	2	N	-0-					-0-
12	93	N	13	-0-	-80 B	-0-	1	1	12	2	N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	1	1	75	2	N	-0-					-0-
02	56	N	6	-0-	-50 B	-0-	1	1	5	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0- B	-0-	1	1	56	2	N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	1	1	51	2	N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	94	-0-	-26 B	-0-	94	3			N	-0-					-0-
12	155	N	68	-0-	-87 B	-0-	68	3			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					76
12	527	N	459	-0-	-68 B	-0-	459	3			N	-0-					76
01	403	N	332	-0-	-71 B	-0-	332	3			N	-0-					76
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					76
04	330	N	494	-0-	164 B	-0-	494	3			N	-0-					76

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
12	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	419	-0-	-31 B	-0-	419	3			N	-0-					-0-
12	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
01	434	N	342	-0-	-92 B	-0-	342	3			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
04	330	N	469	-0-	139 B	-0-	469	3			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	310	N	230	-0-	-80 B	-0-	230	3			N	-0-					-0-
02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
*04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1082	-0-	-88 B	-0-	1082	3			N	-0-					-0-
12	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
01	1240	N	901	-0-	-339 B	-0-	901	3			N	-0-					-0-
02	1008	N	873	-0-	-135 B	-0-	873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	979	-0-	-44 B	-0-	979	3			N	-0-					-0-
04	870	N	825	-0-	-45 B	-0-	825	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	403	-0-	-47 B	-0-	403	3			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
01	465	N	335	-0-	-130 B	-0-	335	3			N	-0-					-0-
02	364	N	325	-0-	-39 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
04	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
12	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
01	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	326	-0-	-108 B	-0-	326	3			N	-0-					-0-
04	360	N	214	-0-	-146 B	-0-	214	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
02	280	N	153	-0-	-127 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*04	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
02	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	211	-0-	-130 B	-0-	211	3			N	-0-					-0-
04	330	N	185	-0-	-145 B	-0-	185	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
01	248	N	128	-0-	-120 B	-0-	128	3			N	-0-					-0-
02	196	N	115	-0-	-81 B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*04	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	386	-0-	-34	B	-0-	386	3			N	-0-					-0-
12	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
01	434	N	230	-0-	-204	B	-0-	230	3			N	-0-					-0-
02	364	N	207	-0-	-157	B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
*04	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

11	270	N	257	-0-	-13	B	-0-	257	3			N	-0-					-0-
12	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
01	310	N	154	-0-	-156	B	-0-	154	3			N	-0-					-0-
02	252	N	138	-0-	-114	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
*04	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	287	-0-	-13	B	-0-	287	3			N	-0-					-0-
12	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
02	280	N	162	-0-	-118	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	206	-0-	-42	B	-0-	206	3			N	-0-					-0-
*04	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-
12	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
01	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
02	224	N	143	-0-	-81	B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	180	-0-	-68	B	-0-	180	3			N	-0-					-0-
04	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	720	N	690	-0-	-30	B	-0-	690	3			N	-0-					-0-
12	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
01	620	N	587	-0-	-33	B	-0-	587	3			N	-0-					-0-
02	644	N	361	-0-	-283	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	437	-0-	-276	B	-0-	437	3			N	-0-					-0-
04	570	N	558	-0-	-12	B	-0-	558	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
12	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
01	155	N	118	-0-	-37	B	-0-	118	3			N	-0-					-0-
02	168	N	101	-0-	-67	B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	112	-0-	-43	B	-0-	112	3			N	-0-					-0-
*04	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	380	-0-	-40 B	-0-	380	3			N	-0-					-0-
12	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
01	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
02	364	N	209	-0-	-155 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	242	-0-	-130 B	-0-	242	3			N	-0-					-0-
04	360	N	263	-0-	-97 B	-0-	263	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		197	-0-	197 B	197	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 197																	
03	14B2 EXT		636	-0-	636 B	833	636	3			N	-0-					-0-
04	14B2 EXT		426	-0-	426 B	1259	426	3			N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
01	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	72	-0-	-83 B	-0-	72	3			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

5 G RESOURCES, LLC 953465
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
02	112	N	80	-0-	-32 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

11	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
12	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
01	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

11	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
01	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
5 G RESOURCES, LLC //CONT.// 953465
BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
12	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
02	196	N	179	-0-	-17 B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
01	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
02	84	N	42	-0-	-42 B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
02	224	N	201	-0-	-23 B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
12	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
01	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
02	392	N	312	-0-	-80 B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
02	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

11	0	N	-0-	-0-	-0-	B	-0-					N	6					25
12	0	N	-0-	-0-	-0-	B	-0-					N	6					31
01	31	N	-0-	-0-	-31	B	-0-					N	8					39
02	24	N	24	-0-	-0-	B	-0-	15	2	9	9	N	8	40	1			7
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	8					15
04	0	N	-0-	-0-	-0-	B	-0-					N	9					24

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	20	-0-	-130 B	-0-	20	2			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
01	1221	N	1221	-0-	-0- B	-0-	1221	2			N	-0-					-0-
02	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRANDY PRODUCTION 088628
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	363	-0-	-357 B	-0-	363	3			N	-0-					-0-
12	713	N	497	-0-	-216 B	-0-	497	3			N	-0-					-0-
01	589	N	479	-0-	-110 B	-0-	479	3			N	-0-					-0-
02	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	326	-0-	-170 B	-0-	326	3			N	-0-					-0-
*04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
12	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
*04	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	252	N	233	-0-	-19 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
04	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
12	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
01	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
02	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	796	-0-	-10 B	-0-	796	3			N	-0-					-0-
04	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

11	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
12	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	364	N	353	-0-	-11 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

11	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
12	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
01	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	300	N	217	-0-	-83 B	-0-	217	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					61
12	775	N	750	-0-	-25	B	-0-	750	3			N	-0-					61
01	744	N	709	-0-	-35	B	-0-	709	3			N	-0-					61
02	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					61
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	741	-0-	-3	B	-0-	741	3			N	-0-					61
*04	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
12	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
01	1209	N	1208	-0-	-1	B	-0-	1208	3			N	-0-					-0-
02	1120	N	1094	-0-	-26	B	-0-	1094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1183	-0-	-57	B	-0-	1183	3			N	-0-					-0-
04	1170	N	1115	-0-	-55	B	-0-	1115	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	122	-0-	-58	B	-0-	122	3			N	-0-					-0-
12	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
01	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	174	-0-	-43	B	-0-	174	3			N	-0-					-0-
04	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	359	-0-	-331 B	-0-	359	3			N	-0-					56
12	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					56
01	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					56
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					56
04	570	N	289	-0-	-281 B	-0-	289	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
12	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
01	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
02	980	N	979	-0-	-1 B	-0-	979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1076	-0-	-9 B	-0-	1076	3			N	-0-					-0-
04	1080	N	1036	-0-	-44 B	-0-	1036	3			N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	32	-0-	-148 B	-0-	32	3			N	-0-					-0-
12	186	N	35	-0-	-151 B	-0-	35	3			N	-0-					-0-
01	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
12	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
01	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
02	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
04	690	N	660	-0-	-30	B	-0-	660	3			N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
04	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1381	-0-	-119	B	-0-	1381	2			N	-0-					-0-
12	1612	N	1269	-0-	-343	B	-0-	1269	2			N	-0-					-0-
01	1674	N	1363	-0-	-311	B	-0-	1363	2			N	-0-					-0-
02	1288	N	1100	-0-	-188	B	-0-	1100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1269	-0-	-2	B	-0-	1269	2			N	-0-					-0-
04	1320	N	1185	-0-	-135	B	-0-	1185	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRCLE W OIL & GAS COMPANY //CONT.// 154035
MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	193	-0-	-1097 B	-0-	193	2			N	-0-					-0-
12	1302	N	196	-0-	-1106 B	-0-	196	2			N	-0-					-0-
01	217	N	169	-0-	-48 B	-0-	169	2			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	205	-0-	-125 B	-0-	205	2			N	-0-					-0-
12	310	N	269	-0-	-41 B	-0-	269	2			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
02	196	N	56	-0-	-140 B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	239	-0-	-40 B	-0-	239	2			N	-0-					-0-
*04	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1437	-0-	-303 B	-0-	1437	2			N	-0-					-0-
12	2325	N	1635	-0-	-690 B	-0-	1635	2			N	-0-					-0-
01	2077	N	1351	-0-	-726 B	-0-	1351	2			N	-0-					-0-
02	1344	N	233	-0-	-1111 B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1070	-0-	-573 B	-0-	1070	2			N	-0-					-0-
*04	1854	N	1854	-0-	-0- B	-0-	1854	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
12	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
01	248	N	51	-0-	-197 B	-0-	51	2			N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
*04	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	150	-0-	-90 B	-0-	150	2			N	-0-					-0-
12	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
01	248	N	76	-0-	-172 B	-0-	76	2			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
*04	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2214	N	2214	-0-	-0- B	-0-	2214	2			N	-0-					-0-
*04	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF DUMAS //CONT.// 154645
HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1440	N	736	-0-	-704 B	-0-	736	2			N	-0-					-0-
12	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
01	1457	N	452	-0-	-1005 B	-0-	452	2			N	-0-					-0-
02	1817	N	1817	-0-	-0- B	-0-	1817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
*04	1721	N	1721	-0-	-0- B	-0-	1721	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

11	1290	N	687	-0-	-603 B	-0-	686	2	1	9	N	1					58
12	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					58
01	1333	N	424	-0-	-909 B	-0-	424	2			N	-0-					58
02	1748	N	1748	-0-	-0- B	-0-	1748	2			N	-0-					58
03/01 BALANCING DATE STATUS -> -0-																	
*03	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					58
*04	1694	N	1694	-0-	-0- B	-0-	1693	2	1	9	N	1					59

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

11	1440	N	736	-0-	-704 B	-0-	736	2			N	-0-					-0-
12	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
01	1457	N	452	-0-	-1005 B	-0-	452	2			N	-0-					-0-
02	1817	N	1817	-0-	-0- B	-0-	1817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
*04	1721	N	1721	-0-	-0- B	-0-	1721	2			N	-0-					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

11	330	N	292	-0-	-38 B	-0-	292	3			N	-0-					-0-
12	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

11	300	N	167	-0-	-133 B	-0-	167	2			N	-0-					-0-
12	248	N	208	-0-	-40 B	-0-	208	2			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	128	-0-	-89 B	-0-	128	2			N	-0-					-0-
*04	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

11	214 N	214	-0-	-0-	B	-0-	214	3		N	-0-			-0-
12	590 N	590	-0-	-0-	B	-0-	590	3		N	-0-			-0-
01	624 N	624	-0-	-0-	B	-0-	624	3		N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*04	483 N	483	-0-	-0-	B	-0-	483	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
*04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
12	1664	N	1664	-0-	-0- B	-0-	1664	2			N	-0-					-0-
01	1563	N	1563	-0-	-0- B	-0-	1563	2			N	-0-					-0-
02	1490	N	1490	-0-	-0- B	-0-	1490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1546	-0-	-128 B	-0-	1546	3			N	-0-					-0-
04	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	839	-0-	-31 B	-0-	839	2			N	-0-					-0-
12	899	N	815	-0-	-84 B	-0-	815	2			N	-0-					-0-
01	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
02	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	799	-0-	-7 B	-0-	799	3			N	-0-					-0-
04	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
12	1767	N	1587	-0-	-180 B	-0-	1587	3			N	-0-					-0-
01	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
02	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1916	-0-	-34 B	-0-	1916	3			N	-0-					-0-
12	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
01	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
02	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1186	-0-	-798 B	-0-	1186	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1641	-0-	-129 B	-0-	1641	3			N	-0-					-0-
12	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
01	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
02	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1380	-0-	-480 B	-0-	1380	2			N	-0-					-0-
04	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
12	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
01	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
02	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	491	-0-	-346 B	-0-	491	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1327	-0-	-53 B	-0-	1327	3			N	-0-					-0-
12	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
01	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
02	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	969	-0-	-457 B	-0-	969	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	726	-0-	-54 B	-0-	726	3			N	-0-					-0-
12	775	N	760	-0-	-15 B	-0-	760	3			N	-0-					-0-
01	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	399	-0-	-376 B	-0-	399	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2319	-0-	-81 B	-0-	2319	3			N	-0-					-0-
12	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
01	2415	N	2415	-0-	-0- B	-0-	2415	3			N	-0-					-0-
02	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	938	-0-	-1511 B	-0-	938	2			N	-0-					-0-
04	2340	N	NO RPT	-0-	-2340 B	-0-					N	NO RPT					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
12	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
01	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
02	700	N	127	-0-	-573 B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	99	-0-	-428 B	-0-	99	2			N	-0-					-0-
*04	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1565	N	1565	-0-	-0- B	-0-	1565	2			N	-0-					-0-
12	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
01	930	N	867	-0-	-63 B	-0-	867	2			N	-0-					-0-
02	1456	N	448	-0-	-1008 B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	264	-0-	-914 B	-0-	264	2			N	-0-					-0-
*04	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
12	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
01	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
02	1176	N	439	-0-	-737 B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	227	-0-	-765 B	-0-	227	2			N	-0-					-0-
04	780	N	407	-0-	-373 B	-0-	407	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4789	N	4773	-0-	-16 B	-0-	4773	2			N	-0-					-0-
12	3759	N	3759	-0-	-0- B	-0-	3759	2			N	-0-					-0-
01	3467	N	3467	-0-	-0- B	-0-	3467	2			N	-0-					-0-
02	4452	N	2664	-0-	-1788 B	-0-	2664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3653	-0-	-98 B	-0-	3653	2			N	-0-					-0-
04	3360	N	1503	-0-	-1857 B	-0-	1503	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4789	N	4773	-0-	-16 B	-0-	4773	2			N	-0-					-0-
12	3759	N	3759	-0-	-0- B	-0-	3759	2			N	-0-					-0-
01	3467	N	3467	-0-	-0- B	-0-	3467	2			N	-0-					-0-
02	4452	N	2664	-0-	-1788 B	-0-	2664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3653	-0-	-98 B	-0-	3653	2			N	-0-					-0-
04	3360	N	1503	-0-	-1857 B	-0-	1503	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC 227879
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	288	-0-	-73 B	-0-	288	2			N	-0-					-0-
12	341	N	208	-0-	-133 B	-0-	208	2			N	-0-					-0-
01	310	N	204	-0-	-106 B	-0-	204	2			N	-0-					-0-
02	280	N	222	-0-	-58 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	136	-0-	-81 B	-0-	136	2			N	-0-					-0-
*04	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
01	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	129	-0-	-119 B	-0-	129	2			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
12	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
01	837	N	817	-0-	-20 B	-0-	817	2			N	-0-					-0-
02	756	N	754	-0-	-2 B	-0-	754	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	366	-0-	-440 B	-0-	366	2			N	-0-					-0-
04	780	N	741	-0-	-39 B	-0-	741	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
12	155	N	98	-0-	-57 B	-0-	98	2			N	-0-					-0-
01	155	N	96	-0-	-59 B	-0-	96	2			N	-0-					-0-
02	140	N	104	-0-	-36 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
*04	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
12	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
01	868	N	833	-0-	-35 B	-0-	833	2			N	-0-					-0-
02	784	N	768	-0-	-16 B	-0-	768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	373	-0-	-464 B	-0-	373	2			N	-0-					-0-
04	810	N	755	-0-	-55 B	-0-	755	2			N	-0-					-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	226	-0-	-164 B	-0-	226	2			N	-0-					-0-
12	341	N	200	-0-	-141 B	-0-	200	2			N	-0-					-0-
01	372	N	201	-0-	-171 B	-0-	201	2			N	-0-					-0-
02	224	N	212	-0-	-12 B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	98	-0-	-88 B	-0-	98	2			N	-0-					-0-
*04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1147	-0-	-113 B	-0-	1147	3			N	-0-					-0-
12	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
01	1333	N	1238	-0-	-95 B	-0-	1238	3			N	-0-					-0-
02	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1241	-0-	-123 B	-0-	1241	3			N	-0-					-0-
04	1200	N	724	-0-	-476 B	-0-	724	3			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	408	-0-	-72 B	-0-	408	3			N	-0-					-0-
12	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-
01	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
02	392	N	304	-0-	-88 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
04	480	N	311	-0-	-169 B	-0-	311	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	351	-0-	-99 B	-0-	351	3			N	-0-					-0-
12	496	N	218	-0-	-278 B	-0-	218	3			N	-0-					-0-
01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
02	336	N	315	-0-	-21 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*04	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
12	279	N	217	-0-	-62 B	-0-	217	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-
12	465	N	334	-0-	-131 B	-0-	334	3			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	392	N	350	-0-	-42 B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
04	390	N	342	-0-	-48 B	-0-	342	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2165	-0-	-205 B	-1529	2165	3			N	-0-					-0-
12	713	N	2242	-0-	1529 B	-0-	2242	3			N	-0-					-0-
01	2294	N	2049	-0-	-245 B	-0-	2049	3			N	-0-					-0-
02	2016	N	1880	-0-	-136 B	-0-	1880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
04	1980	N	1767	-0-	-213 B	-0-	1767	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1805	-0-	-85 B	-320	1805	3			N	-0-					-0-
12	1550	N	1870	-0-	320 B	-0-	1870	3			N	-0-					-0-
01	1922	N	1550	-0-	-372 B	-0-	1550	3			N	-0-					-0-
02	1680	N	1392	-0-	-288 B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1785	-0-	-75 B	-0-	1785	3			N	-0-					-0-
*04	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
12	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
01	1364	N	1197	-0-	-167 B	-0-	1197	3			N	-0-					-0-
02	1288	N	1005	-0-	-283 B	-0-	1005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
04	1170	N	1049	-0-	-121 B	-0-	1049	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	680	-0-	-70 B	-0-	680	3			N	-0-					-0-
12	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
01	713	N	672	-0-	-41 B	-0-	672	3			N	-0-					-0-
02	644	N	635	-0-	-9 B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	646	-0-	-67 B	-0-	646	3			N	-0-					-0-
*04	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1071	-0-	-9 B	-0-	1071	3			N	-0-					-0-
12	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
01	1147	N	946	-0-	-201 B	-0-	946	3			N	-0-					-0-
02	1008	N	975	-0-	-33 B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1071	-0-	-14 B	-0-	1071	3			N	-0-					-0-
04	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	407	-0-	-103 B	-0-	407	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	465	N	210	-0-	-255 B	-0-	210	3			N	-0-					-0-
02	392	N	148	-0-	-244 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	407	-0-	-343 B	-0-	407	3			N	-0-					-0-
12	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
01	775	N	752	-0-	-23 B	-0-	752	3			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
04	720	N	489	-0-	-231 B	-0-	489	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
01	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
04	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
01	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
02	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	330	N	291	-0-	-39 B	-0-	291	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	504	N	486	-0-	-18 B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
*04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-
12	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
01	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
02	168	N	162	-0-	-6	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
*04	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

11	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
12	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
01	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	107	-0-	-265	B	-0-	107	3			N	-0-					-0-
04	360	N	166	-0-	-194	B	-0-	166	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

11	1658	N	1658	-0-	-0-	B	-0-	1658	2			N	-0-					-0-
12	1147	N	-0-	-0-	-1147	B	-0-					N	-0-					-0-
01	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-
02	1540	N	168	-0-	-1372	B	-0-	168	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

11	2220	N	1310	-0-	-910	B	-0-	1310	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-
01	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
02	1232	N	131	-0-	-1101	B	-0-	131	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

11	1110	N	-0-	-0-	-1110	B	-0-					N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	708	N	708	-0-	-0-	B	-0-	708	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
*04	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

11	1050	N	216	-0-	-834	B	-0-	216	2			N	-0-					-0-
12	837	N	230	-0-	-607	B	-0-	230	2			N	-0-					-0-
01	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
02	403	N	403	-0-	-0-	B	-0-	403	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. //CONT.// 277925
CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
12	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
02	168	N	129	-0-	-39 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
04	180	N	129	-0-	-51 B	-0-	129	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	379	-0-	-191 B	-0-	379	3			N	-0-					-0-
12	465	N	236	-0-	-229 B	-0-	236	3			N	-0-					-0-
01	403	N	10	-0-	-393 B	-0-	10	3			N	-0-					-0-
02	364	N	308	-0-	-56 B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	97	-0-	-323 B	-0-	97	3			N	-0-					-0-
12	589	N	280	-0-	-309 B	-0-	280	3			N	-0-					-0-
01	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
02	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
04	480	N	409	-0-	-71 B	-0-	409	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
12	279	N	174	-0-	-105 B	-0-	174	3			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
12	775	N	643	-0-	-132 B	-0-	643	3			N	-0-					-0-
01	682	N	647	-0-	-35 B	-0-	647	3			N	-0-					-0-
02	588	N	516	-0-	-72 B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	569	-0-	-82 B	-0-	569	3			N	-0-					-0-
04	630	N	503	-0-	-127 B	-0-	503	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

11	2398	N	2398	-0-	-0- B	-0-	2398	3			N	-0-					-0-
12	2727	N	2727	-0-	-0- B	-0-	2727	3			N	-0-					-0-
01	2727	N	2727	-0-	-0- B	-0-	2727	3			N	-0-					-0-
02	2478	N	2478	-0-	-0- B	-0-	2478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2460	-0-	-268 B	-0-	2460	3			N	-0-					-0-
04	2640	N	2423	-0-	-217 B	-0-	2423	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

11	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
01	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
02	252	N	230	-0-	-22 B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	232	-0-	-109 B	-0-	232	3			N	-0-					-0-
04	270	N	196	-0-	-74 B	-0-	196	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	427	N	405	-0-	-22 B	-0-	405	3			N	-0-					-0-
01	713	N	310	-0-	-403 B	-0-	310	3			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
*04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

11	SHUT IN		1321	-0-	1321 B	2797	1321	2			N	-0-					-0-
12	SHUT IN		1300	-0-	1300 B	4097	1300	2			N	-0-					-0-
01	SHUT IN		994	-0-	994 B	5091	994	2			N	-0-					-0-
02	SHUT IN		1343	-0-	1343 B	6434	1343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6434																	
03	7388	N	954	-0-	-6434 B	-0-	954	2			N	-0-					-0-
*04	1337	R	1337	-0-	-0- B	-0-	1337	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	215	-0-	-85	B	-0-	215	2			N	-0-					-0-
12	310	N	129	-0-	-181	B	-0-	129	2			N	-0-					-0-
01	279	N	205	-0-	-74	B	-0-	205	2			N	-0-					-0-
02	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	B	-0-	728	2			N	-0-					-0-
12	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-					-0-
01	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-
02	672	N	636	-0-	-36	B	-0-	636	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	140	-0-	-449	B	-0-	140	2			N	-0-					-0-
04	660	N	1	-0-	-659	B	-0-	1	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, J.B. //CONT.// 381190
SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	30	-0-	30 B	30	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 30																	
03	14B2	EXT	35	-0-	35 B	65	35	2			N	-0-					-0-
04	14B2	EXT	124	-0-	124 B	189	124	2			N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-		-0-	B	-0-	1005	2			N	-0-				-0-
12	1127	N	1127	-0-		-0-	B	-0-	1127	2			N	-0-				-0-
01	817	N	817	-0-		-0-	B	-0-	817	2			N	-0-				-0-
02	952	N	324	-0-		-628	B	-0-	324	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	-0-	-0-		-1116	B	-0-					N	-0-				-0-
04	780	N	768	-0-		-12	B	-0-	768	2			N	-0-				-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
12	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
01	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
02	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
04	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-

INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

11	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	63	-0-		-27	B	-0-	63	3			N	-0-				-0-
12	110	N	110	-0-		-0-	B	-0-	110	3			N	-0-				-0-
01	99	N	99	-0-		-0-	B	-0-	99	3			N	-0-				-0-
02	90	N	90	-0-		-0-	B	-0-	90	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	58	-0-		-66	B	-0-	58	3			N	-0-				-0-
*04	98	N	98	-0-		-0-	B	-0-	98	3			N	-0-				-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

11	60	N	50	-0-		-10	B	-0-	50	3			N	-0-				-0-
12	93	N	87	-0-		-6	B	-0-	87	3			N	-0-				-0-
01	79	N	79	-0-		-0-	B	-0-	79	3			N	-0-				-0-
02	72	N	72	-0-		-0-	B	-0-	72	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	46	-0-		-47	B	-0-	46	3			N	-0-				-0-
04	90	N	78	-0-		-12	B	-0-	78	3			N	-0-				-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	169	N	169	-0-		-0-	B	-0-	169	3			N	-0-				-0-
12	191	N	191	-0-		-0-	B	-0-	191	3			N	-0-				-0-
01	363	N	363	-0-		-0-	B	-0-	363	3			N	-0-				-0-
02	500	N	500	-0-		-0-	B	-0-	500	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	366	N	366	-0-		-0-	B	-0-	366	3			N	-0-				-0-
*04	390	N	390	-0-		-0-	B	-0-	390	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	480	N	177	-0-	-303 B	-0-	177	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
12	465	N	312	-0-	-153 B	-0-	312	2			N	-0-					-0-
01	465	N	358	-0-	-107 B	-0-	358	2			N	-0-					-0-
02	392	N	366	-0-	-26 B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
*04	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
12	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
02	168	N	109	-0-	-59 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	47	-0-	-77 B	-0-	47	2			N	-0-					-0-
04	120	N	62	-0-	-58 B	-0-	62	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
12	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
01	1209	N	894	-0-	-315 B	-0-	894	2			N	-0-					-0-
02	924	N	685	-0-	-239 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					-0-
*04	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	41	-0-	-83 B	-0-	41	2			N	-0-					-0-
04	120	N	38	-0-	-82 B	-0-	38	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC //CONT.// 429400
BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
12	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
04	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					-0-
12	124	N	92	-0-	-32 B	-0-	92	2			N	-0-					-0-
01	124	N	71	-0-	-53 B	-0-	71	2			N	-0-					-0-
02	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
*04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
12	341	N	267	-0-	-74 B	-0-	267	3			N	-0-					-0-
01	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
04	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
12	403	N	304	-0-	-99 B	-0-	304	3			N	-0-					-0-
01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
02	336	N	317	-0-	-19 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
04	300	N	232	-0-	-68 B	-0-	232	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	391	-0-	-29 B	-0-	391	2			N	-0-					-0-
12	434	N	395	-0-	-39 B	-0-	395	2			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	2			N	-0-					-0-
02	364	N	284	-0-	-80 B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	365	-0-	-38 B	-0-	365	2			N	-0-					-0-
04	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KARIS RESOURCES, LLC 451102
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

11	1676 N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-
12	1774 N	1774	-0-	-0-	B	-0-	1774	3			N	-0-					-0-
01	1643 N	1581	-0-	-62	B	-0-	1581	3			N	-0-					-0-
02	1634 N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767 N	855	-0-	-912	B	-0-	855	3			N	-0-					-0-
*04	1602 N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	107 N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
12	193 N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
01	207 N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
02	188 N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186 N	132	-0-	-54	B	-0-	132	3			N	-0-					-0-
*04	292 N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

11	360 N	293	-0-	-67	B	-0-	293	3			N	-0-					-0-
12	310 N	268	-0-	-42	B	-0-	268	3			N	-0-					-0-
01	341 N	214	-0-	-127	B	-0-	214	3			N	-0-					-0-
02	280 N	175	-0-	-105	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279 N	163	-0-	-116	B	-0-	163	3			N	-0-					-0-
*04	329 N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510 N	431	-0-	-79	B	-0-	431	3			N	-0-					-0-
12	589 N	288	-0-	-301	B	-0-	288	3			N	-0-					-0-
01	527 N	288	-0-	-239	B	-0-	288	3			N	-0-					-0-
02	392 N	264	-0-	-128	B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279 N	87	-0-	-192	B	-0-	87	3			N	-0-					-0-
04	270 N	181	-0-	-89	B	-0-	181	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
12	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
01	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
02	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	120	-0-	-66	B	-0-	120	3			N	-0-					-0-
*04	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	258	-0-	-42	B	-0-	258	3			N	-0-					-0-
12	310	N	173	-0-	-137	B	-0-	173	3			N	-0-					-0-
01	310	N	173	-0-	-137	B	-0-	173	3			N	-0-					-0-
02	252	N	153	-0-	-99	B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	52	-0-	-134	B	-0-	52	3			N	-0-					-0-
04	180	N	108	-0-	-72	B	-0-	108	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1140	N	369	-0-	-771	B	-0-	369	3			N	-0-					-0-
12	1240	N	117	-0-	-1123	B	-0-	117	3			N	-0-					-0-
01	1085	N	147	-0-	-938	B	-0-	147	3			N	-0-					-0-
02	336	N	75	-0-	-261	B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	103	-0-	-21	B	-0-	103	3			N	-0-					-0-
04	150	N	57	-0-	-93	B	-0-	57	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

11	660	N	442	-0-	-218	B	-0-	442	3			N	-0-					-0-
12	682	N	437	-0-	-245	B	-0-	437	3			N	-0-					-0-
01	620	N	387	-0-	-233	B	-0-	387	3			N	-0-					-0-
02	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	286	-0-	-148	B	-0-	286	3			N	-0-					-0-
*04	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

11	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-
12	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-					-0-
01	1618	N	1618	-0-	-0-	B	-0-	1618	3			N	-0-					-0-
02	1624	N	1464	-0-	-160	B	-0-	1464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	712	-0-	-993	B	-0-	712	3			N	-0-					-0-
*04	1818	N	1818	-0-	-0-	B	-0-	1818	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

11	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
12	558	N	3	-0-	-555	B	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
*04	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

11	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
12	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
01	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
02	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	378	-0-	-180	B	-0-	378	3			N	-0-					-0-
*04	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	318	-0-	-132 B	-0-	318	3			N	-0-					-0-
12	403	N	118	-0-	-285 B	-0-	118	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	308	N	248	-0-	-60 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	390	N	278	-0-	-112 B	-0-	278	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

11	960	N	718	-0-	-242 B	-0-	718	3			N	-0-					-0-
12	837	N	680	-0-	-157 B	-0-	680	3			N	-0-					-0-
01	806	N	780	-0-	-26 B	-0-	780	3			N	-0-					-0-
02	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	355	-0-	-327 B	-0-	355	3			N	-0-					-0-
04	750	N	609	-0-	-141 B	-0-	609	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

11	600	N	304	-0-	-296 B	-0-	304	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	589	N	136	-0-	-453 B	-0-	136	2			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
*04	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

11	1140	N	564	-0-	-576 B	-0-	564	2			N	-0-					-0-
12	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
01	1085	N	253	-0-	-832 B	-0-	253	2			N	-0-					-0-
02	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
*04	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
12	62	N	22	-0-	-40 B	-0-	22	3			N	-0-					-0-
01	124	N	1	-0-	-123 B	-0-	1	3			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
12	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
01	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
02	896	N	647	-0-	-249 B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	696	-0-	-79 B	-0-	696	3			N	-0-					-0-
04	630	N	514	-0-	-116 B	-0-	514	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
02	28	N	22	-0-	-6 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
12	9	N	3	-0-	-6 B	-0-	3	3			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
02	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
01	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
02	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	343	-0-	-494 B	-0-	343	3			N	-0-					-0-
04	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	560	N	-0-	-0-	-560	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2819	N	2819	-0-	-0-	B	-0-	2819	3			N	-0-					-0-
12	2369	N	2369	-0-	-0-	B	-0-	2369	3			N	-0-					-0-
01	2333	N	2333	-0-	-0-	B	-0-	2333	3			N	-0-					-0-
02	2632	N	2542	-0-	-90	B	-0-	2542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	1489	-0-	-867	B	-0-	1489	3			N	-0-					-0-
04	2250	N	NO RPT	-0-	-2250	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
12	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
01	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
02	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	314	-0-	-430	B	-0-	314	3			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

11	930	N	905	-0-	-25 B	-0-	905	2			N	-0-					-0-
12	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
01	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

11	450	N	401	-0-	-49 B	-0-	401	2			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
01	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
02	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

11	835	N	472	-0-	-363 B	-0-	472	2			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L AND C LEASING, INC. //CONT.// 479880
MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
12	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
01	217	N	128	-0-	-89 B	-0-	128	2			N	-0-					-0-
02	196	N	126	-0-	-70 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
12	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
01	558	N	532	-0-	-26 B	-0-	532	2			N	-0-					-0-
02	504	N	488	-0-	-16 B	-0-	488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	361	-0-	-228 B	-0-	361	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

11	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
12	372	N	281	-0-	-91	B	-0-	281	3			N	-0-					-0-
01	341	N	219	-0-	-122	B	-0-	219	3			N	-0-					-0-
02	336	N	3	-0-	-333	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
*04	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

11	240	N	93	-0-	-147	B	-0-	93	3			N	-0-					-0-
12	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-		-0-	B	-0-	175	3			N	-0-				-0-
12	186	N	174	-0-		-12	B	-0-	174	3			N	-0-				-0-
01	185	N	185	-0-		-0-	B	-0-	185	3			N	-0-				-0-
02	177	N	177	-0-		-0-	B	-0-	177	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	79	-0-		-107	B	-0-	79	3			N	-0-				-0-
04	180	N	139	-0-		-41	B	-0-	139	3			N	-0-				-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-		-0-	B	-0-						N	-0-				-0-
12	14B2 EXT	-0-	-0-		-0-	B	-0-						N	-0-				-0-
01	14B DENY	-0-	-0-		-0-	B	-0-						N	-0-				-0-
02	14B2 EXT	-0-	-0-		-0-	B	-0-						N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-		-0-	B	-0-						N	-0-				-0-
04	14B2 EXT	-0-	-0-		-0-	B	-0-						N	-0-				-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-		-0-	B	-0-						N	-0-				-0-
12	14B2 EXT	-0-	-0-		-0-	B	-0-						N	-0-				-0-
01	14B2 EXT	-0-	-0-		-0-	B	-0-						N	-0-				-0-
02	14B2 EXT	-0-	-0-		-0-	B	-0-						N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-		-0-	B	-0-						N	-0-				-0-
04	14B2 EXT	-0-	-0-		-0-	B	-0-						N	-0-				-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

11	176	N	176	-0-		-0-	B	-0-	176	2			N	-0-				-0-
12	242	N	242	-0-		-0-	B	-0-	242	2			N	-0-				-0-
01	203	N	203	-0-		-0-	B	-0-	203	2			N	-0-				-0-
02	168	N	-0-	-0-		-168	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	-0-	-0-		-248	B	-0-					N	-0-				-0-
04	210	N	-0-	-0-		-210	B	-0-					N	-0-				-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

11	2730	N	2549	-0-		-181	B	-2981	2549	2			N	-0-				-0-
12	2821	N	2637	-0-		-184	B	-2981	2637	2			N	-0-				-0-
01	1147	N	2354	-0-		1207	B	-1774	2354	2			N	-0-				-0-
02	2380	N	2201	-0-		-179	B	-1774	2201	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1774																		
03	2635	N	1652	-0-		-983	B	-0-	1652	2			N	-0-				-0-
*04	2414	N	2414	-0-		-0-	B	-0-	2414	2			N	-0-				-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	191	-0-		-19	B	-0-	191	2			N	-0-				-0-
12	372	N	57	-0-		-315	B	-0-	57	2			N	-0-				-0-
01	186	N	186	-0-		-0-	B	-0-	186	2			N	-0-				-0-
02	174	N	174	-0-		-0-	B	-0-	174	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1235	N	1235	-0-		-0-	B	-0-	1235	2			N	-0-				-0-
04	180	N	134	-0-		-46	B	-0-	134	2			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5361	N	3442	-0-	-1919 B	-0-	3442	2			N	-0-					-0-
12	3968	N	1777	-0-	-2191 B	-0-	1777	2			N	-0-					-0-
01	3717	N	3717	-0-	-0- B	-0-	3717	2			N	-0-					-0-
02	3475	N	3475	-0-	-0- B	-0-	3475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1949	N	1949	-0-	-0- B	-0-	1949	2			N	-0-					-0-
*04	4828	N	4828	-0-	-0- B	-0-	4828	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	127	-0-	-173 B	-0-	127	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	510	-0-	-210 B	-0-	510	2			N	-0-					-0-
12	1720	N	1720	-0-	-0- B	-0-	1720	2			N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
02	476	N	347	-0-	-129 B	-0-	347	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	195	-0-	-1510 B	-0-	195	2			N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
12	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
04	330	N	97	-0-	-233 B	-0-	97	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0-	B	-0-	965	2			N	-0-					-0-
12	736	N	736	-0-	-0-	B	-0-	736	2			N	-0-					-0-
01	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-
02	896	N	416	-0-	-480	B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	251	-0-	-493	B	-0-	251	2			N	-0-					-0-
*04	708	N	708	-0-	-0-	B	-0-	708	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

11	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-
12	610	N	610	-0-	-0-	B	-0-	610	2			N	-0-					-0-
01	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-
02	644	N	529	-0-	-115	B	-0-	529	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	294	-0-	-326	B	-0-	294	2			N	-0-					-0-
*04	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

11	2790	N	2677	-0-	-113	B	-2149	2677	2			N	-0-					-0-
12	2945	N	2523	-0-	-422	B	-2149	2523	2			N	-0-					-0-
01	1426	N	2664	-0-	1238	B	-911	2664	2			N	-0-					-0-
02	2492	N	2490	-0-	-2	B	-911	2490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -911																		
03	2511	N	1397	-0-	-1114	B	-0-	1397	2			N	-0-					-0-
*04	2615	N	2615	-0-	-0-	B	-0-	2615	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

11	3000	N	2804	-0-	-196	B	803	2804	2			N	-0-					-0-
12	3100	N	2408	-0-	-692	B	111	2408	2			N	-0-					-0-
01	2589	N	2478	-0-	-111	B	-0-	2478	2			N	-0-					-0-
02	2604	N	2316	-0-	-288	B	-0-	2316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	1300	-0-	-1118	B	-0-	1300	2			N	-0-					-0-
*04	2816	N	2816	-0-	-0-	B	-0-	2816	2			N	-0-					-0-

LINN OPERATING, LLC 501480
POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		0 A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/20/2018 - P/A 01/20/18																		

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/08/2018 - P/A 05/08/18

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/26/2018 - PLUGGED 04/26/18

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2018 - P/A 04/19/18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2018 - P/A 05/02/18

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/24/2018 - P/A 01/24/18

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/09/2018 - P/A 02/09/18

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/15/2018 - P/A 02/15/18

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2018 - P/A 02/01/18

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/23/2018 - P/A 02/23/18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/30/2018 - PLUGGED 04/30/18

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/12/2018 - PLUGGED 04/12/18

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	90	-0-	-30	B	-0-	90	2			N	-0-					-0-
12	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
01	93	N	47	-0-	-46	B	-0-	47	2			N	-0-					-0-
02	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	64	-0-	-29	B	-0-	64	2			N	-0-					-0-
*04	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	110	-0-	-40	B	-0-	110	2			N	-0-					-0-
12	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
01	124	N	57	-0-	-67	B	-0-	57	2			N	-0-					-0-
02	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	78	-0-	-46	B	-0-	78	2			N	-0-					-0-
*04	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	108	-0-	-42	B	-0-	108	2			N	-0-					-0-
12	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					-0-
01	124	N	56	-0-	-68	B	-0-	56	2			N	-0-					-0-
02	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	77	-0-	-47	B	-0-	77	2			N	-0-					-0-
*04	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

11	120	N	96	-0-	-24	B	-0-	96	2			N	-0-					-0-
12	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
01	93	N	50	-0-	-43	B	-0-	50	2			N	-0-					-0-
02	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	68	-0-	-25	B	-0-	68	2			N	-0-					-0-
*04	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

11	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	T. A.		-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

11	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

11	7	N	7	-0-	-0-	B	-0-	7	2	N	-0-			-0-
12	8	N	8	-0-	-0-	B	-0-	8	2	N	-0-			-0-
01	8	N	4	-0-	-4	B	-0-	4	2	N	-0-			-0-
02	107	N	107	-0-	-0-	B	-0-	107	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	71	N	71	-0-	-0-	B	-0-	71	2	N	-0-			-0-
*04	10	N	10	-0-	-0-	B	-0-	10	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
*04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1403	-0-	-157 B	-0-	1403	3			N	-0-					-0-
12	1519	N	1221	-0-	-298 B	-0-	1221	3			N	-0-					-0-
01	1488	N	1080	-0-	-408 B	-0-	1080	3			N	-0-					-0-
02	1316	N	1118	-0-	-198 B	-0-	1118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1077	-0-	-132 B	-0-	1077	3			N	-0-					-0-
04	1050	N	761	-0-	-289 B	-0-	761	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1275	-0-	-105 B	-0-	1275	3			N	-0-					-0-
12	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
01	1395	N	1279	-0-	-116 B	-0-	1279	3			N	-0-					-0-
02	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1101	-0-	-635 B	-0-	1101	3			N	-0-					-0-
04	1230	N	776	-0-	-454 B	-0-	776	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	985	-0-	-155 B	-0-	985	3			N	-0-					-0-
12	1116	N	902	-0-	-214 B	-0-	902	3			N	-0-					-0-
01	1085	N	791	-0-	-294 B	-0-	791	3			N	-0-					-0-
02	924	N	724	-0-	-200 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	543	-0-	-356 B	-0-	543	3			N	-0-					-0-
04	780	N	330	-0-	-450 B	-0-	330	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	235	-0-	-365 B	-0-	235	3			N	-0-					-0-
12	589	N	506	-0-	-83 B	-0-	506	3			N	-0-					-0-
01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
04	600	N	359	-0-	-241 B	-0-	359	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1619	-0-	-211 B	-0-	1619	3			N	-0-					-0-
12	1736	N	1417	-0-	-319 B	-0-	1417	3			N	-0-					-0-
01	1643	N	1300	-0-	-343 B	-0-	1300	3			N	-0-					-0-
02	1512	N	1304	-0-	-208 B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1229	-0-	-197 B	-0-	1229	3			N	-0-					-0-
04	1260	N	888	-0-	-372 B	-0-	888	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	746	-0-	-184 B	-0-	746	3			N	-0-					-0-
12	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
01	2401	N	2401	-0-	-0- B	-0-	2401	3			N	-0-					-0-
02	2800	N	3071	-0-	271 B	271	3071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 271																	
03	2904	N	2633	-0-	-271 B	-0-	2633	3			N	-0-					-0-
04	2310	N	1860	-0-	-450 B	-0-	1860	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1213	-0-	-47 B	-0-	1213	3			N	-0-					-0-
12	1333	N	1237	-0-	-96 B	-0-	1237	3			N	-0-					-0-
01	1271	N	1222	-0-	-49 B	-0-	1222	3			N	-0-					-0-
02	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1149	-0-	-91 B	-0-	1149	3			N	-0-					-0-
04	1170	N	809	-0-	-361 B	-0-	809	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1282	-0-	-218 B	-0-	1282	3			N	-0-					-0-
12	1426	N	1095	-0-	-331 B	-0-	1095	3			N	-0-					-0-
01	1364	N	1030	-0-	-334 B	-0-	1030	3			N	-0-					-0-
02	1204	N	1007	-0-	-197 B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	955	-0-	-130 B	-0-	955	3			N	-0-					-0-
04	990	N	732	-0-	-258 B	-0-	732	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
04	60	N	33	-0-	-27 B	-0-	33	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	244	-0-	-656	B	-0-	244	3			N	-0-					7
12	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					7
01	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					7
02	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	678	-0-	-97	B	-0-	678	3			N	-0-					7
04	750	N	625	-0-	-125	B	-0-	625	3			N	-0-					7

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	#	2285	-0-	-955	B	-955	2285	3			N	-0-					-0-
12	3348	#	2375	-0-	-973	B	-1928	2375	3			N	-0-					-0-
01	3348	#	2466	-0-	-882	B	-2810	2466	3			N	-0-					-0-
02	3024	#	2147	-0-	-877	B	-3687	2147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3687																		
03	3348	#	1046	-0-	-2302	B	-5989	1046	3			N	-0-					-0-
04	3240	#	NO RPT	-0-	-3240	B	-9229					N	NO RPT					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
12	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
01	682	N	599	-0-	-83	B	-0-	599	3			N	-0-					-0-
02	644	N	502	-0-	-142	B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	546	-0-	-167	B	-0-	546	3			N	-0-					-0-
04	570	N	400	-0-	-170	B	-0-	400	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
12	288	N	253	-0-	-35	B	-0-	253	3			N	-0-					-0-
01	341	N	303	-0-	-38	B	-0-	303	3			N	-0-					-0-
02	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
04	300	N	284	-0-	-16	B	-0-	284	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
12	269	N	235	-0-	-34	B	-0-	235	3			N	-0-					-0-
01	310	N	274	-0-	-36	B	-0-	274	3			N	-0-					-0-
02	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
*04	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*04	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
12	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
01	372	N	246	-0-	-126 B	-0-	246	3			N	-0-					-0-
02	336	N	241	-0-	-95 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*04	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	339	-0-	-111 B	-0-	339	3			N	-0-					-0-
12	465	N	366	-0-	-99 B	-0-	366	3			N	-0-					-0-
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
04	390	N	296	-0-	-94 B	-0-	296	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	496	-0-	-14	B	-0-	496	3			N	-0-					-0-
12	527	N	512	-0-	-15	B	-0-	512	3			N	-0-					-0-
01	527	N	470	-0-	-57	B	-0-	470	3			N	-0-					-0-
02	476	N	427	-0-	-49	B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	511	-0-	-16	B	-0-	511	3			N	-0-					-0-
04	450	N	398	-0-	-52	B	-0-	398	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

11	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
12	1488	N	1341	-0-	-147	B	-0-	1341	3			N	-0-					-0-
01	1643	N	1524	-0-	-119	B	-0-	1524	3			N	-0-					-0-
02	1484	N	1470	-0-	-14	B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
04	1470	N	1384	-0-	-86	B	-0-	1384	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

11	2275	N	424	-0-	-1851	B	-0-	424	3			N	-0-					-0-
12	465	N	314	-0-	-151	B	-0-	314	3			N	-0-					-0-
01	434	N	298	-0-	-136	B	-0-	298	3			N	-0-					-0-
02	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
*04	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

11	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
12	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
01	899	N	527	-0-	-372	B	-0-	527	3			N	-0-					-0-
02	812	N	809	-0-	-3	B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1023	-0-	-31	B	-0-	1023	3			N	-0-					-0-
*04	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

11	360	N	341	-0-	-19	B	-0-	341	3			N	-0-					-0-
12	372	N	300	-0-	-72	B	-0-	300	3			N	-0-					-0-
01	372	N	226	-0-	-146	B	-0-	226	3			N	-0-					-0-
02	308	N	222	-0-	-86	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	251	-0-	-59	B	-0-	251	3			N	-0-					-0-
*04	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

11	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
12	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
01	620	N	549	-0-	-71	B	-0-	549	3			N	-0-					-0-
02	560	N	519	-0-	-41	B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
04	540	N	512	-0-	-28	B	-0-	512	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	320	-0-	-40 B	-0-	320	3			N	-0-					-0-
12	310	N	215	-0-	-95 B	-0-	215	3			N	-0-					-0-
01	372	N	295	-0-	-77 B	-0-	295	3			N	-0-					-0-
02	308	N	285	-0-	-23 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
*04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

11	720	N	699	-0-	-21 B	-0-	699	3			N	-0-					-0-
12	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-
01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
02	644	N	610	-0-	-34 B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	684	-0-	-60 B	-0-	684	3			N	-0-					-0-
04	750	N	642	-0-	-108 B	-0-	642	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

11	SHUT IN		442	-0-	442 B	966	442	2			N	-0-					-0-
12	SHUT IN		403	-0-	403 B	1369	403	2			N	-0-					-0-
01	SHUT IN		368	-0-	368 B	1737	368	2			N	-0-					-0-
02	SHUT IN		346	-0-	346 B	2083	346	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2083																	
03	2358	N	275	-0-	-2083 B	-0-	275	2			N	-0-					-0-
04	420	N	338	-0-	-82 B	-0-	338	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

11	SHUT IN		19	-0-	19 B	40	19	2			N	-0-					-0-
12	SHUT IN		22	-0-	22 B	62	22	2			N	-0-					-0-
01	SHUT IN		26	-0-	26 B	88	26	2			N	-0-					-0-
02	SHUT IN		19	-0-	19 B	107	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 107																	
03	122	N	15	-0-	-107 B	-0-	15	2			N	-0-					-0-
04	90	N	20	-0-	-70 B	-0-	20	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

11	SHUT IN		360	-0-	360 B	718	360	2			N	-0-					-0-
12	SHUT IN		402	-0-	402 B	1120	402	2			N	-0-					-0-
01	SHUT IN		315	-0-	315 B	1435	315	2			N	-0-					-0-
02	SHUT IN		299	-0-	299 B	1734	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1734																	
03	1891	N	157	-0-	-1734 B	-0-	157	2			N	-0-					-0-
04	630	N	188	-0-	-442 B	-0-	188	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

11	SHUT IN		214	-0-	214 B	432	214	2			N	-0-					-0-
12	SHUT IN		185	-0-	185 B	617	185	2			N	-0-					-0-
01	SHUT IN		155	-0-	155 B	772	155	2			N	-0-					-0-
02	SHUT IN		210	-0-	210 B	982	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 982																	
03	1129	N	147	-0-	-982 B	-0-	147	2			N	-0-					-0-
04	870	N	135	-0-	-735 B	-0-	135	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		19	-0-	19 B	40	19	2			N	-0-					-0-
12	SHUT IN		20	-0-	20 B	60	20	2			N	-0-					-0-
01	SHUT IN		22	-0-	22 B	82	22	2			N	-0-					-0-
02	SHUT IN		30	-0-	30 B	112	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 112																	
03	308	N	18	-0-	-290 B	-0-	18	2			N	-0-					-0-
04	330	N	32	-0-	-298 B	-0-	32	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

11	SHUT IN		333	-0-	333 B	380	333	2			N	-0-					-0-
12	SHUT IN		655	-0-	655 B	1035	655	2			N	-0-					-0-
01	SHUT IN		215	-0-	215 B	1250	215	2			N	-0-					-0-
02	SHUT IN		359	-0-	359 B	1609	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1609																	
03	1715	N	106	-0-	-1609 B	-0-	106	2			N	-0-					-0-
*04	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

11	SHUT IN		433	-0-	433 B	928	433	2			N	-0-					-0-
12	SHUT IN		558	-0-	558 B	1486	558	2			N	-0-					-0-
01	SHUT IN		495	-0-	495 B	1981	495	2			N	-0-					-0-
02	SHUT IN		493	-0-	493 B	2474	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2474																	
03	2822	N	348	-0-	-2474 B	-0-	348	2			N	-0-					-0-
04	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	78	-0-	-42 B	-0-	78	2			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
01	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
04	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	B	-0-	29	2			N	-0-					-0-
12	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
01	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
02	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24	B	-0-	96	2			N	-0-					-0-
12	124	N	109	-0-	-15	B	-0-	109	2			N	-0-					-0-
01	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
02	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
*04	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0-	B	-0-	857	2			N	-0-					-0-
12	1426	N	1423	-0-	-3	B	-0-	1423	2			N	-0-					-0-
01	2001	N	2001	-0-	-0-	B	-0-	2001	2			N	-0-					-0-
02	2005	N	2005	-0-	-0-	B	-0-	2005	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1603	N	1603	-0-	-0-	B	-0-	1603	2			N	-0-					-0-
*04	2000	N	2000	-0-	-0-	B	-0-	2000	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	571	-0-	-269 B	-0-	571	2		N	-0-			-0-
12	589	N	115	-0-	-474 B	-0-	115	2		N	-0-			-0-
01	806	N	256	-0-	-550 B	-0-	256	2		N	-0-			-0-
02	725	N	725	-0-	-0- B	-0-	725	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	99	-0-	-25 B	-0-	99	2		N	-0-			-0-
*04	268	N	268	-0-	-0- B	-0-	268	2		N	-0-			-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	930	N	916	-0-	-14 B	-0-	916	2		N	-0-			-0-
12	961	N	924	-0-	-37 B	-0-	924	2		N	-0-			-0-
01	961	N	870	-0-	-91 B	-0-	870	2		N	-0-			-0-
02	868	N	805	-0-	-63 B	-0-	805	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	930	N	455	-0-	-475 B	-0-	455	2		N	-0-			-0-
*04	912	N	912	-0-	-0- B	-0-	912	2		N	-0-			-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	-0-	-0-	-0- B	-0-					N	-0-			-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	322	-0-	-188 B	-0-	322	2		N	-0-			-0-
12	403	N	292	-0-	-111 B	-0-	292	2		N	-0-			-0-
01	232	N	232	-0-	-0- B	-0-	232	2		N	-0-			-0-
02	308	N	160	-0-	-148 B	-0-	160	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	99	-0-	-180 B	-0-	99	2		N	-0-			-0-
04	210	N	200	-0-	-10 B	-0-	200	2		N	-0-			-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
12	527	N	364	-0-	-163 B	-0-	364	2			N	-0-					-0-
01	465	N	364	-0-	-101 B	-0-	364	2			N	-0-					-0-
02	392	N	363	-0-	-29 B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	269	-0-	-103 B	-0-	269	2			N	-0-					-0-
*04	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

11	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
12	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
01	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
02	28	N	18	-0-	-10	B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
04	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

11	14B2	EXT	-0-	-0-	-0-	B	-28756					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-28756					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-28756					N	-0-					-0-
02	14B2	EXT	685	-0-	685	B	-28071	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -28071																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

11	1020	N	-0-	-0-	-1020	B	-0-					N	-0-					-0-
12	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
*04	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1291	-0-	-239 B	-0-	1291	2			N	-0-					-0-
12	1612	N	1065	-0-	-547 B	-0-	1065	2			N	-0-					-0-
01	2209	N	2209	-0-	-0- B	-0-	2209	2			N	-0-					-0-
02	1956	N	1956	-0-	-0- B	-0-	1956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
*04	2183	N	2183	-0-	-0- B	-0-	2183	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

11	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-
12	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
01	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
02	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
04	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

11	1830	N	1830	-0-	-0- B	-0-	1830	2			N	-0-					-0-
12	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-
01	1772	N	1772	-0-	-0- B	-0-	1772	2			N	-0-					-0-
02	1708	N	1673	-0-	-35 B	-0-	1673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1016	-0-	-751 B	-0-	1016	2			N	-0-					-0-
*04	2000	N	2000	-0-	-0- B	-0-	2000	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

11	1500	N	83	-0-	-1417 B	-0-	83	2			N	-0-					-0-
12	837	N	53	-0-	-784 B	-0-	53	2			N	-0-					-0-
01	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-
02	1586	N	1586	-0-	-0- B	-0-	1586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
04	1290	N	27	-0-	-1263 B	-0-	27	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

11	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
12	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
01	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
02	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	371	-0-	-497 B	-0-	371	2			N	-0-					-0-
*04	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	N	481	-0-	-29 B	-0-	481	2			N	-0-					-0-
12	527	N	477	-0-	-50 B	-0-	477	2			N	-0-					-0-
01	496	N	467	-0-	-29 B	-0-	467	2			N	-0-					-0-
02	448	N	407	-0-	-41 B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	345	-0-	-120 B	-0-	345	2			N	-0-					-0-
04	450	N	393	-0-	-57 B	-0-	393	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	93	N	32	-0-	-61 B	-0-	32	3			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	118	-0-	-2	B	-0-	118	3		N	-0-			-0-
12	124	N	118	-0-	-6	B	-0-	118	3		N	-0-			-0-
01	124	N	118	-0-	-6	B	-0-	118	3		N	-0-			-0-
02	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	118	-0-	-6	B	-0-	118	3		N	-0-			-0-
04	120	N	118	-0-	-2	B	-0-	118	3		N	-0-			-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

11	270	N	267	-0-	-3	B	-0-	267	3		N	-0-			-0-
12	279	N	263	-0-	-16	B	-0-	263	3		N	-0-			-0-
01	279	N	275	-0-	-4	B	-0-	275	3		N	-0-			-0-
02	252	N	215	-0-	-37	B	-0-	215	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	254	N	254	-0-	-0-	B	-0-	254	3		N	-0-			-0-
04	270	N	245	-0-	-25	B	-0-	245	3		N	-0-			-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	339	-0-	-21	B	-0-	339	2		N	-0-			-0-
12	372	N	320	-0-	-52	B	-0-	320	2		N	-0-			-0-
01	341	N	325	-0-	-16	B	-0-	325	2		N	-0-			-0-
02	308	N	269	-0-	-39	B	-0-	269	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	155	-0-	-155	B	-0-	155	2		N	-0-			-0-
*04	307	N	307	-0-	-0-	B	-0-	307	2		N	-0-			-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	309	N	309	-0-	-0-	B	-0-	309	2		N	-0-			-0-
12	335	N	335	-0-	-0-	B	-0-	335	2		N	-0-			-0-
01	376	N	376	-0-	-0-	B	-0-	376	2		N	-0-			-0-
02	281	N	281	-0-	-0-	B	-0-	281	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	143	-0-	-198	B	-0-	143	2		N	-0-			-0-
04	360	N	321	-0-	-39	B	-0-	321	2		N	-0-			-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	369	-0-	-21	B	-0-	369	2		N	-0-			-0-
12	434	N	315	-0-	-119	B	-0-	315	2		N	-0-			-0-
01	341	N	274	-0-	-67	B	-0-	274	2		N	-0-			-0-
02	336	N	257	-0-	-79	B	-0-	257	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	167	-0-	-143	B	-0-	167	2		N	-0-			-0-
*04	293	N	293	-0-	-0-	B	-0-	293	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	301	-0-	-29 B	-0-	301	2			N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
01	372	N	336	-0-	-36 B	-0-	336	2			N	-0-					-0-
02	280	N	250	-0-	-30 B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	162	-0-	-210 B	-0-	162	2			N	-0-					-0-
04	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
12	434	N	280	-0-	-154 B	-0-	280	2			N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
02	364	N	288	-0-	-76 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	148	-0-	-131 B	-0-	148	2			N	-0-					-0-
*04	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
12	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
01	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
02	392	N	309	-0-	-83 B	-0-	309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	175	-0-	-166 B	-0-	175	2			N	-0-					-0-
04	330	N	251	-0-	-79 B	-0-	251	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	269	-0-	-91 B	-0-	269	2			N	-0-					-0-
12	403	N	301	-0-	-102 B	-0-	301	2			N	-0-					-0-
01	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
02	252	N	229	-0-	-23 B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	135	-0-	-175 B	-0-	135	2			N	-0-					-0-
*04	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	341	N	292	-0-	-49 B	-0-	292	2			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	166	-0-	-113 B	-0-	166	2			N	-0-					-0-
04	330	N	260	-0-	-70 B	-0-	260	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	372	-0-	-78 B	-0-	372	2			N	-0-					-0-
12	372	N	322	-0-	-50 B	-0-	322	2			N	-0-					-0-
01	372	N	303	-0-	-69 B	-0-	303	2			N	-0-					-0-
02	336	N	256	-0-	-80 B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	144	-0-	-166 B	-0-	144	2			N	-0-					-0-
*04	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	335	-0-	-25 B	-0-	335	2			N	-0-					-0-
12	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
02	308	N	270	-0-	-38 B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	140	-0-	-201 B	-0-	140	2			N	-0-					-0-
04	330	N	303	-0-	-27 B	-0-	303	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
12	403	N	351	-0-	-52 B	-0-	351	2			N	-0-					-0-
01	403	N	301	-0-	-102 B	-0-	301	2			N	-0-					-0-
02	308	N	299	-0-	-9 B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	170	-0-	-171 B	-0-	170	2			N	-0-					-0-
*04	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	364	-0-	-176 B	-0-	364	2			N	-0-					-0-
12	372	N	299	-0-	-73 B	-0-	299	2			N	-0-					-0-
01	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
02	336	N	242	-0-	-94 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	174	-0-	-136 B	-0-	174	2			N	-0-					-0-
04	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
12	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
01	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-
02	280	N	268	-0-	-12 B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	141	-0-	-169 B	-0-	141	2			N	-0-					-0-
04	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
12	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
01	837	N	772	-0-	-65 B	-0-	772	3			N	-0-					-0-
02	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*04	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

11	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
12	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
01	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
02	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
*04	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

11	780	N	633	-0-	-147 B	-0-	633	3			N	-0-					-0-
12	682	N	401	-0-	-281 B	-0-	401	3			N	-0-					-0-
01	868	N	688	-0-	-180 B	-0-	688	3			N	-0-					-0-
02	588	N	412	-0-	-176 B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
*04	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

11	510	N	418	-0-	-92 B	-0-	418	3			N	-0-					-0-
12	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
01	496	N	403	-0-	-93 B	-0-	403	3			N	-0-					-0-
02	392	N	242	-0-	-150 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
04	390	N	310	-0-	-80 B	-0-	310	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

11	630	N	494	-0-	-136 B	-0-	494	3			N	-0-					-0-
12	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
01	713	N	588	-0-	-125 B	-0-	588	3			N	-0-					-0-
02	448	N	351	-0-	-97 B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	360	-0-	-198 B	-0-	360	3			N	-0-					-0-
*04	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
12	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
01	1333	N	1189	-0-	-144 B	-0-	1189	3			N	-0-					-0-
02	1064	N	330	-0-	-734 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	10	-0-	-1199 B	-0-	10	3			N	-0-					-0-
*04	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

11	1890	N	1777	-0-	-113 B	-0-	1777	3			N	-0-					-0-
12	1984	N	1714	-0-	-270 B	-0-	1714	3			N	-0-					-0-
01	1891	N	1691	-0-	-200 B	-0-	1691	3			N	-0-					-0-
02	1652	N	497	-0-	-1155 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	5	-0-	-1700 B	-0-	5	3			N	-0-					-0-
*04	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

11	960	N	739	-0-	-221 B	-0-	739	3			N	-0-					-0-
12	868	N	503	-0-	-365 B	-0-	503	3			N	-0-					-0-
01	775	N	503	-0-	-272 B	-0-	503	3			N	-0-					-0-
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
*04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
01	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
02	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
04	900	N	522	-0-	-378 B	-0-	522	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	419	N	189	-0-	-230	B	-0-	189	3			N	-0-					-0-
12	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
01	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
02	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
04	150	N	96	-0-	-54	B	-0-	96	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	72	-0-	-108	B	-0-	72	3			N	-0-					-0-
12	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
01	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
02	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
04	60	N	37	-0-	-23	B	-0-	37	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	117	-0-	-183	B	-0-	117	3			N	-0-					-0-
12	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
01	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
02	112	N	109	-0-	-3	B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
04	90	N	59	-0-	-31	B	-0-	59	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	272	N	207	-0-	-65	B	-0-	207	3			N	-0-					-0-
12	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
01	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
02	196	N	193	-0-	-3	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
04	150	N	105	-0-	-45	B	-0-	105	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
02	56	N	24	-0-	-32 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	9	-0-	-51 B	-0-	9	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

11	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
02	84	N	44	-0-	-40 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	120	N	16	-0-	-104 B	-0-	16	3			N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	37	-0-	37	B	37	37	3			N	-0-					-0-
12	14B2	EXT	70	-0-	70	B	107	70	3			N	-0-					-0-
01	14B2	EXT	53	-0-	53	B	160	53	3			N	-0-					-0-
02	T. A.		27	-0-	27	B	187	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 187																		
*03	0	N	8	-0-	8	B	195	8	3			N	-0-					-0-
*04	196	N	1	-0-	-195	B	-0-	1	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

11	840	N	315	-0-	-525	B	-0-	315	3			N	-0-					-0-
12	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
01	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
02	308	N	294	-0-	-14	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
04	240	N	160	-0-	-80	B	-0-	160	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

11	14B2	EXT	33	-0-	33	B	33	33	3			N	-0-					-0-
12	14B2	EXT	61	-0-	61	B	94	61	3			N	-0-					-0-
01	14B2	EXT	46	-0-	46	B	140	46	3			N	-0-					-0-
02	T. A.		24	-0-	24	B	164	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 164																		
*03	0	N	5	-0-	5	B	169	5	3			N	-0-					-0-
*04	170	N	1	-0-	-169	B	-0-	1	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

11	14B2	EXT	164	-0-	164	B	164	164	3			N	-0-					-0-
12	14B2	EXT	306	-0-	306	B	470	306	3			N	-0-					-0-
01	14B2	EXT	232	-0-	232	B	702	232	3			N	-0-					-0-
02	T. A.		120	-0-	120	B	822	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 822																		
*03	0	N	23	-0-	23	B	845	23	3			N	-0-					-0-
*04	847	N	2	-0-	-845	B	-0-	2	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

11	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
12	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
01	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
02	1204	N	993	-0-	-211	B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
*04	887	N	887	-0-	-0-	B	-0-	887	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	111	-0-	-69 B	-0-	111	2			N	-0-					-0-
12	155	N	86	-0-	-69 B	-0-	86	2			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
02	112	N	110	-0-	-2 B	-0-	110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
*04	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
12	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
01	682	N	411	-0-	-271 B	-0-	411	2			N	-0-					-0-
02	672	N	657	-0-	-15 B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	642	-0-	-40 B	-0-	642	2			N	-0-					-0-
*04	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
12	1116	N	984	-0-	-132 B	-0-	984	2			N	-0-					-0-
01	1023	N	934	-0-	-89 B	-0-	934	2			N	-0-					-0-
02	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	517	-0-	-475 B	-0-	517	2			N	-0-					-0-
04	900	N	876	-0-	-24 B	-0-	876	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	168	-0-	-72 B	-0-	168	2			N	-0-					-0-
12	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
01	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
02	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	107	-0-	-79 B	-0-	107	2			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

11	1530	N	1443	-0-	-87 B	-0-	1443	2			N	-0-					-0-
12	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-
01	1581	N	1321	-0-	-260 B	-0-	1321	2			N	-0-					-0-
02	1344	N	1334	-0-	-10 B	-0-	1334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
*04	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	476	-0-	-94 B	-0-	476	2			N	-0-					-0-
12	589	N	316	-0-	-273 B	-0-	316	2			N	-0-					-0-
01	558	N	358	-0-	-200 B	-0-	358	2			N	-0-					-0-
02	448	N	417	-0-	-31 B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
*04	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-

MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	450	N	391	-0-	-59 B	-0-	391	2			N	-0-					-0-
12	465	N	328	-0-	-137 B	-0-	328	2			N	-0-					-0-
01	465	N	334	-0-	-131 B	-0-	334	2			N	-0-					-0-
02	364	N	325	-0-	-39 B	-0-	325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
04	330	N	228	-0-	-102 B	-0-	228	2			N	-0-					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

11	510	N	285	-0-	-225 B	-0-	285	2			N	-0-					-0-
12	496	N	374	-0-	-122 B	-0-	374	2			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	263	-0-	-109 B	-0-	263	2			N	-0-					-0-
04	390	N	336	-0-	-54 B	-0-	336	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*04	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	-0-	-0-	-90	B	-0-				Y	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-				Y	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-				Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	720	N	702	-0-	-18	B	-0-	702	2		Y	-0-					-0-
12	775	N	665	-0-	-110	B	-0-	665	2		Y	-0-					-0-
01	744	N	665	-0-	-79	B	-0-	665	2		Y	-0-					-0-
02	817	N	817	-0-	-0-	B	-0-	817	2		Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	432	-0-	-219	B	-0-	432	2		Y	-0-					-0-
*04	724	N	724	-0-	-0-	B	-0-	724	2		Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
12	992	N	929	-0-	-63 B	-0-	929	2			N	-0-					-0-
01	899	N	808	-0-	-91 B	-0-	808	2			N	-0-					-0-
02	896	N	724	-0-	-172 B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	428	-0-	-502 B	-0-	428	2			N	-0-					-0-
*04	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
12	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
02	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

11	1350	S	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
12	1237	S	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
01	1581	S	1227	-0-	-354 B	-0-	1227	2			N	-0-					-0-
02	1260	S	1153	-0-	-107 B	-0-	1153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	S	685	-0-	-555 B	-0-	685	2			N	-0-					-0-
*04	1388	S	1388	-0-	-0- B	-0-	1388	2			N	-0-					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	127	-0-	127 B	127	127	2			N	-0-					-0-
04	0	N	106	-0-	106 B	233	106	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					-0-
12	62	N	10	-0-	-52	B	-0-	10	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	56	N	15	-0-	-41	B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
*04	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-	-0-	B	-0-	934	2			N	-0-					-0-
12	961	N	900	-0-	-61	B	-0-	900	2			N	-0-					-0-
01	868	N	782	-0-	-86	B	-0-	782	2			N	-0-					-0-
02	868	N	701	-0-	-167	B	-0-	701	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	414	-0-	-485	B	-0-	414	2			N	-0-					-0-
*04	832	N	832	-0-	-0-	B	-0-	832	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1169	-0-	-61	B	-0-	1169	2			Y	-0-					-0-
12	1178	N	838	-0-	-340	B	-0-	838	2			Y	-0-					-0-
01	1209	N	515	-0-	-694	B	-0-	515	2			Y	-0-					-0-
02	1092	N	1070	-0-	-22	B	-0-	1070	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1221	N	1221	-0-	-0-	B	-0-	1221	2			Y	-0-					-0-
*04	1019	N	1019	-0-	-0-	B	-0-	1019	2			Y	-0-					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
12	155	N	128	-0-	-27	B	-0-	128	2			N	-0-					-0-
01	155	N	38	-0-	-117	B	-0-	38	2			N	-0-					-0-
02	140	N	125	-0-	-15	B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1684	N	1684	-0-	-0-	B	-0-	1684	2			N	-0-					-0-
12	1395	N	-0-	-0-	-1395	B	-0-					N	-0-					-0-
01	1488	N	471	-0-	-1017	B	-0-	471	2			N	-0-					-0-
02	2100	N	2100	-0-	-0-	B	-0-	2100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	931	N	931	-0-	-0-	B	-0-	931	2			N	-0-					-0-
*04	1791	N	1791	-0-	-0-	B	-0-	1791	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	181	-0-	-179	B	-0-	181	2			N	-0-					-0-
12	248	N	96	-0-	-152	B	-0-	96	2			N	-0-					-0-
01	155	N	125	-0-	-30	B	-0-	125	2			N	-0-					-0-
02	168	N	149	-0-	-19	B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	976	N	976	-0-	-0-	B	-0-	976	2			Y	-0-					14
12	837	N	807	-0-	-30	B	-0-	807	2			Y	-0-					14
01	1085	N	923	-0-	-162	B	-0-	923	2			Y	-0-					14
02	924	N	794	-0-	-130	B	-0-	794	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	565	-0-	-241	B	-0-	565	2			Y	-0-					14
04	900	N	838	-0-	-62	B	-0-	838	2			Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	607	-0-	-23	B	-0-	546	2	61	9	Y	55	55	1			-0-
12	589	N	550	-0-	-39	B	-0-	514	2	36	9	Y	33	33	1			-0-
01	620	N	323	-0-	-297	B	-0-	287	2	36	9	Y	33	33	1			-0-
02	560	N	321	-0-	-239	B	-0-	285	2	36	9	Y	33	33	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	209	-0-	-349	B	-0-	195	2	14	9	Y	13	13	1			-0-
*04	367	N	367	-0-	-0-	B	-0-	367	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	677	-0-	-103 B	-0-	677	2			Y	-0-					-0-
12	744	N	591	-0-	-153 B	-0-	591	2			Y	-0-					-0-
01	682	N	593	-0-	-89 B	-0-	593	2			Y	-0-					-0-
02	644	N	452	-0-	-192 B	-0-	452	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	276	-0-	-313 B	-0-	276	2			Y	-0-					-0-
04	570	N	352	-0-	-218 B	-0-	352	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	795	-0-	-135 B	-0-	734	2	61	9	Y	55	55	1			14
12	775	N	488	-0-	-287 B	-0-	452	2	36	9	Y	33	33	1			14
01	713	N	532	-0-	-181 B	-0-	496	2	36	9	Y	33	33	1			14
02	756	N	678	-0-	-78 B	-0-	642	2	36	9	Y	33	33	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	509	N	509	-0-	-0- B	-0-	495	2	14	9	Y	13	13	1			14
*04	628	N	628	-0-	-0- B	-0-	628	2			Y	-0-					14

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	52	-0-	52 B	52	52	2			Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	278	-0-	-202 B	-0-	278	2			Y	-0-					-0-
12	372	N	309	-0-	-63 B	-0-	309	2			Y	-0-					-0-
01	354	N	354	-0-	-0- B	-0-	354	2			Y	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	86	-0-	-224 B	-0-	86	2			Y	-0-					-0-
04	330	N	265	-0-	-65 B	-0-	265	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	968	-0-	-262 B	-0-	803	2	165	9	Y	150	150	1			14
12	1054	N	592	-0-	-462 B	-0-	492	2	100	9	Y	91	91	1			14
01	1302	N	750	-0-	-552 B	-0-	651	2	99	9	Y	90	90	1			14
02	896	N	768	-0-	-128 B	-0-	670	2	98	9	Y	89	89	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	487	-0-	-102 B	-0-	447	2	40	9	Y	36	36	1			14
04	720	N	698	-0-	-22 B	-0-	698	2			Y	-0-					14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2723	N	2681	-0-	-42 B	-0-	2385	2	296	9	Y	269	236	1			85
12	2976	N	1170	-0-	-1806 B	-0-	985	2	185	9	Y	168	218	1			35
01	3131	#	225	-0-	-2906 B	-2906	97	2	128	9	Y	116					151
02	2828	#	-0-	-0-	-2828 B	-5734					Y	76					227
03/01 BALANCING DATE STATUS -> -5734																	
03	3131	#	127	-0-	-3004 B	-8738	126	2	1	9	Y	1	87	1			141
04	3030	#	526	-0-	-2504 B	-11242	424	2	102	9	Y	93					234

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

11	660	N	639	-0-	-21 B	-0-	639	2			Y	-0-					-0-
12	713	N	581	-0-	-132 B	-0-	581	2			Y	-0-					-0-
01	713	N	633	-0-	-80 B	-0-	633	2			Y	-0-					-0-
02	588	N	533	-0-	-55 B	-0-	533	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	419	-0-	-170 B	-0-	419	2			Y	-0-					-0-
*04	774	N	774	-0-	-0- B	-0-	774	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

11	510	N	48	-0-	-462 B	-0-	48	2			Y	-0-					14
12	566	N	566	-0-	-0- B	-0-	566	2			Y	-0-					14
01	497	N	497	-0-	-0- B	-0-	497	2			Y	-0-					14
02	372	N	372	-0-	-0- B	-0-	372	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	364	-0-	-194 B	-0-	364	2			Y	-0-					14
*04	487	N	487	-0-	-0- B	-0-	487	2			Y	-0-					14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

11	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
12	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
01	1054	N	354	-0-	-700 B	-0-	354	2			N	-0-					-0-
02	336	N	168	-0-	-168 B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	122	-0-	-405 B	-0-	122	2			N	-0-					-0-
04	330	N	26	-0-	-304 B	-0-	26	2			N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
*04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	883	N	883	-0-	-0- B	-0-	822	2	61	9	Y	55	55	1			14
12	687	N	687	-0-	-0- B	-0-	651	2	36	9	Y	33	33	1			14
01	930	N	727	-0-	-203 B	-0-	691	2	36	9	Y	33	33	1			14
02	812	N	668	-0-	-144 B	-0-	632	2	36	9	Y	33	33	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	467	-0-	-215 B	-0-	453	2	14	9	Y	13	13	1			14
04	690	N	654	-0-	-36 B	-0-	654	2			Y	-0-					14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	972	N	972	-0-	-0- B	-0-	972	2			Y	-0-					26
12	1054	N	743	-0-	-311 B	-0-	743	2			Y	-0-					26
01	1054	N	894	-0-	-160 B	-0-	894	2			Y	-0-					26
02	896	N	744	-0-	-152 B	-0-	744	2			Y	-0-					26
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	534	-0-	-210 B	-0-	534	2			Y	-0-					26
04	870	N	554	-0-	-316 B	-0-	554	2			Y	-0-					26

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
12	651	N	565	-0-	-86 B	-0-	565	3			N	-0-					-0-
01	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
02	560	N	358	-0-	-202 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	210	-0-	-348 B	-0-	210	3			N	-0-					-0-
04	450	N	296	-0-	-154 B	-0-	296	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-
12	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
02	364	N	353	-0-	-11 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
*04	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
12	589	N	531	-0-	-58 B	-0-	531	3			N	-0-					-0-
01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
02	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
12	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
02	812	N	321	-0-	-491 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	611	-0-	-133 B	-0-	611	3			N	-0-					-0-
*04	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
12	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
01	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
02	392	N	360	-0-	-32	B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	402	-0-	-1	B	-0-	402	3			N	-0-					-0-
*04	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	729	-0-	-51	B	-0-	729	3			N	-0-					-0-
12	775	N	704	-0-	-71	B	-0-	704	3			N	-0-					-0-
01	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
02	672	N	606	-0-	-66	B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
*04	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
12	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
01	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
02	868	N	780	-0-	-88	B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
*04	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
12	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
01	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
02	308	N	306	-0-	-2	B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
*04	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
12	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
01	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
02	420	N	361	-0-	-59	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
*04	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
12	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
01	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
02	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	51	-0-	-538	B	-0-	51	3			N	-0-					-0-
04	600	N	228	-0-	-372	B	-0-	228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
12	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
01	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
02	392	N	264	-0-	-128	B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	68	-0-	-304	B	-0-	68	3			N	-0-					-0-
04	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	4592	N	3905	-0-	-687	B	-0-	3905	3			N	-0-					-0-
12	3939	N	3939	-0-	-0-	B	-0-	3939	3			N	-0-					-0-
01	4050	N	4050	-0-	-0-	B	-0-	4050	3			N	-0-					-0-
02	3640	N	3610	-0-	-30	B	-0-	3610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3937	N	813	-0-	-3124	B	-0-	813	3			N	-0-					-0-
04	3930	N	968	-0-	-2962	B	-0-	968	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
12	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
01	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
02	952	N	933	-0-	-19	B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	182	-0-	-717	B	-0-	182	3			N	-0-					-0-
04	1140	N	407	-0-	-733	B	-0-	407	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
12	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
01	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
02	980	N	905	-0-	-75	B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	166	-0-	-888	B	-0-	166	3			N	-0-					-0-
04	1020	N	372	-0-	-648	B	-0-	372	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

11	1614	N	1614	-0-	-0-	B	-0-	1614	3			N	-0-					-0-
12	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
01	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
02	1512	N	928	-0-	-584	B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	59	-0-	-1429	B	-0-	59	3			N	-0-					-0-
04	1230	N	451	-0-	-779	B	-0-	451	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

11	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
12	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
01	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
02	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	128	-0-	-89	B	-0-	128	3			N	-0-					-0-
04	300	N	206	-0-	-94	B	-0-	206	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	288	-0-	-132 B	-0-	288	3			N	-0-					-0-
12	372	N	293	-0-	-79 B	-0-	293	3			N	-0-					-0-
01	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
02	280	N	254	-0-	-26 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*04	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
12	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
01	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
02	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1194	-0-	-542 B	-0-	1194	3			N	-0-					-0-
*04	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	224	-0-	-117 B	-0-	224	3			N	-0-					-0-
*04	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	288	-0-	-42 B	-0-	288	3			N	-0-					-0-
12	372	N	285	-0-	-87 B	-0-	285	3			N	-0-					-0-
01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
02	280	N	258	-0-	-22 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*04	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-
12	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
01	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
02	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1128	-0-	-1042 B	-0-	1128	3			N	-0-					-0-
04	2100	N	1783	-0-	-317 B	-0-	1783	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
12	961	N	880	-0-	-81 B	-0-	880	3			N	-0-					-0-
01	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
02	868	N	731	-0-	-137 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	496	-0-	-434 B	-0-	496	3			N	-0-					-0-
04	720	N	496	-0-	-224 B	-0-	496	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	803	-0-	-37	B	-0-	803	3			N	-0-					-0-
12	899	N	782	-0-	-117	B	-0-	782	3			N	-0-					-0-
01	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
02	756	N	701	-0-	-55	B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	382	-0-	-424	B	-0-	382	3			N	-0-					-0-
04	660	N	382	-0-	-278	B	-0-	382	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1770	N	1468	-0-	-302	B	-0-	1468	3			N	-0-					-0-
12	1736	N	1541	-0-	-195	B	-0-	1541	3			N	-0-					-0-
01	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-
02	1372	N	1345	-0-	-27	B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	803	-0-	-654	B	-0-	803	3			N	-0-					-0-
04	1320	N	803	-0-	-517	B	-0-	803	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1800	N	1684	-0-	-116	B	-0-	1684	3			N	-0-					-0-
12	1829	N	1722	-0-	-107	B	-0-	1722	3			N	-0-					-0-
01	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
02	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	866	-0-	-808	B	-0-	866	3			N	-0-					-0-
04	1500	N	866	-0-	-634	B	-0-	866	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1290	N	1175	-0-	-115	B	-0-	1175	3			N	-0-					-0-
12	1302	N	1190	-0-	-112	B	-0-	1190	3			N	-0-					-0-
01	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
02	1092	N	1081	-0-	-11	B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	658	-0-	-520	B	-0-	658	3			N	-0-					-0-
04	1020	N	658	-0-	-362	B	-0-	658	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

11	1314	N	1314	-0-	-0-	B	-0-	1314	3			N	-0-					-0-
12	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
01	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
02	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	775	-0-	-651	B	-0-	775	3			N	-0-					-0-
*04	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1980	N	2488	-0-	508	B	-2718	2488	3			N	-0-					-0-
12	3317	N	3040	-0-	-277	B	-2718	3040	3			N	-0-					-0-
01	114	N	2832	-0-	2718	B	-0-	2832	3			N	-0-					-0-
02	2677	N	2677	-0-	-0-	B	-0-	2677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3038	N	1767	-0-	-1271	B	-0-	1767	3			N	-0-					-0-
*04	3219	N	3219	-0-	-0-	B	-0-	3219	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
12	1922	N	1817	-0-	-105	B	-0-	1817	3			N	-0-					-0-
01	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-
02	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	854	-0-	-975	B	-0-	854	3			N	-0-					-0-
*04	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
12	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
01	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
02	336	N	333	-0-	-3	B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	190	-0-	-151	B	-0-	190	3			N	-0-					-0-
04	420	N	336	-0-	-84	B	-0-	336	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
12	189	N	185	-0-	-4	B	-0-	185	3			N	-0-					-0-
01	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
02	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	118	-0-	-68	B	-0-	118	3			N	-0-					-0-
04	300	N	226	-0-	-74	B	-0-	226	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
01	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
02	448	N	424	-0-	-24 B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	163	-0-	-240 B	-0-	163	3			N	-0-					-0-
*04	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	112	-0-	-167 B	-0-	112	3			N	-0-					-0-
04	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
12	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
02	616	N	539	-0-	-77 B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	663	-0-	-143 B	-0-	663	3			N	-0-					-0-
04	690	N	538	-0-	-152 B	-0-	538	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
02	280	N	231	-0-	-49 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
04	270	N	228	-0-	-42 B	-0-	228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	317	-0-	-43 B	-0-	317	3		N	-0-			-0-
12	372	N	307	-0-	-65 B	-0-	307	3		N	-0-			-0-
01	291	N	291	-0-	-0- B	-0-	291	3		N	-0-			-0-
02	308	N	245	-0-	-63 B	-0-	245	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	326	N	326	-0-	-0- B	-0-	326	3		N	-0-			-0-
04	270	N	242	-0-	-28 B	-0-	242	3		N	-0-			-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	440	N	440	-0-	-0- B	-0-	440	3		N	-0-			-0-
12	425	N	425	-0-	-0- B	-0-	425	3		N	-0-			-0-
01	19	N	19	-0-	-0- B	-0-	19	3		N	-0-			-0-
02	420	N	316	-0-	-104 B	-0-	316	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	434	N	404	-0-	-30 B	-0-	404	3		N	-0-			-0-
*04	376	N	376	-0-	-0- B	-0-	376	3		N	-0-			-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	170	-0-	-40 B	-0-	170	3		N	-0-			-0-
12	222	N	222	-0-	-0- B	-0-	222	3		N	-0-			-0-
01	184	N	184	-0-	-0- B	-0-	184	3		N	-0-			-0-
02	168	N	127	-0-	-41 B	-0-	127	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	224	N	224	-0-	-0- B	-0-	224	3		N	-0-			-0-
04	180	N	155	-0-	-25 B	-0-	155	3		N	-0-			-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1848	N	1848	-0-	-0- B	-0-	1848	3		N	-0-			-0-
12	2108	N	1587	-0-	-521 B	-0-	1587	3		N	-0-			-0-
01	1837	N	1837	-0-	-0- B	-0-	1837	3		N	-0-			-0-
02	1736	N	1249	-0-	-487 B	-0-	1249	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1706	N	1706	-0-	-0- B	-0-	1706	3		N	-0-			-0-
04	1770	N	1480	-0-	-290 B	-0-	1480	3		N	-0-			-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	136	-0-	-14 B	-0-	136	3		N	-0-			-0-
12	124	N	122	-0-	-2 B	-0-	122	3		N	-0-			-0-
01	90	N	90	-0-	-0- B	-0-	90	3		N	-0-			-0-
02	159	N	159	-0-	-0- B	-0-	159	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	249	N	249	-0-	-0- B	-0-	249	3		N	-0-			-0-
*04	116	N	116	-0-	-0- B	-0-	116	3		N	-0-			-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8432	N	4387	-0-	-4045 B	623	4387	3		N	-0-			-0-
12	5048	N	4425	-0-	-623 B	-0-	4425	3		N	-0-			-0-
01	4307	N	4307	-0-	-0- B	-0-	4307	3		N	-0-			-0-
02	4088	N	3791	-0-	-297 B	-0-	3791	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	4593	N	4593	-0-	-0- B	-0-	4593	3		N	-0-			-0-
04	4170	N	4046	-0-	-124 B	-0-	4046	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	253	-0-	-47 B	-0-	253	3			N	-0-					-0-
12	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	138	-0-	-110 B	-0-	138	3			N	-0-					-0-
*04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1410	N	1165	-0-	-245 B	-0-	1165	3			N	-0-					-0-
12	1240	N	1126	-0-	-114 B	-0-	1126	3			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	1092	N	611	-0-	-481 B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	548	-0-	-568 B	-0-	548	3			N	-0-					-0-
*04	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2820	N	-0-	-0-	-2820 B	-5212					N	-0-					-0-
12	1829	N	-0-	-0-	-1829 B	-5212					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-5212					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-5212					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5212																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3840	N	-0-	-0-	-3840 B	-0-					N	-0-					-0-
12	4278	N	79	-0-	-4199 B	-0-	79	3			N	-0-					-0-
01	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
02	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	870	N	20	-0-	-850 B	-0-	20	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	-0-	-0-	-1710 B	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
12	1643	N	1373	-0-	-270 B	-0-	1373	3			N	-0-					-0-
01	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
02	1288	N	987	-0-	-301 B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	511	-0-	-853 B	-0-	511	3			N	-0-					-0-
*04	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
12	1426	N	1159	-0-	-267 B	-0-	1159	3			N	-0-					-0-
01	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
02	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	627	-0-	-520 B	-0-	627	3			N	-0-					-0-
*04	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
12	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
04	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

11	660	N	601	-0-	-59 B	-0-	601	3			N	-0-					-0-
12	682	N	604	-0-	-78 B	-0-	604	3			N	-0-					-0-
01	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
02	560	N	503	-0-	-57 B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	560	-0-	-29 B	-0-	560	3			N	-0-					-0-
04	570	N	504	-0-	-66 B	-0-	504	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
*04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	743	-0-	-35 B	-0-	743	3			N	-0-					-0-
12	774	N	666	-0-	-108 B	-0-	666	3			N	-0-					-0-
01	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
02	700	N	608	-0-	-92 B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
04	630	N	604	-0-	-26 B	-0-	604	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

11	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
04	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 12/21/2017 - P/A 12/21/17																	

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

11	780	N	565	-0-	-215 B	-0-	565	3			N	-0-					-0-
12	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
01	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
02	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1070	-0-	-139 B	-0-	1070	3			N	-0-					-0-
04	1050	N	923	-0-	-127 B	-0-	923	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
12	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1200	N	1150	-0-	-50 B	-0-	1150	3			N	-0-					-0-
12	1240	N	1146	-0-	-94 B	-0-	1146	3			N	-0-					-0-
01	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
02	1064	N	1015	-0-	-49 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	830	-0-	-317 B	-0-	830	3			N	-0-					-0-
04	1080	N	1029	-0-	-51 B	-0-	1029	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	242	-0-	-28	B	-0-	242	3			N	-0-					-0-
12	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
01	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
02	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
04	240	N	184	-0-	-56	B	-0-	184	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		361	-0-	361	B	361	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 361																		
03	14B2 EXT		455	-0-	455	B	816	455	3			N	-0-					-0-
04	14B2 EXT		415	-0-	415	B	1231	415	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

11	960	N	856	-0-	-104	B	-0-	856	3			N	-0-					-0-
12	930	N	878	-0-	-52	B	-0-	878	3			N	-0-					-0-
01	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
02	812	N	768	-0-	-44	B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
04	840	N	774	-0-	-66	B	-0-	774	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

11	1350	N	1238	-0-	-112	B	-0-	1238	3			N	-0-					-0-
12	1395	N	1040	-0-	-355	B	-0-	1040	3			N	-0-					-0-
01	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
02	1148	N	1116	-0-	-32	B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
*04	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	507	-0-	-33	B	-0-	507	3			N	-0-					-0-
12	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
01	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
02	476	N	391	-0-	-85	B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	441	-0-	-117	B	-0-	441	3			N	-0-					-0-
*04	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

11	1260	N	1176	-0-	-84	B	-0-	1176	3			N	-0-					-0-
12	1240	N	1217	-0-	-23	B	-0-	1217	3			N	-0-					-0-
01	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
02	1092	N	1067	-0-	-25	B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
04	1170	N	1106	-0-	-64	B	-0-	1106	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	945	-0-	-135 B	-0-	945	3			N	-0-					-0-
12	1085	N	901	-0-	-184 B	-0-	901	3			N	-0-					-0-
01	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
02	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
04	870	N	783	-0-	-87 B	-0-	783	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	630	N	627	-0-	-3 B	-0-	627	3			N	-0-					-0-
12	651	N	580	-0-	-71 B	-0-	580	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	588	N	233	-0-	-355 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	281	-0-	-308 B	-0-	281	3			N	-0-					-0-
04	480	N	395	-0-	-85 B	-0-	395	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
02	756	N	712	-0-	-44 B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	807	-0-	-61 B	-0-	807	3			N	-0-					-0-
*04	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

11	900	N	808	-0-	-92 B	-0-	808	3			N	-0-					-0-
12	899	N	794	-0-	-105 B	-0-	794	3			N	-0-					-0-
01	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
02	756	N	743	-0-	-13 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
*04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

11	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
12	1488	N	1450	-0-	-38 B	-0-	1450	3			N	-0-					-0-
01	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
02	1316	N	1292	-0-	-24 B	-0-	1292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1429	-0-	-28 B	-0-	1429	3			N	-0-					-0-
04	1410	N	1240	-0-	-170 B	-0-	1240	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	206	-0-	-34 B	-0-	206	3			N	-0-					-0-
12	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
02	196	N	167	-0-	-29 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	144	-0-	-73 B	-0-	144	3			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
12	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
02	252	N	234	-0-	-18 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*04	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2446	-0-	-74 B	-0-	2446	3			N	-0-					-0-
12	2542	N	2472	-0-	-70 B	-0-	2472	3			N	-0-					-0-
01	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
02	2296	N	2235	-0-	-61 B	-0-	2235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2426	-0-	-54 B	-0-	2426	3			N	-0-					-0-
*04	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1991	-0-	-49 B	-0-	1991	3			N	-0-					-0-
12	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
01	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
02	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2051	-0-	-57 B	-0-	2051	3			N	-0-					-0-
04	1920	N	1716	-0-	-204 B	-0-	1716	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1309	-0-	-71 B	-0-	1309	3			N	-0-					-0-
12	1426	N	1284	-0-	-142 B	-0-	1284	3			N	-0-					-0-
01	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
02	1232	N	1222	-0-	-10 B	-0-	1222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1264	-0-	-7 B	-0-	1264	3			N	-0-					-0-
04	1110	N	1076	-0-	-34 B	-0-	1076	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/09/2018 - P/A 01/09/18

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	96	-0-	-144 B	-0-	96	3			N	-0-					-0-
12	155	N	92	-0-	-63 B	-0-	92	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	371	-0-	-40 B	-0-	371	3			N	-0-					-0-
12	403	N	325	-0-	-78 B	-0-	325	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	336	N	282	-0-	-54 B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*04	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
12	372	N	332	-0-	-40 B	-0-	332	3			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
02	336	N	207	-0-	-129 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	267	-0-	-74 B	-0-	267	3			N	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	527	N	450	-0-	-77 B	-0-	450	3			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
02	448	N	382	-0-	-66 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
*04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	647	-0-	-43 B	-0-	647	3			N	-0-					-0-
12	744	N	645	-0-	-99 B	-0-	645	3			N	-0-					-0-
01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
02	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
04	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1992	-0-	-138 B	-0-	1992	3			N	-0-					-0-
12	2201	N	1759	-0-	-442 B	-0-	1759	3			N	-0-					-0-
01	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
02	1848	N	1549	-0-	-299 B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
*04	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
12	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
01	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
02	532	N	519	-0-	-13 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
04	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-
12	341	N	328	-0-	-13	B	-0-	328	3			N	-0-					-0-
01	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
02	308	N	268	-0-	-40	B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	302	-0-	-39	B	-0-	302	3			N	-0-					-0-
04	330	N	278	-0-	-52	B	-0-	278	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	470	-0-	-10	B	-0-	470	3			N	-0-					-0-
12	496	N	475	-0-	-21	B	-0-	475	3			N	-0-					-0-
01	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
02	448	N	419	-0-	-29	B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	445	-0-	-20	B	-0-	445	3			N	-0-					-0-
*04	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1957	-0-	-143	B	-0-	1957	3			N	-0-					-0-
12	2077	N	2009	-0-	-68	B	-0-	2009	3			N	-0-					-0-
01	3100	N	3126	-0-	26	B	26	3126	3			N	-0-					-0-
02	1845	N	1819	-0-	-26	B	-0-	1819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1979	-0-	-36	B	-0-	1979	3			N	-0-					-0-
04	3030	#	1454	-0-	-1576	B	-1576	1454	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1085	-0-	-55	B	-0-	1085	3			N	-0-					-0-
12	1116	N	1089	-0-	-27	B	-0-	1089	3			N	-0-					-0-
01	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
02	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
04	990	N	988	-0-	-2	B	-0-	988	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1463	-0-	-37	B	-0-	1463	3			N	-0-					-0-
12	1581	N	1477	-0-	-104	B	-0-	1477	3			N	-0-					-0-
01	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
02	1372	N	1292	-0-	-80	B	-0-	1292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1453	-0-	-35	B	-0-	1453	3			N	-0-					-0-
04	1380	N	1325	-0-	-55	B	-0-	1325	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	496	-0-	-104	B	-0-	496	3			N	-0-					-0-
12	620	N	476	-0-	-144	B	-0-	476	3			N	-0-					-0-
01	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
02	476	N	473	-0-	-3	B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
04	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	1	-0-	-59 B	-0-	1	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

11	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
12	837	N	694	-0-	-143 B	-0-	694	3			N	-0-					-0-
01	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
02	728	N	644	-0-	-84 B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
04	720	N	673	-0-	-47 B	-0-	673	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

11	870	N	835	-0-	-35 B	-0-	835	3			N	-0-					-0-
12	930	N	842	-0-	-88 B	-0-	842	3			N	-0-					-0-
01	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
02	784	N	714	-0-	-70 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
04	810	N	762	-0-	-48 B	-0-	762	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

11	570	N	534	-0-	-36 B	-0-	534	3			N	-0-					-0-
12	558	N	510	-0-	-48 B	-0-	510	3			N	-0-					-0-
01	558	N	473	-0-	-85 B	-0-	473	3			N	-0-					-0-
02	504	N	438	-0-	-66 B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	256	-0-	-44 B	-0-	256	3			N	-0-					-0-
12	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
02	252	N	239	-0-	-13 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	191	-0-	-88 B	-0-	191	3			N	-0-					-0-
04	240	N	199	-0-	-41 B	-0-	199	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	767	-0-	-11 B	-0-	767	3			N	-0-					-0-
12	777	N	730	-0-	-47 B	-0-	730	3			N	-0-					-0-
01	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
02	728	N	687	-0-	-41 B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
04	660	N	567	-0-	-93 B	-0-	567	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	543	-0-	-27 B	-0-	543	3			N	-0-					-0-
12	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-
01	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
02	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
*04	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1027	-0-	-83 B	-0-	1027	3			N	-0-					-0-
12	1209	N	990	-0-	-219 B	-0-	990	3			N	-0-					-0-
01	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
02	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
*04	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1604	-0-	-16 B	-0-	1604	3			N	-0-					-0-
12	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
01	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
02	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1632	-0-	-42 B	-0-	1632	3			N	-0-					-0-
04	1740	N	1381	-0-	-359 B	-0-	1381	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	553	-0-	-77 B	-0-	553	3			N	-0-					-0-
12	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
01	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
02	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
04	750	N	515	-0-	-235 B	-0-	515	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1299	-0-	-111 B	-0-	1299	3			N	-0-					-0-
12	1426	N	1338	-0-	-88 B	-0-	1338	3			N	-0-					-0-
01	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
02	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
04	1470	N	1255	-0-	-215 B	-0-	1255	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
12	1488	N	1396	-0-	-92 B	-0-	1396	3			N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
*04	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6648	N	3359	-0-	-3289 B	-0-	3359	3			N	-0-					-0-
12	3535	N	3535	-0-	-0- B	-0-	3535	3			N	-0-					-0-
01	3453	N	3453	-0-	-0- B	-0-	3453	3			N	-0-					-0-
02	3136	N	3003	-0-	-133 B	-0-	3003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3579	N	3579	-0-	-0- B	-0-	3579	3			N	-0-					-0-
04	3330	N	3133	-0-	-197 B	-0-	3133	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1320	-0-	-0- B	-0-	1320	3			Y	-0-					-0-
12	1333	N	1272	-0-	-61 B	-0-	1272	3			Y	-0-					-0-
01	716	N	716	-0-	-0- B	-0-	716	3			Y	-0-					-0-
02	1232	N	1054	-0-	-178 B	-0-	1054	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1344	N	1344	-0-	-0- B	-0-	1344	3			Y	-0-					-0-
*04	1177	N	1177	-0-	-0- B	-0-	1177	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
12	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
01	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
02	336	N	215	-0-	-121 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	224	N	192	-0-	-32 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	196	-0-	-52 B	-0-	196	3			N	-0-					-0-
04	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

11	270	N	76	-0-	-194 B	-0-	76	3			Y	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	3			Y	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	3			Y	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			Y	-0-					-0-
04	360	N	140	-0-	-220 B	-0-	140	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
02	252	N	78	-0-	-174 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	29	-0-	-250 B	-0-	29	3			N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

11	900	N	838	-0-	-62 B	-0-	838	3			N	-0-					-0-
12	1209	N	847	-0-	-362 B	-0-	847	3			N	-0-					-0-
01	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
02	784	N	752	-0-	-32 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	822	-0-	-15 B	-0-	822	3			N	-0-					-0-
04	780	N	767	-0-	-13 B	-0-	767	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

11	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
12	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*04	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	750	N	698	-0-	-52 B	-0-	698	3			N	-0-					-0-
12	744	N	402	-0-	-342 B	-0-	402	3			N	-0-					-0-
01	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
02	644	N	599	-0-	-45 B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
04	480	N	439	-0-	-41 B	-0-	439	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
12	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
02	952	N	787	-0-	-165 B	-0-	787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	860	-0-	-132 B	-0-	860	3			N	-0-					-0-
*04	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	902	-0-	-388 B	-0-	902	3			N	-0-					-0-
12	1147	N	1031	-0-	-116 B	-0-	1031	3			N	-0-					-0-
01	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
02	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	813	-0-	-210 B	-0-	813	3			N	-0-					-0-
*04	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2361	-0-	-579 B	-0-	2361	3			N	-0-					-0-
12	2976	N	2053	-0-	-923 B	-0-	2053	3			N	-0-					-0-
01	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-
02	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1444	-0-	-602 B	-0-	1444	3			N	-0-					-0-
*04	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2112	N	2618	-0-	506 B	-0-	2618	3			N	-0-					-0-
12	2852	N	2285	-0-	-567 B	-0-	2285	3			N	-0-					-0-
01	2754	N	2754	-0-	-0- B	-0-	2754	3			N	-0-					-0-
02	2436	N	2365	-0-	-71 B	-0-	2365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1369	-0-	-925 B	-0-	1369	3			N	-0-					-0-
*04	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
12	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
01	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
02	1988	N	1755	-0-	-233 B	-0-	1755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	909	-0-	-889 B	-0-	909	3			N	-0-					-0-
04	1770	N	21	-0-	-1749 B	-0-	21	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	18	-0-	-1362 B	-0-	18	3			N	-0-					-0-
12	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
01	3100	N	3905	-0-	805 B	805	3905	3			N	-0-					-0-
02	2800	N	3879	-0-	1079 B	1884	3879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1884																	
03	2139	N	200	-0-	-1939 B	-0-	200	3			N	-0-					-0-
04	3780	#	2549	-0-	-1231 B	-1231	2549	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/13/2017 - P/A 11/13/17																	

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
12	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
02	392	N	270	-0-	-122 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	420	N	145	-0-	-275 B	-0-	145	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

11	2460	N	2333	-0-	-127 B	-0-	2333	3			N	-0-					-0-
12	2449	N	2380	-0-	-69 B	-0-	2380	3			N	-0-					-0-
01	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-
02	2184	N	2113	-0-	-71 B	-0-	2113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	1087	-0-	-1300 B	-0-	1087	3			N	-0-					-0-
*04	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1530	N	1506	-0-	-24 B	-0-	1506	3			N	-0-					-0-
12	1643	N	1356	-0-	-287 B	-0-	1356	3			N	-0-					-0-
01	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
02	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	824	-0-	-540 B	-0-	824	3			N	-0-					-0-
*04	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1500	N	766	-0-	-734 B	-0-	766	3			N	-0-					-0-
12	1519	N	203	-0-	-1316 B	-0-	203	3			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
02	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
*04	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2335	-0-	-95 B	-0-	2335	3			N	-0-					-0-
12	2480	N	2278	-0-	-202 B	-0-	2278	3			N	-0-					-0-
01	2212	N	2212	-0-	-0- B	-0-	2212	3			N	-0-					-0-
02	2184	N	607	-0-	-1577 B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					-0-
*04	2553	N	2553	-0-	-0- B	-0-	2553	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	N	8	-0-	-3262 B	-0-	8	3			N	-0-					-0-
12	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
*04	4295	N	4295	-0-	-0- B	-0-	4295	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	-0-	-0-	-2250 B	-0-					N	-0-					-0-
12	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	2	-0-	-868 B	-0-	2	3			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*04	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	846	-0-	-234 B	-0-	846	3			N	-0-					-0-
12	1116	N	1015	-0-	-101 B	-0-	1015	3			N	-0-					-0-
01	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
02	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	525	-0-	-498 B	-0-	525	3			N	-0-					-0-
*04	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2551	N	2551	-0-	-0- B	-0-	2551	3			N	-0-					-0-
12	2790	N	2541	-0-	-249 B	-0-	2541	3			N	-0-					-0-
01	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
02	2380	N	2338	-0-	-42 B	-0-	2338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	1355	-0-	-1187 B	-0-	1355	3			N	-0-					-0-
*04	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1051	-0-	-449 B	-0-	1051	3			N	-0-					-0-
12	1147	N	1060	-0-	-87 B	-0-	1060	3			N	-0-					-0-
01	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
02	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	594	-0-	-460 B	-0-	594	3			N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	282	-0-	-978 B	-0-	282	3			N	-0-					-0-
12	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
01	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
02	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	122	-0-	-1490 B	-0-	122	3			N	-0-					-0-
04	1440	N	1129	-0-	-311 B	-0-	1129	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	#	540	-0-	-2640 B	-6779	540	3			N	-0-					-0-
12	1705	N	3062	-0-	1357 B	-5422	3062	3			N	-0-					-0-
01	0	N	2870	-0-	2870 B	-2552	2870	3			N	-0-					-0-
02	504	N	2523	-0-	2019 B	-533	2523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -533																	
03	3069	N	232	-0-	-2837 B	-533	232	3			N	-0-					-0-
04	2790	N	2157	-0-	-633 B	-533	2157	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	203	-0-	-697 B	-0-	203	3			N	-0-					-0-
12	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
01	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
02	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	88	-0-	-1059 B	-0-	88	3			N	-0-					-0-
04	1050	N	813	-0-	-237 B	-0-	813	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
12	395	N	365	-0-	-30 B	-0-	365	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	392	N	371	-0-	-21 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	130	-0-	-242 B	-0-	130	3			N	-0-					-0-
*04	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
12	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
01	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
02	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	480	-0-	-419	B	-0-	480	3			N	-0-					-0-
04	840	N	783	-0-	-57	B	-0-	783	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

11	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
12	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
01	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
02	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	118	-0-	-37	B	-0-	118	3			N	-0-					-0-
04	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
12	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
02	28	N	27	-0-	-1	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
12	558	N	512	-0-	-46	B	-0-	512	3			N	-0-					-0-
01	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
02	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	285	-0-	-242	B	-0-	285	3			N	-0-					-0-
04	570	N	472	-0-	-98	B	-0-	472	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1650	N	1405	-0-	-245	B	-0-	1405	3			N	-0-					-0-
12	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
01	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
02	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1089	-0-	-616	B	-0-	1089	3			N	-0-					-0-
*04	1735	N	1735	-0-	-0-	B	-0-	1735	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
01	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	252	-0-	-213 B	-0-	252	3			N	-0-					-0-
*04	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
*04	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
12	403	N	316	-0-	-87 B	-0-	316	3			N	-0-					-0-
01	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
*04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
01	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
02	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
04	1440	N	1235	-0-	-205 B	-0-	1235	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
12	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-
01	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
02	1876	N	1771	-0-	-105 B	-0-	1771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1911	-0-	-228 B	-0-	1911	3			N	-0-					-0-
*04	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	70	-0-	-620 B	-0-	70	3			N	-0-					-0-
12	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	176	-0-	-661 B	-0-	176	3			N	-0-					-0-
*04	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	604	-0-	-1136 B	-0-	604	3			N	-0-					-0-
12	1023	N	824	-0-	-199 B	-0-	824	3			N	-0-					-0-
01	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
02	560	N	7	-0-	-553 B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
04	750	N	347	-0-	-403 B	-0-	347	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3000	N	2493	-0-	-507 B	-991	2493	3			N	-0-					-0-
12	1581	N	2388	-0-	807 B	-184	2388	3			N	-0-					-0-
01	1591	N	1775	-0-	184 B	-0-	1775	3			N	-0-					-0-
02	2324	N	493	-0-	-1831 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	379	-0-	-2008 B	-0-	379	3			N	-0-					-0-
04	1710	N	1664	-0-	-46 B	-0-	1664	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	12	-0-	-468 B	-0-	12	3			N	-0-					-0-
12	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	70	-0-	-550 B	-0-	70	3			N	-0-					-0-
*04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	990	N	864	-0-	-126 B	-0-	864	3			N	-0-					-0-
12	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
02	812	N	36	-0-	-776 B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	115	-0-	-474 B	-0-	115	3			N	-0-					-0-
04	480	N	206	-0-	-274 B	-0-	206	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	1	-0-	-119 B	-0-	1	3			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
04	5	N	2	-0-	-3 B	-0-	2	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1774	-0-	-296 B	-0-	1774	3			N	-0-					-0-
12	2263	N	2048	-0-	-215 B	-0-	2048	3			N	-0-					-0-
01	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-
02	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1062	-0-	-984 B	-0-	1062	3			N	-0-					-0-
*04	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	215	-0-	-1255 B	-0-	215	3			N	-0-					-0-
12	806	N	267	-0-	-539 B	-0-	267	3			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
02	196	N	13	-0-	-183 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*04	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1012	-0-	-248 B	-0-	1012	3			N	-0-					-0-
12	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
01	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
02	952	N	210	-0-	-742 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	158	-0-	-834 B	-0-	158	3			N	-0-					-0-
04	930	N	390	-0-	-540 B	-0-	390	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	575	-0-	-2275 B	-0-	575	3			N	-0-					-0-
12	2794	N	2794	-0-	-0- B	-0-	2794	3			N	-0-					-0-
01	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
02	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	337	-0-	-2453 B	-0-	337	3			N	-0-					-0-
*04	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	10	-0-	-470 B	-0-	10	3			N	-0-					-0-
12	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	89	-0-	-500 B	-0-	89	3			N	-0-					-0-
*04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	N	799	-0-	-2381 B	-0-	799	3			N	-0-					-0-
12	2863	N	2863	-0-	-0- B	-0-	2863	3			N	-0-					-0-
01	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
02	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	379	-0-	-2473 B	-0-	379	3			N	-0-					-0-
*04	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
12	1550	N	14	-0-	-1536 B	-0-	14	3			N	-0-					-0-
01	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
04	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1014	-0-	-1986 B	2025	1014	3			N	-0-					-0-
12	3100	N	1120	-0-	-1980 B	45	1120	3			N	-0-					-0-
01	776	N	731	-0-	-45 B	-0-	731	3			N	-0-					-0-
02	952	N	360	-0-	-592 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	132	-0-	-984 B	-0-	132	3			N	-0-					-0-
04	720	N	316	-0-	-404 B	-0-	316	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	732	-0-	-168 B	-0-	732	3			N	-0-					-0-
12	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
01	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
02	672	N	207	-0-	-465 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	107	-0-	-637 B	-0-	107	3			N	-0-					-0-
04	690	N	150	-0-	-540 B	-0-	150	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1494	-0-	-276 B	-0-	1494	3			N	-0-					-0-
12	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
01	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
02	1400	N	466	-0-	-934 B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	228	-0-	-1291 B	-0-	228	3			N	-0-					-0-
04	1320	N	359	-0-	-961 B	-0-	359	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1410	-0-	-180 B	-0-	1410	3			N	-0-					-0-
12	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	1316	N	335	-0-	-981 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	434	-0-	-682 B	-0-	434	3			N	-0-					-0-
*04	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	1	-0-	-2519 B	-0-	1	3			N	-0-					-0-
12	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	646	-0-	-464 B	-0-	646	3			N	-0-					-0-
12	1116	N	279	-0-	-837 B	-0-	279	3			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
02	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
*04	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1218	-0-	-312 B	-0-	1218	3			N	-0-					-0-
12	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
01	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
02	1148	N	387	-0-	-761 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	196	-0-	-982 B	-0-	196	3			N	-0-					-0-
04	960	N	759	-0-	-201 B	-0-	759	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
12	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
01	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
02	784	N	210	-0-	-574	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	125	-0-	-557	B	-0-	125	3			N	-0-					-0-
04	630	N	424	-0-	-206	B	-0-	424	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1740	N	1419	-0-	-321	B	-0-	1419	3			N	-0-					-0-
12	1147	N	1098	-0-	-49	B	-0-	1098	3			N	-0-					-0-
01	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
02	1316	N	343	-0-	-973	B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	188	-0-	-897	B	-0-	188	3			N	-0-					-0-
*04	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

11	1950	N	1273	-0-	-677	B	-0-	1273	3			N	-0-					-0-
12	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
01	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
02	1176	N	618	-0-	-558	B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	290	-0-	-826	B	-0-	290	3			N	-0-					-0-
04	1440	N	31	-0-	-1409	B	-0-	31	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1050	N	8	-0-	-1042	B	-0-	8	3			N	-0-					-0-
12	527	N	8	-0-	-519	B	-0-	8	3			N	-0-					-0-
01	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
02	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	2	-0-	-1018 B	-0-	2	3			N	-0-					-0-
12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	1	-0-	-839 B	-0-	1	3			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2617	-0-	-383 B	101	2617	3			N	-0-					-0-
12	2938	N	2837	-0-	-101 B	-0-	2837	3			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	3248	#	1794	-0-	-1454 B	-1454	1794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1454																	
03	3596	#	2512	-0-	-1084 B	-2538	2512	3			N	-0-					-0-
04	3480	#	2049	-0-	-1431 B	-3969	2049	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	570	-0-	-1530 B	-0-	570	3			N	-0-					-0-
12	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	532	N	-0-	-0-	-532 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2490	N	2156	-0-	-334 B	-0-	2156	3			N	-0-					-0-
12	1643	N	1516	-0-	-127 B	-0-	1516	3			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
02	2016	N	218	-0-	-1798 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	421	-0-	-1098 B	-0-	421	3			N	-0-					-0-
*04	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	5100	N	1819	-0-	-3281 B	-0-	1819	3			N	-0-					-0-
12	6727	N	6727	-0-	-0- B	-0-	6727	3			N	-0-					-0-
01	2334	N	2334	-0-	-0- B	-0-	2334	3			N	-0-					-0-
02	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6727	N	746	-0-	-5981 B	-0-	746	3			N	-0-					-0-
*04	5093	N	5093	-0-	-0- B	-0-	5093	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

11	900	N	686	-0-	-214 B	-0-	686	3			N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
02	644	N	301	-0-	-343 B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
*04	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1230	N	548	-0-	-682 B	-0-	548	3			N	-0-					-0-
12	651	N	339	-0-	-312 B	-0-	339	3			N	-0-					-0-
01	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
02	504	N	206	-0-	-298 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	145	-0-	-196 B	-0-	145	3			N	-0-					-0-
04	1320	N	53	-0-	-1267 B	-0-	53	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

11	2490	N	2388	-0-	-102 B	-0-	2388	3			N	-0-					-0-
12	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
01	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
02	2240	N	1867	-0-	-373 B	-0-	1867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
04	2250	N	2071	-0-	-179 B	-0-	2071	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
12	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
01	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
02	1176	N	1095	-0-	-81 B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1287	-0-	-46 B	-0-	1287	3			N	-0-					-0-
04	1110	N	1078	-0-	-32 B	-0-	1078	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

11	2010	N	450	-0-	-1560 B	-0-	450	3			N	-0-					-0-
12	651	N	496	-0-	-155 B	-0-	496	3			N	-0-					-0-
01	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
02	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	446	-0-	-50 B	-0-	446	3			N	-0-					-0-
04	990	N	182	-0-	-808 B	-0-	182	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1140	N	938	-0-	-202 B	-0-	938	3			N	-0-					-0-
12	682	N	430	-0-	-252 B	-0-	430	3			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
02	868	N	93	-0-	-775 B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	35	-0-	-399 B	-0-	35	3			N	-0-					-0-
*04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

11	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
12	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
01	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
02	1148	N	890	-0-	-258 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	466	-0-	-619 B	-0-	466	3			N	-0-					-0-
04	1050	N	367	-0-	-683 B	-0-	367	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
02	812	N	214	-0-	-598 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
04	300	N	67	-0-	-233 B	-0-	67	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-		-450	B	-0-					N	-0-				-0-
12	279	N	105	-0-		-174	B	-0-	105	3			N	-0-				-0-
01	630	N	630	-0-		-0-	B	-0-	630	3			N	-0-				-0-
02	2	N	2	-0-		-0-	B	-0-	2	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	33	-0-		-60	B	-0-	33	3			N	-0-				-0-
04	600	N	-0-	-0-		-600	B	-0-					N	-0-				-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-		-750	B	-0-					N	-0-				-0-
12	403	N	60	-0-		-343	B	-0-	60	3			N	-0-				-0-
01	373	N	373	-0-		-0-	B	-0-	373	3			N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-		-62	B	-0-					N	-0-				-0-
04	360	N	-0-	-0-		-360	B	-0-					N	-0-				-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	-0-	-0-		-930	B	-0-					N	-0-				-0-
12	558	N	195	-0-		-363	B	-0-	195	3			N	-0-				-0-
01	749	N	749	-0-		-0-	B	-0-	749	3			N	-0-				-0-
02	231	N	231	-0-		-0-	B	-0-	231	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-		-186	B	-0-					N	-0-				-0-
04	720	N	23	-0-		-697	B	-0-	23	3			N	-0-				-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	357	-0-		-843	B	-0-	357	3			N	-0-				-0-
12	338	N	338	-0-		-0-	B	-0-	338	3			N	-0-				-0-
01	319	N	319	-0-		-0-	B	-0-	319	3			N	-0-				-0-
02	336	N	117	-0-		-219	B	-0-	117	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	41	-0-		-300	B	-0-	41	3			N	-0-				-0-
04	300	N	153	-0-		-147	B	-0-	153	3			N	-0-				-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1772	N	1766	-0-		-6	B	-0-	1766	3			N	-0-				-0-
12	1636	N	1636	-0-		-0-	B	-0-	1636	3			N	-0-				-0-
01	1902	N	1902	-0-		-0-	B	-0-	1902	3			N	-0-				-0-
02	1652	N	302	-0-		-1350	B	-0-	302	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	370	-0-		-1273	B	-0-	370	3			N	-0-				-0-
04	1830	N	-0-	-0-		-1830	B	-0-					N	-0-				-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	-0-	-0-		-2490	B	-0-					N	-0-				-0-
12	1488	N	2	-0-		-1486	B	-0-	2	3			N	-0-				-0-
01	2	N	2	-0-		-0-	B	-0-	2	3			N	-0-				-0-
02	2	N	2	-0-		-0-	B	-0-	2	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	1	-0-		-1	B	-0-	1	3			N	-0-				-0-
04	2	N	1	-0-		-1	B	-0-	1	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

11	540	N	401	-0-	-139 B	-0-	401	3			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
02	364	N	174	-0-	-190 B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	80	-0-	-292 B	-0-	80	3			N	-0-					-0-
*04	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

11	2580	N	773	-0-	-1807 B	-0-	773	3			N	-0-					-0-
12	2386	N	2386	-0-	-0- B	-0-	2386	3			N	-0-					-0-
01	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
02	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	153	-0-	-2234 B	-0-	153	3			N	-0-					-0-
04	480	N	450	-0-	-30 B	-0-	450	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1740	N	1319	-0-	-421 B	-0-	1319	3			N	-0-					-0-
12	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
01	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
02	1232	N	192	-0-	-1040 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	138	-0-	-1288 B	-0-	138	3			N	-0-					-0-
04	1050	N	502	-0-	-548 B	-0-	502	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3800	N	2035	-0-	-1765 B	-0-	2035	3			N	-0-					-0-
12	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
01	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
02	1904	N	605	-0-	-1299 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	264	-0-	-1875 B	-0-	264	3			N	-0-					-0-
04	1830	N	1282	-0-	-548 B	-0-	1282	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

11	990	N	333	-0-	-657 B	-0-	333	3			N	-0-					-0-
12	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
01	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	173	-0-	-1160 B	-0-	173	3			N	-0-					-0-
*04	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

11	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-
12	1364	N	203	-0-	-1161 B	-0-	203	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	14	-0-	-203 B	-0-	14	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

11	4521	N	2861	-0-	-1660 B	-0-	2861	3			N	-0-					-0-
12	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
01	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
02	2660	N	354	-0-	-2306 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	434	-0-	-1705 B	-0-	434	3			N	-0-					-0-
04	2130	N	-0-	-0-	-2130 B	-0-					N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
*04	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

11	3322	N	2439	-0-	-883 B	-0-	2439	3			N	-0-					-0-
12	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
01	2786	N	2786	-0-	-0- B	-0-	2786	3			N	-0-					-0-
02	2268	N	1017	-0-	-1251 B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	508	-0-	-1445 B	-0-	508	3			N	-0-					-0-
04	2700	N	2008	-0-	-692 B	-0-	2008	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	476	N	230	-0-	-246 B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	264	-0-	-201 B	-0-	264	3			N	-0-					-0-
*04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

11	1110	N	699	-0-	-411 B	-0-	699	3			N	-0-					-0-
12	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
01	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
02	644	N	111	-0-	-533 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
04	510	N	362	-0-	-148 B	-0-	362	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

11	2130	N	1939	-0-	-191 B	-0-	1939	3			N	-0-					-0-
12	2170	N	2080	-0-	-90 B	-0-	2080	3			N	-0-					-0-
01	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
02	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
*04	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	853	-0-	-107	B	-0-	853	3			N	-0-					-0-
12	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-
01	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
02	784	N	197	-0-	-587	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	99	-0-	-1637	B	-0-	99	3			N	-0-					-0-
04	630	N	385	-0-	-245	B	-0-	385	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	277	-0-	-53	B	-0-	277	3			N	-0-					-0-
12	310	N	244	-0-	-66	B	-0-	244	3			N	-0-					-0-
01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
02	252	N	250	-0-	-2	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	241	-0-	-38	B	-0-	241	3			N	-0-					-0-
*04	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

11	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
12	783	N	761	-0-	-22	B	-0-	761	3			N	-0-					-0-
01	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
02	728	N	457	-0-	-271	B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	697	-0-	-78	B	-0-	697	3			N	-0-					-0-
*04	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

11	1050	N	980	-0-	-70	B	-0-	980	3			N	-0-					-0-
12	1085	N	889	-0-	-196	B	-0-	889	3			N	-0-					-0-
01	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
02	924	N	165	-0-	-759	B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	522	-0-	-377	B	-0-	522	3			N	-0-					-0-
*04	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

11	1880	N	1880	-0-	-0-	B	-0-	1880	3			N	-0-					-0-
12	2046	N	1948	-0-	-98	B	-0-	1948	3			N	-0-					-0-
01	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-
02	1764	N	1640	-0-	-124	B	-0-	1640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	974	-0-	-979	B	-0-	974	3			N	-0-					-0-
*04	1959	N	1959	-0-	-0-	B	-0-	1959	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

11	1560	N	-0-	-0-	-1560	B	-0-					N	-0-					-0-
12	806	N	85	-0-	-721	B	-0-	85	3			N	-0-					-0-
01	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
02	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
04	540	N	426	-0-	-114	B	-0-	426	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
12	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
01	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
02	2184	N	764	-0-	-1420 B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	269	-0-	-1932 B	-0-	269	3			N	-0-					-0-
04	2010	N	994	-0-	-1016 B	-0-	994	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
12	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
01	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
02	952	N	-0-	-0-	-952 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
04	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	788	-0-	-112 B	-0-	788	3			N	-0-					-0-
12	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
02	728	N	131	-0-	-597 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	43	-0-	-608 B	-0-	43	3			N	-0-					-0-
04	420	N	166	-0-	-254 B	-0-	166	3			N	-0-					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 12/02/2017 - P/A 12/02/17																	

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/04/2017 - PLUGGED 11/04/17																	

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3704	N	333	-0-	-3371 B	-0-	333	3			N	-0-					-0-
12	1581	N	703	-0-	-878 B	-0-	703	3			N	-0-					-0-
01	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
02	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
04	1080	N	394	-0-	-686 B	-0-	394	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
12	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
01	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
02	672	N	615	-0-	-57 B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
04	660	N	649	-0-	-11 B	-0-	649	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
12	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
01	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
02	112	N	31	-0-	-81	B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	14	-0-	-110	B	-0-	14	3			N	-0-					-0-
04	120	N	53	-0-	-67	B	-0-	53	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

11	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
12	1209	N	1123	-0-	-86	B	-0-	1123	3			N	-0-					-0-
01	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-					-0-
02	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1076	-0-	-40	B	-0-	1076	3			N	-0-					-0-
04	1080	N	1029	-0-	-51	B	-0-	1029	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

11	270	N	234	-0-	-36	B	-0-	234	3			N	-0-					-0-
12	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
01	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
02	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-
04	300	N	237	-0-	-63	B	-0-	237	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

11	270	N	199	-0-	-71	B	-0-	199	3			N	-0-					-0-
12	321	N	116	-0-	-205	B	-0-	116	3			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
02	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
*04	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/15/2017 - P/A 12/15/2017

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

11	1860	N	1674	-0-	-186	B	-0-	1674	3			N	-0-					-0-
12	1860	N	1747	-0-	-113	B	-0-	1747	3			N	-0-					-0-
01	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-
02	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1598	-0-	-138	B	-0-	1598	3			N	-0-					-0-
04	1620	N	1508	-0-	-112	B	-0-	1508	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

11	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
12	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
01	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
02	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	5	-0-	-88	B	-0-	5	3			N	-0-					-0-
04	30	N	3	-0-	-27	B	-0-	3	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

11	2262	N	2262	-0-	-0-	B	-0-	2262	3			N	-0-					-0-
12	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-
01	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-
02	2154	N	2154	-0-	-0-	B	-0-	2154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2161	N	2161	-0-	-0-	B	-0-	2161	3			N	-0-					-0-
04	2070	N	1990	-0-	-80	B	-0-	1990	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

11	600	N	545	-0-	-55	B	-0-	545	3			N	-0-					-0-
12	589	N	572	-0-	-17	B	-0-	572	3			N	-0-					-0-
01	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
02	504	N	434	-0-	-70	B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	468	-0-	-90	B	-0-	468	3			N	-0-					-0-
04	480	N	472	-0-	-8	B	-0-	472	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
12	1808	N	1808	-0-	-0-	B	-0-	1808	3			N	-0-					-0-
01	1803	N	1803	-0-	-0-	B	-0-	1803	3			N	-0-					-0-
02	1652	N	1587	-0-	-65	B	-0-	1587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	812	-0-	-986	B	-0-	812	3			N	-0-					-0-
*04	2006	N	2006	-0-	-0-	B	-0-	2006	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

11	2507	N	2507	-0-	-0-	B	-0-	2507	3			N	-0-					-0-
12	2329	N	2329	-0-	-0-	B	-0-	2329	3			N	-0-					-0-
01	1909	N	1909	-0-	-0-	B	-0-	1909	3			N	-0-					-0-
02	2352	N	1613	-0-	-739	B	-0-	1613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	384	-0-	-1941	B	-0-	384	3			N	-0-					-0-
04	1860	N	120	-0-	-1740	B	-0-	120	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

11	180	N	142	-0-	-38	B	-0-	142	3			N	-0-					-0-
12	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
01	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
02	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

11	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

11	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-
12	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-
01	1900	N	1900	-0-	-0-	B	-0-	1900	3			N	-0-					-0-
02	1904	N	1561	-0-	-343	B	-0-	1561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	732	-0-	-1314	B	-0-	732	3			N	-0-					-0-
04	1830	N	456	-0-	-1374	B	-0-	456	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	931	-0-	-119	B	-0-	931	3			N	-0-					-0-
12	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
01	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
02	868	N	107	-0-	-761	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	66	-0-	-647	B	-0-	66	3			N	-0-					-0-
04	570	N	229	-0-	-341	B	-0-	229	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

11	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
12	496	N	494	-0-	-2	B	-0-	494	3			N	-0-					-0-
01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
02	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	272	-0-	-224	B	-0-	272	3			N	-0-					-0-
04	480	N	454	-0-	-26	B	-0-	454	3			N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

11	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
12	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
01	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
02	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
*04	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

11	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
12	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
01	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
02	896	N	772	-0-	-124	B	-0-	772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
*04	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

11	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-
12	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
02	224	N	200	-0-	-24	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
04	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 01/04/2018 - P/A 01/04/18																

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

11	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
12	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
01	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
02	1232	N	1187	-0-	-45 B	-0-	1187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
04	1290	N	1219	-0-	-71 B	-0-	1219	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

11	1080	N	850	-0-	-230 B	-0-	850	3			N	-0-					-0-
12	589	N	487	-0-	-102 B	-0-	487	3			N	-0-					-0-
01	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
02	784	N	-0-	-0-	-784 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	1	-0-	-495 B	-0-	1	3			N	-0-					-0-
*04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

11	150	N	2	-0-	-148 B	-0-	2	3			N	-0-					-0-
12	62	N	22	-0-	-40 B	-0-	22	3			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
04	6	N	2	-0-	-4 B	-0-	2	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2328	N	1728	-0-	-600	B	-0-	1728	3			N	-0-					-0-
12	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
01	3100	N	4082	-0-	982	B	982	4082	3			N	-0-					-0-
02	3332	#	1634	-0-	-1698	B	-716	1634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -716																		
03	3689	#	851	-0-	-2838	B	-3554	851	3			N	-0-					-0-
04	3960	#	1357	-0-	-2603	B	-6157	1357	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

11	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
12	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
01	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
02	840	N	723	-0-	-117	B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
*04	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

11	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
12	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
01	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
02	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
*04	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

11	60	N	35	-0-	-25	B	-0-	35	3			N	-0-					-0-
12	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
01	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
02	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	17	-0-	-789	B	-0-	17	3			N	-0-					-0-
04	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

11	720	N	232	-0-	-488	B	-0-	232	3			N	-0-					-0-
12	2259	N	2259	-0-	-0-	B	-0-	2259	3			N	-0-					-0-
01	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
02	1723	N	1723	-0-	-0-	B	-0-	1723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	201	-0-	-2062	B	-0-	201	3			N	-0-					-0-
*04	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 12/06/2017 - P/A 12/06/17																	

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

11	1440	N	-0-	-0-	-1440	B	-0-					N	-0-					-0-
12	682	N	394	-0-	-288	B	-0-	394	3			N	-0-					-0-
01	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
02	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	34	-0-	-369	B	-0-	34	3			N	-0-					-0-
04	960	N	47	-0-	-913	B	-0-	47	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

11	2070	N	-0-	-0-	-2070	B	-2932					N	-0-					-0-
12	1550	N	-0-	-0-	-1550	B	-2932					N	-0-					-0-
01	0	N	35	-0-	35	B	-2897	35	3			N	-0-					-0-
02	0	N	14	-0-	14	B	-2883	14	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2883																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

11	14073	N	6656	-0-	-7417	B	-0-	6656	3			N	-0-					-0-
12	7073	N	7073	-0-	-0-	B	-0-	7073	3			N	-0-					-0-
01	5164	N	5164	-0-	-0-	B	-0-	5164	3			N	-0-					-0-
02	6216	N	1060	-0-	-5156	B	-0-	1060	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	7068	N	-0-	-0-	-7068	B	-0-					N	-0-					-0-
04	5010	N	3448	-0-	-1562	B	-0-	3448	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

11	390	N	296	-0-	-94	B	-0-	296	3			N	-0-					-0-
12	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
01	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
02	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
04	360	N	239	-0-	-121	B	-0-	239	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
12	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
02	364	N	241	-0-	-123 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	136	-0-	-267 B	-0-	136	3			N	-0-					-0-
*04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	722	-0-	-28 B	-0-	722	3			N	-0-					-0-
12	775	N	737	-0-	-38 B	-0-	737	3			N	-0-					-0-
01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
02	672	N	619	-0-	-53 B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
04	720	N	684	-0-	-36 B	-0-	684	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-
12	1023	N	157	-0-	-866 B	-0-	157	3			N	-0-					-0-
01	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
02	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
*04	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1687	-0-	-23 B	-0-	1687	3			N	-0-					-0-
12	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
01	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
02	1568	N	1474	-0-	-94 B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
04	1530	N	1499	-0-	-31 B	-0-	1499	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
01	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
02	588	N	586	-0-	-2 B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	391	-0-	-167 B	-0-	391	3			N	-0-					-0-
04	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
12	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
02	812	N	778	-0-	-34 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	890	-0-	-9 B	-0-	890	3			N	-0-					-0-
04	870	N	793	-0-	-77 B	-0-	793	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	157	-0-	-143 B	-0-	157	3			N	-0-					-0-
12	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
01	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	43	-0-	-112 B	-0-	43	3			N	-0-					-0-
04	420	N	83	-0-	-337 B	-0-	83	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	377	-0-	-73 B	-0-	377	3			N	-0-					-0-
12	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
01	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
04	390	N	358	-0-	-32 B	-0-	358	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
12	1054	N	1009	-0-	-45 B	-0-	1009	3			N	-0-					-0-
01	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
02	980	N	579	-0-	-401 B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	721	-0-	-302 B	-0-	721	3			N	-0-					-0-
04	990	N	945	-0-	-45 B	-0-	945	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6866	N	2287	-0-	-4579 B	-0-	2287	3			N	-0-					-0-
12	4712	N	2847	-0-	-1865 B	-0-	2847	3			N	-0-					-0-
01	4024	N	4024	-0-	-0- B	-0-	4024	3			N	-0-					-0-
02	3986	N	3986	-0-	-0- B	-0-	3986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2605	-0-	-247 B	-0-	2605	3			N	-0-					-0-
*04	5361	N	5361	-0-	-0- B	-0-	5361	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
12	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
01	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
02	756	N	575	-0-	-181 B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
*04	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	6	-0-	-2604 B	-0-	6	3			N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
02	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*04	2706	N	2706	-0-	-0- B	-0-	2706	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	617	-0-	-13	B	-0-	617	3			Y	-0-					-0-
12	651	N	567	-0-	-84	B	-0-	567	3			Y	-0-					-0-
01	319	N	319	-0-	-0-	B	-0-	319	3			Y	-0-					-0-
02	588	N	366	-0-	-222	B	-0-	366	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	601	N	601	-0-	-0-	B	-0-	601	3			Y	-0-					-0-
*04	464	N	464	-0-	-0-	B	-0-	464	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

11	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
12	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
01	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
02	560	N	494	-0-	-66	B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	546	-0-	-12	B	-0-	546	3			N	-0-					-0-
*04	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

11	5928	N	2585	-0-	-3343	B	-0-	2585	3			N	-0-					-0-
12	1860	N	1755	-0-	-105	B	-0-	1755	3			N	-0-					-0-
01	2323	N	2323	-0-	-0-	B	-0-	2323	3			N	-0-					-0-
02	2408	N	831	-0-	-1577	B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	504	-0-	-1263	B	-0-	504	3			N	-0-					-0-
04	2250	N	2126	-0-	-124	B	-0-	2126	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

11	660	N	583	-0-	-77	B	-0-	583	3			N	-0-					-0-
12	682	N	629	-0-	-53	B	-0-	629	3			N	-0-					-0-
01	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
02	532	N	513	-0-	-19	B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	473	-0-	-147	B	-0-	473	3			N	-0-					-0-
04	600	N	455	-0-	-145	B	-0-	455	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 3438 PERF. N/A

11	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/18/2017 - PLUGGED 11/18/17

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

11	540	N	478	-0-	-62	B	-0-	478	3			N	-0-					-0-
12	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
01	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
02	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	475	-0-	-21	B	-0-	475	3			N	-0-					-0-
04	480	N	397	-0-	-83	B	-0-	397	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	433	-0-	-137 B	-0-	433	3			N	-0-					-0-
12	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
02	392	N	100	-0-	-292 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	65	-0-	-276 B	-0-	65	3			N	-0-					-0-
04	240	N	111	-0-	-129 B	-0-	111	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
12	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
01	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
02	1848	N	1570	-0-	-278 B	-0-	1570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	267	-0-	-1903 B	-0-	267	3			N	-0-					-0-
04	1830	N	167	-0-	-1663 B	-0-	167	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	229	-0-	-101 B	-0-	229	3			N	-0-					-0-
12	310	N	222	-0-	-88 B	-0-	222	3			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	224	N	187	-0-	-37 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	97	-0-	-120 B	-0-	97	3			N	-0-					-0-
04	210	N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7035	N	3484	-0-	-3551 B	-0-	3484	3			N	-0-					-0-
12	3603	N	3603	-0-	-0- B	-0-	3603	3			N	-0-					-0-
01	3312	N	3312	-0-	-0- B	-0-	3312	3			N	-0-					-0-
02	3248	N	3131	-0-	-117 B	-0-	3131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3603	N	3603	-0-	-0- B	-0-	3603	3			N	-0-					-0-
04	3210	N	2964	-0-	-246 B	-0-	2964	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2031	-0-	-9 B	-0-	2031	3			N	-0-					-0-
12	2108	N	1990	-0-	-118 B	-0-	1990	3			N	-0-					-0-
01	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
02	1904	N	1835	-0-	-69 B	-0-	1835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
*04	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	973	-0-	-17 B	-0-	973	3			N	-0-					-0-
12	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
01	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
02	896	N	892	-0-	-4 B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	960	-0-	-94 B	-0-	960	3			N	-0-					-0-
*04	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	774	-0-	-36	B	-0-	774	3			N	-0-					-0-
12	806	N	747	-0-	-59	B	-0-	747	3			N	-0-					-0-
01	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
02	728	N	695	-0-	-33	B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
04	690	N	649	-0-	-41	B	-0-	649	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

11	210	N	199	-0-	-11	B	-0-	199	3			N	-0-					-0-
12	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
01	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
02	196	N	186	-0-	-10	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
04	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

11	330	N	324	-0-	-6	B	-0-	324	3			N	-0-					-0-
12	372	N	297	-0-	-75	B	-0-	297	3			N	-0-					-0-
01	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
02	308	N	272	-0-	-36	B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	303	-0-	-7	B	-0-	303	3			N	-0-					-0-
04	300	N	255	-0-	-45	B	-0-	255	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

11	480	N	134	-0-	-346	B	-0-	134	3			N	-0-					-0-
12	744	N	494	-0-	-250	B	-0-	494	3			N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
02	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	66	-0-	-430	B	-0-	66	3			N	-0-					-0-
04	3	N	1	-0-	-2	B	-0-	1	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

11	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
12	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
01	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
02	308	N	29	-0-	-279	B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	30	-0-	-187	B	-0-	30	3			N	-0-					-0-
04	210	N	79	-0-	-131	B	-0-	79	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
12	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
01	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
02	1596	N	332	-0-	-1264 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	281	-0-	-1083 B	-0-	281	3			N	-0-					-0-
04	930	N	438	-0-	-492 B	-0-	438	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	10	-0-	-2390 B	-0-	10	3			N	-0-					-0-
12	1798	N	152	-0-	-1646 B	-0-	152	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	14	-0-	-141 B	-0-	14	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
02	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5336	N	2474	-0-	-2862 B	-0-	2474	3			N	-0-					-0-
12	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
01	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
02	2296	N	611	-0-	-1685 B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	342	-0-	-1921 B	-0-	342	3			N	-0-					-0-
04	2100	N	414	-0-	-1686 B	-0-	414	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6258	N	3086	-0-	-3172 B	-0-	3086	3			N	-0-					-0-
12	2863	N	2863	-0-	-0- B	-0-	2863	3			N	-0-					-0-
01	3533	N	3533	-0-	-0- B	-0-	3533	3			N	-0-					-0-
02	2884	N	2707	-0-	-177 B	-0-	2707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3441	-0-	-0- B	-0-	3441	3			N	-0-					-0-
04	3420	N	2939	-0-	-481 B	-0-	2939	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5137	N	2092	-0-	-3045 B	-0-	2092	3			N	-0-					-0-
12	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
01	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-
02	1960	N	1553	-0-	-407 B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1754	-0-	-509 B	-0-	1754	3			N	-0-					-0-
04	2250	N	1093	-0-	-1157 B	-0-	1093	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	377	-0-	-793 B	-0-	377	3			N	-0-					-0-
12	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	182	-0-	-1244 B	-0-	182	3			N	-0-					-0-
*04	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
12	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
01	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
02	1204	N	271	-0-	-933 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	147	-0-	-752 B	-0-	147	3			N	-0-					-0-
*04	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
12	744	N	668	-0-	-76 B	-0-	668	3			N	-0-					-0-
01	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
02	1512	N	584	-0-	-928 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	290	-0-	-392 B	-0-	290	3			N	-0-					-0-
04	1410	N	1057	-0-	-353 B	-0-	1057	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
12	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
*04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/18/2017 - P/A 12/18/2017

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

11	630	N	576	-0-	-54 B	-0-	576	3			N	-0-					-0-
12	620	N	550	-0-	-70 B	-0-	550	3			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
02	532	N	70	-0-	-462 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	120	-0-	-438 B	-0-	120	3			N	-0-					-0-
*04	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

11	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
01	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
02	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

11	660	N	570	-0-	-90 B	-0-	570	3			N	-0-					-0-
12	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
02	532	N	18	-0-	-514 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	47	-0-	-883 B	-0-	47	3			N	-0-					-0-
04	420	N	200	-0-	-220 B	-0-	200	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

11	1826	N	1826	-0-	-0-	B	-0-	1826	3			N	-0-					-0-
12	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
01	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
02	1708	N	1231	-0-	-477	B	-0-	1231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	456	-0-	-1218	B	-0-	456	3			N	-0-					-0-
04	1590	N	-0-	-0-	-1590	B	-0-					N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

11	750	N	4	-0-	-746	B	-0-	4	3			N	-0-					-0-
12	341	N	10	-0-	-331	B	-0-	10	3			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
02	4	N	1	-0-	-3	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	10	N	1	-0-	-9	B	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

11	270	N	175	-0-	-95	B	-0-	175	3			N	-0-					-0-
12	155	N	48	-0-	-107	B	-0-	48	3			N	-0-					-0-
01	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
02	168	N	137	-0-	-31	B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
04	60	N	20	-0-	-40	B	-0-	20	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

11	420	N	397	-0-	-23	B	-0-	397	3			N	-0-					-0-
12	403	N	292	-0-	-111	B	-0-	292	3			N	-0-					-0-
01	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
02	364	N	314	-0-	-50	B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
04	300	N	285	-0-	-15	B	-0-	285	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

11	570	N	522	-0-	-48	B	-0-	522	3			N	-0-					-0-
12	620	N	567	-0-	-53	B	-0-	567	3			N	-0-					-0-
01	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
02	476	N	458	-0-	-18	B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	503	-0-	-55	B	-0-	503	3			N	-0-					-0-
04	540	N	450	-0-	-90	B	-0-	450	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
12	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
*04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	806	-0-	-34 B	-0-	806	3			N	-0-					-0-
12	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
01	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
02	756	N	751	-0-	-5 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	831	-0-	-37 B	-0-	831	3			N	-0-					-0-
*04	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	891	-0-	-69 B	-0-	891	3			N	-0-					-0-
12	992	N	932	-0-	-60 B	-0-	932	3			N	-0-					-0-
01	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
02	840	N	746	-0-	-94 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	770	-0-	-160 B	-0-	770	3			N	-0-					-0-
04	870	N	713	-0-	-157 B	-0-	713	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2288	N	2288	-0-	-0- B	-0-	2288	3			N	-0-					-0-
12	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
01	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
02	2128	N	1285	-0-	-843 B	-0-	1285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1294	-0-	-814 B	-0-	1294	3			N	-0-					-0-
04	1530	N	1182	-0-	-348 B	-0-	1182	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	320	-0-	-70 B	-0-	320	3			N	-0-					-0-
12	372	N	305	-0-	-67 B	-0-	305	3			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	308	N	300	-0-	-8 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
*04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
12	465	N	431	-0-	-34	B	-0-	431	3			N	-0-					-0-
01	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
02	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	426	-0-	-8	B	-0-	426	3			N	-0-					-0-
04	420	N	408	-0-	-12	B	-0-	408	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

11	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
12	961	N	654	-0-	-307	B	-0-	654	3			N	-0-					-0-
01	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
02	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
04	960	N	939	-0-	-21	B	-0-	939	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

11	3120	N	-0-	-0-	-3120	B	-0-					N	-0-					-0-
12	1674	N	-0-	-0-	-1674	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

11	1380	N	488	-0-	-892	B	-0-	488	3			N	-0-					-0-
12	806	N	223	-0-	-583	B	-0-	223	3			N	-0-					-0-
01	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
02	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
04	1380	N	232	-0-	-1148	B	-0-	232	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

11	150	N	7	-0-	-143	B	-0-	7	3			N	-0-					-0-
12	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
01	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	210	N	92	-0-	-118	B	-0-	92	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	124	N	52	-0-	-72 B	-0-	52	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	8	-0-	-54 B	-0-	8	3			N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	125	-0-	-85 B	-0-	125	3			N	-0-					-0-
12	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
01	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
02	112	N	31	-0-	-81 B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	14	-0-	-110 B	-0-	14	3			N	-0-					-0-
04	120	N	53	-0-	-67 B	-0-	53	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8664	N	4181	-0-	-4483 B	-0-	4181	3			N	-0-					-0-
12	4650	N	4328	-0-	-322 B	-0-	4328	3			N	-0-					-0-
01	4442	N	4442	-0-	-0- B	-0-	4442	3			N	-0-					-0-
02	4048	N	4048	-0-	-0- B	-0-	4048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4391	N	4391	-0-	-0- B	-0-	4391	3			N	-0-					-0-
04	4290	N	3679	-0-	-611 B	-0-	3679	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
12	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	812	N	22	-0-	-790 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
*04	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5365	N	2852	-0-	-2513 B	-0-	2852	3			N	-0-					-0-
12	2910	N	2910	-0-	-0- B	-0-	2910	3			N	-0-					-0-
01	2432	N	2432	-0-	-0- B	-0-	2432	3			N	-0-					-0-
02	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2639	-0-	-275 B	-0-	2639	3			N	-0-					-0-
*04	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8058	N	3418	-0-	-4640 B	-0-	3418	3			N	-0-					-0-
12	3527	N	3527	-0-	-0- B	-0-	3527	3			N	-0-					-0-
01	3355	N	3355	-0-	-0- B	-0-	3355	3			N	-0-					-0-
02	3192	N	1233	-0-	-1959 B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	761	-0-	-2773 B	-0-	761	3			N	-0-					-0-
04	3240	N	2758	-0-	-482 B	-0-	2758	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	17	-0-	-523 B	-0-	17	3			N	-0-					-0-
12	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	209	-0-	-380 B	-0-	209	3			N	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	31	-0-	-449 B	-0-	31	3			N	-0-					-0-
12	341	N	18	-0-	-323 B	-0-	18	3			N	-0-					-0-
01	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
02	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
04	630	N	14	-0-	-616 B	-0-	14	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

11	2612	N	2612	-0-	-0-	B	-0-	2612	3			N	-0-					-0-
12	2582	N	2582	-0-	-0-	B	-0-	2582	3			N	-0-					-0-
01	2179	N	2179	-0-	-0-	B	-0-	2179	3			N	-0-					-0-
02	2436	N	2222	-0-	-214	B	-0-	2222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	647	-0-	-1926	B	-0-	647	3			N	-0-					-0-
04	2100	N	-0-	-0-	-2100	B	-0-					N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

11	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
12	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
01	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
02	504	N	442	-0-	-62	B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	225	-0-	-271	B	-0-	225	3			N	-0-					-0-
04	510	N	10	-0-	-500	B	-0-	10	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

11	420	N	326	-0-	-94	B	-0-	326	3			N	-0-					-0-
12	465	N	403	-0-	-62	B	-0-	403	3			N	-0-					-0-
01	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
02	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	297	-0-	-106	B	-0-	297	3			N	-0-					-0-
04	420	N	288	-0-	-132	B	-0-	288	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

11	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
12	527	N	518	-0-	-9	B	-0-	518	3			N	-0-					-0-
01	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
02	504	N	13	-0-	-491	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	462	-0-	-65	B	-0-	462	3			N	-0-					-0-
*04	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

11	2280	N	345	-0-	-1935	B	-0-	345	3			N	-0-					-0-
12	2953	N	2953	-0-	-0-	B	-0-	2953	3			N	-0-					-0-
01	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
02	2829	N	2829	-0-	-0-	B	-0-	2829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2945	N	29	-0-	-2916	B	-0-	29	3			N	-0-					-0-
*04	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
02	560	N	383	-0-	-177 B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	462	-0-	-96 B	-0-	462	3			N	-0-					-0-
04	480	N	391	-0-	-89 B	-0-	391	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
12	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
01	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
02	1372	N	1155	-0-	-217 B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	315	-0-	-1018 B	-0-	315	3			N	-0-					-0-
04	1200	N	369	-0-	-831 B	-0-	369	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5136	N	2057	-0-	-3079 B	-0-	2057	3			N	-0-					-0-
12	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-
01	4771	N	4771	-0-	-0- B	-0-	4771	3			N	-0-					-0-
02	1932	N	612	-0-	-1320 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	310	-0-	-2046 B	-0-	310	3			N	-0-					-0-
04	4620	N	927	-0-	-3693 B	-0-	927	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
12	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
02	560	N	143	-0-	-417 B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	83	-0-	-785 B	-0-	83	3			N	-0-					-0-
04	420	N	294	-0-	-126 B	-0-	294	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	897	-0-	-513 B	-0-	897	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
02	840	N	137	-0-	-703 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	156	-0-	-619 B	-0-	156	3			N	-0-					-0-
04	780	N	360	-0-	-420 B	-0-	360	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	350	-0-	-190 B	-0-	350	3			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	336	N	147	-0-	-189 B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	65	-0-	-307 B	-0-	65	3			N	-0-					-0-
*04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	690	-0-	-173 B	-0-	690	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
02	644	N	350	-0-	-294 B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	122	-0-	-653 B	-0-	122	3			N	-0-					-0-
*04	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
12	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
01	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
02	840	N	780	-0-	-60 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	456	-0-	-567 B	-0-	456	3			N	-0-					-0-
*04	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4966	-0-	1966 B	4181	4966	3			N	-0-					-0-
12	3100	N	5355	-0-	2255 B	6436	5355	3			N	-0-					-0-
01	3100	N	4716	-0-	1616 B	8052	4716	3			N	-0-					-0-
02	8732		4099	-0-	-4633 B	3419	4099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3419																	
03	7785	R	4366	-0-	-3419 B	-0-	4366	3			N	-0-					-0-
04	5190	#	4207	-0-	-983 B	-983	4207	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
12	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
02	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	465	-0-	-310 B	-0-	465	3			N	-0-					-0-
*04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1070	-0-	-100 B	-0-	1070	3			N	-0-					-0-
12	1178	N	1158	-0-	-20 B	-0-	1158	3			N	-0-					-0-
01	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
02	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	826	-0-	-321 B	-0-	826	3			N	-0-					-0-
04	1140	N	867	-0-	-273 B	-0-	867	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

11	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
12	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
01	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
02	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	147	-0-	-101	B	-0-	147	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

11	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
12	341	N	254	-0-	-87	B	-0-	254	3			N	-0-					-0-
01	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
02	644	N	66	-0-	-578	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	9	-0-	-239	B	-0-	9	3			N	-0-					-0-
04	540	N	250	-0-	-290	B	-0-	250	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

11	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
12	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
01	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
02	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	317	-0-	-179	B	-0-	317	3			N	-0-					-0-
*04	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

11	150	N	4	-0-	-146	B	-0-	4	3			N	-0-					-0-
12	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
01	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
02	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	3	-0-	-90	B	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

11	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
12	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
01	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
02	560	N	516	-0-	-44	B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	374	-0-	-184	B	-0-	374	3			N	-0-					-0-
*04	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	125	-0-	-115 B	-0-	125	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
02	112	N	51	-0-	-61 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
*04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	471	-0-	-9 B	-0-	471	3			N	-0-					-0-
12	496	N	445	-0-	-51 B	-0-	445	3			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	366	-0-	-68 B	-0-	366	3			N	-0-					-0-
*04	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	443	-0-	-127 B	-0-	443	3			N	-0-					-0-
12	496	N	436	-0-	-60 B	-0-	436	3			N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
02	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
04	720	N	487	-0-	-233 B	-0-	487	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
12	1457	N	1373	-0-	-84 B	-0-	1373	3			N	-0-					-0-
01	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
02	1288	N	1257	-0-	-31 B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	655	-0-	-709 B	-0-	655	3			N	-0-					-0-
04	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	690	-0-	-30 B	-0-	690	3			N	-0-					-0-
12	744	N	674	-0-	-70 B	-0-	674	3			N	-0-					-0-
01	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
02	644	N	613	-0-	-31 B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	355	-0-	-327 B	-0-	355	3			N	-0-					-0-
*04	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
12	1333	N	1020	-0-	-313 B	-0-	1020	3			N	-0-					-0-
01	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
02	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	914	-0-	-109 B	-0-	914	3			N	-0-					-0-
*04	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
12	713	N	652	-0-	-61	B	-0-	652	3			N	-0-					-0-
01	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
02	588	N	510	-0-	-78	B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	295	-0-	-356	B	-0-	295	3			N	-0-					-0-
*04	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	323	-0-	-37	B	-0-	323	3			N	-0-					-0-
12	372	N	306	-0-	-66	B	-0-	306	3			N	-0-					-0-
01	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
02	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	199	-0-	-111	B	-0-	199	3			N	-0-					-0-
*04	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	156	-0-	-234	B	-0-	156	3			N	-0-					-0-
12	403	N	138	-0-	-265	B	-0-	138	3			N	-0-					-0-
01	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
02	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
*04	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
12	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
01	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
02	560	N	371	-0-	-189	B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	356	-0-	-140	B	-0-	356	3			N	-0-					-0-
*04	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
12	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
01	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
02	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	305	-0-	-160	B	-0-	305	3			N	-0-					-0-
*04	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-
12	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
01	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
02	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
*04	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
12	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
01	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
02	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	313	-0-	-183	B	-0-	313	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

11	390	N	2	-0-	-388	B	-0-	2	3			N	-0-					-0-
12	279	N	68	-0-	-211	B	-0-	68	3			N	-0-					-0-
01	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	1	-0-	-61	B	-0-	1	3			N	-0-					-0-
04	360	N	1	-0-	-359	B	-0-	1	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

11	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
12	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
01	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
02	1120	N	129	-0-	-991	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
04	240	N	1	-0-	-239	B	-0-	1	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

11	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
01	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
02	896	N	834	-0-	-62	B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	219	-0-	-773	B	-0-	219	3			N	-0-					-0-
04	840	N	107	-0-	-733	B	-0-	107	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

11	570	N	464	-0-	-106	B	-0-	464	3			N	-0-					-0-
12	465	N	437	-0-	-28	B	-0-	437	3			N	-0-					-0-
01	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
02	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	257	-0-	-177	B	-0-	257	3			N	-0-					-0-
*04	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	818	-0-	-112 B	-0-	818	3			N	-0-					-0-
12	992	N	725	-0-	-267 B	-0-	725	3			N	-0-					-0-
01	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
02	756	N	641	-0-	-115 B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	312	-0-	-401 B	-0-	312	3			N	-0-					-0-
04	960	N	566	-0-	-394 B	-0-	566	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	1	-0-	-8 B	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
12	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
02	812	N	195	-0-	-617 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	121	-0-	-561 B	-0-	121	3			N	-0-					-0-
04	630	N	24	-0-	-606 B	-0-	24	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		262	-0-	262 B	262	262	3			N	-0-					-0-
12	14B2 EXT		248	-0-	248 B	510	248	3			N	-0-					-0-
01	0	W	234	-0-	234 B	744	234	3			N	-0-					-0-
02	808	R	64	-0-	-744 B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	30	-0-	-280 B	-0-	30	3			N	-0-					-0-
04	300	N	112	-0-	-188 B	-0-	112	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
12	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
01	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
02	756	N	598	-0-	-158	B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	153	-0-	-436	B	-0-	153	3			N	-0-					-0-
04	570	N	544	-0-	-26	B	-0-	544	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1	-0-	-1529	B	-0-	1	3			N	-0-					-0-
12	868	N	5	-0-	-863	B	-0-	5	3			N	-0-					-0-
01	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
02	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
04	120	N	2	-0-	-118	B	-0-	2	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
12	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
01	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
02	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1213	-0-	-120	B	-0-	1213	3			N	-0-					-0-
*04	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	745	-0-	-995	B	-11626	745	3			N	-0-					-0-
12	961	N	737	-0-	-224	B	-11626	737	3			N	-0-					-0-
01	0	N	854	-0-	854	B	-10772	854	3			N	-0-					-0-
02	700	N	396	-0-	-304	B	-10772	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2661 CANCELLED UNDERAGE -> -8111																		
03	744	N	200	-0-	-544	B	-2661	200	3			N	-0-					-0-
04	840	N	379	-0-	-461	B	-2661	379	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
12	682	N	594	-0-	-88	B	-0-	594	3			N	-0-					-0-
01	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
02	588	N	530	-0-	-58	B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	266	-0-	-323	B	-0-	266	3			N	-0-					-0-
04	750	N	581	-0-	-169	B	-0-	581	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	469	-0-	-41	B	-0-	469	3			N	-0-					-0-
12	527	N	465	-0-	-62	B	-0-	465	3			N	-0-					-0-
01	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
02	448	N	384	-0-	-64	B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
04	450	N	369	-0-	-81	B	-0-	369	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	594	-0-	-276	B	-0-	594	3			N	-0-					-0-
12	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
01	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
02	560	N	536	-0-	-24	B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	532	-0-	-150	B	-0-	532	3			N	-0-					-0-
*04	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

11	3180	N	3	-0-	-3177	B	-0-	3	3			N	-0-					-0-
12	2844	N	2844	-0-	-0-	B	-0-	2844	3			N	-0-					-0-
01	2598	N	2598	-0-	-0-	B	-0-	2598	3			N	-0-					-0-
02	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	402	-0-	-2450	B	-0-	402	3			N	-0-					-0-
04	2520	N	1416	-0-	-1104	B	-0-	1416	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

11	1601	N	1246	-0-	-355	B	-0-	1246	3			N	-0-					-0-
12	1724	N	1724	-0-	-0-	B	-0-	1724	3			N	-0-					-0-
01	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-
02	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	885	-0-	-851	B	-0-	885	3			N	-0-					-0-
04	1620	N	974	-0-	-646	B	-0-	974	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

11	2400	N	6	-0-	-2394	B	-0-	6	3			N	-0-					-0-
12	1178	N	-0-	-0-	-1178	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
*04	3000	N	4268	-0-	1268	B	1268	4268	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

11	2610	N	590	-0-	-2020	B	-0-	590	3			N	-0-					-0-
12	3348	N	3348	-0-	-0-	B	-0-	3348	3			N	-0-					-0-
01	3138	N	3138	-0-	-0-	B	-0-	3138	3			N	-0-					-0-
02	2758	N	2758	-0-	-0-	B	-0-	2758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	254	-0-	-3094	B	-0-	254	3			N	-0-					-0-
04	3030	N	2359	-0-	-671	B	-0-	2359	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

11	4385	N	2636	-0-	-1749	B	-0-	2636	3			N	-0-					-0-
12	2817	N	2817	-0-	-0-	B	-0-	2817	3			N	-0-					-0-
01	3038	N	3038	-0-	-0-	B	-0-	3038	3			N	-0-					-0-
02	2560	N	2560	-0-	-0-	B	-0-	2560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2821	N	1451	-0-	-1370	B	-0-	1451	3			N	-0-					-0-
04	2940	N	2517	-0-	-423	B	-0-	2517	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1321	-0-	-59 B	-0-	1321	3			N	-0-					-0-
12	1333	N	160	-0-	-1173 B	-0-	160	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
*04	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

11	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-
12	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	532	N	443	-0-	-89 B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
04	510	N	454	-0-	-56 B	-0-	454	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

11	3270	N	755	-0-	-2515 B	-0-	755	3			N	-0-					-0-
12	1798	N	26	-0-	-1772 B	-0-	26	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	700	N	-0-	-0-	-700 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

11	1380	N	1288	-0-	-92 B	-0-	1288	3			N	-0-					-0-
12	1364	N	1279	-0-	-85 B	-0-	1279	3			N	-0-					-0-
01	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-
02	1204	N	1112	-0-	-92 B	-0-	1112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	615	-0-	-656 B	-0-	615	3			N	-0-					-0-
04	2070	N	737	-0-	-1333 B	-0-	737	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

11	6625	N	3079	-0-	-3546 B	-0-	3079	3			N	-0-					-0-
12	2977	N	2977	-0-	-0- B	-0-	2977	3			N	-0-					-0-
01	3192	N	3192	-0-	-0- B	-0-	3192	3			N	-0-					-0-
02	2884	N	890	-0-	-1994 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	549	-0-	-2427 B	-0-	549	3			N	-0-					-0-
04	3090	N	1719	-0-	-1371 B	-0-	1719	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

11	8702	N	4081	-0-	-4621 B	-0-	4081	3			N	-0-					-0-
12	3628	N	3628	-0-	-0- B	-0-	3628	3			N	-0-					-0-
01	3334	N	3334	-0-	-0- B	-0-	3334	3			N	-0-					-0-
02	3808	N	982	-0-	-2826 B	-0-	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	638	-0-	-2989 B	-0-	638	3			N	-0-					-0-
04	3240	N	1762	-0-	-1478 B	-0-	1762	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1999	-0-	-131	B	-0-	1999	3			N	-0-					-0-
12	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-
01	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-
02	1876	N	326	-0-	-1550	B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	2	-0-	-2013	B	-0-	2	3			N	-0-					-0-
04	1620	N	1200	-0-	-420	B	-0-	1200	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
12	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-
01	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-
02	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	834	-0-	-344	B	-0-	834	3			N	-0-					-0-
*04	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	311	-0-	-859	B	-0-	311	3			N	-0-					-0-
12	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1607	N	1388	-0-	-219	B	-0-	1388	3			N	-0-					-0-
12	1593	N	7	-0-	-1586	B	-0-	7	3			N	-0-					-0-
01	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
02	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
*04	1610	N	1610	-0-	-0-	B	-0-	1610	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	514	-0-	-86	B	-0-	514	3			N	-0-					-0-
12	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
01	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
02	476	N	205	-0-	-271	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	114	-0-	-382	B	-0-	114	3			N	-0-					-0-
04	810	N	108	-0-	-702	B	-0-	108	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1660	-0-	-140	B	-0-	1660	3			N	-0-					-0-
12	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
01	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
02	1540	N	305	-0-	-1235	B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	230	-0-	-855	B	-0-	230	3			N	-0-					-0-
04	870	N	742	-0-	-128	B	-0-	742	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2697	-0-	387 B	-3752	2697	3			N	-0-					-0-
12	1209	N	2111	-0-	902 B	-2850	2111	3			N	-0-					-0-
01	0	N	307	-0-	307 B	-2543	307	3			N	-0-					-0-
02	2520	N	2151	-0-	-369 B	-2543	2151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2397		CANCELLED UNDERAGE ->		-146										
03	2108	N	1194	-0-	-914 B	-2397	1194	3			N	-0-					-0-
*04	343	N	2740	-0-	2397 B	-0-	2740	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8793	N	2906	-0-	-5887 B	98	2906	3			N	-0-					-0-
12	6200	N	4636	-0-	-1564 B	-0-	4636	3			N	-0-					-0-
01	6235	N	6235	-0-	-0- B	-0-	6235	3			N	-0-					-0-
02	5487	N	5487	-0-	-0- B	-0-	5487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4650	N	3459	-0-	-1191 B	-0-	3459	3			N	-0-					-0-
*04	6646	N	6646	-0-	-0- B	-0-	6646	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
12	558	N	113	-0-	-445 B	-0-	113	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	840	N	246	-0-	-594 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
*04	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	308	N	207	-0-	-101 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	310	N	258	-0-	-52 B	-0-	258	3			N	-0-					-0-
*04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6901	N	3330	-0-	-3571 B	-0-	3330	3			N	-0-					-0-
12	3689	N	3374	-0-	-315 B	-0-	3374	3			N	-0-					-0-
01	3339	N	3339	-0-	-0- B	-0-	3339	3			N	-0-					-0-
02	3108	N	923	-0-	-2185 B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3379	N	-0-	-0-	-3379 B	-0-					N	-0-					-0-
*04	3993	N	3993	-0-	-0- B	-0-	3993	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6556	N	3097	-0-	-3459 B	-0-	3097	3			N	-0-					-0-
12	3348	N	3020	-0-	-328 B	-0-	3020	3			N	-0-					-0-
01	2960	N	2960	-0-	-0- B	-0-	2960	3			N	-0-					-0-
02	2884	N	2638	-0-	-246 B	-0-	2638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3007	N	1511	-0-	-1496 B	-0-	1511	3			N	-0-					-0-
*04	3371	N	3371	-0-	-0- B	-0-	3371	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	N	608	-0-	-5782 B	-13185	608	3			N	-0-					-0-
12	3410	N	639	-0-	-2771 B	-13185	639	3			N	-0-					-0-
01	0	N	2371	-0-	2371 B	-10814	2371	3			N	-0-					-0-
02	560	N	2686	-0-	2126 B	-8688	2686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -8688																	
03	651	N	3	-0-	-648 B	-0-	3	3			N	-0-					-0-
04	2280	N	957	-0-	-1323 B	-0-	957	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6003	N	3858	-0-	-2145 B	1922	3858	3			N	-0-					-0-
12	5800	N	3878	-0-	-1922 B	-0-	3878	3			N	-0-					-0-
01	3766	N	3766	-0-	-0- B	-0-	3766	3			N	-0-					-0-
02	3612	N	1035	-0-	-2577 B	-0-	1035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	-0-	-0-	-3875 B	-0-					N	-0-					-0-
*04	4407	N	4407	-0-	-0- B	-0-	4407	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6706	N	3167	-0-	-3539 B	-0-	3167	3			N	-0-					-0-
12	4092	N	3068	-0-	-1024 B	-0-	3068	3			N	-0-					-0-
01	2827	N	2827	-0-	-0- B	-0-	2827	3			N	-0-					-0-
02	2968	N	2897	-0-	-71 B	-0-	2897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	1778	-0-	-1291 B	-0-	1778	3			N	-0-					-0-
*04	3533	N	3533	-0-	-0- B	-0-	3533	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1322	-0-	-988 B	-0-	1322	3			N	-0-					-0-
12	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-					-0-
01	2669	N	2669	-0-	-0- B	-0-	2669	3			N	-0-					-0-
02	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	1469	-0-	-918 B	-0-	1469	3			N	-0-					-0-
*04	3000	N	3034	-0-	34 B	34	3034	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7003	N	3952	-0-	-3051 B	1084	3952	3			N	-0-					-0-
12	5094	N	4010	-0-	-1084 B	-0-	4010	3			N	-0-					-0-
01	2852	N	2852	-0-	-0- B	-0-	2852	3			N	-0-					-0-
02	3782	N	3782	-0-	-0- B	-0-	3782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	2280	-0-	-1719 B	-0-	2280	3			N	-0-					-0-
*04	4964	N	4964	-0-	-0- B	-0-	4964	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5644	N	2761	-0-	-2883 B	-0-	2761	3			N	-0-					-0-
12	3015	N	3015	-0-	-0- B	-0-	3015	3			N	-0-					-0-
01	2918	N	2918	-0-	-0- B	-0-	2918	3			N	-0-					-0-
02	2576	N	827	-0-	-1749 B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	-0-	-0-	-3007 B	-0-					N	-0-					-0-
*04	3497	N	3497	-0-	-0- B	-0-	3497	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5420	N	2653	-0-	-2767 B	-0-	2653	3			N	-0-					-0-
12	2790	N	314	-0-	-2476 B	-0-	314	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2464	N	2142	-0-	-322 B	-0-	2142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
*04	3280	N	3280	-0-	-0- B	-0-	3280	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2132	-0-	-268 B	-0-	2132	3			N	-0-					-0-
12	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
01	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
02	1988	N	275	-0-	-1713 B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	369	-0-	-1615 B	-0-	369	3			N	-0-					-0-
*04	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	3	-0-	-1197 B	-0-	3	3			N	-0-					-0-
12	589	N	2	-0-	-587 B	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
*04	3000	N	3352	-0-	352 B	352	3352	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	N	8	-0-	-3322 B	-0-	8	3			N	-0-					-0-
12	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
*04	4534	N	4534	-0-	-0- B	-0-	4534	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9643	N	4624	-0-	-5019 B	-0-	4624	3			N	-0-					-0-
12	5146	N	4629	-0-	-517 B	-0-	4629	3			N	-0-					-0-
01	4851	N	4851	-0-	-0- B	-0-	4851	3			N	-0-					-0-
02	4312	N	4277	-0-	-35 B	-0-	4277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	2572	-0-	-2047 B	-0-	2572	3			N	-0-					-0-
*04	5351	N	5351	-0-	-0- B	-0-	5351	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5653	N	2775	-0-	-2878 B	-0-	2775	3			N	-0-					-0-
12	2914	N	2844	-0-	-70 B	-0-	2844	3			N	-0-					-0-
01	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-
02	2604	N	2514	-0-	-90 B	-0-	2514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	1460	-0-	-1392 B	-0-	1460	3			N	-0-					-0-
*04	3043	N	3043	-0-	-0- B	-0-	3043	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	341	-0-	-49 B	-0-	341	3			N	-0-					-0-
12	403	N	313	-0-	-90 B	-0-	313	3			N	-0-					-0-
01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
02	308	N	241	-0-	-67 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	-0-	-0-	-1830 B	-6343					N	-0-					-0-
12	1178	N	16	-0-	-1162 B	-6343	16	3			N	-0-					-0-
01	0	N	49	-0-	49 B	-6294	49	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-6294					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6294																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-
12	2728	N	2704	-0-	-24 B	-0-	2704	3			N	-0-					-0-
01	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
02	2436	N	2122	-0-	-314 B	-0-	2122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	1245	-0-	-1452 B	-0-	1245	3			N	-0-					-0-
*04	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	-0-	-0-	-2220 B	-0-					N	-0-					-0-
12	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	333	-0-	-27 B	-0-	333	3			N	-0-					-0-
12	372	N	278	-0-	-94 B	-0-	278	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	308	N	225	-0-	-83 B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1791	-0-	-1209 B	12553	1791	3			N	-0-					-0-
12	3100	N	1785	-0-	-1315 B	11238	1785	3			N	-0-					-0-
01	3100	N	1791	-0-	-1309 B	9929	1791	3			N	-0-					-0-
02	2800	N	1612	-0-	-1188 B	8741	1612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8741																	
03	3100	N	989	-0-	-2111 B	6630	989	3			N	-0-					-0-
*04	3000	N	2035	-0-	-965 B	5665	2035	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	N	12	-0-	-4878 B	-0-	12	3			N	-0-					-0-
12	2418	N	-0-	-0-	-2418 B	-0-					N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
02	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
*04	5192	N	5192	-0-	-0- B	-0-	5192	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	N	14	-0-	-5896 B	-0-	14	3			N	-0-					-0-
12	2945	N	2	-0-	-2943 B	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
*04	7007	N	7007	-0-	-0- B	-0-	7007	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	N	862	-0-	-2948 B	-8416	862	3			N	-0-					-0-
12	2759	N	4892	-0-	2133 B	-6283	4892	3			N	-0-					-0-
01	0	N	4586	-0-	4586 B	-1697	4586	3			N	-0-					-0-
02	2334	N	4031	-0-	1697 B	-0-	4031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	371	-0-	-4527 B	-0-	371	3			N	-0-					-0-
04	4440	N	3447	-0-	-993 B	-0-	3447	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	N	1515	-0-	-3555 B	-5303	1515	3			N	-0-					-0-
12	2821	N	5383	-0-	2562 B	-2741	5383	3			N	-0-					-0-
01	0	N	2117	-0-	2117 B	-624	2117	3			N	-0-					-0-
02	1767	N	2391	-0-	624 B	-0-	2391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5394	N	673	-0-	-4721 B	-0-	673	3			N	-0-					-0-
*04	2981	N	2981	-0-	-0- B	-0-	2981	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	N	1049	-0-	-3601 B	-0-	1049	3			N	-0-					-0-
12	5955	N	5955	-0-	-0- B	-0-	5955	3			N	-0-					-0-
01	5582	N	5582	-0-	-0- B	-0-	5582	3			N	-0-					-0-
02	4906	N	4906	-0-	-0- B	-0-	4906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5952	N	452	-0-	-5500 B	-0-	452	3			N	-0-					-0-
04	5400	N	4196	-0-	-1204 B	-0-	4196	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	611	-0-	-2089 B	-0-	611	3			N	-0-					-0-
12	3468	N	3468	-0-	-0- B	-0-	3468	3			N	-0-					-0-
01	3251	N	3251	-0-	-0- B	-0-	3251	3			N	-0-					-0-
02	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	263	-0-	-3209 B	-0-	263	3			N	-0-					-0-
04	3150	N	2444	-0-	-706 B	-0-	2444	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	1455	-0-	-1065 B	-0-	1455	3			N	-0-					-0-
12	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
01	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
02	1372	N	400	-0-	-972 B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	199	-0-	-1289 B	-0-	199	3			N	-0-					-0-
04	1290	N	777	-0-	-513 B	-0-	777	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	N	2009	-0-	-6871 B	-0-	2009	3			N	-0-					-0-
12	11399	N	11399	-0-	-0- B	-0-	11399	3			N	-0-					-0-
01	10685	N	10685	-0-	-0- B	-0-	10685	3			N	-0-					-0-
02	9391	N	9391	-0-	-0- B	-0-	9391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11408	N	865	-0-	-10543 B	-0-	865	3			N	-0-					-0-
04	10350	N	8031	-0-	-2319 B	-0-	8031	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	N	503	-0-	-3037 B	-0-	503	3			N	-0-					-0-
12	4077	N	4077	-0-	-0- B	-0-	4077	3			N	-0-					-0-
01	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
02	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	326	-0-	-3766 B	-0-	326	3			N	-0-					-0-
*04	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	N	316	-0-	-5324 B	-2278	316	3			N	-0-					-0-
12	4227	N	6505	-0-	2278 B	-0-	6505	3			N	-0-					-0-
01	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
02	2321	N	2321	-0-	-0- B	-0-	2321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6510	N	639	-0-	-5871 B	-0-	639	3			N	-0-					-0-
*04	4502	N	4502	-0-	-0- B	-0-	4502	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9795	N	3062	-0-	-6733 B	-0-	3062	3			N	-0-					-0-
12	2965	N	2965	-0-	-0- B	-0-	2965	3			N	-0-					-0-
01	5424	N	5424	-0-	-0- B	-0-	5424	3			N	-0-					-0-
02	2856	N	941	-0-	-1915 B	-0-	941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	29	-0-	-2947 B	-0-	29	3			N	-0-					-0-
04	5250	N	1523	-0-	-3727 B	-0-	1523	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	N	513	-0-	-5487 B	-4231	513	3			N	-0-					-0-
12	3379	N	5736	-0-	2357 B	-1874	5736	3			N	-0-					-0-
01	20	N	1894	-0-	1874 B	-0-	1894	3			N	-0-					-0-
02	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5735	N	697	-0-	-5038 B	-0-	697	3			N	-0-					-0-
04	1830	N	1432	-0-	-398 B	-0-	1432	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	133	-0-	-2477 B	-0-	133	3			N	-0-					-0-
12	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-
01	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
02	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	338	-0-	-2204 B	-0-	338	3			N	-0-					-0-
*04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	N	262	-0-	-4118 B	-0-	262	3			N	-0-					-0-
12	3442	N	3442	-0-	-0- B	-0-	3442	3			N	-0-					-0-
01	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
02	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	474	-0-	-2967 B	-0-	474	3			N	-0-					-0-
04	1080	N	1053	-0-	-27 B	-0-	1053	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	N	907	-0-	-2363 B	-0-	907	3			N	-0-					-0-
12	1736	N	512	-0-	-1224 B	-0-	512	3			N	-0-					-0-
01	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
02	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	329	-0-	-198 B	-0-	329	3			N	-0-					-0-
04	930	N	711	-0-	-219 B	-0-	711	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10013	N	4837	-0-	-5176 B	-0-	4837	3			N	-0-					-0-
12	4333	N	4333	-0-	-0- B	-0-	4333	3			N	-0-					-0-
01	4273	N	4273	-0-	-0- B	-0-	4273	3			N	-0-					-0-
02	4508	N	3604	-0-	-904 B	-0-	3604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4523	N	4523	-0-	-0- B	-0-	4523	3			N	-0-					-0-
*04	4870	N	4870	-0-	-0- B	-0-	4870	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	287	-0-	-973 B	-0-	287	3			N	-0-					-0-
12	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
01	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
02	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	124	-0-	-1519 B	-0-	124	3			N	-0-					-0-
04	1470	N	1148	-0-	-322 B	-0-	1148	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	N	910	-0-	-2420 B	-0-	910	3			N	-0-					-0-
12	5031	N	5031	-0-	-0- B	-0-	5031	3			N	-0-					-0-
01	4483	N	4483	-0-	-0- B	-0-	4483	3			N	-0-					-0-
02	3995	N	3995	-0-	-0- B	-0-	3995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5022	N	444	-0-	-4578 B	-0-	444	3			N	-0-					-0-
04	4350	N	3008	-0-	-1342 B	-0-	3008	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6668	N	4828	-0-	-1840 B	603	4828	3			N	-0-					-0-
12	5398	N	4795	-0-	-603 B	-0-	4795	3			N	-0-					-0-
01	5039	N	5039	-0-	-0- B	-0-	5039	3			N	-0-					-0-
02	4508	N	4438	-0-	-70 B	-0-	4438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5168	N	5168	-0-	-0- B	-0-	5168	3			N	-0-					-0-
*04	5222	N	5222	-0-	-0- B	-0-	5222	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11016	N	5264	-0-	-5752 B	-0-	5264	3			N	-0-					-0-
12	5329	N	5329	-0-	-0- B	-0-	5329	3			N	-0-					-0-
01	5878	N	5878	-0-	-0- B	-0-	5878	3			N	-0-					-0-
02	5219	N	5219	-0-	-0- B	-0-	5219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5332	N	5246	-0-	-86 B	-0-	5246	3			N	-0-					-0-
04	5700	N	5235	-0-	-465 B	-0-	5235	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7088	N	3644	-0-	-3444 B	-0-	3644	3			N	-0-					-0-
12	1767	N	603	-0-	-1164 B	-0-	603	3			N	-0-					-0-
01	3208	N	3208	-0-	-0- B	-0-	3208	3			N	-0-					-0-
02	3798	N	3798	-0-	-0- B	-0-	3798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4220	N	4220	-0-	-0- B	-0-	4220	3			N	-0-					-0-
*04	3926	N	3926	-0-	-0- B	-0-	3926	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6292	N	2892	-0-	-3400 B	-0-	2892	3			N	-0-					-0-
12	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
01	3301	N	3301	-0-	-0- B	-0-	3301	3			N	-0-					-0-
02	2835	N	2835	-0-	-0- B	-0-	2835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2897	N	2897	-0-	-0- B	-0-	2897	3			N	-0-					-0-
04	3180	N	3126	-0-	-54 B	-0-	3126	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9189	N	5203	-0-	-3986 B	-0-	5203	3			N	-0-					-0-
12	2325	N	290	-0-	-2035 B	-0-	290	3			N	-0-					-0-
01	4042	N	4042	-0-	-0- B	-0-	4042	3			N	-0-					-0-
02	4992	N	4992	-0-	-0- B	-0-	4992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6387	N	6387	-0-	-0- B	-0-	6387	3			N	-0-					-0-
*04	5267	N	5267	-0-	-0- B	-0-	5267	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8384	N	4227	-0-		-4157	B	-0-	4227	3			N	-0-				-0-
12	4125	N	4125	-0-		-0-	B	-0-	4125	3			N	-0-				-0-
01	4403	N	4403	-0-		-0-	B	-0-	4403	3			N	-0-				-0-
02	3948	N	3833	-0-		-115	B	-0-	3833	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4455	N	4455	-0-		-0-	B	-0-	4455	3			N	-0-				-0-
*04	4585	N	4585	-0-		-0-	B	-0-	4585	3			N	-0-				-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8150	N	4538	-0-		-3612	B	-0-	4538	3			N	-0-				-0-
12	1922	N	39	-0-		-1883	B	-0-	39	3			N	-0-				-0-
01	3196	N	3196	-0-		-0-	B	-0-	3196	3			N	-0-				-0-
02	4228	N	4133	-0-		-95	B	-0-	4133	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4542	N	4542	-0-		-0-	B	-0-	4542	3			N	-0-				-0-
*04	3844	N	3844	-0-		-0-	B	-0-	3844	3			N	-0-				-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1903	N	1903	-0-		-0-	B	-0-	1903	3			N	-0-				-0-
12	1828	N	1828	-0-		-0-	B	-0-	1828	3			N	-0-				-0-
01	2120	N	2120	-0-		-0-	B	-0-	2120	3			N	-0-				-0-
02	1764	N	1742	-0-		-22	B	-0-	1742	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2002	N	2002	-0-		-0-	B	-0-	2002	3			N	-0-				-0-
04	2040	N	1710	-0-		-330	B	-0-	1710	3			N	-0-				-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	N	354	-0-		-6336	B	-0-	354	3			N	-0-				-0-
12	7207	N	7207	-0-		-0-	B	-0-	7207	3			N	-0-				-0-
01	2410	N	2410	-0-		-0-	B	-0-	2410	3			N	-0-				-0-
02	3130	N	3130	-0-		-0-	B	-0-	3130	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7192	N	826	-0-		-6366	B	-0-	826	3			N	-0-				-0-
*04	3973	N	3973	-0-		-0-	B	-0-	3973	3			N	-0-				-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	N	13	-0-		-3917	B	-4609	13	3			N	-0-				-0-
12	2077	N	1711	-0-		-366	B	-4609	1711	3			N	-0-				-0-
01	0	N	2433	-0-		2433	B	-2176	2433	3			N	-0-				-0-
02	1075	N	3251	-0-		2176	B	-0-	3251	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	102	-0-		-1603	B	-0-	102	3			N	-0-				-0-
04	2340	N	2083	-0-		-257	B	-0-	2083	3			N	-0-				-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4873	N	2267	-0-		-2606	B	-0-	2267	3			N	-0-				-0-
12	1994	N	1994	-0-		-0-	B	-0-	1994	3			N	-0-				-0-
01	2682	N	2682	-0-		-0-	B	-0-	2682	3			N	-0-				-0-
02	2346	N	2346	-0-		-0-	B	-0-	2346	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2075	N	2075	-0-		-0-	B	-0-	2075	3			N	-0-				-0-
04	2610	N	2560	-0-		-50	B	-0-	2560	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9420	N	14	-0-	-9406 B	-0-	14	3			N	-0-					-0-
12	4464	N	2237	-0-	-2227 B	-0-	2237	3			N	-0-					-0-
01	9139	N	9139	-0-	-0- B	-0-	9139	3			N	-0-					-0-
02	8149	N	8149	-0-	-0- B	-0-	8149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	461	-0-	-1771 B	-0-	461	3			N	-0-					-0-
04	8850	N	4549	-0-	-4301 B	-0-	4549	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

11	1770	N	39	-0-	-1731 B	-0-	39	3			N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*04	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

11	7307	N	3410	-0-	-3897 B	-0-	3410	3			N	-0-					-0-
12	3622	N	3622	-0-	-0- B	-0-	3622	3			N	-0-					-0-
01	4299	N	4299	-0-	-0- B	-0-	4299	3			N	-0-					-0-
02	3192	N	3119	-0-	-73 B	-0-	3119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4015	N	4015	-0-	-0- B	-0-	4015	3			N	-0-					-0-
04	4170	N	3517	-0-	-653 B	-0-	3517	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

11	14874	N	6685	-0-	-8189 B	-0-	6685	3			N	-0-					-0-
12	6757	N	6757	-0-	-0- B	-0-	6757	3			N	-0-					-0-
01	6743	N	6743	-0-	-0- B	-0-	6743	3			N	-0-					-0-
02	6244	N	5468	-0-	-776 B	-0-	5468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6758	N	6630	-0-	-128 B	-0-	6630	3			N	-0-					-0-
04	6540	N	6003	-0-	-537 B	-0-	6003	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

11	8726	N	4006	-0-	-4720 B	-0-	4006	3			N	-0-					-0-
12	4110	N	4110	-0-	-0- B	-0-	4110	3			N	-0-					-0-
01	3961	N	3961	-0-	-0- B	-0-	3961	3			N	-0-					-0-
02	3752	N	3174	-0-	-578 B	-0-	3174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	3810	-0-	-313 B	-0-	3810	3			N	-0-					-0-
04	3840	N	3344	-0-	-496 B	-0-	3344	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

11	5657	N	2567	-0-	-3090 B	-0-	2567	3			N	-0-					-0-
12	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
01	2580	N	2580	-0-	-0- B	-0-	2580	3			N	-0-					-0-
02	2408	N	182	-0-	-2226 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	301	-0-	-1249 B	-0-	301	3			N	-0-					-0-
04	2490	N	413	-0-	-2077 B	-0-	413	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2108	-0-	-52	B	-0-	2108	3			N	-0-					-0-
12	1929	N	1929	-0-	-0-	B	-0-	1929	3			N	-0-					-0-
01	2309	N	2309	-0-	-0-	B	-0-	2309	3			N	-0-					-0-
02	1960	N	1750	-0-	-210	B	-0-	1750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
04	2220	N	1718	-0-	-502	B	-0-	1718	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	N	-0-	-0-	-4860	B	-0-					N	-0-					-0-
12	2635	N	407	-0-	-2228	B	-0-	407	3			N	-0-					-0-
01	3072	N	3072	-0-	-0-	B	-0-	3072	3			N	-0-					-0-
02	2717	N	2717	-0-	-0-	B	-0-	2717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	2	-0-	-401	B	-0-	2	3			N	-0-					-0-
04	2970	N	1019	-0-	-1951	B	-0-	1019	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	N	534	-0-	-4536	B	-0-	534	3			N	-0-					-0-
12	4471	N	4471	-0-	-0-	B	-0-	4471	3			N	-0-					-0-
01	5471	N	5471	-0-	-0-	B	-0-	5471	3			N	-0-					-0-
02	4708	N	4708	-0-	-0-	B	-0-	4708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4464	N	539	-0-	-3925	B	-0-	539	3			N	-0-					-0-
04	5280	N	3679	-0-	-1601	B	-0-	3679	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	2	-0-	-1438	B	-0-	2	3			N	-0-					-0-
12	744	N	202	-0-	-542	B	-0-	202	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	1	-0-	-216	B	-0-	1	3			N	-0-					-0-
*04	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	259	-0-	-11	B	-0-	259	3			N	-0-					-0-
12	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
01	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
02	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
*04	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20	B	-0-	220	3			N	-0-					-0-
12	248	N	235	-0-	-13	B	-0-	235	3			N	-0-					-0-
01	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
02	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-
*04	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	-0-	-0-	-2520 B	-0-					N	-0-					-0-
12	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-
12	682	N	18	-0-	-664 B	-0-	18	3			N	-0-					-0-
01	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	N	-0-	-0-	-9180 B	-0-					N	-0-					-0-
12	9641	N	4669	-0-	-4972 B	-0-	4669	3			N	-0-					-0-
01	8793	N	8793	-0-	-0- B	-0-	8793	3			N	-0-					-0-
02	9267	N	9267	-0-	-0- B	-0-	9267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	726	-0-	-3955 B	-0-	726	3			N	-0-					-0-
04	8520	N	5287	-0-	-3233 B	-0-	5287	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
12	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
01	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
02	392	N	30	-0-	-362 B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	51	-0-	-383 B	-0-	51	3			N	-0-					-0-
04	780	N	43	-0-	-737 B	-0-	43	3			N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
12	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
01	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
02	476	N	412	-0-	-64 B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	452	-0-	-75 B	-0-	452	3			N	-0-					-0-
04	420	N	350	-0-	-70 B	-0-	350	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	314	-0-	-2026 B	-0-	314	3			N	-0-					-0-
12	1426	N	8	-0-	-1418 B	-0-	8	3			N	-0-					-0-
01	2801	N	2801	-0-	-0- B	-0-	2801	3			N	-0-					-0-
02	2798	N	2798	-0-	-0- B	-0-	2798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
04	2700	N	1676	-0-	-1024 B	-0-	1676	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

11	1560	N	-0-	-0-	-1560 B	-0-					N	-0-					-0-
12	806	N	36	-0-	-770 B	-0-	36	3			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

11	2250	N	279	-0-	-1971 B	-0-	279	3			N	-0-					-0-
12	1209	N	7	-0-	-1202 B	-0-	7	3			N	-0-					-0-
01	2851	N	2851	-0-	-0- B	-0-	2851	3			N	-0-					-0-
02	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
04	2760	N	1747	-0-	-1013 B	-0-	1747	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

11	4530	N	793	-0-	-3737 B	-7040	793	3			N	-0-					-0-
12	2480	N	21	-0-	-2459 B	-7040	21	3			N	-0-					-0-
01	0	N	5604	-0-	5604 B	-1436	5604	3			N	-0-					-0-
02	3065	N	4501	-0-	1436 B	-0-	4501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
04	5430	N	3078	-0-	-2352 B	-0-	3078	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

11	1170	N	1094	-0-	-76 B	-0-	1092	3	2	9	N	2	9	1			1
12	1209	N	1085	-0-	-124 B	-0-	1084	3	1	9	N	1					2
01	938	N	938	-0-	-0- B	-0-	936	3	2	9	N	2					4
02	1008	N	81	-0-	-927 B	-0-	79	3	2	9	N	2					6
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	760	-0-	-325 B	-0-	758	3	2	9	N	2					8
04	900	N	887	-0-	-13 B	-0-	887	3			N	-0-	8	1			-0-

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

11	4620	N	11	-0-	-4609 B	-0-	11	3			N	-0-					-0-
12	2480	N	581	-0-	-1899 B	-0-	581	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	3	-0-	-586 B	-0-	3	3			N	-0-					-0-
*04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	552	-0-	-2448 B	-0-	552	3			N	-0-					-0-
12	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
01	2701	N	2701	-0-	-0- B	-0-	2701	3			N	-0-					-0-
02	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	301	-0-	-1962 B	-0-	301	3			N	-0-					-0-
04	2610	N	1825	-0-	-785 B	-0-	1825	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	N	556	-0-	-3164 B	-0-	556	3			N	-0-					-0-
12	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
01	4141	N	4141	-0-	-0- B	-0-	4141	3			N	-0-					-0-
02	2802	N	2802	-0-	-0- B	-0-	2802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	190	-0-	-2197 B	-0-	190	3			N	-0-					-0-
04	4020	N	1125	-0-	-2895 B	-0-	1125	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	412	-0-	-1868 B	-0-	412	3			N	-0-					-0-
12	1426	N	9	-0-	-1417 B	-0-	9	3			N	-0-					-0-
01	2871	N	2871	-0-	-0- B	-0-	2871	3			N	-0-					-0-
02	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
04	2790	N	1413	-0-	-1377 B	-0-	1413	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3867	-0-	3867 B	6982	3867	3			N	-0-					-0-
12	9550	R	2568	-0-	-6982 B	-0-	2568	3			N	-0-					-0-
01	3379	#	2731	-0-	-648 B	-648	2731	3			N	-0-					-0-
02	3052	#	1955	-0-	-1097 B	-1745	1955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1745																	
03	3379	#	2121	-0-	-1258 B	-3003	2121	3			N	-0-					-0-
04	3870	#	1803	-0-	-2067 B	-5070	1803	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4037	-0-	4037 B	10802	4037	3			N	-0-					-0-
12	0		3689	-0-	3689 B	14491	3689	3			N	-0-					-0-
01	0		3606	-0-	3606 B	18097	3606	3			N	-0-					-0-
02	20879	R	2782	-0-	-18097 B	-0-	2782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4991	#	3369	-0-	-1622 B	-1622	3369	3			N	-0-					-0-
04	4830	#	NO RPT	-0-	-4830 B	-6452					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4960	-0-	4960 B	9445	4960	3			N	-0-					-0-
12	0		2912	-0-	2912 B	12357	2912	3			N	-0-					-0-
01	0		3819	-0-	3819 B	16176	3819	3			N	-0-					-0-
02	18470	R	2294	-0-	-16176 B	-0-	2294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	#	2337	-0-	-2530 B	-2530	2337	3			N	-0-					-0-
04	4710	#	1547	-0-	-3163 B	-5693	1547	3			N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2566	-0-	2566 B	7487	2566	3			N	-0-					-0-
12	9595	R	2108	-0-	-7487 B	-0-	2108	3			N	-0-					-0-
01	5310	R	5310	-0-	-0- B	-0-	5310	3			N	-0-					-0-
02	3864	#	2211	-0-	-1653 B	-1653	2211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1653																	
03	4278	#	2310	-0-	-1968 B	-3621	2310	3			N	-0-					-0-
04	4140	#	1716	-0-	-2424 B	-6045	1716	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -1653																	
09	0		1452	-0-	1452 B	1452	1452	3			N	-0-					-0-
10	0		5205	-0-	5205 B	6657	5205	3			N	-0-					-0-
11	0		3775	-0-	3775 B	10432	3775	3			N	-0-					-0-
12	0		3373	-0-	3373 B	13805	3373	3			N	-0-					-0-
01	0		3323	-0-	3323 B	17128	3323	3			N	-0-					-0-
*02	19751	R	2623	-0-	-17128 B	-0-	2623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4433	#	3127	-0-	-1306 B	-1306	3127	3			N	-0-					-0-
04	4290	#	2924	-0-	-1366 B	-2672	2924	3			N	-0-					-0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 09/02/2017 TOTAL DEPTH 3240 PERF. 2815 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1862	-0-	-418 B	-0-	1862	2			N	-0-					-0-
12	2749	N	2749	-0-	-0- B	-0-	2749	2			N	-0-					-0-
01	2976	N	2956	-0-	-20 B	-0-	2956	2			N	-0-					-0-
02	2219	N	2219	-0-	-0- B	-0-	2219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	991	-0-	-1768 B	-0-	991	2			N	-0-					-0-
04	2850	N	2083	-0-	-767 B	-0-	2083	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

11	1656	N	1656	-0-	-0- B	-0-	1656	2			N	-0-					-0-
12	1529	N	1529	-0-	-0- B	-0-	1529	2			N	-0-					-0-
01	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
02	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1406	N	1406	-0-	-0- B	-0-	1406	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600 N	244	-0-	-356	B	-0-	244	2		N	-0-			-0-
12	163 N	163	-0-	-0-	B	-0-	163	2		N	-0-			-0-
01	153 N	153	-0-	-0-	B	-0-	153	2		N	-0-			-0-
02	507 N	507	-0-	-0-	B	-0-	507	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	528 N	528	-0-	-0-	B	-0-	528	2		N	-0-			-0-
04	150 N	NO RPT	-0-	-150	B	-0-				N	NO RPT			-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	75				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	75				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	75				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 75														
03	14B DENY	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
12	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
01	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
02	980	N	829	-0-	-151	B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	191	-0-	-770	B	-0-	191	3			N	-0-					-0-
*04	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2603	N	2603	-0-	-0-	B	-0-	2603	3			N	-0-					-0-
12	2775	N	2775	-0-	-0-	B	-0-	2775	3			N	-0-					-0-
01	3089	N	3089	-0-	-0-	B	-0-	3089	3			N	-0-					-0-
02	2791	N	2791	-0-	-0-	B	-0-	2791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2790	N	592	-0-	-2198	B	-0-	592	3			N	-0-					-0-
04	3000	N	2858	-0-	-142	B	-0-	2858	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	835	N	835	-0-	-0-	B	-0-	835	3		N	-0-			-0-
12	879	N	879	-0-	-0-	B	-0-	879	3		N	-0-			-0-
01	790	N	790	-0-	-0-	B	-0-	790	3		N	-0-			-0-
02	784	N	748	-0-	-36	B	-0-	748	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	868	N	146	-0-	-722	B	-0-	146	3		N	-0-			-0-
*04	752	N	752	-0-	-0-	B	-0-	752	3		N	-0-			-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

11	2909	N	2909	-0-	-0-	B	-0-	2909	3		N	-0-			-0-
12	2706	N	2706	-0-	-0-	B	-0-	2706	3		N	-0-			-0-
01	2644	N	2644	-0-	-0-	B	-0-	2644	3		N	-0-			-0-
02	2716	N	2343	-0-	-373	B	-0-	2343	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2697	N	1036	-0-	-1661	B	-0-	1036	3		N	-0-			-0-
*04	2956	N	2956	-0-	-0-	B	-0-	2956	3		N	-0-			-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	862	N	862	-0-	-0-	B	-0-	862	3		N	-0-			-0-
12	725	N	725	-0-	-0-	B	-0-	725	3		N	-0-			-0-
01	743	N	743	-0-	-0-	B	-0-	743	3		N	-0-			-0-
02	812	N	702	-0-	-110	B	-0-	702	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	235	-0-	-478	B	-0-	235	3		N	-0-			-0-
*04	769	N	769	-0-	-0-	B	-0-	769	3		N	-0-			-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1661	N	1661	-0-	-0-	B	-0-	1661	3		N	-0-			-0-
12	1038	N	1038	-0-	-0-	B	-0-	1038	3		N	-0-			-0-
01	1702	N	1702	-0-	-0-	B	-0-	1702	3		N	-0-			-0-
02	1610	N	1610	-0-	-0-	B	-0-	1610	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	618	-0-	-405	B	-0-	618	3		N	-0-			-0-
*04	1771	N	1771	-0-	-0-	B	-0-	1771	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-
12	1596	N	1596	-0-	-0-	B	-0-	1596	3			N	-0-					-0-
01	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
02	1680	N	1621	-0-	-59	B	-0-	1621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	500	-0-	-1081	B	-0-	500	3			N	-0-					-0-
*04	1749	N	1749	-0-	-0-	B	-0-	1749	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
12	1529	N	1529	-0-	-0-	B	-0-	1529	3			N	-0-					-0-
01	1353	N	1353	-0-	-0-	B	-0-	1353	3			N	-0-					-0-
02	1372	N	1142	-0-	-230	B	-0-	1142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	282	-0-	-1237	B	-0-	282	3			N	-0-					-0-
04	1320	N	803	-0-	-517	B	-0-	803	3			N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
12	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
01	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
02	700	N	613	-0-	-87	B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	98	-0-	-491	B	-0-	98	3			N	-0-					-0-
*04	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1673	N	1673	-0-	-0-	B	-0-	1673	3			N	-0-					-0-
12	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-					-0-
01	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
02	1568	N	1362	-0-	-206	B	-0-	1362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	306	-0-	-1244	B	-0-	306	3			N	-0-					-0-
*04	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
12	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
01	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
02	392	N	290	-0-	-102	B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	73	-0-	-330	B	-0-	73	3			N	-0-					-0-
04	360	N	22	-0-	-338	B	-0-	22	3			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5808	N	3710	-0-	-2098	B	-0-	3710	3			N	-0-					-0-
12	2838	N	2838	-0-	-0-	B	-0-	2838	3			N	-0-					-0-
01	2108	N	1237	-0-	-871	B	-0-	1237	3			N	-0-					-0-
02	3472	N	3196	-0-	-276	B	-0-	3196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	739	-0-	-2113	B	-0-	739	3			N	-0-					-0-
*04	3746	N	3746	-0-	-0-	B	-0-	3746	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1982	N	1982	-0-	-0-	B	-0-	1982	3			N	-0-					-0-
12	2143	N	2143	-0-	-0-	B	-0-	2143	3			N	-0-					-0-
01	2317	N	2317	-0-	-0-	B	-0-	2317	3			N	-0-					-0-
02	2238	N	2238	-0-	-0-	B	-0-	2238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	735	-0-	-1404	B	-0-	735	3			N	-0-					-0-
*04	2254	N	2254	-0-	-0-	B	-0-	2254	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1107	N	1107	-0-	-0-	B	-0-	1107	3			N	-0-					-0-
12	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
01	806	N	497	-0-	-309	B	-0-	497	3			N	-0-					-0-
02	1036	N	-0-	-0-	-1036	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	24	-0-	-968	B	-0-	24	3			N	-0-					-0-
04	480	N	262	-0-	-218	B	-0-	262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	372	N	76	-0-	-296 B	-0-	76	3			N	-0-					-0-
02	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	242	-0-	-161 B	-0-	242	3			N	-0-					-0-
*04	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
12	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
01	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
02	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	152	-0-	-344 B	-0-	152	3			N	-0-					-0-
04	510	N	132	-0-	-378 B	-0-	132	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
12	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
02	476	N	370	-0-	-106 B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	74	-0-	-391 B	-0-	74	3			N	-0-					-0-
*04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4990	N	3185	-0-	-1805 B	-0-	3185	3			N	-0-					-0-
12	2844	N	2844	-0-	-0- B	-0-	2844	3			N	-0-					-0-
01	3037	N	3037	-0-	-0- B	-0-	3037	3			N	-0-					-0-
02	2968	N	2548	-0-	-420 B	-0-	2548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	1051	-0-	-1801 B	-0-	1051	3			N	-0-					-0-
*04	3092	N	3092	-0-	-0- B	-0-	3092	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
12	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
01	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
02	840	N	628	-0-	-212 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	272	-0-	-472 B	-0-	272	3			N	-0-					-0-
04	720	N	311	-0-	-409 B	-0-	311	3			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
12	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
01	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
02	1456	N	1317	-0-	-139 B	-0-	1317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	568	-0-	-796 B	-0-	568	3			N	-0-					-0-
*04	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7243	N	4560	-0-	-2683 B	-0-	4560	3			N	-0-					-0-
12	3970	N	3970	-0-	-0- B	-0-	3970	3			N	-0-					-0-
01	2697	N	2603	-0-	-94 B	-0-	2603	3			N	-0-					-0-
02	4256	N	2963	-0-	-1293 B	-0-	2963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	1406	-0-	-2562 B	-0-	1406	3			N	-0-					-0-
*04	3936	N	3936	-0-	-0- B	-0-	3936	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

11	9559	N	5452	-0-	-4107 B	-0-	5452	3			N	-0-					-0-
12	4755	N	4755	-0-	-0- B	-0-	4755	3			N	-0-					-0-
01	4668	N	4668	-0-	-0- B	-0-	4668	3			N	-0-					-0-
02	5096	N	4055	-0-	-1041 B	-0-	4055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	1922	-0-	-2821 B	-0-	1922	3			N	-0-					-0-
*04	5392	N	5392	-0-	-0- B	-0-	5392	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

11	24719	N	16603	-0-	-8116 B	-0-	16603	3			N	-0-					-0-
12	15985	N	15985	-0-	-0- B	-0-	15985	3			N	-0-					-0-
01	16277	N	16277	-0-	-0- B	-0-	16277	3			N	-0-					-0-
02	15484	N	14418	-0-	-1066 B	-0-	14418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15996	N	4772	-0-	-11224 B	-0-	4772	3			N	-0-					-0-
04	15750	N	15538	-0-	-212 B	-0-	15538	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

11	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
12	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
01	372	N	264	-0-	-108 B	-0-	264	3			N	-0-					-0-
02	700	N	-0-	-0-	-700 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
*04	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
12	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
01	2274	N	2274	-0-	-0- B	-0-	2274	3			N	-0-					-0-
02	2240	N	2099	-0-	-141 B	-0-	2099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	481	-0-	-1751 B	-0-	481	3			N	-0-					-0-
04	2190	N	2152	-0-	-38 B	-0-	2152	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
02	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	139	-0-	-419 B	-0-	139	3			N	-0-					-0-
*04	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6267	N	4432	-0-	-1835 B	-0-	4432	3			N	-0-					-0-
12	4009	N	4009	-0-	-0- B	-0-	4009	3			N	-0-					-0-
01	4225	N	4225	-0-	-0- B	-0-	4225	3			N	-0-					-0-
02	4144	N	3840	-0-	-304 B	-0-	3840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	808	-0-	-3191 B	-0-	808	3			N	-0-					-0-
04	4080	N	2818	-0-	-1262 B	-0-	2818	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
12	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
01	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
02	1316	N	1081	-0-	-235 B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	233	-0-	-976 B	-0-	233	3			N	-0-					-0-
*04	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
12	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
01	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
02	644	N	559	-0-	-85 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	114	-0-	-475 B	-0-	114	3			N	-0-					-0-
*04	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
12	2697	N	2697	-0-	-0- B	-0-	2697	3			N	-0-					-0-
01	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-
02	2436	N	2417	-0-	-19 B	-0-	2417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	584	-0-	-2113 B	-0-	584	3			N	-0-					-0-
*04	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1097	-0-	-43	B	-0-	1097	3			N	-0-					-0-
12	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
01	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
02	1036	N	995	-0-	-41	B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	216	-0-	-869	B	-0-	216	3			N	-0-					-0-
*04	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/27/2017 - P/A 11/27/17																		

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

11	5992	N	3869	-0-	-2123	B	-0-	3869	3			N	-0-					-0-
12	4091	N	4091	-0-	-0-	B	-0-	4091	3			N	-0-					-0-
01	2108	N	274	-0-	-1834	B	-0-	274	3			N	-0-					-0-
02	3612	N	3545	-0-	-67	B	-0-	3545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4092	N	1000	-0-	-3092	B	-0-	1000	3			N	-0-					-0-
*04	5102	N	5102	-0-	-0-	B	-0-	5102	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

11	7402	N	4912	-0-	-2490	B	-0-	4912	3			N	-0-					-0-
12	4648	N	4648	-0-	-0-	B	-0-	4648	3			N	-0-					-0-
01	4639	N	4639	-0-	-0-	B	-0-	4639	3			N	-0-					-0-
02	4592	N	4063	-0-	-529	B	-0-	4063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4650	N	894	-0-	-3756	B	-0-	894	3			N	-0-					-0-
*04	4660	N	4660	-0-	-0-	B	-0-	4660	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-
12	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
01	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
02	1036	N	988	-0-	-48	B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	218	-0-	-805	B	-0-	218	3			N	-0-					-0-
04	1110	N	1016	-0-	-94	B	-0-	1016	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

11	720	N	259	-0-	-461	B	-0-	259	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
01	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
02	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
*04	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	902	-0-	-178	B	-0-	902	3			N	-0-					-0-
12	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
01	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
02	840	N	766	-0-	-74	B	-0-	766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	219	-0-	-587	B	-0-	219	3			N	-0-					-0-
*04	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

11	1440	N	1405	-0-	-35	B	-0-	1405	3			N	-0-					-0-
12	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
01	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
02	1316	N	1082	-0-	-234	B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	244	-0-	-1058	B	-0-	244	3			N	-0-					-0-
04	1170	N	864	-0-	-306	B	-0-	864	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

11	1680	N	1564	-0-	-116	B	-0-	1564	3			N	-0-					-0-
12	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-
01	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
02	1456	N	1299	-0-	-157	B	-0-	1299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	306	-0-	-1089	B	-0-	306	3			N	-0-					-0-
*04	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

11	7207	N	4441	-0-	-2766	B	-0-	4441	3			N	-0-					-0-
12	4048	N	4048	-0-	-0-	B	-0-	4048	3			N	-0-					-0-
01	3985	N	3985	-0-	-0-	B	-0-	3985	3			N	-0-					-0-
02	4144	N	3518	-0-	-626	B	-0-	3518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4061	N	1586	-0-	-2475	B	-0-	1586	3			N	-0-					-0-
*04	4357	N	4357	-0-	-0-	B	-0-	4357	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

11	6670	N	4430	-0-	-2240	B	-0-	4430	3			N	-0-					-0-
12	3777	N	3777	-0-	-0-	B	-0-	3777	3			N	-0-					-0-
01	4252	N	4252	-0-	-0-	B	-0-	4252	3			N	-0-					-0-
02	4144	N	3901	-0-	-243	B	-0-	3901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3782	N	947	-0-	-2835	B	-0-	947	3			N	-0-					-0-
04	4110	N	4069	-0-	-41	B	-0-	4069	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2678	N	2678	-0-	-0- B	-0-	2678	3			N	-0-					-0-
12	2559	N	2559	-0-	-0- B	-0-	2559	3			N	-0-					-0-
01	2514	N	2514	-0-	-0- B	-0-	2514	3			N	-0-					-0-
02	2492	N	2255	-0-	-237 B	-0-	2255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	488	-0-	-2085 B	-0-	488	3			N	-0-					-0-
*04	2788	N	2788	-0-	-0- B	-0-	2788	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	968	-0-	-622 B	-0-	968	3			N	-0-					-0-
12	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
01	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
02	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	276	-0-	-1274 B	-0-	276	3			N	-0-					-0-
*04	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
12	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
01	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
02	1764	N	1484	-0-	-280 B	-0-	1484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	748	-0-	-988 B	-0-	748	3			N	-0-					-0-
*04	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
12	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
01	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-
02	1512	N	1429	-0-	-83 B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	285	-0-	-924 B	-0-	285	3			N	-0-					-0-
*04	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8793	N	5497	-0-	-3296 B	-0-	5497	3			N	-0-					-0-
12	5106	N	5106	-0-	-0- B	-0-	5106	3			N	-0-					-0-
01	4984	N	4984	-0-	-0- B	-0-	4984	3			N	-0-					-0-
02	5124	N	4522	-0-	-602 B	-0-	4522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5115	N	1919	-0-	-3196 B	-0-	1919	3			N	-0-					-0-
*04	5713	N	5713	-0-	-0- B	-0-	5713	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4084	N	3271	-0-	-813 B	-0-	3271	3			N	-0-					-0-
12	4748	N	4748	-0-	-0- B	-0-	4748	3			N	-0-					-0-
01	4753	N	4753	-0-	-0- B	-0-	4753	3			N	-0-					-0-
02	3695	N	3695	-0-	-0- B	-0-	3695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	992	-0-	-3751 B	-0-	992	3			N	-0-					-0-
04	4590	N	4151	-0-	-439 B	-0-	4151	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
12	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
01	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
02	1372	N	1259	-0-	-113 B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	284	-0-	-1111 B	-0-	284	3			N	-0-					-0-
*04	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2425	N	2425	-0-	-0- B	-0-	2425	3			N	-0-					-0-
12	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
01	1674	N	1494	-0-	-180 B	-0-	1494	3			N	-0-					-0-
02	2268	N	2038	-0-	-230 B	-0-	2038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	468	-0-	-1330 B	-0-	468	3			N	-0-					-0-
*04	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
01	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
02	336	N	310	-0-	-26 B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	58	-0-	-221 B	-0-	58	3			N	-0-					-0-
*04	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
01	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
02	644	N	556	-0-	-88 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	180	-0-	-347 B	-0-	180	3			N	-0-					-0-
*04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2772	N	2772	-0-	-0- B	-0-	2772	3			N	-0-					-0-
12	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-
01	1550	N	1249	-0-	-301 B	-0-	1249	3			N	-0-					-0-
02	2576	N	2396	-0-	-180 B	-0-	2396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	672	-0-	-2025 B	-0-	672	3			N	-0-					-0-
*04	2900	N	2900	-0-	-0- B	-0-	2900	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3327	N	2260	-0-	-1067 B	-0-	2260	3			N	-0-					-0-
12	2932	N	2932	-0-	-0- B	-0-	2932	3			N	-0-					-0-
01	4399	N	4399	-0-	-0- B	-0-	4399	3			N	-0-					-0-
02	2800	N	3440	-0-	640 B	640	3440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 640																	
03	2945	N	803	-0-	-2142 B	-0-	803	3			N	-0-					-0-
04	4260	N	3593	-0-	-667 B	-0-	3593	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1536	N	1536	-0-	-0-	B	-0-	1536	3			N	-0-					-0-
12	1382	N	1382	-0-	-0-	B	-0-	1382	3			N	-0-					-0-
01	775	N	757	-0-	-18	B	-0-	757	3			N	-0-					-0-
02	1428	N	4	-0-	-1424	B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	365	-0-	-1030	B	-0-	365	3			N	-0-					-0-
*04	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6028	N	3825	-0-	-2203	B	-0-	3825	3			N	-0-					-0-
12	3311	N	3311	-0-	-0-	B	-0-	3311	3			N	-0-					-0-
01	2201	N	231	-0-	-1970	B	-0-	231	3			N	-0-					-0-
02	3995	N	3995	-0-	-0-	B	-0-	3995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	781	-0-	-2536	B	-0-	781	3			N	-0-					-0-
*04	4254	N	4254	-0-	-0-	B	-0-	4254	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
12	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
01	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
02	420	N	383	-0-	-37	B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	76	-0-	-203	B	-0-	76	3			N	-0-					-0-
04	390	N	388	-0-	-2	B	-0-	388	3			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2575	N	2575	-0-	-0-	B	-0-	2575	3			N	-0-					-0-
12	2413	N	2413	-0-	-0-	B	-0-	2413	3			N	-0-					-0-
01	2444	N	2444	-0-	-0-	B	-0-	2444	3			N	-0-					-0-
02	2408	N	2189	-0-	-219	B	-0-	2189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	463	-0-	-1955	B	-0-	463	3			N	-0-					-0-
*04	2529	N	2529	-0-	-0-	B	-0-	2529	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	945	-0-	-1905	B	-0-	945	3			N	-0-					-0-
12	1581	N	-0-	-0-	-1581	B	-0-					N	-0-					-0-
01	2092	N	2092	-0-	-0-	B	-0-	2092	3			N	-0-					-0-
02	2667	N	2667	-0-	-0-	B	-0-	2667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
*04	2983	N	2983	-0-	-0-	B	-0-	2983	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
12	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
01	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
02	868	N	739	-0-	-129	B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	153	-0-	-715	B	-0-	153	3			N	-0-					-0-
*04	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1781	-0-	-49 B	-0-	1781	3			N	-0-					-0-
12	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
01	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
02	1652	N	1432	-0-	-220 B	-0-	1432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	311	-0-	-1270 B	-0-	311	3			N	-0-					-0-
*04	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
12	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	672	N	609	-0-	-63 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	132	-0-	-395 B	-0-	132	3			N	-0-					-0-
*04	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
01	248	N	80	-0-	-168 B	-0-	80	3			N	-0-					-0-
02	420	N	214	-0-	-206 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	64	-0-	-246 B	-0-	64	3			N	-0-					-0-
*04	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	123	-0-	-117 B	-0-	123	3			N	-0-					-0-
12	186	N	75	-0-	-111 B	-0-	75	3			N	-0-					-0-
01	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-
02	112	N	71	-0-	-41 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
04	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
12	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	448	N	179	-0-	-269 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	69	-0-	-210 B	-0-	69	3			N	-0-					-0-
*04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					-0-
12	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
01	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					-0-
02	2408	N	2197	-0-	-211 B	-0-	2197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	479	-0-	-1939 B	-0-	479	3			N	-0-					-0-
*04	2647	N	2647	-0-	-0- B	-0-	2647	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
12	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
01	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
02	1540	N	1020	-0-	-520 B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	336	-0-	-966 B	-0-	336	3			N	-0-					-0-
*04	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
12	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
01	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
02	1680	N	1478	-0-	-202 B	-0-	1478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	292	-0-	-1351 B	-0-	292	3			N	-0-					-0-
*04	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	792	-0-	-1248 B	-0-	792	3			N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
01	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
02	2476	N	2476	-0-	-0- B	-0-	2476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
*04	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
12	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
01	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
02	1260	N	1097	-0-	-163 B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	231	-0-	-823 B	-0-	231	3			N	-0-					-0-
*04	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	#	3284	-0-	224 B	-206	3284	3			N	-0-					-0-
12	3162	#	3041	-0-	-121 B	-327	3041	3			N	-0-					-0-
01	3162	#	3065	-0-	-97 B	-424	3065	3			N	-0-					-0-
02	3052	#	2824	-0-	-228 B	-652	2824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -652																	
03	3038	N	1062	-0-	-1976 B	-652	1062	3			N	-0-					-0-
04	2970	N	3457	-0-	487 B	-165	3457	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
02	476	N	462	-0-	-14 B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	78	-0-	-325 B	-0-	78	3			N	-0-					-0-
*04	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
02	280	N	246	-0-	-34 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	105	-0-	-174 B	-0-	105	3			N	-0-					-0-
*04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
12	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	66	-0-	-151 B	-0-	66	3			N	-0-					-0-
*04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
12	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
01	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
02	1652	N	1477	-0-	-175 B	-0-	1477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	472	-0-	-861 B	-0-	472	3			N	-0-					-0-
*04	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	61	-0-	-125 B	-0-	61	3			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
12	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
01	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
02	532	N	524	-0-	-8 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	347	-0-	-273 B	-0-	347	3			N	-0-					-0-
*04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
02	252	N	154	-0-	-98 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	58	-0-	-221 B	-0-	58	3			N	-0-					-0-
*04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
12	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
01	744	N	600	-0-	-144 B	-0-	600	3			N	-0-					-0-
02	924	N	800	-0-	-124 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	256	-0-	-457 B	-0-	256	3			N	-0-					-0-
*04	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
12	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
01	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
02	1820	N	1809	-0-	-11 B	-0-	1809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	825	-0-	-973 B	-0-	825	3			N	-0-					-0-
*04	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	637	-0-	-23 B	-0-	637	3			N	-0-					-0-
12	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
01	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
02	588	N	33	-0-	-555 B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	307	-0-	-282 B	-0-	307	3			N	-0-					-0-
*04	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3256	N	1222	-0-	-2034 B	-0-	1222	3			N	-0-					-0-
12	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
01	3036	N	3036	-0-	-0- B	-0-	3036	3			N	-0-					-0-
02	3531	N	3531	-0-	-0- B	-0-	3531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
*04	4133	N	4133	-0-	-0- B	-0-	4133	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
12	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
01	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
02	1008	N	698	-0-	-310 B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	164	-0-	-735 B	-0-	164	3			N	-0-					-0-
*04	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

11	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
12	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
01	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
02	532	N	507	-0-	-25 B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	143	-0-	-384 B	-0-	143	3			N	-0-					-0-
*04	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

11	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
12	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
01	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
02	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	531	-0-	-1143 B	-0-	531	3			N	-0-					-0-
*04	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

11	7587	N	4807	-0-	-2780 B	-0-	4807	3			N	-0-					-0-
12	3710	N	3710	-0-	-0- B	-0-	3710	3			N	-0-					-0-
01	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-
02	4480	N	4104	-0-	-376 B	-0-	4104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	1316	-0-	-2404 B	-0-	1316	3			N	-0-					-0-
*04	4582	N	4582	-0-	-0- B	-0-	4582	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

11	1830	N	3352	-0-	1522 B	-881	3352	3			N	-0-					-0-
12	1752	N	2633	-0-	881 B	-0-	2633	3			N	-0-					-0-
01	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
02	3136	N	2657	-0-	-479 B	-0-	2657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	786	-0-	-1849 B	-0-	786	3			N	-0-					-0-
*04	3113	N	3113	-0-	-0- B	-0-	3113	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

11	3000	N	3115	-0-	115 B	115	3115	3			N	-0-					-0-
12	2492	N	2377	-0-	-115 B	-0-	2377	3			N	-0-					-0-
01	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
02	2912	#	2496	-0-	-416 B	-416	2496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -416																	
03	3224	#	717	-0-	-2507 B	-2923	717	3			N	-0-					-0-
04	3120	#	2884	-0-	-236 B	-3159	2884	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2399	N	2399	-0-	-0- B	-0-	2399	3			N	-0-					-0-
12	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
01	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-
02	2240	N	1722	-0-	-518 B	-0-	1722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	754	-0-	-1385 B	-0-	754	3			N	-0-					-0-
*04	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

11	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
12	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
01	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-
02	1848	N	1553	-0-	-295 B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	334	-0-	-1526 B	-0-	334	3			N	-0-					-0-
04	1710	N	1508	-0-	-202 B	-0-	1508	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

11	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
12	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
01	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
02	1372	N	1317	-0-	-55 B	-0-	1317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	201	-0-	-822 B	-0-	201	3			N	-0-					-0-
*04	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

11	5091	N	3223	-0-	-1868 B	-0-	3223	3			N	-0-					-0-
12	3006	N	3006	-0-	-0- B	-0-	3006	3			N	-0-					-0-
01	2757	N	2757	-0-	-0- B	-0-	2757	3			N	-0-					-0-
02	2996	N	2294	-0-	-702 B	-0-	2294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	553	-0-	-2454 B	-0-	553	3			N	-0-					-0-
*04	3057	N	3057	-0-	-0- B	-0-	3057	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

11	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
*04	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	1681	-0-	1681	B	-13670	1681	3			N	-0-					-0-
12	0	N	847	-0-	847	B	-12823	847	3			N	-0-					-0-
01	0	N	1705	-0-	1705	B	-11118	1705	3			N	-0-					-0-
02	1568	N	1514	-0-	-54	B	-11118	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -11118																		
03	837	N	270	-0-	-567	B	-0-	270	3			N	-0-					-0-
04	1650	N	1230	-0-	-420	B	-0-	1230	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
12	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
01	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
02	448	N	324	-0-	-124	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	33	-0-	-308	B	-0-	33	3			N	-0-					-0-
*04	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5586	N	3668	-0-	-1918	B	-0-	3668	3			N	-0-					-0-
12	3491	N	3491	-0-	-0-	B	-0-	3491	3			N	-0-					-0-
01	3459	N	3459	-0-	-0-	B	-0-	3459	3			N	-0-					-0-
02	3416	N	2985	-0-	-431	B	-0-	2985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3503	N	654	-0-	-2849	B	-0-	654	3			N	-0-					-0-
*04	3535	N	3535	-0-	-0-	B	-0-	3535	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2143	N	2143	-0-	-0-	B	-0-	2143	3			N	-0-					-0-
12	2003	N	2003	-0-	-0-	B	-0-	2003	3			N	-0-					-0-
01	2162	N	2162	-0-	-0-	B	-0-	2162	3			N	-0-					-0-
02	1988	N	1891	-0-	-97	B	-0-	1891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	663	-0-	-1352	B	-0-	663	3			N	-0-					-0-
04	2100	N	1973	-0-	-127	B	-0-	1973	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1051	-0-	-59	B	-0-	1051	3			N	-0-					-0-
12	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
01	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
02	980	N	806	-0-	-174	B	-0-	806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	476	-0-	-485	B	-0-	476	3			N	-0-					-0-
*04	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

11	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
12	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-
01	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
02	1260	N	1049	-0-	-211	B	-0-	1049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	227	-0-	-982	B	-0-	227	3			N	-0-					-0-
04	1170	N	1133	-0-	-37	B	-0-	1133	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

11	1876	N	1876	-0-	-0-	B	-0-	1876	3			N	-0-					-0-
12	1785	N	1785	-0-	-0-	B	-0-	1785	3			N	-0-					-0-
01	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
02	1764	N	1287	-0-	-477	B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	503	-0-	-1295	B	-0-	503	3			N	-0-					-0-
*04	1940	N	1940	-0-	-0-	B	-0-	1940	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
12	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
01	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
02	784	N	686	-0-	-98	B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	235	-0-	-540	B	-0-	235	3			N	-0-					-0-
*04	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

11	2286	N	2286	-0-	-0-	B	-0-	2286	3			N	-0-					-0-
12	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-
01	2124	N	2124	-0-	-0-	B	-0-	2124	3			N	-0-					-0-
02	2128	N	1802	-0-	-326	B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	400	-0-	-1615	B	-0-	400	3			N	-0-					-0-
04	2070	N	1948	-0-	-122	B	-0-	1948	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

11	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
12	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
01	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
02	868	N	742	-0-	-126	B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	340	-0-	-528	B	-0-	340	3			N	-0-					-0-
*04	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
12	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
01	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
02	1372	N	1091	-0-	-281 B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	432	-0-	-932 B	-0-	432	3			N	-0-					-0-
*04	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
12	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
01	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
02	1036	N	980	-0-	-56 B	-0-	980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	353	-0-	-763 B	-0-	353	3			N	-0-					-0-
*04	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
01	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
02	812	N	735	-0-	-77 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	270	-0-	-536 B	-0-	270	3			N	-0-					-0-
*04	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1900	-0-	-530 B	-0-	1900	3			N	-0-					-0-
12	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
01	1178	N	866	-0-	-312 B	-0-	866	3			N	-0-					-0-
02	1764	N	677	-0-	-1087 B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	133	-0-	-1448 B	-0-	133	3			N	-0-					-0-
04	840	N	669	-0-	-171 B	-0-	669	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2445	N	2445	-0-	-0- B	-0-	2445	3			N	-0-					-0-
12	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
01	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
02	2296	N	1892	-0-	-404 B	-0-	1892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	729	-0-	-1100 B	-0-	729	3			N	-0-					-0-
*04	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	174	-0-	-167 B	-0-	174	3			N	-0-					-0-
*04	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4679	N	3367	-0-	-1312 B	-0-	3367	3			N	-0-					-0-
12	3006	N	3006	-0-	-0- B	-0-	3006	3			N	-0-					-0-
01	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
02	3136	N	2102	-0-	-1034 B	-0-	2102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	1013	-0-	-1994 B	-0-	1013	3			N	-0-					-0-
*04	3247	N	3247	-0-	-0- B	-0-	3247	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
12	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
01	620	N	394	-0-	-226 B	-0-	394	3			N	-0-					-0-
02	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	386	-0-	-482 B	-0-	386	3			N	-0-					-0-
*04	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	926	-0-	-1864 B	-0-	926	3			N	-0-					-0-
12	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
01	1519	N	610	-0-	-909 B	-0-	610	3			N	-0-					-0-
02	2800	N	2832	-0-	32 B	32	2832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 32																	
03	765	N	733	-0-	-32 B	-0-	733	3			N	-0-					-0-
*04	3000	N	3068	-0-	68 B	68	3068	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
12	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
01	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
02	1680	N	1552	-0-	-128 B	-0-	1552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	332	-0-	-1404 B	-0-	332	3			N	-0-					-0-
*04	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

11	960	N	937	-0-	-23	B	-0-	937	3			N	-0-					-0-
12	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
01	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-
02	868	N	851	-0-	-17	B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	181	-0-	-718	B	-0-	181	3			N	-0-					-0-
04	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	750	N	314	-0-	-436	B	-0-	314	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
01	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
02	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
*04	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

11	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
12	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
01	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
02	56	N	44	-0-	-12	B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	9	-0-	-53	B	-0-	9	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2016	N	2016	-0-	-0-	B	-0-	2016	3			N	-0-					-0-
12	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-					-0-
01	2137	N	2137	-0-	-0-	B	-0-	2137	3			N	-0-					-0-
02	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	455	-0-	-1126	B	-0-	455	3			N	-0-					-0-
04	2070	N	1889	-0-	-181	B	-0-	1889	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9105	N	6323	-0-	-2782	B	-0-	6323	3			N	-0-					-0-
12	5830	N	5830	-0-	-0-	B	-0-	5830	3			N	-0-					-0-
01	6284	N	6284	-0-	-0-	B	-0-	6284	3			N	-0-					-0-
02	5908	N	5584	-0-	-324	B	-0-	5584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5828	N	1975	-0-	-3853	B	-0-	1975	3			N	-0-					-0-
*04	6140	N	6140	-0-	-0-	B	-0-	6140	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	2314	-0-	754	B	-1447	2314	3			N	-0-					-0-
12	1643	N	2525	-0-	882	B	-565	2525	3			N	-0-					-0-
01	2417	N	2982	-0-	565	B	-0-	2982	3			N	-0-					-0-
02	2656	N	2656	-0-	-0-	B	-0-	2656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	926	-0-	-1585	B	-0-	926	3			N	-0-					-0-
*04	3000	N	3144	-0-	144	B	144	3144	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11614	N	8592	-0-	-3022	B	1303	8592	3			N	-0-					-0-
12	8976	N	7673	-0-	-1303	B	-0-	7673	3			N	-0-					-0-
01	8237	N	8237	-0-	-0-	B	-0-	8237	3			N	-0-					-0-
02	8008	N	7212	-0-	-796	B	-0-	7212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7688	N	2800	-0-	-4888	B	-0-	2800	3			N	-0-					-0-
*04	8499	N	8499	-0-	-0-	B	-0-	8499	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4742	N	3248	-0-	-1494	B	-0-	3248	3			N	-0-					-0-
12	2950	N	2950	-0-	-0-	B	-0-	2950	3			N	-0-					-0-
01	3220	N	3220	-0-	-0-	B	-0-	3220	3			N	-0-					-0-
02	3024	N	2806	-0-	-218	B	-0-	2806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2945	N	1035	-0-	-1910	B	-0-	1035	3			N	-0-					-0-
*04	3165	N	3165	-0-	-0-	B	-0-	3165	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2534	N	2534	-0-	-0-	B	-0-	2534	3			N	-0-					-0-
12	2302	N	2302	-0-	-0-	B	-0-	2302	3			N	-0-					-0-
01	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-
02	2352	N	1877	-0-	-475	B	-0-	1877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	741	-0-	-1553	B	-0-	741	3			N	-0-					-0-
*04	2369	N	2369	-0-	-0-	B	-0-	2369	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
12	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
01	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
02	588	N	490	-0-	-98	B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	102	-0-	-487	B	-0-	102	3			N	-0-					-0-
04	570	N	531	-0-	-39	B	-0-	531	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-
12	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
01	2722	N	2722	-0-	-0-	B	-0-	2722	3			N	-0-					-0-
02	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	281	-0-	-463	B	-0-	281	3			N	-0-					-0-
04	2640	N	-0-	-0-	-2640	B	-0-					N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
12	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
01	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
02	560	N	549	-0-	-11	B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	111	-0-	-478	B	-0-	111	3			N	-0-					-0-
04	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	#	2932	-0-	-98	B	-2047	2932	3			N	-0-					-0-
12	1550	N	2796	-0-	1246	B	-801	2796	3			N	-0-					-0-
01	2023	N	2824	-0-	801	B	-0-	2824	3			N	-0-					-0-
02	2744	N	2571	-0-	-173	B	-0-	2571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2790	N	553	-0-	-2237	B	-0-	553	3			N	-0-					-0-
*04	2880	N	2880	-0-	-0-	B	-0-	2880	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
12	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
01	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
02	812	N	631	-0-	-181	B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	135	-0-	-702	B	-0-	135	3			N	-0-					-0-
*04	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	310	-0-	-50	B	-0-	310	3			N	-0-					-0-
12	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
01	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	58	-0-	-283	B	-0-	58	3			N	-0-					-0-
*04	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
12	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
01	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
02	756	N	712	-0-	-44 B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	149	-0-	-688 B	-0-	149	3			N	-0-					-0-
04	810	N	760	-0-	-50 B	-0-	760	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
01	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
02	588	N	501	-0-	-87 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	104	-0-	-454 B	-0-	104	3			N	-0-					-0-
04	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
02	308	N	288	-0-	-20 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	60	-0-	-250 B	-0-	60	3			N	-0-					-0-
*04	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
12	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
01	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
02	728	N	656	-0-	-72 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	143	-0-	-632 B	-0-	143	3			N	-0-					-0-
*04	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
12	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
01	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
02	1400	N	1274	-0-	-126 B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	464	-0-	-838 B	-0-	464	3			N	-0-					-0-
*04	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5773	N	4047	-0-	-1726 B	-0-	4047	3			N	-0-					-0-
12	3810	N	3810	-0-	-0- B	-0-	3810	3			N	-0-					-0-
01	4270	N	4270	-0-	-0- B	-0-	4270	3			N	-0-					-0-
02	3780	N	3736	-0-	-44 B	-0-	3736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	1289	-0-	-2524 B	-0-	1289	3			N	-0-					-0-
04	4140	N	3966	-0-	-174 B	-0-	3966	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
12	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
01	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
02	1316	N	1212	-0-	-104 B	-0-	1212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	361	-0-	-662 B	-0-	361	3			N	-0-					-0-
*04	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
12	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
01	744	N	593	-0-	-151 B	-0-	593	3			N	-0-					-0-
02	1148	N	972	-0-	-176 B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	179	-0-	-813 B	-0-	179	3			N	-0-					-0-
*04	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5414	N	3655	-0-	-1759 B	-0-	3655	3			N	-0-					-0-
12	3231	N	3231	-0-	-0- B	-0-	3231	3			N	-0-					-0-
01	3166	N	3166	-0-	-0- B	-0-	3166	3			N	-0-					-0-
02	3416	N	3027	-0-	-389 B	-0-	3027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	1211	-0-	-2013 B	-0-	1211	3			N	-0-					-0-
*04	3693	N	3693	-0-	-0- B	-0-	3693	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
12	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
02	1484	N	686	-0-	-798 B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	142	-0-	-943 B	-0-	142	3			N	-0-					-0-
*04	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
12	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
01	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
02	1764	N	1608	-0-	-156 B	-0-	1608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	629	-0-	-1045 B	-0-	629	3			N	-0-					-0-
*04	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9422	N	6520	-0-	-2902 B	-0-	6520	3			N	-0-					-0-
12	5773	N	5773	-0-	-0- B	-0-	5773	3			N	-0-					-0-
01	5433	N	5433	-0-	-0- B	-0-	5433	3			N	-0-					-0-
02	6076	N	5342	-0-	-734 B	-0-	5342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5766	N	2100	-0-	-3666 B	-0-	2100	3			N	-0-					-0-
*04	6456	N	6456	-0-	-0- B	-0-	6456	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11773	N	9382	-0-	-2391 B	1587	9382	3			N	-0-					-0-
12	10204	N	8617	-0-	-1587 B	-0-	8617	3			N	-0-					-0-
01	9568	N	9568	-0-	-0- B	-0-	9568	3			N	-0-					-0-
02	8766	N	8766	-0-	-0- B	-0-	8766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8618	N	3077	-0-	-5541 B	-0-	3077	3			N	-0-					-0-
*04	9490	N	9490	-0-	-0- B	-0-	9490	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
12	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
01	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
02	1764	N	1588	-0-	-176 B	-0-	1588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	332	-0-	-1466 B	-0-	332	3			N	-0-					-0-
*04	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
12	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
01	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
02	1092	N	953	-0-	-139 B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	201	-0-	-884 B	-0-	201	3			N	-0-					-0-
*04	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
12	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
01	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
02	1288	N	1138	-0-	-150 B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	255	-0-	-1078 B	-0-	255	3			N	-0-					-0-
*04	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
12	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
01	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
02	560	N	387	-0-	-173 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	75	-0-	-421 B	-0-	75	3			N	-0-					-0-
04	480	N	413	-0-	-67 B	-0-	413	3			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7175	N	5131	-0-	-2044 B	-0-	5131	3			N	-0-					-0-
12	4452	N	4452	-0-	-0- B	-0-	4452	3			N	-0-					-0-
01	4495	N	4495	-0-	-0- B	-0-	4495	3			N	-0-					-0-
02	4788	N	3409	-0-	-1379 B	-0-	3409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	1411	-0-	-3053 B	-0-	1411	3			N	-0-					-0-
*04	4811	N	4811	-0-	-0- B	-0-	4811	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10816	N	7595	-0-	-3221 B	-0-	7595	3			N	-0-					-0-
12	6300	N	6300	-0-	-0- B	-0-	6300	3			N	-0-					-0-
01	5411	N	5411	-0-	-0- B	-0-	5411	3			N	-0-					-0-
02	7084	N	6468	-0-	-616 B	-0-	6468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	2195	-0-	-4098 B	-0-	2195	3			N	-0-					-0-
*04	7130	N	7130	-0-	-0- B	-0-	7130	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	388	-0-	-92 B	-0-	388	3			N	-0-					-0-
12	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
01	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	111	-0-	-385 B	-0-	111	3			N	-0-					-0-
*04	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	588	N	468	-0-	-120 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	149	-0-	-316 B	-0-	149	3			N	-0-					-0-
*04	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	N	10980	-0-	2910 B	-19466	10980	3			N	-0-					-0-
12	6262	N	8781	-0-	2519 B	-16947	8781	3			N	-0-					-0-
01	5084	N	8638	-0-	3554 B	-13393	8638	3			N	-0-					-0-
02	10248	N	9426	-0-	-822 B	-13393	9426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -13393																	
03	8773	N	2741	-0-	-6032 B	-0-	2741	3			N	-0-					-0-
*04	11389	N	11389	-0-	-0- B	-0-	11389	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
12	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
01	713	N	328	-0-	-385 B	-0-	328	3			N	-0-					-0-
02	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*04	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

11	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
12	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
01	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
02	1064	N	923	-0-	-141 B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	265	-0-	-882 B	-0-	265	3			N	-0-					-0-
*04	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
12	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
01	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
02	2100	N	1810	-0-	-290 B	-0-	1810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	432	-0-	-1738 B	-0-	432	3			N	-0-					-0-
04	2040	N	1687	-0-	-353 B	-0-	1687	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4833	N	3344	-0-	-1489 B	-0-	3344	3			N	-0-					-0-
12	3199	N	3199	-0-	-0- B	-0-	3199	3			N	-0-					-0-
01	3230	N	3230	-0-	-0- B	-0-	3230	3			N	-0-					-0-
02	3108	N	3058	-0-	-50 B	-0-	3058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	1015	-0-	-2178 B	-0-	1015	3			N	-0-					-0-
*04	3540	N	3540	-0-	-0- B	-0-	3540	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
12	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
01	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
02	1540	N	1209	-0-	-331 B	-0-	1209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	256	-0-	-1201 B	-0-	256	3			N	-0-					-0-
*04	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
12	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
01	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
02	2072	N	1940	-0-	-132 B	-0-	1940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	782	-0-	-1295 B	-0-	782	3			N	-0-					-0-
*04	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
12	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
01	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
02	728	N	540	-0-	-188 B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	207	-0-	-227 B	-0-	207	3			N	-0-					-0-
04	870	N	598	-0-	-272 B	-0-	598	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
12	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
01	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-
04	810	N	774	-0-	-36 B	-0-	774	3			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11697	N	9623	-0-	-2074 B	2058	9623	3			N	-0-					-0-
12	9769	N	7711	-0-	-2058 B	-0-	7711	3			N	-0-					-0-
01	7253	N	7253	-0-	-0- B	-0-	7253	3			N	-0-					-0-
02	8988	N	8343	-0-	-645 B	-0-	8343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7719	N	2295	-0-	-5424 B	-0-	2295	3			N	-0-					-0-
*04	9434	N	9434	-0-	-0- B	-0-	9434	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
12	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
01	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
02	1064	N	861	-0-	-203 B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	244	-0-	-841 B	-0-	244	3			N	-0-					-0-
*04	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
12	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
01	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
02	1148	N	1070	-0-	-78 B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	317	-0-	-675 B	-0-	317	3			N	-0-					-0-
*04	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6001	N	3993	-0-	-2008	B	-0-	3993	3			N	-0-					-0-
12	3138	N	3138	-0-	-0-	B	-0-	3138	3			N	-0-					-0-
01	3056	N	3056	-0-	-0-	B	-0-	3056	3			N	-0-					-0-
02	3724	N	3418	-0-	-306	B	-0-	3418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	795	-0-	-2336	B	-0-	795	3			N	-0-					-0-
*04	3959	N	3959	-0-	-0-	B	-0-	3959	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

11	2194	N	2194	-0-	-0-	B	-0-	2194	3			N	-0-					-0-
12	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
01	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
02	2044	N	994	-0-	-1050	B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	306	-0-	-1461	B	-0-	306	3			N	-0-					-0-
04	1110	N	1060	-0-	-50	B	-0-	1060	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

11	5600	N	3710	-0-	-1890	B	-0-	3710	3			N	-0-					-0-
12	3706	N	3706	-0-	-0-	B	-0-	3706	3			N	-0-					-0-
01	2217	N	2217	-0-	-0-	B	-0-	2217	3			N	-0-					-0-
02	3545	N	3545	-0-	-0-	B	-0-	3545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3720	N	739	-0-	-2981	B	-0-	739	3			N	-0-					-0-
*04	3564	N	3564	-0-	-0-	B	-0-	3564	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

11	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
12	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-
01	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-					-0-
02	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	565	-0-	-768	B	-0-	565	3			N	-0-					-0-
*04	1753	N	1753	-0-	-0-	B	-0-	1753	3			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

11	409	N	13	-0-	-396	B	-0-	13	3			N	-0-					-0-
12	2250	N	2250	-0-	-0-	B	-0-	2250	3			N	-0-					-0-
01	4112	N	4112	-0-	-0-	B	-0-	4112	3			N	-0-					-0-
02	3393	N	3393	-0-	-0-	B	-0-	3393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	1044	-0-	-1219	B	-0-	1044	3			N	-0-					-0-
04	3990	N	3917	-0-	-73	B	-0-	3917	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
12	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
01	2960	N	2960	-0-	-0- B	-0-	2960	3			N	-0-					-0-
02	2695	N	2695	-0-	-0- B	-0-	2695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1132	-0-	-573 B	-0-	1132	3			N	-0-					-0-
*04	3859	N	3859	-0-	-0- B	-0-	3859	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-
12	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
01	1147	N	325	-0-	-822 B	-0-	325	3			N	-0-					-0-
02	2072	N	29	-0-	-2043 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
12	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
01	1116	N	280	-0-	-836 B	-0-	280	3			N	-0-					-0-
02	2184	N	15	-0-	-2169 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
12	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
02	504	N	402	-0-	-102 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	86	-0-	-379 B	-0-	86	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
12	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
01	1178	N	274	-0-	-904 B	-0-	274	3			N	-0-					-0-
02	1372	N	1027	-0-	-345 B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	422	-0-	-756 B	-0-	422	3			N	-0-					-0-
*04	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
12	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
01	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
02	728	N	605	-0-	-123 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	132	-0-	-550 B	-0-	132	3			N	-0-					-0-
04	600	N	507	-0-	-93 B	-0-	507	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	834	-0-	-6 B	-0-	834	3			N	-0-					-0-
12	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
01	868	N	768	-0-	-100 B	-0-	768	3			N	-0-					-0-
02	784	N	718	-0-	-66 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	516	-0-	-228 B	-0-	516	3			N	-0-					-0-
*04	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
02	392	N	357	-0-	-35 B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	173	-0-	-199 B	-0-	173	3			N	-0-					-0-
*04	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

11	6651	N	4478	-0-	-2173 B	-0-	4478	3			N	-0-					-0-
12	3999	N	3999	-0-	-0- B	-0-	3999	3			N	-0-					-0-
01	3889	N	3889	-0-	-0- B	-0-	3889	3			N	-0-					-0-
02	4172	N	3780	-0-	-392 B	-0-	3780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	1092	-0-	-2907 B	-0-	1092	3			N	-0-					-0-
*04	4449	N	4449	-0-	-0- B	-0-	4449	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

11	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
12	465	N	308	-0-	-157 B	-0-	308	3			N	-0-					-0-
01	465	N	237	-0-	-228 B	-0-	237	3			N	-0-					-0-
02	812	N	772	-0-	-40 B	-0-	772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	133	-0-	-177 B	-0-	133	3			N	-0-					-0-
*04	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
12	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-
01	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
02	1176	N	854	-0-	-322	B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	264	-0-	-883	B	-0-	264	3			N	-0-					-0-
*04	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10900	N	7202	-0-	-3698	B	-0-	7202	3			N	-0-					-0-
12	8647	N	8647	-0-	-0-	B	-0-	8647	3			N	-0-					-0-
01	8545	N	8545	-0-	-0-	B	-0-	8545	3			N	-0-					-0-
02	7724	N	7724	-0-	-0-	B	-0-	7724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8649	N	2541	-0-	-6108	B	-0-	2541	3			N	-0-					-0-
*04	8684	N	8684	-0-	-0-	B	-0-	8684	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1279	N	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-
12	1205	N	1205	-0-	-0-	B	-0-	1205	3			N	-0-					-0-
01	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
02	1204	N	1051	-0-	-153	B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	330	-0-	-879	B	-0-	330	3			N	-0-					-0-
*04	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2437	N	2437	-0-	-0-	B	-0-	2437	3			N	-0-					-0-
12	2006	N	2006	-0-	-0-	B	-0-	2006	3			N	-0-					-0-
01	1711	N	1711	-0-	-0-	B	-0-	1711	3			N	-0-					-0-
02	2268	N	1136	-0-	-1132	B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	-0-	-0-	-2015	B	-0-					N	-0-					-0-
04	1650	N	556	-0-	-1094	B	-0-	556	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
12	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
01	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
02	280	N	135	-0-	-145	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	53	-0-	-257	B	-0-	53	3			N	-0-					-0-
04	300	N	221	-0-	-79	B	-0-	221	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
12	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
01	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
02	1316	N	886	-0-	-430 B	-0-	886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	210	-0-	-999 B	-0-	210	3			N	-0-					-0-
*04	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2498	N	2498	-0-	-0- B	-0-	2498	3			N	-0-					-0-
12	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
01	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
02	2324	N	2093	-0-	-231 B	-0-	2093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	528	-0-	-1890 B	-0-	528	3			N	-0-					-0-
*04	2478	N	2478	-0-	-0- B	-0-	2478	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
12	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
01	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
02	1092	N	906	-0-	-186 B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	347	-0-	-676 B	-0-	347	3			N	-0-					-0-
*04	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
12	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
01	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
02	1120	N	979	-0-	-141 B	-0-	979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	217	-0-	-1023 B	-0-	217	3			N	-0-					-0-
04	1140	N	1056	-0-	-84 B	-0-	1056	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-
12	2853	N	2853	-0-	-0- B	-0-	2853	3			N	-0-					-0-
01	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-
02	2772	N	2623	-0-	-149 B	-0-	2623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	557	-0-	-2295 B	-0-	557	3			N	-0-					-0-
04	2820	N	2560	-0-	-260 B	-0-	2560	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
12	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
01	403	N	112	-0-	-291 B	-0-	112	3			N	-0-					-0-
02	840	N	6	-0-	-834 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1290 N	386	-0-	-904 B	-0-	386	3		N	-0-			-0-
12	682 N	-0-	-0-	-682 B	-0-				N	-0-			-0-
01	620 N	69	-0-	-551 B	-0-	69	3		N	-0-			-0-
02	688 N	688	-0-	-0- B	-0-	688	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	129 N	129	-0-	-0- B	-0-	129	3		N	-0-			-0-
*04	490 N	490	-0-	-0- B	-0-	490	3		N	-0-			-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1815 N	1815	-0-	-0- B	-0-	1815	3		N	-0-			-0-
12	1740 N	1740	-0-	-0- B	-0-	1740	3		N	-0-			-0-
01	1758 N	1758	-0-	-0- B	-0-	1758	3		N	-0-			-0-
02	1708 N	1519	-0-	-189 B	-0-	1519	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	1736 N	318	-0-	-1418 B	-0-	318	3		N	-0-			-0-
04	1710 N	1478	-0-	-232 B	-0-	1478	3		N	-0-			-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
02	476	N	381	-0-	-95 B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	105	-0-	-298 B	-0-	105	3			N	-0-					-0-
*04	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2931	N	2931	-0-	-0- B	-0-	2931	3			N	-0-					-0-
12	2809	N	2809	-0-	-0- B	-0-	2809	3			N	-0-					-0-
01	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
02	2744	N	2414	-0-	-330 B	-0-	2414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	528	-0-	-2293 B	-0-	528	3			N	-0-					-0-
*04	2537	N	2537	-0-	-0- B	-0-	2537	3			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
02	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	35	-0-	-151 B	-0-	35	3			N	-0-					-0-
04	150	N	103	-0-	-47 B	-0-	103	3			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
12	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
01	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
02	924	N	666	-0-	-258 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	222	-0-	-863 B	-0-	222	3			N	-0-					-0-
04	840	N	740	-0-	-100 B	-0-	740	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2125	N	1523	-0-	-602 B	-0-	1523	3			N	-0-					-0-
12	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
01	589	N	198	-0-	-391 B	-0-	198	3			N	-0-					-0-
02	1428	N	912	-0-	-516 B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	375	-0-	-741 B	-0-	375	3			N	-0-					-0-
*04	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
12	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
01	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
02	1428	N	1220	-0-	-208 B	-0-	1220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	360	-0-	-911 B	-0-	360	3			N	-0-					-0-
*04	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5591	N	3613	-0-	-1978 B	-0-	3613	3			N	-0-					-0-
12	3944	N	3944	-0-	-0- B	-0-	3944	3			N	-0-					-0-
01	3900	N	3900	-0-	-0- B	-0-	3900	3			N	-0-					-0-
02	3425	N	3425	-0-	-0- B	-0-	3425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	715	-0-	-3222 B	-0-	715	3			N	-0-					-0-
04	3780	N	3557	-0-	-223 B	-0-	3557	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5952	N	3958	-0-	-1994 B	-0-	3958	3			N	-0-					-0-
12	3679	N	3679	-0-	-0- B	-0-	3679	3			N	-0-					-0-
01	3603	N	3603	-0-	-0- B	-0-	3603	3			N	-0-					-0-
02	3696	N	3250	-0-	-446 B	-0-	3250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	692	-0-	-2997 B	-0-	692	3			N	-0-					-0-
04	3480	N	3307	-0-	-173 B	-0-	3307	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2676	N	2676	-0-	-0- B	-0-	2676	3			N	-0-					-0-
12	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
01	1488	N	423	-0-	-1065 B	-0-	423	3			N	-0-					-0-
02	2492	N	41	-0-	-2451 B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
04	420	N	58	-0-	-362 B	-0-	58	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4519	N	3059	-0-	-1460 B	-0-	3059	3			N	-0-					-0-
12	2824	N	2824	-0-	-0- B	-0-	2824	3			N	-0-					-0-
01	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
02	2856	N	2555	-0-	-301 B	-0-	2555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	735	-0-	-2086 B	-0-	735	3			N	-0-					-0-
*04	3526	N	3526	-0-	-0- B	-0-	3526	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
12	992	N	634	-0-	-358 B	-0-	634	3			N	-0-					-0-
01	837	N	641	-0-	-196 B	-0-	641	3			N	-0-					-0-
02	1064	N	573	-0-	-491 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	116	-0-	-504 B	-0-	116	3			N	-0-					-0-
04	630	N	580	-0-	-50 B	-0-	580	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4817	N	3230	-0-	-1587 B	-0-	3230	3			N	-0-					-0-
12	2864	N	2864	-0-	-0- B	-0-	2864	3			N	-0-					-0-
01	3134	N	3134	-0-	-0- B	-0-	3134	3			N	-0-					-0-
02	3024	N	2725	-0-	-299 B	-0-	2725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	568	-0-	-2284 B	-0-	568	3			N	-0-					-0-
*04	3396	N	3396	-0-	-0- B	-0-	3396	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	476	N	422	-0-	-54 B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	88	-0-	-408 B	-0-	88	3			N	-0-					-0-
04	480	N	400	-0-	-80 B	-0-	400	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
12	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
01	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
02	728	N	688	-0-	-40 B	-0-	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	271	-0-	-504 B	-0-	271	3			N	-0-					-0-
04	750	N	713	-0-	-37 B	-0-	713	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
12	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
01	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
02	1540	N	1249	-0-	-291 B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	287	-0-	-1232 B	-0-	287	3			N	-0-					-0-
*04	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
01	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
02	728	N	539	-0-	-189 B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	136	-0-	-546 B	-0-	136	3			N	-0-					-0-
*04	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
01	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
02	896	N	874	-0-	-22 B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	185	-0-	-776 B	-0-	185	3			N	-0-					-0-
*04	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
01	248	N	72	-0-	-176 B	-0-	72	3			N	-0-					-0-
02	392	N	137	-0-	-255 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	109	-0-	-201 B	-0-	109	3			N	-0-					-0-
*04	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	558	N	177	-0-	-381 B	-0-	177	3			N	-0-					-0-
02	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*04	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6452	N	4404	-0-	-2048 B	-0-	4404	3			N	-0-					-0-
12	6211	N	6211	-0-	-0- B	-0-	6211	3			N	-0-					-0-
01	5994	N	5994	-0-	-0- B	-0-	5994	3			N	-0-					-0-
02	5215	N	5215	-0-	-0- B	-0-	5215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6200	N	1551	-0-	-4649 B	-0-	1551	3			N	-0-					-0-
*04	5935	N	5935	-0-	-0- B	-0-	5935	3			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	380	-0-	-730 B	-0-	380	3			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	651	N	288	-0-	-363 B	-0-	288	3			N	-0-					-0-
02	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
*04	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
02	364	N	325	-0-	-39 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
*04	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	84	-0-	-36 B	-0-	84	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
02	84	N	49	-0-	-35 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	4	-0-	-58 B	-0-	4	3			N	-0-					-0-
*04	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

11	2798	N	2798	-0-	-0- B	-0-	2798	3			N	-0-					-0-
12	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
01	2323	N	2323	-0-	-0- B	-0-	2323	3			N	-0-					-0-
02	2604	N	2106	-0-	-498 B	-0-	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	646	-0-	-1617 B	-0-	646	3			N	-0-					-0-
*04	2812	N	2812	-0-	-0- B	-0-	2812	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
12	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
01	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
02	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	582	-0-	-1247 B	-0-	582	3			N	-0-					-0-
*04	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2945	N	2945	-0-	-0- B	-0-	2945	3			N	-0-					-0-
12	2778	N	2778	-0-	-0- B	-0-	2778	3			N	-0-					-0-
01	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
02	2744	N	2657	-0-	-87 B	-0-	2657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	723	-0-	-2067 B	-0-	723	3			N	-0-					-0-
*04	2848	N	2848	-0-	-0- B	-0-	2848	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
12	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
01	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
02	1876	N	1283	-0-	-593 B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	300	-0-	-1219 B	-0-	300	3			N	-0-					-0-
04	1350	N	1215	-0-	-135 B	-0-	1215	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11900	N	7978	-0-	-3922 B	-0-	7978	3			N	-0-					-0-
12	7133	N	7133	-0-	-0- B	-0-	7133	3			N	-0-					-0-
01	7537	N	7537	-0-	-0- B	-0-	7537	3			N	-0-					-0-
02	7448	N	6675	-0-	-773 B	-0-	6675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7130	N	2481	-0-	-4649 B	-0-	2481	3			N	-0-					-0-
04	7290	N	6866	-0-	-424 B	-0-	6866	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8833	N	5612	-0-	-3221 B	-0-	5612	3			N	-0-					-0-
12	5396	N	5396	-0-	-0- B	-0-	5396	3			N	-0-					-0-
01	5270	N	5270	-0-	-0- B	-0-	5270	3			N	-0-					-0-
02	5236	N	4632	-0-	-604 B	-0-	4632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5394	N	1966	-0-	-3428 B	-0-	1966	3			N	-0-					-0-
*04	5364	N	5364	-0-	-0- B	-0-	5364	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5124	N	3535	-0-	-1589 B	-0-	3535	3			N	-0-					-0-
12	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-
01	2483	N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-
02	3304	N	3034	-0-	-270 B	-0-	3034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	885	-0-	-1843 B	-0-	885	3			N	-0-					-0-
*04	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
12	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
01	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
02	1288	N	1237	-0-	-51 B	-0-	1237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	477	-0-	-825 B	-0-	477	3			N	-0-					-0-
*04	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2748	N	2748	-0-	-0- B	-0-	2748	3			N	-0-					-0-
12	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
01	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
02	2576	N	2118	-0-	-458 B	-0-	2118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	472	-0-	-1698 B	-0-	472	3			N	-0-					-0-
*04	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
02	448	N	335	-0-	-113 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	150	-0-	-253 B	-0-	150	3			N	-0-					-0-
*04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
12	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	896	N	741	-0-	-155 B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	303	-0-	-503 B	-0-	303	3			N	-0-					-0-
*04	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
12	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
01	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
02	392	N	391	-0-	-1 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	137	-0-	-266 B	-0-	137	3			N	-0-					-0-
*04	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
02	196	N	194	-0-	-2 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
*04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8077	N	5686	-0-	-2391 B	-0-	5686	3			N	-0-					-0-
12	4810	N	4810	-0-	-0- B	-0-	4810	3			N	-0-					-0-
01	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-
02	5320	N	101	-0-	-5219 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	1604	-0-	-3201 B	-0-	1604	3			N	-0-					-0-
*04	6362	N	6362	-0-	-0- B	-0-	6362	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5930	N	3871	-0-	-2059 B	-0-	3871	3			N	-0-					-0-
12	3407	N	3407	-0-	-0- B	-0-	3407	3			N	-0-					-0-
01	3631	N	3631	-0-	-0- B	-0-	3631	3			N	-0-					-0-
02	3612	N	3240	-0-	-372 B	-0-	3240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	966	-0-	-2444 B	-0-	966	3			N	-0-					-0-
*04	3821	N	3821	-0-	-0- B	-0-	3821	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
12	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
02	700	N	411	-0-	-289 B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	104	-0-	-578 B	-0-	104	3			N	-0-					-0-
*04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10064	N	6331	-0-	-3733 B	-0-	6331	3			N	-0-					-0-
12	6177	N	6177	-0-	-0- B	-0-	6177	3			N	-0-					-0-
01	5813	N	5813	-0-	-0- B	-0-	5813	3			N	-0-					-0-
02	5908	N	5075	-0-	-833 B	-0-	5075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6169	N	1047	-0-	-5122 B	-0-	1047	3			N	-0-					-0-
04	5640	N	5300	-0-	-340 B	-0-	5300	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	924	-0-	-186 B	-0-	924	3			N	-0-					-0-
12	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
01	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
02	868	N	644	-0-	-224 B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	433	-0-	-497 B	-0-	433	3			N	-0-					-0-
04	1470	N	1017	-0-	-453 B	-0-	1017	3			N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1205	-0-	-55 B	-0-	1205	3			N	-0-					-0-
12	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
01	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
02	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	274	-0-	-935 B	-0-	274	3			N	-0-					-0-
*04	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8716	N	5815	-0-	-2901 B	-0-	5815	3			N	-0-					-0-
12	4718	N	4718	-0-	-0- B	-0-	4718	3			N	-0-					-0-
01	4763	N	4763	-0-	-0- B	-0-	4763	3			N	-0-					-0-
02	5432	N	4421	-0-	-1011 B	-0-	4421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	1414	-0-	-3298 B	-0-	1414	3			N	-0-					-0-
*04	5542	N	5542	-0-	-0- B	-0-	5542	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7679	N	5008	-0-	-2671 B	-0-	5008	3			N	-0-					-0-
12	4500	N	4500	-0-	-0- B	-0-	4500	3			N	-0-					-0-
01	4780	N	4780	-0-	-0- B	-0-	4780	3			N	-0-					-0-
02	4676	N	4235	-0-	-441 B	-0-	4235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	1257	-0-	-3238 B	-0-	1257	3			N	-0-					-0-
04	4620	N	3649	-0-	-971 B	-0-	3649	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
12	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
01	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
02	1792	N	1628	-0-	-164 B	-0-	1628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	470	-0-	-925 B	-0-	470	3			N	-0-					-0-
*04	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
12	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
01	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
02	1344	N	1115	-0-	-229 B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	392	-0-	-817 B	-0-	392	3			N	-0-					-0-
*04	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8049	N	5318	-0-	-2731 B	-0-	5318	3			N	-0-					-0-
12	4879	N	4879	-0-	-0- B	-0-	4879	3			N	-0-					-0-
01	5052	N	5052	-0-	-0- B	-0-	5052	3			N	-0-					-0-
02	4956	N	4466	-0-	-490 B	-0-	4466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	1795	-0-	-3072 B	-0-	1795	3			N	-0-					-0-
*04	5190	N	5190	-0-	-0- B	-0-	5190	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5488	N	3776	-0-	-1712 B	-0-	3776	3			N	-0-					-0-
12	2871	N	2871	-0-	-0- B	-0-	2871	3			N	-0-					-0-
01	3631	N	3631	-0-	-0- B	-0-	3631	3			N	-0-					-0-
02	3528	N	3433	-0-	-95 B	-0-	3433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	980	-0-	-1903 B	-0-	980	3			N	-0-					-0-
04	3510	N	3506	-0-	-4 B	-0-	3506	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-
12	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
01	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
02	2408	N	1919	-0-	-489 B	-0-	1919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	813	-0-	-1326 B	-0-	813	3			N	-0-					-0-
*04	2579	N	2579	-0-	-0- B	-0-	2579	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5786	N	3951	-0-	-1835 B	-0-	3951	3			N	-0-					-0-
12	3808	N	3808	-0-	-0- B	-0-	3808	3			N	-0-					-0-
01	3924	N	3924	-0-	-0- B	-0-	3924	3			N	-0-					-0-
02	3696	N	3500	-0-	-196 B	-0-	3500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	767	-0-	-3046 B	-0-	767	3			N	-0-					-0-
04	3810	N	3420	-0-	-390 B	-0-	3420	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5444	N	3738	-0-	-1706 B	-0-	3738	3			N	-0-					-0-
12	3334	N	3334	-0-	-0- B	-0-	3334	3			N	-0-					-0-
01	3542	N	3542	-0-	-0- B	-0-	3542	3			N	-0-					-0-
02	3500	N	3149	-0-	-351 B	-0-	3149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	700	-0-	-2648 B	-0-	700	3			N	-0-					-0-
*04	3610	N	3610	-0-	-0- B	-0-	3610	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	N	1020	-0-	-0- B	-0-	1020	3		N	-0-			-0-
12	854	N	854	-0-	-0- B	-0-	854	3		N	-0-			-0-
01	945	N	945	-0-	-0- B	-0-	945	3		N	-0-			-0-
02	952	N	786	-0-	-166 B	-0-	786	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	868	N	157	-0-	-711 B	-0-	157	3		N	-0-			-0-
*04	976	N	976	-0-	-0- B	-0-	976	3		N	-0-			-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1471	N	1471	-0-	-0- B	-0-	1471	3		N	-0-			-0-
12	1184	N	1184	-0-	-0- B	-0-	1184	3		N	-0-			-0-
01	1440	N	1440	-0-	-0- B	-0-	1440	3		N	-0-			-0-
02	1372	N	1238	-0-	-134 B	-0-	1238	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1178	N	292	-0-	-886 B	-0-	292	3		N	-0-			-0-
*04	1395	N	1395	-0-	-0- B	-0-	1395	3		N	-0-			-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	660	N	660	-0-	-0- B	-0-	660	3		N	-0-			-0-
12	626	N	626	-0-	-0- B	-0-	626	3		N	-0-			-0-
01	746	N	746	-0-	-0- B	-0-	746	3		N	-0-			-0-
02	625	N	625	-0-	-0- B	-0-	625	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	620	N	133	-0-	-487 B	-0-	133	3		N	-0-			-0-
*04	784	N	784	-0-	-0- B	-0-	784	3		N	-0-			-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	250	N	250	-0-	-0- B	-0-	250	3		N	-0-			-0-
12	242	N	242	-0-	-0- B	-0-	242	3		N	-0-			-0-
01	326	N	326	-0-	-0- B	-0-	326	3		N	-0-			-0-
02	265	N	265	-0-	-0- B	-0-	265	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	53	-0-	-195 B	-0-	53	3		N	-0-			-0-
04	330	N	297	-0-	-33 B	-0-	297	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
01	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	16	-0-	-77 B	-0-	16	3			N	-0-					-0-
04	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2329	N	2329	-0-	-0- B	-0-	2329	3			N	-0-					-0-
12	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
01	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
02	2184	N	1967	-0-	-217 B	-0-	1967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	416	-0-	-1630 B	-0-	416	3			N	-0-					-0-
*04	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
01	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
02	504	N	440	-0-	-64 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	93	-0-	-403 B	-0-	93	3			N	-0-					-0-
*04	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
12	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
01	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
02	1260	N	1107	-0-	-153 B	-0-	1107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	236	-0-	-1066 B	-0-	236	3			N	-0-					-0-
*04	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6005	N	4675	-0-	-1330 B	-0-	4675	3			N	-0-					-0-
12	4477	N	4477	-0-	-0- B	-0-	4477	3			N	-0-					-0-
01	3946	N	3946	-0-	-0- B	-0-	3946	3			N	-0-					-0-
02	4368	N	3778	-0-	-590 B	-0-	3778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	838	-0-	-3626 B	-0-	838	3			N	-0-					-0-
04	3810	N	1830	-0-	-1980 B	-0-	1830	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
12	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
01	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
02	1428	N	1257	-0-	-171 B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	272	-0-	-1185 B	-0-	272	3			N	-0-					-0-
*04	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-
12	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
01	2484	N	2484	-0-	-0- B	-0-	2484	3			N	-0-					-0-
02	2408	N	2137	-0-	-271 B	-0-	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	449	-0-	-1783 B	-0-	449	3			N	-0-					-0-
*04	2411	N	2411	-0-	-0- B	-0-	2411	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2910	-0-	-0- B	-0-	2910	3			N	-0-					-0-
12	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					-0-
01	2857	N	2857	-0-	-0- B	-0-	2857	3			N	-0-					-0-
02	2716	N	2526	-0-	-190 B	-0-	2526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	530	-0-	-2105 B	-0-	530	3			N	-0-					-0-
*04	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	118	-0-	-192 B	-0-	118	3			N	-0-					-0-
*04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
02	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
*04	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
12	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
01	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
02	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	145	-0-	-258	B	-0-	145	3			N	-0-					-0-
04	420	N	134	-0-	-286	B	-0-	134	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4114	N	2645	-0-	-1469	B	-0-	2645	3			N	-0-					-0-
12	2465	N	2465	-0-	-0-	B	-0-	2465	3			N	-0-					-0-
01	2541	N	2541	-0-	-0-	B	-0-	2541	3			N	-0-					-0-
02	2464	N	2292	-0-	-172	B	-0-	2292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	842	-0-	-1638	B	-0-	842	3			N	-0-					-0-
*04	2662	N	2662	-0-	-0-	B	-0-	2662	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2461	N	2461	-0-	-0-	B	-0-	2461	3			N	-0-					-0-
12	2016	N	2016	-0-	-0-	B	-0-	2016	3			N	-0-					-0-
01	1699	N	1699	-0-	-0-	B	-0-	1699	3			N	-0-					-0-
02	2296	N	1989	-0-	-307	B	-0-	1989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	706	-0-	-1309	B	-0-	706	3			N	-0-					-0-
*04	2331	N	2331	-0-	-0-	B	-0-	2331	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
12	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
01	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
02	700	N	623	-0-	-77	B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	242	-0-	-409	B	-0-	242	3			N	-0-					-0-
*04	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2361	N	2361	-0-	-0-	B	-0-	2361	3			N	-0-					-0-
12	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-
01	2207	N	2207	-0-	-0-	B	-0-	2207	3			N	-0-					-0-
02	2212	N	1943	-0-	-269	B	-0-	1943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	765	-0-	-1436	B	-0-	765	3			N	-0-					-0-
*04	2522	N	2522	-0-	-0-	B	-0-	2522	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
12	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
01	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
02	1540	N	1306	-0-	-234 B	-0-	1306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	527	-0-	-961 B	-0-	527	3			N	-0-					-0-
*04	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
02	476	N	367	-0-	-109 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	162	-0-	-241 B	-0-	162	3			N	-0-					-0-
*04	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
12	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
01	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
02	1260	N	1088	-0-	-172 B	-0-	1088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	467	-0-	-773 B	-0-	467	3			N	-0-					-0-
*04	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	N	4682	-0-	-2278 B	-0-	4682	3			N	-0-					-0-
12	4466	N	4466	-0-	-0- B	-0-	4466	3			N	-0-					-0-
01	4616	N	4616	-0-	-0- B	-0-	4616	3			N	-0-					-0-
02	4368	N	4112	-0-	-256 B	-0-	4112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	1453	-0-	-3011 B	-0-	1453	3			N	-0-					-0-
*04	4674	N	4674	-0-	-0- B	-0-	4674	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
02	532	N	390	-0-	-142 B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	165	-0-	-269 B	-0-	165	3			N	-0-					-0-
*04	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
12	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
01	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
02	532	N	523	-0-	-9 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	204	-0-	-292 B	-0-	204	3			N	-0-					-0-
*04	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6130	N	3931	-0-	-2199 B	-0-	3931	3			N	-0-					-0-
12	3448	N	3448	-0-	-0- B	-0-	3448	3			N	-0-					-0-
01	3709	N	3709	-0-	-0- B	-0-	3709	3			N	-0-					-0-
02	3668	N	3099	-0-	-569 B	-0-	3099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	1321	-0-	-2120 B	-0-	1321	3			N	-0-					-0-
*04	3937	N	3937	-0-	-0- B	-0-	3937	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
12	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
01	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
02	1568	N	1558	-0-	-10 B	-0-	1558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	482	-0-	-913 B	-0-	482	3			N	-0-					-0-
*04	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
12	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
01	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
02	952	N	835	-0-	-117 B	-0-	835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	171	-0-	-852 B	-0-	171	3			N	-0-					-0-
*04	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3190	-0-	190 B	190	3190	3			N	-0-					-0-
12	3100	N	3140	-0-	40 B	230	3140	3			N	-0-					-0-
01	3100	N	3030	-0-	-70 B	160	3030	3			N	-0-					-0-
02	2968	#	2805	-0-	-163 B	-3	2805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3																	
03	3286	#	589	-0-	-2697 B	-2700	589	3			N	-0-					-0-
04	3180	#	2753	-0-	-427 B	-3127	2753	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	179	-0-	-131 B	-0-	179	3			N	-0-					-0-
04	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
12	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-
01	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
02	2072	N	1809	-0-	-263 B	-0-	1809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	403	-0-	-1798 B	-0-	403	3			N	-0-					-0-
*04	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
12	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
01	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
02	308	N	255	-0-	-53	B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	49	-0-	-261	B	-0-	49	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	353	-0-	-7	B	-0-	353	3			N	-0-					-0-
12	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
01	217	N	117	-0-	-100	B	-0-	117	3			N	-0-					-0-
02	336	N	-0-	-0-	-336	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
*04	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
12	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
01	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
02	280	N	267	-0-	-13	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	56	-0-	-223	B	-0-	56	3			N	-0-					-0-
*04	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
12	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
01	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
02	308	N	268	-0-	-40 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	57	-0-	-253 B	-0-	57	3			N	-0-					-0-
*04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
12	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
01	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
02	1512	N	1425	-0-	-87 B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	295	-0-	-1286 B	-0-	295	3			N	-0-					-0-
04	1410	N	368	-0-	-1042 B	-0-	368	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7725	N	5041	-0-	-2684 B	-0-	5041	3			N	-0-					-0-
12	4805	N	4805	-0-	-0- B	-0-	4805	3			N	-0-					-0-
01	4700	N	4700	-0-	-0- B	-0-	4700	3			N	-0-					-0-
02	4704	N	4219	-0-	-485 B	-0-	4219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	881	-0-	-3924 B	-0-	881	3			N	-0-					-0-
*04	4871	N	4871	-0-	-0- B	-0-	4871	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
12	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
01	775	N	732	-0-	-43	B	-0-	732	3			N	-0-					-0-
02	1400	N	1361	-0-	-39	B	-0-	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	282	-0-	-1144	B	-0-	282	3			N	-0-					-0-
*04	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
12	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
01	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
02	728	N	594	-0-	-134	B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	253	-0-	-429	B	-0-	253	3			N	-0-					-0-
*04	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
12	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
01	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
02	420	N	419	-0-	-1	B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	376	-0-	-89	B	-0-	376	3			N	-0-					-0-
*04	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
12	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
01	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
02	448	N	397	-0-	-51	B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	86	-0-	-348	B	-0-	86	3			N	-0-					-0-
04	450	N	-0-	-0-	-450	B	-0-					N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
12	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
01	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
02	980	N	884	-0-	-96	B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	191	-0-	-739	B	-0-	191	3			N	-0-					-0-
04	960	N	932	-0-	-28	B	-0-	932	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	329	-0-	-291 B	-0-	329	3			N	-0-					-0-
*04	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
12	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
01	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
02	1792	N	1638	-0-	-154 B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	600	-0-	-1167 B	-0-	600	3			N	-0-					-0-
*04	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
12	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
01	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
02	1764	N	1671	-0-	-93 B	-0-	1671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	361	-0-	-1375 B	-0-	361	3			N	-0-					-0-
04	1860	N	1812	-0-	-48 B	-0-	1812	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
12	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
01	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
02	1652	N	1454	-0-	-198 B	-0-	1454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	482	-0-	-1099 B	-0-	482	3			N	-0-					-0-
*04	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
12	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
01	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
02	1652	N	1527	-0-	-125 B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	330	-0-	-1313 B	-0-	330	3			N	-0-					-0-
*04	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

11	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-
12	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
01	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
02	1932	N	1769	-0-	-163 B	-0-	1769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	375	-0-	-1268 B	-0-	375	3			N	-0-					-0-
*04	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

11	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
12	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
01	93	N	39	-0-	-54 B	-0-	39	3			N	-0-					-0-
02	168	N	113	-0-	-55 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
*04	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

11	540	N	255	-0-	-285 B	-0-	255	3			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	434	N	173	-0-	-261 B	-0-	173	3			N	-0-					-0-
02	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*04	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

11	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-
12	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
01	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
02	2044	N	1677	-0-	-367 B	-0-	1677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	758	-0-	-1133 B	-0-	758	3			N	-0-					-0-
*04	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2652	N	2652	-0-	-0-	B	-0-	2652	3			N	-0-					-0-
12	2590	N	2590	-0-	-0-	B	-0-	2590	3			N	-0-					-0-
01	2682	N	2682	-0-	-0-	B	-0-	2682	3			N	-0-					-0-
02	2464	N	2398	-0-	-66	B	-0-	2398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2604	N	506	-0-	-2098	B	-0-	506	3			N	-0-					-0-
04	2610	N	2574	-0-	-36	B	-0-	2574	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

11	2777	N	2777	-0-	-0-	B	-0-	2777	3			N	-0-					-0-
12	2634	N	2634	-0-	-0-	B	-0-	2634	3			N	-0-					-0-
01	2584	N	2584	-0-	-0-	B	-0-	2584	3			N	-0-					-0-
02	2604	N	1892	-0-	-712	B	-0-	1892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	-0-	-0-	-2635	B	-0-					N	-0-					-0-
04	2490	N	2087	-0-	-403	B	-0-	2087	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

11	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
12	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
01	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
02	532	N	400	-0-	-132	B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	76	-0-	-389	B	-0-	76	3			N	-0-					-0-
*04	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

11	4825	N	3202	-0-	-1623	B	-0-	3202	3			N	-0-					-0-
12	2429	N	2429	-0-	-0-	B	-0-	2429	3			N	-0-					-0-
01	1612	N	736	-0-	-876	B	-0-	736	3			N	-0-					-0-
02	2996	N	2854	-0-	-142	B	-0-	2854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	842	-0-	-1576	B	-0-	842	3			N	-0-					-0-
*04	3190	N	3190	-0-	-0-	B	-0-	3190	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

11	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-
12	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
01	1655	N	1655	-0-	-0-	B	-0-	1655	3			N	-0-					-0-
02	1568	N	1463	-0-	-105	B	-0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	307	-0-	-1367	B	-0-	307	3			N	-0-					-0-
*04	1749	N	1749	-0-	-0-	B	-0-	1749	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
12	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
02	560	N	388	-0-	-172 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	80	-0-	-447 B	-0-	80	3			N	-0-					-0-
04	510	N	443	-0-	-67 B	-0-	443	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5475	N	3923	-0-	-1552 B	-0-	3923	3			N	-0-					-0-
12	3781	N	3781	-0-	-0- B	-0-	3781	3			N	-0-					-0-
01	3886	N	3886	-0-	-0- B	-0-	3886	3			N	-0-					-0-
02	3668	N	3420	-0-	-248 B	-0-	3420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	1168	-0-	-2614 B	-0-	1168	3			N	-0-					-0-
*04	3809	N	3809	-0-	-0- B	-0-	3809	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6529	N	4184	-0-	-2345 B	-0-	4184	3			N	-0-					-0-
12	3706	N	3706	-0-	-0- B	-0-	3706	3			N	-0-					-0-
01	3950	N	3950	-0-	-0- B	-0-	3950	3			N	-0-					-0-
02	3892	N	3503	-0-	-389 B	-0-	3503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	1331	-0-	-2389 B	-0-	1331	3			N	-0-					-0-
*04	4079	N	4079	-0-	-0- B	-0-	4079	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5245	N	3531	-0-	-1714 B	-0-	3531	3			N	-0-					-0-
12	3099	N	3099	-0-	-0- B	-0-	3099	3			N	-0-					-0-
01	3524	N	3524	-0-	-0- B	-0-	3524	3			N	-0-					-0-
02	3304	N	3198	-0-	-106 B	-0-	3198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	746	-0-	-2354 B	-0-	746	3			N	-0-					-0-
*04	3423	N	3423	-0-	-0- B	-0-	3423	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
12	620	N	257	-0-	-363 B	-0-	257	3			N	-0-					-0-
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*04	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5486	N	3778	-0-	-1708 B	-0-	3778	3			N	-0-					-0-
12	3498	N	3498	-0-	-0- B	-0-	3498	3			N	-0-					-0-
01	3573	N	3573	-0-	-0- B	-0-	3573	3			N	-0-					-0-
02	3528	N	3331	-0-	-197 B	-0-	3331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	718	-0-	-2785 B	-0-	718	3			N	-0-					-0-
*04	3658	N	3658	-0-	-0- B	-0-	3658	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
12	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
01	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
02	784	N	666	-0-	-118	B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	153	-0-	-560	B	-0-	153	3			N	-0-					-0-
*04	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1536	N	1536	-0-	-0-	B	-0-	1536	3			N	-0-					-0-
12	1309	N	1309	-0-	-0-	B	-0-	1309	3			N	-0-					-0-
01	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-
02	1428	N	815	-0-	-613	B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	257	-0-	-1045	B	-0-	257	3			N	-0-					-0-
*04	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-
12	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
01	1616	N	1616	-0-	-0-	B	-0-	1616	3			N	-0-					-0-
02	1596	N	1428	-0-	-168	B	-0-	1428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	562	-0-	-926	B	-0-	562	3			N	-0-					-0-
*04	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
12	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
01	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
02	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
*04	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
12	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
01	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
02	644	N	436	-0-	-208	B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	137	-0-	-483	B	-0-	137	3			N	-0-					-0-
*04	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
12	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
01	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
02	672	N	520	-0-	-152	B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	198	-0-	-453	B	-0-	198	3			N	-0-					-0-
*04	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4168	N	2852	-0-	-1316	B	-0-	2852	3			N	-0-					-0-
12	2620	N	2620	-0-	-0-	B	-0-	2620	3			N	-0-					-0-
01	3002	N	3002	-0-	-0-	B	-0-	3002	3			N	-0-					-0-
02	2742	N	2742	-0-	-0-	B	-0-	2742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	607	-0-	-2028	B	-0-	607	3			N	-0-					-0-
04	2910	N	2274	-0-	-636	B	-0-	2274	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-
12	1745	N	1745	-0-	-0-	B	-0-	1745	3			N	-0-					-0-
01	992	N	486	-0-	-506	B	-0-	486	3			N	-0-					-0-
02	1960	N	1593	-0-	-367	B	-0-	1593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	575	-0-	-1161	B	-0-	575	3			N	-0-					-0-
*04	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2292	N	2292	-0-	-0-	B	-0-	2292	3			N	-0-					-0-
12	2067	N	2067	-0-	-0-	B	-0-	2067	3			N	-0-					-0-
01	2270	N	2270	-0-	-0-	B	-0-	2270	3			N	-0-					-0-
02	2128	N	1900	-0-	-228	B	-0-	1900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	425	-0-	-1652	B	-0-	425	3			N	-0-					-0-
04	2190	N	2081	-0-	-109	B	-0-	2081	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	N	2491	-0-	-899	B	-0-	2491	3			N	-0-					-0-
12	3403	N	3403	-0-	-0-	B	-0-	3403	3			N	-0-					-0-
01	3362	N	3362	-0-	-0-	B	-0-	3362	3			N	-0-					-0-
02	3167	N	3167	-0-	-0-	B	-0-	3167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3410	N	826	-0-	-2584	B	-0-	826	3			N	-0-					-0-
*04	3590	N	3590	-0-	-0-	B	-0-	3590	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
12	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
01	1361	N	1361	-0-	-0-	B	-0-	1361	3			N	-0-					-0-
02	1344	N	1150	-0-	-194	B	-0-	1150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	381	-0-	-921	B	-0-	381	3			N	-0-					-0-
04	1320	N	1291	-0-	-29	B	-0-	1291	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
12	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
01	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
02	1176	N	975	-0-	-201 B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	235	-0-	-912 B	-0-	235	3			N	-0-					-0-
*04	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	144	-0-	-879 B	-0-	144	3			N	-0-					-0-
*04	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	448	N	358	-0-	-90 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	77	-0-	-326 B	-0-	77	3			N	-0-					-0-
*04	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
12	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
01	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
02	1932	N	1806	-0-	-126 B	-0-	1806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	384	-0-	-1662 B	-0-	384	3			N	-0-					-0-
*04	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
12	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
01	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
02	1848	N	1649	-0-	-199 B	-0-	1649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	352	-0-	-1477 B	-0-	352	3			N	-0-					-0-
*04	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5597	N	3968	-0-	-1629 B	-0-	3968	3			N	-0-					-0-
12	3325	N	3325	-0-	-0- B	-0-	3325	3			N	-0-					-0-
01	3931	N	3931	-0-	-0- B	-0-	3931	3			N	-0-					-0-
02	3696	N	3482	-0-	-214 B	-0-	3482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	1094	-0-	-2223 B	-0-	1094	3			N	-0-					-0-
04	3810	N	3783	-0-	-27 B	-0-	3783	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
12	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
02	616	N	559	-0-	-57 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	248	-0-	-341 B	-0-	248	3			N	-0-					-0-
*04	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4597	N	3121	-0-	-1476 B	-0-	3121	3			N	-0-					-0-
12	2790	N	2790	-0-	-0- B	-0-	2790	3			N	-0-					-0-
01	3059	N	3059	-0-	-0- B	-0-	3059	3			N	-0-					-0-
02	2912	N	2754	-0-	-158 B	-0-	2754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	589	-0-	-2201 B	-0-	589	3			N	-0-					-0-
*04	3117	N	3117	-0-	-0- B	-0-	3117	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
12	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
01	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
02	2016	N	1805	-0-	-211 B	-0-	1805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	381	-0-	-1696 B	-0-	381	3			N	-0-					-0-
*04	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
12	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
01	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
02	952	N	807	-0-	-145 B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	343	-0-	-556 B	-0-	343	3			N	-0-					-0-
*04	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	N	3851	-0-	-2179 B	-0-	3851	3			N	-0-					-0-
12	3680	N	3680	-0-	-0- B	-0-	3680	3			N	-0-					-0-
01	3589	N	3589	-0-	-0- B	-0-	3589	3			N	-0-					-0-
02	3584	N	3202	-0-	-382 B	-0-	3202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	686	-0-	-3003 B	-0-	686	3			N	-0-					-0-
*04	3899	N	3899	-0-	-0- B	-0-	3899	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
12	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
01	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
02	1148	N	983	-0-	-165 B	-0-	983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	193	-0-	-551 B	-0-	193	3			N	-0-					-0-
*04	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
12	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
01	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
02	2072	N	1878	-0-	-194 B	-0-	1878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	383	-0-	-1291 B	-0-	383	3			N	-0-					-0-
*04	2298	N	2298	-0-	-0- B	-0-	2298	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	667	-0-	-383 B	-0-	667	3			N	-0-					-0-
12	713	N	587	-0-	-126 B	-0-	587	3			N	-0-					-0-
01	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
02	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	323	-0-	-266 B	-0-	323	3			N	-0-					-0-
*04	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
12	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
01	744	N	695	-0-	-49 B	-0-	695	3			N	-0-					-0-
02	1120	N	1019	-0-	-101 B	-0-	1019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	201	-0-	-698 B	-0-	201	3			N	-0-					-0-
*04	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5072	N	3090	-0-	-1982	B	-0-	3090	3			N	-0-					-0-
12	2829	N	2829	-0-	-0-	B	-0-	2829	3			N	-0-					-0-
01	1984	N	415	-0-	-1569	B	-0-	415	3			N	-0-					-0-
02	2884	N	-0-	-0-	-2884	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2821	N	1013	-0-	-1808	B	-0-	1013	3			N	-0-					-0-
*04	4260	N	4260	-0-	-0-	B	-0-	4260	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

11	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
12	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
01	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
02	1456	N	1198	-0-	-258	B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	295	-0-	-1162	B	-0-	295	3			N	-0-					-0-
04	1440	N	1386	-0-	-54	B	-0-	1386	3			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

11	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
12	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
01	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
02	392	N	232	-0-	-160	B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	77	-0-	-357	B	-0-	77	3			N	-0-					-0-
*04	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

11	1878	N	1878	-0-	-0-	B	-0-	1878	3			N	-0-					-0-
12	1881	N	1881	-0-	-0-	B	-0-	1881	3			N	-0-					-0-
01	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-
02	1764	N	1691	-0-	-73	B	-0-	1691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	359	-0-	-1532	B	-0-	359	3			N	-0-					-0-
04	1800	N	1719	-0-	-81	B	-0-	1719	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

11	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
01	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
02	252	N	148	-0-	-104	B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	31	-0-	-186	B	-0-	31	3			N	-0-					-0-
04	180	N	155	-0-	-25	B	-0-	155	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

11	6060	N	3959	-0-	-2101	B	-0-	3959	3			N	-0-					-0-
12	3926	N	3926	-0-	-0-	B	-0-	3926	3			N	-0-					-0-
01	3859	N	3859	-0-	-0-	B	-0-	3859	3			N	-0-					-0-
02	3696	N	3205	-0-	-491	B	-0-	3205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3937	N	682	-0-	-3255	B	-0-	682	3			N	-0-					-0-
04	3720	N	3018	-0-	-702	B	-0-	3018	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
12	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
01	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
02	1736	N	1544	-0-	-192 B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	332	-0-	-1590 B	-0-	332	3			N	-0-					-0-
*04	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
12	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
01	899	N	788	-0-	-111 B	-0-	788	3			N	-0-					-0-
02	1344	N	1084	-0-	-260 B	-0-	1084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	288	-0-	-1107 B	-0-	288	3			N	-0-					-0-
*04	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
12	651	N	416	-0-	-235 B	-0-	416	3			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	868	N	740	-0-	-128 B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	229	-0-	-174 B	-0-	229	3			N	-0-					-0-
*04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
12	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
01	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
02	1932	N	1890	-0-	-42 B	-0-	1890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	649	-0-	-1397 B	-0-	649	3			N	-0-					-0-
*04	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5987	N	4028	-0-	-1959 B	-0-	4028	3			N	-0-					-0-
12	3875	N	3875	-0-	-0- B	-0-	3875	3			N	-0-					-0-
01	4102	N	4102	-0-	-0- B	-0-	4102	3			N	-0-					-0-
02	3752	N	3638	-0-	-114 B	-0-	3638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	775	-0-	-3100 B	-0-	775	3			N	-0-					-0-
04	3960	N	3225	-0-	-735 B	-0-	3225	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
12	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
01	899	N	838	-0-	-61 B	-0-	838	3			N	-0-					-0-
02	1232	N	1153	-0-	-79 B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	209	-0-	-752 B	-0-	209	3			N	-0-					-0-
*04	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
12	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
01	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
02	1176	N	1017	-0-	-159 B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	452	-0-	-726 B	-0-	452	3			N	-0-					-0-
*04	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
12	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
01	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
02	1148	N	1015	-0-	-133 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	405	-0-	-711 B	-0-	405	3			N	-0-					-0-
*04	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
12	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
02	616	N	530	-0-	-86 B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	134	-0-	-455 B	-0-	134	3			N	-0-					-0-
*04	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
12	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
01	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
02	1484	N	1299	-0-	-185 B	-0-	1299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	381	-0-	-1138 B	-0-	381	3			N	-0-					-0-
*04	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
12	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
01	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
02	2016	N	1849	-0-	-167 B	-0-	1849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	655	-0-	-1360 B	-0-	655	3			N	-0-					-0-
*04	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
12	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
01	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
02	868	N	730	-0-	-138 B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	154	-0-	-621 B	-0-	154	3			N	-0-					-0-
*04	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
12	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
01	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
02	784	N	471	-0-	-313	B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	112	-0-	-539	B	-0-	112	3			N	-0-					-0-
*04	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

11	4820	N	3015	-0-	-1805	B	-0-	3015	3			N	-0-					-0-
12	2722	N	2722	-0-	-0-	B	-0-	2722	3			N	-0-					-0-
01	2818	N	2818	-0-	-0-	B	-0-	2818	3			N	-0-					-0-
02	2828	N	2507	-0-	-321	B	-0-	2507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2728	N	529	-0-	-2199	B	-0-	529	3			N	-0-					-0-
*04	2950	N	2950	-0-	-0-	B	-0-	2950	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

11	1448	N	1448	-0-	-0-	B	-0-	1448	3			N	-0-					-0-
12	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
01	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-
02	1344	N	1209	-0-	-135	B	-0-	1209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	258	-0-	-1137	B	-0-	258	3			N	-0-					-0-
*04	1454	N	1454	-0-	-0-	B	-0-	1454	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

11	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
12	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-
01	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
02	1092	N	832	-0-	-260	B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	205	-0-	-973	B	-0-	205	3			N	-0-					-0-
*04	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

11	2001	N	2001	-0-	-0-	B	-0-	2001	3			N	-0-					-0-
12	1906	N	1906	-0-	-0-	B	-0-	1906	3			N	-0-					-0-
01	2021	N	2021	-0-	-0-	B	-0-	2021	3			N	-0-					-0-
02	1876	N	1759	-0-	-117	B	-0-	1759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	684	-0-	-1207	B	-0-	684	3			N	-0-					-0-
*04	2093	N	2093	-0-	-0-	B	-0-	2093	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	516	-0-	-1104 B	-0-	516	3			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	899	N	378	-0-	-521 B	-0-	378	3			N	-0-					-0-
02	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
*04	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
12	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
01	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
02	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	967	-0-	-614 B	-0-	967	3			N	-0-					-0-
*04	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
12	899	N	351	-0-	-548 B	-0-	351	3			N	-0-					-0-
01	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
02	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
*04	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5504	N	3532	-0-	-1972 B	-0-	3532	3			N	-0-					-0-
12	3223	N	3223	-0-	-0- B	-0-	3223	3			N	-0-					-0-
01	3265	N	3265	-0-	-0- B	-0-	3265	3			N	-0-					-0-
02	3304	N	2884	-0-	-420 B	-0-	2884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	630	-0-	-2594 B	-0-	630	3			N	-0-					-0-
*04	3272	N	3272	-0-	-0- B	-0-	3272	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7323	N	4715	-0-	-2608 B	-0-	4715	3			N	-0-					-0-
12	4392	N	4392	-0-	-0- B	-0-	4392	3			N	-0-					-0-
01	4737	N	4737	-0-	-0- B	-0-	4737	3			N	-0-					-0-
02	4396	N	3922	-0-	-474 B	-0-	3922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	885	-0-	-3517 B	-0-	885	3			N	-0-					-0-
04	4590	N	-0-	-0-	-4590 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

11	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	168	N	165	-0-	-3 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	34	-0-	-121 B	-0-	34	3			N	-0-					-0-
*04	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

11	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
12	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
01	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
02	1316	N	1101	-0-	-215 B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	233	-0-	-1069 B	-0-	233	3			N	-0-					-0-
*04	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

11	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
12	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
01	1333	N	1003	-0-	-330 B	-0-	1003	3			N	-0-					-0-
02	2520	N	-0-	-0-	-2520 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
*04	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

11	5205	N	3521	-0-	-1684 B	-0-	3521	3			N	-0-					-0-
12	3232	N	3232	-0-	-0- B	-0-	3232	3			N	-0-					-0-
01	3470	N	3470	-0-	-0- B	-0-	3470	3			N	-0-					-0-
02	3276	N	3061	-0-	-215 B	-0-	3061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	686	-0-	-2538 B	-0-	686	3			N	-0-					-0-
04	3360	N	2765	-0-	-595 B	-0-	2765	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

11	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
12	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
01	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
02	1988	N	1605	-0-	-383 B	-0-	1605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	338	-0-	-1491 B	-0-	338	3			N	-0-					-0-
*04	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7529	N	5087	-0-	-2442 B	-0-	5087	3			N	-0-					-0-
12	4705	N	4705	-0-	-0- B	-0-	4705	3			N	-0-					-0-
01	5340	N	5340	-0-	-0- B	-0-	5340	3			N	-0-					-0-
02	4760	N	4555	-0-	-205 B	-0-	4555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	1403	-0-	-3309 B	-0-	1403	3			N	-0-					-0-
*04	5672	N	5672	-0-	-0- B	-0-	5672	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13707	N	8931	-0-	-4776 B	-0-	8931	3			N	-0-					-0-
12	8719	N	8719	-0-	-0- B	-0-	8719	3			N	-0-					-0-
01	8365	N	8365	-0-	-0- B	-0-	8365	3			N	-0-					-0-
02	8344	N	7344	-0-	-1000 B	-0-	7344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8711	N	1551	-0-	-7160 B	-0-	1551	3			N	-0-					-0-
04	8100	N	6613	-0-	-1487 B	-0-	6613	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
12	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
01	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
02	784	N	669	-0-	-115 B	-0-	669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	151	-0-	-562 B	-0-	151	3			N	-0-					-0-
*04	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2512	N	2512	-0-	-0- B	-0-	2512	3			N	-0-					-0-
12	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-
01	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
02	2352	N	2188	-0-	-164 B	-0-	2188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	460	-0-	-1865 B	-0-	460	3			N	-0-					-0-
*04	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6162	N	4049	-0-	-2113 B	-0-	4049	3			N	-0-					-0-
12	4050	N	4050	-0-	-0- B	-0-	4050	3			N	-0-					-0-
01	3622	N	3622	-0-	-0- B	-0-	3622	3			N	-0-					-0-
02	3780	N	3518	-0-	-262 B	-0-	3518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	765	-0-	-3296 B	-0-	765	3			N	-0-					-0-
*04	3876	N	3876	-0-	-0- B	-0-	3876	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	921	-0-	-459 B	-0-	921	3			N	-0-					-0-
12	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
01	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
02	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	245	-0-	-964 B	-0-	245	3			N	-0-					-0-
*04	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-
12	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
01	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
02	2464	N	1636	-0-	-828 B	-0-	1636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	618	-0-	-1087 B	-0-	618	3			N	-0-					-0-
*04	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	N	3254	-0-	-556 B	-0-	3254	3			N	-0-					-0-
12	3442	N	3442	-0-	-0- B	-0-	3442	3			N	-0-					-0-
01	3651	N	3651	-0-	-0- B	-0-	3651	3			N	-0-					-0-
02	3348	N	3348	-0-	-0- B	-0-	3348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	697	-0-	-2744 B	-0-	697	3			N	-0-					-0-
*04	3614	N	3614	-0-	-0- B	-0-	3614	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10158	N	5973	-0-	-4185 B	-0-	5973	3			N	-0-					-0-
12	4959	N	4959	-0-	-0- B	-0-	4959	3			N	-0-					-0-
01	4185	N	3829	-0-	-356 B	-0-	3829	3			N	-0-					-0-
02	5572	N	4123	-0-	-1449 B	-0-	4123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4960	N	1471	-0-	-3489 B	-0-	1471	3			N	-0-					-0-
*04	6217	N	6217	-0-	-0- B	-0-	6217	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	358	-0-	-32 B	-0-	358	3			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	589	N	203	-0-	-386 B	-0-	203	3			N	-0-					-0-
02	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
*04	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2925	N	2925	-0-	-0- B	-0-	2925	3			N	-0-					-0-
12	2319	N	2319	-0-	-0- B	-0-	2319	3			N	-0-					-0-
01	2322	N	2322	-0-	-0- B	-0-	2322	3			N	-0-					-0-
02	2744	N	2439	-0-	-305 B	-0-	2439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	672	-0-	-1653 B	-0-	672	3			N	-0-					-0-
*04	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
12	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
01	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
02	1512	N	1397	-0-	-115 B	-0-	1397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	432	-0-	-1118 B	-0-	432	3			N	-0-					-0-
*04	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
12	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
01	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
02	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	266	-0-	-1284 B	-0-	266	3			N	-0-					-0-
*04	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
02	392	N	330	-0-	-62 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	71	-0-	-301 B	-0-	71	3			N	-0-					-0-
*04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5234	N	3659	-0-	-1575 B	-0-	3659	3			N	-0-					-0-
12	2688	N	2688	-0-	-0- B	-0-	2688	3			N	-0-					-0-
01	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-
02	3416	N	3100	-0-	-316 B	-0-	3100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	1078	-0-	-1619 B	-0-	1078	3			N	-0-					-0-
*04	3518	N	3518	-0-	-0- B	-0-	3518	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3855	N	2390	-0-	-1465 B	-0-	2390	3			N	-0-					-0-
12	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-					-0-
01	2420	N	2420	-0-	-0- B	-0-	2420	3			N	-0-					-0-
02	2240	N	2201	-0-	-39 B	-0-	2201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	952	-0-	-1342 B	-0-	952	3			N	-0-					-0-
*04	2469	N	2469	-0-	-0- B	-0-	2469	3			N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2211	N	2211	-0-	-0- B	-0-	2211	3			N	-0-					-0-
12	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
01	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
02	2072	N	1918	-0-	-154 B	-0-	1918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	414	-0-	-1446 B	-0-	414	3			N	-0-					-0-
*04	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
02	504	N	428	-0-	-76 B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	173	-0-	-292 B	-0-	173	3			N	-0-					-0-
*04	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
12	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
01	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
02	756	N	652	-0-	-104	B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	186	-0-	-713	B	-0-	186	3			N	-0-					-0-
04	810	N	726	-0-	-84	B	-0-	726	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1876	N	1876	-0-	-0-	B	-0-	1876	3			N	-0-					-0-
12	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
01	1694	N	1694	-0-	-0-	B	-0-	1694	3			N	-0-					-0-
02	1764	N	1490	-0-	-274	B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	321	-0-	-1322	B	-0-	321	3			N	-0-					-0-
*04	1961	N	1961	-0-	-0-	B	-0-	1961	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
12	1499	N	1499	-0-	-0-	B	-0-	1499	3			N	-0-					-0-
01	1543	N	1543	-0-	-0-	B	-0-	1543	3			N	-0-					-0-
02	1624	N	1310	-0-	-314	B	-0-	1310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	518	-0-	-970	B	-0-	518	3			N	-0-					-0-
*04	1776	N	1776	-0-	-0-	B	-0-	1776	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
01	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
02	140	N	57	-0-	-83	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	15	-0-	-109	B	-0-	15	3			N	-0-					-0-
04	90	N	68	-0-	-22	B	-0-	68	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1212	N	1212	-0-	-0-	B	-0-	1212	3			N	-0-					-0-
12	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
01	713	N	644	-0-	-69	B	-0-	644	3			N	-0-					-0-
02	1120	N	934	-0-	-186	B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	238	-0-	-909	B	-0-	238	3			N	-0-					-0-
*04	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
12	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
01	155	N	120	-0-	-35	B	-0-	120	3			N	-0-					-0-
02	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	118	-0-	-223	B	-0-	118	3			N	-0-					-0-
04	120	N	93	-0-	-27	B	-0-	93	3			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
12	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
01	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
02	392	N	388	-0-	-4	B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	71	-0-	-270	B	-0-	71	3			N	-0-					-0-
*04	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2418	N	2418	-0-	-0-	B	-0-	2418	3			N	-0-					-0-
12	2381	N	2381	-0-	-0-	B	-0-	2381	3			N	-0-					-0-
01	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-
02	2268	N	1880	-0-	-388	B	-0-	1880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	530	-0-	-1857	B	-0-	530	3			N	-0-					-0-
*04	2178	N	2178	-0-	-0-	B	-0-	2178	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	N	3933	-0-	-2637	B	-0-	3933	3			N	-0-					-0-
12	3449	N	3449	-0-	-0-	B	-0-	3449	3			N	-0-					-0-
01	3490	N	3490	-0-	-0-	B	-0-	3490	3			N	-0-					-0-
02	3668	N	3032	-0-	-636	B	-0-	3032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3441	N	1402	-0-	-2039	B	-0-	1402	3			N	-0-					-0-
*04	3847	N	3847	-0-	-0-	B	-0-	3847	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14012	N	9194	-0-	-4818	B	-0-	9194	3			N	-0-					-0-
12	8859	N	8859	-0-	-0-	B	-0-	8859	3			N	-0-					-0-
01	8129	N	8129	-0-	-0-	B	-0-	8129	3			N	-0-					-0-
02	8568	N	7271	-0-	-1297	B	-0-	7271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8866	N	1531	-0-	-7335	B	-0-	1531	3			N	-0-					-0-
04	7860	N	7588	-0-	-272	B	-0-	7588	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5591	N	3628	-0-	-1963	B	-0-	3628	3			N	-0-					-0-
12	2930	N	2930	-0-	-0-	B	-0-	2930	3			N	-0-					-0-
01	2720	N	2720	-0-	-0-	B	-0-	2720	3			N	-0-					-0-
02	3388	N	2820	-0-	-568	B	-0-	2820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2945	N	1076	-0-	-1869	B	-0-	1076	3			N	-0-					-0-
*04	3527	N	3527	-0-	-0-	B	-0-	3527	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

11	2128	N	2128	-0-	-0-	B	-0-	2128	3			N	-0-					-0-
12	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-
01	1935	N	1935	-0-	-0-	B	-0-	1935	3			N	-0-					-0-
02	1988	N	1725	-0-	-263	B	-0-	1725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	390	-0-	-1656	B	-0-	390	3			N	-0-					-0-
*04	2278	N	2278	-0-	-0-	B	-0-	2278	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

11	1932	N	1932	-0-	-0-	B	-0-	1932	3			N	-0-					-0-
12	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
01	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-
02	1792	N	1637	-0-	-155	B	-0-	1637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	342	-0-	-1487	B	-0-	342	3			N	-0-					-0-
*04	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

11	5994	N	4002	-0-	-1992	B	-0-	4002	3			N	-0-					-0-
12	3989	N	3989	-0-	-0-	B	-0-	3989	3			N	-0-					-0-
01	3832	N	3832	-0-	-0-	B	-0-	3832	3			N	-0-					-0-
02	3724	N	3454	-0-	-270	B	-0-	3454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3999	N	748	-0-	-3251	B	-0-	748	3			N	-0-					-0-
04	3720	N	3618	-0-	-102	B	-0-	3618	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

11	2266	N	2266	-0-	-0-	B	-0-	2266	3			N	-0-					-0-
12	2203	N	2203	-0-	-0-	B	-0-	2203	3			N	-0-					-0-
01	2064	N	2064	-0-	-0-	B	-0-	2064	3			N	-0-					-0-
02	2128	N	1858	-0-	-270	B	-0-	1858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	403	-0-	-1798	B	-0-	403	3			N	-0-					-0-
04	2010	N	1875	-0-	-135	B	-0-	1875	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4633	N	3250	-0-	-1383	B	-0-	3250	3			N	-0-					-0-
12	2862	N	2862	-0-	-0-	B	-0-	2862	3			N	-0-					-0-
01	3329	N	3329	-0-	-0-	B	-0-	3329	3			N	-0-					-0-
02	3024	N	2969	-0-	-55	B	-0-	2969	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	999	-0-	-1853	B	-0-	999	3			N	-0-					-0-
*04	3406	N	3406	-0-	-0-	B	-0-	3406	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
12	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-
01	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
02	1148	N	997	-0-	-151	B	-0-	997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	215	-0-	-901	B	-0-	215	3			N	-0-					-0-
*04	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2797	N	2797	-0-	-0-	B	-0-	2797	3			N	-0-					-0-
12	2436	N	2436	-0-	-0-	B	-0-	2436	3			N	-0-					-0-
01	1333	N	1317	-0-	-16	B	-0-	1317	3			N	-0-					-0-
02	2604	N	1203	-0-	-1401	B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	402	-0-	-2047	B	-0-	402	3			N	-0-					-0-
*04	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-
12	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
01	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
02	952	N	841	-0-	-111	B	-0-	841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	176	-0-	-816	B	-0-	176	3			N	-0-					-0-
*04	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	N	4489	-0-	-2921	B	-0-	4489	3			N	-0-					-0-
12	4059	N	4059	-0-	-0-	B	-0-	4059	3			N	-0-					-0-
01	4192	N	4192	-0-	-0-	B	-0-	4192	3			N	-0-					-0-
02	4200	N	3600	-0-	-600	B	-0-	3600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4061	N	1935	-0-	-2126	B	-0-	1935	3			N	-0-					-0-
*04	4385	N	4385	-0-	-0-	B	-0-	4385	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1826	N	1826	-0-	-0-	B	-0-	1826	3			N	-0-					-0-
12	1751	N	1751	-0-	-0-	B	-0-	1751	3			N	-0-					-0-
01	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-
02	1708	N	1521	-0-	-187	B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	331	-0-	-1405	B	-0-	331	3			N	-0-					-0-
*04	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5293	N	3300	-0-	-1993 B	-0-	3300	3			N	-0-					-0-
12	3147	N	3147	-0-	-0- B	-0-	3147	3			N	-0-					-0-
01	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-
02	3080	N	2820	-0-	-260 B	-0-	2820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	598	-0-	-2564 B	-0-	598	3			N	-0-					-0-
04	2910	N	2396	-0-	-514 B	-0-	2396	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
12	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
01	930	N	924	-0-	-6 B	-0-	924	3			N	-0-					-0-
02	1792	N	1659	-0-	-133 B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	357	-0-	-1131 B	-0-	357	3			N	-0-					-0-
*04	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
12	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
01	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
02	1848	N	1664	-0-	-184 B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	591	-0-	-1238 B	-0-	591	3			N	-0-					-0-
*04	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
12	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
01	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
02	1680	N	1431	-0-	-249 B	-0-	1431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	306	-0-	-1430 B	-0-	306	3			N	-0-					-0-
04	1770	N	1647	-0-	-123 B	-0-	1647	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
12	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
01	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
02	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	700	-0-	-912 B	-0-	700	3			N	-0-					-0-
*04	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
12	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
01	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
02	784	N	624	-0-	-160 B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	256	-0-	-550 B	-0-	256	3			N	-0-					-0-
*04	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
12	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
01	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
02	868	N	814	-0-	-54 B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	148	-0-	-534 B	-0-	148	3			N	-0-					-0-
*04	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10115	N	7543	-0-	-2572 B	1370	7543	3			N	-0-					-0-
12	8832	N	7462	-0-	-1370 B	-0-	7462	3			N	-0-					-0-
01	7329	N	7329	-0-	-0- B	-0-	7329	3			N	-0-					-0-
02	7028	N	6355	-0-	-673 B	-0-	6355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7471	N	1422	-0-	-6049 B	-0-	1422	3			N	-0-					-0-
*04	7246	N	7246	-0-	-0- B	-0-	7246	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
12	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
01	620	N	609	-0-	-11 B	-0-	609	3			N	-0-					-0-
02	840	N	746	-0-	-94 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	217	-0-	-465 B	-0-	217	3			N	-0-					-0-
*04	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1267	-0-	-203 B	-0-	1267	3			N	-0-					-0-
12	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
01	899	N	531	-0-	-368 B	-0-	531	3			N	-0-					-0-
02	1176	N	-0-	-0-	-1176 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
*04	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	196	N	140	-0-	-56 B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	30	-0-	-156 B	-0-	30	3			N	-0-					-0-
*04	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
01	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
02	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	358	-0-	-510 B	-0-	358	3			N	-0-					-0-
04	1230	N	1107	-0-	-123 B	-0-	1107	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
12	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
01	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
02	1652	N	1554	-0-	-98 B	-0-	1554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	465	-0-	-992 B	-0-	465	3			N	-0-					-0-
*04	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
12	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
01	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
02	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	422	-0-	-725 B	-0-	422	3			N	-0-					-0-
*04	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-
12	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
01	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
02	1988	N	1426	-0-	-562 B	-0-	1426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	299	-0-	-1499 B	-0-	299	3			N	-0-					-0-
*04	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
12	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
01	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
02	2464	N	2218	-0-	-246 B	-0-	2218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	467	-0-	-1703 B	-0-	467	3			N	-0-					-0-
*04	2312	N	2312	-0-	-0- B	-0-	2312	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
12	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-
01	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
02	1820	N	1602	-0-	-218 B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	338	-0-	-1553 B	-0-	338	3			N	-0-					-0-
*04	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
12	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
01	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
02	532	N	530	-0-	-2 B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	119	-0-	-439 B	-0-	119	3			N	-0-					-0-
*04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4699	N	2992	-0-	-1707 B	-0-	2992	3			N	-0-					-0-
12	2763	N	2763	-0-	-0- B	-0-	2763	3			N	-0-					-0-
01	1705	N	351	-0-	-1354 B	-0-	351	3			N	-0-					-0-
02	2800	N	-0-	-0-	-2800 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	-0-	-0-	-2759 B	-0-					N	-0-					-0-
*04	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
12	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
01	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
02	868	N	779	-0-	-89 B	-0-	779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	258	-0-	-641 B	-0-	258	3			N	-0-					-0-
*04	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
01	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
02	924	N	297	-0-	-627 B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	87	-0-	-781 B	-0-	87	3			N	-0-					-0-
04	690	N	657	-0-	-33 B	-0-	657	3			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
12	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
01	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
02	728	N	519	-0-	-209 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	109	-0-	-542 B	-0-	109	3			N	-0-					-0-
*04	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
12	62	N	33	-0-	-29	B	-0-	33	3			N	-0-					-0-
01	62	N	27	-0-	-35	B	-0-	27	3			N	-0-					-0-
02	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	900	N	805	-0-	-95	B	-0-	805	3			N	-0-					-0-
12	899	N	535	-0-	-364	B	-0-	535	3			N	-0-					-0-
01	868	N	661	-0-	-207	B	-0-	661	3			N	-0-					-0-
02	756	N	725	-0-	-31	B	-0-	725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-
04	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

11	420	N	738	-0-	318	B	-4145	738	3			N	-0-					-0-
12	124	N	561	-0-	437	B	-3708	561	3			N	-0-					-0-
01	372	N	565	-0-	193	B	-3515	565	3			N	-0-					-0-
02	700	N	491	-0-	-209	B	-3515	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3515																		
03	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-
04	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
12	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
01	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
02	392	N	244	-0-	-148	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	1146	-0-	-0- B	-0-	555	1	591	3	N	-0-					-0-
12	947	N	947	-0-	-0- B	-0-	574	1	373	3	N	-0-					-0-
01	846	N	846	-0-	-0- B	-0-	574	1	272	3	N	-0-					-0-
02	1064	N	103	-0-	-961 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
04	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

11	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
12	806	N	67	-0-	-739 B	-0-	67	2			N	-0-					-0-
01	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
*04	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
*02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
04	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
12	744	N	604	-0-	-140 B	-0-	604	2			N	-0-					-0-
01	713	N	588	-0-	-125 B	-0-	588	2			N	-0-					-0-
02	532	N	527	-0-	-5 B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	73	-0-	-516 B	-0-	73	2			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
*02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
01	93	N	55	-0-	-38 B	-0-	55	3			N	-0-					-0-
02	84	N	1	-0-	-83 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
01	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

11	1350	N	1210	-0-	-140 B	-0-	1210	3			N	-0-					-0-
12	1364	N	1291	-0-	-73 B	-0-	1291	3			N	-0-					-0-
01	1333	N	1290	-0-	-43 B	-0-	1290	3			N	-0-					-0-
02	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-
04	1260	N	NO RPT	-0-	-1260 B	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

11	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

11	240	N	193	-0-	-47 B	-0-	193	3			N	-0-					-0-
12	279	N	125	-0-	-154 B	-0-	125	3			N	-0-					-0-
01	217	N	88	-0-	-129 B	-0-	88	3			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	322	-0-	-38 B	-0-	322	3			N	-0-					-0-
12	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
01	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-
02	308	N	272	-0-	-36 B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
12	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-
01	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-
02	140	N	76	-0-	-64 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-
12	341	N	253	-0-	-88 B	-0-	253	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
01	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
*02	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	6	-0-	-56 B	-0-	6	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*02	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
12	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
01	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-					-0-
*02	712	N	712	-0-	-0-	B	-0-	712	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	91	-0-	-467	B	-0-	91	2			N	-0-					-0-
04	780	N	34	-0-	-746	B	-0-	34	2			N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

11	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
12	1271	N	1174	-0-	-97	B	-0-	1174	3			N	-0-					-0-
01	1457	N	1255	-0-	-202	B	-0-	1255	3			N	-0-					-0-
02	1260	N	1238	-0-	-22	B	-0-	1238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	NO RPT	-0-	-1178	B	-0-					N	NO RPT					-0-
04	1200	N	NO RPT	-0-	-1200	B	-0-					N	NO RPT					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

11	210	N	178	-0-	-32	B	-0-	178	3			N	-0-					-0-
12	248	N	116	-0-	-132	B	-0-	116	3			N	-0-					-0-
01	186	N	81	-0-	-105	B	-0-	81	3			N	-0-					-0-
02	168	N	156	-0-	-12	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

11	870	N	214	-0-	-656	B	-0-	214	3			N	-0-					-0-
12	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
01	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
02	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-
04	1230	N	NO RPT	-0-	-1230	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	2346					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	2346					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	2346					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	2346					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2346																		
03	14B DENY		NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

11	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
12	248	N	158	-0-	-90	B	-0-	158	2			N	-0-					-0-
01	217	N	185	-0-	-32	B	-0-	185	2			N	-0-					-0-
*02	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	26	-0-	-129	B	-0-	26	2			N	-0-					-0-
04	180	N	5	-0-	-175	B	-0-	5	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	475	-0-	-65 B	-0-	475	3			N	-0-					-0-
12	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
01	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
12	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
12	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
01	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
*02	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
04	780	N	748	-0-	-32 B	-0-	748	2			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	630	-0-	-60 B	-0-	630	3			N	-0-					-0-
12	713	N	500	-0-	-213 B	-0-	500	3			N	-0-					-0-
01	651	N	360	-0-	-291 B	-0-	360	3			N	-0-					-0-
02	588	N	232	-0-	-356 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

11	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
12	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
01	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

11	630	N	600	-0-	-30 B	-0-	600	3			N	-0-					-0-
12	620	N	524	-0-	-96 B	-0-	524	3			N	-0-					-0-
01	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
02	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
04	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

11	420	N	378	-0-	-42 B	-0-	378	3			N	-0-					-0-
12	434	N	332	-0-	-102 B	-0-	332	3			N	-0-					-0-
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

11	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
12	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

11	510	N	465	-0-	-45 B	-0-	465	3			N	-0-					-0-
12	527	N	399	-0-	-128 B	-0-	399	3			N	-0-					-0-
01	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
02	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
04	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
12	341	N	227	-0-	-114 B	-0-	227	3			N	-0-					-0-
01	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

11	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
12	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	224	N	102	-0-	-122 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

11	1177	N	1176	-0-	-1 B	-0-	1176	3			N	-0-					-0-
12	1165	N	821	-0-	-344 B	-0-	821	3			N	-0-					-0-
01	1178	N	803	-0-	-375 B	-0-	803	3			N	-0-					-0-
02	1092	N	678	-0-	-414 B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-
04	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

11	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

11	270	N	102	-0-	-168 B	-0-	102	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
12	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
01	1364	N	1141	-0-	-223 B	-0-	1141	3			N	-0-					-0-
02	1176	N	1074	-0-	-102 B	-0-	1074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-
04	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
12	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
01	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1941	N	1941	-0-	-0- B	-0-	1941	2			N	-0-					-0-
12	2263	N	413	-0-	-1850 B	-0-	413	2			N	-0-					-0-
01	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
02	1820	N	-0-	-0-	-1820 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	15	-0-	-388 B	-0-	15	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	95	-0-	-25 B	-0-	95	3			N	-0-					-0-
12	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1670	-0-	-40 B	-0-	1670	3			N	-0-					-0-
12	1829	N	1647	-0-	-182 B	-0-	1647	3			N	-0-					-0-
01	1767	N	1576	-0-	-191 B	-0-	1576	3			N	-0-					-0-
02	1568	N	1487	-0-	-81 B	-0-	1487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	NO RPT	-0-	-1643 B	-0-					N	NO RPT					-0-
04	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10055	N	4815	-0-	-5240 B	-0-	4815	3			N	-0-					-0-
12	4598	N	4598	-0-	-0- B	-0-	4598	3			N	-0-					-0-
01	5239	N	3835	-0-	-1404 B	-0-	3835	3			N	-0-					-0-
02	4796	N	4796	-0-	-0- B	-0-	4796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	NO RPT	-0-	-4588 B	-0-					N	NO RPT					-0-
04	3720	N	NO RPT	-0-	-3720 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	69	-0-	-111 B	-0-	69	3			N	-0-					-0-
12	155	N	55	-0-	-100 B	-0-	55	3			N	-0-					-0-
01	124	N	36	-0-	-88 B	-0-	36	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

11	480	N	393	-0-	-87 B	-0-	393	3			N	-0-					-0-
12	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
01	434	N	383	-0-	-51 B	-0-	383	3			N	-0-					-0-
02	364	N	360	-0-	-4 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

11	360	N	177	-0-	-183 B	-0-	177	3			N	-0-					-0-
12	434	N	314	-0-	-120 B	-0-	314	3			N	-0-					-0-
01	310	N	271	-0-	-39 B	-0-	271	3			N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
12	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
01	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
12	558	N	433	-0-	-125 B	-0-	433	3			N	-0-					-0-
01	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
02	504	N	496	-0-	-8 B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
04	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-
12	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
01	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
02	168	N	139	-0-	-29 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-
12	465	N	306	-0-	-159 B	-0-	306	3			N	-0-					-0-
01	496	N	197	-0-	-299 B	-0-	197	3			N	-0-					-0-
02	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
12	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
01	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
02	504	N	402	-0-	-102 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	497	-0-	-13 B	-0-	497	3			N	-0-					-0-
12	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
02	476	N	439	-0-	-37 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1210	-0-	-140 B	-0-	1210	3			N	-0-					-0-
12	1364	N	1291	-0-	-73 B	-0-	1291	3			N	-0-					-0-
01	1333	N	1290	-0-	-43 B	-0-	1290	3			N	-0-					-0-
02	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-
04	1260	N	NO RPT	-0-	-1260 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
12	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
01	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
02	28	N	18	-0-	-10	B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1269	N	1269	-0-	-0-	B	-0-	1269	2			N	-0-					-0-
12	1016	N	1016	-0-	-0-	B	-0-	1016	2			N	-0-					-0-
01	1302	N	1193	-0-	-109	B	-0-	1193	2			N	-0-					-0-
02	1176	N	1060	-0-	-116	B	-0-	1060	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	162	-0-	-861	B	-0-	162	2			N	-0-					-0-
04	1140	N	54	-0-	-1086	B	-0-	54	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
12	1147	N	143	-0-	-1004	B	-0-	143	2			N	-0-					-0-
01	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
*02	869	N	869	-0-	-0-	B	-0-	869	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
12	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
01	186	N	154	-0-	-32	B	-0-	154	2			N	-0-					-0-
*02	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	22	-0-	-102	B	-0-	22	2			N	-0-					-0-
04	150	N	4	-0-	-146	B	-0-	4	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
12	403	N	48	-0-	-355 B	-0-	48	2			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*02	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

11	300	N	229	-0-	-71 B	-0-	229	3			N	-0-					-0-
12	372	N	245	-0-	-127 B	-0-	245	3			N	-0-					-0-
01	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
02	224	N	201	-0-	-23 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	270	N	180	-0-	-90 B	-0-	180	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	720	N	635	-0-	-85 B	-0-	635	3			N	-0-					-0-
12	806	N	638	-0-	-168 B	-0-	638	3			N	-0-					-0-
01	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
02	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
*04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					28
12	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					28
01	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					28
02	140	N	139	-0-	-1 B	-0-	139	3			N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					28
*04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

11	660	N	634	-0-	-26 B	-0-	634	3			N	-0-					-0-
12	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
01	682	N	594	-0-	-88 B	-0-	594	3			N	-0-					-0-
02	588	N	533	-0-	-55 B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	597	-0-	-85 B	-0-	597	3			N	-0-					-0-
*04	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
12	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
01	93	N	46	-0-	-47	B	-0-	46	3			N	-0-					-0-
02	980	N	78	-0-	-902	B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	882	-0-	-198	B	-0-	882	3			N	-0-					-0-
12	1116	N	114	-0-	-1002	B	-0-	114	3			N	-0-					-0-
01	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
02	812	N	266	-0-	-546	B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
*04	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	116	-0-	-124	B	-0-	116	3			N	-0-					-0-
12	124	N	82	-0-	-42	B	-0-	82	3			N	-0-					-0-
01	31	N	5	-0-	-26	B	-0-	5	3			N	-0-					-0-
02	112	N	10	-0-	-102	B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3211		3774	-0-	563	B	6103	3774	3			N	-0-					-0-
12	3195		4169	-0-	974	B	7077	4169	3			N	-0-					-0-
01	11486	R	4409	-0-	-7077	B	-0-	4409	3			N	-0-					-0-
02	4564	#	3875	-0-	-689	B	-689	3875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -689																		
03	4898	#	2049	-0-	-2849	B	-3538	2049	3			N	-0-					-0-
04	4740	#	4201	-0-	-539	B	-4077	4201	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6869	N	3356	-0-	-3513	B	-0-	3356	3			N	-0-					192
12	3472	N	407	-0-	-3065	B	-0-	407	3			N	-0-					192
01	3503	N	11	-0-	-3492	B	-0-	11	3			N	-0-					192
02	3136	N	455	-0-	-2681	B	-0-	455	3			N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																		
03	1604	N	1604	-0-	-0-	B	-0-	1604	3			N	-0-					192
*04	3112	N	3112	-0-	-0-	B	-0-	3112	3			N	-0-					192

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641

BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1207	-0-	-23 B	-0-	604	1	603	3	N	-0-					-0-
12	1457	N	1161	-0-	-296 B	-0-	581	1	580	3	N	-0-					-0-
01	1147	N	729	-0-	-418 B	-0-	365	1	364	3	N	-0-					-0-
02	1144	N	1144	-0-	-0- B	-0-	572	1	572	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	742	-0-	-405 B	-0-	371	1	371	3	N	-0-					-0-
*04	1445	N	1445	-0-	-0- B	-0-	723	1	722	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	120	-0-	-1080 B	-0-	120	3			N	-0-					-0-
12	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
01	1147	N	244	-0-	-903 B	-0-	244	3			N	-0-					-0-
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	569	-0-	-919 B	-0-	569	3			N	-0-					-0-
*04	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
12	868	N	284	-0-	-584 B	-0-	284	3			N	-0-					-0-
01	806	N	243	-0-	-563 B	-0-	243	3			N	-0-					-0-
02	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*04	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1244	-0-	-16 B	-0-	1244	3			N	-0-					-0-
12	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
01	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
02	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	774	-0-	-652 B	-0-	774	3			N	-0-					-0-
*04	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	742	-0-	-338 B	-0-	742	3			N	-0-					-0-
12	1054	N	849	-0-	-205 B	-0-	849	3			N	-0-					-0-
01	1023	N	887	-0-	-136 B	-0-	887	3			N	-0-					-0-
02	700	N	650	-0-	-50 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	336	-0-	-501 B	-0-	336	3			N	-0-					-0-
04	870	N	672	-0-	-198 B	-0-	672	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1731	-0-	-279 B	-0-	1731	3			N	-0-					-0-
12	2139	N	1768	-0-	-371 B	-0-	1768	3			N	-0-					-0-
01	1984	N	1772	-0-	-212 B	-0-	1772	3			N	-0-					-0-
02	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1005	-0-	-762 B	-0-	1005	3			N	-0-					-0-
*04	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	484	-0-	-236 B	-0-	484	3			N	-0-					-0-
12	589	N	429	-0-	-160 B	-0-	429	3			N	-0-					-0-
01	558	N	33	-0-	-525 B	-0-	33	3			N	-0-					-0-
02	448	N	253	-0-	-195 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
*04	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1207	-0-	-53 B	-0-	1207	3			N	-0-					-0-
12	1302	N	1182	-0-	-120 B	-0-	1182	3			N	-0-					-0-
01	1271	N	1007	-0-	-264 B	-0-	1007	3			N	-0-					-0-
02	1120	N	871	-0-	-249 B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	573	-0-	-605 B	-0-	573	3			N	-0-					-0-
*04	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	919	-0-	-41 B	-0-	919	3			N	-0-					-0-
12	1054	N	922	-0-	-132 B	-0-	922	3			N	-0-					-0-
01	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
02	868	N	818	-0-	-50 B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	494	-0-	-436 B	-0-	494	3			N	-0-					-0-
04	960	N	863	-0-	-97 B	-0-	863	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
12	1209	N	1102	-0-	-107 B	-0-	1102	3			N	-0-					-0-
01	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
02	1036	N	896	-0-	-140 B	-0-	896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	560	-0-	-556 B	-0-	560	3			N	-0-					-0-
04	1110	N	1087	-0-	-23 B	-0-	1087	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
12	2201	N	175	-0-	-2026 B	-0-	175	3			N	-0-					-0-
01	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
02	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
*04	2319	N	2319	-0-	-0- B	-0-	2319	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	720	-0-	-270 B	-0-	720	3			N	-0-					-0-
12	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
01	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
02	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	161	-0-	-304 B	-0-	161	3			N	-0-					-0-
04	990	N	346	-0-	-644 B	-0-	346	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	403	-0-	-107 B	-0-	403	3			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	496	N	205	-0-	-291 B	-0-	205	3			N	-0-					-0-
02	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*04	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
02	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
*04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1759	N	1759	-0-	-0- B	-0-	1759	2			N	-0-					-0-
12	1725	N	1725	-0-	-0- B	-0-	1725	2			N	-0-					-0-
01	1687	N	1687	-0-	-0- B	-0-	1687	2			N	-0-					-0-
02	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-
*04	1810	N	1810	-0-	-0- B	-0-	1810	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
02	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1785	N	1785	-0-	-0- B	-0-	1785	2			N	-0-					-0-
12	1579	N	1579	-0-	-0- B	-0-	1579	2			N	-0-					-0-
01	1937	N	1937	-0-	-0- B	-0-	1937	2			N	-0-					-0-
02	1953	N	1953	-0-	-0- B	-0-	1953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
04	1860	N	1208	-0-	-652 B	-0-	1208	2			N	-0-					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
02	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
01	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	600	N	213	-0-	-387 B	-0-	213	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
12	341	N	300	-0-	-41	B	-0-	300	3			N	-0-					-0-
01	372	N	292	-0-	-80	B	-0-	292	3			N	-0-					-0-
02	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

11	2220	N	2101	-0-	-119	B	-0-	2101	3			N	-0-					-0-
12	2164	N	2164	-0-	-0-	B	-0-	2164	3			N	-0-					-0-
01	1860	N	1269	-0-	-591	B	-0-	1269	3			N	-0-					-0-
02	1843	N	1843	-0-	-0-	B	-0-	1843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	1298	-0-	-872	B	-0-	1298	3			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

11	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
12	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-
01	1643	N	1105	-0-	-538	B	-0-	1105	3			N	-0-					-0-
02	1605	N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1130	-0-	-761	B	-0-	1130	3			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

11	5384	N	2846	-0-	-2538	B	-0-	2846	3			N	-0-					-0-
12	2933	N	2933	-0-	-0-	B	-0-	2933	3			N	-0-					-0-
01	2542	N	1720	-0-	-822	B	-0-	1720	3			N	-0-					-0-
02	2497	N	2497	-0-	-0-	B	-0-	2497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2945	N	1758	-0-	-1187	B	-0-	1758	3			N	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	B	-0-					N	NO RPT					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

11	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

11	600	N	487	-0-	-113	B	-0-	487	3			N	-0-					-0-
12	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
01	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
02	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	347	-0-	-211	B	-0-	347	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
12	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	610	-0-	-110	B	-0-	610	3			N	-0-					-0-
12	744	N	687	-0-	-57	B	-0-	687	3			N	-0-					-0-
01	713	N	554	-0-	-159	B	-0-	554	3			N	-0-					-0-
02	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	617	-0-	-65	B	-0-	617	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	B	-0-	21	3			N	-0-					-0-
12	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
01	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
12	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
01	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
02	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2107	-0-	-353	B	-0-	2107	3			N	-0-					-0-
12	2418	N	2363	-0-	-55	B	-0-	2363	3			N	-0-					-0-
01	2356	N	2106	-0-	-250	B	-0-	2106	3			N	-0-					-0-
02	1226	N	1226	-0-	-0-	B	-0-	1226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2485	N	2485	-0-	-0-	B	-0-	2485	3			N	-0-					-0-
04	2040	N	NO RPT	-0-	-2040	B	-0-					N	NO RPT					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	477	-0-	-93	B	-0-	477	3			N	-0-					-0-
12	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
01	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
02	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	298	-0-	-384	B	-0-	298	3			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1291	-0-	-209	B	-0-	1291	3			N	-0-					-0-
12	1488	N	1447	-0-	-41	B	-0-	1447	3			N	-0-					-0-
01	1426	N	1291	-0-	-135	B	-0-	1291	3			N	-0-					-0-
02	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	300	-0-	-60	B	-0-	300	3			N	-0-					-0-
12	403	N	209	-0-	-194	B	-0-	209	3			N	-0-					-0-
01	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
04	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-
12	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
01	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	788	-0-	-52 B	-0-	788	3			N	-0-					-0-
12	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
01	837	N	786	-0-	-51 B	-0-	786	3			N	-0-					-0-
02	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	554	-0-	-314 B	-0-	554	3			N	-0-					-0-
04	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	270	-0-	-120 B	-0-	270	3			N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	241	-0-	-131 B	-0-	241	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	7	-0-	7 B	-0-	7	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	625	-0-	-5 B	-0-	625	2			N	-0-					-0-
12	620	N	273	-0-	-347 B	-0-	273	2			N	-0-					-0-
01	372	N	200	-0-	-172 B	-0-	200	2			N	-0-					-0-
02	588	N	290	-0-	-298 B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
04	180	N	296	-0-	116 B	-0-	296	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18																	

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
12	155	N	77	-0-	-78 B	-0-	77	2			N	-0-					-0-
01	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	120	N	46	-0-	-74 B	-0-	46	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
12	341	N	200	-0-	-141 B	-0-	200	2			N	-0-					-0-
01	372	N	253	-0-	-119 B	-0-	253	2			N	-0-					-0-
02	308	N	295	-0-	-13 B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	136	-0-	-50 B	-0-	136	2			N	-0-					-0-
04	240	N	391	-0-	151 B	-0-	391	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
12	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
01	403	N	22	-0-	-381 B	-0-	22	2			N	-0-					-0-
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
12	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
*04	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	444	-0-	-96 B	-0-	444	2			N	-0-					-0-
12	496	N	463	-0-	-33 B	-0-	463	2			N	-0-					-0-
01	496	N	388	-0-	-108 B	-0-	388	2			N	-0-					-0-
02	420	N	224	-0-	-196 B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	148	-0-	-317 B	-0-	148	2			N	-0-					-0-
04	390	N	352	-0-	-38 B	-0-	352	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
01	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
02	280	N	218	-0-	-62 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	157	-0-	-91 B	-0-	157	2			N	-0-					-0-
*04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
01	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
02	84	N	66	-0-	-18 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	45	-0-	-79 B	-0-	45	2			N	-0-					-0-
04	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	27	-0-	-63 B	-0-	27	2			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
02	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	752	-0-	-388 B	-0-	752	2			N	-0-					-0-
12	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
01	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
02	700	N	403	-0-	-297 B	-0-	403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	211	-0-	-812 B	-0-	211	2			N	-0-					-0-
04	930	N	537	-0-	-393 B	-0-	537	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218

BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	253	-0-	-497 B	-0-	55	1	198	2	N	-0-					-0-
12	775	N	65	-0-	-710 B	-0-	4	1	61	2	N	-0-					-0-
01	713	N	391	-0-	-322 B	-0-	77	1	314	2	N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	146	1	372	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
04	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0- B	-0-	200	1	457	2	N	-0-					-0-
12	527	N	419	-0-	-108 B	-0-	143	1	276	2	N	-0-					-0-
01	496	N	88	-0-	-408 B	-0-	88	1			N	-0-					-0-
02	616	N	-0-	-0-	-616 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6146	N	2884	-0-	-3262 B	-0-	2884	3			N	-0-					-0-
12	3441	N	3227	-0-	-214 B	-0-	3227	3			N	-0-					-0-
*01	3255	N	1482	-0-	-1773 B	-0-	1482	3			N	-0-					-0-
*02	3003	N	3003	-0-	-0- B	-0-	3003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3269	N	3269	-0-	-0- B	-0-	3269	3			N	-0-					-0-
04	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	840	-0-	-30 B	-0-	840	3			N	-0-					-0-
12	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
01	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
12	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	34	-0-	-206 B	-0-	34	3			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1194	-0-	-96 B	-0-	116	1	1078	3	N	-0-					-0-
12	1297	N	1297	-0-	-0- B	-0-	116	1	1181	3	N	-0-					-0-
01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	686	N	686	-0-	-0- B	-0-	116	1	570	3	N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	907	-0-	-23 B	-0-	907	3			N	-0-					-0-
12	961	N	925	-0-	-36 B	-0-	925	3			N	-0-					-0-
01	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	543	-0-	-27 B	-0-	543	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	603	-0-	-57 B	-0-	603	3			N	-0-					-0-
12	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
01	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1564	-0-	-26 B	-0-	1564	3			N	-0-					-0-
12	1643	N	1421	-0-	-222 B	-0-	1421	3			N	-0-					-0-
01	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
12	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
01	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
12	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	851	-0-	-49 B	-0-	851	3			N	-0-					-0-
12	930	N	897	-0-	-33 B	-0-	897	3			N	-0-					-0-
01	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1323	-0-	-27 B	-0-	1323	3			N	-0-					-0-
12	1395	N	1319	-0-	-76 B	-0-	1319	3			N	-0-					-0-
01	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1455	-0-	-45 B	-0-	1455	3			N	-0-					-0-
12	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
01	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
12	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
01	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	960	-0-	-120	B	-0-	960	3			N	-0-					-0-
12	1116	N	970	-0-	-146	B	-0-	970	3			N	-0-					-0-
01	1147	N	-0-	-0-	-1147	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
12	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
01	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4	B	-0-	356	2			N	-0-					-0-
12	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
01	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
02	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-
04	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1617	N	1617	-0-	-0-	B	-0-	1617	2			N	-0-					-0-
12	1798	N	1655	-0-	-143	B	-0-	1655	2			N	-0-					-0-
01	1705	N	1655	-0-	-50	B	-0-	1655	2			N	-0-					-0-
02	1512	N	1472	-0-	-40	B	-0-	1472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	NO RPT	-0-	-1643	B	-0-					N	NO RPT					-0-
04	1590	N	NO RPT	-0-	-1590	B	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1378	N	1378	-0-	-0-	B	-0-	1378	2			N	-0-					-0-
12	1426	N	1417	-0-	-9	B	-0-	1417	2			N	-0-					-0-
01	1441	N	1441	-0-	-0-	B	-0-	1441	2			N	-0-					-0-
02	1288	N	1276	-0-	-12	B	-0-	1276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	NO RPT	-0-	-1426	B	-0-					N	NO RPT					-0-
04	1380	N	NO RPT	-0-	-1380	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1820	-0-	-190	B	-0-	1820	3			N	-0-					-0-
12	1989	N	1989	-0-	-0-	B	-0-	1989	3			N	-0-					-0-
01	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
02	1795	N	1795	-0-	-0-	B	-0-	1795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11656	N	7493	-0-	-4163	B	-0-	7493	3			N	-0-					-0-
12	5548	N	5548	-0-	-0-	B	-0-	5548	3			N	-0-					-0-
01	4154	N	-0-	-0-	-4154	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	2228	N	2228	-0-	-0-	B	-0-	2228	3			N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8418	N	4185	-0-	-4233	B	-0-	4185	3			N	-0-					-0-
12	3689	N	3323	-0-	-366	B	-0-	3323	3			N	-0-					-0-
01	4247	N	-0-	-0-	-4247	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	5597	N	5597	-0-	-0-	B	-0-	5597	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1594	-0-	-116	B	-0-	1594	3			N	-0-					-0-
12	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-
01	1674	N	-0-	-0-	-1674	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1517	N	1517	-0-	-0-	B	-0-	1517	3			N	-0-					-0-
12	3162	#	2977	-0-	-185	B	-185	2977	3			N	-0-					-0-
01	3162	#	-0-	-0-	-3162	B	-3347					N	-0-					-0-
02	2856	#	-0-	-0-	-2856	B	-6203					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6203																		
03	3162	#	-0-	-0-	-3162	B	-9365					N	-0-					-0-
04	3060	#	2859	-0-	-201	B	-9566	2859	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2736	-0-	-114	B	-0-	2736	3			N	-0-					-0-
12	2480	N	2244	-0-	-236	B	-0-	2244	3			N	-0-					-0-
01	2852	N	-0-	-0-	-2852	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1839	-0-	-261	B	-0-	1839	3			N	-0-					-0-
12	1705	N	1277	-0-	-428	B	-0-	1277	3			N	-0-					-0-
01	2015	N	-0-	-0-	-2015	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	772	-0-	-218	B	-0-	772	3			N	-0-					-0-
12	992	N	881	-0-	-111	B	-0-	881	3			N	-0-					-0-
01	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1519	-0-	-101	B	-0-	1519	3			N	-0-					-0-
12	1612	N	1251	-0-	-361	B	-0-	1251	3			N	-0-					-0-
01	1674	N	-0-	-0-	-1674	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1689	N	1689	-0-	-0-	B	-0-	1689	3			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1386	-0-	-84	B	-0-	1386	3			N	-0-					-0-
12	1395	N	1350	-0-	-45	B	-0-	1350	3			N	-0-					-0-
01	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
12	992	N	937	-0-	-55	B	-0-	937	3			N	-0-					-0-
01	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3057	-0-	57 B	57	3057	3			N	-0-					-0-
12	3020	N	2963	-0-	-57 B	-0-	2963	3			N	-0-					-0-
01	3007	N	-0-	-0-	-3007 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	#	-0-	-0-	-3162 B	-3162					N	-0-					-0-
04	3060	#	960	-0-	-2100 B	-5262	960	3			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1178	-0-	-232 B	-0-	1178	3			N	-0-					-0-
12	1240	N	1135	-0-	-105 B	-0-	1135	3			N	-0-					-0-
01	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
12	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
01	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2501	N	2501	-0-	-0- B	-0-	2501	3			N	-0-					-0-
12	2945	N	2207	-0-	-738 B	-0-	2207	3			N	-0-					-0-
01	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1539	-0-	-171 B	-0-	1539	3			N	-0-					-0-
12	1488	N	1381	-0-	-107 B	-0-	1381	3			N	-0-					-0-
01	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	631	-0-	-119 B	-0-	631	3			N	-0-					-0-
12	744	N	337	-0-	-407 B	-0-	337	3			N	-0-					-0-
01	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1969	-0-	-71 B	-0-	1969	3			N	-0-					-0-
12	2015	N	1922	-0-	-93 B	-0-	1922	3			N	-0-					-0-
01	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
12	1302	N	1029	-0-	-273 B	-0-	1029	3			N	-0-					-0-
01	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
12	806	N	554	-0-	-252 B	-0-	554	3			N	-0-					-0-
01	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16683	R	4599	-0-	-12084 B	-0-	4599	3			N	-0-					-0-
12	7378	#	6505	-0-	-873 B	-873	6505	3			N	-0-					-0-
01	7378	#	-0-	-0-	-7378 B	-8251					N	-0-					-0-
02	6664	#	-0-	-0-	-6664 B	-14915					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14915																	
03	7378	#	-0-	-0-	-7378 B	-22293					N	-0-					-0-
04	7140	#	6572	-0-	-568 B	-22861	6572	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6657	N	3248	-0-	-3409 B	-0-	3248	3			N	-0-					-0-
12	3224	N	3214	-0-	-10 B	-0-	3214	3			N	-0-					-0-
01	3410	N	-0-	-0-	-3410 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3205	N	3205	-0-	-0- B	-0-	3205	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2491	-0-	-329 B	-0-	2491	3			N	-0-					-0-
12	2604	N	2372	-0-	-232 B	-0-	2372	3			N	-0-					-0-
01	2635	N	-0-	-0-	-2635 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1823	-0-	-487 B	-0-	1823	3			N	-0-					-0-
12	2201	N	1984	-0-	-217 B	-0-	1984	3			N	-0-					-0-
01	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1047	-0-	-93 B	-0-	1047	3			N	-0-					-0-
12	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
01	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1769	-0-	-181 B	-0-	1769	3			N	-0-					-0-
12	1922	N	1917	-0-	-5 B	-0-	1917	3			N	-0-					-0-
01	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2517	-0-	-273 B	-0-	2517	3			N	-0-					-0-
12	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-
01	2697	N	-0-	-0-	-2697 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1964	-0-	-106 B	-0-	1964	3			N	-0-					-0-
12	1984	N	1801	-0-	-183 B	-0-	1801	3			N	-0-					-0-
01	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6258	N	3030	-0-	-3228 B	-0-	3030	3			N	-0-					-0-
12	3007	N	2552	-0-	-455 B	-0-	2552	3			N	-0-					-0-
01	3224	N	-0-	-0-	-3224 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1334	-0-	-76 B	-0-	1334	3			N	-0-					-0-
12	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			3	-0-	3 B	3	3	3			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8199	N	3976	-0-	-4223 B	-0-	3976	3			N	-0-					-0-
12	3908	N	3908	-0-	-0- B	-0-	3908	3			N	-0-					-0-
01	4216	N	-0-	-0-	-4216 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4190	N	4190	-0-	-0- B	-0-	4190	3			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1537	-0-	-263 B	-0-	1537	3			N	-0-					-0-
12	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
01	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	837	-0-	-33 B	-0-	837	3			N	-0-					-0-
12	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
01	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1491	-0-	-69 B	-0-	1491	3			N	-0-					-0-
12	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
01	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1266	-0-	-174 B	-0-	1266	3			N	-0-					-0-
12	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
01	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	N	2550	-0-	-3750 B	-0-	2550	3			N	-0-					-0-
12	6448	N	2338	-0-	-4110 B	-0-	2338	3			N	-0-					-0-
01	2759	N	-0-	-0-	-2759 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1904	-0-	-376 B	-0-	1904	3			N	-0-					-0-
12	1891	N	1885	-0-	-6 B	-0-	1885	3			N	-0-					-0-
01	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
12	992	N	549	-0-	-443 B	-0-	549	3			N	-0-					-0-
01	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15037	N	7870	-0-	-7167 B	-0-	7870	3			N	-0-					-0-
12	7715	N	7715	-0-	-0- B	-0-	7715	3			N	-0-					-0-
01	7161	N	-0-	-0-	-7161 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5275	N	5275	-0-	-0- B	-0-	5275	3			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	#	2232	-0-	-1308 B	-345	2232	3			N	-0-					-0-
12	3658	#	1345	-0-	-2313 B	-2658	1345	3			N	-0-					-0-
01	3317	#	-0-	-0-	-3317 B	-5975					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-5975					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5975																	
03	0	N	-0-	-0-	-0- B	-5975					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-5975					N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	615	-0-	-75 B	-0-	615	3			N	-0-					-0-
12	651	N	612	-0-	-39 B	-0-	612	3			N	-0-					-0-
01	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	426	-0-	-174 B	-0-	426	3			N	-0-					-0-
12	465	N	404	-0-	-61 B	-0-	404	3			N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2385	-0-	-195 B	-0-	2385	3			N	-0-					-0-
12	2542	N	2431	-0-	-111 B	-0-	2431	3			N	-0-					-0-
01	2635	N	-0-	-0-	-2635 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	48	-0-	-492 B	-0-	48	3			N	-0-					-0-
12	1023	N	357	-0-	-666 B	-0-	357	3			N	-0-					-0-
01	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10263	N	4585	-0-	-5678 B	-0-	4585	3			N	-0-					-0-
12	5053	N	4911	-0-	-142 B	-0-	4911	3			N	-0-					-0-
01	5673	N	-0-	-0-	-5673 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5098	N	5098	-0-	-0- B	-0-	5098	3			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2820	-0-	780 B	-35	2820	3			N	-0-					-0-
12	2540	N	2575	-0-	35 B	-0-	2575	3			N	-0-					-0-
01	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2530	-0-	-50 B	-0-	2530	3			N	-0-					-0-
12	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
01	2635	N	-0-	-0-	-2635 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1610	-0-	-10 B	-0-	1610	3			N	-0-					-0-
12	1581	N	1536	-0-	-45 B	-0-	1536	3			N	-0-					-0-
01	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1216	-0-	-254 B	-0-	1216	3			N	-0-					-0-
12	1395	N	1109	-0-	-286 B	-0-	1109	3			N	-0-					-0-
01	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6068	N	2837	-0-	-3231 B	-0-	2837	3			N	-0-					-0-
12	3534	N	1465	-0-	-2069 B	-0-	1465	3			N	-0-					-0-
01	3224	N	-0-	-0-	-3224 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1619	-0-	-31 B	-0-	1619	3			N	-0-					-0-
12	1612	N	962	-0-	-650 B	-0-	962	3			N	-0-					-0-
01	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	918	-0-	-192 B	-0-	918	3			N	-0-					-0-
12	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
01	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1149	-0-	-51 B	-0-	1149	3			N	-0-					-0-
12	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
01	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2384	-0-	-346 B	-0-	2384	3			N	-0-					-0-
12	2387	N	2119	-0-	-268 B	-0-	2119	3			N	-0-					-0-
01	2418	N	-0-	-0-	-2418 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	466	-0-	-14	B	-0-	466	3			N	-0-					-0-
12	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
01	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1405	-0-	-125	B	-0-	1405	3			N	-0-					-0-
12	1364	N	1302	-0-	-62	B	-0-	1302	3			N	-0-					-0-
01	1426	N	-0-	-0-	-1426	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7234	N	3804	-0-	-3430	B	-0-	3804	3			N	-0-					-0-
12	4286	N	4286	-0-	-0-	B	-0-	4286	3			N	-0-					-0-
01	3441	N	-0-	-0-	-3441	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2680	-0-	-170	B	-0-	2680	3			N	-0-					-0-
12	2692	N	2692	-0-	-0-	B	-0-	2692	3			N	-0-					-0-
01	2914	N	-0-	-0-	-2914	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	2744	N	2744	-0-	-0-	B	-0-	2744	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	826	-0-	-14	B	-0-	826	3			N	-0-					-0-
12	837	N	790	-0-	-47	B	-0-	790	3			N	-0-					-0-
01	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2103	-0-	-177 B	-0-	2103	3			N	-0-					-0-
12	1953	N	1908	-0-	-45 B	-0-	1908	3			N	-0-					-0-
01	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1694	-0-	-406 B	-0-	1694	3			N	-0-					-0-
12	1829	N	1275	-0-	-554 B	-0-	1275	3			N	-0-					-0-
01	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7032	N	3479	-0-	-3553 B	-0-	3479	3			N	-0-					-0-
12	3534	N	3386	-0-	-148 B	-0-	3386	3			N	-0-					-0-
01	3565	N	-0-	-0-	-3565 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2622	N	2622	-0-	-0- B	-0-	2622	3			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		897	-0-	897 B	1799	897	3			N	-0-					-0-
12	14B2 EXT		970	-0-	970 B	2769	970	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	2769					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	2769					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2769																	
03	14B2 EXT		-0-	-0-	-0- B	2769					N	-0-					-0-
04	0	N	39	-0-	39 B	2808	39	3			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1170	-0-	-90 B	-0-	1170	3			N	-0-					-0-
12	1147	N	1131	-0-	-16 B	-0-	1131	3			N	-0-					-0-
01	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1450	-0-	-50 B	-0-	1450	3			N	-0-					-0-
12	1519	N	1507	-0-	-12 B	-0-	1507	3			N	-0-					-0-
01	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
02	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8758	N	5672	-0-	-3086 B	-0-	5672	3			N	-0-					-0-
12	4103	N	4103	-0-	-0- B	-0-	4103	3			N	-0-					-0-
01	3100	N	-0-	-0-	-3100 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
12	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
01	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8657	N	5810	-0-	-2847 B	-0-	5810	3			N	-0-					-0-
12	4434	N	4434	-0-	-0- B	-0-	4434	3			N	-0-					-0-
01	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
12	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
01	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5824	N	3678	-0-	-2146 B	-0-	3678	3			N	-0-					-0-
12	2926	N	2926	-0-	-0- B	-0-	2926	3			N	-0-					-0-
01	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	737 N	737	-0-	-0- B	-0-	737	3		N	-0-			-0-
12	527 N	527	-0-	-0- B	-0-	527	3		N	-0-			-0-
01	434 N	-0-	-0-	-434 B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	214 N	214	-0-	-0- B	-0-	214	3		N	-0-			-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1235 N	1235	-0-	-0- B	-0-	1235	3		N	-0-			-0-
12	864 N	864	-0-	-0- B	-0-	864	3		N	-0-			-0-
01	775 N	-0-	-0-	-775 B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	365 N	365	-0-	-0- B	-0-	365	3		N	-0-			-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	527 N	527	-0-	-0- B	-0-	527	3		N	-0-			-0-
12	375 N	375	-0-	-0- B	-0-	375	3		N	-0-			-0-
01	279 N	-0-	-0-	-279 B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	145 N	145	-0-	-0- B	-0-	145	3		N	-0-			-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1344 N	1344	-0-	-0- B	-0-	1344	3		N	-0-			-0-
12	1178 N	1139	-0-	-39 B	-0-	1139	3		N	-0-			-0-
01	682 N	-0-	-0-	-682 B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	533 N	533	-0-	-0- B	-0-	533	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1966	-0-	-74 B	-0-	1966	3			N	-0-					-0-
12	2108	N	2088	-0-	-20 B	-0-	2088	3			N	-0-					-0-
01	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
02	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2609	N	2609	-0-	-0- B	-0-	2609	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	539	-0-	-31 B	-0-	536	3	3	9	N	3	3	1			-0-
12	620	N	508	-0-	-112 B	-0-	504	3	4	9	N	4	3	1			1
01	589	N	374	-0-	-215 B	-0-	367	3	7	9	N	6	7	1			-0-
02	504	N	-0-	-0-	-504 B	-0-					N	5	5	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	-0-	-0-	-496 B	-0-					N	5	4	1			1
*04	409	N	409	-0-	-0- B	-0-	406	3	3	9	N	3	2	1			2

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
12	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
01	1798	N	1486	-0-	-312 B	-0-	1486	3			N	-0-					-0-
02	1456	N	1239	-0-	-217 B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
*04	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
12	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
01	2170	N	1687	-0-	-483 B	-0-	1687	3			N	-0-					-0-
02	1764	N	-0-	-0-	-1764 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
04	1620	N	1153	-0-	-467 B	-0-	1153	3			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
12	1643	N	1446	-0-	-197 B	-0-	1446	3			N	-0-					-0-
01	1581	N	1411	-0-	-170 B	-0-	1411	3			N	-0-					-0-
02	1512	N	1276	-0-	-236 B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
04	1380	N	1347	-0-	-33 B	-0-	1347	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1243	N	1243	-0-	-0-	B	-0-	1243	2			N	-0-					-0-
12	1240	N	1154	-0-	-86	B	-0-	1154	2			N	-0-					-0-
01	1209	N	1077	-0-	-132	B	-0-	1077	2			N	-0-					-0-
02	1148	N	1022	-0-	-126	B	-0-	1022	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	NO RPT	-0-	-1147	B	-0-					N	NO RPT					-0-
04	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-
12	682	N	673	-0-	-9	B	-0-	673	2			N	-0-					-0-
01	682	N	665	-0-	-17	B	-0-	665	2			N	-0-					-0-
02	644	N	614	-0-	-30	B	-0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-
04	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	862	-0-	-8 B	-0-	862	2			N	-0-					-0-
12	930	N	854	-0-	-76 B	-0-	854	2			N	-0-					-0-
01	930	N	822	-0-	-108 B	-0-	822	2			N	-0-					-0-
02	812	N	769	-0-	-43 B	-0-	769	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-
04	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
12	279	N	240	-0-	-39 B	-0-	240	2			N	-0-					-0-
01	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	251	-0-	-49 B	-0-	251	2			N	-0-					-0-
12	341	N	244	-0-	-97 B	-0-	244	2			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1010	N	1010	-0-	-0-	B	-0-	1010	2			N	-0-					-0-
12	1217	N	1217	-0-	-0-	B	-0-	1217	2			N	-0-					-0-
01	1178	N	942	-0-	-236	B	-0-	942	2			N	-0-					-0-
02	952	N	923	-0-	-29	B	-0-	923	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	NO RPT	-0-	-1209	B	-0-					N	NO RPT					-0-
04	900	N	NO RPT	-0-	-900	B	-0-					N	NO RPT					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
12	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
01	1061	N	1061	-0-	-0-	B	-0-	1061	2			N	-0-					-0-
02	936	N	936	-0-	-0-	B	-0-	936	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-
04	1020	N	NO RPT	-0-	-1020	B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
12	496	N	419	-0-	-77	B	-0-	419	2			N	-0-					-0-
01	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
02	532	N	327	-0-	-205	B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-
04	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1390	-0-	-230	B	-0-	1390	2			N	-0-					-0-
12	1729	N	1108	-0-	-621	B	-0-	1108	2			N	-0-					-0-
01	1643	N	657	-0-	-986	B	-0-	657	2			N	-0-					-0-
02	1288	N	638	-0-	-650	B	-0-	638	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	NO RPT	-0-	-1116	B	-0-					N	NO RPT					-0-
04	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2047	N	2047	-0-	-0-	B	-0-	2047	2			N	-0-					-0-
12	1791	N	1791	-0-	-0-	B	-0-	1791	2			N	-0-					-0-
01	1922	N	1430	-0-	-492	B	-0-	1430	2			N	-0-					-0-
02	1904	N	1259	-0-	-645	B	-0-	1259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	NO RPT	-0-	-1798	B	-0-					N	NO RPT					-0-
04	1380	N	NO RPT	-0-	-1380	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
12	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
01	744	N	548	-0-	-196 B	-0-	548	2			N	-0-					-0-
02	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
02	112	N	57	-0-	-55 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					-0-
12	248	N	132	-0-	-116 B	-0-	132	2			N	-0-					-0-
01	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
01	279	N	149	-0-	-130 B	-0-	149	2			N	-0-					-0-
02	196	N	177	-0-	-19 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
01	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
12	1677	N	1677	-0-	-0- B	-0-	1677	2			N	-0-					-0-
01	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-
02	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT					-0-
04	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
12	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
01	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
02	112	N	84	-0-	-28 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
12	341	N	312	-0-	-29	B	-0-	312	2			N	-0-					-0-
01	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
02	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
04	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	361	-0-	-29	B	-0-	361	2			N	-0-					-0-
12	403	N	351	-0-	-52	B	-0-	351	2			N	-0-					-0-
01	403	N	317	-0-	-86	B	-0-	317	2			N	-0-					-0-
02	336	N	298	-0-	-38	B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	282	-0-	-18	B	-0-	282	2			N	-0-					-0-
12	310	N	228	-0-	-82	B	-0-	228	2			N	-0-					-0-
01	310	N	210	-0-	-100	B	-0-	210	2			N	-0-					-0-
02	252	N	184	-0-	-68	B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
01	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
02	252	N	170	-0-	-82 B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
01	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	900	N	872	-0-	-28	B	-0-	872	2		N	-0-					-0-
12	1043	N	1043	-0-	-0-	B	-0-	1043	2		N	-0-					-0-
01	973	N	973	-0-	-0-	B	-0-	973	2		N	-0-					-0-
02	874	N	874	-0-	-0-	B	-0-	874	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	NO RPT	-0-	-1054	B	-0-				N	NO RPT					-0-
04	930	N	NO RPT	-0-	-930	B	-0-				N	NO RPT					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

11	724	N	724	-0-	-0-	B	-0-	724	2		N	-0-					-0-
12	744	N	446	-0-	-298	B	-0-	446	2		N	-0-					-0-
01	651	N	203	-0-	-448	B	-0-	203	2		N	-0-					-0-
02	672	N	204	-0-	-468	B	-0-	204	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	NO RPT	-0-	-434	B	-0-				N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210	B	-0-				N	NO RPT					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

11	1268	N	1268	-0-	-0-	B	-0-	1268	2		N	-0-					-0-
12	1097	N	1097	-0-	-0-	B	-0-	1097	2		N	-0-					-0-
01	1240	N	893	-0-	-347	B	-0-	893	2		N	-0-					-0-
02	1176	N	953	-0-	-223	B	-0-	953	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	NO RPT	-0-	-1085	B	-0-				N	NO RPT					-0-
04	870	N	NO RPT	-0-	-870	B	-0-				N	NO RPT					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	405	-0-	-45	B	-0-	405	2		N	-0-					-0-
12	465	N	404	-0-	-61	B	-0-	404	2		N	-0-					-0-
01	431	N	431	-0-	-0-	B	-0-	431	2		N	-0-					-0-
02	398	N	398	-0-	-0-	B	-0-	398	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	NO RPT	-0-	-403	B	-0-				N	NO RPT					-0-
04	420	N	NO RPT	-0-	-420	B	-0-				N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1019	-0-	-91 B	-0-	1019	2			N	-0-					-0-
12	1116	N	1062	-0-	-54 B	-0-	1062	2			N	-0-					-0-
01	1116	N	1102	-0-	-14 B	-0-	1102	2			N	-0-					-0-
02	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-
04	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	465	-0-	-765 B	-0-	71	1	394	2	N	-0-					-0-
12	553	N	553	-0-	-0- B	-0-	81	1	472	2	N	-0-					-0-
01	547	N	547	-0-	-0- B	-0-	84	1	463	2	N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	79	1	420	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
12	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
01	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1272	-0-	-168	B	-0-	1272	3			N	-0-					-0-
12	1265	N	1265	-0-	-0-	B	-0-	1265	3			N	-0-					-0-
01	1426	N	-0-	-0-	-1426	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4720	N	2558	-0-	-2162	B	-0-	2558	3			N	-0-					-0-
12	4867	N	853	-0-	-4014	B	-0-	853	3			N	-0-					-0-
01	2170	N	-0-	-0-	-2170	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
12	2108	N	1677	-0-	-431	B	-0-	1677	3			N	-0-					-0-
01	2077	N	-0-	-0-	-2077	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
12	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
01	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
02	616	N	528	-0-	-88	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	640	-0-	-11	B	-0-	640	3			N	-0-					-0-
04	660	N	543	-0-	-117	B	-0-	543	3			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
12	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
12	1581	N	1116	-0-	-465	B	-0-	1116	3			N	-0-					-0-
01	1519	N	11	-0-	-1508	B	-0-	11	3			N	-0-					-0-
02	1372	N	985	-0-	-387	B	-0-	985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-
*04	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2177	N	2177	-0-	-0-	B	-0-	2177	3			N	-0-					-0-
12	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
01	589	N	16	-0-	-573	B	-0-	16	3			N	-0-					-0-
02	2044	N	102	-0-	-1942	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	749	-0-	-305	B	-0-	749	3			N	-0-					-0-
*04	1229	N	1229	-0-	-0-	B	-0-	1229	3			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-4080					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-4080					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-4080					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-4080					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4080																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5923	N	2505	-0-	-3418	B	-0-	2505	3			N	-0-					-0-
12	2082	N	2082	-0-	-0-	B	-0-	2082	3			N	-0-					-0-
01	3410	N	2682	-0-	-728	B	-0-	2682	3			N	-0-					-0-
02	2701	N	2701	-0-	-0-	B	-0-	2701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1815	-0-	-262	B	-0-	1815	3			N	-0-					-0-
04	2610	N	2549	-0-	-61	B	-0-	2549	3			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
12	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
01	744	N	697	-0-	-47	B	-0-	697	3			N	-0-					-0-
02	644	N	622	-0-	-22	B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
04	660	N	599	-0-	-61	B	-0-	599	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
12	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
01	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
02	1456	N	1298	-0-	-158 B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1511	-0-	-8 B	-0-	1511	3			N	-0-					-0-
04	1470	N	1464	-0-	-6 B	-0-	1464	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

11	1860	N	1445	-0-	-415 B	-0-	1445	3			N	-0-					-0-
12	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
01	1984	N	1718	-0-	-266 B	-0-	1718	3			N	-0-					-0-
02	1344	N	-0-	-0-	-1344 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
04	1650	N	54	-0-	-1596 B	-0-	54	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

11	3381	N	1642	-0-	-1739 B	-0-	1642	3			N	-0-					-0-
12	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
01	2525	N	2525	-0-	-0- B	-0-	2525	3			N	-0-					-0-
02	1540	N	-0-	-0-	-1540 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
04	2430	N	1403	-0-	-1027 B	-0-	1403	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

11	2160	N	1747	-0-	-413 B	-0-	1747	3			N	-0-					-0-
12	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
01	2728	N	1990	-0-	-738 B	-0-	1990	3			N	-0-					-0-
02	1624	N	-0-	-0-	-1624 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
04	1920	N	1306	-0-	-614 B	-0-	1306	3			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

11	1290	N	1139	-0-	-151 B	-0-	1109	3	30	9	N	27	27	1			9
12	1240	N	1073	-0-	-167 B	-0-	1042	3	31	9	N	28	27	1			10
01	1209	N	1174	-0-	-35 B	-0-	1126	3	48	9	N	44	53	1			1
02	1064	N	-0-	-0-	-1064 B	-0-					N	40	40	1			1
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	-0-	-0-	-1085 B	-0-					N	35	31	1			5
*04	1179	N	1179	-0-	-0- B	-0-	1151	3	28	9	N	25	13	1			16

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0- B	-0-	908	3	24	9	N	22	22	1			6
12	992	N	878	-0-	-114 B	-0-	853	3	25	9	N	23	22	1			7
01	961	N	875	-0-	-86 B	-0-	834	3	41	9	N	37	44	1			-0-
02	868	N	-0-	-0-	-868 B	-0-					N	33	33	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	868	N	-0-	-0-	-868 B	-0-					N	29	26	1			3
04	840	N	777	-0-	-63 B	-0-	754	3	23	9	N	21	11	1			13

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1308	-0-	-192 B	-0-	1267	3	41	9	N	37	37	1			12
12	1457	N	1232	-0-	-225 B	-0-	1189	3	43	9	N	39	37	1			14
01	1426	N	1297	-0-	-129 B	-0-	1230	3	67	9	N	61	74	1			1
02	1232	N	-0-	-0-	-1232 B	-0-					N	55	55	1			1
03/01 BALANCING DATE STATUS -> -0-																	
*03	1240	N	-0-	-0-	-1240 B	-0-					N	49	43	1			7
*04	1336	N	1336	-0-	-0- B	-0-	1297	3	39	9	N	35	18	1			22

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		187	-0-	187 B	187	187	3			N	-0-					-0-
02	14B2 EXT		104	-0-	104 B	291	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 291																	
03	14B2 EXT		29	-0-	29 B	320	29	3			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	320					N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	361	-0-	-119 B	-0-	358	3	3	9	N	3	3	1			1
12	496	N	79	-0-	-417 B	-0-	76	3	3	9	N	3	3	1			1
01	403	N	43	-0-	-360 B	-0-	37	3	6	9	N	5	6	1			-0-
02	336	N	88	-0-	-248 B	-0-	82	3	6	9	N	5	5	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	62	-0-	-31 B	-0-	58	3	4	9	N	4	4	1			-0-
*04	202	N	202	-0-	-0- B	-0-	199	3	3	9	N	3	2	1			2

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1048	-0-	-32 B	-121	1023	3	25	9	N	23	23	1			8
12	1054	N	1053	-0-	-1 B	-121	1027	3	26	9	N	24	23	1			9
01	1054	N	652	-0-	-402 B	-121	610	3	42	9	N	38	46	1			1
02	980	N	1044	-0-	64 B	-57	1007	3	37	9	N	34	34	1			1
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -57																	
03	1054	N	529	-0-	-525 B	-0-	496	3	33	9	N	30	27	1			4
*04	1080	N	1080	-0-	-0- B	-0-	1056	3	24	9	N	22	11	1			14

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7490	N	5779	-0-	-1711 B	-0-	5630	3	149	9	N	135	134	1			43
12	6510	N	5441	-0-	-1069 B	-0-	5287	3	154	9	N	140	135	1			48
01	6293	N	6147	-0-	-146 B	-0-	5904	3	243	9	N	221	268	1			1
02	5404	N	-0-	-0-	-5404 B	-0-					N	201	201	1			1
03/01 BALANCING DATE STATUS -> -0-																	
*03	5456	N	-0-	-0-	-5456 B	-0-					N	178	158	1			21
04	5940	N	4996	-0-	-944 B	-0-	4857	3	139	9	N	126	66	1			80

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
12	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
01	1333	N	320	-0-	-1013 B	-0-	320	3			N	-0-					-0-
02	1176	N	257	-0-	-919 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
*04	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

11	4080	#	2765	-0-	-1315 B	-1448	2765	3			N	-0-					-0-
12	4123	#	2064	-0-	-2059 B	-3507	2064	3			N	-0-					-0-
01	3131	N	3487	-0-	356 B	-3151	3487	3			N	-0-					-0-
02	2576	N	2976	-0-	400 B	-2751	2976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2751																	
03	2077	N	3169	-0-	1092 B	-1659	3169	3			N	-0-					-0-
04	3360	N	2969	-0-	-391 B	-1659	2969	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

11	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
12	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
01	1147	N	930	-0-	-217 B	-0-	930	3			N	-0-					-0-
02	924	N	745	-0-	-179 B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	846	-0-	-84 B	-0-	846	3			N	-0-					-0-
04	900	N	765	-0-	-135 B	-0-	765	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

11	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
12	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
01	806	N	796	-0-	-10 B	-0-	796	3			N	-0-					-0-
02	784	N	-0-	-0-	-784 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
04	780	N	13	-0-	-767 B	-0-	13	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

11	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
12	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
01	930	N	663	-0-	-267 B	-0-	663	3			N	-0-					-0-
02	924	N	-0-	-0-	-924 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
04	630	N	288	-0-	-342 B	-0-	288	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

11	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
12	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
01	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
02	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
*04	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
12	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
01	1550	N	1290	-0-	-260	B	-0-	1290	3			N	-0-					-0-
02	1316	N	1079	-0-	-237	B	-0-	1079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	993	-0-	-309	B	-0-	993	3			N	-0-					-0-
04	1260	N	1041	-0-	-219	B	-0-	1041	3			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

11	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
12	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
01	930	N	923	-0-	-7	B	-0-	923	3			N	-0-					-0-
02	980	N	794	-0-	-186	B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	954	-0-	-38	B	-0-	954	3			N	-0-					-0-
04	900	N	810	-0-	-90	B	-0-	810	3			N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

11	1601	N	1474	-0-	-127	B	-0-	1440	3	34	9	N	31	31	1			10
12	1586	N	1203	-0-	-383	B	-0-	1167	3	36	9	N	33	31	1			12
01	1612	N	807	-0-	-805	B	-0-	751	3	56	9	N	51	62	1			1
02	1372	N	1226	-0-	-146	B	-0-	1174	3	52	9	N	47	47	1			1
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	679	-0-	-530	B	-0-	634	3	45	9	N	41	37	1			5
*04	1206	N	1206	-0-	-0-	B	-0-	1174	3	32	9	N	29	15	1			19

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

11	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
12	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
01	651	N	561	-0-	-90	B	-0-	561	3			N	-0-					-0-
02	588	N	-0-	-0-	-588	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
04	540	N	298	-0-	-242	B	-0-	298	3			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

11	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
12	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
01	930	N	658	-0-	-272	B	-0-	658	3			N	-0-					-0-
02	728	N	-0-	-0-	-728	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
04	630	N	405	-0-	-225	B	-0-	405	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
12	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
01	961	N	733	-0-	-228 B	-0-	733	3			N	-0-					-0-
02	784	N	532	-0-	-252 B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	264	-0-	-449 B	-0-	264	3			N	-0-					-0-
04	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-
12	2293	N	2293	-0-	-0- B	-0-	2293	3			N	-0-					-0-
01	2604	N	708	-0-	-1896 B	-0-	708	3			N	-0-					-0-
02	2464	N	1998	-0-	-466 B	-0-	1998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2606	N	2606	-0-	-0- B	-0-	2606	3			N	-0-					-0-
*04	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
12	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
01	1302	N	939	-0-	-363 B	-0-	939	3			N	-0-					-0-
02	980	N	729	-0-	-251 B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
*04	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
12	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
01	1984	N	1477	-0-	-507 B	-0-	1477	3			N	-0-					-0-
02	1624	N	1410	-0-	-214 B	-0-	1410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
*04	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
01	713	N	645	-0-	-68 B	-0-	645	3			N	-0-					-0-
02	644	N	420	-0-	-224 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
*04	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
12	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
01	1736	N	1534	-0-	-202 B	-0-	1534	3			N	-0-					-0-
02	1932	N	1324	-0-	-608 B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
*04	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18314	N	9348	-0-	-8966 B	-0-	9348	3			N	-0-					-0-
12	9195	N	9195	-0-	-0- B	-0-	9195	3			N	-0-					-0-
01	8959	N	8946	-0-	-13 B	-0-	8946	3			N	-0-					-0-
02	8736	N	7535	-0-	-1201 B	-0-	7535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9207	N	8782	-0-	-425 B	-0-	8782	3			N	-0-					-0-
04	8670	N	8041	-0-	-629 B	-0-	8041	3			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
12	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
01	1550	N	97	-0-	-1453 B	-0-	97	3			N	-0-					-0-
02	1428	N	1147	-0-	-281 B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
*04	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	454	-0-	-206 B	-0-	454	3			N	-0-					-0-
12	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
01	682	N	445	-0-	-237 B	-0-	445	3			N	-0-					-0-
02	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
04	420	N	317	-0-	-103 B	-0-	317	3			N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
12	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
01	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
02	1232	N	-0-	-0-	-1232 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
*04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
12	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
01	1426	N	1194	-0-	-232 B	-0-	1194	3			N	-0-					-0-
02	1232	N	1022	-0-	-210 B	-0-	1022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
04	1170	N	862	-0-	-308 B	-0-	862	3			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-
12	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
01	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
02	2772	N	1559	-0-	-1213 B	-0-	1559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
04	1680	N	1566	-0-	-114 B	-0-	1566	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1751	N	1751	-0-	-0-	B	-0-	1751	3		N	-0-			-0-
12	1821	N	1821	-0-	-0-	B	-0-	1821	3		N	-0-			-0-
01	1949	N	1949	-0-	-0-	B	-0-	1949	3		N	-0-			-0-
02	1624	N	305	-0-	-1319	B	-0-	305	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1829	N	1461	-0-	-368	B	-0-	1461	3		N	-0-			-0-
04	1890	N	1221	-0-	-669	B	-0-	1221	3		N	-0-			-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	7568	N	3513	-0-	-4055	B	-0-	3513	3		N	-0-			-0-
12	1280	N	1280	-0-	-0-	B	-0-	1280	3		N	-0-			-0-
01	4061	N	2974	-0-	-1087	B	-0-	2974	3		N	-0-			-0-
02	3276	N	244	-0-	-3032	B	-0-	244	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4295	N	4295	-0-	-0-	B	-0-	4295	3		N	-0-			-0-
04	2880	N	1397	-0-	-1483	B	-0-	1397	3		N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

11	2330	N	2330	-0-	-0-	B	-0-	2330	3		N	-0-			-0-
12	1869	N	1869	-0-	-0-	B	-0-	1869	3		N	-0-			-0-
01	1293	N	1293	-0-	-0-	B	-0-	1293	3		N	-0-			-0-
02	2184	N	1196	-0-	-988	B	-0-	1196	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1860	N	1844	-0-	-16	B	-0-	1844	3		N	-0-			-0-
*04	1292	N	1292	-0-	-0-	B	-0-	1292	3		N	-0-			-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

11	1168	N	1168	-0-	-0-	B	-0-	1168	3		N	-0-			-0-
12	812	N	812	-0-	-0-	B	-0-	812	3		N	-0-			-0-
01	1116	N	873	-0-	-243	B	-0-	873	3		N	-0-			-0-
02	1092	N	695	-0-	-397	B	-0-	695	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1098	N	1098	-0-	-0-	B	-0-	1098	3		N	-0-			-0-
04	840	N	740	-0-	-100	B	-0-	740	3		N	-0-			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

11	2113	N	2113	-0-	-0-	B	-0-	2113	3		N	-0-			-0-
12	1672	N	1672	-0-	-0-	B	-0-	1672	3		N	-0-			-0-
01	2077	N	265	-0-	-1812	B	-0-	265	3		N	-0-			-0-
02	1960	N	1923	-0-	-37	B	-0-	1923	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2157	N	2157	-0-	-0-	B	-0-	2157	3		N	-0-			-0-
*04	1685	N	1685	-0-	-0-	B	-0-	1685	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
12	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
01	868	N	452	-0-	-416 B	-0-	452	3			N	-0-					-0-
02	812	N	495	-0-	-317 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
*04	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
12	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
01	1736	N	937	-0-	-799 B	-0-	937	3			N	-0-					-0-
02	1932	N	233	-0-	-1699 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
04	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
12	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
01	1705	N	275	-0-	-1430 B	-0-	275	3			N	-0-					-0-
02	1596	N	649	-0-	-947 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
*04	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
12	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
01	1457	N	943	-0-	-514 B	-0-	943	3			N	-0-					-0-
02	1344	N	1263	-0-	-81 B	-0-	1263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	4	-0-	-1112 B	-0-	4	3			N	-0-					-0-
04	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
02	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
04	1200	N	637	-0-	-563 B	-0-	637	3			N	-0-					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1086	-0-	-174 B	-0-	1086	3			N	-0-					-0-
12	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
01	1333	N	198	-0-	-1135 B	-0-	198	3			N	-0-					-0-
02	1008	N	609	-0-	-399 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
*04	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
12	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
01	1271	N	510	-0-	-761	B	-0-	510	3			N	-0-					-0-
02	1288	N	811	-0-	-477	B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1377	N	1377	-0-	-0-	B	-0-	1377	3			N	-0-					-0-
*04	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
12	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
01	992	N	583	-0-	-409	B	-0-	583	3			N	-0-					-0-
02	952	N	865	-0-	-87	B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
*04	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
12	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
01	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
02	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1983	N	1983	-0-	-0-	B	-0-	1983	3			N	-0-					-0-
*04	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

11	1950	N	-0-	-0-	-1950	B	-0-					N	-0-					-0-
12	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
01	1798	N	717	-0-	-1081	B	-0-	717	3			N	-0-					-0-
02	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1720	N	1720	-0-	-0-	B	-0-	1720	3			N	-0-					-0-
*04	1737	N	1737	-0-	-0-	B	-0-	1737	3			N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

11	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	2039	N	2039	-0-	-0-	B	-0-	2039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2207	N	2207	-0-	-0-	B	-0-	2207	3			N	-0-					-0-
*04	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-
12	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
01	1736	N	1630	-0-	-106 B	-0-	1630	3			N	-0-					-0-
02	2212	N	1725	-0-	-487 B	-0-	1725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
*04	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
12	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
01	1643	N	1599	-0-	-44 B	-0-	1599	3			N	-0-					-0-
02	1736	N	1451	-0-	-285 B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
04	1560	N	1233	-0-	-327 B	-0-	1233	3			N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
12	2197	N	2197	-0-	-0- B	-0-	2197	3			N	-0-					-0-
01	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
02	2044	N	1863	-0-	-181 B	-0-	1863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2029	-0-	-172 B	-0-	2029	3			N	-0-					-0-
04	1620	N	1344	-0-	-276 B	-0-	1344	3			N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
12	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
01	1457	N	1227	-0-	-230 B	-0-	1227	3			N	-0-					-0-
02	1568	N	1390	-0-	-178 B	-0-	1390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
*04	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	1085	N	993	-0-	-92 B	-0-	993	3			N	-0-					-0-
02	1344	N	945	-0-	-399 B	-0-	945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
*04	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
12	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
01	2077	N	1528	-0-	-549 B	-0-	1528	3			N	-0-					-0-
02	1708	N	1396	-0-	-312 B	-0-	1396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
04	1470	N	1401	-0-	-69 B	-0-	1401	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2389	N	2389	-0-	-0-	B	-0-	2389	3			N	-0-					-0-
12	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
01	1581	N	1460	-0-	-121	B	-0-	1460	3			N	-0-					-0-
02	2240	N	1729	-0-	-511	B	-0-	1729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2376	N	2376	-0-	-0-	B	-0-	2376	3			N	-0-					-0-
*04	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
12	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
01	1612	N	1073	-0-	-539	B	-0-	1073	3			N	-0-					-0-
02	1288	N	936	-0-	-352	B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-
*04	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
12	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
01	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
02	784	N	665	-0-	-119	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
04	690	N	651	-0-	-39	B	-0-	651	3			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2417	N	2417	-0-	-0-	B	-0-	2417	3			N	-0-					-0-
12	930	N	210	-0-	-720	B	-0-	210	3			N	-0-					-0-
01	1720	N	1720	-0-	-0-	B	-0-	1720	3			N	-0-					-0-
02	2268	N	2075	-0-	-193	B	-0-	2075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2049	N	2049	-0-	-0-	B	-0-	2049	3			N	-0-					-0-
04	1650	N	1409	-0-	-241	B	-0-	1409	3			N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1817	-0-	-43	B	-0-	1817	3			N	-0-					-0-
12	744	N	168	-0-	-576	B	-0-	168	3			N	-0-					-0-
01	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-
02	1708	N	1701	-0-	-7	B	-0-	1701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1949	N	1949	-0-	-0-	B	-0-	1949	3			N	-0-					-0-
04	1620	N	1530	-0-	-90	B	-0-	1530	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2598	N	2598	-0-	-0-	B	-0-	2598	3		N	-0-			-0-
12	868	N	78	-0-	-790	B	-0-	78	3		N	-0-			-0-
01	2065	N	2065	-0-	-0-	B	-0-	2065	3		N	-0-			-0-
02	2436	N	2170	-0-	-266	B	-0-	2170	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2374	N	2374	-0-	-0-	B	-0-	2374	3		N	-0-			-0-
*04	2094	N	2094	-0-	-0-	B	-0-	2094	3		N	-0-			-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3113	N	2932	-0-	-181	B	2858	2932	3		N	-0-			-0-
12	3007	N	149	-0-	-2858	B	-0-	149	3		N	-0-			-0-
01	3038	N	2111	-0-	-927	B	-0-	2111	3		N	-0-			-0-
02	2744	N	2717	-0-	-27	B	-0-	2717	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2975	N	2975	-0-	-0-	B	-0-	2975	3		N	-0-			-0-
*04	2605	N	2605	-0-	-0-	B	-0-	2605	3		N	-0-			-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5	N	494	-0-	489	B	-1110	494	3		N	-0-			-0-
12	0	N	263	-0-	263	B	-847	263	3		N	-0-			-0-
01	651	N	277	-0-	-374	B	-847	277	3		N	-0-			-0-
02	448	N	2	-0-	-446	B	-847	2	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -847															
03	555	N	555	-0-	-0-	B	-0-	555	3		N	-0-			-0-
04	270	N	1	-0-	-269	B	-0-	1	3		N	-0-			-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4630	N	2462	-0-	-2168	B	-0-	2462	3		N	-0-			-0-
12	2258	N	2258	-0-	-0-	B	-0-	2258	3		N	-0-			-0-
01	2170	N	421	-0-	-1749	B	-0-	421	3		N	-0-			-0-
02	2296	N	1450	-0-	-846	B	-0-	1450	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2643	N	2643	-0-	-0-	B	-0-	2643	3		N	-0-			-0-
*04	1862	N	1862	-0-	-0-	B	-0-	1862	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2344	N	2344	-0-	-0- B	-0-	2344	3			N	-0-					-0-
12	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
01	2046	N	1841	-0-	-205 B	-0-	1841	3			N	-0-					-0-
02	2184	N	1760	-0-	-424 B	-0-	1760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1472	-0-	-512 B	-0-	1472	3			N	-0-					-0-
04	1770	N	1701	-0-	-69 B	-0-	1701	3			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
12	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
02	560	N	529	-0-	-31 B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
04	840	N	256	-0-	-584 B	-0-	256	3			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
12	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
01	1674	N	619	-0-	-1055 B	-0-	619	3			N	-0-					-0-
02	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
*04	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
12	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
01	775	N	270	-0-	-505 B	-0-	270	3			N	-0-					-0-
02	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	620	-0-	-124 B	-0-	620	3			N	-0-					-0-
*04	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2807	N	2807	-0-	-0- B	-0-	2807	3			N	-0-					-0-
12	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-
01	2883	N	2309	-0-	-574 B	-0-	2309	3			N	-0-					-0-
02	2632	N	2198	-0-	-434 B	-0-	2198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
*04	2491	N	2491	-0-	-0- B	-0-	2491	3			N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
12	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
01	1116	N	1053	-0-	-63 B	-0-	1053	3			N	-0-					-0-
02	1064	N	886	-0-	-178 B	-0-	886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1144	-0-	-34 B	-0-	1144	3			N	-0-					-0-
*04	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	719	-0-	59 B	-957	719	3			N	-0-					-0-
12	186	N	596	-0-	410 B	-547	596	3			N	-0-					-0-
01	837	N	633	-0-	-204 B	-547	633	3			N	-0-					-0-
02	672	N	621	-0-	-51 B	-547	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-547										
03	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
04	600	N	599	-0-	-1 B	-0-	599	3			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9766	N	5029	-0-	-4737 B	-0-	5029	3			N	-0-					-0-
12	4224	N	4224	-0-	-0- B	-0-	4224	3			N	-0-					-0-
01	4743	N	2920	-0-	-1823 B	-0-	2920	3			N	-0-					-0-
02	4704	N	3406	-0-	-1298 B	-0-	3406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4658	N	4658	-0-	-0- B	-0-	4658	3			N	-0-					-0-
*04	4459	N	4459	-0-	-0- B	-0-	4459	3			N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
12	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
01	1240	N	967	-0-	-273 B	-0-	967	3			N	-0-					-0-
02	1260	N	961	-0-	-299 B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
*04	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2322	N	2322	-0-	-0- B	-0-	2322	3			N	-0-					-0-
12	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-
01	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
02	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2687	N	2687	-0-	-0- B	-0-	2687	3			N	-0-					-0-
04	2400	N	2394	-0-	-6 B	-0-	2394	3			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
12	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
01	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
02	1092	N	695	-0-	-397 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1209	N	783	-0-	-426 B	-0-	783	3			N	-0-					-0-
04	1170	N	836	-0-	-334 B	-0-	836	3			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
12	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
01	1178	N	938	-0-	-240 B	-0-	938	3			N	-0-					-0-
02	1232	N	883	-0-	-349 B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1271	N	1227	-0-	-44 B	-0-	1227	3			N	-0-					-0-
*04	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
12	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
01	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
02	616	N	403	-0-	-213	B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	211	-0-	-192	B	-0-	211	3			N	-0-					-0-
04	420	N	285	-0-	-135	B	-0-	285	3			N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

11	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
12	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
01	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
02	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
*04	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

11	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
12	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
01	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
02	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
*04	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

11	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
12	589	N	497	-0-	-92	B	-0-	497	3			N	-0-					-0-
01	558	N	552	-0-	-6	B	-0-	552	3			N	-0-					-0-
02	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
*04	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
12	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
01	651	N	599	-0-	-52 B	-0-	599	3			N	-0-					-0-
02	672	N	434	-0-	-238 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	119	-0-	-625 B	-0-	119	3			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
12	1395	N	1148	-0-	-247 B	-0-	1148	3			N	-0-					-0-
01	1426	N	426	-0-	-1000 B	-0-	426	3			N	-0-					-0-
02	1232	N	1051	-0-	-181 B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	747	-0-	-400 B	-0-	747	3			N	-0-					-0-
*04	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
*04	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
01	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
02	364	N	192	-0-	-172 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	77	-0-	-481 B	-0-	77	3			N	-0-					-0-
*04	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
12	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
01	1643	N	1461	-0-	-182 B	-0-	1461	3			N	-0-					-0-
02	1596	N	1244	-0-	-352 B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
*04	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
12	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
01	1085	N	1019	-0-	-66 B	-0-	1019	3			N	-0-					-0-
02	1064	N	955	-0-	-109 B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
04	990	N	988	-0-	-2 B	-0-	988	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5899	-0-	2899 B	2899	5899	3			N	-0-					-0-
12	3100	N	503	-0-	-2597 B	302	503	3			N	-0-					-0-
01	816	N	514	-0-	-302 B	-0-	514	3			N	-0-					-0-
02	5516	#	345	-0-	-5171 B	-5171	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5171																	
03	6107	#	538	-0-	-5569 B	-10740	538	3			N	-0-					-0-
04	5910	#	525	-0-	-5385 B	-16125	525	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
01	558	N	334	-0-	-224 B	-0-	334	3			N	-0-					-0-
02	504	N	281	-0-	-223 B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
*04	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
12	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
01	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
02	784	N	577	-0-	-207 B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	838	-0-	-123 B	-0-	838	3			N	-0-					-0-
04	750	N	596	-0-	-154 B	-0-	596	3			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	858	-0-	-42 B	-0-	858	3			N	-0-					-0-
12	961	N	595	-0-	-366 B	-0-	595	3			N	-0-					-0-
01	899	N	47	-0-	-852 B	-0-	47	3			N	-0-					-0-
02	812	N	615	-0-	-197 B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
*04	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
12	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
01	1891	N	1472	-0-	-419 B	-0-	1472	3			N	-0-					-0-
02	1624	N	1251	-0-	-373 B	-0-	1251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
*04	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
12	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
01	868	N	615	-0-	-253 B	-0-	615	3			N	-0-					-0-
02	616	N	577	-0-	-39 B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	565	-0-	-55 B	-0-	565	3			N	-0-					-0-
04	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-
01	279	N	184	-0-	-95 B	-0-	184	3			N	-0-					-0-
02	252	N	204	-0-	-48 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2880	-0-	-0- B	-0-	2880	3			N	-0-					-0-
12	961	N	629	-0-	-332 B	-0-	629	3			N	-0-					-0-
01	1767	N	1620	-0-	-147 B	-0-	1620	3			N	-0-					-0-
02	2688	N	2354	-0-	-334 B	-0-	2354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
04	1560	N	1521	-0-	-39 B	-0-	1521	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
12	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
01	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
02	840	N	813	-0-	-27 B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
*04	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
01	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
02	504	N	414	-0-	-90 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
*04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2007	N	2007	-0-	-0- B	-0-	2007	3			N	-0-					-0-
12	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
01	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
02	1876	N	-0-	-0-	-1876 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1346	N	1841	-0-	495 B	-0-	1841	3			N	-0-					-0-
12	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
01	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
02	1708	N	860	-0-	-848 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1132	-0-	-77 B	-0-	1132	3			N	-0-					-0-
*04	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6453	N	3342	-0-	-3111 B	-0-	3342	3			N	-0-					-0-
12	3688	N	3688	-0-	-0- B	-0-	3688	3			N	-0-					-0-
01	3438	N	3438	-0-	-0- B	-0-	3438	3			N	-0-					-0-
02	3260	N	3260	-0-	-0- B	-0-	3260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3693	N	3693	-0-	-0- B	-0-	3693	3			N	-0-					-0-
*04	3582	N	3582	-0-	-0- B	-0-	3582	3			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
12	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
01	1209	N	974	-0-	-235 B	-0-	974	3			N	-0-					-0-
02	1064	N	735	-0-	-329 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
*04	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
12	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
01	1736	N	1288	-0-	-448 B	-0-	1288	3			N	-0-					-0-
02	1876	N	1489	-0-	-387 B	-0-	1489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
*04	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	908	-0-	908 B	-2653	908	3			N	-0-					-0-
12	0	N	628	-0-	628 B	-2025	628	3			N	-0-					-0-
01	62	N	141	-0-	79 B	-1946	141	3			N	-0-					-0-
02	840	N	-0-	-0-	-840 B	-1946					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1946																	
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8291	N	3962	-0-	-4329 B	-0-	3962	3			N	-0-					-0-
12	3232	N	3232	-0-	-0- B	-0-	3232	3			N	-0-					-0-
01	4340	N	2372	-0-	-1968 B	-0-	2372	3			N	-0-					-0-
02	3696	N	2460	-0-	-1236 B	-0-	2460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4354	N	4354	-0-	-0- B	-0-	4354	3			N	-0-					-0-
*04	3272	N	3272	-0-	-0- B	-0-	3272	3			N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
12	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
01	1178	N	1097	-0-	-81 B	-0-	1097	3			N	-0-					-0-
02	1148	N	847	-0-	-301 B	-0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
*04	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3563	N	2921	-0-	-642 B	-0-	2921	3			N	-0-					-0-
12	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
01	2604	N	838	-0-	-1766 B	-0-	838	3			N	-0-					-0-
02	2716	N	1070	-0-	-1646 B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	130	-0-	-1513 B	-0-	130	3			N	-0-					-0-
04	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	921	N	921	-0-	-0-	B	-0-	921	3		N	-0-			-0-
12	1061	N	1061	-0-	-0-	B	-0-	1061	3		N	-0-			-0-
01	992	N	739	-0-	-253	B	-0-	739	3		N	-0-			-0-
02	868	N	653	-0-	-215	B	-0-	653	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	175	-0-	-879	B	-0-	175	3		N	-0-			-0-
04	720	N	597	-0-	-123	B	-0-	597	3		N	-0-			-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2524	N	2524	-0-	-0-	B	-0-	2524	3		N	-0-			-0-
12	2749	N	2749	-0-	-0-	B	-0-	2749	3		N	-0-			-0-
01	2759	N	2511	-0-	-248	B	-0-	2511	3		N	-0-			-0-
02	2352	N	2177	-0-	-175	B	-0-	2177	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2759	N	544	-0-	-2215	B	-0-	544	3		N	-0-			-0-
04	2430	N	2041	-0-	-389	B	-0-	2041	3		N	-0-			-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1243	N	1243	-0-	-0-	B	-0-	1243	3		N	-0-			-0-
12	1058	N	1058	-0-	-0-	B	-0-	1058	3		N	-0-			-0-
01	1612	N	1170	-0-	-442	B	-0-	1170	3		N	-0-			-0-
02	1148	N	1012	-0-	-136	B	-0-	1012	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	235	-0-	-819	B	-0-	235	3		N	-0-			-0-
04	1140	N	1127	-0-	-13	B	-0-	1127	3		N	-0-			-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1794	N	1794	-0-	-0-	B	-0-	1794	3		N	-0-			-0-
12	1558	N	1558	-0-	-0-	B	-0-	1558	3		N	-0-			-0-
01	2046	N	1331	-0-	-715	B	-0-	1331	3		N	-0-			-0-
02	1680	N	1193	-0-	-487	B	-0-	1193	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1550	N	1445	-0-	-105	B	-0-	1445	3		N	-0-			-0-
04	1290	N	268	-0-	-1022	B	-0-	268	3		N	-0-			-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1530	N	1444	-0-	-86	B	-0-	1444	3		N	-0-			-0-
12	1298	N	1298	-0-	-0-	B	-0-	1298	3		N	-0-			-0-
01	1333	N	1028	-0-	-305	B	-0-	1028	3		N	-0-			-0-
02	1344	N	527	-0-	-817	B	-0-	527	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1361	N	1361	-0-	-0-	B	-0-	1361	3		N	-0-			-0-
04	990	N	911	-0-	-79	B	-0-	911	3		N	-0-			-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2340	N	2102	-0-	-238	B	-0-	2102	3		N	-0-			-0-
12	2143	N	2143	-0-	-0-	B	-0-	2143	3		N	-0-			-0-
01	2449	N	1062	-0-	-1387	B	-0-	1062	3		N	-0-			-0-
02	1960	N	1870	-0-	-90	B	-0-	1870	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2813	N	2813	-0-	-0-	B	-0-	2813	3		N	-0-			-0-
*04	2656	N	2656	-0-	-0-	B	-0-	2656	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7202	N	3435	-0-	-3767 B	-0-	3435	3			N	-0-					-0-
12	3001	N	3001	-0-	-0- B	-0-	3001	3			N	-0-					-0-
01	3782	N	58	-0-	-3724 B	-0-	58	3			N	-0-					-0-
02	3220	N	3169	-0-	-51 B	-0-	3169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3578	N	3578	-0-	-0- B	-0-	3578	3			N	-0-					-0-
*04	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
12	837	N	69	-0-	-768 B	-0-	69	3			N	-0-					-0-
01	1860	N	1580	-0-	-280 B	-0-	1580	3			N	-0-					-0-
02	1764	N	1595	-0-	-169 B	-0-	1595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
04	1530	N	1435	-0-	-95 B	-0-	1435	3			N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5148	N	2351	-0-	-2797 B	-0-	2351	3			N	-0-					-0-
12	2437	N	2437	-0-	-0- B	-0-	2437	3			N	-0-					-0-
01	2790	N	1971	-0-	-819 B	-0-	1971	3			N	-0-					-0-
02	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	1210	-0-	-1239 B	-0-	1210	3			N	-0-					-0-
04	1920	N	278	-0-	-1642 B	-0-	278	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2946	N	1820	-0-	-1126 B	1527	1820	3			N	-0-					-0-
12	2918	N	2093	-0-	-825 B	702	2093	3			N	-0-					-0-
01	3124	N	2422	-0-	-702 B	-0-	2422	3			N	-0-					-0-
02	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
*04	2398	N	2398	-0-	-0- B	-0-	2398	3			N	-0-					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
12	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
01	1736	N	1221	-0-	-515 B	-0-	1221	3			N	-0-					-0-
02	1260	N	1246	-0-	-14 B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1041	-0-	-323 B	-0-	1041	3			N	-0-					-0-
*04	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
12	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
01	2604	N	2496	-0-	-108 B	-0-	2496	3			N	-0-					-0-
02	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2214	-0-	-111 B	-0-	2214	3			N	-0-					-0-
04	2430	N	2107	-0-	-323 B	-0-	2107	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1543	-0-	-17	B	-0-	1543	3			N	-0-					-0-
12	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-					-0-
01	1457	N	1406	-0-	-51	B	-0-	1406	3			N	-0-					-0-
02	1428	N	1327	-0-	-101	B	-0-	1327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
*04	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-					-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
12	1238	N	1238	-0-	-0-	B	-0-	1238	3			N	-0-					-0-
01	2263	N	2	-0-	-2261	B	-0-	2	3			N	-0-					-0-
02	1568	N	1231	-0-	-337	B	-0-	1231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1835	N	1835	-0-	-0-	B	-0-	1835	3			N	-0-					-0-
*04	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
12	2470	N	2470	-0-	-0-	B	-0-	2470	3			N	-0-					-0-
01	2361	N	2361	-0-	-0-	B	-0-	2361	3			N	-0-					-0-
02	2213	N	2213	-0-	-0-	B	-0-	2213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	1100	-0-	-1380	B	-0-	1100	3			N	-0-					-0-
04	2280	N	1588	-0-	-692	B	-0-	1588	3			N	-0-					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-
12	1819	N	1819	-0-	-0-	B	-0-	1819	3			N	-0-					-0-
01	2325	N	1300	-0-	-1025	B	-0-	1300	3			N	-0-					-0-
02	1736	N	1315	-0-	-421	B	-0-	1315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1134	-0-	-695	B	-0-	1134	3			N	-0-					-0-
*04	1489	N	1489	-0-	-0-	B	-0-	1489	3			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2151	N	2151	-0-	-0-	B	-0-	2151	3			N	-0-					-0-
12	2119	N	2119	-0-	-0-	B	-0-	2119	3			N	-0-					-0-
01	2139	N	1942	-0-	-197	B	-0-	1942	3			N	-0-					-0-
02	2076	N	2076	-0-	-0-	B	-0-	2076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2381	N	2381	-0-	-0-	B	-0-	2381	3			N	-0-					-0-
*04	1982	N	1982	-0-	-0-	B	-0-	1982	3			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1763	N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-
12	1599	N	1599	-0-	-0-	B	-0-	1599	3			N	-0-					-0-
01	1860	N	1285	-0-	-575	B	-0-	1285	3			N	-0-					-0-
02	1652	N	1503	-0-	-149	B	-0-	1503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1480	-0-	-132	B	-0-	1480	3			N	-0-					-0-
04	1230	N	808	-0-	-422	B	-0-	808	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1612	N	1612	-0-	-0-	B	-0-	1612	3			N	-0-					-0-
12	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
01	1840	N	1840	-0-	-0-	B	-0-	1840	3			N	-0-					-0-
02	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1639	-0-	-35	B	-0-	1639	3			N	-0-					-0-
04	1770	N	1360	-0-	-410	B	-0-	1360	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

11	3371	N	1224	-0-	-2147	B	-0-	1224	3			N	-0-					-0-
12	1674	N	342	-0-	-1332	B	-0-	342	3			N	-0-					-0-
01	2139	N	999	-0-	-1140	B	-0-	999	3			N	-0-					-0-
02	1148	N	375	-0-	-773	B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3187	N	3187	-0-	-0-	B	-0-	3187	3			N	-0-					-0-
*04	3197	N	3197	-0-	-0-	B	-0-	3197	3			N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2240	N	2240	-0-	-0-	B	-0-	2240	3			N	-0-					-0-
12	2097	N	2097	-0-	-0-	B	-0-	2097	3			N	-0-					-0-
01	2108	N	1835	-0-	-273	B	-0-	1835	3			N	-0-					-0-
02	2100	N	1652	-0-	-448	B	-0-	1652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2105	-0-	-3	B	-0-	2105	3			N	-0-					-0-
04	1770	N	295	-0-	-1475	B	-0-	295	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

11	630	N	576	-0-	-54	B	-0-	576	3			N	-0-					-0-
12	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
01	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
02	532	N	-0-	-0-	-532	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
12	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
01	930	N	656	-0-	-274	B	-0-	656	3			N	-0-					-0-
02	980	N	686	-0-	-294	B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
04	630	N	100	-0-	-530	B	-0-	100	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
12	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
01	1426	N	1373	-0-	-53 B	-0-	1373	3			N	-0-					-0-
02	1680	N	1501	-0-	-179 B	-0-	1501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
*04	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	#	1222	-0-	-1808 B	-1808	1222	3			N	-0-					-0-
12	3131	#	1355	-0-	-1776 B	-3584	1355	3			N	-0-					-0-
01	3131	#	1420	-0-	-1711 B	-5295	1420	3			N	-0-					-0-
02	2828	#	1095	-0-	-1733 B	-7028	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7028																	
03	3131	#	2085	-0-	-1046 B	-8074	2085	3			N	-0-					-0-
04	3030	#	1849	-0-	-1181 B	-9255	1849	3			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
12	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
01	1984	N	1640	-0-	-344 B	-0-	1640	3			N	-0-					-0-
02	1708	N	1666	-0-	-42 B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
04	1590	N	368	-0-	-1222 B	-0-	368	3			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1620	-0-	-60 B	-0-	1620	3			N	-0-					-0-
12	806	N	207	-0-	-599 B	-0-	207	3			N	-0-					-0-
01	1643	N	998	-0-	-645 B	-0-	998	3			N	-0-					-0-
02	1512	N	1257	-0-	-255 B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
04	960	N	794	-0-	-166 B	-0-	794	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2141		3247	-0-	1106 B	3202	3247	3			N	-0-					-0-
12	2129		106	-0-	-2023 B	1179	106	3			N	-0-					-0-
01	3348	#	1791	-0-	-1557 B	-378	1791	3			N	-0-					-0-
02	3024	#	3103	-0-	79 B	-299	3103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -299																	
03	3422	R	3721	-0-	299 B	-0-	3721	3			N	-0-					-0-
04	3240	#	1781	-0-	-1459 B	-1459	1781	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
12	1054	N	8	-0-	-1046 B	-0-	8	3			N	-0-					-0-
01	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
02	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-
*04	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	395	-0-	-1345 B	-12844	395	3			N	-0-					-0-
12	1240	N	2051	-0-	811 B	-12033	2051	3			N	-0-					-0-
01	31	N	1040	-0-	1009 B	-11024	1040	3			N	-0-					-0-
02	364	N	250	-0-	-114 B	-11024	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1925 CANCELLED UNDERAGE -> -9099																	
03	2046	N	83	-0-	-1963 B	-1925	83	3			N	-0-					-0-
04	1020	N	62	-0-	-958 B	-1925	62	3			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
12	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
01	2697	N	1409	-0-	-1288 B	-0-	1409	3			N	-0-					-0-
02	2464	N	2388	-0-	-76 B	-0-	2388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2423	N	2423	-0-	-0- B	-0-	2423	3			N	-0-					-0-
04	1350	N	1318	-0-	-32 B	-0-	1318	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
12	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
01	930	N	494	-0-	-436	B	-0-	494	3			N	-0-					-0-
02	756	N	704	-0-	-52	B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	601	-0-	-112	B	-0-	601	3			N	-0-					-0-
*04	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
12	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
01	868	N	629	-0-	-239	B	-0-	629	3			N	-0-					-0-
02	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	192	-0-	-707	B	-0-	192	3			N	-0-					-0-
*04	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-
12	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
01	1519	N	658	-0-	-861	B	-0-	658	3			N	-0-					-0-
02	1456	N	720	-0-	-736	B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	162	-0-	-923	B	-0-	162	3			N	-0-					-0-
*04	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	122	-0-	-778	B	-0-	122	3			N	-0-					-0-
12	434	N	6	-0-	-428	B	-0-	6	3			N	-0-					-0-
01	217	N	5	-0-	-212	B	-0-	5	3			N	-0-					-0-
02	112	N	3	-0-	-109	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
*04	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1058	-0-	-52	B	-0-	1058	3			N	-0-					-0-
12	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
01	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-
02	980	N	-0-	-0-	-980	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
*04	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
12	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
01	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
02	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	474	-0-	-518	B	-0-	474	3			N	-0-					-0-
*04	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	738	-0-	-72	B	-0-	738	3			N	-0-					-0-
12	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
01	806	N	224	-0-	-582	B	-0-	224	3			N	-0-					-0-
02	700	N	208	-0-	-492	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	40	-0-	-394	B	-0-	40	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
12	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
01	1178	N	279	-0-	-899	B	-0-	279	3			N	-0-					-0-
02	840	N	178	-0-	-662	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
04	270	N	237	-0-	-33	B	-0-	237	3			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1733	N	1733	-0-	-0-	B	-0-	1733	3			N	-0-					-0-
12	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-					-0-
01	1860	N	1410	-0-	-450	B	-0-	1410	3			N	-0-					-0-
02	1624	N	1178	-0-	-446	B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1320	-0-	-106	B	-0-	1320	3			N	-0-					-0-
04	1350	N	1214	-0-	-136	B	-0-	1214	3			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	297	-0-	-453	B	-0-	297	3			N	-0-					-0-
12	589	N	195	-0-	-394	B	-0-	195	3			N	-0-					-0-
01	341	N	9	-0-	-332	B	-0-	9	3			N	-0-					-0-
02	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
*04	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1891	N	1891	-0-	-0-	B	-0-	1891	3			N	-0-					-0-
12	1391	N	1391	-0-	-0-	B	-0-	1391	3			N	-0-					-0-
01	1674	N	654	-0-	-1020	B	-0-	654	3			N	-0-					-0-
02	1764	N	743	-0-	-1021	B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	786	-0-	-609	B	-0-	786	3			N	-0-					-0-
*04	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	6078	N	3185	-0-	-2893	B	-0-	3185	3			N	-0-					-0-
12	3084	N	3084	-0-	-0-	B	-0-	3084	3			N	-0-					-0-
01	2998	N	2998	-0-	-0-	B	-0-	2998	3			N	-0-					-0-
02	2968	N	1889	-0-	-1079	B	-0-	1889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3239	N	3239	-0-	-0-	B	-0-	3239	3			N	-0-					-0-
04	2910	N	2178	-0-	-732	B	-0-	2178	3			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

11	600	N	571	-0-	-29	B	-0-	571	3			N	-0-					-0-
12	620	N	457	-0-	-163	B	-0-	457	3			N	-0-					-0-
01	558	N	391	-0-	-167	B	-0-	391	3			N	-0-					-0-
02	532	N	240	-0-	-292	B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	57	-0-	-408	B	-0-	57	3			N	-0-					-0-
04	390	N	40	-0-	-350	B	-0-	40	3			N	-0-					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

11	720	N	674	-0-	-46	B	-0-	674	2			N	-0-					-0-
12	682	N	679	-0-	-3	B	-0-	679	2			N	-0-					-0-
01	713	N	680	-0-	-33	B	-0-	680	2			N	-0-					-0-
02	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-
04	660	N	NO RPT	-0-	-660	B	-0-					N	NO RPT					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1741	-0-	-419 B	-0-	1741	2			N	-0-					-0-
12	2139	N	1826	-0-	-313 B	-0-	1826	2			N	-0-					-0-
01	2108	N	1556	-0-	-552 B	-0-	1556	2			N	-0-					-0-
02	1625	N	1625	-0-	-0- B	-0-	1625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-
04	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	768	-0-	-12 B	-0-	768	2			N	-0-					-0-
12	806	N	802	-0-	-4 B	-0-	802	2			N	-0-					-0-
01	806	N	797	-0-	-9 B	-0-	797	2			N	-0-					-0-
02	728	N	701	-0-	-27 B	-0-	701	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-
04	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1333	-0-	-47 B	-0-	1333	3			N	-0-					-0-
12	1395	N	1333	-0-	-62 B	-0-	1333	3			N	-0-					-0-
01	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-
12	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	412	-0-	-68 B	-0-	412	2			N	-0-					-0-
12	527	N	431	-0-	-96 B	-0-	431	2			N	-0-					-0-
01	465	N	439	-0-	-26 B	-0-	439	2			N	-0-					-0-
02	392	N	327	-0-	-65 B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8433	N	3923	-0-	-4510 B	-0-	3923	2			N	-0-					-0-
12	3902	N	3902	-0-	-0- B	-0-	3902	2			N	-0-					-0-
01	4495	N	3927	-0-	-568 B	-0-	3927	2			N	-0-					-0-
02	3668	N	3014	-0-	-654 B	-0-	3014	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	NO RPT	-0-	-3906 B	-0-					N	NO RPT					-0-
04	3810	N	NO RPT	-0-	-3810 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
12	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
01	1674	N	1239	-0-	-435 B	-0-	1239	2			N	-0-					-0-
02	1344	N	813	-0-	-531 B	-0-	813	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-
04	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2432	N	2432	-0-	-0- B	-0-	2432	2			N	-0-					-0-
12	2214	N	2214	-0-	-0- B	-0-	2214	2			N	-0-					-0-
01	2387	N	2144	-0-	-243 B	-0-	2144	2			N	-0-					-0-
02	2268	N	1656	-0-	-612 B	-0-	1656	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	NO RPT	-0-	-2201 B	-0-					N	NO RPT					-0-
04	2070	N	NO RPT	-0-	-2070 B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
12	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
01	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-
02	224	N	156	-0-	-68 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
12	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
01	961	N	769	-0-	-192 B	-0-	769	2			N	-0-					-0-
02	784	N	561	-0-	-223 B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-
04	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-
12	1519	N	1438	-0-	-81 B	-0-	1438	2			N	-0-					-0-
01	1829	N	1275	-0-	-554 B	-0-	1275	2			N	-0-					-0-
02	1456	N	947	-0-	-509 B	-0-	947	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-
04	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
12	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
01	961	N	812	-0-	-149 B	-0-	812	2			N	-0-					-0-
02	784	N	604	-0-	-180 B	-0-	604	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-
04	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
12	1147	N	1025	-0-	-122 B	-0-	1025	2			N	-0-					-0-
01	1457	N	1040	-0-	-417 B	-0-	1040	2			N	-0-					-0-
02	1120	N	764	-0-	-356 B	-0-	764	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-
04	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1115	-0-	-715 B	-0-	1115	3			N	-0-					-0-
12	1891	N	980	-0-	-911 B	-0-	980	3			N	-0-					-0-
01	1178	N	1176	-0-	-2 B	-0-	1176	3			N	-0-					-0-
02	1036	N	1003	-0-	-33 B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
04	1140	N	895	-0-	-245 B	-0-	895	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1259	-0-	-61 B	-0-	1259	3			N	-0-					-0-
12	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
01	1426	N	1214	-0-	-212 B	-0-	1214	3			N	-0-					-0-
02	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1212	-0-	-183 B	-0-	1212	3			N	-0-					-0-
04	1170	N	739	-0-	-431 B	-0-	739	3			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
12	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
01	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
02	1120	N	757	-0-	-363 B	-0-	757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	625	-0-	-491 B	-0-	625	3			N	-0-					-0-
*04	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	791	-0-	-19 B	-0-	791	3			N	-0-					-0-
12	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
01	868	N	850	-0-	-18 B	-0-	850	3			N	-0-					-0-
02	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	821	-0-	-47 B	-0-	821	3			N	-0-					-0-
04	810	N	480	-0-	-330 B	-0-	480	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1796	-0-	-184 B	-0-	1796	3			N	-0-					-0-
12	1891	N	1483	-0-	-408 B	-0-	1483	3			N	-0-					-0-
01	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
02	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
04	1770	N	978	-0-	-792 B	-0-	978	3			N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12 B	-0-	132	1	36	3	N	-0-					-0-
12	155	N	104	-0-	-51 B	-0-	72	1	32	3	N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	425	N	425	-0-	-0- B	-0-	324	1	101	3	N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1014	N	1014	-0-	-0- B	-0-	372	1	642	3	N	-0-					-0-
12	807	N	807	-0-	-0- B	-0-	288	1	519	3	N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	820	N	820	-0-	-0- B	-0-	288	1	532	3	N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2563	N	2563	-0-	-0- B	-0-	264	1	2299	3	N	-0-					-0-
12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5921	N	4386	-0-	-1535 B	3017	682	1	3704	3	N	-0-					-0-
12	5807	N	4451	-0-	-1356 B	1661	594	1	3857	3	N	-0-					-0-
01	4557	N	-0-	-0-	-4557 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5042	N	5042	-0-	-0- B	-0-	660	1	4382	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7746	N	3411	-0-	-4335 B	-0-	390	1	3021	3	N	-0-					-0-
12	5819	N	5819	-0-	-0- B	-0-	754	1	5065	3	N	-0-					-0-
01	4340	N	-0-	-0-	-4340 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1055	N	1055	-0-	-0- B	-0-	65	1	990	3	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
12	775	N	534	-0-	-241 B	-0-	534	3			N	-0-					-0-
01	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
12	1364	N	1049	-0-	-315 B	-0-	1049	3			N	-0-					-0-
01	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1166	-0-	-814 B	-0-	1166	3			N	-0-					-0-
12	1984	N	1227	-0-	-757 B	-0-	1227	3			N	-0-					-0-
01	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2640	-0-	-0- B	-0-	780	1	1860	3	N	-0-					-0-
12	2635	N	2428	-0-	-207 B	-0-	676	1	1752	3	N	-0-					-0-
01	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1951	N	1951	-0-	-0- B	-0-	624	1	1327	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1266	-0-	-1734 B	9455	1266	3			N	-0-					-0-
12	3100	N	1062	-0-	-2038 B	7417	1062	3			N	-0-					-0-
01	3100	N	-0-	-0-	-3100 B	4317					N	-0-					-0-
02	2800	N	-0-	-0-	-2800 B	1517					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1517																	
03	1517	N	-0-	-0-	-1517 B	-0-					N	-0-					-0-
04	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12601	N	6063	-0-	-6538 B	-0-	6063	3			N	-0-					-0-
12	6913	N	5945	-0-	-968 B	-0-	5945	3			N	-0-					-0-
01	6541	N	-0-	-0-	-6541 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5692	N	5692	-0-	-0- B	-0-	5692	3			N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1356	N	1356	-0-	-0- B	-0-	312	1	1044	3	N	-0-					-0-
12	1844	N	1844	-0-	-0- B	-0-	288	1	1556	3	N	-0-					-0-
01	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	919	N	919	-0-	-0- B	-0-	174	1	745	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8349	N	4212	-0-	-4137 B	-0-	558	1	3654	3	N	-0-					-0-
12	4650	N	3559	-0-	-1091 B	-0-	450	1	3109	3	N	-0-					-0-
01	4123	N	-0-	-0-	-4123 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6608	N	3257	-0-	-3351 B	-0-	806	1	2451	3	N	-0-					-0-
12	3441	N	3156	-0-	-285 B	-0-	754	1	2402	3	N	-0-					-0-
01	3348	N	-0-	-0-	-3348 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3321	N	3321	-0-	-0- B	-0-	754	1	2567	3	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2237	N	2237	-0-	-0- B	-0-	754	1	1483	3	N	-0-					-0-
12	1814	N	1814	-0-	-0- B	-0-	624	1	1190	3	N	-0-					-0-
01	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	78	1	56	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1252	-0-	-8 B	-0-	496	1	756	3	N	-0-					-0-
12	1519	N	1214	-0-	-305 B	-0-	464	1	750	3	N	-0-					-0-
01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1037	N	1037	-0-	-0- B	-0-	432	1	605	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1687	-0-	-23	B	-0-	276	1	1411	3	N	-0-					-0-
12	3100	N	3536	-0-	436	B	436	288	1	3248	3	N	-0-					-0-
01	2201	N	-0-	-0-	-2201	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	4713	R	4713	-0-	-0-	B	-0-	180	1	4533	3	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1612	-0-	-38	B	-0-	360	1	1252	3	N	-0-					-0-
12	1674	N	1595	-0-	-79	B	-0-	288	1	1307	3	N	-0-					-0-
01	1612	N	-0-	-0-	-1612	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1441	N	1441	-0-	-0-	B	-0-	312	1	1129	3	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	N	1306	-0-	-0-	B	-0-	336	1	970	3	N	-0-					-0-
12	1131	N	1131	-0-	-0-	B	-0-	276	1	855	3	N	-0-					-0-
01	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	232	N	232	-0-	-0-	B	-0-	120	1	112	3	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	749	N	749	-0-	-0-	B	-0-	348	1	401	3	N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1782	N	1782	-0-	-0-	B	-0-	754	1	1028	3	N	-0-					-0-
12	1922	N	1376	-0-	-546	B	-0-	572	1	804	3	N	-0-					-0-
01	1736	N	-0-	-0-	-1736	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	1059	-0-	-2301	B	-5815	296	1	763	3	N	-0-					-0-
12	2604	N	1	-0-	-2603	B	-5815	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-5815					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-5815					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5815																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1996	N	1996	-0-	-0-	B	-0-	481	1	1515	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	702	N	195	-0-	-507 B	-0-	195	3			N	-0-			-0-
12	699	N	-0-	-0-	-699 B	-0-					N	-0-			-0-
01	1085	N	-0-	-0-	-1085 B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

11	1131	N	1131	-0-	-0- B	-0-	372	1	759	3	N	-0-			-0-
12	1540	N	1540	-0-	-0- B	-0-	372	1	1168	3	N	-0-			-0-
01	1054	N	1015	-0-	-39 B	-0-	264	1	751	3	N	-0-			-0-
02	896	N	608	-0-	-288 B	-0-	156	1	452	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1550	N	270	-0-	-1280 B	-0-	156	1	114	3	N	-0-			-0-
04	990	N	381	-0-	-609 B	-0-	216	1	165	3	N	-0-			-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

11	1908	N	1908	-0-	-0- B	-0-	1908	2			N	-0-			-0-
12	1577	N	1577	-0-	-0- B	-0-	1577	2			N	-0-			-0-
01	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-			-0-
02	1792	N	1615	-0-	-177 B	-0-	1615	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT			-0-
04	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT			-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	420 N	403	-0-	-17	B	-0-	403	2			N	-0-					-0-
12	434 N	410	-0-	-24	B	-0-	410	2			N	-0-					-0-
01	403 N	392	-0-	-11	B	-0-	392	2			N	-0-					-0-
02	369 N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403 N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
04	390 N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	404	-0-	-346 B	-0-	60	1	344	3	N	-0-					-0-
12	1844	N	1844	-0-	-0- B	-0-	276	1	1568	3	N	-0-					-0-
01	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	992	N	992	-0-	-0- B	-0-	192	1	800	3	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

11	1740	N	1127	-0-	-613 B	-0-	520	1	607	3	N	-0-					-0-
12	1674	N	1	-0-	-1673 B	-0-	1	3			N	-0-					-0-
01	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1679	N	1679	-0-	-0- B	-0-	780	1	899	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

11	8889	N	4412	-0-	-4477 B	-0-	4412	3			N	-0-					-0-
12	4099	N	4099	-0-	-0- B	-0-	4099	3			N	-0-					-0-
01	4464	N	-0-	-0-	-4464 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

11	13065	N	8565	-0-	-4500 B	4396	8565	3			N	-0-					-0-
12	12176	N	7780	-0-	-4396 B	-0-	7780	3			N	-0-					-0-
01	8897	N	-0-	-0-	-8897 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3786	N	3786	-0-	-0- B	-0-	3786	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8105	N	3981	-0-	-4124 B	-0-	3981	3			N	-0-					-0-
12	3796	N	3796	-0-	-0- B	-0-	3796	3			N	-0-					-0-
01	4123	N	-0-	-0-	-4123 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3369	N	3369	-0-	-0- B	-0-	3369	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2983	N	2983	-0-	-0- B	-0-	2983	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	48	-0-	-72 B	-0-	48	1			N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	56	1	309	3	N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
12	1426	N	130	-0-	-1296 B	-0-	130	3			N	-0-					-0-
01	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3040	-0-	40 B	40	754	1	2286	3	N	-0-					-0-
12	2883	N	2843	-0-	-40 B	-0-	728	1	2115	3	N	-0-					-0-
01	2511	N	-0-	-0-	-2511 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	#	-0-	-0-	-3131 B	-3131					N	-0-					-0-
04	3030	#	2047	-0-	-983 B	-4114	468	1	1579	3	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	124	N	8	-0-	-116 B	-0-	8	3			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	99	-0-	-951 B	-0-	24	1	75	3	N	-0-					-0-
12	1159	N	1159	-0-	-0- B	-0-	276	1	883	3	N	-0-					-0-
01	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
12	1581	N	553	-0-	-1028 B	-0-	553	3			N	-0-					-0-
01	2201	N	-0-	-0-	-2201 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	313	-0-	-587 B	-0-	120	1	193	3	N	-0-					-0-
12	403	N	345	-0-	-58 B	-0-	132	1	213	3	N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2495	N	2495	-0-	-0- B	-0-	372	1	2123	3	N	-0-					-0-
12	2046	N	1403	-0-	-643 B	-0-	216	1	1187	3	N	-0-					-0-
01	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2351	N	2351	-0-	-0-	B	-0-	372	1	1979	3	N	-0-					-0-
12	2449	N	1808	-0-	-641	B	-0-	288	1	1520	3	N	-0-					-0-
01	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	916	N	916	-0-	-0-	B	-0-	372	1	544	3	N	-0-					-0-
12	868	N	816	-0-	-52	B	-0-	324	1	492	3	N	-0-					-0-
01	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	514	N	514	-0-	-0-	B	-0-	240	1	274	3	N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1806	-0-	-594	B	-0-	360	1	1446	3	N	-0-					-0-
12	2418	N	1431	-0-	-987	B	-0-	312	1	1119	3	N	-0-					-0-
01	1953	N	-0-	-0-	-1953	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1803	N	1803	-0-	-0-	B	-0-	324	1	1479	3	N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2060	N	2060	-0-	-0-	B	-0-	420	1	1640	3	N	-0-					-0-
12	1577	N	1577	-0-	-0-	B	-0-	350	1	1227	3	N	-0-					-0-
01	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
12	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-
01	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2235	N	2235	-0-	-0-	B	-0-	2235	3			N	-0-					-0-
12	2494	N	2494	-0-	-0-	B	-0-	2494	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0- B	-0-	217	1	618	3	N	-0-					-0-
12	1258	N	1258	-0-	-0- B	-0-	217	1	1041	3	N	-0-					-0-
01	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9765	N	6382	-0-	-3383 B	-0-	6382	3			N	-0-					-0-
12	5361	N	5361	-0-	-0- B	-0-	5361	3			N	-0-					-0-
01	3379	N	-0-	-0-	-3379 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
12	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-					-0-
12	2989	N	2989	-0-	-0- B	-0-	2989	3			N	-0-					-0-
01	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
12	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3592	N	1767	-0-	-1825 B	-0-	260	1	1507	3	N	-0-					-0-
12	3379	N	2711	-0-	-668 B	-0-	416	1	2295	3	N	-0-					-0-
01	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5658	N	5658	-0-	-0- B	-0-	754	1	4904	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	268	-0-	-276 B	-0-	48	1	220	3	N	-0-					-0-
12	1366	N	1366	-0-	-0- B	-0-	300	1	1066	3	N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1165	N	1165	-0-	-0- B	-0-	312	1	853	3	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2981	N	228	-0-	-2753 B	-0-	228	1			N	-0-					-0-
12	3596	#	-0-	-0-	-3596 B	-3596					N	-0-					-0-
01	5363	#	-0-	-0-	-5363 B	-8959					N	-0-					-0-
02	4844	#	-0-	-0-	-4844 B	-13803					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13803																	
03	5363	#	-0-	-0-	-5363 B	-19166					N	-0-					-0-
04	5190	#	348	-0-	-4842 B	-24008	180	1	168	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	372	-0-	-2058 B	-0-	372	1			N	-0-					-0-
12	3596	#	-0-	-0-	-3596 B	-3596					N	-0-					-0-
01	3596	#	-0-	-0-	-3596 B	-7192					N	-0-					-0-
02	3248	#	-0-	-0-	-3248 B	-10440					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10440																	
03	3596	#	-0-	-0-	-3596 B	-14036					N	-0-					-0-
04	3480	#	2103	-0-	-1377 B	-15413	174	1	1929	3	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2386	N	2386	-0-	-0- B	-0-	372	1	2014	3	N	-0-					-0-
12	2387	N	1800	-0-	-587 B	-0-	228	1	1572	3	N	-0-					-0-
01	2511	N	-0-	-0-	-2511 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1777	N	1777	-0-	-0- B	-0-	156	1	1621	3	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7938	N	4274	-0-	-3664 B	-0-	288	1	3986	3	N	-0-					-0-
12	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
01	3658	N	-0-	-0-	-3658 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	1			N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4058	N	4058	-0-	-0- B	-0-	558	1	3500	3	N	-0-					-0-
12	4233	N	4233	-0-	-0- B	-0-	558	1	3675	3	N	-0-					-0-
01	4309	N	-0-	-0-	-4309 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	9	1	51	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5777	N	754	-0-	-5023 B	-0-	754	1			N	-0-					-0-
12	5301	N	-0-	-0-	-5301 B	-0-					N	-0-					-0-
01	5022	N	-0-	-0-	-5022 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2059	N	2059	-0-	-0- B	-0-	184	1	1875	3	N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10529	N	7018	-0-	-3511 B	5017	1102	1	5916	3	N	-0-					-0-
12	10403	N	6502	-0-	-3901 B	1116	1064	1	5438	3	N	-0-					-0-
01	8525	N	-0-	-0-	-8525 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	6364	N	6364	-0-	-0- B	-0-	950	1	5414	3	N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1610	N	1610	-0-	-0- B	-0-	300	1	1310	3	N	-0-					-0-
12	1336	N	1336	-0-	-0- B	-0-	250	1	1086	3	N	-0-					-0-
01	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
12	372	N	119	-0-	-253 B	-0-	119	3			N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2295	-0-	-705 B	11608	558	1	1737	3	N	-0-					-0-
12	3100	N	2061	-0-	-1039 B	10569	504	1	1557	3	N	-0-					-0-
01	3100	N	-0-	-0-	-3100 B	7469					N	-0-					-0-
02	2800	N	-0-	-0-	-2800 B	4669					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4669																	
03	3100	N	-0-	-0-	-3100 B	1569					N	-0-					-0-
04	2807	N	1238	-0-	-1569 B	-0-	234	1	1004	3	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6491	N	3423	-0-	-3068 B	-0-	780	1	2643	3	N	-0-					-0-
12	3162	N	3009	-0-	-153 B	-0-	676	1	2333	3	N	-0-					-0-
01	3069	N	-0-	-0-	-3069 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3066	N	3066	-0-	-0- B	-0-	728	1	2338	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2184	N	2184	-0-	-0- B	-0-	728	1	1456	3	N	-0-					-0-
12	2046	N	1098	-0-	-948 B	-0-	338	1	760	3	N	-0-					-0-
01	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6190	N	3132	-0-	-3058 B	-0-	1102	1	2030	3	N	-0-					-0-
12	3069	N	2910	-0-	-159 B	-0-	988	1	1922	3	N	-0-					-0-
01	3069	N	-0-	-0-	-3069 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4182	N	4182	-0-	-0- B	-0-	1102	1	3080	3	N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
12	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
01	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
12	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
02	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1643	-0-	-307 B	-0-	1643	2			N	-0-					-0-
12	2108	N	604	-0-	-1504 B	-0-	604	2			N	-0-					-0-
01	1798	N	218	-0-	-1580 B	-0-	218	2			N	-0-					-0-
02	1540	N	69	-0-	-1471 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	431	-0-	-79 B	-0-	431	2			N	-0-					-0-
12	496	N	446	-0-	-50 B	-0-	446	2			N	-0-					-0-
01	465	N	252	-0-	-213 B	-0-	252	2			N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3245		1	-0-	-3244 B	-6620	1	3			N	-0-					-0-
12	3198		-0-	-0-	-3198 B	-9818					N	-0-					-0-
01	3906	#	-0-	-0-	-3906 B	-13724					N	-0-					-0-
02	3528	#	-0-	-0-	-3528 B	-17252					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -15581 CANCELLED UNDERAGE -> -1671																	
*03	3906	#	10	-0-	-3896 B	-19477	10	3			N	-0-					-0-
*04	3780	#	NO RPT	-0-	-3780 B	-23257					N	NO RPT					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	842	-0-	-688 B	-0-	842	3			N	-0-					-0-
12	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
01	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	365	-0-	-85 B	-0-	365	3			N	-0-					-0-
12	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
02	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	14	-0-	-1516 B	-0-	14	3			N	-0-					-0-
12	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

11	1770	N	426	-0-	-1344	B	-0-	280	1	146	3	N	-0-					-0-
12	1984	N	11	-0-	-1973	B	-0-	11	3			N	-0-					-0-
01	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

11	1831	N	1831	-0-	-0-	B	-0-	1831	3			N	-0-					-0-
12	1767	N	1504	-0-	-263	B	-0-	1504	3			N	-0-					-0-
01	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
02	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

11	720	N	655	-0-	-65	B	-0-	655	3			N	-0-					-0-
12	713	N	703	-0-	-10	B	-0-	703	3			N	-0-					-0-
01	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
02	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

11	1440	N	1327	-0-	-113	B	-0-	1327	3			N	-0-					-0-
12	1511	N	1511	-0-	-0-	B	-0-	1511	3			N	-0-					-0-
01	1322	N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-
02	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

11	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-
12	1395	N	-0-	-0-	-1395	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2448	N	1458	-0-	-990 B	-0-	1458	3			N	-0-					-0-
12	2806	N	2806	-0-	-0- B	-0-	2806	3			N	-0-					-0-
01	2574	N	2574	-0-	-0- B	-0-	2574	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
12	155	N	78	-0-	-77 B	-0-	78	3			N	-0-					-0-
01	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1632	N	-0-	-0-	-1632 B	-0-					N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1332	-0-	-858 B	-0-	1332	3			N	-0-					-0-
12	1767	N	1356	-0-	-411 B	-0-	1356	3			N	-0-					-0-
01	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
02	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	476	-0-	-64 B	-0-	476	3			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
12	713	N	600	-0-	-113 B	-0-	600	3			N	-0-					-0-
01	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
02	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1033	-0-	-47	B	-0-	1033	3			N	-0-					-0-
12	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-
01	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
02	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	74	-0-	-526	B	-0-	74	3			N	-0-					-0-
12	1240	N	977	-0-	-263	B	-0-	977	3			N	-0-					-0-
01	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
02	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1511	-0-	-259	B	-0-	1511	3			N	-0-					-0-
12	1829	N	1636	-0-	-193	B	-0-	1636	3			N	-0-					-0-
01	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
02	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	572	-0-	-478	B	-0-	572	3			N	-0-					-0-
12	1085	N	905	-0-	-180	B	-0-	905	3			N	-0-					-0-
01	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
02	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
12	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
01	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
02	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	811	-0-	-1259 B	-0-	811	3			N	-0-					-0-
12	2015	N	781	-0-	-1234 B	-0-	781	3			N	-0-					-0-
01	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
02	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	544	-0-	-26 B	-0-	544	3			N	-0-					-0-
12	558	N	491	-0-	-67 B	-0-	491	3			N	-0-					-0-
01	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
02	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
01	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1075	-0-	-155 B	-0-	1075	3			N	-0-					-0-
12	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
01	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
02	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
12	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	390	-0-	-390 B	-0-	390	3			Y	-0-					61
12	775	N	-0-	-0-	-775 B	-0-					Y	90	148	1			3
01	590	N	590	-0-	-0- B	-0-	226	3	364	9	Y	331	334	1			-0-
02	1287	N	1287	-0-	-0- B	-0-	1129	3	158	9	Y	144	144	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1155	N	1155	-0-	-0- B	-0-	997	3	158	9	Y	144	124	1			20
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1542	-0-	-138 B	-0-	1542	3			N	-0-					-0-
12	1674	N	1648	-0-	-26 B	-0-	1648	3			N	-0-					-0-
01	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
02	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1834	-0-	-146 B	-0-	1834	3			N	-0-					-0-
12	1984	N	1975	-0-	-9 B	-0-	1975	3			N	-0-					-0-
01	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
02	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
12	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
01	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
02	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	862	-0-	-8 B	-0-	862	3			N	-0-					-0-
12	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
01	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
02	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	620	N	80	-0-	-540 B	-0-	80	3			N	-0-					-0-
01	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1944	-0-	-126 B	-0-	1944	3			N	-0-					-0-
12	2108	N	1988	-0-	-120 B	-0-	1988	3			N	-0-					-0-
01	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
02	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
12	1798	N	195	-0-	-1603 B	-0-	195	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

11	1620	N	1440	-0-	-180 B	-0-	1440	3			N	-0-					-0-
12	1674	N	1559	-0-	-115 B	-0-	1559	3			N	-0-					-0-
01	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
02	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

11	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
12	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
01	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
02	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

11	450	N	425	-0-	-25 B	-0-	425	3			N	-0-					-0-
12	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

11	1920	N	1687	-0-	-233 B	-0-	1687	3			N	-0-					-0-
12	1922	N	1784	-0-	-138 B	-0-	1784	3			N	-0-					-0-
01	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
02	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2298	-0-	-132 B	-0-	2298	3			N	-0-					-0-
12	2511	N	1825	-0-	-686 B	-0-	1825	3			N	-0-					-0-
01	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
02	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
12	372	N	255	-0-	-117 B	-0-	255	3			N	-0-					-0-
01	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
02	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	867	-0-	-63 B	-0-	867	3			N	-0-					-0-
12	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
02	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1268	-0-	-592 B	-0-	1268	3			N	-0-					-0-
12	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
01	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
02	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
12	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	342	-0-	-78 B	-0-	342	3			N	-0-					-0-
12	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
02	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1183	-0-	-317 B	-0-	1183	3			N	-0-					-0-
12	1488	N	898	-0-	-590 B	-0-	898	3			N	-0-					-0-
01	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
02	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
12	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
12	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	659	-0-	-121 B	-0-	659	3			N	-0-					-0-
12	713	N	519	-0-	-194 B	-0-	519	3			N	-0-					-0-
01	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
02	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
12	155	N	51	-0-	-104 B	-0-	51	3			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2310	-0-	-630 B	-0-	2310	3			N	-0-					-0-
12	2883	N	2442	-0-	-441 B	-0-	2442	3			N	-0-					-0-
01	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
02	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
12	496	N	6	-0-	-490 B	-0-	6	3			N	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	311	-0-	-829 B	-0-	311	3			N	-0-					-0-
12	1147	N	515	-0-	-632 B	-0-	515	3			N	-0-					-0-
01	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
02	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1764	-0-	-306 B	-2035	1764	3			N	-0-					-0-
12	2170	N	1815	-0-	-355 B	-2035	1815	3			N	-0-					-0-
01	0	N	136	-0-	136 B	-1899	136	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-1899					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1899																	
*03	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1656	-0-	-114 B	-0-	1656	3			N	-0-					-0-
12	1829	N	1783	-0-	-46 B	-0-	1783	3			N	-0-					-0-
01	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-
02	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1862	-0-	-118 B	-0-	1862	3			N	-0-					-0-
12	2015	N	1938	-0-	-77 B	-0-	1938	3			N	-0-					-0-
01	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
02	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	-0-	-0-	-2700 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
12	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	40	-0-	-80 B	-0-	40	3			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1221	-0-	-39 B	-0-	1221	3			N	-0-					-0-
12	1302	N	1127	-0-	-175 B	-0-	1127	3			N	-0-					-0-
01	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
02	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2181	-0-	-129 B	-0-	2181	3			N	-0-					-0-
12	2387	N	2155	-0-	-232 B	-0-	2155	3			N	-0-					-0-
01	2191	N	2191	-0-	-0- B	-0-	2191	3			N	-0-					-0-
02	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-
12	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
01	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4739	R	2879	-0-	-1860 B	-0-	2879	3			Y	-0-					27
12	3269	R	3269	-0-	-0- B	-0-	3258	3	11	9	Y	10	24	1			13
01	3193	#	1794	-0-	-1399 B	-1399	1748	3	46	9	Y	42	55	1			-0-
02	2884	#	-0-	-0-	-2884 B	-4283					Y	24	24	1			-0-
03/01 BALANCING DATE STATUS -> -4283																	
03	3193	#	-0-	-0-	-3193 B	-7476					Y	99	99	1			-0-
04	T. A.		NO RPT	-0-	-0- B	-7476					Y	NO RPT					-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	923	-0-	-97 B	-0-	923	3			N	-0-					-0-
12	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
01	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
02	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	344	-0-	-1366 B	-0-	344	3			N	-0-					-0-
12	2108	N	430	-0-	-1678 B	-0-	430	3			N	-0-					-0-
01	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	757	-0-	-563 B	-0-	757	3			N	-0-					-0-
12	1364	N	863	-0-	-501 B	-0-	863	3			N	-0-					-0-
01	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
02	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	683	-0-	-127 B	-0-	683	3			N	-0-					-0-
12	868	N	644	-0-	-224 B	-0-	644	3			N	-0-					-0-
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
12	1364	N	1102	-0-	-262 B	-0-	1102	3			N	-0-					-0-
01	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
02	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
12	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-
01	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
02	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
12	2356	N	2059	-0-	-297 B	-0-	2059	3			N	-0-					-0-
01	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
02	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
12	837	N	722	-0-	-115 B	-0-	722	3			N	-0-					-0-
01	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
02	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3849		3862	-0-	13 B	2814	3862	3			N	-0-					-0-
12	3833		8295	-0-	4462 B	7276	8295	3			N	-0-					-0-
01	15716	R	8440	-0-	-7276 B	-0-	8440	3			N	-0-					-0-
02	4625	R	4625	-0-	-0- B	-0-	4625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4712	#	1931	-0-	-2781 B	-2781	1931	3			N	-0-					-0-
*04	8040	#	NO RPT	-0-	-8040 B	-10821					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1493	-0-	-127 B	-0-	1493	3			N	-0-					-0-
12	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
01	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
02	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
12	1550	N	1225	-0-	-325 B	-0-	1225	3			N	-0-					-0-
01	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
02	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	695	-0-	-115 B	-0-	695	3			N	-0-					-0-
12	1271	N	437	-0-	-834 B	-0-	437	3			N	-0-					-0-
01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	204	-0-	-36 B	-0-	204	3			N	-0-					-0-
12	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	268	-0-	-662 B	-0-	268	3			N	-0-					-0-
12	806	N	70	-0-	-736 B	-0-	70	3			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
02	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	408	-0-	-102 B	-0-	408	3			N	-0-					-0-
12	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
12	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
01	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
12	1581	N	1388	-0-	-193 B	-0-	1388	3			N	-0-					-0-
01	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
02	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	1	-0-	-2579 B	-0-	1	3			N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1114	-0-	-236 B	-0-	1114	3			N	-0-					-0-
12	1333	N	864	-0-	-469 B	-0-	864	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

11	2040	N	805	-0-	-1235	B	-0-	805	3			N	-0-					-0-
12	2506	N	2506	-0-	-0-	B	-0-	2506	3			N	-0-					-0-
01	1880	N	1880	-0-	-0-	B	-0-	1880	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

11	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
12	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
01	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
02	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

11	330	N	259	-0-	-71	B	-0-	259	3			N	-0-					-0-
12	372	N	160	-0-	-212	B	-0-	160	3			N	-0-					-0-
01	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
02	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

11	1140	N	988	-0-	-152	B	-0-	988	3			N	-0-					-0-
12	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
01	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
02	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
12	997	N	617	-0-	-380	B	-0-	617	3			N	-0-					-0-
01	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
02	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1678	-0-	-32 B	-0-	1678	3			N	-0-					-0-
12	1767	N	1588	-0-	-179 B	-0-	1588	3			N	-0-					-0-
01	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
02	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
02	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
02	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	829	-0-	-131 B	-0-	829	3			N	-0-					-0-
12	899	N	897	-0-	-2 B	-0-	897	3			N	-0-					-0-
01	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
02	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1937	-0-	-73 B	-0-	1937	3			N	-0-					-0-
12	2046	N	1777	-0-	-269 B	-0-	1777	3			N	-0-					-0-
01	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
02	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	590	-0-	-220 B	-0-	590	3			N	-0-					-0-
12	806	N	725	-0-	-81 B	-0-	725	3			N	-0-					-0-
01	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
02	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	1	-0-	-2639 B	-0-	1	3			N	-0-					-0-
12	1457	N	1	-0-	-1456 B	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	341	N	169	-0-	-172 B	-0-	169	3			N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	N	2	-0-	-3028 B	-2313	2	3			N	-0-					-0-
12	1643	N	2	-0-	-1641 B	-2313	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-2313					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-2313					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2313																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	260	-0-	-100 B	-0-	260	3			N	-0-					-0-
12	372	N	216	-0-	-156 B	-0-	216	3			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1415	-0-	-415 B	-0-	1415	3			N	-0-					-0-
12	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
01	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
02	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1199	-0-	-451 B	-0-	1199	3			N	-0-					-0-
12	1457	N	1245	-0-	-212 B	-0-	1245	3			N	-0-					-0-
01	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
02	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1158	-0-	-132 B	-0-	1158	3			N	-0-					-0-
12	1302	N	1271	-0-	-31 B	-0-	1271	3			N	-0-					-0-
01	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
02	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1039	-0-	-11 B	-0-	1039	3			N	-0-					-0-
12	1085	N	977	-0-	-108 B	-0-	977	3			N	-0-					-0-
01	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
02	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1634	-0-	-676 B	-0-	1634	3			N	-0-					-0-
12	1519	N	270	-0-	-1249 B	-0-	270	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	158	-0-	-1582 B	-0-	158	3			N	-0-					-0-
12	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
01	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	869	-0-	-571 B	-0-	869	3			N	-0-					-0-
12	1178	N	563	-0-	-615 B	-0-	563	3			N	-0-					-0-
01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
02	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	614	-0-	-16 B	-0-	614	3			N	-0-					-0-
12	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
01	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
02	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

11	1320	N	947	-0-	-373 B	-0-	947	3			N	-0-					-0-
12	775	N	546	-0-	-229 B	-0-	546	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
02	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1890	N	1800	-0-	-90 B	-0-	1800	3			N	-0-					-0-
12	1426	N	1290	-0-	-136 B	-0-	1290	3			N	-0-					-0-
01	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
02	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
12	1486	N	1291	-0-	-195 B	-0-	1291	3			N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3586	R	2391	-0-	-1195 B	-0-	2391	3			N	-0-					-0-
12	3193	#	880	-0-	-2313 B	-2313	880	3			N	-0-					-0-
01	3193	#	355	-0-	-2838 B	-5151	355	3			N	-0-					-0-
02	2884	#	157	-0-	-2727 B	-7878	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7878																	
*03	3193	#	37	-0-	-3156 B	-11034	37	3			N	-0-					-0-
*04	3090	#	NO RPT	-0-	-3090 B	-14124					N	NO RPT					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9161	N	4479	-0-	-4682 B	-0-	4479	3			Y	-0-					67
12	5163	N	5163	-0-	-0- B	-0-	5064	3	99	9	Y	90	151	1			6
01	5327	N	5327	-0-	-0- B	-0-	4958	3	369	9	Y	335	341	1			-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	147	147	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5059	N	5059	-0-	-0- B	-0-	4897	3	162	9	Y	147	143	1			4
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					4

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	719	-0-	-181 B	-0-	719	3			N	-0-					-0-
12	899	N	618	-0-	-281 B	-0-	618	3			N	-0-					-0-
01	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
02	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1574	-0-	-406 B	-0-	1574	3			N	-0-					-0-
12	2046	N	1287	-0-	-759 B	-0-	1287	3			N	-0-					-0-
01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
02	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1413	-0-	-57 B	-0-	1413	3			N	-0-					-0-
12	1488	N	1435	-0-	-53 B	-0-	1435	3			N	-0-					-0-
01	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
02	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
12	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
01	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
02	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1844	-0-	-166 B	-0-	1844	3			N	-0-					-0-
12	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
01	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	397	-0-	-53 B	-0-	397	3			N	-0-					-0-
12	682	N	174	-0-	-508 B	-0-	174	3			N	-0-					-0-
01	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
12	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	286	-0-	-61 B	-0-	286	3			N	-0-					-0-
12	344	N	241	-0-	-103 B	-0-	241	3			N	-0-					-0-
01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
12	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
01	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
02	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

11	90	N	50	-0-	-40	B	-0-	50	3			N	-0-					-0-
12	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
01	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
02	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	810	N	719	-0-	-91	B	-0-	719	3			N	-0-					-0-
12	837	N	804	-0-	-33	B	-0-	804	3			N	-0-					-0-
01	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
02	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

11	1170	N	1053	-0-	-117	B	-0-	1053	3			N	-0-					-0-
12	1178	N	1138	-0-	-40	B	-0-	1138	3			N	-0-					-0-
01	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
02	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

11	1350	N	727	-0-	-623	B	-0-	727	3			N	-0-					-0-
12	1333	N	851	-0-	-482	B	-0-	851	3			N	-0-					-0-
01	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
02	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
12	775	N	770	-0-	-5 B	-0-	770	3			N	-0-					-0-
01	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
02	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
12	1550	N	1518	-0-	-32 B	-0-	1518	3			N	-0-					-0-
01	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
12	651	N	572	-0-	-79 B	-0-	572	3			N	-0-					-0-
01	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
02	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	200	-0-	-610 B	-0-	200	3			N	-0-					-0-
12	806	N	83	-0-	-723 B	-0-	83	3			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	6	-0-	-444 B	-0-	6	3			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1812	N	1314	-0-	-498 B	-0-	1314	3			N	-0-					-0-
12	1797	N	1032	-0-	-765 B	-0-	1032	3			N	-0-					-0-
01	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	884	-0-	-16 B	-0-	884	3			N	-0-					-0-
12	868	N	756	-0-	-112 B	-0-	756	3			N	-0-					-0-
01	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
02	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
12	1643	N	1420	-0-	-223 B	-0-	1420	3			N	-0-					-0-
01	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
02	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
02	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
12	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
01	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
02	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2640	-0-	-0- B	-0-	2640	3			N	-0-					-0-
12	2015	N	1786	-0-	-229 B	-0-	1786	3			N	-0-					-0-
01	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
02	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	546	-0-	-1674	B	-0-	546	3			N	-0-					-0-
12	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1518	-0-	-42	B	-0-	1518	3			N	-0-					-0-
12	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
01	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
02	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2011		354	-0-	-1657	B	-4516	354	3			N	-0-					-0-
12	1982		3033	-0-	1051	B	-3465	3033	3			N	-0-					-0-
01	3689	#	2806	-0-	-883	B	-4348	2806	3			N	-0-					-0-
02	2772	#	2062	-0-	-710	B	-5058	2062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5058																		
*03	3069	#	504	-0-	-2565	B	-7623	504	3			N	-0-					-0-
*04	2940	#	NO RPT	-0-	-2940	B	-10563					N	NO RPT					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	B	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
01	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	336	N	336	-0-	-0-	B	-0-	336	3		N	-0-			-0-
12	6	N	-0-	-0-	-6	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	4	N	4	-0-	-0-	B	-0-	4	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	41	N	41	-0-	-0-	B	-0-	41	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	482	N	482	-0-	-0-	B	-0-	482	3		N	-0-			-0-
12	365	N	365	-0-	-0-	B	-0-	365	3		N	-0-			-0-
01	666	N	666	-0-	-0-	B	-0-	666	3		N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	197	N	197	-0-	-0-	B	-0-	197	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3429		1	-0-	-3428	B	-5829	1	3		N	-0-			-0-
12	3386		-0-	-0-	-3386	B	-9215				N	-0-			-0-
01	4371	#	-0-	-0-	-4371	B	-13586				N	-0-			-0-
02	3948	#	-0-	-0-	-3948	B	-17534				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -16914 CANCELLED UNDERAGE -> -620															
*03	4371	#	-0-	-0-	-4371	B	-21285				N	-0-			-0-
*04	4230	#	NO RPT	-0-	-4230	B	-25515				N	NO RPT			-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	B	-0-				N	-0-			-0-
12	31	N	8	-0-	-23	B	-0-	8	3		N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	10	N	10	-0-	-0-	B	-0-	10	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	54	N	54	-0-	-0-	B	-0-	54	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3290		3259	-0-	-31	B	41	3259	3		N	-0-			-0-
12	3263		2040	-0-	-1223	B	-1182	2040	3		N	-0-			-0-
01	4216	#	1731	-0-	-2485	B	-3667	1731	3		N	-0-			-0-
02	3808	#	2277	-0-	-1531	B	-5198	2277	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -5198															
*03	4216	#	1366	-0-	-2850	B	-8048	1366	3		N	-0-			-0-
*04	4080	#	NO RPT	-0-	-4080	B	-12128				N	NO RPT			-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	548	-0-	-442	B	-0-	548	3		N	-0-			-0-
12	1192	N	1192	-0-	-0-	B	-0-	1192	3		N	-0-			-0-
01	1086	N	1086	-0-	-0-	B	-0-	1086	3		N	-0-			-0-
02	917	N	917	-0-	-0-	B	-0-	917	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	697	N	697	-0-	-0-	B	-0-	697	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1292	-0-	-178 B	-0-	1292	3			N	-0-					-0-
12	1488	N	1484	-0-	-4 B	-0-	1484	3			N	-0-					-0-
01	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
02	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
12	775	N	630	-0-	-145 B	-0-	630	3			N	-0-					-0-
01	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
02	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	713	-0-	-7 B	-0-	713	3			N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
01	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
02	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
12	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
01	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
02	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	746	-0-	-64 B	-0-	746	3			N	-0-					-0-
12	899	N	880	-0-	-19 B	-0-	880	3			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1154	-0-	-136 B	-0-	1154	3			N	-0-					-0-
12	1302	N	1243	-0-	-59 B	-0-	1243	3			N	-0-					-0-
01	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
02	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	303	-0-	-177 B	-0-	303	3			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-
12	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
01	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
02	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2039	-0-	-91 B	-0-	2039	3			N	-0-					-0-
12	2139	N	1917	-0-	-222 B	-0-	1917	3			N	-0-					-0-
01	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
02	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	N	-0-	-0-	-3120	B	-6523					N	-0-					-0-
12	2108	N	-0-	-0-	-2108	B	-6523					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-6523					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-6523					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-6523											
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1312	-0-	-38	B	-0-	1312	3			N	-0-					-0-
12	1395	N	1231	-0-	-164	B	-0-	1231	3			N	-0-					-0-
01	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
02	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	679	-0-	-71	B	-0-	679	3			N	-0-					-0-
12	744	N	718	-0-	-26	B	-0-	718	3			N	-0-					-0-
01	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
02	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1834	-0-	-176	B	-0-	1834	3			N	-0-					-0-
12	2046	N	1661	-0-	-385	B	-0-	1661	3			N	-0-					-0-
01	1748	N	1748	-0-	-0-	B	-0-	1748	3			N	-0-					-0-
02	1537	N	1537	-0-	-0-	B	-0-	1537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
12	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
01	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
02	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	740	-0-	-160	B	-0-	740	3			N	-0-					-0-
12	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
01	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
02	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	-0-	-0-	-1650	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-
12	1767	N	1573	-0-	-194	B	-0-	1573	3			N	-0-					-0-
01	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
02	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
12	837	N	386	-0-	-451	B	-0-	386	3			N	-0-					-0-
01	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
02	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
12	1085	N	934	-0-	-151	B	-0-	934	3			N	-0-					-0-
01	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
02	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
12	1147	N	1022	-0-	-125	B	-0-	1022	3			N	-0-					-0-
01	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
02	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	739	-0-	-71 B	-0-	739	3			N	-0-					-0-
12	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
01	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
02	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	247	-0-	-623 B	-0-	247	3			N	-0-					-0-
12	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
01	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
02	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3182	N	-0-	-0-	-3182 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	3227	-0-	3227 B	-875	3227	3			N	-0-					-0-
12	3186	N	3185	-0-	-1 B	-875	3185	3			N	-0-					-0-
01	2143	N	3018	-0-	875 B	-0-	3018	3			N	-0-					-0-
02	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3565	#	1428	-0-	-2137 B	-2137	1428	3			N	-0-					-0-
*04	3450	#	NO RPT	-0-	-3450 B	-5587					N	NO RPT					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	-0-	-0-	-2730 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3205		3375	-0-	170 B	-2448	3375	3			N	-0-					-0-
12	3176		3446	-0-	270 B	-2178	3446	3			N	-0-					-0-
01	3782	#	1811	-0-	-1971 B	-4149	1811	3			N	-0-					-0-
02	3416	#	-0-	-0-	-3416 B	-7565					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5668 CANCELLED UNDERAGE -> -1897																	
*03	3782	#	-0-	-0-	-3782 B	-9450					N	-0-					-0-
*04	3660	#	NO RPT	-0-	-3660 B	-13110					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	131	N	131	-0-	-0- B	-0-	131	3		N	-0-			-0-
12	155	N	101	-0-	-54 B	-0-	101	3		N	-0-			-0-
01	122	N	122	-0-	-0- B	-0-	122	3		N	-0-			-0-
02	125	N	125	-0-	-0- B	-0-	125	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	62	N	62	-0-	-0- B	-0-	62	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	958	N	958	-0-	-0- B	-0-	958	3		N	-0-			-0-
12	1147	N	768	-0-	-379 B	-0-	768	3		N	-0-			-0-
01	897	N	897	-0-	-0- B	-0-	897	3		N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	490	N	490	-0-	-0- B	-0-	490	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2280	N	1589	-0-	-691 B	-0-	1589	3		N	-0-			-0-
12	1798	N	1316	-0-	-482 B	-0-	1316	3		N	-0-			-0-
01	1099	N	1099	-0-	-0- B	-0-	1099	3		N	-0-			-0-
02	1306	N	1306	-0-	-0- B	-0-	1306	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	813	N	813	-0-	-0- B	-0-	813	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1260	N	-0-	-0-	-1260 B	-0-				N	-0-			-0-
12	682	N	-0-	-0-	-682 B	-0-				N	-0-			-0-
01	175	N	175	-0-	-0- B	-0-	175	3		N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	124	N	124	-0-	-0- B	-0-	124	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1650	N	1	-0-	-1649 B	-0-	1	3		N	-0-			-0-
12	899	N	-0-	-0-	-899 B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	-0-	-0-	-2400 B	-0-					N	-0-					-0-
12	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2360	N	-0-	-0-	-2360 B	-0-					N	-0-					-0-
12	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	4	-0-	-496 B	-0-	4	3			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1241	-0-	-169 B	-0-	1241	3			N	-0-					-0-
12	1426	N	1415	-0-	-11 B	-0-	1415	3			N	-0-					-0-
01	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
02	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	3132	-0-	1392 B	-3105	3132	3			N	-0-					-0-
12	2387	N	2434	-0-	47 B	-3058	2434	3			N	-0-					-0-
01	0	N	2278	-0-	2278 B	-780	2278	3			N	-0-					-0-
02	1071	N	1851	-0-	780 B	-0-	1851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	2	-0-	-208 B	-0-	2	3			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1010	-0-	-70 B	-0-	1010	3			N	-0-					-0-
12	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
01	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
02	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
12	341	N	131	-0-	-210 B	-0-	131	3			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
12	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
01	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
02	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3790		21	-0-	-3769 B	-2754	21	3			N	-0-					-0-
12	3672		-0-	-0-	-3672 B	-6426					N	-0-					-0-
01	6169	#	-0-	-0-	-6169 B	-12595					N	-0-					-0-
02	5572	#	-0-	-0-	-5572 B	-18167					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -18167																	
*03	6169	#	-0-	-0-	-6169 B	-24336					N	-0-					-0-
*04	5970	#	NO RPT	-0-	-5970 B	-30306					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2093	-0-	-187 B	-0-	2093	3			N	-0-					-0-
12	2294	N	2254	-0-	-40 B	-0-	2254	3			N	-0-					-0-
01	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
02	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	1	-0-	-2579 B	-0-	1	3			N	-0-					-0-
12	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1657	-0-	-143 B	-0-	1657	3			N	-0-					-0-
12	1829	N	1634	-0-	-195 B	-0-	1634	3			N	-0-					-0-
01	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
02	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
01	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
12	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
01	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
02	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
12	806	N	463	-0-	-343 B	-0-	463	3			N	-0-					-0-
01	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
02	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	978	-0-	-72 B	-0-	978	3			N	-0-					-0-
12	1085	N	1072	-0-	-13 B	-0-	1072	3			N	-0-					-0-
01	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
02	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1180	-0-	-20 B	-0-	1180	3			N	-0-					-0-
12	1240	N	1057	-0-	-183 B	-0-	1057	3			N	-0-					-0-
01	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
02	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1636	-0-	-134 B	-0-	1636	3			N	-0-					-0-
12	1829	N	1679	-0-	-150 B	-0-	1679	3			N	-0-					-0-
01	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
02	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	692	-0-	-478 B	-0-	692	3			N	-0-					-0-
12	1457	N	452	-0-	-1005 B	-0-	452	3			N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
02	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2034	-0-	-36 B	-0-	2034	3			N	-0-					-0-
12	2232	N	1487	-0-	-745 B	-0-	1487	3			N	-0-					-0-
01	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	8	-0-	-592 B	-0-	8	3			N	-0-					-0-
12	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-
01	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
02	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
12	2046	N	1248	-0-	-798 B	-0-	1248	3			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
02	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
12	1457	N	510	-0-	-947 B	-0-	510	3			N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
12	1798	N	1294	-0-	-504 B	-0-	1294	3			N	-0-					-0-
01	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
02	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
12	1147	N	888	-0-	-259 B	-0-	888	3			N	-0-					-0-
01	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
02	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1556	N	452	-0-	-1104 B	-0-	452	3			N	-0-					-0-
12	1240	N	1	-0-	-1239 B	-0-	1	3			N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1830	-0-	-0-	B	-0-	1830	3			N	-0-					-0-
12	2279	N	2279	-0-	-0-	B	-0-	2279	3			N	-0-					-0-
01	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
02	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	-0-	-0-	-2730	B	-1745					N	-0-					-0-
12	1829	N	-0-	-0-	-1829	B	-1745					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-1745					N	-0-					-0-
02	0	N	1552	-0-	1552	B	-193	1552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -193																		
*03	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1662	-0-	-738	B	-0-	1662	3			N	-0-					-0-
12	1953	N	1125	-0-	-828	B	-0-	1125	3			N	-0-					-0-
01	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
02	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1622	N	1622	-0-	-0-	B	-0-	1622	3			N	-0-					-0-
12	1767	N	1600	-0-	-167	B	-0-	1600	3			N	-0-					-0-
01	1461	N	1461	-0-	-0-	B	-0-	1461	3			N	-0-					-0-
02	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	883	-0-	-47	B	-0-	883	3			N	-0-					-0-
12	930	N	795	-0-	-135	B	-0-	795	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
12	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
01	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
02	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-
12	775	N	1	-0-	-774 B	-0-	1	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2	-0-	-2998 B	-0-	2	3			N	-0-					-0-
12	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	233	-0-	-967 B	-0-	233	3			N	-0-					-0-
12	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
01	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	N	1	-0-	-1733 B	-0-	1	3			N	-0-					-0-
12	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
12	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	757	-0-	-83 B	-0-	757	3			N	-0-					-0-
12	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
01	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
12	2077	N	1371	-0-	-706 B	-0-	1371	3			N	-0-					-0-
01	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
02	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	269	-0-	-601 B	-0-	269	3			N	-0-					-0-
12	930	N	207	-0-	-723 B	-0-	207	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1538	-0-	-172 B	-0-	1538	3			N	-0-					-0-
12	1736	N	1633	-0-	-103 B	-0-	1633	3			N	-0-					-0-
01	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
02	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
12	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1451	-0-	-49 B	-0-	1451	3			N	-0-					-0-
12	1643	N	1494	-0-	-149 B	-0-	1494	3			N	-0-					-0-
01	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
02	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1928	N	1928	-0-	-0- B	-0-	1928	3		N	-0-			-0-
12	1664	N	1664	-0-	-0- B	-0-	1664	3		N	-0-			-0-
01	1489	N	1489	-0-	-0- B	-0-	1489	3		N	-0-			-0-
02	1207	N	1207	-0-	-0- B	-0-	1207	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	860	N	860	-0-	-0- B	-0-	860	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1380	N	1106	-0-	-274 B	-0-	1106	3		N	-0-			-0-
12	1395	N	1289	-0-	-106 B	-0-	1289	3		N	-0-			-0-
01	1277	N	1277	-0-	-0- B	-0-	1277	3		N	-0-			-0-
02	1076	N	1076	-0-	-0- B	-0-	1076	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	1184	N	1184	-0-	-0- B	-0-	1184	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1080	N	999	-0-	-81 B	-0-	999	3		N	-0-			-0-
12	1116	N	959	-0-	-157 B	-0-	959	3		N	-0-			-0-
01	999	N	999	-0-	-0- B	-0-	999	3		N	-0-			-0-
02	941	N	941	-0-	-0- B	-0-	941	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	934	N	934	-0-	-0- B	-0-	934	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1978	N	1978	-0-	-0- B	-0-	1978	3		N	-0-			-0-
12	2170	N	1869	-0-	-301 B	-0-	1869	3		N	-0-			-0-
01	1657	N	1657	-0-	-0- B	-0-	1657	3		N	-0-			-0-
02	1499	N	1499	-0-	-0- B	-0-	1499	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	805	N	805	-0-	-0- B	-0-	805	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	456	N	456	-0-	-0- B	-0-	456	3		N	-0-			-0-
12	539	N	539	-0-	-0- B	-0-	539	3		N	-0-			-0-
01	704	N	704	-0-	-0- B	-0-	704	3		N	-0-			-0-
02	415	N	415	-0-	-0- B	-0-	415	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	291	N	291	-0-	-0- B	-0-	291	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1210	-0-	-680 B	-0-	1210	3			N	-0-					-0-
12	1922	N	1390	-0-	-532 B	-0-	1390	3			N	-0-					-0-
01	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
02	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1952	-0-	-208 B	-0-	1952	3			N	-0-					-0-
12	2139	N	1977	-0-	-162 B	-0-	1977	3			N	-0-					-0-
01	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
02	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1304	-0-	-256 B	-0-	1304	3			N	-0-					-0-
12	1457	N	1392	-0-	-65 B	-0-	1392	3			N	-0-					-0-
01	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
02	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1788	N	532	-0-	-1256 B	-0-	532	3			N	-0-					-0-
12	2583	N	2583	-0-	-0- B	-0-	2583	3			N	-0-					-0-
01	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	696	-0-	-1074 B	-0-	696	3			N	-0-					-0-
12	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
01	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872	N	742	-0-	-130 B	-0-	742	3			N	-0-					-0-
12	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
01	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
02	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	-0-	-0-	-2550	B	-0-				N	-0-					-0-
12	1395	N	-0-	-0-	-1395	B	-0-				N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	3		N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3189	N	-0-	-0-	-3189	B	-3928				N	-0-					-0-
12	1798	N	-0-	-0-	-1798	B	-3928				N	-0-					-0-
01	0	N	2	-0-	2	B	-3926	2	3		N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-3926				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1598 CANCELLED UNDERAGE -> -2328																	
03	0	N	-0-	-0-	-0-	B	-1598				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-1598				N	NO RPT					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	-0-	-0-	-1290	B	-0-				N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	B	-0-	324	3		N	-0-					-0-
12	119	N	119	-0-	-0-	B	-0-	119	3		N	-0-					-0-
01	161	N	161	-0-	-0-	B	-0-	161	3		N	-0-					-0-
02	266	N	266	-0-	-0-	B	-0-	266	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	181	N	181	-0-	-0-	B	-0-	181	3		N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1861	-0-	-239	B	-0-	1861	3		N	-0-					-0-
12	2325	N	1515	-0-	-810	B	-0-	1515	3		N	-0-					-0-
01	742	N	742	-0-	-0-	B	-0-	742	3		N	-0-					-0-
02	1391	N	1391	-0-	-0-	B	-0-	1391	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1154	N	1154	-0-	-0-	B	-0-	1154	3		N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2136	-0-	-414	B	-1713	2136	3		N	-0-					-0-
12	2728	N	1727	-0-	-1001	B	-1713	1727	3		N	-0-					-0-
01	254	N	1967	-0-	1713	B	-0-	1967	3		N	-0-					-0-
02	1795	N	1795	-0-	-0-	B	-0-	1795	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	984	N	984	-0-	-0-	B	-0-	984	3		N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1510	-0-	-140 B	-0-	1510	3			N	-0-					-0-
12	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
01	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
02	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2387	N	2387	-0-	-0- B	-0-	2387	3			N	-0-					-0-
12	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
01	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-
02	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	559	-0-	-41 B	-0-	559	3			N	-0-					-0-
12	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
01	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
02	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
12	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1557	-0-	-153 B	-0-	1557	3			N	-0-					-0-
12	1705	N	1332	-0-	-373 B	-0-	1332	3			N	-0-					-0-
01	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
02	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	408	-0-	-702 B	-0-	408	3			N	-0-					-0-
12	992	N	431	-0-	-561 B	-0-	431	3			N	-0-					-0-
01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	784	-0-	-866 B	-0-	784	3			N	-0-					-0-
12	1612	N	677	-0-	-935 B	-0-	677	3			N	-0-					-0-
01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1767	-0-	-333 B	-0-	1767	3			N	-0-					-0-
12	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
01	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
02	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1775	-0-	-505 B	-0-	1775	3			N	-0-					-0-
12	1767	N	1301	-0-	-466 B	-0-	1301	3			N	-0-					-0-
01	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
02	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3784		4545	-0-	761 B	9882	4545	3			N	-0-					-0-
12	3769		4989	-0-	1220 B	11102	4989	3			N	-0-					-0-
01	15462	R	4360	-0-	-11102 B	-0-	4360	3			N	-0-					-0-
02	4564	#	4422	-0-	-142 B	-142	4422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -142																	
*03	5053	#	4468	-0-	-585 B	-727	4468	3			N	-0-					-0-
*04	4890	#	NO RPT	-0-	-4890 B	-5617					N	NO RPT					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3290		616	-0-	-2674 B	-7068	616	3			N	-0-					-0-
12	3263		3427	-0-	164 B	-6904	3427	3			N	-0-					-0-
01	4216	#	3137	-0-	-1079 B	-7983	3137	3			N	-0-					-0-
02	3808	#	-0-	-0-	-3808 B	-11791					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9246 CANCELLED UNDERAGE -> -2545																	
*03	4216	#	2	-0-	-4214 B	-13460	2	3			N	-0-					-0-
*04	3780	#	NO RPT	-0-	-3780 B	-17240					N	NO RPT					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	968	-0-	-112 B	-0-	968	3			N	-0-					-0-
12	1116	N	550	-0-	-566 B	-0-	550	3			N	-0-					-0-
01	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
12	1023	N	480	-0-	-543 B	-0-	480	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1136	-0-	-64 B	-0-	1136	3			N	-0-					-0-
12	1178	N	1011	-0-	-167 B	-0-	1011	3			N	-0-					-0-
01	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
02	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	177	-0-	-93 B	-0-	177	3			N	-0-					-0-
12	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2411	N	2411	-0-	-0- B	-0-	2411	3			N	-0-					-0-
12	2666	N	2283	-0-	-383 B	-0-	2283	3			N	-0-					-0-
01	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
02	2185	N	2185	-0-	-0- B	-0-	2185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	2625	-0-	2625 B	-9716	2625	3			N	-0-					-0-
12	868	N	2427	-0-	1559 B	-8157	2427	3			N	-0-					-0-
01	0	N	632	-0-	632 B	-7525	632	3			N	-0-					-0-
02	0	N	1703	-0-	1703 B	-5822	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2523 CANCELLED UNDERAGE -> -3299																	
03	0	N	1080	-0-	1080 B	-1443	1080	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-1443					N	NO RPT					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
12	930	N	854	-0-	-76 B	-0-	854	3			N	-0-					-0-
01	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
02	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
12	1085	N	697	-0-	-388 B	-0-	697	3			N	-0-					-0-
01	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
02	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
12	1488	N	759	-0-	-729 B	-0-	759	3			N	-0-					-0-
01	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
12	1271	N	978	-0-	-293 B	-0-	978	3			N	-0-					-0-
01	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
02	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	450	-0-	-360 B	-0-	450	3			N	-0-					-0-
12	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2353		999	-0-	-1354 B	-3710	999	3			N	-0-					-0-
12	2336		3534	-0-	1198 B	-2512	3534	3			N	-0-					-0-
01	3162	#	321	-0-	-2841 B	-5353	321	3			N	-0-					-0-
02	0	N	3045	-0-	3045 B	-2308	3045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2308																	
03	0	N	395	-0-	395 B	-1913	395	3			N	-0-					-0-
*04	3420	#	NO RPT	-0-	-3420 B	-5333					N	NO RPT					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

11	2010	N	936	-0-	-1074 B	-0-	936	3			N	-0-					-0-
12	2844	N	2844	-0-	-0- B	-0-	2844	3			N	-0-					-0-
01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
02	2483	N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

11	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
12	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					-0-
01	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
02	1288	N	1014	-0-	-274 B	-0-	1014	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-
04	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

11	2384	N	2384	-0-	-0- B	-0-	2384	2			N	-0-					-0-
12	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					-0-
01	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-
02	2212	N	1855	-0-	-357 B	-0-	1855	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT					-0-
04	1680	N	NO RPT	-0-	-1680 B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

11	5859	N	4652	-0-	-1207 B	-0-	4652	2			N	-0-					-0-
12	3611	N	3611	-0-	-0- B	-0-	3611	2			N	-0-					-0-
01	4280	N	4280	-0-	-0- B	-0-	4280	2			N	-0-					-0-
02	4340	N	3821	-0-	-519 B	-0-	3821	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	NO RPT	-0-	-3596 B	-0-					N	NO RPT					-0-
04	4140	N	NO RPT	-0-	-4140 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-
12	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-
01	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
02	1624	N	989	-0-	-635 B	-0-	989	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-
04	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	765	-0-	-105 B	-0-	765	2			N	-0-					-0-
12	868	N	809	-0-	-59 B	-0-	809	2			N	-0-					-0-
01	806	N	598	-0-	-208 B	-0-	598	2			N	-0-					-0-
02	728	N	715	-0-	-13 B	-0-	715	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-
04	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5448	N	4212	-0-	-1236 B	-0-	4212	2			N	-0-					-0-
12	3848	N	3848	-0-	-0- B	-0-	3848	2			N	-0-					-0-
01	3016	N	3016	-0-	-0- B	-0-	3016	2			N	-0-					-0-
02	3920	N	2725	-0-	-1195 B	-0-	2725	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	NO RPT	-0-	-3844 B	-0-					N	NO RPT					-0-
04	2910	N	NO RPT	-0-	-2910 B	-0-					N	NO RPT					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	503	-0-	-67 B	-0-	503	2			N	-0-					-0-
12	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
01	527	N	500	-0-	-27 B	-0-	500	2			N	-0-					-0-
02	476	N	216	-0-	-260 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	479	-0-	-151 B	-0-	479	2			N	-0-					-0-
12	744	N	501	-0-	-243 B	-0-	501	2			N	-0-					-0-
01	713	N	555	-0-	-158 B	-0-	555	2			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	509	-0-	-121 B	-0-	509	2			N	-0-					-0-
12	682	N	476	-0-	-206 B	-0-	476	2			N	-0-					-0-
01	527	N	398	-0-	-129 B	-0-	398	2			N	-0-					-0-
02	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
04	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	437	-0-	-43 B	-0-	437	2			N	-0-					-0-
12	496	N	425	-0-	-71 B	-0-	425	2			N	-0-					-0-
01	465	N	352	-0-	-113 B	-0-	352	2			N	-0-					-0-
02	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12175	N	9563	-0-	-2612 B	-0-	9563	2			N	-0-					-0-
12	7843	N	7843	-0-	-0- B	-0-	7843	2			N	-0-					-0-
01	8557	N	8557	-0-	-0- B	-0-	8557	2			N	-0-					-0-
02	8932	N	7506	-0-	-1426 B	-0-	7506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7843	N	NO RPT	-0-	-7843 B	-0-					N	NO RPT					-0-
04	8280	N	NO RPT	-0-	-8280 B	-0-					N	NO RPT					-0-

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8465	N	6653	-0-	-1812 B	-0-	6653	2			N	-0-					-0-
12	5847	N	5847	-0-	-0- B	-0-	5847	2			N	-0-					-0-
01	6304	N	6304	-0-	-0- B	-0-	6304	2			N	-0-					-0-
02	6216	N	5389	-0-	-827 B	-0-	5389	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	NO RPT	-0-	-5859 B	-0-					N	NO RPT					-0-
04	6090	N	NO RPT	-0-	-6090 B	-0-					N	NO RPT					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4156	N	3903	-0-	-253 B	-0-	3903	2			N	-0-					-0-
12	3389	N	3389	-0-	-0- B	-0-	3389	2			N	-0-					-0-
01	3665	N	3665	-0-	-0- B	-0-	3665	2			N	-0-					-0-
02	3640	N	3256	-0-	-384 B	-0-	3256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	NO RPT	-0-	-3379 B	-0-					N	NO RPT					-0-
04	3540	N	NO RPT	-0-	-3540 B	-0-					N	NO RPT					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7188	N	5672	-0-	-1516 B	-0-	5672	2			N	-0-					-0-
12	4894	N	4894	-0-	-0- B	-0-	4894	2			N	-0-					-0-
01	5112	N	5112	-0-	-0- B	-0-	5112	2			N	-0-					-0-
02	5292	N	4487	-0-	-805 B	-0-	4487	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	NO RPT	-0-	-4898 B	-0-					N	NO RPT					-0-
04	4950	N	NO RPT	-0-	-4950 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-
12	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
01	1392	N	1392	-0-	-0- B	-0-	1392	2			N	-0-					-0-
02	1400	N	1205	-0-	-195 B	-0-	1205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-
04	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
12	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
01	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
02	784	N	618	-0-	-166 B	-0-	618	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
04	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
12	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
01	558	N	254	-0-	-304 B	-0-	254	2			N	-0-					-0-
02	504	N	422	-0-	-82 B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
12	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
01	1550	N	1130	-0-	-420 B	-0-	1130	2			N	-0-					-0-
02	1568	N	1201	-0-	-367 B	-0-	1201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-
04	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	508	-0-	-2 B	-0-	508	2			N	-0-					-0-
12	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
01	496	N	451	-0-	-45 B	-0-	451	2			N	-0-					-0-
02	476	N	355	-0-	-121 B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
01	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
02	644	N	503	-0-	-141 B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
12	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
01	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
02	784	N	563	-0-	-221 B	-0-	563	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
04	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
12	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
01	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-
02	1428	N	1087	-0-	-341 B	-0-	1087	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-
04	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
01	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
02	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
12	279	N	226	-0-	-53 B	-0-	226	2			N	-0-					-0-
01	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
02	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
04	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
02	280	N	267	-0-	-13 B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
12	3100	N	4665	-0-	1565 B	1565	4665	3			N	-0-					-0-
01	3100	N	3916	-0-	816 B	2381	3916	3			N	-0-					-0-
02	2800	N	2281	-0-	-519 B	1862	2281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1862																	
*03	2190	N	328	-0-	-1862 B	-0-	328	3			N	-0-					-0-
*04	4500	#	NO RPT	-0-	-4500 B	-4500					N	NO RPT					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

11	1139	N	512	-0-	-627 B	-0-	512	3			N	-0-					-0-
12	2909	N	2909	-0-	-0- B	-0-	2909	3			N	-0-					-0-
01	2615	N	2615	-0-	-0- B	-0-	2615	3			N	-0-					-0-
02	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

11	450	N	380	-0-	-70 B	-0-	380	2			N	-0-					-0-
12	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
01	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1620	N	888	-0-	-732 B	-0-	888	2			N	-0-					-0-
12	1371	N	1371	-0-	-0- B	-0-	1371	2			N	-0-					-0-
01	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-
02	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-
04	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

11	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					-0-
12	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
01	310	N	233	-0-	-77 B	-0-	233	2			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
02	168	N	113	-0-	-55 B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	-0-	-0-	-1590 B	-0-					N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2014	N	2014	-0-	-0- B	-0-	2014	2			N	-0-					-0-
12	1839	N	1839	-0-	-0- B	-0-	1839	2			N	-0-					-0-
01	1395	N	1121	-0-	-274 B	-0-	1121	2			N	-0-					-0-
02	1876	N	1141	-0-	-735 B	-0-	1141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-
04	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
12	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
01	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
02	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
04	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1315	-0-	-305 B	-0-	1315	2			N	-0-					-0-
12	1674	N	1432	-0-	-242 B	-0-	1432	2			N	-0-					-0-
01	1643	N	1504	-0-	-139 B	-0-	1504	2			N	-0-					-0-
02	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-
04	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	978	-0-	-162 B	-0-	978	2			N	-0-					-0-
12	1147	N	916	-0-	-231 B	-0-	916	2			N	-0-					-0-
01	1054	N	873	-0-	-181 B	-0-	873	2			N	-0-					-0-
02	924	N	811	-0-	-113 B	-0-	811	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
04	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

11	180	N	33	-0-	-147 B	-0-	33	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	18	-0-	-106 B	-0-	18	3			N	-0-					-0-
04	150	N	21	-0-	-129 B	-0-	21	3			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
12	186	N	126	-0-	-60 B	-0-	126	2			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1853	-0-	-37 B	-0-	1853	3			N	-0-					-0-
12	496	N	95	-0-	-401 B	-0-	95	3			N	-0-					-0-
01	1364	N	972	-0-	-392 B	-0-	972	3			N	-0-					-0-
02	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
*04	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
12	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
01	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
02	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
*04	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6608	N	2998	-0-	-3610 B	-0-	2998	3			N	-0-					-0-
12	2864	N	2864	-0-	-0- B	-0-	2864	3			N	-0-					-0-
01	3596	N	2772	-0-	-824 B	-0-	2772	3			N	-0-					-0-
02	2800	N	1813	-0-	-987 B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3173	N	3173	-0-	-0- B	-0-	3173	3			N	-0-					-0-
04	2670	N	2243	-0-	-427 B	-0-	2243	3			N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
12	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
01	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
02	1624	N	1125	-0-	-499 B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
04	1830	N	1003	-0-	-827 B	-0-	1003	3			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2794	N	2794	-0-	-0- B	-0-	2794	3			N	-0-					-0-
12	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
01	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
02	2604	N	1324	-0-	-1280 B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-
04	2010	N	1189	-0-	-821 B	-0-	1189	3			N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
12	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
01	992	N	633	-0-	-359 B	-0-	633	3			N	-0-					-0-
02	952	N	682	-0-	-270 B	-0-	682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
*04	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
12	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
01	527	N	477	-0-	-50 B	-0-	477	3			N	-0-					-0-
02	1120	N	753	-0-	-367 B	-0-	753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
*04	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	14	-0-	-511 B	-0-	14	3			N	-0-					-0-
12	518	N	121	-0-	-397 B	-0-	121	3			N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	515	-0-	-25 B	-0-	515	2			N	-0-					-0-
12	558	N	530	-0-	-28 B	-0-	530	2			N	-0-					-0-
01	558	N	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		476	-0-	476 B	476	94	1	382	2	N	-0-					-0-
01	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
02	1512	N	-0-	-0-	-1512 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
12	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
01	1736	N	1602	-0-	-134 B	-0-	1602	3			N	-0-					-0-
02	1708	N	1572	-0-	-136 B	-0-	1572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	454	-0-	-1251 B	-0-	454	3			N	-0-					-0-
04	1560	N	284	-0-	-1276 B	-0-	284	3			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
12	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
01	2604	N	1845	-0-	-759 B	-0-	1845	3			N	-0-					-0-
02	1736	N	1595	-0-	-141 B	-0-	1595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1690	-0-	-170 B	-0-	1690	3			N	-0-					-0-
04	1800	N	1507	-0-	-293 B	-0-	1507	3			N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1909	N	1909	-0-	-0- B	-0-	775	1	1134	3	N	-0-					-0-
12	1078	N	1078	-0-	-0- B	-0-	500	1	578	3	N	-0-					-0-
01	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2282	N	2282	-0-	-0- B	-0-	510	1	1772	3	N	-0-					-0-
12	1804	N	1804	-0-	-0- B	-0-	425	1	1379	3	N	-0-					-0-
01	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		1770	-0-	1770 B	1770	305	1	1465	3	N	-0-					-0-
02	14B2 EXT		2414	-0-	2414 B	4184	260	1	2154	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4184																	
03	14B2 EXT		1047	-0-	1047 B	5231	260	1	787	3	N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	5231					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3400		3910	-0-	510 B	-2858	3910	3			N	-0-					-0-
12	3376		2114	-0-	-1262 B	-4120	2114	3			N	-0-					-0-
01	4774	#	2081	-0-	-2693 B	-6813	2081	3			N	-0-					-0-
02	4312	#	2927	-0-	-1385 B	-8198	2927	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6497 CANCELLED UNDERAGE -> -1701																	
*03	4247	#	643	-0-	-3604 B	-10101	643	3			N	-0-					-0-
*04	4110	#	NO RPT	-0-	-4110 B	-14211					N	NO RPT					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

11	3060	N	958	-0-	-2102 B	-0-	958	3			N	-0-					-0-
12	2480	N	1012	-0-	-1468 B	-0-	1012	3			N	-0-					-0-
01	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
02	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

11	2190	N	2059	-0-	-131 B	-0-	2059	3			N	-0-					-0-
12	2232	N	2177	-0-	-55 B	-0-	2177	3			N	-0-					-0-
01	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

11	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
12	372	N	291	-0-	-81 B	-0-	291	2			N	-0-					-0-
01	341	N	169	-0-	-172 B	-0-	169	2			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3930	#	1727	-0-	-2203 B	-2203	262	1	1465	2	N	-0-					-0-
12	4061	#	1629	-0-	-2432 B	-4635	300	1	1329	2	N	-0-					-0-
01	4061	#	1573	-0-	-2488 B	-7123	313	1	1260	2	N	-0-					-0-
02	3668	#	1533	-0-	-2135 B	-9258	296	1	1237	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9258																	
03	4061	#	NO RPT	-0-	-4061 B	-13319					N	NO RPT					-0-
04	3930	#	NO RPT	-0-	-3930 B	-17249					N	NO RPT					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1230	N	723	-0-	-507 B	-0-	723	3			N	-0-					-0-
12	1829	N	1685	-0-	-144 B	-0-	1685	3			N	-0-					-0-
01	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
02	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	387	-0-	-243	B	-0-	387	2			N	-0-					-0-
12	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
01	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
02	364	N	264	-0-	-100	B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	B	-0-	749	2			N	-0-					-0-
12	791	N	791	-0-	-0-	B	-0-	791	2			N	-0-					-0-
01	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					-0-
02	700	N	499	-0-	-201	B	-0-	499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-
04	720	N	NO RPT	-0-	-720	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1358	N	1358	-0-	-0-	B	-0-	1358	2			N	-0-					-0-
12	1447	N	1447	-0-	-0-	B	-0-	1447	2			N	-0-					-0-
01	1639	N	1639	-0-	-0-	B	-0-	1639	2			N	-0-					-0-
02	1283	N	1283	-0-	-0-	B	-0-	1283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	NO RPT	-0-	-1457	B	-0-					N	NO RPT					-0-
04	1590	N	NO RPT	-0-	-1590	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

11	2119	N	2119	-0-	-0-	B	-0-	2119	3			N	-0-					-0-
12	1912	N	1912	-0-	-0-	B	-0-	1912	3			N	-0-					-0-
01	1730	N	1730	-0-	-0-	B	-0-	1730	3			N	-0-					-0-
02	1988	N	1257	-0-	-731	B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2039	N	2039	-0-	-0-	B	-0-	2039	3			N	-0-					-0-
04	1680	N	1258	-0-	-422	B	-0-	1258	3			N	-0-					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1290	N	1214	-0-	-76	B	-0-	1214	3			N	-0-					-0-
12	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
01	1519	N	914	-0-	-605	B	-0-	914	3			N	-0-					-0-
02	1120	N	774	-0-	-346	B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
*04	1309	N	1309	-0-	-0-	B	-0-	1309	3			N	-0-					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

11	1410	N	1204	-0-	-206	B	-0-	1204	3			N	-0-					-0-
12	1544	N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-
01	1643	N	1276	-0-	-367	B	-0-	1276	3			N	-0-					-0-
02	1120	N	788	-0-	-332	B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
04	1230	N	1079	-0-	-151	B	-0-	1079	3			N	-0-					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

11	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
12	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
01	1333	N	1015	-0-	-318	B	-0-	1015	3			N	-0-					-0-
02	1344	N	897	-0-	-447	B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
04	990	N	854	-0-	-136	B	-0-	854	3			N	-0-					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

11	1710	N	-0-	-0-	-1710	B	-0-					N	-0-					-0-
12	1818	N	1818	-0-	-0-	B	-0-	1818	3			N	-0-					-0-
01	1995	N	1995	-0-	-0-	B	-0-	1995	3			N	-0-					-0-
02	2800	N	2862	-0-	62	B	62	2862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 62																		
03	2189	N	2127	-0-	-62	B	-0-	2127	3			N	-0-					-0-
04	1920	N	1100	-0-	-820	B	-0-	1100	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1444	N	1444	-0-	-0-	B	-0-	1444	3			N	-0-					-0-
12	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
01	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
02	1344	N	649	-0-	-695	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	255	-0-	-923	B	-0-	255	3			N	-0-					-0-
04	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	718	-0-	-62	B	-0-	718	2			N	-0-					-0-
12	806	N	665	-0-	-141	B	-0-	665	2			N	-0-					-0-
01	744	N	607	-0-	-137	B	-0-	607	2			N	-0-					-0-
02	672	N	650	-0-	-22	B	-0-	650	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-
04	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1710	-0-	-0-	B	-0-	806	1	904	3	N	-0-					-0-
12	1767	N	1710	-0-	-57	B	-0-	806	1	904	3	N	-0-					-0-
01	1705	N	-0-	-0-	-1705	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1710	N	1710	-0-	-0-	B	-0-	806	1	904	3	N	-0-					-0-

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7313	N	3716	-0-	-3597	B	-0-	806	1	2910	3	N	-0-					-0-
12	3689	N	2960	-0-	-729	B	-0-	624	1	2336	3	N	-0-					-0-
01	3596	N	-0-	-0-	-3596	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	3491	N	3491	-0-	-0-	B	-0-	650	1	2841	3	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8163	N	3662	-0-	-4501	B	-0-	348	1	3314	3	N	-0-					-0-
12	3381	N	3381	-0-	-0-	B	-0-	336	1	3045	3	N	-0-					-0-
01	4495	N	-0-	-0-	-4495	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1845	N	1845	-0-	-0-	B	-0-	138	1	1707	3	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1782	N	1782	-0-	-0-	B	-0-	806	1	976	3	N	-0-					-0-
12	1581	N	1545	-0-	-36	B	-0-	624	1	921	3	N	-0-					-0-
01	1488	N	-0-	-0-	-1488	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	329	-0-	-121 B	-0-	329	3			N	-0-					-0-
12	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
01	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
02	308	N	177	-0-	-131 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
01	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
02	504	N	493	-0-	-11 B	-0-	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-
04	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	757	-0-	-143 B	-0-	757	3			N	-0-					-0-
12	682	N	591	-0-	-91 B	-0-	591	3			N	-0-					-0-
01	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	998	-0-	-22 B	-0-	998	3			N	-0-					-0-
12	899	N	827	-0-	-72 B	-0-	827	3			N	-0-					-0-
01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1433	-0-	-37 B	-0-	372	1	1061	3	N	-0-					-0-
12	1519	N	1379	-0-	-140 B	-0-	300	1	1079	3	N	-0-					-0-
01	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1339	N	1339	-0-	-0- B	-0-	348	1	991	3	N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	163	-0-	-77 B	-0-	163	2			N	-0-					-0-
12	279	N	220	-0-	-59 B	-0-	220	2			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
02	140	N	139	-0-	-1 B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1482	N	1482	-0-	-0- B	-0-	1482	2			N	-0-					-0-
12	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
01	1327	N	1327	-0-	-0- B	-0-	1327	2			N	-0-					-0-
02	1372	N	1220	-0-	-152 B	-0-	1220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-
04	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
12	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
02	252	N	143	-0-	-109 B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
12	1426	N	780	-0-	-646 B	-0-	780	3			N	-0-					-0-
01	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1285	-0-	-125 B	-0-	1285	3			N	-0-					-0-
12	1519	N	1451	-0-	-68 B	-0-	1451	3			N	-0-					-0-
01	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
02	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	582	-0-	-18 B	-0-	582	3			N	-0-					-0-
12	620	N	448	-0-	-172 B	-0-	448	3			N	-0-					-0-
01	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	124	N	58	-0-	-66 B	-0-	58	2			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1482	N	1482	-0-	-0- B	-0-	372	1	1110	3	N	-0-					-0-
12	1561	N	1561	-0-	-0- B	-0-	348	1	1213	3	N	-0-					-0-
01	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1520	N	1520	-0-	-0- B	-0-	360	1	1160	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
12	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
01	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	885	-0-	-195 B	-0-	885	3			N	-0-					-0-
12	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
01	1209	N	966	-0-	-243 B	-0-	966	3			N	-0-					-0-
02	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
04	930	N	601	-0-	-329 B	-0-	601	3			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	-0-	-0-	-1140 B	-0-					N	21	20	1			8
12	1147	N	-0-	-0-	-1147 B	-0-					N	21	21	1			8
01	62	N	-0-	-0-	-62 B	-0-					N	34	41	1			1
02	760	N	760	-0-	-0- B	-0-	726	3	34	9	N	31	31	1			1
03/01 BALANCING DATE STATUS -> -0-																	
*03	736	N	736	-0-	-0- B	-0-	706	3	30	9	N	27	24	1			4
*04	1324	N	1324	-0-	-0- B	-0-	1303	3	21	9	N	19	10	1			12

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5242	N	4161	-0-	-1081 B	-0-	4161	2			N	-0-					-0-
12	3457	N	3457	-0-	-0- B	-0-	3457	2			N	-0-					-0-
01	3940	N	3940	-0-	-0- B	-0-	3940	2			N	-0-					-0-
02	3892	N	3278	-0-	-614 B	-0-	3278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	NO RPT	-0-	-3472 B	-0-					N	NO RPT					-0-
04	3810	N	NO RPT	-0-	-3810 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
01	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3045	-0-	45 B	45	3045	2			N	-0-					-0-
12	2626	N	2581	-0-	-45 B	-0-	2581	2			N	-0-					-0-
01	2784	N	2784	-0-	-0- B	-0-	2784	2			N	-0-					-0-
02	2856	#	2356	-0-	-500 B	-500	2356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -500																	
03	3162	#	NO RPT	-0-	-3162 B	-3662					N	NO RPT					-0-
04	3060	#	NO RPT	-0-	-3060 B	-6722					N	NO RPT					-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8992	N	6603	-0-	-2389 B	-0-	6603	2			N	-0-					-0-
12	5606	N	5606	-0-	-0- B	-0-	5606	2			N	-0-					-0-
01	5609	N	5609	-0-	-0- B	-0-	5609	2			N	-0-					-0-
02	6160	N	4932	-0-	-1228 B	-0-	4932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5611	N	NO RPT	-0-	-5611 B	-0-					N	NO RPT					-0-
04	5430	N	NO RPT	-0-	-5430 B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-
12	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
01	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
02	1120	N	741	-0-	-379 B	-0-	741	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
04	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
01	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
02	392	N	310	-0-	-82 B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
04	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
12	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
01	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	743	-0-	-37 B	-0-	743	2			N	-0-					-0-
12	806	N	588	-0-	-218 B	-0-	588	2			N	-0-					-0-
01	775	N	603	-0-	-172 B	-0-	603	2			N	-0-					-0-
02	700	N	547	-0-	-153 B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
04	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
12	1519	N	436	-0-	-1083 B	-0-	436	3			N	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
12	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
01	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
02	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

11	780	N	735	-0-	-45 B	-0-	735	2			N	-0-					-0-
12	837	N	684	-0-	-153 B	-0-	684	2			N	-0-					-0-
01	744	N	171	-0-	-573 B	-0-	171	2			N	-0-					-0-
02	700	N	95	-0-	-605 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

11	390	N	285	-0-	-105 B	-0-	285	3			N	-0-					-0-
12	465	N	338	-0-	-127 B	-0-	338	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

11	3169		2032	-0-	-1137 B	-1137	2032	3			N	-0-					-0-
12	3137		1469	-0-	-1668 B	-2805	1469	3			N	-0-					-0-
01	3348	#	1793	-0-	-1555 B	-4360	1793	3			N	-0-					-0-
02	3024	#	1693	-0-	-1331 B	-5691	1693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5691																	
*03	3348	#	968	-0-	-2380 B	-8071	968	3			N	-0-					-0-
*04	3240	#	NO RPT	-0-	-3240 B	-11311					N	NO RPT					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

11	2624	N	2624	-0-	-0- B	-0-	2624	3			N	-0-					-0-
12	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
01	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
02	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-
12	2280	N	2280	-0-	-0-	B	-0-	2280	3			N	-0-					-0-
01	1767	N	-0-	-0-	-1767	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	2051	N	2051	-0-	-0-	B	-0-	2051	3			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
02	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

11	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
12	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

11	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
12	1054	N	891	-0-	-163	B	-0-	891	3			N	-0-					-0-
01	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		315	-0-	315	B	315	315	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	201	-0-	-189 B	-0-	201	2			N	-0-					-0-
12	341	N	235	-0-	-106 B	-0-	235	2			N	-0-					-0-
01	372	N	269	-0-	-103 B	-0-	269	2			N	-0-					-0-
02	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	10	-0-	-830 B	-0-	10	3			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
12	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	4	-0-	-554 B	-0-	4	3			N	-0-					-0-
04	570	N	188	-0-	-382 B	-0-	188	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
12	682	N	528	-0-	-154 B	-0-	528	3			N	-0-					-0-
01	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
12	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
01	837	N	557	-0-	-280 B	-0-	557	3			N	-0-					-0-
02	924	N	439	-0-	-485 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	111	-0-	-850 B	-0-	111	3			N	-0-					-0-
04	540	N	388	-0-	-152 B	-0-	388	3			N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
12	434	N	393	-0-	-41 B	-0-	393	2			N	-0-					-0-
01	465	N	372	-0-	-93 B	-0-	372	2			N	-0-					-0-
02	448	N	403	-0-	-45 B	-0-	403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
12	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
01	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
12	1612	N	1535	-0-	-77 B	-0-	1535	3			N	-0-					-0-
01	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
02	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
12	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
01	1147	N	397	-0-	-750 B	-0-	397	3			N	-0-					-0-
02	1008	N	527	-0-	-481 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
*04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

11 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

11	570	N	7	-0-	-563 B	-377	7	3			N	-0-					-0-
12	434	N	101	-0-	-333 B	-377	101	3			N	-0-					-0-
01	0	N	160	-0-	160 B	-217	160	3			N	-0-					-0-
02	7	N	2	-0-	-5 B	-217	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -217																	
03	93	N	13	-0-	-80 B	-0-	13	3			N	-0-					-0-
*04	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

11	510	N	329	-0-	-181 B	-0-	329	3			N	-0-					-0-
12	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
01	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

11	660	N	276	-0-	-384 B	-0-	276	3			N	-0-					-0-
12	620	N	1	-0-	-619 B	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

11	924	N	327	-0-	-597 B	-0-	327	3			N	-0-					-0-
12	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
01	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
02	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	-0-	-0-	-1110	B	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

11	1350	N	1349	-0-	-1	B	-0-	1349	2			N	-0-					-0-
12	1395	N	1379	-0-	-16	B	-0-	1379	2			N	-0-					-0-
01	1395	N	1363	-0-	-32	B	-0-	1363	2			N	-0-					-0-
02	1260	N	1238	-0-	-22	B	-0-	1238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	NO RPT	-0-	-1364	B	-0-					N	NO RPT					-0-
04	1320	N	NO RPT	-0-	-1320	B	-0-					N	NO RPT					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

11	1290	N	375	-0-	-915	B	-0-	375	3			N	-0-					-0-
12	1379	N	1379	-0-	-0-	B	-0-	1379	3			N	-0-					-0-
01	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
02	2800	N	3679	-0-	879	B	879	3679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 879																		
*03	2305	N	1426	-0-	-879	B	-0-	1426	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

11 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

11	2376	N	2376	-0-	-0-	B	-0-	2376	2			N	-0-					-0-
12	1439	N	1439	-0-	-0-	B	-0-	1439	2			N	-0-					-0-
01	1290	N	1290	-0-	-0-	B	-0-	1290	2			N	-0-					-0-
02	2212	N	653	-0-	-1559	B	-0-	653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	NO RPT	-0-	-1426	B	-0-					N	NO RPT					-0-
04	1260	N	NO RPT	-0-	-1260	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
12	186	N	150	-0-	-36	B	-0-	150	2			N	-0-					-0-
01	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
02	308	N	81	-0-	-227	B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
12	595	N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-
01	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
02	644	N	577	-0-	-67	B	-0-	577	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	129	-0-	-460	B	-0-	126	2	3	9	N	3	4	1			2
04	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					2

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
12	527	N	313	-0-	-214	B	-0-	313	2			N	-0-					-0-
01	496	N	360	-0-	-136	B	-0-	360	2			N	-0-					-0-
02	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1381	N	1381	-0-	-0-	B	-0-	1381	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4004	-0-	1004	B	1290	4004	3			N	-0-					-0-
12	3100	N	4214	-0-	1114	B	2404	4214	3			N	-0-					-0-
01	3100	N	4538	-0-	1438	B	3842	4538	3			N	-0-					-0-
02	5239	R	1397	-0-	-3842	B	-0-	1397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4123	#	364	-0-	-3759	B	-3759	364	3			N	-0-					-0-
*04	4080	#	NO RPT	-0-	-4080	B	-7839					N	NO RPT					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	435	-0-	-65	B	-0-	435	3			N	-0-					-0-
12	499	N	-0-	-0-	-499	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2544	N	2544	-0-	-0-	B	-0-	676	1	1868	3	N	-0-					-0-
12	2976	N	1221	-0-	-1755	B	-0-	312	1	909	3	N	-0-					-0-
01	2728	N	-0-	-0-	-2728	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	3000	N	3047	-0-	47	B	47	754	1	2293	3	N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	625	-0-	-35	B	-0-	625	2			N	-0-					-0-
12	651	N	540	-0-	-111	B	-0-	540	2			N	-0-					-0-
01	651	N	477	-0-	-174	B	-0-	477	2			N	-0-					-0-
02	588	N	415	-0-	-173	B	-0-	415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	431	-0-	-96	B	-0-	386	2	45	9	N	41	52	1			26
04	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					26

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	123	-0-	-327	B	-0-	123	2			N	-0-					-0-
12	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
01	279	N	32	-0-	-247	B	-0-	32	2			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1180	-0-	-50	B	-0-	540	1	640	3	N	-0-					-0-
12	2201	N	1610	-0-	-591	B	-0-	540	1	1070	3	N	-0-					-0-
01	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
02	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1677	N	668	-0-	-1009	B	-0-	668	3			N	-0-					-0-
12	2838	N	2838	-0-	-0-	B	-0-	2838	3			N	-0-					-0-
01	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
02	2449	N	2449	-0-	-0-	B	-0-	2449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1611	-0-	-129	B	-0-	1611	3			N	-0-					-0-
12	1891	N	1310	-0-	-581	B	-0-	1310	3			N	-0-					-0-
01	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-
02	2203	N	2203	-0-	-0-	B	-0-	2203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3615		748	-0-	-2867	B	-17379	748	3			N	-0-					-0-
12	3596		9770	-0-	6174	B	-11205	9770	3			N	-0-					-0-
01	4588	#	8548	-0-	3960	B	-7245	8548	3			N	-0-					-0-
02	0	N	2155	-0-	2155	B	-5090	2155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5090																		
03	0	N	310	-0-	310	B	-4780	310	3			N	-0-					-0-
*04	9450	#	NO RPT	-0-	-9450	B	-14230					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	863	-0-	-187 B	-0-	863	2			N	-0-					-0-
12	992	N	920	-0-	-72 B	-0-	920	2			N	-0-					-0-
01	992	N	960	-0-	-32 B	-0-	960	2			N	-0-					-0-
02	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	548	-0-	-382 B	-0-	531	2	17	9	N	15	19	1			3
04	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					3

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1151	-0-	-409 B	-0-	1151	2			N	-0-					-0-
12	1426	N	993	-0-	-433 B	-0-	993	2			N	-0-					-0-
01	1426	N	977	-0-	-449 B	-0-	977	2			N	-0-					-0-
02	1064	N	853	-0-	-211 B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	658	-0-	-334 B	-0-	585	2	73	9	N	66	87	1			42
04	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					42

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	105	-0-	-885 B	-0-	105	3			N	-0-					-0-
12	651	N	272	-0-	-379 B	-0-	272	3			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	5	-0-	-274 B	-0-	5	3			N	-0-					-0-
04	240	N	4	-0-	-236 B	-0-	4	3			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4970		1088	-0-	-3882 B	-5040	1088	3			N	-0-					-0-
12	1736	N	3074	-0-	1338 B	-3702	3074	3			N	-0-					-0-
01	0	N	2910	-0-	2910 B	-792	2910	3			N	-0-					-0-
02	1388	N	2180	-0-	792 B	-0-	2180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1746	-0-	-324 B	-0-	1746	2			N	-0-					-0-
12	1922	N	1479	-0-	-443 B	-0-	1479	2			N	-0-					-0-
01	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
02	1742	N	1742	-0-	-0- B	-0-	1742	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	543	-0-	-945 B	-0-	490	2	53	9	N	48	44	1			26
04	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					26

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3322		2411	-0-	-911 B	-3353	450	1	1961	3	N	-0-					-0-
12	3295	N	2025	-0-	-1270 B	-3353	450	1	1575	3	N	-0-					-0-
01	0	N	2063	-0-	2063 B	-1290	450	1	1613	3	N	-0-					-0-
02	108	N	1398	-0-	1290 B	-0-	450	1	948	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	982	N	982	-0-	-0- B	-0-	450	1	532	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
12	1054	N	761	-0-	-293 B	-0-	761	2			N	-0-					-0-
01	899	N	680	-0-	-219 B	-0-	680	2			N	-0-					-0-
02	868	N	215	-0-	-653 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	-0-	-0-	-775 B	-0-					N	1	1	1			-0-
04	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1392	-0-	-348 B	-0-	324	1	1068	3	N	-0-					-0-
12	1829	N	1113	-0-	-716 B	-0-	276	1	837	3	N	-0-					-0-
01	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1200	N	1200	-0-	-0- B	-0-	348	1	852	3	N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10048	N	5133	-0-	-4915 B	-0-	992	1	4141	3	N	-0-					-0-
12	5952	N	4868	-0-	-1084 B	-0-	928	1	3940	3	N	-0-					-0-
01	4929	N	-0-	-0-	-4929 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5800	N	5800	-0-	-0- B	-0-	896	1	4904	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3151		1938	-0-	-1213 B	-1677	990	1	948	3	N	-0-					-0-
12	3121	N	1875	-0-	-1246 B	-1677	990	1	885	3	N	-0-					-0-
01	778	N	2455	-0-	1677 B	-0-	990	1	1465	3	N	-0-					-0-
02	1967	N	1967	-0-	-0- B	-0-	990	1	977	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1581	N	1581	-0-	-0- B	-0-	990	1	591	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
01	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
02	728	N	662	-0-	-66 B	-0-	662	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	642	-0-	-71 B	-0-	639	2	3	9	N	3	14	1			5
04	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	955	N	454	-0-	-501 B	-0-	454	3			N	-0-					-0-
12	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
01	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
02	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6438	N	3080	-0-	-3358 B	-0-	3080	3			N	-0-					-0-
12	3341	N	3341	-0-	-0- B	-0-	3341	3			N	-0-					-0-
01	3348	N	-0-	-0-	-3348 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2377	N	2377	-0-	-0- B	-0-	2377	3			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4648	N	1980	-0-	-2668 B	-0-	1980	3			N	-0-					-0-
12	2686	N	2686	-0-	-0- B	-0-	2686	3			N	-0-					-0-
01	2666	N	-0-	-0-	-2666 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
12	434	N	427	-0-	-7 B	-0-	427	2			N	-0-					-0-
01	434	N	349	-0-	-85 B	-0-	349	2			N	-0-					-0-
02	476	N	320	-0-	-156 B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6928	N	3905	-0-	-3023 B	-0-	1302	1	2603	3	N	-0-					-0-
12	3979	N	3979	-0-	-0- B	-0-	1302	1	2677	3	N	-0-					-0-
01	3038	N	-0-	-0-	-3038 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3291	N	3291	-0-	-0- B	-0-	1008	1	2283	3	N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	125	-0-	-265 B	-0-	125	3			N	-0-					-0-
12	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
01	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
02	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1078	-0-	-1922 B	34667	156	1	922	3	N	-0-					-0-
12	3100	N	624	-0-	-2476 B	32191	96	1	528	3	N	-0-					-0-
01	3100	N	-0-	-0-	-3100 B	29091					N	-0-					-0-
02	2800	N	-0-	-0-	-2800 B	26291					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 26291																	
03	3100	N	-0-	-0-	-3100 B	23191					N	-0-					-0-
04	3000	N	2215	-0-	-785 B	22406	336	1	1879	3	N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					20
12	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					20
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					20
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					20

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3878		5731	-0-	1853 B	5939	451	1	5280	3	N	-0-					-0-
12	3857		5466	-0-	1609 B	7548	451	1	5015	3	N	-0-					-0-
01	12006	R	4458	-0-	-7548 B	-0-	451	1	4007	3	N	-0-					-0-
02	5320	#	4521	-0-	-799 B	-799	451	1	4070	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -799																	
*03	5921	#	2339	-0-	-3582 B	-4381	451	1	1888	3	N	-0-					-0-
*04	5730	#	NO RPT	-0-	-5730 B	-10111					N	NO RPT					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3334		4004	-0-	670 B	2575	4004	3			N	-0-					-0-
12	3309		4230	-0-	921 B	3496	4230	3			N	-0-					-0-
01	8034	R	4538	-0-	-3496 B	-0-	4538	3			N	-0-					-0-
02	4159	R	4159	-0-	-0- B	-0-	4159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4371	#	2739	-0-	-1632 B	-1632	2739	3			N	-0-					-0-
*04	4230	#	NO RPT	-0-	-4230 B	-5862					N	NO RPT					-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0- B	-0-	264	1	949	3	N	-0-					-0-
12	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1246	N	1246	-0-	-0- B	-0-	156	1	1090	3	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2041	-0-	-209 B	-0-	540	1	1501	3	N	-0-					-0-
12	2263	N	2035	-0-	-228 B	-0-	522	1	1513	3	N	-0-					-0-
01	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1859	N	1859	-0-	-0- B	-0-	450	1	1409	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2283	N	2283	-0-	-0- B	-0-	348	1	1935	3	N	-0-					-0-
12	1871	N	1282	-0-	-589 B	-0-	192	1	1090	3	N	-0-					-0-
01	2449	N	-0-	-0-	-2449 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2251	N	2251	-0-	-0- B	-0-	312	1	1939	3	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1908	N	1908	-0-	-0- B	-0-	676	1	1232	3	N	-0-					-0-
12	1802	N	1802	-0-	-0- B	-0-	650	1	1152	3	N	-0-					-0-
01	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	777	-0-	207 B	-21556	777	3			N	-0-					-0-
12	589	N	624	-0-	35 B	-21521	624	3			N	-0-					-0-
01	0	N	590	-0-	590 B	-20931	590	3			N	-0-					-0-
02	0	N	539	-0-	539 B	-20392	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3573 CANCELLED UNDERAGE -> -16819																	
03	0	N	275	-0-	275 B	-3298	275	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-3298					N	NO RPT					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1746	N	1281	-0-	-465 B	-0-	1281	3			N	-0-					-0-
12	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
01	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2137	-0-	-83 B	-3495	2137	3			Y	-0-					-0-
12	2232	N	1504	-0-	-728 B	-3495	1504	3			Y	-0-					-0-
01	0	N	550	-0-	550 B	-2945	550	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-2945					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -1463 CANCELLED UNDERAGE -> -1482																	
03	0	N	-0-	-0-	-0- B	-1463					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0- B	-1463					Y	NO RPT					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1195	N	1195	-0-	-0- B	-0-	91	1	1104	3	N	-0-					-0-
12	1152	N	1152	-0-	-0- B	-0-	91	1	1061	3	N	-0-					-0-
01	981	N	981	-0-	-0- B	-0-	91	1	890	3	N	-0-					-0-
02	953	N	953	-0-	-0- B	-0-	91	1	862	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	335	N	335	-0-	-0- B	-0-	91	1	244	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	#	720	-0-	-2370 B	-5725	120	1	600	3	N	-0-					-0-
12	3193	#	1780	-0-	-1413 B	-7138	300	1	1480	3	N	-0-					-0-
01	3193	#	-0-	-0-	-3193 B	-10331					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-10331					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10066 CANCELLED UNDERAGE -> -265																	
03	0	N	-0-	-0-	-0- B	-10066					N	-0-					-0-
04	0	N	2093	-0-	2093 B	-7973	360	1	1733	3	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	598	-0-	-62 B	-0-	598	3			N	-0-					-0-
12	620	N	551	-0-	-69 B	-0-	551	3			N	-0-					-0-
01	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5329	N	806	-0-	-4523 B	-0-	806	1			N	-0-					-0-
12	4991	N	-0-	-0-	-4991 B	-0-					N	-0-					-0-
01	4526	N	-0-	-0-	-4526 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	947	N	947	-0-	-0- B	-0-	195	1	752	3	N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14032	N	6425	-0-	-7607 B	-0-	6425	3			N	-0-					-0-
12	7533	N	4528	-0-	-3005 B	-0-	4528	3			N	-0-					-0-
01	7595	N	-0-	-0-	-7595 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1530	-0-	-90 B	-0-	372	1	1158	3	N	-0-					-0-
12	1488	N	1405	-0-	-83 B	-0-	348	1	1057	3	N	-0-					-0-
01	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1742	N	1742	-0-	-0- B	-0-	360	1	1382	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6265	N	3412	-0-	-2853 B	-0-	3412	3			Y	-0-					-0-
12	3572	N	3572	-0-	-0- B	-0-	3572	3			Y	-0-					-0-
01	2024	N	2024	-0-	-0- B	-0-	2024	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

11	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
12	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
01	1736	N	606	-0-	-1130 B	-0-	606	3			N	-0-					-0-
02	1708	N	777	-0-	-931 B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
*04	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

11	7543	N	3629	-0-	-3914 B	-0-	372	1	3257	3	N	-0-					-0-
12	3875	N	3339	-0-	-536 B	-0-	324	1	3015	3	N	-0-					-0-
01	3906	N	-0-	-0-	-3906 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3662	N	3662	-0-	-0- B	-0-	336	1	3326	3	N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

11	1069	N	1069	-0-	-0- B	-0-	1069	3			Y	-0-					-0-
12	707	N	707	-0-	-0- B	-0-	707	3			Y	-0-					-0-
01	656	N	656	-0-	-0- B	-0-	656	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	363	N	363	-0-	-0- B	-0-	363	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	418	-0-	-32 B	-0-	418	2			N	-0-					-0-
12	496	N	386	-0-	-110 B	-0-	386	2			N	-0-					-0-
01	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	295	-0-	-1295 B	-8336	295	3			N	-0-					-0-
12	1147	N	2118	-0-	971 B	-7365	2118	3			N	-0-					-0-
01	0	N	1455	-0-	1455 B	-5910	1455	3			N	-0-					-0-
02	0	N	1959	-0-	1959 B	-3951	1959	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3951																	
*03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1110	-0-	-30 B	-0-	1110	3			N	-0-					-0-
12	1271	N	712	-0-	-559 B	-0-	712	3			N	-0-					-0-
01	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9261	N	4479	-0-	-4782 B	-0-	1147	1	3332	3	N	-0-					-0-
12	4929	N	3606	-0-	-1323 B	-0-	999	1	2607	3	N	-0-					-0-
01	4774	N	-0-	-0-	-4774 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4414	N	4414	-0-	-0- B	-0-	1036	1	3378	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	655	-0-	-35 B	-0-	655	3			N	-0-					-0-
12	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
01	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5656	N	4396	-0-	-1260 B	-0-	4396	2			N	-0-					-0-
12	3533	N	3533	-0-	-0- B	-0-	3533	2			N	-0-					-0-
01	3736	N	3736	-0-	-0- B	-0-	3736	2			N	-0-					-0-
02	4116	N	3315	-0-	-801 B	-0-	3315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	830	-0-	-2704 B	-0-	810	2	20	9	N	18	22	1			13
04	3630	N	NO RPT	-0-	-3630 B	-0-					N	NO RPT					13

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	919	N	919	-0-	-0- B	-0-	40	1	879	3	N	-0-					-0-
12	1908	N	1908	-0-	-0- B	-0-	88	1	1820	3	N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
12	868	N	603	-0-	-265 B	-0-	603	3			N	-0-					-0-
01	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
02	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	534	-0-	-366 B	-0-	534	3			N	-0-					-0-
12	837	N	616	-0-	-221 B	-0-	616	3			N	-0-					-0-
01	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
12	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
01	1891	N	137	-0-	-1754 B	-0-	137	3			N	-0-					-0-
02	2044	N	1589	-0-	-455 B	-0-	1589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2484	N	2484	-0-	-0- B	-0-	2484	3			N	-0-					-0-
*04	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1208	N	1208	-0-	-0- B	-0-	217	1	991	3	N	-0-					-0-
12	1467	N	1467	-0-	-0- B	-0-	210	1	1257	3	N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	N	4916	-0-	-5794 B	218	1073	1	3843	3	N	-0-					-0-
12	6665	N	4505	-0-	-2160 B	-0-	740	1	3765	3	N	-0-					-0-
01	6014	N	-0-	-0-	-6014 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3856	N	3856	-0-	-0- B	-0-	703	1	3153	3	N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	155	-0-	-235 B	-0-	155	2			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
02	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	56	-0-	-223 B	-0-	56	2			N	-0-					5
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					5

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
12	2220	N	2220	-0-	-0- B	-0-	2220	2			N	-0-					-0-
01	1905	N	1905	-0-	-0- B	-0-	1905	2			N	-0-					-0-
02	1904	N	1534	-0-	-370 B	-0-	1534	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	565	-0-	-1667 B	-0-	562	2	3	9	N	3					31
04	1830	N	NO RPT	-0-	-1830 B	-0-					N	NO RPT					31

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3045	N	2452	-0-	-593 B	-0-	2452	2			N	-0-					-0-
12	2668	N	2668	-0-	-0- B	-0-	2668	2			N	-0-					-0-
01	2602	N	2602	-0-	-0- B	-0-	2602	2			N	-0-					-0-
02	2296	N	2013	-0-	-283 B	-0-	2013	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	-0-	-0-	-2666 B	-0-					N	4					42
04	2520	N	NO RPT	-0-	-2520 B	-0-					N	NO RPT					42

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4534	N	2662	-0-	-1872 B	-0-	2662	2			N	-0-					-0-
12	2604	N	2333	-0-	-271 B	-0-	2333	2			N	-0-					-0-
01	2310	N	2310	-0-	-0- B	-0-	2310	2			N	-0-					-0-
02	2503	N	2503	-0-	-0- B	-0-	2503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1516	-0-	-809 B	-0-	1509	2	7	9	N	6	11	7			1
04	2250	N	NO RPT	-0-	-2250 B	-0-					N	NO RPT					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	606	-0-	-294	B	-0-	293	1	313	3	N	-0-					-0-
12	744	N	477	-0-	-267	B	-0-	293	1	184	3	N	-0-					-0-
01	517	N	517	-0-	-0-	B	-0-	293	1	224	3	N	-0-					-0-
02	448	N	448	-0-	-0-	B	-0-	60	1	388	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	287	N	287	-0-	-0-	B	-0-	60	1	227	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
12	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	N	5627	-0-	1667	B	-8021	5627	3			N	-0-					-0-
12	3317	N	3797	-0-	480	B	-7541	3797	3			N	-0-					-0-
01	2883	N	-0-	-0-	-2883	B	-7541					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-7541					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1810 CANCELLED UNDERAGE -> -5731																		
03	5828	#	-0-	-0-	-5828	B	-7638					N	-0-					-0-
04	5640	#	941	-0-	-4699	B	-12337	941	3			N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	8	-0-	-442	B	-0-	8	3			N	-0-					-0-
12	217	N	2	-0-	-215	B	-0-	2	3			N	-0-					-0-
01	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	1146	-0-	-0-	B	-0-	1146	2			N	-0-					-0-
12	1206	N	1206	-0-	-0-	B	-0-	1206	2			N	-0-					-0-
01	1171	N	1171	-0-	-0-	B	-0-	1171	2			N	-0-					-0-
02	1078	N	1078	-0-	-0-	B	-0-	1078	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1021	-0-	-188	B	-0-	1015	2	6	9	N	5	7	7			-0-
04	1140	N	NO RPT	-0-	-1140	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	57	-0-	-573 B	-0-	57	3			N	-0-					-0-
12	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
01	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	137	-0-	-793 B	-0-	137	3			N	-0-					-0-
04	1080	N	507	-0-	-573 B	-0-	507	3			N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	3073	-0-	2443 B	-5394	550	1	2523	3	N	-0-					-0-
12	868	N	3124	-0-	2256 B	-3138	550	1	2574	3	N	-0-					-0-
01	1860	N	-0-	-0-	-1860 B	-3138					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-3138					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2327 CANCELLED UNDERAGE -> -811																	
03	0	N	-0-	-0-	-0- B	-2327					N	-0-					-0-
04	0	N	856	-0-	856 B	-1471	550	1	306	3	N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8687	N	4315	-0-	-4372 B	-0-	4315	3			N	-0-					-0-
12	4278	N	3978	-0-	-300 B	-0-	3978	3			N	-0-					-0-
01	4371	N	-0-	-0-	-4371 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3615	N	3615	-0-	-0- B	-0-	3615	3			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
01	372	N	309	-0-	-63 B	-0-	309	2			N	-0-					-0-
02	308	N	263	-0-	-45 B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	801	N	801	-0-	-0- B	-0-	801	2			N	-0-	1	1			-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	1673	-0-	-1087 B	-0-	1673	3			N	-0-					-0-
12	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
01	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
02	1568	N	1513	-0-	-55 B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1336	-0-	-121 B	-0-	1336	3			N	-0-					-0-
04	1800	N	1521	-0-	-279 B	-0-	1521	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	312	-0-	-1848 B	-0-	312	1			N	-0-					-0-
12	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
01	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
12	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
02	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5625	N	2769	-0-	-2856 B	-0-	806	1	1963	3	N	-0-					-0-
12	2852	N	2084	-0-	-768 B	-0-	728	1	1356	3	N	-0-					-0-
01	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
12	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
01	1302	N	1094	-0-	-208 B	-0-	1094	3			N	-0-					-0-
02	1092	N	968	-0-	-124 B	-0-	968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1072	-0-	-75 B	-0-	1072	3			N	-0-					-0-
04	1050	N	976	-0-	-74 B	-0-	976	3			N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2156	-0-	-94 B	-0-	2156	3			N	-0-					-0-
12	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
01	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8651	N	4193	-0-	-4458 B	-0-	4193	3			N	-0-					-0-
12	4066	N	4066	-0-	-0- B	-0-	4066	3			N	-0-					-0-
01	4464	N	-0-	-0-	-4464 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4162	N	4162	-0-	-0- B	-0-	4162	3			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8313	N	4155	-0-	-4158 B	-0-	4155	3			N	-0-					-0-
12	3968	N	2513	-0-	-1455 B	-0-	2513	3			N	-0-					-0-
01	4154	N	-0-	-0-	-4154 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	955	-0-	-65 B	-0-	603	1	352	2	N	-0-					-0-
12	1054	N	965	-0-	-89 B	-0-	623	1	342	2	N	-0-					-0-
01	1054	N	904	-0-	-150 B	-0-	623	1	281	2	N	-0-					-0-
02	896	N	789	-0-	-107 B	-0-	563	1	226	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1981	N	1981	-0-	-0- B	-0-	1930	2	51	9	N	46	52	1			9
04	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					9

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	122	-0-	-628 B	-0-	122	3			N	-0-					-0-
12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
01	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3252		2580	-0-	-672 B	-528	330	1	2250	3	N	-0-					-0-
12	3296	N	2977	-0-	-319 B	-528	330	1	2647	3	N	-0-					-0-
01	818	N	1346	-0-	528 B	-0-	330	1	1016	3	N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14224	N	7291	-0-	-6933 B	-0-	7291	3			N	-0-					-0-
12	6962	N	6962	-0-	-0- B	-0-	6962	3			N	-0-					-0-
01	6944	N	-0-	-0-	-6944 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	7032	N	7032	-0-	-0- B	-0-	7032	3			N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
02	700	N	459	-0-	-241 B	-0-	459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	25	-0-	-440 B	-0-	23	2	2	9	N	2	6	1			4
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					4

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	N	1599	-0-	-0- B	-0-	372	1	1227	3	N	-0-					-0-
12	1561	N	1561	-0-	-0- B	-0-	372	1	1189	3	N	-0-					-0-
01	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1486	N	1486	-0-	-0- B	-0-	1486	2			N	-0-					-0-
12	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
01	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
02	1400	N	1263	-0-	-137 B	-0-	1263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	64	-0-	-1021 B	-0-	24	2	40	9	N	36	32	1			27
04	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					27

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
02	420	N	316	-0-	-104 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	15	-0-	-264 B	-0-	6	2	9	9	N	8	8	1			7
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					7

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
02	392	N	239	-0-	-153 B	-0-	239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	59	-0-	-189 B	-0-	58	2	1	9	N	1	3	1			2
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2223	N	2223	-0-		-0-	B	-0-	2223	3			N	-0-				-0-
12	2542	N	2326	-0-		-216	B	-0-	2326	3			N	-0-				-0-
01	2666	N	-0-	-0-		-2666	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	1407	N	1407	-0-		-0-	B	-0-	1407	3			N	-0-				-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-		-0-	B	-0-	306	3			N	-0-				-0-
12	210	N	210	-0-		-0-	B	-0-	210	3			N	-0-				-0-
01	155	N	-0-	-0-		-155	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	64	N	64	-0-		-0-	B	-0-	64	3			N	-0-				-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-		-0-	B	-0-	72	3			N	-0-				-0-
12	93	N	-0-	-0-		-93	B	-0-					N	-0-				-0-
01	31	N	-0-	-0-		-31	B	-0-					N	-0-				-0-
02	56	N	-0-	-0-		-56	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-		-180	B	-0-					N	-0-				-0-
12	570	N	570	-0-		-0-	B	-0-	570	3			N	-0-				-0-
01	1246	N	1246	-0-		-0-	B	-0-	1246	3			N	-0-				-0-
02	789	N	789	-0-		-0-	B	-0-	789	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	88	-0-		-470	B	-0-	88	3			N	-0-				-0-
04	1200	N	406	-0-		-794	B	-0-	406	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
12	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
01	1736	N	910	-0-	-826 B	-0-	910	3			N	-0-					-0-
02	1680	N	930	-0-	-750 B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
04	870	N	311	-0-	-559 B	-0-	311	3			N	-0-					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

11	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
12	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
01	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
02	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	339	-0-	-715 B	-0-	305	2	34	9	N	31	25	1			22
04	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					22

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

11	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
12	868	N	808	-0-	-60 B	-0-	808	2			N	-0-					-0-
01	775	N	754	-0-	-21 B	-0-	754	2			N	-0-					-0-
02	784	N	725	-0-	-59 B	-0-	725	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	397	-0-	-409 B	-0-	397	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
12	465	N	415	-0-	-50 B	-0-	415	2			N	-0-					-0-
01	465	N	413	-0-	-52 B	-0-	413	2			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	203	-0-	-200 B	-0-	203	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

11	2084	N	2084	-0-	-0- B	-0-	2084	2			N	-0-					-0-
12	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-
01	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-					-0-
02	1932	N	1614	-0-	-318 B	-0-	1614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	361	-0-	-1189 B	-0-	350	2	11	9	N	10	12	1			8
04	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					8

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2163	-0-	-417 B	-0-	2163	3			N	-0-					-0-
12	2763	N	2763	-0-	-0- B	-0-	2763	3			N	-0-					-0-
01	3100	N	2539	-0-	-561 B	-0-	2539	3			N	-0-					-0-
02	2016	N	-0-	-0-	-2016 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	-0-	-0-	-2759 B	-0-					N	-0-					-0-
04	2460	N	1371	-0-	-1089 B	-0-	1371	3			N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1715	N	1715	-0-	-0- B	-0-	1715	2			N	-0-					-0-
12	1922	N	1521	-0-	-401 B	-0-	1521	2			N	-0-					-0-
01	1922	N	1487	-0-	-435 B	-0-	1487	2			N	-0-					-0-
02	1719	N	1719	-0-	-0- B	-0-	1719	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2820	-0-	-180 B	1066	2820	3			N	-0-					-0-
12	3100	N	2218	-0-	-882 B	184	2218	3			N	-0-					-0-
01	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
12	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	67	-0-	-143 B	-0-	67	3			N	-0-					-0-
12	434	N	308	-0-	-126 B	-0-	308	3			N	-0-					-0-
01	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	10	-0-	-300 B	-0-	10	3			N	-0-					-0-
*04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
12	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
02	504	N	423	-0-	-81 B	-0-	423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	492	-0-	-4 B	-0-	474	2	18	9	N	16	14	1			12
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					12

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	3	-0-	-687 B	-0-	3	3			N	-0-					-0-
12	279	N	33	-0-	-246 B	-0-	33	3			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
02	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1749	-0-	-471	B	-0-	1749	3			N	-0-					-0-
12	1457	N	1339	-0-	-118	B	-0-	1339	3			N	-0-					-0-
01	1860	N	-0-	-0-	-1860	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	2320	N	2320	-0-	-0-	B	-0-	2320	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2434	N	2434	-0-	-0-	B	-0-	360	1	2074	3	N	-0-					-0-
12	2387	N	1793	-0-	-594	B	-0-	264	1	1529	3	N	-0-					-0-
01	2449	N	-0-	-0-	-2449	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	2116	N	2116	-0-	-0-	B	-0-	300	1	1816	3	N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1148	-0-	-52	B	-0-	1148	3			N	-0-					-0-
12	1240	N	992	-0-	-248	B	-0-	992	3			N	-0-					-0-
01	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
12	1147	N	1057	-0-	-90	B	-0-	1057	3			N	-0-					-0-
01	1271	N	-0-	-0-	-1271	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2318	N	2318	-0-	-0-	B	-0-	2318	3			N	-0-					-0-
12	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-
01	2387	N	-0-	-0-	-2387	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	2187	N	2187	-0-	-0-	B	-0-	2187	3			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-					-0-
12	551	N	551	-0-	-0-	B	-0-	551	2			N	-0-					-0-
01	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-
02	840	N	507	-0-	-333	B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	86	-0-	-472	B	-0-	68	2	18	9	N	16	14	1			12
04	720	N	NO RPT	-0-	-720	B	-0-					N	NO RPT					12

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-
12	1798	N	1667	-0-	-131 B	-0-	1667	2			N	-0-					-0-
01	1705	N	1507	-0-	-198 B	-0-	1507	2			N	-0-					-0-
02	1568	N	1324	-0-	-244 B	-0-	1324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT					-0-
04	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT					-0-

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1898		4167	-0-	2269 B	5212	4167	2			N	-0-					-0-
12	1894		3681	-0-	1787 B	6999	3681	2			N	-0-					-0-
01	10829	R	3830	-0-	-6999 B	-0-	3830	2			N	-0-					-0-
02	3892	#	3320	-0-	-572 B	-572	3320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -572																	
03	4309	#	2865	-0-	-1444 B	-2016	2845	2	20	9	N	18					29
04	4170	#	NO RPT	-0-	-4170 B	-6186					N	NO RPT					29

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8007	N	3803	-0-	-4204 B	-0-	3803	3			N	-0-					-0-
12	4030	N	3549	-0-	-481 B	-0-	3549	3			N	-0-					-0-
01	4216	N	-0-	-0-	-4216 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3007	N	3007	-0-	-0- B	-0-	3007	3			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
12	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
01	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
02	1036	N	927	-0-	-109 B	-0-	927	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
04	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8046	N	3948	-0-	-4098 B	-0-	3948	3			N	-0-					-0-
12	3983	N	3983	-0-	-0- B	-0-	3983	3			N	-0-					-0-
01	4092	N	-0-	-0-	-4092 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4391	N	4391	-0-	-0- B	-0-	4391	3			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
12	2266	N	2266	-0-	-0- B	-0-	2266	3			N	-0-					-0-
01	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
12	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
01	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
02	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	592	-0-	-8	B	-0-	46	1	546	3	N	-0-					-0-
12	574	N	574	-0-	-0-	B	-0-	46	1	528	3	N	-0-					-0-
01	529	N	529	-0-	-0-	B	-0-	46	1	483	3	N	-0-					-0-
02	520	N	520	-0-	-0-	B	-0-	46	1	474	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	299	N	299	-0-	-0-	B	-0-	46	1	253	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1	-0-	-1049	B	-0-	1	3			N	-0-					-0-
12	589	N	183	-0-	-406	B	-0-	183	3			N	-0-					-0-
01	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1906	-0-	-254	B	-0-	1906	3			N	-0-					-0-
12	2295	N	2295	-0-	-0-	B	-0-	2295	3			N	-0-					-0-
01	2449	N	2200	-0-	-249	B	-0-	2200	3			N	-0-					-0-
02	1792	N	1487	-0-	-305	B	-0-	1487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2431	N	2431	-0-	-0-	B	-0-	2431	3			N	-0-					-0-
04	2130	N	1339	-0-	-791	B	-0-	1339	3			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
01	62	N	-0-	-0-	62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	1404	-0-	-1206 B	-1087	1404	3			N	-0-					-0-
12	2790	N	248	-0-	-2542 B	-1087	248	3			N	-0-					-0-
01	0	N	46	-0-	46 B	-1041	46	3			N	-0-					-0-
02	1491	N	2532	-0-	1041 B	-0-	2532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2159	N	2159	-0-	-0- B	-0-	2159	2			N	-0-					-0-
12	1731	N	1731	-0-	-0- B	-0-	1731	2			N	-0-					-0-
01	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					-0-
02	2016	N	932	-0-	1084 B	-0-	932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	-0-	-0-	1736 B	-0-					N	11	30	1			18
04	1290	N	NO RPT	-0-	1290 B	-0-					N	NO RPT					18

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
12	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
01	2077	N	1759	-0-	318 B	-0-	1759	3			N	-0-					-0-
02	1736	N	1568	-0-	168 B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1715	-0-	83 B	-0-	1715	3			N	-0-					-0-
04	1710	N	1604	-0-	106 B	-0-	1604	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

11	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
12	1612	N	1501	-0-	-111 B	-0-	1501	3			N	-0-					-0-
01	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

11	900	N	37	-0-	-863 B	-0-	37	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

11	2964		3324	-0-	360 B	-7826	3324	2			N	-0-					-0-
12	651	N	2591	-0-	1940 B	-5886	2591	2			N	-0-					-0-
01	961	N	2732	-0-	1771 B	-4115	2732	2			N	-0-					-0-
02	3108	#	2729	-0-	-379 B	-4494	2729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3133 CANCELLED UNDERAGE -> -1361																	
03	3441	#	647	-0-	-2794 B	-5927	636	2	11	9	N	10	16	1			9
04	3330	#	NO RPT	-0-	-3330 B	-9257					N	NO RPT					9

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

11	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
12	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
01	868	N	588	-0-	-280 B	-0-	588	3			N	-0-					-0-
02	700	N	583	-0-	-117 B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	703	-0-	-10 B	-0-	703	3			N	-0-					-0-
*04	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

11	1140	N	1108	-0-	-32 B	-0-	1082	3	26	9	N	24	24	1			8
12	1178	N	1044	-0-	-134 B	-0-	1016	3	28	9	N	25	24	1			9
01	1178	N	1123	-0-	-55 B	-0-	1079	3	44	9	N	40	48	1			1
02	1036	N	-0-	-0-	-1036 B	-0-					N	36	36	1			1
03/01 BALANCING DATE STATUS -> -0-																	
*03	1054	N	-0-	-0-	-1054 B	-0-					N	32	28	1			5
04	1080	N	1013	-0-	-67 B	-0-	988	3	25	9	N	23	12	1			15

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

11	2063		3477	-0-	1414	B	8999	3477	3			N	-0-					-0-
12	2060		3421	-0-	1361	B	10360	3421	3			N	-0-					-0-
01	13671	R	3311	-0-	-10360	B	-0-	3311	3			N	-0-					-0-
02	3416	#	982	-0-	-2434	B	-2434	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2434																		
*03	3782	#	-0-	-0-	-3782	B	-6216					N	-0-					-0-
*04	3660	#	NO RPT	-0-	-3660	B	-9876					N	NO RPT					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

11	1410	N	1392	-0-	-18	B	-0-	1357	3	35	9	N	32	32	1			8
12	1457	N	1311	-0-	-146	B	-0-	1275	3	36	9	N	33	32	1			9
01	1581	N	1446	-0-	-135	B	-0-	1387	3	59	9	N	54	63	1			-0-
02	1288	N	-0-	-0-	-1288	B	-0-					N	47	47	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	-0-	-0-	-1302	B	-0-					N	42	37	1			5
04	1410	N	1301	-0-	-109	B	-0-	1268	3	33	9	N	30	16	1			19

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

11	1050	N	913	-0-	-137	B	-0-	913	2			N	-0-					-0-
12	992	N	810	-0-	-182	B	-0-	810	2			N	-0-					-0-
01	930	N	815	-0-	-115	B	-0-	815	2			N	-0-					-0-
02	840	N	612	-0-	-228	B	-0-	612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	591	-0-	-215	B	-0-	521	2	70	9	N	64	81	1			37
04	780	N	NO RPT	-0-	-780	B	-0-					N	NO RPT					37

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

11	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
12	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
01	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
02	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
12	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
01	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
12	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	N	1615	-0-	-0- B	-0-	372	1	1243	3	N	-0-					-0-
12	1658	N	1658	-0-	-0- B	-0-	372	1	1286	3	N	-0-					-0-
01	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1635	N	1635	-0-	-0- B	-0-	360	1	1275	3	N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2471	-0-	-139 B	-0-	2471	3			N	-0-					-0-
12	2418	N	2328	-0-	-90 B	-0-	2328	3			N	-0-					-0-
01	2573	N	-0-	-0-	-2573 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1177	-0-	-23 B	-0-	1177	2			N	-0-					-0-
12	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
01	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
02	1092	N	710	-0-	-382 B	-0-	710	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	51	-0-	-972 B	-0-	47	2	4	9	N	4	10	1			6
04	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
12	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	867	-0-	-183 B	-0-	867	2			N	-0-					-0-
12	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
01	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
02	812	N	468	-0-	-344 B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	33	-0-	-680 B	-0-	26	2	7	9	N	6	15	1			10
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					10

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
12	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
02	364	N	152	-0-	-212 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	165	-0-	-176 B	-0-	157	2	8	9	N	7	6	1			5
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					5

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4687	N	4814	-0-	127 B	-0-	4814	2			N	-0-					-0-
12	4745	N	4745	-0-	-0- B	-0-	4745	2			N	-0-					-0-
01	4719	N	4719	-0-	-0- B	-0-	4719	2			N	-0-					-0-
02	4480	N	3972	-0-	-508 B	-0-	3972	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	2316	-0-	-2427 B	-0-	2186	2	130	9	N	118	111	1			94
04	4560	N	NO RPT	-0-	-4560 B	-0-					N	NO RPT					94

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	962	-0-	-58 B	-0-	962	3			N	-0-					-0-
12	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
01	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
12	1612	N	1555	-0-	-57 B	-0-	1555	3			N	-0-					-0-
01	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
12	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
01	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
02	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
04	510	N	259	-0-	-251 B	-0-	259	3			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
12	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
01	1736	N	1036	-0-	-700 B	-0-	1036	3			N	-0-					-0-
02	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
04	990	N	956	-0-	-34 B	-0-	956	3			N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1695	-0-	-15 B	-0-	1695	3			N	-0-					-0-
12	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
01	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
12	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
01	2046	N	1688	-0-	-358 B	-0-	1688	3			N	-0-					-0-
02	2016	N	1803	-0-	-213 B	-0-	1803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2021	N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-
*04	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
12	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
01	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
02	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
04	1590	N	1346	-0-	-244 B	-0-	1346	3			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-
12	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
01	2759	N	1660	-0-	-1099 B	-0-	1660	3			N	-0-					-0-
02	2298	N	2298	-0-	-0- B	-0-	2298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	588	-0-	-838 B	-0-	588	3			N	-0-					-0-
04	1620	N	1511	-0-	-109 B	-0-	1511	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	983	N	561	-0-	-422 B	-0-	561	3			N	-0-					-0-
12	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-
01	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
12	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
01	806	N	372	-0-	-434 B	-0-	372	3			N	-0-					-0-
02	868	N	434	-0-	-434 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	538	-0-	-113 B	-0-	538	3			N	-0-					-0-
04	360	N	7	-0-	-353 B	-0-	7	3			N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
12	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
01	1364	N	722	-0-	-642 B	-0-	722	3			N	-0-					-0-
02	1344	N	939	-0-	-405 B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
*04	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
12	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
01	713	N	147	-0-	-566 B	-0-	147	3			N	-0-					-0-
02	700	N	314	-0-	-386 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
12	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
01	2263	N	1749	-0-	-514 B	-0-	1749	3			N	-0-					-0-
02	2408	N	1040	-0-	-1368 B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2107	-0-	-94 B	-0-	2107	3			N	-0-					-0-
04	1680	N	1412	-0-	-268 B	-0-	1412	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	635	-0-	-2245 B	-0-	635	3			N	-0-					-0-
12	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1643	-0-	-7 B	-0-	1643	2			N	-0-					-0-
12	1736	N	1735	-0-	-1 B	-0-	1735	2			N	-0-					-0-
01	1848	N	1848	-0-	-0- B	-0-	1848	2			N	-0-					-0-
02	1540	N	1413	-0-	-127 B	-0-	1413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	847	-0-	-889 B	-0-	757	2	90	9	N	82	91	1			15
04	1800	N	NO RPT	-0-	-1800 B	-0-					N	NO RPT					15

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
12	868	N	801	-0-	-67 B	-0-	801	2			N	-0-					-0-
01	775	N	608	-0-	-167 B	-0-	608	2			N	-0-					-0-
02	756	N	494	-0-	-262 B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	303	-0-	-503 B	-0-	270	2	33	9	N	30	34	1			6
04	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					6

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
12	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
01	1333	N	800	-0-	-533 B	-0-	800	3			N	-0-					-0-
02	980	N	769	-0-	-211 B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	949	-0-	-43 B	-0-	949	3			N	-0-					-0-
*04	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
12	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
01	1488	N	1023	-0-	-465 B	-0-	1023	3			N	-0-					-0-
02	1876	N	1739	-0-	-137 B	-0-	1739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
04	990	N	686	-0-	-304 B	-0-	686	3			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1234	-0-	-56 B	-0-	1234	2			N	-0-					-0-
12	1333	N	1235	-0-	-98 B	-0-	1235	2			N	-0-					-0-
01	1302	N	1215	-0-	-87 B	-0-	1215	2			N	-0-					-0-
02	1148	N	1022	-0-	-126 B	-0-	1022	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	711	-0-	-529 B	-0-	637	2	74	9	N	67	78	1			12
04	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					12

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1862	-0-	-118 B	-0-	1862	2			N	-0-					-0-
12	1922	N	1873	-0-	-49 B	-0-	1873	2			N	-0-					-0-
01	1979	N	1979	-0-	-0- B	-0-	1979	2			N	-0-					-0-
02	1748	N	1748	-0-	-0- B	-0-	1748	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	830	-0-	-1030 B	-0-	805	2	25	9	N	23	34	1			3
04	1920	N	NO RPT	-0-	-1920 B	-0-					N	NO RPT					3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1781	-0-	-139 B	-0-	1781	2			N	-0-					-0-
12	1953	N	1892	-0-	-61 B	-0-	1892	2			N	-0-					-0-
01	2031	N	2031	-0-	-0- B	-0-	2031	2			N	-0-					-0-
02	1743	N	1743	-0-	-0- B	-0-	1743	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1057	-0-	-834 B	-0-	948	2	109	9	N	99	119	1			18
04	1980	N	NO RPT	-0-	-1980 B	-0-					N	NO RPT					18

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-
12	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
01	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5664	N	4423	-0-	-1241 B	-0-	4423	2			N	-0-					-0-
12	4111	N	4111	-0-	-0- B	-0-	4111	2			N	-0-					-0-
01	4155	N	4155	-0-	-0- B	-0-	4155	2			N	-0-					-0-
02	4116	N	3358	-0-	-758 B	-0-	3358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	1869	-0-	-2254 B	-0-	1761	2	108	9	N	98	96	1			80
04	4020	N	NO RPT	-0-	-4020 B	-0-					N	NO RPT					80

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2164	-0-	-266 B	-0-	2164	3			N	-0-					-0-
12	2325	N	2212	-0-	-113 B	-0-	2212	3			N	-0-					-0-
01	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2044		2136	-0-	92 B	-8027	2136	3			N	-0-					-0-
12	124	N	2094	-0-	1970 B	-6057	2094	3			N	-0-					-0-
01	0	N	42	-0-	42 B	-6015	42	3			N	-0-					-0-
02	1988	#	4	-0-	-1984 B	-7999	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4269 CANCELLED UNDERAGE -> -3730																	
03	2201	#	25	-0-	-2176 B	-6445	25	3			N	-0-					-0-
04	2130	#	46	-0-	-2084 B	-8529	46	3			N	-0-					-0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1692	-0-	-48 B	-0-	1692	3			N	-0-					-0-
12	1798	N	1704	-0-	-94 B	-0-	1704	3			N	-0-					-0-
01	1767	N	1628	-0-	-139 B	-0-	1628	3			N	-0-					-0-
02	1568	N	1117	-0-	-451 B	-0-	1117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5733	N	3131	-0-	-2602 B	-0-	3131	3			N	-0-					-0-
12	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
01	2604	N	1109	-0-	-1495 B	-0-	1109	3			N	-0-					-0-
02	2912	N	1941	-0-	-971 B	-0-	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3194	N	3194	-0-	-0- B	-0-	3194	3			N	-0-					-0-
*04	3123	N	3123	-0-	-0- B	-0-	3123	3			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

11	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
12	1116	N	1049	-0-	-67 B	-0-	1049	2			N	-0-					-0-
01	1147	N	1098	-0-	-49 B	-0-	1098	2			N	-0-					-0-
02	1036	N	984	-0-	-52 B	-0-	984	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	637	-0-	-417 B	-0-	570	2	67	9	N	61	71	1			11
04	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					11

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

11	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
12	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
01	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
02	924	N	784	-0-	-140 B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
*04	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

11	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
12	1519	N	733	-0-	-786 B	-0-	733	2			N	-0-					-0-
01	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
02	756	N	691	-0-	-65 B	-0-	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1219	N	1219	-0-	-0- B	-0-	1211	2	8	9	N	7	28	1			9
04	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					9

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

11	1710	N	1703	-0-	-7 B	-0-	1703	2			N	-0-					-0-
12	1767	N	1746	-0-	-21 B	-0-	1746	2			N	-0-					-0-
01	1860	N	1822	-0-	-38 B	-0-	1822	2			N	-0-					-0-
02	1596	N	1484	-0-	-112 B	-0-	1484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	944	-0-	-792 B	-0-	844	2	100	9	N	91	111	1			14
04	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
12	806	N	46	-0-	-760 B	-0-	46	3			N	-0-					-0-
01	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
02	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
04	1710	N	1648	-0-	-62 B	-0-	1648	3			N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	115	-0-	-275 B	-0-	115	3			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	466	-0-	-434 B	-0-	466	3			N	-0-					-0-
12	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
01	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
02	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	849	-0-	-651 B	-0-	849	3			N	-0-					-0-
12	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
01	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
02	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
12	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
01	1147	N	981	-0-	-166 B	-0-	981	3			N	-0-					-0-
02	1148	N	918	-0-	-230 B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1002	-0-	-21 B	-0-	1002	3			N	-0-					-0-
*04	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-
12	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6986	N	7460	-0-	474 B	-0-	897	1	6563	2	N	-0-					-0-
12	5725	N	5725	-0-	-0- B	-0-	734	1	4991	2	N	-0-					-0-
01	6137	N	6137	-0-	-0- B	-0-	814	1	5323	2	N	-0-					-0-
02	6972	N	6262	-0-	-710 B	-0-	794	1	5468	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5735	N	964	-0-	-4771 B	-0-	881	2	83	9	N	75	184	1			16
04	5940	N	NO RPT	-0-	-5940 B	-0-					N	NO RPT					16

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1931	-0-	-79 B	-0-	1931	2			N	-0-					-0-
12	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
01	2081	N	2081	-0-	-0- B	-0-	2081	2			N	-0-					-0-
02	1806	N	1806	-0-	-0- B	-0-	1806	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1196	-0-	-788 B	-0-	1170	2	26	9	N	24	30	1			4
04	2010	N	NO RPT	-0-	-2010 B	-0-					N	NO RPT					4

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1201	-0-	-89 B	-0-	151	1	1050	3	N	-0-					-0-
12	1333	N	1016	-0-	-317 B	-0-	151	1	865	3	N	-0-					-0-
01	1103	N	1103	-0-	-0- B	-0-	151	1	952	3	N	-0-					-0-
02	1666	N	1666	-0-	-0- B	-0-	151	1	1515	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1204	N	1204	-0-	-0- B	-0-	151	1	1053	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	969	-0-	-561 B	-0-	969	3			N	-0-					-0-
12	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
01	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
02	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	519	-0-	-141 B	-0-	519	3			N	-0-					-0-
12	496	N	328	-0-	-168 B	-0-	328	3			N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1495	N	1495	-0-	-0- B	-0-	1495	2			N	-0-					-0-
12	1488	N	1330	-0-	-158 B	-0-	1330	2			N	-0-					-0-
01	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
02	1400	N	581	-0-	-819 B	-0-	581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	732	-0-	-601 B	-0-	718	2	14	9	N	13	29	1			9
04	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					9

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1818	N	1818	-0-	-0- B	-0-	1818	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1242	-0-	-48 B	-0-	1242	3			N	-0-					-0-
12	1364	N	1304	-0-	-60 B	-0-	1304	3			N	-0-					-0-
01	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
02	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	347	-0-	-133 B	-0-	347	2			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
02	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	376	-0-	-89 B	-0-	333	2	43	9	N	39	34	1			6
04	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					6

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2556	-0-	-114 B	-0-	2556	3			N	-0-					-0-
12	2702	N	2702	-0-	-0- B	-0-	2702	3			N	-0-					-0-
01	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-
02	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2436	N	2436	-0-	-0- B	-0-	2436	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	368	-0-	-142 B	-0-	368	3			N	-0-					-0-
12	496	N	98	-0-	-398 B	-0-	98	3			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3094	N	2514	-0-	-580 B	1164	2514	3			N	-0-					-0-
12	3062	N	2690	-0-	-372 B	792	2690	3			N	-0-					-0-
01	3705	N	2913	-0-	-792 B	-0-	2913	3			N	-0-					-0-
02	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1224	-0-	-36 B	-0-	1224	2			N	-0-					-0-
12	1399	N	1399	-0-	-0- B	-0-	1399	2			N	-0-					-0-
01	1333	N	1276	-0-	-57 B	-0-	1276	2			N	-0-					-0-
02	1148	N	1092	-0-	-56 B	-0-	1092	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	719	-0-	-676 B	-0-	715	2	4	9	N	4	12	1			3
04	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					3

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	270	-0-	-60 B	-0-	270	3			N	-0-					-0-
12	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1061	-0-	-319 B	-0-	1061	3			N	-0-					-0-
12	1333	N	1332	-0-	-1 B	-0-	1332	3			N	-0-					-0-
01	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
02	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1013	-0-	-1207 B	-0-	887	1	126	3	N	-0-					-0-
12	2170	N	909	-0-	-1261 B	-0-	887	1	22	3	N	-0-					-0-
01	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
02	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

11	120	N	64	-0-	-56 B	-0-	64	2			N	-0-					-0-
12	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
01	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

11	14B2 EXT		220	-0-	220 B	220	220	2			N	-0-					-0-
12	14B2 EXT		278	-0-	278 B	498	278	2			N	-0-					-0-
01	14B2 EXT		256	-0-	256 B	754	256	2			N	-0-					-0-
02	0	N	172	-0-	172 B	926	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 926																	
*03	926	N	-0-	-0-	-926 B	-0-					N	1					4
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					4

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

11	450	N	406	-0-	-44 B	-0-	406	2			N	-0-					-0-
12	403	N	371	-0-	-32 B	-0-	371	2			N	-0-					-0-
01	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-
02	392	N	276	-0-	-116 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	74	-0-	-298 B	-0-	74	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

11	3938		5209	-0-	1271	B	9839	450	1	4759	3	N	-0-					-0-
12	3926		5549	-0-	1623	B	11462	450	1	5099	3	N	-0-					-0-
01	16619	R	5157	-0-	-11462	B	-0-	450	1	4707	3	N	-0-					-0-
02	5628	#	5467	-0-	-161	B	-161	450	1	5017	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -161																		
*03	6231	#	3297	-0-	-2934	B	-3095	450	1	2847	3	N	-0-					-0-
*04	6030	#	NO RPT	-0-	-6030	B	-9125					N	NO RPT					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

11	540	N	331	-0-	-209	B	-0-	59	1	272	3	N	-0-					-0-
12	527	N	265	-0-	-262	B	-0-	59	1	206	3	N	-0-					-0-
01	672	N	672	-0-	-0-	B	-0-	59	1	613	3	N	-0-					-0-
02	797	N	797	-0-	-0-	B	-0-	59	1	738	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	664	N	664	-0-	-0-	B	-0-	59	1	605	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

11	1810	N	209	-0-	-1601	B	-3184	209	3			N	-0-					-0-
12	1209	N	1026	-0-	-183	B	-3184	1026	3			N	-0-					-0-
01	0	N	1386	-0-	1386	B	-1798	1386	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-1798					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1076 CANCELLED UNDERAGE -> -722																		
03	0	N	-0-	-0-	-0-	B	-1076					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-1076					N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

11	8232	N	5539	-0-	-2693	B	-0-	5539	2			N	-0-					-0-
12	5394	N	5047	-0-	-347	B	-0-	5047	2			N	-0-					-0-
01	5259	N	5259	-0-	-0-	B	-0-	5259	2			N	-0-					-0-
02	5180	N	4590	-0-	-590	B	-0-	4590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5053	N	-0-	-0-	-5053	B	-0-					N	9	13	1			6
04	5100	N	NO RPT	-0-	-5100	B	-0-					N	NO RPT					6

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

11	2774	N	2076	-0-	-698	B	-0-	2076	2			N	-0-					-0-
12	2554	N	2554	-0-	-0-	B	-0-	2554	2			N	-0-					-0-
01	2033	N	2033	-0-	-0-	B	-0-	2033	2			N	-0-					-0-
02	1932	N	1871	-0-	-61	B	-0-	1871	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	-0-	-0-	-2542	B	-0-					N	5					36
04	1980	N	NO RPT	-0-	-1980	B	-0-					N	NO RPT					36

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2216		603	-0-	-1613 B	-5731	603	3			N	-0-					-0-
12	2202		-0-	-0-	-2202 B	-7933					N	-0-					-0-
01	3007	#	-0-	-0-	-3007 B	-10940					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-10940					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8387 CANCELLED UNDERAGE -> -2553																	
03	0	N	-0-	-0-	-0- B	-8387					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-8387					N	NO RPT					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

11	1410	N	1346	-0-	-64 B	-0-	1346	2			N	-0-					-0-
12	1426	N	1358	-0-	-68 B	-0-	1358	2			N	-0-					-0-
01	1395	N	1356	-0-	-39 B	-0-	1356	2			N	-0-					-0-
02	1260	N	1233	-0-	-27 B	-0-	1233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	714	-0-	-650 B	-0-	707	2	7	9	N	6	7	7			1
04	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					1

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

11	3183	N	2963	-0-	-220 B	205	2963	3			N	-0-					-0-
12	3153	N	3157	-0-	4 B	209	3157	3			N	-0-					-0-
01	3495	N	3286	-0-	-209 B	-0-	3286	3			N	-0-					-0-
02	2908	N	2908	-0-	-0- B	-0-	2908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
*04	3180	#	NO RPT	-0-	-3180 B	-3180					N	NO RPT					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2132	N	55	-0-	-2077 B	-91	55	3			N	-0-					-0-
12	1457	N	-0-	-0-	-1457 B	-91					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-91					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-91					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -91																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5007	N	2407	-0-	-2600 B	-0-	2407	2			N	-0-					-0-
12	3038	N	842	-0-	-2196 B	-0-	842	2			N	-0-					-0-
01	2604	N	281	-0-	-2323 B	-0-	281	2			N	-0-					-0-
02	2240	N	-0-	-0-	-2240 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	-0-	-0-	-2070 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1866		1725	-0-	-141 B	-7417	1725	3			N	-0-					-0-
12	1054	N	1569	-0-	515 B	-6902	1569	3			N	-0-					-0-
01	0	N	1536	-0-	1536 B	-5366	1536	3			N	-0-					-0-
02	1624	N	1172	-0-	-452 B	-5366	1172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1354 CANCELLED UNDERAGE -> -4012																	
03	1581	N	-0-	-0-	-1581 B	-1354					N	-0-					-0-
04	1500	N	555	-0-	-945 B	-1354	555	3			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
01	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
02	420	N	378	-0-	-42 B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1509	N	1509	-0-	-0-	B	-0-	1509	2			N	-0-					-0-
12	1951	N	1951	-0-	-0-	B	-0-	1951	2			N	-0-					-0-
01	1667	N	1667	-0-	-0-	B	-0-	1667	2			N	-0-					-0-
02	1400	N	1350	-0-	-50	B	-0-	1350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	-0-	-0-	-1953	B	-0-					N	3					21
04	1620	N	NO RPT	-0-	-1620	B	-0-					N	NO RPT					21

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	B	-0-	585	2			N	-0-					-0-
12	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
01	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
02	560	N	366	-0-	-194	B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	17	-0-	-541	B	-0-	16	2	1	9	N	1					9
04	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					9

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	20	-0-	-644	B	-0-	20	3			N	-0-					-0-
12	667	N	-0-	-0-	-667	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	349	-0-	-1871	B	-0-	349	3			N	-0-					-0-
12	1147	N	187	-0-	-960	B	-0-	187	3			N	-0-					-0-
01	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

11	780	N	689	-0-	-91	B	-0-	689	2			N	-0-					-0-
12	713	N	586	-0-	-127	B	-0-	586	2			N	-0-					-0-
01	585	N	585	-0-	-0-	B	-0-	585	2			N	-0-					-0-
02	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	402	-0-	-187	B	-0-	399	2	3	9	N	3	5	7			-0-
04	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

11	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
12	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
01	217	N	175	-0-	-42	B	-0-	175	2			N	-0-					-0-
02	168	N	132	-0-	-36	B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2400	N	2400	-0-	-0-	B	-0-	2399	2	1	9	N	1	2	1			1
04	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					1

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

11	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
01	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
02	252	N	178	-0-	-74	B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	39	-0-	-178	B	-0-	38	2	1	9	N	1	1	1			1
04	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	824	-0-	-16	B	-0-	824	2			N	-0-					-0-
12	908	N	908	-0-	-0-	B	-0-	908	2			N	-0-					-0-
01	940	N	940	-0-	-0-	B	-0-	940	2			N	-0-					-0-
02	777	N	777	-0-	-0-	B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	541	-0-	-358	B	-0-	490	2	51	9	N	46	55	1			7
04	900	N	NO RPT	-0-	-900	B	-0-					N	NO RPT					7

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-
12	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
01	775	N	30	-0-	-745	B	-0-	30	2			N	-0-					-0-
02	644	N	357	-0-	-287	B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	122	-0-	-591	B	-0-	122	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2727	N	2727	-0-	-0-	B	-0-	2727	2			N	-0-					-0-
12	2514	N	2514	-0-	-0-	B	-0-	2514	2			N	-0-					-0-
01	2728	N	2597	-0-	-131	B	-0-	2597	2			N	-0-					-0-
02	2548	N	2131	-0-	-417	B	-0-	2131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	1190	-0-	-1321	B	-0-	1155	2	35	9	N	32	42	1			6
04	2520	N	NO RPT	-0-	-2520	B	-0-					N	NO RPT					6

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1300	N	1300	-0-	-0-	B	-0-	1300	2			N	-0-					-0-
12	1324	N	1324	-0-	-0-	B	-0-	1324	2			N	-0-					-0-
01	1396	N	1396	-0-	-0-	B	-0-	1396	2			N	-0-					-0-
02	1210	N	1210	-0-	-0-	B	-0-	1210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	687	-0-	-646	B	-0-	662	2	25	9	N	23	22	1			4
04	1350	N	NO RPT	-0-	-1350	B	-0-					N	NO RPT					4

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	-0-	-0-	-2070	B	-852					N	-0-					-0-
12	3317	N	3220	-0-	-97	B	-852	3220	2			N	-0-					-0-
01	2676	N	3528	-0-	852	B	-0-	3528	2			N	-0-					-0-
02	3071	N	3071	-0-	-0-	B	-0-	3071	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3224	N	NO RPT	-0-	-3224	B	-0-					N	NO RPT					-0-
04	3420	N	NO RPT	-0-	-3420	B	-0-					N	NO RPT					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7921	N	3797	-0-	-4124	B	-0-	3797	2			N	-0-					-0-
12	4054	N	4054	-0-	-0-	B	-0-	4054	2			N	-0-					-0-
01	4123	N	3661	-0-	-462	B	-0-	3661	2			N	-0-					-0-
02	3698	N	3698	-0-	-0-	B	-0-	3698	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4061	N	NO RPT	-0-	-4061	B	-0-					N	NO RPT					-0-
04	3540	N	NO RPT	-0-	-3540	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1789	N	1789	-0-	-0- B	-0-	1789	2			N	-0-					-0-
12	1772	N	1772	-0-	-0- B	-0-	1772	2			N	-0-					-0-
01	1705	N	1427	-0-	-278 B	-0-	1427	2			N	-0-					-0-
02	1680	N	1439	-0-	-241 B	-0-	1439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-
04	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
12	1240	N	1201	-0-	-39 B	-0-	1201	2			N	-0-					-0-
01	1271	N	1023	-0-	-248 B	-0-	1023	2			N	-0-					-0-
02	1204	N	1114	-0-	-90 B	-0-	1114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-
04	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	569	-0-	-1 B	-0-	569	2			N	-0-					-0-
12	589	N	524	-0-	-65 B	-0-	524	2			N	-0-					-0-
01	589	N	541	-0-	-48 B	-0-	541	2			N	-0-					-0-
02	532	N	464	-0-	-68 B	-0-	464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3957	R	3576	-0-	-381 B	-0-	3576	2			N	-0-					-0-
12	3988	R	3988	-0-	-0- B	-0-	3988	2			N	-0-					-0-
01	3782	#	3278	-0-	-504 B	-504	3278	2			N	-0-					-0-
02	3416	#	3014	-0-	-402 B	-906	3014	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -906																	
03	3999	#	2383	-0-	-1616 B	-2522	2375	2	8	9	N	7	11	1			6
04	3870	#	NO RPT	-0-	-3870 B	-6392					N	NO RPT					6

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-
12	1539	N	1539	-0-	-0- B	-0-	1539	2			N	-0-					-0-
01	1519	N	1331	-0-	-188 B	-0-	1331	2			N	-0-					-0-
02	1428	N	1257	-0-	-171 B	-0-	1257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-
04	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	910	-0-	-290 B	-0-	910	2			N	-0-					-0-
12	1209	N	399	-0-	-810 B	-0-	399	2			N	-0-					-0-
01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
02	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
12	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
01	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
02	1260	N	930	-0-	-330 B	-0-	930	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
04	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
12	992	N	721	-0-	-271 B	-0-	721	2			N	-0-					-0-
01	930	N	864	-0-	-66 B	-0-	864	2			N	-0-					-0-
02	812	N	784	-0-	-28 B	-0-	784	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	619	-0-	-94 B	-0-	619	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	685	-0-	-95 B	-0-	685	2			N	-0-					-0-
12	775	N	596	-0-	-179 B	-0-	596	2			N	-0-					-0-
01	620	N	563	-0-	-57 B	-0-	563	2			N	-0-					-0-
02	644	N	534	-0-	-110 B	-0-	534	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	114	-0-	-475 B	-0-	111	2	3	9	N	3	4	7			-0-
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
01	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
02	140	N	133	-0-	-7 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	13	-0-	-111 B	-0-	13	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1351	-0-	-59 B	-0-	1351	2			N	-0-					-0-
12	1457	N	1345	-0-	-112 B	-0-	1345	2			N	-0-					-0-
01	1364	N	1287	-0-	-77 B	-0-	1287	2			N	-0-					-0-
02	1260	N	1173	-0-	-87 B	-0-	1173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	993	-0-	-340 B	-0-	886	2	107	9	N	97	124	1			63
04	1260	N	NO RPT	-0-	-1260 B	-0-					N	NO RPT					63

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1890	-0-	-240 B	-0-	1890	2			N	-0-					-0-
12	2108	N	1893	-0-	-215 B	-0-	1893	2			N	-0-					-0-
01	1922	N	1863	-0-	-59 B	-0-	1863	2			N	-0-					-0-
02	1764	N	1516	-0-	-248 B	-0-	1516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1282	-0-	-609 B	-0-	1139	2	143	9	N	130	168	1			81
04	1800	N	NO RPT	-0-	-1800 B	-0-					N	NO RPT					81

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		2	-0-	2 B	2	2	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2																	
03	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	2					N	NO RPT					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

11	3870	N	4449	-0-	579 B	-3438	4449	2			N	-0-					-0-
12	4216	N	4853	-0-	637 B	-2801	4853	2			N	-0-					-0-
01	4030	N	4027	-0-	-3 B	-2801	4027	2			N	-0-					-0-
02	4144	N	3184	-0-	-960 B	-2801	3184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2801																	
03	4867	N	NO RPT	-0-	-4867 B	-0-					N	NO RPT					-0-
04	3900	N	NO RPT	-0-	-3900 B	-0-					N	NO RPT					-0-

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

11	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
12	2011	N	2011	-0-	-0- B	-0-	2011	2			N	-0-					-0-
01	2015	N	1888	-0-	-127 B	-0-	1888	2			N	-0-					-0-
02	1820	N	1813	-0-	-7 B	-0-	1813	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	NO RPT	-0-	-2015 B	-0-					N	NO RPT					-0-
04	1830	N	NO RPT	-0-	-1830 B	-0-					N	NO RPT					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

11	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
12	868	N	658	-0-	-210 B	-0-	658	2			N	-0-					-0-
01	806	N	562	-0-	-244 B	-0-	562	2			N	-0-					-0-
02	868	N	541	-0-	-327 B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

11	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
01	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
02	532	N	390	-0-	-142 B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	94	-0-	-309 B	-0-	91	2	3	9	N	3	3	1			2
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					-0-
12	1922	N	1922	-0-	-0- B	-0-	1922	2			N	-0-					-0-
01	1798	N	1629	-0-	-169 B	-0-	1629	2			N	-0-					-0-
02	1792	N	1563	-0-	-229 B	-0-	1563	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT					-0-
04	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1327	-0-	-83 B	-0-	1327	3			N	-0-					-0-
12	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
01	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
02	1232	N	204	-0-	-1028 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*04	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	614	-0-	-76 B	-0-	614	2			N	-0-					-0-
12	682	N	661	-0-	-21 B	-0-	661	2			N	-0-					-0-
01	682	N	594	-0-	-88 B	-0-	594	2			N	-0-					-0-
02	560	N	503	-0-	-57 B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	315	-0-	-336 B	-0-	314	2	1	9	N	1	3	1			1
04	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					1

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7247	N	3716	-0-	-3531 B	-0-	3716	2			N	-0-					-0-
12	4298	N	4298	-0-	-0- B	-0-	4298	2			N	-0-					-0-
01	3534	N	2961	-0-	-573 B	-0-	2961	2			N	-0-					-0-
02	3472	N	2407	-0-	-1065 B	-0-	2407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	-0-	-0-	-4309 B	-0-					N	7	16	1			5
04	2880	N	NO RPT	-0-	-2880 B	-0-					N	NO RPT					5

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
12	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
01	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
02	476	N	332	-0-	-144 B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	93	-0-	-279 B	-0-	92	2	1	9	N	1	2	1			1
04	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					1

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2285	N	2285	-0-	-0- B	-0-	2285	2			N	-0-					-0-
12	2387	N	2239	-0-	-148 B	-0-	2239	2			N	-0-					-0-
01	2294	N	2211	-0-	-83 B	-0-	2211	2			N	-0-					-0-
02	2128	N	2057	-0-	-71 B	-0-	2057	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1460	-0-	-772 B	-0-	1460	2			N	-0-					-0-
04	2130	N	NO RPT	-0-	-2130 B	-0-					N	NO RPT					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
12	1426	N	1329	-0-	-97 B	-0-	1329	2			N	-0-					-0-
01	1333	N	1056	-0-	-277 B	-0-	1056	2			N	-0-					-0-
02	1120	N	988	-0-	-132 B	-0-	988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	348	-0-	-985 B	-0-	346	2	2	9	N	2	5	1			2
04	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					2

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3264	N	2757	-0-	-507 B	-0-	2757	2			N	-0-					-0-
12	2507	N	2507	-0-	-0- B	-0-	2507	2			N	-0-					-0-
01	2539	N	2539	-0-	-0- B	-0-	2539	2			N	-0-					-0-
02	2576	N	2073	-0-	-503 B	-0-	2073	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	179	-0-	-2332 B	-0-	164	2	15	9	N	14	37	1			22
04	2460	N	NO RPT	-0-	-2460 B	-0-					N	NO RPT					22

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5203	N	4322	-0-	-881 B	-0-	4322	2			N	-0-					-0-
12	3486	N	3486	-0-	-0- B	-0-	3486	2			N	-0-					-0-
01	3500	N	3500	-0-	-0- B	-0-	3500	2			N	-0-					-0-
02	4032	N	3551	-0-	-481 B	-0-	3551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	764	-0-	-2708 B	-0-	750	2	14	9	N	13	21	1			12
04	3390	N	NO RPT	-0-	-3390 B	-0-					N	NO RPT					12

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1286	-0-	-64 B	-0-	1286	3			N	-0-					-0-
12	1333	N	1074	-0-	-259 B	-0-	1074	3			N	-0-					-0-
01	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12355	N	7457	-0-	-4898 B	-0-	754	1	6703	3	N	-0-					-0-
12	7320	N	7320	-0-	-0- B	-0-	806	1	6514	3	N	-0-					-0-
01	4898	N	-0-	-0-	-4898 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	7218	N	7218	-0-	-0- B	-0-	780	1	6438	3	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
12	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1270	-0-	-20 B	-0-	728	1	542	3	N	-0-					-0-
12	1271	N	315	-0-	-956 B	-0-	182	1	133	3	N	-0-					-0-
01	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1204	N	1204	-0-	-0- B	-0-	754	1	450	3	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2258	N	2258	-0-	-0- B	-0-	754	1	1504	3	N	-0-					-0-
12	2077	N	1395	-0-	-682 B	-0-	468	1	927	3	N	-0-					-0-
01	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1782	N	1782	-0-	-0- B	-0-	442	1	1340	3	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	3186	-0-	366 B	-2339	540	1	2646	3	N	-0-					-0-
12	2573	N	3026	-0-	453 B	-1886	504	1	2522	3	N	-0-					-0-
01	2945	N	-0-	-0-	-2945 B	-1886					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-1886					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1135 CANCELLED UNDERAGE -> -751																	
03	0	N	-0-	-0-	-0- B	-1135					N	-0-					-0-
04	0	N	683	-0-	683 B	-452	90	1	593	3	N	-0-					-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1098	-0-	-102 B	-0-	1098	3			N	-0-					-0-
12	1085	N	760	-0-	-325 B	-0-	760	3			N	-0-					-0-
01	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	49	-0-	-311 B	-0-	49	3			N	-0-					-0-
12	682	N	26	-0-	-656 B	-0-	26	3			N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2702	N	2591	-0-	-111 B	-0-	2591	3			N	-0-					-0-
12	3131	#	1416	-0-	-1715 B	-1715	1416	3			N	-0-					-0-
01	3162	#	-0-	-0-	-3162 B	-4877					N	-0-					-0-
02	2856	#	-0-	-0-	-2856 B	-7733					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7733																	
03	3162	#	-0-	-0-	-3162 B	-10895					N	-0-					-0-
04	3060	#	930	-0-	-2130 B	-13025	930	3			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
12	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
01	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2019	N	2529	-0-	510 B	-0-	728	1	1801	3	N	-0-					-0-
12	2370	N	2370	-0-	-0- B	-0-	676	1	1694	3	N	-0-					-0-
01	2269	N	2269	-0-	-0- B	-0-	650	1	1619	3	N	-0-					-0-
02	2163	N	2163	-0-	-0- B	-0-	650	1	1513	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2186	-0-	-170 B	-0-	650	1	1536	3	N	-0-					-0-
04	2190	N	1820	-0-	-370 B	-0-	546	1	1274	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2312	N	2312	-0-	-0- B	-0-	540	1	1772	3	N	-0-					-0-
12	2392	N	2392	-0-	-0- B	-0-	522	1	1870	3	N	-0-					-0-
01	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2550	N	2550	-0-	-0- B	-0-	540	1	2010	3	N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6248	N	3086	-0-	-3162 B	-0-	3086	3			N	-0-					-0-
12	2914	N	2732	-0-	-182 B	-0-	2732	3			N	-0-					-0-
01	3162	N	-0-	-0-	-3162 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	88	-0-	-92 B	-0-	12	1	76	3	N	-0-					-0-
12	929	N	929	-0-	-0- B	-0-	192	1	737	3	N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	552	-0-	-438 B	-0-	156	1	396	3	N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	12	1	36	3	N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1842	N	1842	-0-	-0- B	-0-	522	1	1320	3	N	-0-					-0-
12	1209	N	1209	-0-	-0- B	-0-	324	1	885	3	N	-0-					-0-
01	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1877	N	1877	-0-	-0- B	-0-	450	1	1427	3	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0- B	-0-	108	1	519	3	N	-0-					-0-
12	2105	N	2105	-0-	-0- B	-0-	336	1	1769	3	N	-0-					-0-
01	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2356	N	2356	-0-	-0- B	-0-	324	1	2032	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1131	-0-	-39 B	-0-	348	1	783	3	N	-0-					-0-
12	1209	N	998	-0-	-211 B	-0-	312	1	686	3	N	-0-					-0-
01	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11292	N	4913	-0-	-6379 B	-0-	4913	3			N	-0-					-0-
12	5394	N	3707	-0-	-1687 B	-0-	3707	3			N	-0-					-0-
01	6386	N	-0-	-0-	-6386 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1663	N	1663	-0-	-0- B	-0-	372	1	1291	3	N	-0-					-0-
12	1519	N	550	-0-	-969 B	-0-	120	1	430	3	N	-0-					-0-
01	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1825	N	1825	-0-	-0- B	-0-	360	1	1465	3	N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
12	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	141	-0-	-39 B	-0-	141	3			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1585	N	372	-0-	-1213 B	-0-	372	1			N	-0-					-0-
12	1944		-0-	-0-	-1944 B	-1944					N	-0-					-0-
01	5735	#	-0-	-0-	-5735 B	-7679					N	-0-					-0-
02	5180	#	-0-	-0-	-5180 B	-12859					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -12859																	
03	5735	#	-0-	-0-	-5735 B	-18594					N	-0-					-0-
04	5550	#	168	-0-	-5382 B	-23976	168	1			N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
12	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
01	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
02	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	189	-0-	-648 B	-0-	188	2	1	9	N	1	3	1			1
04	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					1

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8180	N	3998	-0-	-4182 B	-0-	3998	3			N	-0-					-0-
12	3875	N	3653	-0-	-222 B	-0-	3653	3			N	-0-					-0-
01	4185	N	-0-	-0-	-4185 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3503	N	3503	-0-	-0- B	-0-	3503	3			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 07/28/2017 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	#	1243	-0-	-1847 B	-1847	1243	3			N	-0-					-0-
12	3193	#	1957	-0-	-1236 B	-3083	1957	3			N	-0-					-0-
01	3193	#	-0-	-0-	-3193 B	-6276					N	-0-					-0-
02	2884	#	-0-	-0-	-2884 B	-9160					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9160																	
03	3193	#	-0-	-0-	-3193 B	-12353					N	-0-					-0-
04	3090	#	-0-	-0-	-3090 B	-15443					N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		1	-0-	1 B	1	1	3			N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12224	N	5854	-0-	-6370 B	-0-	5854	3			N	-0-					-0-
12	6231	N	5246	-0-	-985 B	-0-	5246	3			N	-0-					-0-
01	6355	N	-0-	-0-	-6355 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	N	3093	-0-	-5547 B	-0-	3093	3			N	-0-					-0-
12	6941	N	6941	-0-	-0- B	-0-	6941	3			N	-0-					-0-
01	4867	N	-0-	-0-	-4867 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1032	-0-	-108 B	-0-	1032	3			N	-0-					-0-
12	1054	N	834	-0-	-220 B	-0-	834	3			N	-0-					-0-
01	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	N	2	-0-	-3688 B	-0-	2	3			N	-0-					-0-
12	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5776	N	5776	-0-	-0- B	-0-	5776	3			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7681	N	3706	-0-	-3975 B	-0-	3706	3			N	-0-					-0-
12	3751	N	3391	-0-	-360 B	-0-	3391	3			N	-0-					-0-
01	3968	N	-0-	-0-	-3968 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16314	N	8033	-0-	-8281 B	-0-	8033	3			N	-0-					-0-
12	7905	N	7666	-0-	-239 B	-0-	7666	3			N	-0-					-0-
01	8277	N	-0-	-0-	-8277 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	8124	N	8124	-0-	-0- B	-0-	8124	3			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2633	N	2633	-0-	-0- B	-0-	2633	3			N	-0-					-0-
12	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
01	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1367	-0-	-133	B	-0-	1367	3			N	-0-					-0-
12	1333	N	1306	-0-	-27	B	-0-	1306	3			N	-0-					-0-
01	1488	N	-0-	-0-	-1488	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7092	N	3273	-0-	-3819	B	-0-	3273	3			N	-0-					-0-
12	3534	N	-0-	-0-	-3534	B	-0-					N	-0-					-0-
01	3813	N	-0-	-0-	-3813	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	5223	N	5223	-0-	-0-	B	-0-	5223	3			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
12	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
01	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			3936	-0-	3936	B	3936	3936	3			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3754	-0-	754	B	1920	3754	3			N	-0-					-0-
12	3100	N	2717	-0-	-383	B	1537	2717	3			N	-0-					-0-
01	4278	#	-0-	-0-	-4278	B	-2741					N	-0-					-0-
02	3864	#	-0-	-0-	-3864	B	-6605					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6605																		
03	4278	#	-0-	-0-	-4278	B	-10883					N	-0-					-0-
04	4140	#	4249	-0-	109	B	-10774	4249	3			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	43	-0-	-947	B	-0-	43	3			N	-0-					-0-
12	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
01	1488	N	-0-	-0-	-1488	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	-0-	-0-	-2310 B	-0-					N	-0-					-0-
12	806	N	5	-0-	-801 B	-0-	5	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3615	N	3615	-0-	-0- B	-0-	3615	3			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1005	-0-	-315 B	-0-	1005	2			N	-0-					-0-
12	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
01	806	N	428	-0-	-378 B	-0-	428	2			N	-0-					-0-
02	1423	N	1423	-0-	-0- B	-0-	1423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	-0-	-0-	-930 B	-0-					N	1	3	1			-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13199	N	6082	-0-	-7117 B	-0-	6082	3			N	-0-					-0-
12	6479	N	4284	-0-	-2195 B	-0-	4284	3			N	-0-					-0-
01	7130	N	-0-	-0-	-7130 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	6560	N	6560	-0-	-0- B	-0-	6560	3			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9427	N	2437	-0-	-6990 B	-0-	2437	3			N	-0-					-0-
12	6076	N	-0-	-0-	-6076 B	-0-					N	-0-					-0-
01	6975	N	-0-	-0-	-6975 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	8353	N	8353	-0-	-0- B	-0-	8353	3			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11570	N	5439	-0-	-6131 B	-0-	5439	3			N	-0-					-0-
12	5270	N	3347	-0-	-1923 B	-0-	3347	3			N	-0-					-0-
01	6138	N	-0-	-0-	-6138 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7310	N	3634	-0-	-3676 B	-0-	3634	3			N	-0-					-0-
12	3099	N	3099	-0-	-0- B	-0-	3099	3			N	-0-					-0-
01	3689	N	-0-	-0-	-3689 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4698	R	4060	-0-	-638 B	-0-	4060	3			N	-0-					-0-
12	4681	#	4181	-0-	-500 B	-500	4181	3			N	-0-					-0-
01	0		3328	-0-	3328 B	2828	3328	3			N	-0-					-0-
02	0	N	3854	-0-	3854 B	6682	3854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6682																	
03	8154	N	1472	-0-	-6682 B	-0-	1472	3			N	-0-					-0-
04	4181	N	4181	-0-	-0- B	-0-	4181	3			N	-0-					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4034	R	1506	-0-	-2528 B	-0-	1506	3			N	-0-					-0-
12	2728	#	1969	-0-	-759 B	-759	1969	3			N	-0-					-0-
01	0		643	-0-	643 B	-116	643	3			N	-0-					-0-
02	0		1412	-0-	1412 B	1296	1412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1296																	
03	1984	N	551	-0-	-1433 B	-0-	551	3			N	-0-					-0-
04	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8336	R	4054	-0-	-4282 B	-0-	4054	3			N	-0-					-0-
12	5053	#	2811	-0-	-2242 B	-2242	2811	3			N	-0-					-0-
01	0		3251	-0-	3251 B	1009	3251	3			N	-0-					-0-
02	0		3663	-0-	3663 B	4672	3663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4672																	
03	4898	#	15	-0-	-4883 B	-211	15	3			N	-0-					-0-
04	3150	N	2388	-0-	-762 B	-211	2388	3			N	-0-					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	#	1356	-0-	-2664 B	-2674	1356	3			N	-0-					-0-
12	4154	#	891	-0-	-3263 B	-5937	891	3			N	-0-					-0-
01	0		-0-	-0-	-0- B	-5937					N	-0-					-0-
02	0		-0-	-0-	-0- B	-5937					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5937																	
03	899	N	-0-	-0-	-899 B	-5937					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-5937					N	-0-					-0-

FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	#	635	-0-	-745 B	-895	635	3			N	-0-					-0-
12	1426	#	343	-0-	-1083 B	-1978	343	3			N	-0-					-0-
01	0		137	-0-	137 B	-1841	137	3			N	-0-					-0-
02	0		87	-0-	87 B	-1754	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1754																	
03	341	N	-0-	-0-	-341 B	-1754					N	-0-					-0-
04	120	N	167	-0-	47 B	-1707	167	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2771		2018	-0-	-753 B	472	2018	3			N	-0-					-0-
12	2759		1572	-0-	-1187 B	-715	1572	3			N	-0-					-0-
01	4650	#	865	-0-	-3785 B	-4500	865	3			N	-0-					-0-
02	4200	#	740	-0-	-3460 B	-7960	204	1	536	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7960																	
03	1581	N	2803	-0-	1222 B	-6738	324	1	2479	3	N	-0-					-0-
04	840	N	2605	-0-	1765 B	-4973	156	1	2449	3	N	-0-					-0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

11	7830	#	4914	-0-	-2916 B	-1390	4914	3			N	-0-					-0-
12	8091	#	2776	-0-	-5315 B	-6705	2776	3			N	-0-					-0-
01	0		10795	-0-	10795 B	4090	10795	3			N	-0-					-0-
02	0		9389	-0-	9389 B	13479	288	1	9101	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13479																	
03	3100	N	11066	-0-	7966 B	21445	348	1	10718	3	N	-0-					-0-
04	30744	N	9299	-0-	-21445 B	-0-	168	1	9131	3	N	-0-					-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

11	7679		3835	-0-	-3844 B	879	3835	3			N	-0-					-0-
12	6593	R	5714	-0-	-879 B	-0-	5714	3			N	-0-					-0-
01	4898	#	2811	-0-	-2087 B	-2087	2811	3			N	-0-					-0-
02	0		2207	-0-	2207 B	120	216	1	1991	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 120																	
03	5704	#	2083	-0-	-3621 B	-3501	276	1	1807	3	N	-0-					-0-
04	2730	N	3328	-0-	598 B	-2903	180	1	3148	3	N	-0-					-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

11	8054	R	4215	-0-	-3839 B	-0-	4215	3			N	-0-					-0-
12	2945	#	2898	-0-	-47 B	-47	2898	3			N	-0-					-0-
01	2945	#	1234	-0-	-1711 B	-1758	1234	3			N	-0-					-0-
02	2660	#	2320	-0-	-340 B	-2098	624	1	1696	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2098																	
03	2883	N	3373	-0-	490 B	-1608	806	1	2567	3	N	-0-					-0-
04	1200	N	1485	-0-	285 B	-1323	195	1	1290	3	N	-0-					-0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

11	5250	#	2311	-0-	-2939 B	-4090	2311	3			N	-0-					-0-
12	5302		3813	-0-	-1489 B	-5579	3813	3			N	-0-					-0-
01	5425	#	3061	-0-	-2364 B	-7943	3061	3			N	-0-					-0-
02	4900	#	5136	-0-	236 B	-7707	336	1	4800	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7707																	
03	3813	#	4137	-0-	324 B	-7383	300	1	3837	3	N	-0-					-0-
04	3690	#	3416	-0-	-274 B	-7657	114	1	3302	3	N	-0-					-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

11	0		4274	-0-	4274 B	4274	288	1	3986	3	N	-0-					-0-
12	1254		2914	-0-	1660 B	5934	2914	3			N	-0-					-0-
01	8266	R	2332	-0-	-5934 B	-0-	2332	3			N	-0-					-0-
02	2716	#	168	-0-	-2548 B	-2548	24	1	144	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2548																	
03	3007	#	2412	-0-	-595 B	-3143	336	1	2076	3	N	-0-					-0-
04	0		2683	-0-	2683 B	-460	150	1	2533	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6191	-0-	6191 B	6191	754	1	5437	3	N	-0-					-0-
12	0		3982	-0-	3982 B	10173	3982	3			N	-0-					-0-
01	13455	R	3282	-0-	-10173 B	-0-	3282	3			N	-0-					-0-
02	6160	#	3300	-0-	-2860 B	-2860	728	1	2572	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2860																	
03	6820	#	2551	-0-	-4269 B	-7129	598	1	1953	3	N	-0-					-0-
04	6600	#	2025	-0-	-4575 B	-11704	168	1	1857	3	N	-0-					-0-

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		3029	-0-	3029 B	3029	3029	3			N	-0-					-0-
01	5379	R	2350	-0-	-3029 B	-0-	2350	3			N	-0-					-0-
02	3640	#	2683	-0-	-957 B	-957	216	1	2467	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -957																	
03	4030	#	3840	-0-	-190 B	-1147	372	1	3468	3	N	-0-					-0-
04	3900	#	2415	-0-	-1485 B	-2632	156	1	2259	3	N	-0-					-0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		3934	-0-	3934 B	3934	3934	3			N	-0-					-0-
01	5180	R	1246	-0-	-3934 B	-0-	1246	3			N	-0-					-0-
02	4760	#	2857	-0-	-1903 B	-1903	2857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1903																	
03	5270	#	1770	-0-	-3500 B	-5403	1770	3			N	-0-					-0-
04	5100	#	3034	-0-	-2066 B	-7469	174	1	2860	3	N	-0-					-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		4434	-0-	4434 B	4434	4434	3			N	-0-					-0-
01	10594	R	6160	-0-	-4434 B	-0-	6160	3			N	-0-					-0-
02	8833	R	8833	-0-	-0- B	-0-	336	1	8497	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6094	R	6094	-0-	-0- B	-0-	360	1	5734	3	N	-0-					-0-
04	5603	R	5603	-0-	-0- B	-0-	174	1	5429	3	N	-0-					-0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		2110	-0-	2110 B	2110	2110	3			N	-0-					-0-
*01	5064	R	2954	-0-	-2110 B	-0-	2954	3			N	-0-					-0-
02	5040	#	3657	-0-	-1383 B	-1383	3657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1383																	
03	5580	#	2516	-0-	-3064 B	-4447	2516	3			N	-0-					-0-
04	5400	#	3878	-0-	-1522 B	-5969	377	1	3501	3	N	-0-					-0-

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1571	-0-	1571 B	1571	1571	3			N	-0-					-0-
*01	3664	R	2093	-0-	-1571 B	-0-	2093	3			N	-0-					-0-
02	3920	#	2307	-0-	-1613 B	-1613	2307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1613																	
03	4340	#	-0-	-0-	-4340 B	-5953					N	-0-					-0-
04	4200	#	2425	-0-	-1775 B	-7728	168	1	2257	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2037		3443	-0-	1406 B	-651	3443	2			N	-0-					-0-
12	1982		2729	-0-	747 B	96	2729	2			N	-0-					-0-
01	3503	#	2447	-0-	-1056 B	-960	2447	2			N	-0-					-0-
02	3220	#	956	-0-	-2264 B	-3224	956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3224																	
03	3565	#	583	-0-	-2982 B	-6206	583	2			N	-0-					-0-
04	3450	#	1816	-0-	-1634 B	-7840	1816	2			N	-0-					-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

11	0		4146	-0-	4146 B	-3433	4146	2			N	-0-					-0-
12	2449	N	3611	-0-	1162 B	-2271	3611	2			N	-0-					-0-
01	5828	#	2802	-0-	-3026 B	-5297	2802	2			N	-0-					-0-
02	5264	#	1059	-0-	-4205 B	-9502	1059	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9502																	
03	5828	#	505	-0-	-5323 B	-14825	505	2			N	-0-					-0-
04	4440	#	2345	-0-	-2095 B	-16920	2345	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	780	N	626	-0-	-154 B	-0-	626	2			N	-0-					-0-
12	899	N	764	-0-	-135 B	-0-	764	2			N	-0-					-0-
01	837	N	767	-0-	-70 B	-0-	767	2			N	-0-					-0-
02	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	714	-0-	-61 B	-0-	714	2			N	-0-					-0-
04	750	N	645	-0-	-105 B	-0-	645	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
02	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
04	420	N	410	-0-	-10 B	-0-	410	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	780	N	684	-0-	-96 B	-0-	684	2			N	-0-					-0-
12	806	N	784	-0-	-22 B	-0-	784	2			N	-0-					-0-
01	806	N	749	-0-	-57 B	-0-	749	2			N	-0-					-0-
02	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	696	-0-	-79 B	-0-	696	2			N	-0-					-0-
04	720	N	645	-0-	-75 B	-0-	645	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

11	1440	N	1182	-0-	-258 B	-0-	1182	2			N	-0-					-0-
12	1488	N	1422	-0-	-66 B	-0-	1422	2			N	-0-					-0-
01	1488	N	1389	-0-	-99 B	-0-	1389	2			N	-0-					-0-
02	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1225	-0-	-201 B	-0-	1225	2			N	-0-					-0-
04	1350	N	1332	-0-	-18 B	-0-	1332	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	798	-0-	-12	B	-0-	798	2			N	-0-					-0-
12	837	N	791	-0-	-46	B	-0-	791	2			N	-0-					-0-
01	868	N	833	-0-	-35	B	-0-	833	2			N	-0-					-0-
02	756	N	685	-0-	-71	B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	730	-0-	-76	B	-0-	730	2			N	-0-					-0-
04	810	N	712	-0-	-98	B	-0-	712	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	630	N	388	-0-	-242	B	-0-	388	2			N	-0-					-0-
12	651	N	648	-0-	-3	B	-0-	648	2			N	-0-					-0-
01	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-					-0-
02	641	N	641	-0-	-0-	B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	637	-0-	-14	B	-0-	637	2			N	-0-					-0-
04	690	N	556	-0-	-134	B	-0-	556	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

11	1020	N	910	-0-	-110	B	-0-	910	2			N	-0-					-0-
12	1023	N	661	-0-	-362	B	-0-	661	2			N	-0-					-0-
01	992	N	832	-0-	-160	B	-0-	832	2			N	-0-					-0-
02	867	N	867	-0-	-0-	B	-0-	867	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-
*04	859	N	859	-0-	-0-	B	-0-	859	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
12	434	N	244	-0-	-190	B	-0-	244	2			N	-0-					-0-
01	434	N	372	-0-	-62	B	-0-	372	2			N	-0-					-0-
02	392	N	330	-0-	-62	B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
04	360	N	337	-0-	-23	B	-0-	337	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	348	-0-	-12	B	-0-	348	2			N	-0-					-0-
12	372	N	358	-0-	-14	B	-0-	358	2			N	-0-					-0-
01	372	N	359	-0-	-13	B	-0-	359	2			N	-0-					-0-
02	336	N	324	-0-	-12	B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	353	-0-	-19	B	-0-	353	2			N	-0-					-0-
04	360	N	334	-0-	-26	B	-0-	334	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

11	1440	N	1433	-0-	-7	B	-0-	1433	2			N	-0-					-0-
12	1519	N	1517	-0-	-2	B	-0-	1517	2			N	-0-					-0-
01	1529	N	1529	-0-	-0-	B	-0-	1529	2			N	-0-					-0-
02	1387	N	1387	-0-	-0-	B	-0-	1387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1494	-0-	-25	B	-0-	1494	2			N	-0-					-0-
04	1470	N	1426	-0-	-44	B	-0-	1426	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	760	-0-	-20 B	-0-	760	2			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
01	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	800	-0-	-6 B	-0-	800	2			N	-0-					-0-
04	780	N	639	-0-	-141 B	-0-	639	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	244	-0-	-56 B	-0-	244	2			N	-0-					-0-
12	310	N	281	-0-	-29 B	-0-	281	2			N	-0-					-0-
01	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
02	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
04	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	389	-0-	-61 B	-0-	389	2			N	-0-					-0-
12	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
01	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	443	-0-	-22 B	-0-	443	2			N	-0-					-0-
04	480	N	410	-0-	-70 B	-0-	410	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
12	1437	N	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-
01	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-
02	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
04	1380	N	1373	-0-	-7 B	-0-	1373	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1045	-0-	-65 B	-0-	1045	2			N	-0-					-0-
12	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
01	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
02	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1098	-0-	-18 B	-0-	1098	2			N	-0-					-0-
04	1050	N	1028	-0-	-22 B	-0-	1028	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	420	-0-	-90 B	-0-	420	2			N	-0-					-0-
12	496	N	427	-0-	-69 B	-0-	427	2			N	-0-					-0-
01	496	N	452	-0-	-44 B	-0-	452	2			N	-0-					-0-
02	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
04	450	N	435	-0-	-15 B	-0-	435	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1089	-0-	-201 B	-0-	1089	2			N	-0-					-0-
12	1333	N	1175	-0-	-158 B	-0-	1175	2			N	-0-					-0-
01	1364	N	1261	-0-	-103 B	-0-	1261	2			N	-0-					-0-
02	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
04	1230	N	1170	-0-	-60 B	-0-	1170	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

11	840	N	629	-0-	-211 B	-0-	629	2			N	-0-					-0-
12	868	N	801	-0-	-67 B	-0-	801	2			N	-0-					-0-
01	868	N	858	-0-	-10 B	-0-	858	2			N	-0-					-0-
02	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	795	-0-	-11 B	-0-	795	2			N	-0-					-0-
04	840	N	721	-0-	-119 B	-0-	721	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	570	N	551	-0-	-19 B	-0-	551	2			N	-0-					-0-
12	589	N	526	-0-	-63 B	-0-	526	2			N	-0-					-0-
01	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
02	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	523	-0-	-4 B	-0-	523	2			N	-0-					-0-
04	540	N	430	-0-	-110 B	-0-	430	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

11	1170	N	843	-0-	-327 B	-0-	843	2			N	-0-					-0-
12	1209	N	1064	-0-	-145 B	-0-	1064	2			N	-0-					-0-
01	1209	N	1075	-0-	-134 B	-0-	1075	2			N	-0-					-0-
02	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
04	1050	N	962	-0-	-88 B	-0-	962	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	780	N	498	-0-	-282 B	-0-	498	2			N	-0-					-0-
12	837	N	641	-0-	-196 B	-0-	641	2			N	-0-					-0-
01	837	N	704	-0-	-133 B	-0-	704	2			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
04	690	N	604	-0-	-86 B	-0-	604	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	164	-0-	-106 B	-0-	164	2			N	-0-					-0-
12	310	N	277	-0-	-33 B	-0-	277	2			N	-0-					-0-
01	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
04	330	N	206	-0-	-124 B	-0-	206	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	487	-0-	-113 B	-0-	487	2			N	-0-					-0-
12	589	N	583	-0-	-6 B	-0-	583	2			N	-0-					-0-
01	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
02	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	529	-0-	-60 B	-0-	529	2			N	-0-					-0-
04	600	N	480	-0-	-120 B	-0-	480	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-	-35 B	-0-	325	2			N	-0-					-0-
12	403	N	339	-0-	-64 B	-0-	339	2			N	-0-					-0-
01	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
*04	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1733	-0-	-37 B	-0-	1733	2			N	-0-					-0-
12	1844	N	1844	-0-	-0- B	-0-	1844	2			N	-0-					-0-
01	1832	N	1832	-0-	-0- B	-0-	1832	2			N	-0-					-0-
02	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1800	-0-	-29 B	-0-	1800	2			N	-0-					-0-
04	1770	N	1732	-0-	-38 B	-0-	1732	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-
12	310	N	193	-0-	-117 B	-0-	193	2			N	-0-					-0-
01	310	N	250	-0-	-60 B	-0-	250	2			N	-0-					-0-
02	280	N	171	-0-	-109 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
04	240	N	180	-0-	-60 B	-0-	180	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	238	-0-	-92 B	-0-	238	2			N	-0-					-0-
12	310	N	171	-0-	-139 B	-0-	171	2			N	-0-					-0-
01	310	N	196	-0-	-114 B	-0-	196	2			N	-0-					-0-
02	224	N	72	-0-	-152 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	83	-0-	-103 B	-0-	83	2			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	218	-0-	-82 B	-0-	218	2			N	-0-					-0-
12	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
01	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	330	N	273	-0-	-57 B	-0-	273	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
12	310	N	249	-0-	-61	B	-0-	249	2			N	-0-					-0-
01	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
02	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
04	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1171	N	1171	-0-	-0-	B	-0-	1171	2			N	-0-					-0-
12	1209	N	979	-0-	-230	B	-0-	979	2			N	-0-					-0-
01	1240	N	1140	-0-	-100	B	-0-	1140	2			N	-0-					-0-
02	1125	N	1125	-0-	-0-	B	-0-	1125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1137	N	1137	-0-	-0-	B	-0-	1137	2			N	-0-					-0-
*04	1158	N	1158	-0-	-0-	B	-0-	1158	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	375	-0-	-825	B	-0-	375	2			N	-0-					-0-
12	1240	N	608	-0-	-632	B	-0-	608	2			N	-0-					-0-
01	1209	N	895	-0-	-314	B	-0-	895	2			N	-0-					-0-
02	853	N	853	-0-	-0-	B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	618	-0-	-2	B	-0-	618	2			N	-0-					-0-
04	870	N	459	-0-	-411	B	-0-	459	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1217	-0-	-73	B	-0-	1217	2			N	-0-					-0-
12	1302	N	1027	-0-	-275	B	-0-	1027	2			N	-0-					-0-
01	1240	N	1227	-0-	-13	B	-0-	1227	2			N	-0-					-0-
02	1148	N	1125	-0-	-23	B	-0-	1125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1151	N	1151	-0-	-0-	B	-0-	1151	2			N	-0-					-0-
04	1200	N	1103	-0-	-97	B	-0-	1103	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	550	-0-	-50	B	-0-	550	2			N	-0-					-0-
12	589	N	367	-0-	-222	B	-0-	367	2			N	-0-					-0-
01	589	N	549	-0-	-40	B	-0-	549	2			N	-0-					-0-
02	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
04	540	N	492	-0-	-48	B	-0-	492	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	971	-0-	-19	B	-0-	971	2			N	-0-					-0-
12	1061	N	1061	-0-	-0-	B	-0-	1061	2			N	-0-					-0-
01	1116	N	1116	-0-	-0-	B	-0-	1116	2			N	-0-					-0-
02	1027	N	1027	-0-	-0-	B	-0-	1027	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1082	N	1082	-0-	-0-	B	-0-	1082	2			N	-0-					-0-
04	1080	N	1027	-0-	-53	B	-0-	1027	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	678	-0-	-132 B	-0-	678	2			N	-0-					-0-
12	837	N	667	-0-	-170 B	-0-	667	2			N	-0-					-0-
01	837	N	714	-0-	-123 B	-0-	714	2			N	-0-					-0-
02	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
04	690	N	583	-0-	-107 B	-0-	583	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	429	-0-	-171 B	-0-	429	2			N	-0-					-0-
12	620	N	548	-0-	-72 B	-0-	548	2			N	-0-					-0-
01	620	N	531	-0-	-89 B	-0-	531	2			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	517	-0-	-41 B	-0-	517	2			N	-0-					-0-
04	510	N	490	-0-	-20 B	-0-	490	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	601	-0-	-149 B	-0-	601	2			N	-0-					-0-
12	899	N	830	-0-	-69 B	-0-	830	2			N	-0-					-0-
01	837	N	831	-0-	-6 B	-0-	831	2			N	-0-					-0-
02	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	721	-0-	-116 B	-0-	721	2			N	-0-					-0-
04	810	N	639	-0-	-171 B	-0-	639	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	452	-0-	-148 B	-0-	452	2			N	-0-					-0-
12	713	N	556	-0-	-157 B	-0-	556	2			N	-0-					-0-
01	651	N	549	-0-	-102 B	-0-	549	2			N	-0-					-0-
02	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	514	-0-	-44 B	-0-	514	2			N	-0-					-0-
04	540	N	451	-0-	-89 B	-0-	451	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	381	-0-	-9 B	-0-	9 1 1 9	1	371	2	N	1					114
12	403	N	364	-0-	-39 B	-0-	9 1 1 9	1	354	2	N	1					115
01	403	N	393	-0-	-10 B	-0-	9 1 1 9	1	383	2	N	1					116
02	364	N	350	-0-	-14 B	-0-	9 1 1 9	1	340	2	N	1					117
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	369	-0-	-3 B	-0-	9 1 1 9	1	359	2	N	1					118
04	390	N	330	-0-	-60 B	-0-	9 1 1 9	1	320	2	N	1					119

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	921	-0-	-39 B	-0-	921	2			N	-0-					-0-
12	992	N	955	-0-	-37 B	-0-	955	2			N	-0-					-0-
01	992	N	952	-0-	-40 B	-0-	952	2			N	-0-					-0-
02	868	N	856	-0-	-12 B	-0-	856	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	939	-0-	-22 B	-0-	939	2			N	-0-					-0-
04	930	N	900	-0-	-30 B	-0-	900	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	537	-0-	-153 B	-0-	537	2			N	-0-					-0-
12	713	N	685	-0-	-28 B	-0-	685	2			N	-0-					-0-
01	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
02	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
04	690	N	620	-0-	-70 B	-0-	620	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	456	-0-	-264 B	-0-	456	2			N	-0-					-0-
12	744	N	668	-0-	-76 B	-0-	668	2			N	-0-					-0-
01	744	N	730	-0-	-14 B	-0-	730	2			N	-0-					-0-
02	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
04	720	N	610	-0-	-110 B	-0-	610	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					96
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-	60	0			36
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					36
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					36
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					36
04	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					36

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1686	-0-	-204 B	-0-	1686	2			N	-0-					-0-
12	1953	N	1896	-0-	-57 B	-0-	1896	2			N	-0-					-0-
01	1953	N	1858	-0-	-95 B	-0-	1858	2			N	-0-					-0-
02	1645	N	1645	-0-	-0- B	-0-	1645	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1782	-0-	-109 B	-0-	1782	2			N	-0-					-0-
04	1800	N	1723	-0-	-77 B	-0-	1723	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
04	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6581	N	3149	-0-	-3432 B	-0-	3149	2			N	-0-					-0-
12	3441	N	3375	-0-	-66 B	-0-	3375	2			N	-0-					-0-
01	3441	N	3331	-0-	-110 B	-0-	3331	2			N	-0-					-0-
02	3000	N	3000	-0-	-0- B	-0-	3000	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3187	-0-	-192 B	-0-	3187	2			N	-0-					-0-
04	3210	N	3067	-0-	-143 B	-0-	3067	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1136	-0-	-94 B	-0-	1136	2			N	-0-					-0-
12	1240	N	1118	-0-	-122 B	-0-	1118	2			N	-0-					-0-
01	1271	N	1108	-0-	-163 B	-0-	1108	2			N	-0-					-0-
02	1064	N	981	-0-	-83 B	-0-	981	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1111	-0-	-5 B	-0-	1111	2			N	-0-					-0-
04	1080	N	1063	-0-	-17 B	-0-	1063	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
12	620	N	437	-0-	-183 B	-0-	437	2			N	-0-					-0-
01	620	N	562	-0-	-58 B	-0-	562	2			N	-0-					-0-
02	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
04	540	N	518	-0-	-22 B	-0-	518	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	547	-0-	-23 B	-0-	547	2			N	-0-					-0-
12	589	N	417	-0-	-172 B	-0-	417	2			N	-0-					-0-
01	589	N	538	-0-	-51 B	-0-	538	2			N	-0-					-0-
02	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
*04	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	529	-0-	-341 B	-0-	529	2			N	-0-					-0-
12	899	N	755	-0-	-144 B	-0-	755	2			N	-0-					-0-
01	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
02	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
04	930	N	811	-0-	-119 B	-0-	811	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	509	-0-	-511 B	-0-	509	2			N	-0-					-0-
12	1085	N	866	-0-	-219 B	-0-	866	2			N	-0-					-0-
01	1023	N	940	-0-	-83 B	-0-	940	2			N	-0-					-0-
02	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
04	900	N	747	-0-	-153 B	-0-	747	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1316	-0-	-64 B	-0-	1316	2			N	-0-					-0-
12	1426	N	1421	-0-	-5 B	-0-	1421	2			N	-0-					-0-
01	1437	N	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-
02	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1409	-0-	-17 B	-0-	1409	2			N	-0-					-0-
04	1380	N	1327	-0-	-53 B	-0-	1327	2			N	-0-					-0-

TAYLOR, W. H. FEE NCT-A WELL #: 12A RRCID -> 282360 COMPL. DATE 10/07/2017 TOTAL DEPTH 2950 PERF. 2728 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	R	89	-0-	-132 B	-0-	89	2			N	-0-					-0-
12	93	#	82	-0-	-11 B	-11	82	2			N	-0-					-0-
01	93	#	38	-0-	-55 B	-66	38	2			N	-0-					-0-
02	84	N	26	-0-	-58 B	-66	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -66																	
03	93	N	23	-0-	-70 B	-66	23	2			N	-0-					-0-
*04	44	N	110	-0-	66 B	-0-	110	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
12	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
01	527	N	502	-0-	-25 B	-0-	502	2			N	-0-					-0-
02	504	N	494	-0-	-10 B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	259	-0-	-268 B	-0-	259	2			N	-0-					-0-
*04	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2174	-0-	-166 B	-1248	2174	2			N	-0-					-0-
12	2356	N	1815	-0-	-541 B	-1248	1815	2			N	-0-					-0-
01	2263	N	1884	-0-	-379 B	-1248	1884	2			N	-0-					-0-
02	2016	N	1883	-0-	-133 B	-1248	1883	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1248																	
03	1829	N	1008	-0-	-821 B	-0-	1008	2			N	-0-					-0-
*04	2335	N	2335	-0-	-0- B	-0-	2335	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1871	-0-	-49 B	-0-	1871	2			N	-0-					-0-
12	1953	N	1876	-0-	-77 B	-0-	1876	2			N	-0-					-0-
01	1674	N	1577	-0-	-97 B	-0-	1577	2			N	-0-					-0-
02	1736	N	1681	-0-	-55 B	-0-	1681	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	894	-0-	-997 B	-0-	894	2			N	-0-					-0-
*04	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
12	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
01	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
02	644	N	31	-0-	-613 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	394	-0-	-381 B	-0-	394	2			N	-0-					-0-
04	720	N	396	-0-	-324 B	-0-	396	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1208	-0-	-82 B	-0-	1208	2			N	-0-					-0-
12	1333	N	1265	-0-	-68 B	-0-	1265	2			N	-0-					-0-
01	1333	N	1280	-0-	-53 B	-0-	1280	2			N	-0-					-0-
02	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1239	-0-	-32 B	-0-	1239	2			N	-0-					-0-
04	1230	N	1189	-0-	-41 B	-0-	1189	2			N	-0-					-0-
TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A																	
11	390	N	276	-0-	-114 B	-0-	276	2			N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
02	252	N	215	-0-	-37 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
11	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
12	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
01	465	N	383	-0-	-82 B	-0-	383	2			N	-0-					-0-
02	420	N	278	-0-	-142 B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	301	-0-	-195 B	-0-	301	2			N	-0-					-0-
04	360	N	289	-0-	-71 B	-0-	289	2			N	-0-					-0-
BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722																	
11	450	N	321	-0-	-129 B	-0-	321	2			N	-0-					-0-
12	496	N	366	-0-	-130 B	-0-	366	2			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
04	480	N	393	-0-	-87 B	-0-	393	2			N	-0-					-0-

TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TBH, LLC 840296
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
12	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
02	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
04	420	N	386	-0-	-34 B	-0-	386	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1164	-0-	-96 B	-0-	1164	3			N	-0-					-0-
12	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
01	1209	N	977	-0-	-232 B	-0-	977	3			N	-0-					-0-
02	1092	N	1028	-0-	-64 B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
*04	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

11	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
12	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
02	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	262	-0-	-265 B	-0-	262	2			N	-0-					-0-
*04	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

11	720	N	521	-0-	-199 B	-0-	521	2			N	-0-					-0-
12	744	N	470	-0-	-274 B	-0-	470	2			N	-0-					-0-
01	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	363	-0-	-102 B	-0-	363	2			N	-0-					-0-
*04	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	290	-0-	-40 B	-0-	290	3			N	-0-					-0-
12	372	N	128	-0-	-244 B	-0-	128	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
04	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
12	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
01	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
02	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
04	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1162	-0-	-368	B	-0-	1162	3			N	-0-					-0-
12	1395	N	948	-0-	-447	B	-0-	948	3			N	-0-					-0-
01	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
02	1544	N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2039	N	2039	-0-	-0-	B	-0-	2039	3			N	-0-					-0-
04	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	488	-0-	-82	B	-0-	488	3			N	-0-					-0-
12	589	N	301	-0-	-288	B	-0-	301	3			N	-0-					-0-
01	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
02	448	N	420	-0-	-28	B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					-0-
04	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
01	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
02	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
04	1109	N	1109	-0-	-0-	B	-0-	1109	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	181	-0-	-149	B	-0-	181	3			N	-0-					-0-
12	341	N	138	-0-	-203	B	-0-	138	3			N	-0-					-0-
01	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
02	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
04	240	N	199	-0-	-41	B	-0-	199	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-
12	1023	N	663	-0-	-360	B	-0-	663	3			N	-0-					-0-
01	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
02	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	572	-0-	-79	B	-0-	572	3			N	-0-					-0-
04	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	601	-0-	-29	B	-0-	601	3			N	-0-					-0-
12	558	N	167	-0-	-391	B	-0-	167	3			N	-0-					-0-
01	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
02	560	N	240	-0-	-320	B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
04	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
12	651	N	155	-0-	-496	B	-0-	155	3			N	-0-					-0-
01	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
02	504	N	349	-0-	-155	B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
04	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	36	-0-	-1104	B	-0-	36	3			N	-0-					-0-
12	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
01	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-
02	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	374	-0-	-618	B	-0-	374	3			N	-0-					-0-
04	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1999	N	1999	-0-	-0-	B	-0-	1999	3			N	-0-					-0-
12	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-
01	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
02	1876	N	1149	-0-	-727	B	-0-	1149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	694	-0-	-1321	B	-0-	694	3			N	-0-					-0-
04	1260	N	1126	-0-	-134	B	-0-	1126	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
12	930	N	854	-0-	-76	B	-0-	854	3			N	-0-					-0-
01	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
02	840	N	545	-0-	-295	B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	409	-0-	-459	B	-0-	409	3			N	-0-					-0-
04	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5543	N	2408	-0-	-3135 B	-0-	2408	3			N	-0-					-0-
12	2697	N	2207	-0-	-490 B	-0-	2207	3			N	-0-					-0-
01	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
02	2240	N	1978	-0-	-262 B	-0-	1978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1361	-0-	-840 B	-0-	1361	3			N	-0-					-0-
04	2518	N	2518	-0-	-0- B	-0-	2518	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
12	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
01	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
02	1456	N	1394	-0-	-62 B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	676	-0-	-533 B	-0-	676	3			N	-0-					-0-
04	1410	N	1368	-0-	-42 B	-0-	1368	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
12	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
01	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
02	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	448	-0-	-420 B	-0-	448	3			N	-0-					-0-
04	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	768	-0-	-72 B	-0-	768	3			N	-0-					-0-
12	806	N	668	-0-	-138 B	-0-	668	3			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	728	N	392	-0-	-336 B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	64	-0-	-618 B	-0-	64	3			N	-0-					-0-
04	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	471	-0-	-1089 B	-0-	471	3			N	-0-					-0-
12	1457	N	994	-0-	-463 B	-0-	994	3			N	-0-					-0-
01	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
02	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	714	-0-	-278 B	-0-	714	3			N	-0-					-0-
04	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
12	1209	N	968	-0-	-241 B	-0-	968	3			N	-0-					-0-
01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	565	-0-	-396 B	-0-	565	3			N	-0-					-0-
04	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	N	987	-0-	-380	B	-0-	987	3			N	-0-					-0-
12	1360	N	-0-	-0-	-1360	B	-0-					N	-0-					-0-
01	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
02	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-					-0-
04	2105	N	2105	-0-	-0-	B	-0-	2105	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

11	911	N	2	-0-	-909	B	-0-	2	3			N	-0-					-0-
12	907	N	-0-	-0-	-907	B	-0-					N	-0-					-0-
01	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
02	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	690	N	669	-0-	-21	B	-0-	669	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

11	780	N	771	-0-	-9	B	-0-	771	3			N	-0-					-0-
12	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
02	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	370	-0-	-467	B	-0-	370	3			N	-0-					-0-
04	840	N	676	-0-	-164	B	-0-	676	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

11	750	N	619	-0-	-131	B	-0-	619	3			N	-0-					-0-
12	837	N	254	-0-	-583	B	-0-	254	3			N	-0-					-0-
01	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
02	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
04	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

11	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
12	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
01	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-
02	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	624	-0-	-616	B	-0-	624	3			N	-0-					-0-
04	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	497	-0-	-103	B	-0-	497	3			N	-0-					-0-
12	558	N	239	-0-	-319	B	-0-	239	3			N	-0-					-0-
01	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
02	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	235	-0-	-13	B	-0-	235	3			N	-0-					-0-
04	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	426	-0-	-24	B	-0-	426	3			N	-0-					-0-
12	434	N	245	-0-	-189	B	-0-	245	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
04	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
12	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
01	1689	N	1689	-0-	-0-	B	-0-	1689	3			N	-0-					-0-
02	1568	N	1495	-0-	-73	B	-0-	1495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	820	-0-	-885	B	-0-	820	3			N	-0-					-0-
04	1649	N	1649	-0-	-0-	B	-0-	1649	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1279	N	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-
12	1333	N	1053	-0-	-280	B	-0-	1053	3			N	-0-					-0-
01	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
02	1204	N	731	-0-	-473	B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	651	-0-	-403	B	-0-	651	3			N	-0-					-0-
04	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
12	1580	N	1470	-0-	-110	B	-0-	1470	3			N	-0-					-0-
01	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
02	1456	N	449	-0-	-1007	B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-
04	1290	N	1144	-0-	-146	B	-0-	1144	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	152	-0-	-268	B	-0-	152	3		N	-0-			-0-
12	1933	N	1933	-0-	-0-	B	-0-	1933	3		N	-0-			-0-
01	610	N	610	-0-	-0-	B	-0-	610	3		N	-0-			-0-
02	945	N	945	-0-	-0-	B	-0-	945	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1922	N	191	-0-	-1731	B	-0-	191	3		N	-0-			-0-
04	600	N	232	-0-	-368	B	-0-	232	3		N	-0-			-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	454	N	454	-0-	-0-	B	-0-	454	3		N	-0-			-0-
12	414	N	414	-0-	-0-	B	-0-	414	3		N	-0-			-0-
01	564	N	564	-0-	-0-	B	-0-	564	3		N	-0-			-0-
02	420	N	248	-0-	-172	B	-0-	248	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	97	-0-	-306	B	-0-	97	3		N	-0-			-0-
04	540	N	241	-0-	-299	B	-0-	241	3		N	-0-			-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	373	-0-	-257	B	-0-	373	3		N	-0-			-0-
12	3100	N	3301	-0-	201	B	201	3301	3		N	-0-			-0-
01	1148	N	947	-0-	-201	B	-0-	947	3		N	-0-			-0-
02	2201	N	2201	-0-	-0-	B	-0-	2201	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3286	#	256	-0-	-3030	B	-3030	256	3		N	-0-			-0-
04	3180	#	602	-0-	-2578	B	-5608	602	3		N	-0-			-0-

BENNETT WELL #: 3R RRCID -> 280811 COMPL. DATE 10/31/2007 TOTAL DEPTH 3020 PERF. 2698 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2670	N	3112	-0-	442	B	-5335	3112	3		N	-0-			-0-
12	5146	N	3403	-0-	-1743	B	-5335	3403	3		N	-0-			-0-
01	0	N	1855	-0-	1855	B	-3480	1855	3		N	-0-			-0-
02	2912	N	3474	-0-	562	B	-2918	3474	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2918															
03	3410	N	1735	-0-	-1675	B	-0-	1735	3		N	-0-			-0-
*04	3300	N	3300	-0-	-0-	B	-0-	3300	3		N	-0-			-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	285	-0-	-75	B	-0-	285	3		N	-0-			-0-
12	341	N	329	-0-	-12	B	-0-	329	1		N	-0-			-0-
01	341	N	312	-0-	-29	B	-0-	312	3		N	-0-			-0-
02	341	N	341	-0-	-0-	B	-0-	341	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	349	N	349	-0-	-0-	B	-0-	349	3		N	-0-			-0-
*04	304	N	304	-0-	-0-	B	-0-	304	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1890	N	1513	-0-	-377	B	-0-	1056	1	457	3	N	-0-					-0-
12	1705	N	1678	-0-	-27	B	-0-	1091	1	587	3	N	-0-					-0-
01	1780	N	1780	-0-	-0-	B	-0-	1091	1	689	3	N	-0-					-0-
02	1400	N	729	-0-	-671	B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	40	-0-	-1634	B	-0-	40	2			N	-0-					-0-
04	1710	N	657	-0-	-1053	B	-0-	657	2			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
12	744	N	488	-0-	-256	B	-0-	488	3			N	-0-					-0-
01	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
02	853	N	853	-0-	-0-	B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	177	-0-	-319	B	-0-	177	2			N	-0-					-0-
04	600	N	305	-0-	-295	B	-0-	305	2			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2183	N	2183	-0-	-0-	B	-0-	1056	1	1127	3	N	-0-					-0-
12	2096	N	2096	-0-	-0-	B	-0-	1091	1	1005	3	N	-0-					-0-
01	2325	N	2216	-0-	-109	B	-0-	1091	1	1125	3	N	-0-					-0-
02	2044	N	1438	-0-	-606	B	-0-	1438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	303	-0-	-1805	B	-0-	303	2			N	-0-					-0-
04	2130	N	669	-0-	-1461	B	-0-	669	2			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

11	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
12	620	N	437	-0-	-183	B	-0-	437	3			N	-0-					-0-
01	527	N	68	-0-	-459	B	-0-	68	3			N	-0-					-0-
02	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	303	-0-	-131	B	-0-	303	2			N	-0-					-0-
*04	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
12	1147	N	851	-0-	-296 B	-0-	851	3			N	-0-					-0-
01	961	N	634	-0-	-327 B	-0-	634	3			N	-0-					-0-
02	868	N	570	-0-	-298 B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	204	-0-	-633 B	-0-	204	2			N	-0-					-0-
04	600	N	316	-0-	-284 B	-0-	316	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
12	713	N	532	-0-	-181 B	-0-	532	3			N	-0-					-0-
01	589	N	396	-0-	-193 B	-0-	396	3			N	-0-					-0-
02	560	N	380	-0-	-180 B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	136	-0-	-391 B	-0-	136	2			N	-0-					-0-
04	390	N	210	-0-	-180 B	-0-	210	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	76	-0-	-203 B	-0-	76	3			N	-0-					-0-
*04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	483	-0-	-1527 B	-0-	483	3			N	-0-					-0-
12	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
01	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
02	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	70	-0-	-1790 B	-0-	70	3			N	-0-					-0-
04	1680	N	496	-0-	-1184 B	-0-	496	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	811	-0-	-89 B	-0-	811	3			N	-0-					-0-
12	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
01	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
02	756	N	6	-0-	-750 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
04	930	N	295	-0-	-635 B	-0-	295	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-
12	496	N	187	-0-	-309	B	-0-	187	3			N	-0-					-0-
01	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
02	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
04	570	N	152	-0-	-418	B	-0-	152	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
12	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
01	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
02	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	369	-0-	-375	B	-0-	369	3			N	-0-					-0-
04	780	N	751	-0-	-29	B	-0-	751	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	10	-0-	-5	B	-0-	10	3			N	-0-					-0-
12	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
01	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
02	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11	N	8	-0-	-3	B	-0-	8	3			N	-0-					-0-
04	30	N	14	-0-	-16	B	-0-	14	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	-0-	-0-	-1650	B	-0-					N	-0-					-0-
12	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
04	420	N	317	-0-	-103 B	-0-	317	3			N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
04	360	N	191	-0-	-169 B	-0-	191	3			N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
04	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	611	-0-	-139 B	-0-	611	3			N	-0-					-0-
12	806	N	701	-0-	-105 B	-0-	701	3			N	-0-					-0-
01	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-
02	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	681	-0-	-32 B	-0-	681	3			N	-0-					-0-
04	660	N	547	-0-	-113 B	-0-	547	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
01	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
02	224	N	215	-0-	-9 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	552	-0-	-108 B	-0-	552	3			N	-0-					15
12	682	N	677	-0-	-5 B	-0-	677	3			N	-0-					15
01	651	N	615	-0-	-36 B	-0-	615	3			N	-0-					15
02	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					15
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	655	-0-	-27 B	-0-	655	3			N	-0-					15
04	600	N	544	-0-	-56 B	-0-	544	3			N	-0-					15

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	491	-0-	-49 B	-0-	491	3			N	-0-					-0-
12	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
01	558	N	443	-0-	-115 B	-0-	443	3			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
*04	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
04	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	551	-0-	-409 B	-0-	551	2			N	-0-					-0-
12	1023	N	830	-0-	-193 B	-0-	830	2			N	-0-					-0-
01	806	N	733	-0-	-73 B	-0-	733	2			N	-0-					-0-
02	504	N	187	-0-	-317 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	666	-0-	-171 B	-0-	666	2			N	-0-					-0-
*04	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	21	-0-	-103 B	-0-	21	2			N	-0-					-0-
04	120	N	27	-0-	-93 B	-0-	27	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

11	3000	N	2610	-0-	-390	B	2519	2610	2			N	-0-					-0-
12	5090	N	2571	-0-	-2519	B	-0-	2571	2			N	-0-					-0-
01	2914	N	2408	-0-	-506	B	-0-	2408	2			N	-0-					-0-
02	2436	N	2147	-0-	-289	B	-0-	2147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2350	-0-	-223	B	-0-	2350	2			N	-0-					-0-
04	2340	N	2067	-0-	-273	B	-0-	2067	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
12	714	N	714	-0-	-0-	B	-0-	714	2			N	-0-					-0-
01	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-
02	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	703	-0-	-10	B	-0-	703	2			N	-0-					-0-
04	720	N	414	-0-	-306	B	-0-	414	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

11	150	N	97	-0-	-53	B	-0-	97	3			N	-0-					-0-
12	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

11	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
12	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
01	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
02	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
04	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
ADAMS AFFILIATES, INC. 003978
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
12	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
01	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
02	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	42	-0-	-20	B	-0-	42	2			N	-0-					-0-
04	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
12	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
01	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
02	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
04	83	N	189	-0-	106	B	-0-	189	2			N	-0-					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 11/21/2017 - PLUGGED 11/21/17																

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	158 N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	179 N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	46 N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
04	150 N	-0-	-0-	-150 B	-0-					N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING, LLC //CONT.// 606154
STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

11	180	N	129	-0-	-51 B	-0-	129	2			N	-0-					-0-
12	155	N	103	-0-	-52 B	-0-	103	2			N	-0-					-0-
01	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
02	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
04	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

11	450	N	439	-0-	-11 B	-0-	439	2			N	-0-					-0-
12	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
02	420	N	417	-0-	-3 B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
04	450	N	433	-0-	-17 B	-0-	433	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

11	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
12	558	N	531	-0-	-27 B	-0-	531	2			N	-0-					-0-
01	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
02	532	N	500	-0-	-32 B	-0-	500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
04	540	N	537	-0-	-3 B	-0-	537	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

11	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
12	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
02	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	178	N	163	-0-	-15 B	-0-	163	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
12	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	384	N	291	-0-	-93 B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	79	-0-	-262 B	-0-	79	3			N	-0-					-0-
04	300	N	133	-0-	-167 B	-0-	133	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
02	84	N	54	-0-	-30 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	14	-0-	-48 B	-0-	14	3			N	-0-					-0-
*04	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
02	177	N	90	-0-	-87 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	42	-0-	-143 B	-0-	42	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
12	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
01	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
02	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	170	-0-	-75 B	-0-	170	3			N	-0-					-0-
04	229	N	210	-0-	-19 B	-0-	210	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/28/2017 - P/A 11/28/17																	

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
12	186	N	135	-0-	-51 B	-0-	135	3			N	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	284	N	276	-0-	-8 B	-0-	276	3			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	170	-0-	-100 B	-0-	170	3			N	-0-					-0-
*04	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
02	196	N	104	-0-	-92 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	55	-0-	-153 B	-0-	55	3			N	-0-					-0-
04	197	N	98	-0-	-99 B	-0-	98	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
04	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
12	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
01	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
02	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
*04	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	60	-0-	-64 B	-0-	60	3			N	-0-					-0-
04	120	N	60	-0-	-60 B	-0-	60	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	103	-0-	-47 B	-0-	103	3			N	-0-					-0-
12	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
01	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
04	150	N	74	-0-	-76 B	-0-	74	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
02	140	N	104	-0-	-36 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	61	-0-	-63 B	-0-	61	3			N	-0-					-0-
*04	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
02	252	N	184	-0-	-68 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	149	-0-	-99 B	-0-	149	3			N	-0-					-0-
*04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
12	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
01	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
02	868	N	768	-0-	-100 B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	340	-0-	-466 B	-0-	340	3			N	-0-					-0-
*04	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
12	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
02	336	N	247	-0-	-89 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	115	-0-	-195 B	-0-	115	3			N	-0-					-0-
*04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
01	589	N	563	-0-	-26 B	-0-	563	3			N	-0-					-0-
02	532	N	500	-0-	-32 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	302	-0-	-194 B	-0-	302	3			N	-0-					-0-
*04	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	176	-0-	-103 B	-0-	176	3			N	-0-					-0-
*04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
12	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
01	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
02	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1149	N	473	-0-	-676 B	-0-	473	3			N	-0-					-0-
*04	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
12	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
01	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
02	532	N	490	-0-	-42 B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	239	-0-	-350 B	-0-	239	3			N	-0-					-0-
*04	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	112	N	1	-0-	-111 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	11	-0-	-144 B	-0-	11	3			N	-0-					-0-
04	120	N	72	-0-	-48 B	-0-	72	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	111	-0-	-39 B	-0-	111	3			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
01	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
02	112	N	29	-0-	-83 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	10	-0-	-145 B	-0-	10	3			N	-0-					-0-
04	120	N	70	-0-	-50 B	-0-	70	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
12	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
01	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
02	1260	N	1225	-0-	-35 B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	934	-0-	-399 B	-0-	934	3			N	-0-					-0-
*04	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
12	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
01	1054	N	1011	-0-	-43 B	-0-	1011	3			N	-0-					-0-
02	980	N	923	-0-	-57 B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	872	-0-	-151 B	-0-	872	3			N	-0-					-0-
*04	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
01	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
02	308	N	307	-0-	-1 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	215	-0-	-95 B	-0-	215	3			N	-0-					-0-
04	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
02	336	N	331	-0-	-5 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
*04	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
12	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
01	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
02	1232	N	1107	-0-	-125 B	-0-	1107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	461	-0-	-841 B	-0-	461	3			N	-0-					-0-
*04	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
12	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
01	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
02	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	416	-0-	-669 B	-0-	416	3			N	-0-					-0-
*04	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	434	N	140	-0-	-294 B	-0-	140	3			N	-0-					-0-
02	560	N	207	-0-	-353 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	135	-0-	-361 B	-0-	135	3			N	-0-					-0-
*04	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-
02	252	N	168	-0-	-84 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	79	-0-	-138 B	-0-	79	3			N	-0-					-0-
*04	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
12	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
01	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
02	924	N	669	-0-	-255 B	-0-	669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	183	-0-	-840 B	-0-	183	3			N	-0-					-0-
*04	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
12	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
01	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
02	812	N	759	-0-	-53 B	-0-	759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	170	-0-	-729 B	-0-	170	3			N	-0-					-0-
*04	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	639	-0-	-111 B	-0-	639	3			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
01	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
02	588	N	489	-0-	-99 B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	286	-0-	-210 B	-0-	286	3			N	-0-					-0-
04	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
12	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
01	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
02	1036	N	1014	-0-	-22 B	-0-	1014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	286	-0-	-799 B	-0-	286	3			N	-0-					-0-
*04	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
12	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
01	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
02	812	N	691	-0-	-121 B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	144	-0-	-662 B	-0-	144	3			N	-0-					-0-
*04	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
12	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
02	476	N	473	-0-	-3 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	173	-0-	-354 B	-0-	173	3			N	-0-					-0-
*04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
12	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
02	644	N	548	-0-	-96 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	119	-0-	-532 B	-0-	119	3			N	-0-					-0-
*04	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	196	N	155	-0-	-41 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	78	-0-	-108 B	-0-	78	3			N	-0-					-0-
*04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	310	N	235	-0-	-75 B	-0-	235	3			N	-0-					-0-
02	420	N	196	-0-	-224 B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*04	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
12	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
01	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
02	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1693	N	441	-0-	-1252 B	-0-	441	3			N	-0-					-0-
*04	2229	N	2229	-0-	-0- B	-0-	2229	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	181	N	174	-0-	-7 B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	95	-0-	-97 B	-0-	95	3			N	-0-					-0-
*04	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
12	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
01	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
02	1008	N	830	-0-	-178 B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	397	-0-	-409 B	-0-	397	3			N	-0-					-0-
*04	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
02	168	N	135	-0-	-33 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	66	-0-	-89 B	-0-	66	3			N	-0-					-0-
*04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	174	-0-	-36	B	-0-	174	3			N	-0-					-0-
12	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
01	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
02	168	N	121	-0-	-47	B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	95	-0-	-29	B	-0-	95	3			N	-0-					-0-
*04	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
12	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
01	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
02	280	N	248	-0-	-32	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	119	-0-	-160	B	-0-	119	3			N	-0-					-0-
*04	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
12	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
01	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
02	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	88	-0-	-36	B	-0-	88	3			N	-0-					-0-
04	150	N	63	-0-	-87	B	-0-	63	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
01	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
02	168	N	140	-0-	-28	B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	72	-0-	-83	B	-0-	72	3			N	-0-					-0-
*04	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
12	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
01	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
02	252	N	201	-0-	-51	B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	97	-0-	-120	B	-0-	97	3			N	-0-					-0-
*04	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
12	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
01	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
02	784	N	589	-0-	-195	B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	308	-0-	-343	B	-0-	308	3			N	-0-					-0-
*04	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
12	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	10	-0-	-52	B	-0-	10	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
12	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
01	589	N	452	-0-	-137	B	-0-	452	3			N	-0-					-0-
02	700	N	471	-0-	-229	B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	218	-0-	-402	B	-0-	218	3			N	-0-					-0-
*04	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
12	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
01	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
02	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	308	-0-	-95	B	-0-	308	3			N	-0-					-0-
*04	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
12	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
01	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
02	112	N	17	-0-	-95	B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	3	-0-	-121	B	-0-	3	3			N	-0-					-0-
04	90	N	34	-0-	-56	B	-0-	34	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	196	N	37	-0-	-159 B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	7	-0-	-179 B	-0-	7	3			N	-0-					-0-
04	150	N	58	-0-	-92 B	-0-	58	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
01	403	N	48	-0-	-355 B	-0-	48	3			N	-0-					-0-
02	476	N	8	-0-	-468 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	84	-0-	-319 B	-0-	84	3			N	-0-					-0-
*04	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
*04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	112	-0-	-38 B	-0-	112	3			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
01	124	N	71	-0-	-53 B	-0-	71	3			N	-0-					-0-
02	112	N	44	-0-	-68 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
12	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
01	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
02	812	N	726	-0-	-86 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	292	-0-	-514 B	-0-	292	3			N	-0-					-0-
*04	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
12	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
01	527	N	370	-0-	-157 B	-0-	370	3			N	-0-					-0-
02	756	N	737	-0-	-19 B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	340	-0-	-373 B	-0-	340	3			N	-0-					-0-
*04	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
12	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	588	N	573	-0-	-15 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	122	-0-	-529 B	-0-	122	3			N	-0-					-0-
*04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
12	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
02	504	N	154	-0-	-350 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	22	-0-	-536 B	-0-	22	3			N	-0-					-0-
04	360	N	296	-0-	-64 B	-0-	296	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	224	N	205	-0-	-19 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	51	-0-	-197 B	-0-	51	3			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
02	728	N	512	-0-	-216 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	134	-0-	-641 B	-0-	134	3			N	-0-					-0-
*04	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
12	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
01	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
02	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1646	N	378	-0-	-1268 B	-0-	378	3			N	-0-					-0-
*04	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	186	-0-	-217 B	-0-	186	3			N	-0-					-0-
*04	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
04	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
12	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
01	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
02	756	N	666	-0-	-90 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	142	-0-	-664 B	-0-	142	3			N	-0-					-0-
04	720	N	718	-0-	-2 B	-0-	718	3			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
12	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
01	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
02	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	132	-0-	-643 B	-0-	132	3			N	-0-					-0-
04	810	N	620	-0-	-190 B	-0-	620	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
12	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
01	1054	N	1043	-0-	-11 B	-0-	1043	3			N	-0-					-0-
02	1036	N	924	-0-	-112 B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	539	-0-	-546 B	-0-	539	3			N	-0-					-0-
04	1020	N	453	-0-	-567 B	-0-	453	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

11	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
12	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
01	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
02	196	N	45	-0-	-151	B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
04	240	N	56	-0-	-184	B	-0-	56	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

11	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
12	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
01	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
02	224	N	11	-0-	-213	B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	2	-0-	-277	B	-0-	2	3			N	-0-					-0-
04	180	N	71	-0-	-109	B	-0-	71	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

11	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
12	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
01	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
02	364	N	280	-0-	-84	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	67	-0-	-274	B	-0-	67	3			N	-0-					-0-
*04	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

11	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
12	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
01	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
02	252	N	122	-0-	-130	B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
*04	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

11	750	N	1	-0-	-749	B	-0-	1	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
01	62	N	1	-0-	-61	B	-0-	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
12	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
01	744	N	537	-0-	-207	B	-0-	537	3			N	-0-					-0-
02	672	N	292	-0-	-380	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	32	-0-	-619	B	-0-	32	3			N	-0-					-0-
04	510	N	149	-0-	-361	B	-0-	149	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
12	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
01	651	N	645	-0-	-6	B	-0-	645	3			N	-0-					-0-
02	616	N	494	-0-	-122	B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	643	-0-	-8	B	-0-	643	3			N	-0-					-0-
*04	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
12	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
01	744	N	679	-0-	-65	B	-0-	679	3			N	-0-					-0-
02	924	N	825	-0-	-99	B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	473	-0-	-457	B	-0-	473	3			N	-0-					-0-
*04	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

11	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
12	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
01	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
02	616	N	579	-0-	-37	B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	117	-0-	-534	B	-0-	117	3			N	-0-					-0-
*04	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

11	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
12	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
01	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
02	364	N	252	-0-	-112	B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	66	-0-	-306	B	-0-	66	3			N	-0-					-0-
*04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

11	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
12	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
01	744	N	103	-0-	-641	B	-0-	103	3			N	-0-					-0-
02	672	N	-0-	-0-	-672	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

11	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
12	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
01	217	N	77	-0-	-140	B	-0-	77	3			N	-0-					-0-
02	308	N	-0-	-0-	-308	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
12	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
01	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
02	1036	N	900	-0-	-136	B	-0-	900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	196	-0-	-889	B	-0-	196	3			N	-0-					-0-
*04	1226	N	1226	-0-	-0-	B	-0-	1226	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

11	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
12	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
01	155	N	117	-0-	-38	B	-0-	117	3			N	-0-					-0-
02	196	N	101	-0-	-95	B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	28	-0-	-158	B	-0-	28	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

11	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
12	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
02	308	N	283	-0-	-25	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	58	-0-	-252	B	-0-	58	3			N	-0-					-0-
*04	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

11	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
12	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
01	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-
02	420	N	53	-0-	-367	B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	49	-0-	-416	B	-0-	49	3			N	-0-					-0-
*04	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
12	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	224	N	42	-0-	-182 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	8	-0-	-240 B	-0-	8	3			N	-0-					-0-
04	150	N	75	-0-	-75 B	-0-	75	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

11	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	267	-0-	-105 B	-0-	267	3			N	-0-					-0-
*04	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

11	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
02	476	N	409	-0-	-67 B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	89	-0-	-376 B	-0-	89	3			N	-0-					-0-
*04	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

11	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
12	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
01	527	N	479	-0-	-48 B	-0-	479	3			N	-0-					-0-
02	756	N	444	-0-	-312 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	63	-0-	-712 B	-0-	63	3			N	-0-					-0-
*04	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

11	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
12	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
01	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
02	840	N	607	-0-	-233 B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	134	-0-	-765 B	-0-	134	3			N	-0-					-0-
*04	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
12	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
02	616	N	559	-0-	-57 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	220	-0-	-400 B	-0-	220	3			N	-0-					-0-
*04	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
12	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
01	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
02	588	N	545	-0-	-43 B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	333	-0-	-318 B	-0-	333	3			N	-0-					-0-
*04	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
12	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
01	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
02	1431	N	1316	-0-	-115 B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1523	N	696	-0-	-827 B	-0-	696	3			N	-0-					-0-
*04	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
12	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
01	217	N	13	-0-	-204 B	-0-	13	3			N	-0-					-0-
02	532	N	346	-0-	-186 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	47	-0-	-449 B	-0-	47	3			N	-0-					-0-
*04	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
12	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
01	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
02	644	N	382	-0-	-262 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	47	-0-	-635 B	-0-	47	3			N	-0-					-0-
*04	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
12	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
01	434	N	129	-0-	-305	B	-0-	129	3			N	-0-					-0-
02	588	N	356	-0-	-232	B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	172	-0-	-324	B	-0-	172	3			N	-0-					-0-
*04	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
12	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
01	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
02	812	N	727	-0-	-85	B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	428	-0-	-440	B	-0-	428	3			N	-0-					-0-
*04	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
12	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
01	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
02	224	N	201	-0-	-23	B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	129	-0-	-88	B	-0-	129	3			N	-0-					-0-
*04	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
12	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
01	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
02	140	N	128	-0-	-12	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	60	-0-	-64	B	-0-	60	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
12	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
01	465	N	263	-0-	-202	B	-0-	263	3			N	-0-					-0-
02	672	N	426	-0-	-246	B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	174	-0-	-539	B	-0-	174	3			N	-0-					-0-
*04	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
12	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
01	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
02	1064	N	940	-0-	-124	B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	546	-0-	-508	B	-0-	546	3			N	-0-					-0-
*04	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	324	-0-	-36 B	-0-	324	3			N	-0-					-0-
12	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
02	308	N	277	-0-	-31 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	166	-0-	-144 B	-0-	166	3			N	-0-					-0-
*04	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
12	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
01	1116	N	1107	-0-	-9 B	-0-	1107	3			N	-0-					-0-
02	1232	N	929	-0-	-303 B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	684	-0-	-556 B	-0-	684	3			N	-0-					-0-
*04	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
12	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	868	N	767	-0-	-101 B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	499	-0-	-400 B	-0-	499	3			N	-0-					-0-
*04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
12	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
01	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
02	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	384	-0-	-50 B	-0-	384	3			N	-0-					-0-
04	1260	N	440	-0-	-820 B	-0-	440	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
12	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	644	N	185	-0-	-459 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	311	-0-	-185 B	-0-	311	3			N	-0-					-0-
*04	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
01	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-
02	588	N	472	-0-	-116 B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	155	-0-	-465 B	-0-	155	3			N	-0-					-0-
*04	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
01	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
02	12	N	9	-0-	-3 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
04	13	N	6	-0-	-7 B	-0-	6	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
01	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
02	224	N	203	-0-	-21 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	81	-0-	-167 B	-0-	81	3			N	-0-					-0-
04	240	N	183	-0-	-57 B	-0-	183	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
01	589	N	532	-0-	-57 B	-0-	532	3			N	-0-					-0-
02	728	N	505	-0-	-223 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	185	-0-	-528 B	-0-	185	3			N	-0-					-0-
*04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
01	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
02	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	158	-0-	-59 B	-0-	158	3			N	-0-					-0-
*04	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	112	N	111	-0-	-1 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
04	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	196	N	165	-0-	-31 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	147	-0-	-70 B	-0-	147	3			N	-0-					-0-
*04	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
12	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
01	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
02	784	N	699	-0-	-85 B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	279	-0-	-558 B	-0-	279	3			N	-0-					-0-
*04	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
12	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
01	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
02	1064	N	949	-0-	-115 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	202	-0-	-883 B	-0-	202	3			N	-0-					-0-
*04	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
12	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
01	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
02	896	N	797	-0-	-99 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	166	-0-	-671 B	-0-	166	3			N	-0-					-0-
04	870	N	811	-0-	-59 B	-0-	811	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
02	252	N	218	-0-	-34 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	145	-0-	-103 B	-0-	145	3			N	-0-					-0-
*04	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
02	504	N	368	-0-	-136 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	211	-0-	-316 B	-0-	211	3			N	-0-					-0-
04	510	N	436	-0-	-74 B	-0-	436	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
12	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
01	837	N	672	-0-	-165	B	-0-	672	3			N	-0-					-0-
02	952	N	745	-0-	-207	B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	311	-0-	-681	B	-0-	311	3			N	-0-					-0-
*04	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
12	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
01	279	N	98	-0-	-181	B	-0-	98	3			N	-0-					-0-
02	392	N	57	-0-	-335	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
*04	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
01	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
02	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-
*04	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
12	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
01	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
02	616	N	529	-0-	-87	B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	182	-0-	-469	B	-0-	182	3			N	-0-					-0-
*04	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
12	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
01	62	N	35	-0-	-27	B	-0-	35	3			N	-0-					-0-
02	112	N	28	-0-	-84	B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
*04	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
02	112	N	105	-0-	-7	B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	35	-0-	-89	B	-0-	35	3			N	-0-					-0-
*04	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	224	N	174	-0-	-50 B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	146	-0-	-102 B	-0-	146	3			N	-0-					-0-
04	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
12	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
01	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
02	1176	N	991	-0-	-185 B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	447	-0-	-638 B	-0-	447	3			N	-0-					-0-
*04	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
02	840	N	803	-0-	-37 B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	363	-0-	-412 B	-0-	363	3			N	-0-					-0-
*04	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
02	476	N	325	-0-	-151 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	144	-0-	-290 B	-0-	144	3			N	-0-					-0-
*04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
12	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	420	N	391	-0-	-29 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	83	-0-	-351 B	-0-	83	3			N	-0-					-0-
*04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
12	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
01	744	N	742	-0-	-2 B	-0-	742	3			N	-0-					-0-
02	672	N	668	-0-	-4 B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	622	-0-	-122 B	-0-	622	3			N	-0-					-0-
04	720	N	405	-0-	-315 B	-0-	405	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
01	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
02	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
*04	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

11	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
12	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
01	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
02	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
04	810	N	371	-0-	-439	B	-0-	371	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

11	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
12	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
01	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
02	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	562	-0-	-306	B	-0-	562	3			N	-0-					-0-
04	720	N	546	-0-	-174	B	-0-	546	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
02	56	N	33	-0-	-23 B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	13	-0-	-49 B	-0-	13	3			N	-0-					-0-
*04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	560	N	510	-0-	-50 B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	107	-0-	-451 B	-0-	107	3			N	-0-					-0-
04	570	N	350	-0-	-220 B	-0-	350	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
01	279	N	101	-0-	-178 B	-0-	101	3			N	-0-					-0-
02	448	N	198	-0-	-250 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	98	-0-	-305 B	-0-	98	3			N	-0-					-0-
*04	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
02	532	N	497	-0-	-35 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	119	-0-	-439 B	-0-	119	3			N	-0-					-0-
*04	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
12	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
01	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
02	448	N	362	-0-	-86 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	355	-0-	-141 B	-0-	355	3			N	-0-					-0-
*04	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
12	403	N	398	-0-	-5	B	-0-	398	3			N	-0-					-0-
01	403	N	400	-0-	-3	B	-0-	400	3			N	-0-					-0-
02	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	392	-0-	-11	B	-0-	392	3			N	-0-					-0-
*04	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
12	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
01	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
02	560	N	522	-0-	-38	B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	175	-0-	-538	B	-0-	175	3			N	-0-					-0-
04	630	N	426	-0-	-204	B	-0-	426	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	375	-0-	-15	B	-0-	375	3			N	-0-					-0-
12	403	N	399	-0-	-4	B	-0-	399	3			N	-0-					-0-
01	403	N	401	-0-	-2	B	-0-	401	3			N	-0-					-0-
02	364	N	356	-0-	-8	B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	365	-0-	-38	B	-0-	365	3			N	-0-					-0-
04	390	N	374	-0-	-16	B	-0-	374	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-
12	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
01	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
02	896	N	729	-0-	-167	B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	163	-0-	-550	B	-0-	163	3			N	-0-					-0-
*04	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	845	-0-	-25 B	-0-	845	3			N	-0-					-0-
12	744	N	736	-0-	-8 B	-0-	736	3			N	-0-					-0-
01	899	N	883	-0-	-16 B	-0-	883	3			N	-0-					-0-
02	784	N	773	-0-	-11 B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
*04	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
12	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
01	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
02	504	N	479	-0-	-25 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	151	-0-	-376 B	-0-	151	3			N	-0-					-0-
04	540	N	468	-0-	-72 B	-0-	468	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1434	N	1147	-0-	-287 B	-0-	1147	3			N	-0-					-0-
12	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
01	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
02	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	899	-0-	-62 B	-0-	899	3			N	-0-					-0-
*04	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
02	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	2	-0-	-5 B	-0-	2	3			N	-0-					-0-
04	11	N	6	-0-	-5 B	-0-	6	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	590	-0-	-40 B	-0-	590	3			N	-0-					-0-
12	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
02	560	N	540	-0-	-20 B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
04	600	N	591	-0-	-9 B	-0-	591	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	2	-0-	-88 B	-0-	2	3			N	-0-					-0-
12	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
01	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
12	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
01	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
02	560	N	508	-0-	-52 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-
04	600	N	551	-0-	-49 B	-0-	551	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	224	N	193	-0-	-31 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	103	-0-	-114 B	-0-	103	3			N	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
12	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
01	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
02	448	N	446	-0-	-2 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
*04	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
12	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
01	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
02	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	584	-0-	-253 B	-0-	584	3			N	-0-					-0-
*04	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

11	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	33	-0-	-29 B	-0-	33	3			N	-0-					-0-
04	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

11	840	N	336	-0-	-504 B	-0-	336	3			N	-0-					-0-
12	744	N	291	-0-	-453 B	-0-	291	3			N	-0-					-0-
01	589	N	240	-0-	-349 B	-0-	240	3			N	-0-					-0-
02	308	N	38	-0-	-270 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*04	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
12	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
02	532	N	286	-0-	-246 B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	13	-0-	-545 B	-0-	13	3			N	-0-					-0-
*04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	168	N	130	-0-	-38 B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	41	-0-	-145 B	-0-	41	3			N	-0-					-0-
*04	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

11	1671	N	1671	-0-	-0-	B	-0-	1671	3			N	-0-					-0-
12	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
01	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-
02	1438	N	1071	-0-	-367	B	-0-	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1530	N	216	-0-	-1314	B	-0-	216	3			N	-0-					-0-
*04	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

11	480	N	451	-0-	-29	B	-0-	451	3			N	-0-					-0-
12	465	N	457	-0-	-8	B	-0-	457	3			N	-0-					-0-
01	465	N	464	-0-	-1	B	-0-	464	3			N	-0-					-0-
02	420	N	412	-0-	-8	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	332	-0-	-133	B	-0-	332	3			N	-0-					-0-
*04	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

11	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-
12	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
01	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-
02	1148	N	933	-0-	-215	B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	491	-0-	-563	B	-0-	491	3			N	-0-					-0-
*04	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

11	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
12	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
01	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
02	1468	N	1298	-0-	-170	B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	611	-0-	-815	B	-0-	611	3			N	-0-					-0-
*04	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

11	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
12	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
01	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
02	504	N	490	-0-	-14	B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	530	-0-	-28	B	-0-	530	3			N	-0-					-0-
04	540	N	519	-0-	-21	B	-0-	519	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*04	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

11	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
12	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
02	392	N	352	-0-	-40 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	165	-0-	-238 B	-0-	165	3			N	-0-					-0-
*04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

11	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
12	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
01	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
02	616	N	415	-0-	-201 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	112	-0-	-539 B	-0-	112	3			N	-0-					-0-
*04	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
12	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
01	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
02	1064	N	984	-0-	-80	B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	210	-0-	-906	B	-0-	210	3			N	-0-					-0-
*04	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
12	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
01	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
02	728	N	604	-0-	-124	B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	131	-0-	-644	B	-0-	131	3			N	-0-					-0-
*04	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
12	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
01	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
02	952	N	837	-0-	-115	B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	183	-0-	-778	B	-0-	183	3			N	-0-					-0-
*04	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
12	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
01	651	N	634	-0-	-17	B	-0-	634	3			N	-0-					-0-
02	588	N	557	-0-	-31	B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	538	-0-	-82	B	-0-	538	3			N	-0-					-0-
*04	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1265	N	1265	-0-	-0-	B	-0-	1265	3			N	-0-					-0-
12	1147	N	1069	-0-	-78	B	-0-	1069	3			N	-0-					-0-
01	1209	N	1114	-0-	-95	B	-0-	1114	3			N	-0-					-0-
02	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	245	-0-	-809	B	-0-	245	3			N	-0-					-0-
*04	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-
12	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
01	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
02	1400	N	1251	-0-	-149	B	-0-	1251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	264	-0-	-1193	B	-0-	264	3			N	-0-					-0-
*04	1711	N	1711	-0-	-0-	B	-0-	1711	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
12	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
01	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
02	700	N	475	-0-	-225	B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	89	-0-	-686	B	-0-	89	3			N	-0-					-0-
*04	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1426	N	1422	-0-	-4	B	-0-	1422	3			N	-0-					-0-
12	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
01	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
02	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1499	N	297	-0-	-1202	B	-0-	297	3			N	-0-					-0-
*04	1594	N	1594	-0-	-0-	B	-0-	1594	3			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	896	-0-	-64	B	-0-	896	3			N	-0-					-0-
12	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
01	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
02	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	299	-0-	-786	B	-0-	299	3			N	-0-					-0-
*04	2292	N	2292	-0-	-0-	B	-0-	2292	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
12	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
01	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
02	392	N	336	-0-	-56	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	74	-0-	-360	B	-0-	74	3			N	-0-					-0-
*04	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
12	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
01	248	N	222	-0-	-26	B	-0-	222	3			N	-0-					-0-
02	336	N	195	-0-	-141	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	38	-0-	-303	B	-0-	38	3			N	-0-					-0-
04	210	N	199	-0-	-11	B	-0-	199	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
12	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
01	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
02	1316	N	1238	-0-	-78 B	-0-	1238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	259	-0-	-1198 B	-0-	259	3			N	-0-					-0-
*04	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
12	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
01	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
02	476	N	365	-0-	-111 B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
*04	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
02	784	N	634	-0-	-150 B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	151	-0-	-469 B	-0-	151	3			N	-0-					-0-
*04	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
12	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
01	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
02	840	N	707	-0-	-133 B	-0-	707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	161	-0-	-583 B	-0-	161	3			N	-0-					-0-
*04	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	324	-0-	-66 B	-0-	324	3			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
01	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
02	308	N	242	-0-	-66 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	146	-0-	-164 B	-0-	146	3			N	-0-					-0-
*04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
12	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
01	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
02	560	N	139	-0-	-421 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	102	-0-	-518 B	-0-	102	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
12	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
01	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
02	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	9	-0-	-22	B	-0-	9	3			N	-0-					-0-
*04	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
12	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
01	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
02	420	N	391	-0-	-29	B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	262	-0-	-203	B	-0-	262	3			N	-0-					-0-
*04	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1701	N	1701	-0-	-0-	B	-0-	1701	3			N	-0-					-0-
12	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-
01	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
02	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1554	N	1175	-0-	-379	B	-0-	1175	3			N	-0-					-0-
*04	1740	N	1740	-0-	-0-	B	-0-	1740	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
12	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
01	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
02	56	N	48	-0-	-8	B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	19	-0-	-43	B	-0-	19	3			N	-0-					-0-
04	60	N	31	-0-	-29	B	-0-	31	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
12	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
01	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
02	1400	N	1310	-0-	-90 B	-0-	1310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1492	N	428	-0-	-1064 B	-0-	428	3			N	-0-					-0-
*04	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
12	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
01	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
02	1344	N	1319	-0-	-25 B	-0-	1319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	279	-0-	-1209 B	-0-	279	3			N	-0-					-0-
*04	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
12	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
01	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
02	1431	N	1376	-0-	-55 B	-0-	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1523	N	299	-0-	-1224 B	-0-	299	3			N	-0-					-0-
*04	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
01	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
02	280	N	84	-0-	-196 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
04	180	N	148	-0-	-32 B	-0-	148	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
12	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
01	527	N	484	-0-	-43 B	-0-	484	3			N	-0-					-0-
02	672	N	263	-0-	-409 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	68	-0-	-583 B	-0-	68	3			N	-0-					-0-
04	480	N	332	-0-	-148 B	-0-	332	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
12	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
02	532	N	422	-0-	-110 B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	86	-0-	-410 B	-0-	86	3			N	-0-					-0-
04	510	N	368	-0-	-142 B	-0-	368	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
12	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
01	465	N	361	-0-	-104	B	-0-	361	3			N	-0-					-0-
02	616	N	373	-0-	-243	B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	184	-0-	-343	B	-0-	184	3			N	-0-					-0-
*04	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-
12	1889	N	1889	-0-	-0-	B	-0-	1889	3			N	-0-					-0-
01	1828	N	1828	-0-	-0-	B	-0-	1828	3			N	-0-					-0-
02	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1600	N	793	-0-	-807	B	-0-	793	3			N	-0-					-0-
*04	2148	N	2148	-0-	-0-	B	-0-	2148	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
12	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
01	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
02	728	N	639	-0-	-89	B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	135	-0-	-609	B	-0-	135	3			N	-0-					-0-
*04	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
12	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
01	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
02	1408	N	1261	-0-	-147	B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	266	-0-	-1191	B	-0-	266	3			N	-0-					-0-
*04	1830	N	1830	-0-	-0-	B	-0-	1830	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2011	N	2011	-0-	-0-	B	-0-	2011	3			N	-0-					-0-
12	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
01	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-
02	1521	N	1448	-0-	-73	B	-0-	1448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1615	N	465	-0-	-1150	B	-0-	465	3			N	-0-					-0-
*04	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
12	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
01	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
02	728	N	712	-0-	-16	B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	148	-0-	-503	B	-0-	148	3			N	-0-					-0-
*04	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
12	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
01	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
02	140	N	24	-0-	-116	B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	37	-0-	-56	B	-0-	37	3			N	-0-					-0-
04	90	N	76	-0-	-14	B	-0-	76	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2827	N	2827	-0-	-0-	B	-0-	2827	3			N	-0-					-0-
12	2674	N	2674	-0-	-0-	B	-0-	2674	3			N	-0-					-0-
01	2522	N	2522	-0-	-0-	B	-0-	2522	3			N	-0-					-0-
02	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1747	N	519	-0-	-1228	B	-0-	519	3			N	-0-					-0-
*04	2845	N	2845	-0-	-0-	B	-0-	2845	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
12	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
01	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
02	588	N	573	-0-	-15	B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	120	-0-	-531	B	-0-	120	3			N	-0-					-0-
*04	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
12	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
01	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
02	784	N	698	-0-	-86	B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	500	-0-	-368	B	-0-	500	3			N	-0-					-0-
*04	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
12	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
01	186	N	95	-0-	-91	B	-0-	95	3			N	-0-					-0-
02	140	N	17	-0-	-123	B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	6	-0-	-211	B	-0-	6	3			N	-0-					-0-
04	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
12	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
01	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
02	420	N	381	-0-	-39	B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	130	-0-	-304	B	-0-	130	3			N	-0-					-0-
*04	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
12	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	672	N	617	-0-	-55 B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	129	-0-	-584 B	-0-	129	3			N	-0-					-0-
*04	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
02	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	204	-0-	-261 B	-0-	204	3			N	-0-					-0-
04	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
12	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
01	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
02	1498	N	1363	-0-	-135 B	-0-	1363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1592	N	284	-0-	-1308 B	-0-	284	3			N	-0-					-0-
*04	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
01	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
02	448	N	248	-0-	-200 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	30	-0-	-466 B	-0-	30	3			N	-0-					-0-
*04	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
02	448	N	427	-0-	-21 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	89	-0-	-376 B	-0-	89	3			N	-0-					-0-
04	480	N	379	-0-	-101 B	-0-	379	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
01	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
02	532	N	481	-0-	-51 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	393	-0-	-165 B	-0-	393	3			N	-0-					-0-
*04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	392	N	104	-0-	-288 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
04	330	N	297	-0-	-33 B	-0-	297	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
02	364	N	332	-0-	-32 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	74	-0-	-329 B	-0-	74	3			N	-0-					-0-
*04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
12	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
01	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
02	560	N	538	-0-	-22 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	271	-0-	-256 B	-0-	271	3			N	-0-					-0-
*04	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
12	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
01	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
02	1408	N	1288	-0-	-120 B	-0-	1288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	408	-0-	-1018 B	-0-	408	3			N	-0-					-0-
*04	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
12	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
01	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	50	-0-	-229 B	-0-	50	3			N	-0-					-0-
*04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
12	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
01	961	N	957	-0-	-4 B	-0-	957	3			N	-0-					-0-
02	1120	N	904	-0-	-216 B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	402	-0-	-745 B	-0-	402	3			N	-0-					-0-
*04	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
12	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
01	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
02	952	N	698	-0-	-254	B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	222	-0-	-832	B	-0-	222	3			N	-0-					-0-
*04	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1871	N	1871	-0-	-0-	B	-0-	1871	3			N	-0-					-0-
12	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-
01	1618	N	1618	-0-	-0-	B	-0-	1618	3			N	-0-					-0-
02	1514	N	1438	-0-	-76	B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1608	N	346	-0-	-1262	B	-0-	346	3			N	-0-					-0-
*04	1985	N	1985	-0-	-0-	B	-0-	1985	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
12	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
01	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
02	336	N	273	-0-	-63	B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	147	-0-	-163	B	-0-	147	3			N	-0-					-0-
*04	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	370	-0-	-560	B	-0-	370	3			N	-0-					-0-
12	465	N	87	-0-	-378	B	-0-	87	3			N	-0-					-0-
01	155	N	22	-0-	-133	B	-0-	22	3			N	-0-					-0-
02	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
*04	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
01	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
02	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-					-0-
12	1516	N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-
01	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
02	1400	N	996	-0-	-404	B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1492	N	222	-0-	-1270	B	-0-	222	3			N	-0-					-0-
*04	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-
12	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
01	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
02	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					-0-
*04	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2092	N	2092	-0-	-0-	B	-0-	2092	3			N	-0-					-0-
12	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-
01	1788	N	1788	-0-	-0-	B	-0-	1788	3			N	-0-					-0-
02	1684	N	1684	-0-	-0-	B	-0-	1684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	573	-0-	-1008	B	-0-	573	3			N	-0-					-0-
*04	2201	N	2201	-0-	-0-	B	-0-	2201	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
12	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
01	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
02	420	N	373	-0-	-47	B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	78	-0-	-325	B	-0-	78	3			N	-0-					-0-
*04	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1976	N	1976	-0-	-0-	B	-0-	1976	3			N	-0-					-0-
12	1798	N	1798	-0-	-0-	B	-0-	1798	3			N	-0-					-0-
01	1908	N	1908	-0-	-0-	B	-0-	1908	3			N	-0-					-0-
02	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1608	N	364	-0-	-1244	B	-0-	364	3			N	-0-					-0-
*04	2183	N	2183	-0-	-0-	B	-0-	2183	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2459	N	2459	-0-	-0-	B	-0-	2459	3			N	-0-					-0-
12	2391	N	2391	-0-	-0-	B	-0-	2391	3			N	-0-					-0-
01	2377	N	2377	-0-	-0-	B	-0-	2377	3			N	-0-					-0-
02	2114	N	2114	-0-	-0-	B	-0-	2114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1615	N	565	-0-	-1050	B	-0-	565	3			N	-0-					-0-
*04	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
02	364	N	282	-0-	-82 B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	70	-0-	-333 B	-0-	70	3			N	-0-					-0-
*04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
01	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
02	392	N	325	-0-	-67 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	68	-0-	-273 B	-0-	68	3			N	-0-					-0-
*04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
12	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
01	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
02	1431	N	1238	-0-	-193 B	-0-	1238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	280	-0-	-1022 B	-0-	280	3			N	-0-					-0-
*04	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
02	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
*04	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
01	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
02	112	N	90	-0-	-22 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	44	-0-	-111 B	-0-	44	3			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-
12	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
01	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
02	364	N	284	-0-	-80	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	102	-0-	-270	B	-0-	102	3			N	-0-					-0-
*04	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

11	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
12	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
01	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
02	644	N	611	-0-	-33	B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	129	-0-	-584	B	-0-	129	3			N	-0-					-0-
*04	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

11	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
12	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
01	1332	N	1332	-0-	-0-	B	-0-	1332	3			N	-0-					-0-
02	1260	N	1099	-0-	-161	B	-0-	1099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	418	-0-	-884	B	-0-	418	3			N	-0-					-0-
*04	1545	N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

11	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
12	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
01	744	N	731	-0-	-13	B	-0-	731	3			N	-0-					-0-
02	700	N	664	-0-	-36	B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	661	-0-	-52	B	-0-	661	3			N	-0-					-0-
*04	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

11	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
12	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
01	899	N	704	-0-	-195	B	-0-	704	3			N	-0-					-0-
02	812	N	592	-0-	-220	B	-0-	592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	248	-0-	-651	B	-0-	248	3			N	-0-					-0-
*04	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

11	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
12	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
01	558	N	387	-0-	-171	B	-0-	387	3			N	-0-					-0-
02	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	522	-0-	-5	B	-0-	522	3			N	-0-					-0-
*04	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

11	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
12	1161	N	1161	-0-	-0-	B	-0-	1161	3			N	-0-					-0-
01	1054	N	805	-0-	-249	B	-0-	805	3			N	-0-					-0-
02	1176	N	840	-0-	-336	B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	466	-0-	-681	B	-0-	466	3			N	-0-					-0-
*04	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

11	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
12	155	N	130	-0-	-25	B	-0-	130	3			N	-0-					-0-
01	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
02	112	N	10	-0-	-102	B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
12	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
01	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
02	1372	N	1086	-0-	-286	B	-0-	1086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	305	-0-	-1059	B	-0-	305	3			N	-0-					-0-
*04	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

11	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
12	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
01	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
02	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
*04	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-
12	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
01	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
02	112	N	102	-0-	-10	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	105	-0-	-19	B	-0-	105	3			N	-0-					-0-
04	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
12	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-
01	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
02	1120	N	1083	-0-	-37	B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	233	-0-	-1007	B	-0-	233	3			N	-0-					-0-
*04	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
12	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
01	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
02	756	N	658	-0-	-98	B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	487	-0-	-257	B	-0-	487	3			N	-0-					-0-
*04	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
12	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
01	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
02	560	N	535	-0-	-25	B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	506	-0-	-83	B	-0-	506	3			N	-0-					-0-
*04	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2294	N	2294	-0-	-0-	B	-0-	2294	3			N	-0-					-0-
12	2056	N	2056	-0-	-0-	B	-0-	2056	3			N	-0-					-0-
01	2174	N	2174	-0-	-0-	B	-0-	2174	3			N	-0-					-0-
02	1887	N	1887	-0-	-0-	B	-0-	1887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1499	N	540	-0-	-959	B	-0-	540	3			N	-0-					-0-
*04	2297	N	2297	-0-	-0-	B	-0-	2297	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
12	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
01	403	N	286	-0-	-117	B	-0-	286	3			N	-0-					-0-
02	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	172	-0-	-727	B	-0-	172	3			N	-0-					-0-
*04	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
12	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
02	308	N	1	-0-	-307	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	28	-0-	-158	B	-0-	28	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
12	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
01	372	N	135	-0-	-237	B	-0-	135	3			N	-0-					-0-
02	504	N	179	-0-	-325	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	75	-0-	-359	B	-0-	75	3			N	-0-					-0-
*04	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1675	N	1675	-0-	-0-	B	-0-	1675	3			N	-0-					-0-
12	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
01	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-
02	1438	N	1246	-0-	-192	B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1530	N	270	-0-	-1260	B	-0-	270	3			N	-0-					-0-
*04	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
12	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
01	620	N	474	-0-	-146	B	-0-	474	3			N	-0-					-0-
02	896	N	336	-0-	-560	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	21	-0-	-1002	B	-0-	21	3			N	-0-					-0-
*04	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
12	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
01	465	N	463	-0-	-2	B	-0-	463	3			N	-0-					-0-
02	728	N	328	-0-	-400	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	61	-0-	-652	B	-0-	61	3			N	-0-					-0-
04	450	N	439	-0-	-11	B	-0-	439	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
12	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
01	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
02	756	N	718	-0-	-38	B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	224	-0-	-613	B	-0-	224	3			N	-0-					-0-
*04	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
12	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
01	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
02	476	N	395	-0-	-81	B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	83	-0-	-382	B	-0-	83	3			N	-0-					-0-
*04	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
12	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
01	651	N	598	-0-	-53	B	-0-	598	3			N	-0-					-0-
02	840	N	548	-0-	-292	B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	182	-0-	-686	B	-0-	182	3			N	-0-					-0-
*04	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

11	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
12	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
01	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
02	168	N	167	-0-	-1	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	51	-0-	-135	B	-0-	51	3			N	-0-					-0-
*04	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

11	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
12	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-
01	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-
02	1204	N	1156	-0-	-48	B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	248	-0-	-1023	B	-0-	248	3			N	-0-					-0-
*04	1501	N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

11	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
12	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
01	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-					-0-
02	1204	N	972	-0-	-232	B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	204	-0-	-974	B	-0-	204	3			N	-0-					-0-
*04	1469	N	1469	-0-	-0-	B	-0-	1469	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

11	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
12	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
01	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-					-0-
02	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	191	-0-	-429	B	-0-	191	3			N	-0-					-0-
*04	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
12	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	28	N	18	-0-	-10 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	5	-0-	-4 B	-0-	5	3			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
12	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
01	1085	N	1048	-0-	-37 B	-0-	1048	3			N	-0-					-0-
02	1092	N	910	-0-	-182 B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	431	-0-	-654 B	-0-	431	3			N	-0-					-0-
*04	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	532	N	403	-0-	-129 B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	440	-0-	-149 B	-0-	440	3			N	-0-					-0-
04	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
02	336	N	288	-0-	-48 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	77	-0-	-264 B	-0-	77	3			N	-0-					-0-
*04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
12	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
01	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
02	448	N	422	-0-	-26 B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	374	-0-	-122 B	-0-	374	3			N	-0-					-0-
*04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
01	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
02	392	N	349	-0-	-43 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
*04	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
12	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
01	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
02	896	N	693	-0-	-203 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	373	-0-	-495 B	-0-	373	3			N	-0-					-0-
*04	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
02	420	N	360	-0-	-60 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	149	-0-	-99 B	-0-	149	3			N	-0-					-0-
04	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
12	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
01	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
02	588	N	481	-0-	-107 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	226	-0-	-332 B	-0-	226	3			N	-0-					-0-
*04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
12	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
01	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
02	1176	N	1047	-0-	-129 B	-0-	1047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	510	-0-	-637 B	-0-	510	3			N	-0-					-0-
*04	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
12	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	364	N	332	-0-	-32 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	273	-0-	-99 B	-0-	273	3			N	-0-					-0-
04	360	N	322	-0-	-38 B	-0-	322	3			N	-0-					-0-

PONDEROSA TX OPERATING LLC 670097
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	58	-0-	-113 B	-0-	58	3			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	NO RPT	-0-	-179 B	-0-					N	NO RPT					-0-
04	169	N	NO RPT	-0-	-169 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
04	112	N	NO RPT	-0-	-112 B	-0-					N	NO RPT					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

11	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
12	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
01	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
02	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	487	N	NO RPT	-0-	-487 B	-0-					N	NO RPT					-0-
04	451	N	NO RPT	-0-	-451 B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

11	2489	N	2489	-0-	-0- B	-0-	1056	1	1433	3	N	-0-					-0-
12	2486	N	2486	-0-	-0- B	-0-	1091	1	1395	3	N	-0-					-0-
01	2520	N	2520	-0-	-0- B	-0-	1091	1	1429	3	N	-0-					-0-
02	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	688	N	NO RPT	-0-	-688 B	-0-					N	NO RPT					-0-
04	636	N	NO RPT	-0-	-636 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

11	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*04	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

11	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
02	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
*04	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
02	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

11	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	275	-0-	-113 B	-0-	275	2			N	-0-					-0-
12	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-
01	354	N	350	-0-	-4 B	-0-	350	2			N	-0-					-0-
02	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
04	330	N	249	-0-	-81 B	-0-	249	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	479	-0-	-61 B	-0-	479	2			N	-0-					-0-
12	558	N	531	-0-	-27 B	-0-	531	2			N	-0-					-0-
01	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
02	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	247	-0-	-280 B	-0-	247	2			N	-0-					-0-
04	510	N	198	-0-	-312 B	-0-	198	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	241	-0-	-140 B	-0-	241	2			N	-0-					-0-
12	434	N	335	-0-	-99 B	-0-	335	2			N	-0-					-0-
01	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
02	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
04	380	N	345	-0-	-35 B	-0-	345	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-
12	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
01	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-
02	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
*04	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	132	-0-	-48 B	-0-	132	2			N	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
02	112	N	64	-0-	-48 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	B	-0-	114	2			N	-0-					-0-
12	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
01	124	N	111	-0-	-13	B	-0-	111	2			N	-0-					-0-
02	112	N	107	-0-	-5	B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

11	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
12	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
01	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
02	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

11	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
12	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
01	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
02	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

11	240	N	184	-0-	-56	B	-0-	184	2			N	-0-					-0-
12	155	N	152	-0-	-3	B	-0-	152	2			N	-0-					-0-
01	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
02	168	N	114	-0-	-54	B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

11	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
12	558	N	498	-0-	-60	B	-0-	498	2			N	-0-					-0-
01	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
02	504	N	373	-0-	-131	B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-
04	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	498	-0-	-162 B	-0-	498	2			N	-0-					-0-
12	651	N	305	-0-	-346 B	-0-	305	2			N	-0-					-0-
01	589	N	274	-0-	-315 B	-0-	274	2			N	-0-					-0-
02	476	N	204	-0-	-272 B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
02	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	662	-0-	-28 B	-0-	662	2			N	-0-					-0-
12	682	N	656	-0-	-26 B	-0-	656	2			N	-0-					-0-
01	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
02	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-
04	761	N	NO RPT	-0-	-761 B	-0-					N	NO RPT					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	128	-0-	-322 B	-0-	128	2			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	217	-0-	-143	B	-0-	217	2			N	-0-					-0-
12	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
01	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
02	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
01	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
02	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	B	-0-	179	2			N	-0-					-0-
12	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					-0-
01	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
02	168	N	150	-0-	-18	B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
12	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
01	310	N	214	-0-	-96	B	-0-	214	3			N	-0-					-0-
02	224	N	183	-0-	-41	B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	194	-0-	-23	B	-0-	194	3			N	-0-					-0-
04	210	N	186	-0-	-24	B	-0-	186	3			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
12	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
01	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
02	504	N	495	-0-	-9	B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	447	-0-	-142	B	-0-	447	3			N	-0-					-0-
04	570	N	498	-0-	-72	B	-0-	498	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
12	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
01	744	N	25	-0-	-719 B	-0-	25	3			N	-0-					-0-
02	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
*04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
12	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
01	434	N	131	-0-	-303 B	-0-	131	3			N	-0-					-0-
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
12	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
01	992	N	955	-0-	-37 B	-0-	955	3			N	-0-					-0-
02	868	N	830	-0-	-38 B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	909	-0-	-52 B	-0-	909	3			N	-0-					-0-
04	930	N	894	-0-	-36 B	-0-	894	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
01	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
02	252	N	230	-0-	-22 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
12	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-
01	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
02	196	N	194	-0-	-2	B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	119	-0-	-61	B	-0-	119	2			N	-0-					-0-
12	155	N	117	-0-	-38	B	-0-	117	2			N	-0-					-0-
01	124	N	118	-0-	-6	B	-0-	118	2			N	-0-					-0-
02	112	N	106	-0-	-6	B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	343	-0-	-17	B	-0-	343	2			N	-0-					-0-
12	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
01	372	N	368	-0-	-4	B	-0-	368	2			N	-0-					-0-
02	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-
04	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-			102	2	N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-			108	2	N	-0-					-0-
01	124	N	108	-0-	-16 B	-0-			89	2	N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0- B	-0-			183	2	N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-			198	2	N	-0-					-0-
01	217	N	177	-0-	-40 B	-0-			177	2	N	-0-					-0-
02	168	N	137	-0-	-31 B	-0-			137	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	464	-0-	-46 B	-0-			464	2	N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-			404	2	N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-			348	2	N	-0-					-0-
02	420	N	288	-0-	-132 B	-0-			288	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
12	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
02	280	N	230	-0-	-50 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
02	280	N	210	-0-	-70 B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
02	308	N	261	-0-	-47 B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
12	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
01	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-
02	560	N	507	-0-	-53	B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-
04	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
12	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
01	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
02	420	N	307	-0-	-113	B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
12	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
01	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
02	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	B	-0-	556	2			N	-0-					-0-
12	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
01	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
02	448	N	360	-0-	-88	B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-
04	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	134	-0-	-46	B	-0-	134	3			N	-0-					-0-
12	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
12	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
01	702	N	-0-	-0-	-702 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
12	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
01	361	N	-0-	-0-	-361 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
12	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
12	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
12	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
01	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
12	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
12	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
01	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
02	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	502	-0-	-38	B	-0-	502	3			N	-0-					-0-
12	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
01	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
02	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	199	-0-	-191	B	-0-	199	3			N	-0-					-0-
12	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
01	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
02	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	24	-0-	-66	B	-0-	24	3			N	-0-					-0-
12	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
01	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
02	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	179	-0-	-151	B	-0-	179	3			N	-0-					-0-
12	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
01	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
02	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
12	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
01	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
02	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
12	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
01	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	130	-0-	-200 B	-0-	130	3			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	627	-0-	-123 B	-0-	627	3			N	-0-					-0-
12	651	N	623	-0-	-28 B	-0-	623	3			N	-0-					-0-
01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
02	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
02	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
02	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	134	1	628	3	N	-0-					-0-
02	762	N	762	-0-	-0- B	-0-	78	1	684	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	338	-0-	-112 B	-0-	338	3			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	319	-0-	-101 B	-0-	319	3			N	-0-					-0-
12	341	N	265	-0-	-76 B	-0-	265	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
01	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	275	-0-	-25 B	-0-	275	3			N	-0-					-0-
12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
12	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
01	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
02	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

11	T. A.	-0-	-0-	-0-	B	99				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	99				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	99				N	-0-			-0-
02	99 N	-0-	-0-	-99	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

11	457 N	457	-0-	-0-	B	-0-	457	3		N	-0-			-0-
12	391 N	391	-0-	-0-	B	-0-	391	3		N	-0-			-0-
01	410 N	410	-0-	-0-	B	-0-	410	3		N	-0-			-0-
02	340 N	340	-0-	-0-	B	-0-	340	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	287 N	287	-0-	-0-	B	-0-	287	3		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

11	150 N	145	-0-	-5	B	-0-	145	2		N	-0-			-0-
12	155 N	140	-0-	-15	B	-0-	140	2		N	-0-			-0-
01	155 N	139	-0-	-16	B	-0-	139	2		N	-0-			-0-
02	140 N	134	-0-	-6	B	-0-	134	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155 N	NO RPT	-0-	-155	B	-0-				N	NO RPT			-0-
04	120 N	NO RPT	-0-	-120	B	-0-				N	NO RPT			-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

11	517 N	517	-0-	-0-	B	-0-	517	3		N	-0-			-0-
12	558 N	492	-0-	-66	B	-0-	492	3		N	-0-			-0-
01	589 N	488	-0-	-101	B	-0-	488	3		N	-0-			-0-
02	476 N	459	-0-	-17	B	-0-	459	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	504 N	504	-0-	-0-	B	-0-	504	3		N	-0-			-0-
*04	497 N	497	-0-	-0-	B	-0-	497	3		N	-0-			-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

11	1020 N	919	-0-	-101	B	-0-	919	3		N	-0-			-0-
12	961 N	905	-0-	-56	B	-0-	905	3		N	-0-			-0-
01	1116 N	1043	-0-	-73	B	-0-	1043	3		N	-0-			-0-
02	911 N	911	-0-	-0-	B	-0-	911	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	899 N	841	-0-	-58	B	-0-	841	3		N	-0-			-0-
*04	1026 N	1026	-0-	-0-	B	-0-	1026	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1022	N	1022	-0-		-0-	B	-0-	1022	3			N	-0-				-0-
12	1051	N	1051	-0-		-0-	B	-0-	1051	3			N	-0-				-0-
01	1194	N	1194	-0-		-0-	B	-0-	1194	3			N	-0-				-0-
02	1015	N	1015	-0-		-0-	B	-0-	1015	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	937	-0-		-117	B	-0-	937	3			N	-0-				-0-
04	1140	N	1066	-0-		-74	B	-0-	1066	3			N	-0-				-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	715	-0-		-65	B	-0-	715	3			N	-0-				-0-
12	854	N	854	-0-		-0-	B	-0-	854	3			N	-0-				-0-
01	899	N	849	-0-		-50	B	-0-	849	3			N	-0-				-0-
02	758	N	758	-0-		-0-	B	-0-	758	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	665	-0-		-203	B	-0-	665	3			N	-0-				-0-
*04	837	N	837	-0-		-0-	B	-0-	837	3			N	-0-				-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	87	-0-		-183	B	-0-	87	3			N	-0-				-0-
12	248	N	87	-0-		-161	B	-0-	87	3			N	-0-				-0-
01	85	N	85	-0-		-0-	B	-0-	85	3			N	-0-				-0-
02	78	N	78	-0-		-0-	B	-0-	78	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	87	N	87	-0-		-0-	B	-0-	87	3			N	-0-				-0-
04	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
01	124	N	58	-0-	-66 B	-0-	58	2			N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
12	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
01	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
02	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
04	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	234	-0-	-96 B	-0-	35	1	199	2	N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	40	1	199	2	N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	42	1	214	2	N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	40	1	202	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	457	-0-	-203 B	-0-	457	3			N	-0-					-0-
12	992	N	934	-0-	-58 B	-0-	934	3			N	-0-					-0-
01	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
02	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	95	1	116	2	N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

11	570	N	497	-0-	-73 B	-0-	497	3			N	-0-					-0-
12	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

11	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
01	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
02	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	302	-0-	-28	B	-0-	302	3		N	-0-			-0-
12	345	N	345	-0-	-0-	B	-0-	345	3		N	-0-			-0-
01	354	N	354	-0-	-0-	B	-0-	354	3		N	-0-			-0-
02	326	N	326	-0-	-0-	B	-0-	326	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	289	-0-	-52	B	-0-	289	3		N	-0-			-0-
*04	334	N	334	-0-	-0-	B	-0-	334	3		N	-0-			-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	320	-0-	-40	B	-0-	320	3		N	-0-			-0-
12	341	N	307	-0-	-34	B	-0-	307	3		N	-0-			-0-
01	341	N	320	-0-	-21	B	-0-	320	3		N	-0-			-0-
02	308	N	288	-0-	-20	B	-0-	288	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	327	N	327	-0-	-0-	B	-0-	327	3		N	-0-			-0-
*04	317	N	317	-0-	-0-	B	-0-	317	3		N	-0-			-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	331	N	331	-0-	-0-	B	-0-	331	3		N	-0-			-0-
12	342	N	342	-0-	-0-	B	-0-	342	3		N	-0-			-0-
01	139	N	-0-	-0-	-139	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	288	N	288	-0-	-0-	B	-0-	288	3		N	-0-			-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	59	N	59	-0-	-0-	B	-0-	59	2		N	-0-			-0-
12	75	N	75	-0-	-0-	B	-0-	75	2		N	-0-			-0-
01	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-			-0-
02	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	NO RPT	-0-	-62	B	-0-				N	NO RPT			-0-
04	90	N	NO RPT	-0-	-90	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		89	-0-	89 B	89	89	2			N	-0-					5
12	14B2 EXT		85	-0-	85 B	174	85	2			N	-0-					5
01	14B2 EXT		118	-0-	118 B	292	118	2			N	-0-					5
02	401	N	109	-0-	-292 B	-0-	109	2			N	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					5
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					5

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

11	210	N	114	-0-	-96 B	-0-	114	2			N	-0-					-0-
12	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
02	112	N	95	-0-	-17 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

11	300	N	244	-0-	-56 B	-0-	244	2			N	-0-					-0-
12	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
01	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

11	240	N	217	-0-	-23 B	-0-	217	2			N	-0-					-0-
12	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	99	-0-	-149 B	-0-	96	2	3	9	N	3	4	1			-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
12	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
01	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
02	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	971	-0-	-109	B	-0-	971	3			N	-0-					-0-
12	992	N	945	-0-	-47	B	-0-	945	3			N	-0-					-0-
01	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
02	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2642	-0-	-358	B	4677	2642	3			N	-0-					-0-
12	2052		2475	-0-	423	B	5100	2475	3			N	-0-					-0-
01	1605		2720	-0-	1115	B	6215	2720	3			N	-0-					-0-
02	1754		2409	-0-	655	B	6870	2409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6870																		
*03	1855		1411	-0-	-444	B	6426	1411	3			N	-0-					-0-
*04	1756		NO RPT	-0-	-1756	B	4670					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0-	B	-0-	959	2			N	-0-					-0-
12	1209	N	926	-0-	-283	B	-0-	926	2			N	-0-					-0-
01	991	N	697	-0-	-294	B	-0-	697	2			N	-0-					-0-
02	896	N	797	-0-	-99	B	-0-	797	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	-0-	-0-	-930	B	-0-					N	-0-	2	1			-0-
04	660	N	NO RPT	-0-	-660	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	825	-0-	-32 B	-0-	825	3			N	-0-					212
12	1007	N	884	-0-	-123 B	-0-	884	3			N	-0-					212
01	780	N	-0-	-0-	-780 B	-0-					N	-0-					212
02	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					212
03/01 BALANCING DATE STATUS -> -0-																	
*03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					212
04	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					212

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
12	1958	N	1788	-0-	-170 B	-0-	1788	3			N	-0-					-0-
01	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	80	N	-0-	-0-	-80 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
12	620	N	502	-0-	-118 B	-0-	502	3			N	-0-					-0-
01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	492	-0-	-18	B	-0-	492	3			N	-0-					-0-
12	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
01	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	527	-0-	-43	B	-0-	527	3			N	-0-					-0-
12	527	N	509	-0-	-18	B	-0-	509	3			N	-0-					-0-
01	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
02	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	592	-0-	-548	B	-0-	592	3			N	-0-					-0-
12	1054	N	355	-0-	-699	B	-0-	355	3			N	-0-					-0-
01	1085	N	416	-0-	-669	B	-0-	416	3			N	-0-					-0-
02	560	N	317	-0-	-243	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
*04	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
12	496	N	482	-0-	-14	B	-0-	482	3			N	-0-					-0-
01	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
02	448	N	430	-0-	-18	B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	462	-0-	-34	B	-0-	462	3			N	-0-					-0-
04	510	N	489	-0-	-21	B	-0-	489	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
12	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
01	744	N	552	-0-	-192 B	-0-	552	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	480	-0-	-109 B	-0-	480	3			N	-0-					-0-
*04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	474	-0-	-66 B	-0-	474	3			N	-0-					-0-
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
01	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
02	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	443	-0-	-115 B	-0-	443	3			N	-0-					-0-
*04	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
01	527	N	452	-0-	-75 B	-0-	452	3			N	-0-					-0-
02	392	N	367	-0-	-25 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	315	-0-	-150 B	-0-	315	3			N	-0-					-0-
04	450	N	424	-0-	-26 B	-0-	424	3			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
12	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
01	1254	N	1240	-0-	-14 B	-0-	1240	3			N	-0-					-0-
02	1064	N	1024	-0-	-40 B	-0-	1024	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	970	-0-	-270 B	-0-	970	3			N	-0-					-0-
04	1200	N	1187	-0-	-13 B	-0-	1187	3			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
12	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
01	713	N	558	-0-	-155 B	-0-	558	3			N	-0-					-0-
02	644	N	388	-0-	-256 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	465	-0-	-248 B	-0-	465	3			N	-0-					-0-
04	540	N	536	-0-	-4 B	-0-	536	3			N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-
12	155	N	103	-0-	-52 B	-0-	103	2			N	-0-					-0-
01	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					-0-
02	112	N	77	-0-	-35 B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
12	557	N	557	-0-	-0-	B	-0-	557	2			N	-0-					-0-
01	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-
02	476	N	313	-0-	-163	B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	170	-0-	-357	B	-0-	166	2	4	9	N	4	6	1			-0-
04	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	258	-0-	-72	B	-0-	258	2			N	-0-					-0-
12	310	N	161	-0-	-149	B	-0-	161	2			N	-0-					-0-
01	310	N	179	-0-	-131	B	-0-	179	2			N	-0-					-0-
02	252	N	102	-0-	-150	B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	72	-0-	-83	B	-0-	71	2	1	9	N	1	1	1			-0-
04	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	896	-0-	323	B	-0-	896	3			N	-0-					-0-
12	992	N	946	-0-	-46	B	-0-	946	3			N	-0-					-0-
01	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
02	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
12	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
01	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
02	280	N	209	-0-	-71	B	-0-	209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	149	-0-	-161	B	-0-	146	2	3	9	N	3	4	1			-0-
04	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
12	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
01	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
02	168	N	113	-0-	-55	B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	65	-0-	-121	B	-0-	64	2	1	9	N	1	2	1			-0-
04	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
12	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
01	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
02	532	N	382	-0-	-150	B	-0-	382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	222	-0-	-367	B	-0-	216	2	6	9	N	5	6	1			1
04	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
01	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
02	280	N	206	-0-	-74 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	113	-0-	-197 B	-0-	111	2	2	9	N	2	3	1			-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
02	364	N	232	-0-	-132 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	142	-0-	-261 B	-0-	139	2	3	9	N	3	4	1			-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
02	336	N	74	-0-	-262 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	179	-0-	-131 B	-0-	175	2	4	9	N	4	5	1			-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
12	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
02	252	N	181	-0-	-71 B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	124	-0-	-155 B	-0-	121	2	3	9	N	3	4	1			-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	6	-0-	-534 B	-0-	6	2			N	-0-					-0-
12	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
01	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	265	-0-	-293 B	-0-	257	2	8	9	N	7	9	1			1
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					1

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
12	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
01	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
02	364	N	221	-0-	-143 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	126	-0-	-246 B	-0-	123	2	3	9	N	3	4	1			-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
12	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
01	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
02	448	N	413	-0-	-35 B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	313	-0-	-152 B	-0-	310	2	3	9	N	3					4
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					4

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
12	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
02	308	N	218	-0-	-90 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	127	-0-	-214 B	-0-	124	2	3	9	N	3	4	1			-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
01	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
02	196	N	115	-0-	-81 B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	69	-0-	-86 B	-0-	68	2	1	9	N	1	4	1			2
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					2

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	291	-0-	-69 B	-0-	291	2			N	-0-					-0-
12	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
02	280	N	168	-0-	-112 B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	3	7	1			4
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					4

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
12	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
02	420	N	282	-0-	-138 B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	161	-0-	-304 B	-0-	158	2	3	9	N	3	5	1			-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
12	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					-0-
01	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
02	1148	N	1029	-0-	-119 B	-0-	1029	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	739	-0-	-470 B	-0-	733	2	6	9	N	5					9
04	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					9

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-
12	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
02	336	N	330	-0-	-6 B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	194	-0-	-178 B	-0-	188	2	6	9	N	5	7	1			1
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					1

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
01	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
02	504	N	431	-0-	-73 B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
12	899	N	883	-0-	-16	B	-0-	883	3			N	-0-					-0-
01	702	N	-0-	-0-	-702	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
12	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-					-0-
01	890	N	-0-	-0-	-890	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1852	N	1852	-0-	-0-	B	-0-	1852	3			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
12	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
01	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
02	280	N	274	-0-	-6	B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	-0-	-0-	-310	B	-0-					N	-0-	1	1			-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
12	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
01	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
12	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
01	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
02	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	179	-0-	-100	B	-0-	172	2	7	9	N	6	7	1			1
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
12	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
01	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
02	672	N	495	-0-	-177 B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	374	-0-	-246 B	-0-	372	2	2	9	N	2					4
04	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					4

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1191	-0-	-9 B	-0-	1191	2			N	-0-					-0-
12	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
01	1263	N	1263	-0-	-0- B	-0-	1263	2			N	-0-					-0-
02	1120	N	1024	-0-	-96 B	-0-	1024	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	566	-0-	-643 B	-0-	549	2	17	9	N	15	20	1			3
04	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					3

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
01	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	151	-0-	-190 B	-0-	145	2	6	9	N	5	6	1			1
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					1

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
01	682	N	565	-0-	-117 B	-0-	565	3			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	371	-0-	-249 B	-0-	371	3			N	-0-					-0-
*04	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
12	775	N	757	-0-	-18 B	-0-	757	2			N	-0-					-0-
01	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
02	728	N	574	-0-	-154 B	-0-	574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3063	N	3063	-0-	-0- B	-0-	3063	2			N	-0-	2	1			-0-
04	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
12	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
02	588	N	479	-0-	-109 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	355	-0-	-389 B	-0-	355	3			N	-0-					-0-
*04	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
12	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
01	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
02	28	N	21	-0-	-7	B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	5	-0-	-26	B	-0-	5	2			N	-0-					67
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					67

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-
12	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-
01	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
02	504	N	232	-0-	-272	B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	142	-0-	-292	B	-0-	139	2	3	9	N	3	4	1			-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	270	-0-	-30	B	-0-	270	2			N	-0-					-0-
12	310	N	307	-0-	-3	B	-0-	307	2			N	-0-					-0-
01	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
02	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
12	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
01	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
02	704	N	391	-0-	-313	B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	241	-0-	-410	B	-0-	234	2	7	9	N	6	7	1			1
04	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					1

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	25	-0-	-115 B	-0-	25	2			N	-0-					-0-
04	133	N	34	-0-	-99 B	-0-	34	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

11	960	N	672	-0-	-288	-0-	672	3			N	-0-					-0-
12	744	N	678	-0-	-66	-0-	678	3			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	682	N	380	-0-	-302	-0-	380	3			N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	224	N	197	-0-	-27	-0-	197	3			N	-0-					-0-
03	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	775	N	417	-0-	-358	-0-	417	3			N	-0-					-0-
*04	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	336	N	269	-0-	-67	-0-	269	3			N	-0-					-0-
03	248	N	90	-0-	-158	-0-	90	3			N	-0-					-0-
*04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
02	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-
03	372	N	158	-0-	-214	-0-	158	3			N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
02	168	N	110	-0-	-58	-0-	110	3			N	-0-					-0-
03	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-
03	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	420	N	337	-0-	-83	-0-	337	3			N	-0-					-0-
03	372	N	144	-0-	-228	-0-	144	3			N	-0-					-0-
*04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	336	N	277	-0-	-59	-0-	277	3			N	-0-					-0-
03	279	N	119	-0-	-160	-0-	119	3			N	-0-					-0-
*04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	980	N	807	-0-	-173	-0-	807	3			N	-0-					-0-
03	961	N	544	-0-	-417	-0-	544	3			N	-0-					-0-
*04	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
12	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
01	961	N	948	-0-	-13	-0-	948	3			N	-0-					-0-
02	1008	N	838	-0-	-170	-0-	838	3			N	-0-					-0-
03	868	N	371	-0-	-497	-0-	371	3			N	-0-					-0-
*04	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	364	N	297	-0-	-67	-0-	297	3			N	-0-					-0-
03	341	N	149	-0-	-192	-0-	149	3			N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	364	N	307	-0-	-57	-0-	307	3			N	-0-					-0-
03	279	N	144	-0-	-135	-0-	144	3			N	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	168	N	146	-0-	-22	-0-	146	3			N	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	217	N	89	-0-	-128	-0-	89	3			N	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	336	N	298	-0-	-38	-0-	298	3			N	-0-					-0-
03	310	N	195	-0-	-115	-0-	195	3			N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	532	N	472	-0-	-60	-0-	472	3			N	-0-					-0-
03	434	N	262	-0-	-172	-0-	262	3			N	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	224	N	195	-0-	-29	-0-	195	3			N	-0-					-0-
03	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	155	N	56	-0-	-99	-0-	56	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	588	N	513	-0-	-75	-0-	513	3			N	-0-					-0-
03	558	N	168	-0-	-390	-0-	168	3			N	-0-					-0-
*04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	336	N	298	-0-	-38	-0-	298	3			N	-0-					-0-
03	279	N	129	-0-	-150	-0-	129	3			N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	644	N	-0-	-0-	-644	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

11	120	N	62	-0-	-58	-0-	62	3			N	-0-					357
12	93	N	54	-0-	-39	-0-	54	3			N	-0-					357
01	93	N	-0-	-0-	-93	-0-					N	-0-					357
02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					357
*03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					357
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					357

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					49
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					49
01	31	N	-0-	-0-	-31	-0-					N	-0-					49
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					49
*03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					49
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

11	90	N	56	-0-	-34	-0-	56	3			N	-0-					77
12	93	N	59	-0-	-34	-0-	59	3			N	-0-					77
01	93	N	-0-	-0-	-93	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	147	-0-	-123	-0-	147	3			N	-0-					144
12	279	N	146	-0-	-133	-0-	146	3			N	-0-					144
01	279	N	-0-	-0-	-279	-0-					N	-0-					144
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					144
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					144
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					144

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					129
12	10	N	5	-0-	-5	-0-	5	3			N	-0-					129
01	11	N	-0-	-0-	-11	-0-					N	-0-					129
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					129
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					129
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

11	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-
12	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

11	540	N	377	-0-	-163	-0-	377	3			N	-0-					115
12	558	N	361	-0-	-197	-0-	361	3			N	-0-					115
01	558	N	-0-	-0-	-558	-0-					N	-0-					115
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					115
*03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					115
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
12	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	217	N	128	-0-	-89	-0-	128	3			N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
12	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					155
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					155
01	93	N	-0-	-0-	-93	-0-					N	-0-					155
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					155
*03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					155
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					354
12	0	N	-0-	-0-	-0-	-0-					N	-0-					354
01	0	N	-0-	-0-	-0-	-0-					N	-0-					354
02	0	N	-0-	-0-	-0-	-0-					N	-0-					354
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					354
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	258	-0-	-42	-0-	258	3			N	-0-					206
12	372	N	327	-0-	-45	-0-	327	3			N	-0-					206
01	310	N	-0-	-0-	-310	-0-					N	-0-					206
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					206
*03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					206
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					206

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					20
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					20
01	155	N	-0-	-0-	-155	-0-					N	-0-					20
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					20
*03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					20
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	400	-0-	-110	-0-	400	3			N	-0-					29
12	558	N	480	-0-	-78	-0-	480	3			N	-0-					29
01	558	N	-0-	-0-	-558	-0-					N	-0-					29
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					29
*03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					29
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					29

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	123	-0-	-147	-0-	123	3			N	-0-					191
12	310	N	134	-0-	-176	-0-	134	3			N	-0-					191
01	248	N	-0-	-0-	-248	-0-					N	-0-					191
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					191
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					191
04	0	N	-0-	-0-	-0-	-0-					N	-0-					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					99
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					99
01	62	N	-0-	-0-	-62	-0-					N	-0-					99
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					99
*03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					99
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	385	-0-	-125	-0-	385	3			N	-0-					441
12	558	N	394	-0-	-164	-0-	394	3			N	-0-					441
01	558	N	-0-	-0-	-558	-0-					N	-0-					441
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					441
*03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					441
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					37
12	279	N	146	-0-	-133	-0-	146	3			N	-0-					37
01	279	N	-0-	-0-	-279	-0-					N	-0-					37
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					37
*03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					37
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					37

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					64
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					64
01	155	N	-0-	-0-	-155	-0-					N	-0-					64
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					64
*03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					64
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					64

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
12	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					10
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					10
01	62	N	-0-	-0-	-62	-0-					N	-0-					10
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					10
*03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					10
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					6
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					6
01	248	N	-0-	-0-	-248	-0-					N	-0-					6
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					6
*03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					6
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
04	0	N	-0-	-0-	-0-	-0-					N	-0-					188

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	520	-0-	-140	-0-	520	3			N	-0-					78
12	682	N	577	-0-	-105	-0-	577	3			N	-0-					78
01	682	N	-0-	-0-	-682	-0-					N	-0-					78
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					78
*03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					78
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					78

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	208	-0-	-122	-0-	208	3			N	-0-					258
12	341	N	212	-0-	-129	-0-	212	3			N	-0-					258
01	341	N	-0-	-0-	-341	-0-					N	-0-					258
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					258
*03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					258
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	137	-0-	-163	-0-	137	3			N	-0-					408
12	310	N	132	-0-	-178	-0-	132	3			N	-0-					408
01	310	N	-0-	-0-	-310	-0-					N	-0-					408
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					408
*03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					408
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					130
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					130
01	93	N	-0-	-0-	-93	-0-					N	-0-					130
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					130
*03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					130
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					10
12	62	N	16	-0-	-46	-0-	16	3			N	-0-					10
01	93	N	-0-	-0-	-93	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					10
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					27
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					27
01	62	N	-0-	-0-	-62	-0-					N	-0-					27
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					27
*03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					27
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					27

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	995	-0-	-145	-0-	995	3			N	-0-					298
12	1178	N	1063	-0-	-115	-0-	1063	3			N	-0-					298
01	1178	N	-0-	-0-	-1178	-0-					N	-0-					298
02	915	N	915	-0-	-0-	-0-	915	3			N	-0-					298
*03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					298
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	1	-0-	1	1	1	3			N	-0-					14
*03	14B2	EXT	1	-0-	1	2	1	3			N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	445	-0-	-65	-0-	445	3			N	-0-					162
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					162
01	496	N	-0-	-0-	-496	-0-					N	-0-					162
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					162
*03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					162
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					118
12	31	N	12	-0-	-19	-0-	12	3			N	-0-					118
01	62	N	-0-	-0-	-62	-0-					N	-0-					118
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					118
*03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					118
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	71	-0-	-49	-0-	71	3			N	-0-					179
12	124	N	59	-0-	-65	-0-	59	3			N	-0-					179
01	124	N	-0-	-0-	-124	-0-					N	-0-					179
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					179
*03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					179
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
02	14B2	EXT	27	-0-	27	27	27	3			N	-0-					135
*03	14B2	EXT	46	-0-	46	73	46	3			N	-0-					135
04	14B2	EXT	42	-0-	42	115	42	3			N	-0-					135

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					173
12	124	N	50	-0-	-74	-0-	50	3			N	-0-					173
01	62	N	-0-	-0-	-62	-0-					N	-0-					173
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					173
*03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					173
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	109	-0-	-161	-0-	109	3			N	-0-					436
12	279	N	98	-0-	-181	-0-	98	3			N	-0-					436
01	279	N	-0-	-0-	-279	-0-					N	-0-					436
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					436
*03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					436
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					150
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					150
01	62	N	-0-	-0-	-62	-0-					N	-0-					150
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					150
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					150
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					56
12	31	N	-0-	-0-	-31	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	-0-					N	-0-					7
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					7
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					7
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	38	-0-	-142	-0-	38	3			N	-0-					28
12	186	N	40	-0-	-146	-0-	40	3			N	-0-					28
01	186	N	-0-	-0-	-186	-0-					N	-0-					28
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					28
*03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					28
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					28

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	126	-0-	-174	-0-	126	3			N	-0-					149
12	310	N	124	-0-	-186	-0-	124	3			N	-0-					149
01	248	N	-0-	-0-	-248	-0-					N	-0-					149
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					149
*03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					149
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					30
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					30
01	217	N	-0-	-0-	-217	-0-					N	-0-					30
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					30
*03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					30
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	275	-0-	-25	-0-	275	3			N	-0-					64
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					64
01	279	N	-0-	-0-	-279	-0-					N	-0-					64
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					64
*03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					64
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					64

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	308	N	239	-0-	-69	-0-	239	3			N	-0-					-0-
03	310	N	173	-0-	-137	-0-	173	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

11	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
12	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
02	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
03	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
*04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
04	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	280	N	260	-0-	-20	-0-	260	3			N	-0-					-0-
03	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					70
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					70
01	155	N	-0-	-0-	-155	-0-					N	-0-					70
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					70
*03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					70
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					70

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	420	N	320	-0-	-100	-0-	320	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	527	N	431	-0-	-96	-0-	431	3			N	-0-					-0-
*04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
02	392	N	350	-0-	-42	-0-	350	3			N	-0-					-0-
03	403	N	266	-0-	-137	-0-	266	3			N	-0-					-0-
04	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
02	308	N	274	-0-	-34	-0-	274	3			N	-0-					-0-
03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	3			N	-0-					-0-
03	217	N	141	-0-	-76	-0-	141	3			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
01	1271	N	1233	-0-	-38	-0-	1233	3			N	-0-					-0-
02	1148	N	931	-0-	-217	-0-	931	3			N	-0-					-0-
03	1178	N	1087	-0-	-91	-0-	1087	3			N	-0-					-0-
04	1200	N	1139	-0-	-61	-0-	1139	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-
12	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
01	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
02	532	N	501	-0-	-31	-0-	501	3			N	-0-					-0-
03	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
02	308	N	273	-0-	-35	-0-	273	3			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	476	N	442	-0-	-34	-0-	442	3			N	-0-					-0-
03	527	N	381	-0-	-146	-0-	381	3			N	-0-					-0-
04	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	527	N	380	-0-	-147	-0-	380	3			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	277	-0-	-563	-0-	277	3			N	-0-					-0-
12	3100	N	3168	-0-	68	68	3168	3			N	-0-					-0-
01	2886	N	2818	-0-	-68	-0-	2818	3			N	-0-					-0-
02	2385	N	2385	-0-	-0-	-0-	2385	3			N	-0-					-0-
03	1798	X	367	-0-	-1431	-0-	367	3			N	-0-					-0-
04	1740	X	847	-0-	-893	-0-	847	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	111	-0-	-189	-0-	111	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	403	N	12	-0-	-391	-0-	12	3			N	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	301	-0-	-179	-0-	301	3			N	-0-					-0-
12	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
03	868	N	75	-0-	-793	-0-	75	3			N	-0-					-0-
04	660	N	528	-0-	-132	-0-	528	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	313	-0-	-167	-0-	313	3			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
03	496	N	65	-0-	-431	-0-	65	3			N	-0-					-0-
04	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED ONE WELL CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	157	-0-	157	157	157	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF. 15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	988 N	988	-0-	-0-	B	-0-	988	2			N	-0-					26
12	716 N	716	-0-	-0-	B	-0-	715	2	1	9	N	1					27
01	992 N	896	-0-	-96	B	-0-	894	2	2	9	N	2					29
02	924 N	804	-0-	-120	B	-0-	804	2			N	-0-					29
	03/01 BALANCING DATE STATUS -> -0-																
03	1025 N	1025	-0-	-0-	B	-0-	1025	2			N	-0-					29
*04	1003 N	1003	-0-	-0-	B	-0-	1003	2			N	-0-					29

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8907 PERF. 8829 - 8840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
	WORKED OVER ANOTHER ZONE.. 11/04/2017																

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180 N	180	-0-	-0-		-0-	180	2			N	-0-					1
12	244 N	244	-0-	-0-		-0-	244	2			N	-0-					1
01	158 N	158	-0-	-0-		-0-	158	2			N	-0-					1
02	299 N	299	-0-	-0-		-0-	299	2			N	-0-					1
03	299 N	299	-0-	-0-		-0-	299	2			N	-0-					1
04	150 N	NO RPT	-0-	-150		-0-					N	NO RPT					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1605 N	1605	-0-	-0-		-0-	317	1	1288	2	N	-0-					82
12	997 N	997	-0-	-0-		-0-	267	1	730	2	N	-0-					82
01	1078 N	1078	-0-	-0-		-0-	221	1	857	2	N	-0-					82
02	1507 N	1507	-0-	-0-		-0-	359	1	1148	2	N	-0-					82
03	1694 N	1694	-0-	-0-		-0-	369	1	1325	2	N	-0-					82
*04	1644 N	1644	-0-	-0-		-0-	359	1	1285	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

11	1950	N	1872	-0-	-78	-0-	1866	3	6	9	N	5					40
12	1922	N	1800	-0-	-122	-0-	1794	3	6	9	N	5					45
01	1922	N	573	-0-	-1349	-0-	573	3			N	-0-					45
02	1736	N	607	-0-	-1129	-0-	599	3	8	9	N	7					52
03	1876	N	1876	-0-	-0-	-0-	1868	3	8	9	N	7					59
04	540	N	1711	-0-	1171	-0-	1704	3	7	9	N	6					65

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

11	600	N	569	-0-	-31	-0-	569	3			N	-0-					82
12	620	N	583	-0-	-37	-0-	583	3			N	-0-					82
01	620	N	585	-0-	-35	-0-	585	3			N	-0-					82
02	532	N	528	-0-	-4	-0-	528	3			N	-0-					82
03	589	N	586	-0-	-3	-0-	586	3			N	-0-					82
*04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					82

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

11	3745	X	3745	-0-	-0-	-0-	3745	2			N	-0-					-0-
12	3813	X	3719	-0-	-94	-0-	3719	2			N	-0-					-0-
01	3813	X	3792	-0-	-21	-0-	3792	2			N	-0-					-0-
02	3500	X	3356	-0-	-144	-0-	3356	2			N	-0-					-0-
03	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					-0-
04	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
12	2790	X	2631	-0-	-159	-0-	2631	2			N	-0-					-0-
01	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
02	2520	X	2463	-0-	-57	-0-	2463	2			N	-0-					-0-
03	2790	X	1976	-0-	-814	-0-	1976	2			N	-0-					-0-
04	2700	N	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	784	-0-	-356	-0-	42	1	742	2	N	-0-					52
12	842	N	842	-0-	-0-	-0-	60	1	776	2	N	5					57
							6	9									
01	868	N	829	-0-	-39	-0-	62	1	767	2	N	-0-					57
02	728	N	700	-0-	-28	-0-	56	1	644	2	N	-0-					57
03	837	N	757	-0-	-80	-0-	62	1	695	2	N	-0-					57
04	810	N	727	-0-	-83	-0-	60	1	667	2	N	-0-					57

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

11	1321	N	1321	-0-	-0-	-0-	56	1	1201	2	N	58					120
							64	9									
12	1426	N	1426	-0-	-0-	-0-	62	1	1364	2	N	-0-					120
01	1381	N	1381	-0-	-0-	-0-	62	1	1319	2	N	-0-					120
02	1232	N	1222	-0-	-10	-0-	56	1	1140	2	N	24					144
							26	9									
03	1426	N	1342	-0-	-84	-0-	62	1	1262	2	N	16					160
							18	9									
04	1350	N	1306	-0-	-44	-0-	60	1	1224	2	N	20					180
							22	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	403	X	200	-0-	-203	-0-	22	1	178	2	N	-0-					84
*06	358	N	358	-0-	-0-	-0-	52	1	306	2	N	-0-					84
*07	410	N	410	-0-	-0-	-0-	60	1	350	2	N	-0-					84
*08	186	N	147	-0-	-39	-0-	62	1	85	2	N	-0-					84
*09	360	N	69	-0-	-291	-0-	50	1	19	2	N	-0-					84
*10	403	N	53	-0-	-350	-0-	40	1	13	2	N	-0-					84
*11	150	N	32	-0-	-118	-0-	24	1	8	2	N	-0-					84
*12	67	N	67	-0-	-0-	-0-	56	1	11	2	N	-0-					84
*01	62	N	-0-	-0-	-62	-0-					N	-0-					84
*02	28	N	-0-	-0-	-28	-0-					N	-0-					84
*03	62	N	-0-	-0-	-62	-0-					N	-0-					84
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					84

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/26/2016

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	863	-0-	-187	-0-	863	3			N	-0-					25
12	1085	X	596	-0-	-489	-0-	596	3			N	-0-					25
01	1023	X	823	-0-	-200	-0-	823	3			N	-0-					25
02	924	X	476	-0-	-448	-0-	476	3			N	-0-					25
03	1023	X	404	-0-	-619	-0-	404	3			N	-0-					25
04	870	X	346	-0-	-524	-0-	346	3			N	-0-					25

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					142
12	1519	N	1385	-0-	-134	-0-	1363	2	22	9	N	20					162
01	1838	N	1838	-0-	-0-	-0-	1828	2	10	9	N	9					171
02	1820	N	1250	-0-	-570	-0-	1250	2			N	-0-					171
03	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					171
04	1770	N	1420	-0-	-350	-0-	1324	2	96	9	N	87	167	1			91

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9357	X	9357	-0-	-0-	-0-	9357	2			N	-0-					-0-
12	9541	X	9541	-0-	-0-	-0-	9541	2			N	-0-					-0-
01	8943	X	8943	-0-	-0-	-0-	8943	2			N	-0-					-0-
02	8298	X	8298	-0-	-0-	-0-	8298	2			N	-0-					-0-
03	9140	X	9140	-0-	-0-	-0-	9140	2			N	-0-					-0-
*04	8534	X	8534	-0-	-0-	-0-	8534	2			N	-0-					-0-

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	64	-0-	34	-0-	64	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	14	1	162	3	N	-0-					-0-
01	186	N	177	-0-	-9	-0-	14	1	163	3	N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	13	1	160	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

*10	620	N	589	-0-	-31	-0-	589	3			N	-0-					5
*11	570	N	562	-0-	-8	-0-	562	3			N	-0-					5
*12	589	N	570	-0-	-19	-0-	570	3			N	-0-					5
*01	589	N	556	-0-	-33	-0-	556	3			N	-0-					5
*02	532	N	12	-0-	-520	-0-	12	3			N	-0-					5
*03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					5
04	540	N	480	-0-	-60	-0-	480	3			N	-0-					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

*10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	15	1	287	3	N	-0-					-0-
01	279	N	261	-0-	-18	-0-	15	1	246	3	N	-0-					-0-
*02	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-					-0-
04	240	N	288	-0-	48	-0-	288	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	256	-0-	-550	-0-	246	3	10	9	N	9					100
*11	1230	N	208	-0-	-1022	-0-	208	3			N	-0-					100
*12	1085	N	195	-0-	-890	-0-	15	1	180	3	N	-0-					100
*01	248	N	197	-0-	-51	-0-	15	1	182	3	N	-0-					100
*02	196	N	178	-0-	-18	-0-	13	1	165	3	N	-0-					100
*03	192	N	192	-0-	-0-	-0-	15	1	177	3	N	-0-					100
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					100

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

*10	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					29
11	2340	N	2277	-0-	-63	-0-	2241	3	36	9	N	33					62
12	2418	N	2362	-0-	-56	-0-	20	1	2342	3	N	-0-					62
01	2356	N	2281	-0-	-75	-0-	20	1	2261	3	N	-0-					62
*02	2128	N	2109	-0-	-19	-0-	18	1	2066	3	N	23					85
							25	9									
*03	2356	N	2234	-0-	-122	-0-	20	1	2214	3	N	-0-					85
04	2220	N	2133	-0-	-87	-0-	2133	3			N	-0-					85

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

*10	3435	X	3435	-0-	-0-	-0-	3435	3			N	-0-					-0-
11	3184	X	3184	-0-	-0-	-0-	3184	3			N	-0-					-0-
12	3411	X	3411	-0-	-0-	-0-	15	1	3396	3	N	-0-					-0-
01	3677	X	3677	-0-	-0-	-0-	15	1	3662	3	N	-0-					-0-
*02	2129	X	2129	-0-	-0-	-0-	14	1	2115	3	N	-0-					-0-
*03	3203	X	3203	-0-	-0-	-0-	15	1	3188	3	N	-0-					-0-
04	1140	X	2893	-0-	1753	-0-	2893	3			N	-0-					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

*10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	651	N	462	-0-	-189	-0-	462	3			N	-0-					-0-
01	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
*02	588	N	474	-0-	-114	-0-	474	3			N	-0-					-0-
*03	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
04	480	N	557	-0-	77	-0-	557	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

*10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
11	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
12	465	N	448	-0-	-17	-0-	14	1	434	3	N	-0-					-0-
01	434	N	14	-0-	-420	-0-	14	1			N	-0-					-0-
*02	364	N	13	-0-	-351	-0-	13	1			N	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	14	1	423	3	N	-0-					-0-
04	14	N	411	-0-	397	-0-	411	3			N	-0-					-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

*10	1116	N	1070	-0-	-46	-0-	1069	3	1	9	N	1	1	5			84
*11	1080	N	998	-0-	-82	-0-	995	3	3	9	N	3					87
*12	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					87
*01	1085	N	1044	-0-	-41	-0-	999	3	45	9	N	41	38	5			90
*02	988	N	988	-0-	-0-	-0-	988	3			N	-0-					90
*03	1085	N	1058	-0-	-27	-0-	1058	3			N	-0-					90
04	960	N	927	-0-	-33	-0-	927	3			N	-0-					90

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
12	1178	N	1122	-0-	-56	-0-	16	1	1106	3	N	-0-					-0-
01	1249	N	1249	-0-	-0-	-0-	16	1	1233	3	N	-0-					-0-
02	1064	N	990	-0-	-74	-0-	14	1	976	3	N	-0-					-0-
03	1116	N	1076	-0-	-40	-0-	16	1	1060	3	N	-0-					-0-
04	1200	N	1046	-0-	-154	-0-	1046	3			N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2432	N	2432	-0-	-0-	-0-	2432	3			N	-0-					-0-
12	2773	N	2773	-0-	-0-	-0-	15	1	2758	3	N	-0-					-0-
01	2298	N	2298	-0-	-0-	-0-	15	1	2283	3	N	-0-					-0-
02	2072	N	2072	-0-	-0-	-0-	14	1	2058	3	N	-0-					-0-
03	2412	N	2412	-0-	-0-	-0-	15	1	2397	3	N	-0-					-0-
04	2190	N	2300	-0-	110	-0-	2300	3			N	-0-					-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
11	1780	N	1780	-0-	-0-	-0-	79	1	1701	3	N	-0-					-0-
12	1976	N	1976	-0-	-0-	-0-	97	1	1879	3	N	-0-					-0-
01	1778	N	1778	-0-	-0-	-0-	97	1	1681	3	N	-0-					-0-
*02	1843	N	1843	-0-	-0-	-0-	88	1	1755	3	N	-0-					-0-
*03	2414	N	2414	-0-	-0-	-0-	97	1	2317	3	N	-0-					-0-
04	1260	N	2231	-0-	971	-0-	79	1	2152	3	N	-0-					-0-

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
11	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-
*12	858	N	858	-0-	-0-	-0-	15	1	843	3	N	-0-					-0-
*01	837	N	414	-0-	-423	-0-	15	1	399	3	N	-0-					-0-
*02	751	N	751	-0-	-0-	-0-	14	1	737	3	N	-0-					-0-
*03	837	N	541	-0-	-296	-0-	15	1	526	3	N	-0-					-0-
04	450	N	750	-0-	300	-0-	750	3			N	-0-					-0-

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1008	-0-	-139	-0-	1008	3			N	-0-	1	5			137
*11	1044	N	1044	-0-	-0-	-0-	1042	3	2	9	N	2					139
*12	1141	N	1141	-0-	-0-	-0-	13	1	1128	3	N	-0-					139
01	1056	N	1056	-0-	-0-	-0-	13	1	1043	3	N	-0-					139
*02	1022	N	1022	-0-	-0-	-0-	12	1	1009	3	N	1					140
							1	9									
*03	1116	N	1045	-0-	-71	-0-	13	1	1032	3	N	-0-					140
04	1020	N	984	-0-	-36	-0-	984	3			N	-0-					140

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113

PLUGGED AND ABANDONED_____ 02/12/2015

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	904	-0-	-296	-0-	903	2	1	9	N	1					43
12	1240	N	1209	-0-	-31	-0-	1208	2	1	9	N	1					44
01	1035	N	1035	-0-	-0-	-0-	1033	2	2	9	N	2					46
02	1009	N	1009	-0-	-0-	-0-	1007	2	2	9	N	2					48
03	1209	N	1032	-0-	-177	-0-	1031	2	1	9	N	1					49
04	990	N	780	-0-	-210	-0-	776	2	4	9	N	4					53

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					90
12	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					90
01	1116	N	1005	-0-	-111	-0-	1005	2			N	-0-					90
02	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					90
03	1209	N	1065	-0-	-144	-0-	1065	2			N	-0-					90
*04	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13500	X	9728	-0-	-3772	-0-	9728	2			N	-0-					337
12	13950	X	5239	-0-	-8711	-0-	5239	2			N	-0-					337
01	13392	X	4693	-0-	-8699	-0-	4693	2			N	-0-					337
02	12096	X	7038	-0-	-5058	-0-	7038	2			N	-0-					337
03	12617	X	8421	-0-	-4196	-0-	8421	2			N	-0-	167	1			170
04	9720	X	7726	-0-	-1994	-0-	7726	2			N	-0-					170

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	1212	-0-	-2028	-0-	60	1	1152	2	N	-0-					13
12	3348	X	929	-0-	-2419	-0-	62	1	867	2	N	-0-					13
01	1085	X	639	-0-	-446	-0-	44	1	595	2	N	-0-					13
02	1120	X	716	-0-	-404	-0-	56	1	660	2	N	-0-					13
03	1240	X	985	-0-	-255	-0-	62	1	923	2	N	-0-					13
04	1200	X	758	-0-	-442	-0-	60	1	698	2	N	-0-					13

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	558	N	415	-0-	-143	-0-	415	2			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1259	N	1259	-0-	-0-	-0-	30	1	1229	2	N	-0-					158
12	1415	N	1415	-0-	-0-	-0-	31	1	1384	2	N	-0-					158
01	1665	N	1665	-0-	-0-	-0-	31	1	1634	2	N	-0-					158
02	1627	N	1627	-0-	-0-	-0-	28	1	1467	2	N	120					278
							132	9									
03	1653	N	1653	-0-	-0-	-0-	31	1	1596	2	N	24	194	1			108
							26	9									
04	1620	N	1560	-0-	-60	-0-	30	1	1530	2	N	-0-					108

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1370	N	1370	-0-	-0-	-0-	30	1	1340	2	N	-0-					10
12	1395	N	1393	-0-	-2	-0-	30	1	1363	2	N	-0-					10
01	1316	N	1316	-0-	-0-	-0-	31	1	1285	2	N	-0-					10
02	1288	N	1156	-0-	-132	-0-	28	1	1128	2	N	-0-					10
03	1395	N	1313	-0-	-82	-0-	31	1	1282	2	N	-0-					10
*04	1276	N	1276	-0-	-0-	-0-	30	1	1246	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	368	1	382	2	N	-0-					2
12	930	N	526	-0-	-404	-0-	232	1	294	2	N	-0-					2
01	868	N	533	-0-	-335	-0-	240	1	293	2	N	-0-					2
02	700	N	606	-0-	-94	-0-	434	1	172	2	N	-0-					2
03	1061	N	1061	-0-	-0-	-0-	496	1	565	2	N	-0-					2
*04	850	N	850	-0-	-0-	-0-	480	1	370	2	N	-0-					2

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1095	-0-	-465	-0-	28	1	1067	2	N	-0-					-0-
12	1209	N	989	-0-	-220	-0-	28	1	961	2	N	-0-					-0-
01	1519	N	868	-0-	-651	-0-	28	1	840	2	N	-0-					-0-
02	1036	N	884	-0-	-152	-0-	27	1	857	2	N	-0-					-0-
03	992	N	964	-0-	-28	-0-	31	1	933	2	N	-0-					-0-
*04	1555	N	1555	-0-	-0-	-0-	30	1	1525	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1536	N	1536	-0-	-0-	-0-	82	1	1454	2	N	-0-					-0-
12	2170	N	1130	-0-	-1040	-0-	72	1	1058	2	N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	89	1	962	2	N	-0-					-0-
02	2083	N	2083	-0-	-0-	-0-	102	1	1981	2	N	-0-					-0-
03	2898	N	2898	-0-	-0-	-0-	102	1	2796	2	N	-0-					-0-
*04	2822	N	2822	-0-	-0-	-0-	102	1	2720	2	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016 - PLUGGED 02/10/16

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1280	-0-	-10	-0-	1280	3			N	-0-					-0-
12	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
01	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
02	1204	N	810	-0-	-394	-0-	810	3			N	-0-					-0-
03	1395	N	1202	-0-	-193	-0-	1202	3			N	-0-					-0-
04	1320	N	1211	-0-	-109	-0-	1211	3			N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	-0-	-0-	-2340	-0-					N	-0-					22
12	2511	X	2511	-0-	-0-	-0-	2511	3			N	-0-	22	1			-0-
01	2418	X	914	-0-	-1504	-0-	914	3			N	-0-					-0-
02	2184	X	1539	-0-	-645	-0-	1539	3			N	-0-					-0-
03	2531	X	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	2057	-0-	-193	-0-	2057	1			N	-0-					-0-
12	4858	X	4858	-0-	-0-	-0-	4858	3			N	-0-					-0-
01	3974	X	3974	-0-	-0-	-0-	3974	3			N	-0-					-0-
02	4271	X	4271	-0-	-0-	-0-	4271	3			N	-0-					-0-
03	4822	X	4822	-0-	-0-	-0-	4822	3			N	-0-					-0-
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-
12	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
01	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
02	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
03	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	574	1			N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	532	N	188	-0-	-344	-0-	188	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
01	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2043	N	2043	-0-	-0-	-0-	2043	1			N	-0-					182
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-	182	1			-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	58116	X	58116	-0-	-0-	-0-	58083	3	33	9	N	30					30
03	104469	X	104469	-0-	-0-	-0-	104467	3	2	9	N	2					32
04	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					32

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	444	-0-	-456	-0-	444	1			N	-0-					-0-
12	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
01	2425	X	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
02	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
03	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
04	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					41
12	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					41
01	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					41
02	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					41
03	2325	N	1848	-0-	-477	-0-	1846	2	2	9	N	2					43
04	1860	N	1378	-0-	-482	-0-	1378	2			N	-0-					43

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
12	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
01	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
02	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
03	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
04	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810 N	695	-0-	-115		-0-	695	2			N	-0-					42
12	651 N	651	-0-	-0-		-0-	650	2	1	9	N	1					43
01	646 N	646	-0-	-0-		-0-	646	2			N	-0-					43
02	644 N	532	-0-	-112		-0-	532	2			N	-0-					43
03	651 N	561	-0-	-90		-0-	561	2			N	-0-					43
04	630 N	435	-0-	-195		-0-	435	2			N	-0-					43

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	482 N	482	-0-	-0-		-0-	460	3	22	9	N	20					47
11	450 N	436	-0-	-14		-0-	436	3			N	-0-					47
12	465 N	440	-0-	-25		-0-	440	3			N	-0-					47
01	496 N	393	-0-	-103		-0-	393	3			N	-0-					47
*02	420 N	339	-0-	-81		-0-	339	3			N	-0-					47
*03	434 N	398	-0-	-36		-0-	398	3			N	-0-					47
04	390 N	390	-0-	-0-		-0-	387	3	3	9	N	3	20	5			30

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2524	N	2524	-0-	-0-	-0-	2487	3	37	9	N	34	176	1			21
*11	2345	N	2345	-0-	-0-	-0-	2345	3			N	-0-					21
*12	2354	N	2354	-0-	-0-	-0-	2354	3			N	-0-					21
*01	2429	N	2429	-0-	-0-	-0-	2335	3	94	9	N	85	62	5			44
*02	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					44
*03	2349	N	2349	-0-	-0-	-0-	2349	3			N	-0-					44
04	750	N	2331	-0-	1581	-0-	2265	3	66	9	N	60					104

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
11	1380	N	1310	-0-	-70	-0-	1310	3			N	-0-					-0-
*12	1457	N	1209	-0-	-248	-0-	13	1	1196	3	N	-0-					-0-
*01	2923	N	2923	-0-	-0-	-0-	13	1	2902	3	N	7	7	5			-0-
							8	9									
*02	2800	N	3747	-0-	947	947	12	1	3735	3	N	-0-					-0-
*03	2276	N	1329	-0-	-947	-0-	13	1	1316	3	N	-0-					-0-
04	1410	N	1140	-0-	-270	-0-	1140	3			N	-0-					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	462	-0-	-468	-0-	462	3			N	-0-	1	5			107
*11	390	N	365	-0-	-25	-0-	365	3			N	-0-					107
*12	600	N	600	-0-	-0-	-0-	13	1	587	3	N	-0-					107
*01	572	N	572	-0-	-0-	-0-	13	1	559	3	N	-0-	62	5			45
*02	723	N	723	-0-	-0-	-0-	12	1	711	3	N	-0-					45
*03	1138	N	1138	-0-	-0-	-0-	13	1	1125	3	N	-0-					45
04	600	N	873	-0-	273	-0-	871	3	2	9	N	2					47

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					87
*11	92	N	92	-0-	-0-	-0-	91	3	1	9	N	1	1	5			87
*12	103	N	103	-0-	-0-	-0-	13	1	90	3	N	-0-					87
*01	93	N	54	-0-	-39	-0-	13	1	41	3	N	-0-					87
*02	84	N	81	-0-	-3	-0-	12	1	69	3	N	-0-					87
*03	93	N	86	-0-	-7	-0-	13	1	73	3	N	-0-					87
04	60	N	77	-0-	17	-0-	77	3			N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	604	N	604	-0-	-0-	-0-	592	3	12	9	N	11					64
*11	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					64
*12	2129	N	2129	-0-	-0-	-0-	11	1	2118	3	N	-0-					64
*01	1163	N	1163	-0-	-0-	-0-	11	1	1152	3	N	-0-					64
*02	1272	N	1272	-0-	-0-	-0-	10	1	1218	3	N	40					104
							44	9									
*03	1238	N	1238	-0-	-0-	-0-	11	1	1177	3	N	45	5	5			144
							50	9									
04	360	N	1206	-0-	846	-0-	1206	3			N	-0-					144

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					54

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016 - P/A 09/13/16

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					36
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					36
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					36
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					36
03	894	N	894	-0-	-0-	-0-	894	2			N	-0-					36
*04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					36

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

11	1605	N	1605	-0-	-0-	-0-	1574	2	31	9	N	28	181	1			13
12	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					13
01	1549	N	1549	-0-	-0-	-0-	1518	2	31	9	N	28					41
02	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					41
03	1516	N	1516	-0-	-0-	-0-	1487	2	29	9	N	26					67
*04	1447	N	1447	-0-	-0-	-0-	1417	2	30	9	N	27					94

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/03/2014

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8159	X	8159	-0-	-0-	-0-	8109	2	50	9	N	45	198	1			77
12	8042	X	8042	-0-	-0-	-0-	7984	2	58	9	N	53					130
01	7781	X	6512	-0-	-1269	-0-	6484	2	28	9	N	25					155
02	7028	X	5868	-0-	-1160	-0-	5832	2	36	9	N	33					188
03	7781	X	7762	-0-	-19	-0-	7662	2	100	9	N	91	199	1			80
04	7530	X	7311	-0-	-219	-0-	7256	2	55	9	N	50					130

BAUERSFIELD WELL #: RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2015

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	905	-0-	-295	-0-	202	1	703	2	N	-0-					137
12	1426	N	494	-0-	-932	-0-	112	1	382	2	N	-0-					137
01	1302	N	1014	-0-	-288	-0-	183	1	831	2	N	-0-					137
02	1076	N	1076	-0-	-0-	-0-	168	1	908	2	N	-0-					137
03	1306	N	1306	-0-	-0-	-0-	217	1	1089	2	N	-0-					137
*04	1158	N	1158	-0-	-0-	-0-	202	1	956	2	N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

11	703	N	703	-0-	-0-	-0-	28	1	675	2	N	-0-					60
12	1209	N	1209	-0-	-0-	-0-	29	1	1180	2	N	-0-					60
01	817	N	817	-0-	-0-	-0-	31	1	786	2	N	-0-					60
02	946	N	946	-0-	-0-	-0-	28	1	918	2	N	-0-					60
03	985	N	985	-0-	-0-	-0-	31	1	954	2	N	-0-					60
*04	936	N	936	-0-	-0-	-0-	30	1	906	2	N	-0-					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					27
12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					27
01	416	N	416	-0-	-0-	-0-	416	2			N	-0-					27
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					27
03	403	N	399	-0-	-4	-0-	370	2			N	-0-					27
04	390	N	380	-0-	-10	-0-	370	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

11	2262	X	2262	-0-	-0-	-0-	2262	3			N	-0-					73
12	4280	X	4280	-0-	-0-	-0-	4280	3			N	-0-					73
01	4024	X	4024	-0-	-0-	-0-	4024	3			N	-0-					73
02	3435	X	3435	-0-	-0-	-0-	3411	3	24	9	N	22					95
03	3788	X	3788	-0-	-0-	-0-	3777	3	11	9	N	10					105
*04	3092	X	3092	-0-	-0-	-0-	3030	3	62	9	N	56					161

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					170
12	682	N	647	-0-	-35	-0-	635	3	12	9	N	11					181
01	682	N	649	-0-	-33	-0-	623	3	26	9	N	24					205
02	616	N	571	-0-	-45	-0-	560	3	11	9	N	10					215
03	651	N	636	-0-	-15	-0-	636	3			N	-0-					215
04	630	N	608	-0-	-22	-0-	608	3			N	-0-					215

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

11	0	N	-0-	-0-	-0-	-0-					N	-0-					101
12	0	N	-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	-0-	-0-	-0-	-0-					N	-0-					101
02	0	N	-0-	-0-	-0-	-0-					N	-0-					101
03	0	N	-0-	-0-	-0-	-0-					N	-0-					101
04	0	N	-0-	-0-	-0-	-0-					N	-0-					101

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/30/2017 - P/A 12/30/17

WINRIGHT RESOURCES OPERATING,LLC 932471
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

11	990	N	128	-0-	-862	-0-	128	1			N	-0-					20
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					20
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					20
02	112	N	10	-0-	-102	-0-	10	3			N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					20

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

11	2220	X	2142	-0-	-78	-0-	2135	1	7	9	N	6					143
12	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-	73	1			70
01	1869	N	1869	-0-	-0-	-0-	1858	3	11	9	N	10					80
02	1988	N	570	-0-	-1418	-0-	570	3			N	-0-					80
03	1891	N	-0-	-0-	-1891	-0-					N	-0-					80
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					80

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	78	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

11	2035	X	2035	-0-	-0-	-0-	2026	1	9	9	N	8					195
12	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					195
01	1661	X	1661	-0-	-0-	-0-	1659	3	2	9	N	2					197
02	1314	X	1314	-0-	-0-	-0-	1314	3			N	-0-					197
03	1868	X	1868	-0-	-0-	-0-	1855	3	13	9	N	12					209
04	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					209

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

11	450	N	316	-0-	-134	-0-	316	2			N	-0-					83
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					83
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					83
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					83
03	372	N	-0-	-0-	-372	-0-					N	-0-					83
04	450	N	210	-0-	-240	-0-	210	2			N	-0-					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

11	2853	N	1058	-0-	-1795	-0-	1058	2			Y	-0-					236
12	1288	N	1288	-0-	-0-	-0-	1286	2	2	9	Y	2					238
01	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					238
02	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					238
03	930	N	707	-0-	-223	-0-	707	2			Y	-0-					238
04	870	N	485	-0-	-385	-0-	485	2			Y	-0-					238

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

11	2400	N	2363	-0-	-37	-0-	2363	3			N	-0-					-0-
12	2480	N	2448	-0-	-32	-0-	15	1	2433	3	N	-0-					-0-
01	2620	N	2620	-0-	-0-	-0-	15	1	2605	3	N	-0-					-0-
02	2212	N	2070	-0-	-142	-0-	14	1	2056	3	N	-0-					-0-
03	2418	N	2410	-0-	-8	-0-	15	1	2395	3	N	-0-					-0-
04	2430	N	2294	-0-	-136	-0-	2294	3			N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

11	3260	X	3260	-0-	-0-	-0-	80	1	3180	3	N	-0-					10
12	3298	X	3298	-0-	-0-	-0-	80	1	3218	3	N	-0-					10
01	3253	X	3253	-0-	-0-	-0-	80	1	3173	3	N	-0-					10
02	2973	X	2973	-0-	-0-	-0-	80	1	2893	3	N	-0-					10
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					10
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					10

PARSELL, SOUTH (MORROW LOWER) //CONT.// 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11343	X	11343	-0-	-0-	-0-	11343	2			N	-0-					15
12	8526	X	8526	-0-	-0-	-0-	8526	2			N	-0-					15
01	5600	X	5600	-0-	-0-	-0-	5600	2			N	-0-					15
02	7587	X	7587	-0-	-0-	-0-	7587	2			N	-0-					15
03	4796	X	4796	-0-	-0-	-0-	4796	2			N	-0-					15
*04	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	808	-0-	-62	-0-	808	3			N	-0-					-0-
12	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
03	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
04	870	N	906	-0-	36	-0-	906	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	15	1	726	3	N	-0-					-0-
01	745	N	745	-0-	-0-	-0-	15	1	730	3	N	-0-					-0-
*02	634	N	634	-0-	-0-	-0-	13	1	621	3	N	-0-					-0-
*03	711	N	711	-0-	-0-	-0-	15	1	696	3	N	-0-					-0-
04	450	N	680	-0-	230	-0-	680	3			N	-0-					-0-

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	552	N	552	-0-	-0-	-0-	552	3			N	-0-	25	5			-0-
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	11	1	617	3	N	-0-					-0-
01	589	N	336	-0-	-253	-0-	11	1	297	3	N	25	25	5			-0-
							28	9									
*02	532	N	419	-0-	-113	-0-	10	1	409	3	N	-0-					-0-
*03	589	N	351	-0-	-238	-0-	11	1	340	3	N	-0-					-0-
04	330	N	476	-0-	146	-0-	476	3			N	-0-					-0-

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3325		3245	-0-	-80	25	3243	2	2	9	Y	2	1	8			88
12	3379		3018	-0-	-361	-0-	3016	2	2	9	Y	2					90
01	3379		2731	-0-	-648	-0-	2720	2	11	9	Y	10					100
02	3024	#	2301	-0-	-723	-0-	2292	2	9	9	Y	8					108
03	3348	#	2103	-0-	-1245	-0-	2103	2			Y	-0-					108
04	3240	#	2076	-0-	-1164	-0-	2068	2	8	9	Y	7					115

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
01	31	N	-0-	-0-	31 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	56 B	-0-					N	-0-					-0-
03	31	N	2	-0-	29 B	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1135	-0-	-245 B	-0-	1135	3			N	-0-					-0-
12	1426	N	1419	-0-	-7 B	-0-	1419	3			N	-0-					-0-
01	1426	N	857	-0-	-569 B	-0-	857	3			N	-0-					-0-
02	1064	N	468	-0-	-596 B	-0-	468	3			N	-0-					-0-
03	1426	N	51	-0-	-1375 B	-0-	51	3			N	-0-					-0-
04	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

11	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-			-0-
12	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-			-0-
01	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-			-0-
02	28	N	4	-0-	-24	B	-0-	4	3			N	-0-			-0-
03	31	N	-0-	-0-	-31	B	-0-					N	-0-			-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-			-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

11	60	N	52	-0-	-8	B	-0-	52	3			N	-0-			-0-
12	62	N	53	-0-	-9	B	-0-	53	3			N	-0-			-0-
01	62	N	51	-0-	-11	B	-0-	51	3			N	-0-			-0-
02	56	N	32	-0-	-24	B	-0-	32	3			N	-0-			-0-
03	62	N	-0-	-0-	-62	B	-0-					N	-0-			-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-			-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

11	9	N	7	-0-	-2	B	-0-	7	3			N	-0-			-0-
12	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-			-0-
01	7	N	5	-0-	-2	B	-0-	5	3			N	-0-			-0-
02	7	N	6	-0-	-1	B	-0-	6	3			N	-0-			-0-
03	6	N	-0-	-0-	-6	B	-0-					N	-0-			-0-
04	5	N	-0-	-0-	-5	B	-0-					N	-0-			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

*10	62	N	16	-0-	-46	B	-0-	16	3			N	-0-					-0-
11	60	N	25	-0-	-35	B	-0-	25	3			N	-0-					-0-
12	62	N	20	-0-	-42	B	-0-	20	3			N	-0-					-0-
01	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
*02	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
*03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-

DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

11	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
12	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
01	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
02	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
*03	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	B	-0-	130	1	444	2	N	-0-					-0-
12	605	N	605	-0-	-0-	B	-0-	130	1	475	2	N	-0-					-0-
01	647	N	647	-0-	-0-	B	-0-	130	1	517	2	N	-0-					-0-
02	594	N	594	-0-	-0-	B	-0-	130	1	464	2	N	-0-					-0-
03	620	N	526	-0-	-94	B	-0-	130	1	396	2	N	-0-					-0-
04	600	N	259	-0-	-341	B	-0-	78	1	181	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

11	450	N	428	-0-	-22	B	-0-	428	2			N	-0-					-0-
12	465	N	448	-0-	-17	B	-0-	448	2			N	-0-					-0-
01	465	N	443	-0-	-22	B	-0-	443	2			N	-0-					-0-
02	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
03	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
04	420	N	253	-0-	-167	B	-0-	253	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

11	1445	X	1445	-0-	-0-	B	-0-	1445	2			N	-0-					-0-
12	1592	X	1592	-0-	-0-	B	-0-	1592	2			N	-0-					-0-
01	1638	X	1638	-0-	-0-	B	-0-	1638	2			N	-0-					-0-
02	1288	X	1027	-0-	-261	B	-0-	1027	2			N	-0-					-0-
03	1426	X	1298	-0-	-128	B	-0-	1298	2			N	-0-					-0-
04	1380	X	759	-0-	-621	B	-0-	759	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
*02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

*10	14B2 EXT	-0-	-0-	-0-	23934						N	1	1	5			94
11	14B2 EXT	-0-	-0-	-0-	23934						N	-0-					94
12	14B2 EXT	-0-	-0-	-0-	23934						N	-0-					94
01	14B2 EXT	-0-	-0-	-0-	23934						N	-0-					94
*02	14B2 EXT	-0-	-0-	-0-	23934						N	-0-					94
*03	14B2 EXT	-0-	-0-	-0-	23934						N	-0-					94
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

*10	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-	4	5			180
*11	1320	N	1060	-0-	-260	-0-	1053	3	7	9	N	6					186
*12	1271	N	1147	-0-	-124	-0-	1147	3			N	-0-	1	5			185
*01	1271	N	1133	-0-	-138	-0-	1133	3			N	-0-					185
*02	1079	N	1079	-0-	-0-	-0-	1068	3	11	9	N	10					195
*03	1169	N	1169	-0-	-0-	-0-	1163	3	6	9	N	5					200
04	1110	N	1099	-0-	-11	-0-	1099	3			N	-0-					200

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

*10	3205	R	3205	-0-	-0-	-0-	3205	3			N	-0-					197
11	3084	R	3084	-0-	-0-	-0-	3084	3			N	-0-					197
*12	3069	R	3069	-0-	-0-	-0-	13	1	3050	3	N	5					202
							6	9									
*01	2945	#	2822	-0-	-123	-0-	13	1	2809	3	N	-0-					202
*02	2660	#	2469	-0-	-191	-0-	12	1	2457	3	N	-0-					202
*03	3218	R	3218	-0-	-0-	-0-	13	1	3205	3	N	-0-	7	5			195
04	2850	#	3002	-0-	152	-0-	3002	3			N	-0-					195

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

11	0	#	-0-	-0-	-0-	-0-					N	-0-					110
12	0	#	-0-	-0-	-0-	-0-					N	-0-					110
01	0	#	-0-	-0-	-0-	-0-					N	-0-	110	1			-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
MAKAR PRODUCTION COMPANY //CONT.// 522986
FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1575	R	1575	-0-	-0-	-0-	1575	3			N	-0-					53
12	1633	R	1633	-0-	-0-	-0-	1633	3			N	-0-					53
01	1635	R	1635	-0-	-0-	-0-	1633	3	2	9	N	2	53	1			2
02	1529	R	1529	-0-	-0-	-0-	1527	3	2	9	N	2					4
03	1749	R	1749	-0-	-0-	-0-	1749	3			N	-0-					4
*04	1931	R	1931	-0-	-0-	-0-	1929	3	2	9	N	2					6

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

11	450	#	387	-0-	-63	-0-	387	2			N	-0-					82
12	465	#	431	-0-	-34	-0-	431	2			N	-0-					82
01	465	#	365	-0-	-100	-0-	365	2			N	-0-					82
02	364	#	200	-0-	-164	-0-	200	2			N	-0-					82
03	434	#	173	-0-	-261	-0-	173	2			N	-0-					82
04	420	#	90	-0-	-330	-0-	90	2			N	-0-					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

*10	2294	N	2029	-0-	-265	-0-	2004	3	25	9	N	23					169
*11	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					169
*12	2170	N	2035	-0-	-135	-0-	13	1	2022	3	N	-0-					169
*01	2218	N	2218	-0-	-0-	-0-	13	1	2205	3	N	-0-	19	5			150
*02	2509	N	2509	-0-	-0-	-0-	12	1	2497	3	N	-0-					150
*03	2728	N	2728	-0-	-0-	-0-	13	1	2715	3	N	-0-					150
04	2160	N	2230	-0-	70	-0-	2230	3			N	-0-					150

FAIRWAY RESOURCES OP III, LLC 259784
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

11	1650	#	1432	-0-	-218	-0-	1429	3	3	9	N	3					35
12	1705	#	1502	-0-	-203	-0-	1499	3	3	9	N	3					38
01	1581	#	1538	-0-	-43	-0-	1530	3	8	9	N	7					45
02	1428	#	1398	-0-	-30	-0-	1398	3			N	-0-					45
03	1550	#	1526	-0-	-24	-0-	1483	3	43	9	N	39	84	1			-0-
04	1500	#	1418	-0-	-82	-0-	1415	3	3	9	N	3					3

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	807	-0-	-3	-0-	779	3	28	9	N	25					52
12	868	#	837	-0-	-31	-0-	813	3	24	9	N	22					74
01	868	#	854	-0-	-14	-0-	812	3	42	9	N	38					112
02	784	#	749	-0-	-35	-0-	739	3	10	9	N	9					121
03	864	R	864	-0-	-0-	-0-	796	3	68	9	N	62	183	1			-0-
04	840	#	793	-0-	-47	-0-	763	3	30	9	N	27					27

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	#	2002	-0-	-38	-0-	1957	2	45	9	N	41					219
12	2108	#	2065	-0-	-43	-0-	2052	2	13	9	N	12	186	1			45
01	2108	#	2053	-0-	-55	-0-	2039	2	14	9	N	13					58
02	1904	#	1846	-0-	-58	-0-	1829	2	17	9	N	15					73
03	2077	#	2038	-0-	-39	-0-	2001	2	37	9	N	34	107	1			-0-
04	2010	#	1968	-0-	-42	-0-	1949	2	19	9	N	17					17

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	824	-0-	-16	-0-	818	2	6	9	N	5					45
12	846	R	846	-0-	-0-	-0-	844	2	2	9	N	2					47
01	846	R	846	-0-	-0-	-0-	840	2	6	9	N	5					52
02	796	R	796	-0-	-0-	-0-	782	2	14	9	N	13					65
03	884	R	884	-0-	-0-	-0-	862	2	22	9	N	20					85
04	810	#	851	-0-	41	-0-	831	2	20	9	N	18					103

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	468	-0-	-42	-0-	457	2	11	9	N	10					98
12	527	#	503	-0-	-24	-0-	475	2	28	9	N	25					123
01	496	#	434	-0-	-62	-0-	392	2	42	9	N	38	161	1			-0-
02	448	#	436	-0-	-12	-0-	427	2	9	9	N	8					8
03	500	R	500	-0-	-0-	-0-	467	2	33	9	N	30					38
04	480	#	477	-0-	-3	-0-	455	2	22	9	N	20					58

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	R	464	-0-	-0-	-0-	464	3			N	-0-					36
12	482	R	482	-0-	-0-	-0-	482	3			N	-0-					36
01	538	R	538	-0-	-0-	-0-	482	3	56	9	N	51					87
02	448	#	428	-0-	-20	-0-	418	3	10	9	N	9					96
03	496	#	459	-0-	-37	-0-	452	3	7	9	N	6					102
04	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					102

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	901	-0-	-149	-0-	140	1	761	2	N	-0-					125
12	1085	#	910	-0-	-175	-0-	140	1	760	2	N	9					134
							10	9									
01	1085	#	639	-0-	-446	-0-	108	1	509	2	N	20					154
							22	9									
02	906	R	906	-0-	-0-	-0-	140	1	715	2	N	46					200
							51	9									
03	930	#	915	-0-	-15	-0-	140	1	708	2	N	61					261
							67	9									
04	900	#	894	-0-	-6	-0-	140	1	708	2	N	42	177	1			126
							46	9									

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					138
12	0	#	-0-	-0-	-0-	-0-					N	-0-					138
01	0	#	-0-	-0-	-0-	-0-					N	-0-					138
02	0	#	-0-	-0-	-0-	-0-					N	-0-					138
03	0	#	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	835	-0-	-65	-0-	832	2	3	9	N	3					197
12	930	#	859	-0-	-71	-0-	853	2	6	9	N	5					202
01	930	#	911	-0-	-19	-0-	900	2	11	9	N	10					212
02	812	#	770	-0-	-42	-0-	768	2	2	9	N	2					214
03	868	#	841	-0-	-27	-0-	838	2	3	9	N	3					217
04	870	#	853	-0-	-17	-0-	851	2	2	9	N	2					219

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1607	-0-	-103	-0-	1517	3	90	9	N	82					155
12	1736	N	1639	-0-	-97	-0-	1571	3	68	9	N	62	182	1			35
01	1643	N	1617	-0-	-26	-0-	1550	3	67	9	N	61					96
02	1512	N	1476	-0-	-36	-0-	1395	3	81	9	N	74					170
03	1643	N	1594	-0-	-49	-0-	1509	3	85	9	N	77	182	1			65
04	1560	N	1551	-0-	-9	-0-	1461	3	90	9	N	82					147

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	42	69	1			17

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	630	-0-	-330	-0-	601	2	29	9	N	26					102
12	651	N	584	-0-	-67	-0-	558	2	26	9	N	24					126
01	966	N	966	-0-	-0-	-0-	892	2	74	9	N	67					193
02	1105	N	1105	-0-	-0-	-0-	1016	2	89	9	N	81	172	1			102
03	1193	N	1193	-0-	-0-	-0-	1109	2	84	9	N	76					178
*04	1301	N	1301	-0-	-0-	-0-	1189	2	112	9	N	102	184	1			96

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	124	N	104	-0-	-20	-0-	103	3	1	9	N	1	1	5			92
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					92
*12	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					92
*01	375	N	375	-0-	-0-	-0-	12	1	363	3	N	-0-	3	5			89
*02	104	N	104	-0-	-0-	-0-	11	1	93	3	N	-0-					89
*03	124	N	106	-0-	-18	-0-	12	1	94	3	N	-0-					89
04	240	N	123	-0-	-117	-0-	123	3			N	-0-					89

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

11	900	N	880	-0-	-20	-0-	858	3	22	9	N	20					193
12	930	N	920	-0-	-10	-0-	888	3	32	9	N	29					222
01	868	N	246	-0-	-622	-0-	234	3	12	9	N	11	195	1			38
02	812	N	-0-	-0-	-812	-0-					N	-0-					38
03	930	N	-0-	-0-	-930	-0-					N	-0-					38
04	240	N	-0-	-0-	-240	-0-					N	-0-					38

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

11	1648	N	1648	-0-	-0-	-0-	132	1	1516	2	N	-0-					74
12	1730	N	1730	-0-	-0-	-0-	139	1	1591	2	N	-0-					74
01	1640	N	1640	-0-	-0-	-0-	131	1	1509	2	N	-0-					74
02	1349	N	1349	-0-	-0-	-0-	108	1	1241	2	N	-0-					74
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					74

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-						N	4	11	1			-0-

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

11	6720	X	5776	-0-	-944	-0-	5740	2	36	9	N	33	179	1			67
12	6758	X	4834	-0-	-1924	-0-	4804	2	30	9	N	27					94
01	6665	X	4904	-0-	-1761	-0-	4871	2	33	9	N	30					124
02	5880	X	3634	-0-	-2246	-0-	3621	2	13	9	N	12					136
03	6200	X	5914	-0-	-286	-0-	5870	2	44	9	N	40					176
04	5790	X	5565	-0-	-225	-0-	5502	2	63	9	N	57	179	1			54

PEERY, SE. (CLEVELAND) //CONT.// 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					32
12	407	N	407	-0-	-0-	-0-	38	1	369	2	N	-0-					32
01	435	N	435	-0-	-0-	-0-	62	1	373	2	N	-0-					32
02	225	N	225	-0-	-0-	-0-	36	1	189	2	N	-0-					32
03	341	N	67	-0-	-274	-0-	4	1	63	2	N	-0-					32
*04	491	N	491	-0-	-0-	-0-	60	1	431	2	N	-0-					32

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	7202	-0-	-178	-0-	7202	2			N	-0-					86
12	7626	X	7013	-0-	-613	-0-	7013	2			N	-0-					86
01	7626	X	7449	-0-	-177	-0-	7449	2			N	-0-					86
02	6888	X	1089	-0-	-5799	-0-	1089	2			N	-0-					86
03	7626	X	6690	-0-	-936	-0-	6690	2			N	-0-					86
04	7200	X	6707	-0-	-493	-0-	6707	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3750	-0-	-390	-0-	3713	2	37	9	N	34	179	1			136
12	4278	X	3363	-0-	-915	-0-	3331	2	32	9	N	29					165
01	4278	X	2743	-0-	-1535	-0-	2695	2	48	9	N	44					209
02	3612	X	1847	-0-	-1765	-0-	1791	2	56	9	N	51					260
03	3875	X	2528	-0-	-1347	-0-	2522	2	6	9	N	5					265
04	3750	X	2175	-0-	-1575	-0-	2136	2	39	9	N	35					300

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1253	-0-	-37	-0-	50	1	1203	2	N	-0-					101
12	1333	N	1273	-0-	-60	-0-	62	1	1211	2	N	-0-					101
01	1193	N	1193	-0-	-0-	-0-	62	1	1131	2	N	-0-					101
02	1176	N	986	-0-	-190	-0-	54	1	932	2	N	-0-					101
03	1271	N	1203	-0-	-68	-0-	62	1	1141	2	N	-0-					101
*04	1163	N	1163	-0-	-0-	-0-	58	1	1103	2	N	2					103
							2	9									

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

11	330	N	327	-0-	-3	-0-	30	1	297	2	N	-0-					213
12	341	N	319	-0-	-22	-0-	31	1	288	2	N	-0-					213
01	372	N	319	-0-	-53	-0-	31	1	288	2	N	-0-					213
02	308	N	305	-0-	-3	-0-	28	1	277	2	N	-0-					213
03	329	N	329	-0-	-0-	-0-	31	1	298	2	N	-0-					213
04	300	N	300	-0-	-0-	-0-	30	1	270	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

11	900	N	771	-0-	-129	-0-	760	2	11	9	N	10					151
12	983	N	983	-0-	-0-	-0-	957	2	26	9	N	24	121	1			54
01	914	N	914	-0-	-0-	-0-	914	2			N	-0-					54
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					54
03	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					54
*04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					54

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					35
12	527	N	464	-0-	-63	-0-	464	2			N	-0-					35
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					35
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					35
*03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	947	N	947	-0-	-0-	-0-	60	1	857	2	N	27	2	8			278
							30	9									
12	972	N	972	-0-	-0-	-0-	62	1	873	2	N	34	185	1			127
							37	9									
01	989	N	989	-0-	-0-	-0-	62	1	890	2	N	34					161
							37	9									
02	911	N	911	-0-	-0-	-0-	56	1	820	2	N	32					193
							35	9									
03	1015	N	1015	-0-	-0-	-0-	62	1	914	2	N	35					228
							39	9									
*04	973	N	973	-0-	-0-	-0-	60	1	883	2	N	27	173	1			82
							30	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1470	-0-	-0-	-0-	89	1	1078	2	N	275	174	1	17	8	286
							303	9									
12	1395	N	1202	-0-	-193	-0-	85	1	934	2	N	166	185	1			267
							183	9									
01	1450	N	1450	-0-	-0-	-0-	89	1	1063	2	N	271	330	1			208
							298	9									
02	1372	N	1030	-0-	-342	-0-	73	1	785	2	N	156					364
							172	9									
03	1393	N	1393	-0-	-0-	-0-	88	1	1027	2	N	253	357	1			260
							278	9									
04	1410	N	1263	-0-	-147	-0-	88	1	945	2	N	209	169	1			300
							230	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	949	-0-	-221	-0-	949	3			N	-0-					34
12	1209	N	1176	-0-	-33	-0-	1176	3			N	-0-					34
01	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					34
02	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					34
03	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					34
04	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					34

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1695	-0-	-45	-0-	1647	2	48	9	N	44	178	1			115
12	1798	N	1499	-0-	-299	-0-	1465	2	34	9	N	31					146
01	1846	N	1846	-0-	-0-	-0-	1751	2	95	9	N	86					232
02	1596	N	1496	-0-	-100	-0-	1426	2	70	9	N	64	145	1			151
03	1669	N	1669	-0-	-0-	-0-	1618	2	51	9	N	46					197
04	1740	N	1529	-0-	-211	-0-	1512	2	17	9	N	15					212

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	589	N	588	-0-	-1	-0-	62	1	526	2	N	-0-					160
*06	570	N	547	-0-	-23	-0-	60	1	487	2	N	-0-					160
*07	565	N	565	-0-	-0-	-0-	60	1	505	2	N	-0-					160
*08	837	N	837	-0-	-0-	-0-	62	1	775	2	N	-0-					160
*09	1107	N	1107	-0-	-0-	-0-	60	1	1047	2	N	-0-					160
*10	1102	N	1102	-0-	-0-	-0-	62	1	1040	2	N	-0-					160
*11	1081	N	1081	-0-	-0-	-0-	60	1	1021	2	N	-0-					160
*12	1070	N	1070	-0-	-0-	-0-	62	1	1008	2	N	-0-					160
*01	1027	N	1027	-0-	-0-	-0-	62	1	965	2	N	-0-					160
*02	946	N	946	-0-	-0-	-0-	56	1	890	2	N	-0-					160
*03	1053	N	1053	-0-	-0-	-0-	62	1	991	2	N	-0-					160
*04	1012	N	1012	-0-	-0-	-0-	60	1	952	2	N	-0-					160

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	481	-0-	-119	-0-	20	1	461	2	N	-0-					118
12	536	N	536	-0-	-0-	-0-	27	1	509	2	N	-0-					118
01	434	N	375	-0-	-59	-0-	23	1	352	2	N	-0-					118
02	448	N	341	-0-	-107	-0-	18	1	323	2	N	-0-					118
03	527	N	481	-0-	-46	-0-	31	1	450	2	N	-0-					118
04	360	N	305	-0-	-55	-0-	30	1	275	2	N	-0-					118

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					18
12	403	N	384	-0-	-19	-0-	384	2			N	-0-					18
01	381	N	381	-0-	-0-	-0-	381	2			N	-0-					18
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					18
*03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	732	2	1	9	N	1					151
12	930	N	930	-0-	-0-	-0-	927	2	3	9	N	3					154
01	828	N	828	-0-	-0-	-0-	825	2	3	9	N	3					157
02	720	N	720	-0-	-0-	-0-	719	2	1	9	N	1					158
*03	899	N	899	-0-	-0-	-0-	898	2	1	9	N	1					159
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	1	1	596	2	N	1					81
							1	9									
12	620	N	569	-0-	-51	-0-	1	1	567	2	N	1					82
							1	9									
01	589	N	488	-0-	-101	-0-	1	1	486	2	N	1					83
							1	9									
02	560	N	489	-0-	-71	-0-	1	1	487	2	N	1					84
							1	9									
03	558	N	416	-0-	-142	-0-	1	1	414	2	N	1					85
							1	9									
04	505	N	505	-0-	-0-	-0-	1	1	503	2	N	1					86
							1	9									

WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	-0-	-0-	-2970	-0-					N	-0-					81
12	3069	X	2497	-0-	-572	-0-	2497	3			N	-0-					81
01	2901	X	2901	-0-	-0-	-0-	2901	3			N	-0-					81
02	2948	X	2948	-0-	-0-	-0-	2944	3	4	9	N	4					85
03	3267	X	3267	-0-	-0-	-0-	3249	3	18	9	N	16					101
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					101

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	R	471	-0-	-0-	-0-	60	1	411	2	N	-0-					67
12	494	R	494	-0-	-0-	-0-	62	1	431	2	N	1					68
							1	9									
01	465	#	463	-0-	-2	-0-	62	1	401	2	N	-0-					68
02	421	R	421	-0-	-0-	-0-	56	1	363	2	N	2					70
							2	9									
03	465	#	463	-0-	-2	-0-	62	1	401	2	N	-0-					70
*04	455	R	455	-0-	-0-	-0-	60	1	393	2	N	2					72
							2	9									

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	R	1027	-0-	-0-	-0-	1027	2			N	-0-					27
12	1077	R	1077	-0-	-0-	-0-	1077	2			N	-0-					27
01	1172	R	1172	-0-	-0-	-0-	1172	2			N	-0-					27
02	6737	R	6737	-0-	-0-	-0-	6737	2			N	-0-					27
03	1136	R	1136	-0-	-0-	-0-	1136	2			N	-0-					27
04	1140	#	1066	-0-	-74	-0-	1066	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	#	898	-0-	-32	-0-	30	1	868	2	N	-0-					-0-
12	961	#	905	-0-	-56	-0-	30	1	875	2	N	-0-					-0-
01	961	#	858	-0-	-103	-0-	858	2			N	-0-					-0-
02	840	#	805	-0-	-35	-0-	28	1	777	2	N	-0-					-0-
03	930	#	882	-0-	-48	-0-	882	2			N	-0-					-0-
04	900	#	854	-0-	-46	-0-	854	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	R	467	-0-	-0-	-0-	60	1	407	2	N	-0-					38
12	482	R	482	-0-	-0-	-0-	62	1	420	2	N	-0-					38
01	476	R	476	-0-	-0-	-0-	62	1	414	2	N	-0-					38
02	420	R	420	-0-	-0-	-0-	56	1	364	2	N	-0-					38
03	465	#	458	-0-	-7	-0-	62	1	396	2	N	-0-					38
04	450	#	442	-0-	-8	-0-	60	1	382	2	N	-0-					38

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	R	1060	-0-	-0-	-0-	60	1	978	2	N	20					107
							22	9									
12	1054	#	841	-0-	-213	-0-	48	1	785	2	N	7					114
							8	9									
01	1116	#	1084	-0-	-32	-0-	60	1	1024	2	N	-0-					114
02	1012	R	1012	-0-	-0-	-0-	56	1	950	2	N	5					119
							6	9									
03	1116	#	1094	-0-	-22	-0-	62	1	1014	2	N	16					135
							18	9									
*04	1073	R	1073	-0-	-0-	-0-	58	1	1002	2	N	12					147
							13	9									

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	#	177	-0-	-843	-0-	177	3			N	-0-					-0-
12	682	#	332	-0-	-350	-0-	332	3			N	-0-					-0-
01	310	#	27	-0-	-283	-0-	27	3			N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1528	N	1528	-0-	-0-	-0-	1480	2	48	9	N	44	133	1			28
12	1840	N	1840	-0-	-0-	-0-	1834	2	6	9	N	5					33
01	1844	N	1844	-0-	-0-	-0-	1836	2	8	9	N	7					40
02	1644	N	1644	-0-	-0-	-0-	1636	2	8	9	N	7					47
03	1829	N	1808	-0-	-21	-0-	1796	2	12	9	N	11					58
*04	1771	N	1771	-0-	-0-	-0-	1763	2	8	9	N	7					65

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2208	-0-	-252 B	-0-	2208	3			N	-0-					30
12	2077	N	2050	-0-	-27 B	-0-	2050	3			N	-0-					30
01	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					30
02	2072	N	721	-0-	-1351 B	-0-	721	3			N	-0-					30
03	2046	N	1909	-0-	-137 B	-0-	1909	3			N	-0-					30
04	1680	N	1613	-0-	-67 B	-0-	1613	3			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3588	X	3588	-0-	-0- B	-0-	3588	3			N	-0-					41
12	4378	X	4378	-0-	-0- B	-0-	4378	3			N	-0-					41
01	3914	X	3914	-0-	-0- B	-0-	3914	3			N	-0-					41
02	2660	X	1359	-0-	-1301 B	-0-	1357	3	2	9	N	2					43
03	2945	X	1029	-0-	-1916 B	-0-	1015	3	14	9	N	13					56
04	2850	X	1302	-0-	-1548 B	-0-	1274	3	28	9	N	25					81

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1062	-0-	-108 B	-0-	1053	2	9	9	N	8					25
12	1178	N	1082	-0-	-96 B	-0-	1047	2	35	9	N	32					57
01	1085	N	1031	-0-	-54 B	-0-	1022	2	9	9	N	8					65
02	980	N	944	-0-	-36 B	-0-	925	2	19	9	N	17					82
03	1085	N	1076	-0-	-9 B	-0-	1031	2	45	9	N	41					123
*04	1010	N	1010	-0-	-0- B	-0-	968	2	42	9	N	38					161

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1351	-0-	1 B	-9208	60	1	1291	2	N	-0-					152
12	1364	N	1278	-0-	-86 B	-9208	62	1	1216	2	N	-0-					152
01	1333	N	1319	-0-	-14 B	-9208	62	1	1257	2	N	-0-					152
02	1260	N	1156	-0-	-104 B	-9208	56	1	1100	2	N	-0-					152
03	1271	N	1350	-0-	79 B	-9129	62	1	1288	2	N	-0-					152
04	1290	N	1227	-0-	-63 B	-9129	60	1	1167	2	N	-0-					152

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1154	-0-	-106 B	-0-	56	1	1098	2	N	-0-					183
12	1271	N	1185	-0-	-86 B	-0-	62	1	1123	2	N	-0-					183
01	1271	N	1161	-0-	-110 B	-0-	62	1	1099	2	N	-0-					183
02	1064	N	1057	-0-	-7 B	-0-	56	1	1001	2	N	-0-					183
03	1204	N	1204	-0-	-0- B	-0-	58	1	1146	2	N	-0-					183
*04	1204	N	1204	-0-	-0- B	-0-	60	1	1144	2	N	-0-					183

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	303	-0-	-27 B	-0-	60	1	243	2	N	-0-					120
12	372	N	303	-0-	-69 B	-0-	62	1	241	2	N	-0-					120
01	310	N	213	-0-	-97 B	-0-	62	1	151	2	N	-0-					120
02	328	N	328	-0-	-0- B	-0-	50	1	278	2	N	-0-					120
03	342	N	342	-0-	-0- B	-0-	62	1	280	2	N	-0-					120
*04	299	N	299	-0-	-0- B	-0-	58	1	241	2	N	-0-					120

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	10	-0-	-2510 B	-0-	10	2			N	-0-					30
12	3479	X	3479	-0-	-0- B	-0-	76	1	3306	2	N	88					118
							97	9									
01	2544	N	2544	-0-	-0- B	-0-	90	1	2404	2	N	45					163
							50	9									
02	1447	N	1447	-0-	-0- B	-0-	62	1	1363	2	N	20					183
							22	9									
03	2604	X	1966	-0-	-638 B	-0-	61	1	1857	2	N	44					227
							48	9									
04	2520	X	2263	-0-	-257 B	-0-	88	1	2119	2	N	51					278
							56	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2457	N	2457	-0-	-0- B	-0-	2455	2	2	9	N	2					18
12	5762	X	5762	-0-	-0- B	-0-	5762	2			N	-0-					18
01	2262	N	2262	-0-	-0- B	-0-	2262	2			N	-0-					18
02	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					18
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
04	2490	X	NO RPT	-0-	-2490 B	-0-					N	NO RPT					18

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1327	N	1327	-0-	-0- B	-0-	1250	2	77	9	N	70					278
12	1228	N	1228	-0-	-0- B	-0-	1200	2	28	9	N	25					303
01	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					303
02	1192	N	1192	-0-	-0- B	-0-	1190	2	2	9	N	2					305
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					305
04	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					305

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0- B	-0-	779	2	10	9	N	9					32
12	771	N	771	-0-	-0- B	-0-	758	2	13	9	N	12					44
01	742	N	742	-0-	-0- B	-0-	731	2	11	9	N	10					54
02	723	N	723	-0-	-0- B	-0-	708	2	15	9	N	14					68
03	828	N	828	-0-	-0- B	-0-	802	2	26	9	N	24					92
*04	817	N	817	-0-	-0- B	-0-	784	2	33	9	N	30					122

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	24	-0-	-36 B	-0-	11	2	13	9	N	12	183	1			20
12	1429	N	1429	-0-	-0- B	-0-	989	2	440	9	N	400	190	1			230
01	899	N	899	-0-	-0- B	-0-	468	2	431	9	N	392	385	1			237
02	658	N	658	-0-	-0- B	-0-	370	2	288	9	N	262	202	1			297
03	1426	N	368	-0-	-1058 B	-0-	250	2	118	9	N	107	187	1			217
04	870	N	146	-0-	-724 B	-0-	58	2	88	9	N	80					297

OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

11	350	N	350	-0-	-0-	-0-	30	1	320	2	N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	31	1	325	2	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	31	1	312	2	N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	28	1	290	2	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	31	1	319	2	N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	30	1	307	2	N	-0-					-0-

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

11	797	N	797	-0-	-0-	-0-	58	1	739	2	N	-0-					109
12	749	N	749	-0-	-0-	-0-	60	1	689	2	N	-0-					109
01	744	N	736	-0-	-8	-0-	62	1	674	2	N	-0-					109
02	682	N	682	-0-	-0-	-0-	56	1	626	2	N	-0-					109
03	763	N	763	-0-	-0-	-0-	62	1	701	2	N	-0-					109
04	720	N	720	-0-	-0-	-0-	58	1	662	2	N	-0-					109

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

11	1830	#	1429	-0-	-401	-0-	1429	2			N	-0-					27
12	1860	#	1383	-0-	-477	-0-	1383	2			N	-0-					27
01	1798	#	1325	-0-	-473	-0-	1325	2			N	-0-					27
02	1512	#	1402	-0-	-110	-0-	1402	2			N	-0-					27
03	1488	#	1370	-0-	-118	-0-	1370	2			N	-0-					27
04	1440	#	1169	-0-	-271	-0-	1169	2			N	-0-					27

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

11	1200	N	-0-	-0-	-1200	-0-					N	-0-					154
12	1489	N	1489	-0-	-0-	-0-	1387	2	102	9	N	93					247
01	2189	N	2189	-0-	-0-	-0-	2084	2	105	9	N	95	190	1			152
02	638	N	638	-0-	-0-	-0-	592	2	46	9	N	42					194
03	1240	N	989	-0-	-251	-0-	921	2	68	9	N	62					256
*04	1268	N	1268	-0-	-0-	-0-	1209	2	59	9	N	54	198	1			112

PERRYTON, SOUTH (MORROW 8700) //CONT.// 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. //CONT.// 016802
SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					147
12	248	N	246	-0-	-2	-0-	246	2			N	-0-					147
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					147
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					147
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					147
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2650	R	2650	-0-	-0-	-0-	2650	1			N	-0-					215
12	1643	#	1433	-0-	-210	-0-	1433	3			N	-0-					215
01	1643	#	1607	-0-	-36	-0-	1592	3	15	9	N	14					229
02	1484	#	872	-0-	-612	-0-	865	3	7	9	N	6					235
03	1690	R	1690	-0-	-0-	-0-	1688	3	2	9	N	2					237
04	1590	#	NO RPT	-0-	-1590	-0-					N	NO RPT					237

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	195	-0-	-45	-0-	60	1	135	2	N	-0-					140
12	248	N	185	-0-	-63	-0-	62	1	123	2	N	-0-					140
01	248	N	179	-0-	-69	-0-	52	1	127	2	N	-0-					140
02	196	N	144	-0-	-52	-0-	56	1	88	2	N	-0-					140
03	186	N	168	-0-	-18	-0-	62	1	106	2	N	-0-					140
04	180	N	175	-0-	-5	-0-	60	1	115	2	N	-0-					140

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

11	499	N	499	-0-	-0-	-0-	58	1	441	2	N	-0-					62
12	465	N	465	-0-	-0-	-0-	56	1	343	2	N	60					122
							66	9									
01	419	N	419	-0-	-0-	-0-	60	1	344	2	N	14					136
							15	9									
02	310	N	310	-0-	-0-	-0-	48	1	262	2	N	-0-					136
03	279	N	265	-0-	-14	-0-	54	1	211	2	N	-0-					136
04	270	N	159	-0-	-111	-0-	48	1	111	2	N	-0-					136

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					127
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					127
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					127
02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					127
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					127
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					127

PLUGGED AND ABANDONED_____ 02/10/2018 - P/A 02/10/18

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

11	750	N	572	-0-	-178	-0-	572	2			N	-0-					24
12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					24
01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					24
02	579	N	579	-0-	-0-	-0-	579	2			N	-0-					24
03	792	N	792	-0-	-0-	-0-	792	2			N	-0-					24
*04	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					24

JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

11	1050	N	1027	-0-	-23	-0-	1027	2			N	-0-					-0-
12	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
01	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
02	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
03	3100	N	3397	-0-	297	297	3397	2			N	-0-					-0-
*04	3000	N	4622	-0-	1622	1919	4622	2			N	-0-					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1931	-0-	-79	-0-	30	1	1901	2	N	-0-					-0-
12	2015	N	1934	-0-	-81	-0-	31	1	1903	2	N	-0-					-0-
01	1984	N	1847	-0-	-137	-0-	31	1	1816	2	N	-0-					-0-
02	1792	N	1717	-0-	-75	-0-	28	1	1689	2	N	-0-					-0-
03	1957	N	1957	-0-	-0-	-0-	31	1	1926	2	N	-0-					-0-
04	1800	N	1874	-0-	74	-0-	30	1	1844	2	N	-0-					-0-

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					68
12	857	N	857	-0-	-0-	-0-	857	3			N	-0-					68
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					68
02	860	N	860	-0-	-0-	-0-	860	3			N	-0-					68
03	868	N	830	-0-	-38	-0-	830	3			N	-0-					68
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE

BRACKEN OPERATING, L.L.C. 085851

WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	R	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	256	R	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	224	#	214	-0-	-10	-0-	214	3			N	-0-					-0-
03	248	#	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

JILPETCO, INC. 432469

HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175

ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	R	562	-0-	-0-	-0-	30	1	532	2	N	-0-					-0-
12	595	R	595	-0-	-0-	-0-	31	1	564	2	N	-0-					-0-
01	589	#	584	-0-	-5	-0-	31	1	553	2	N	-0-					-0-
02	532	#	517	-0-	-15	-0-	28	1	489	2	N	-0-					-0-
03	589	#	543	-0-	-46	-0-	543	2			N	-0-					-0-
04	570	#	492	-0-	-78	-0-	492	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560

STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	R	498	-0-	-0-	-0-	30	1	468	2	N	-0-					158
12	523	R	523	-0-	-0-	-0-	31	1	492	2	N	-0-					158
01	527	#	501	-0-	-26	-0-	31	1	470	2	N	-0-					158
02	476	#	459	-0-	-17	-0-	28	1	431	2	N	-0-					158
03	527	#	516	-0-	-11	-0-	31	1	483	2	N	2					160
							2	9									
04	510	#	502	-0-	-8	-0-	30	1	472	2	N	-0-					160

UNIT PETROLEUM COMPANY 877099

SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1122	-0-	-468 B	-0-	1122	2			N	-0-					77
12	1302	X	1302	-0-	-0- B	-0-	1302	2			N	-0-					77
01	1209	X	1166	-0-	-43 B	-0-	1166	2			N	-0-					77
02	1220	X	1220	-0-	-0- B	-0-	1219	2	1	9	N	1					78
03	1302	X	1274	-0-	-28 B	-0-	1274	2			N	-0-					78
04	1260	X	1104	-0-	-156 B	-0-	1104	2			N	-0-					78

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	386	-0-	-64 B	-0-	48	1	338	2	N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	62	1	437	2	N	-0-					-0-
01	478	N	478	-0-	-0- B	-0-	58	1	420	2	N	-0-					-0-
02	364	N	203	-0-	-161 B	-0-	39	1	164	2	N	-0-					-0-
03	512	N	512	-0-	-0- B	-0-	62	1	450	2	N	-0-					-0-
*04	465	N	465	-0-	-0- B	-0-	60	1	405	2	N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-23309					N	-0-					162
12	0	N	-0-	-0-	-0- B	-23309					N	-0-					162
01	0	N	8	-0-	8 B	-23301	2	1	6	9	N	5					167
02	0	N	-0-	-0-	-0- B	-23301					N	-0-					167
03	0	N	-0-	-0-	-0- B	-23301					N	-0-					167
04	8	N	-0-	-0-	-8 B	-23301					N	-0-					167

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0-	-0-	60	1	750	2	N	-0-					125
12	832	N	832	-0-	-0-	-0-	62	1	770	2	N	-0-					125
01	806	N	783	-0-	-23	-0-	62	1	721	2	N	-0-					125
02	775	N	775	-0-	-0-	-0-	56	1	719	2	N	-0-					125
03	837	N	810	-0-	-27	-0-	62	1	748	2	N	-0-					125
04	750	N	655	-0-	-95	-0-	48	1	607	2	N	-0-					125

PERRYTON WEST (MORROW UPPER) //CONT.// 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

11	963	R	963	-0-	-0-	-0-	963	2			N	-0-					242
12	1302	R	1302	-0-	-0-	-0-	1302	2			N	-0-					242
01	1302	#	1103	-0-	-199	-0-	1103	2			N	-0-					242
02	1176	#	1155	-0-	-21	-0-	1155	2			N	-0-					242
03	1116	R	1116	-0-	-0-	-0-	1082	2	34	9	N	31					273
04	1260	#	1220	-0-	-40	-0-	1220	2			N	-0-					273

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

11	420	N	413	-0-	-7	-0-	413	2			N	-0-					8
12	910	N	910	-0-	-0-	-0-	910	2			N	-0-					8
01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					8
02	896	N	896	-0-	-0-	-0-	896	2			N	-0-					8
03	899	N	520	-0-	-379	-0-	520	2			N	-0-					8
04	960	N	378	-0-	-582	-0-	378	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

11	390	N	369	-0-	-21	-0-	369	3			N	-0-					67
12	434	N	426	-0-	-8	-0-	426	3			N	-0-					67
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					67
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					67
03	434	N	403	-0-	-31	-0-	403	3			N	-0-					67
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					67

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

11	210	N	178	-0-	-32	-0-	178	3			N	-0-					187
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					187
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					187
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					187
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					187
*04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1613	-0-	-37 B	-32812	60	1	1553	2	N	-0-					3
12	1550	N	1365	-0-	-185 B	-32812	58	1	1307	2	N	-0-					3
01	1519	N	932	-0-	-587 B	-32812	42	1	890	2	N	-0-					3
02	1512	N	1262	-0-	-250 B	-32812	39	1	1223	2	N	-0-					3
03	1364	N	1784	-0-	420 B	-32392	62	1	1722	2	N	-0-					3
04	900	N	892	-0-	-8 B	-32392	36	1	856	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	205	-0-	175 B	-7654	205	2			N	-0-					87
12	31	N	148	-0-	117 B	-7537	148	2			N	-0-					87
01	31	N	111	-0-	80 B	-7457	111	2			N	-0-					87
02	196	N	3	-0-	-193 B	-7457	3	2			N	-0-					87
03	155	N	109	-0-	-46 B	-7457	109	2			N	-0-					87
04	120	N	468	-0-	348 B	-7109	468	2			N	-0-					87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
02	448	N	309	-0-	-139	-0-	309	3			N	-0-					-0-
03	434	N	148	-0-	-286	-0-	148	3			N	-0-					-0-
*04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHAPARRAL ENERGY, L.L.C. 144535
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/27/2018 - P/A 02/27/18

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

*10	5108	X	5108	-0-	-0-	-0-	5108	3			N	-0-						60
*11	4979	X	4979	-0-	-0-	-0-	4979	3			N	-0-						60
*12	5014	X	5014	-0-	-0-	-0-	5010	3	4	9	N	4	4	5				60
*01	5511	X	5511	-0-	-0-	-0-	5511	3			N	-0-						60
*02	4776	X	4776	-0-	-0-	-0-	4776	3			N	-0-						60
*03	5043	X	5043	-0-	-0-	-0-	5042	3	1	9	N	1	2	5				59
04	420	X	4803	-0-	4383	-0-	4780	3	23	4	N	-0-						59

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

BURK ROYALTY CO., LTD. 108799

JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785

HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	50	1	42	2	N	-0-					46
12	103	N	103	-0-	-0-	-0-	62	1	41	2	N	-0-					46
01	96	N	96	-0-	-0-	-0-	62	1	34	2	N	-0-					46
02	92	N	92	-0-	-0-	-0-	56	1	36	2	N	-0-					46
03	104	N	104	-0-	-0-	-0-	62	1	42	2	N	-0-					46
*04	93	N	93	-0-	-0-	-0-	60	1	33	2	N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11	-0-	60	1	109	2	N	-0-					20
12	186	N	155	-0-	-31	-0-	62	1	93	2	N	-0-					20
01	155	N	126	-0-	-29	-0-	62	1	64	2	N	-0-					20
02	168	N	108	-0-	-60	-0-	54	1	54	2	N	-0-					20
03	155	N	53	-0-	-102	-0-	44	1	9	2	N	-0-					20
04	120	N	72	-0-	-48	-0-	56	1	16	2	N	-0-					20

STRAT LAND EXPLORATION COMPANY 825420

HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6110	X	6110	-0-	-0-	-0-	45	1	6065	2	N	-0-					-0-
12	5760	X	5760	-0-	-0-	-0-	45	1	5715	2	N	-0-					-0-
01	5611	X	4275	-0-	-1336	-0-	36	1	4239	2	N	-0-					-0-
02	5712	X	4580	-0-	-1132	-0-	40	1	4540	2	N	-0-					-0-
03	6324	X	5323	-0-	-1001	-0-	45	1	5278	2	N	-0-					-0-
*04	7176	X	7176	-0-	-0-	-0-	45	1	7131	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099

JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1721	N	1721	-0-	-0-	-0-	15	1	1706	2	N	-0-			149
12	1958	N	1958	-0-	-0-	-0-	15	1	1943	2	N	-0-			149
01	2201	N	2045	-0-	-156	-0-	15	1	2030	2	N	-0-			149
02	1820	N	1820	-0-	-0-	-0-	15	1	1805	2	N	-0-			149
03	1953	N	1839	-0-	-114	-0-	15	1	1824	2	N	-0-			149
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT			149

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			33
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			33
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			33
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			33
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			33
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

11	720	N	491	-0-	-229	-0-	491	3			N	-0-			27
12	589	N	529	-0-	-60	-0-	529	3			N	-0-			27
01	496	N	479	-0-	-17	-0-	479	3			N	-0-			27
02	448	N	232	-0-	-216	-0-	232	3			N	-0-			27
03	527	N	-0-	-0-	-527	-0-					N	-0-			27
04	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-			27

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

11	4314	X	4314	-0-	-0-	-0-	4313	3	1	9	N	1			109
12	4319	X	4319	-0-	-0-	-0-	4318	3	1	9	N	1			110
01	4614	X	4614	-0-	-0-	-0-	4614	3			N	-0-			110
02	3632	X	3632	-0-	-0-	-0-	3631	3	1	9	N	1			111
03	4452	X	4452	-0-	-0-	-0-	4452	3			N	-0-			111
04	4221	X	4221	-0-	-0-	-0-	4221	3			N	-0-			111

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	333	-0-	-27	-0-	333	3			N	-0-					-0-
12	372	#	318	-0-	-54	-0-	318	3			N	-0-					-0-
01	372	#	275	-0-	-97	-0-	275	3			N	-0-					-0-
02	336	#	244	-0-	-92	-0-	244	3			N	-0-					-0-
03	372	#	136	-0-	-236	-0-	136	3			N	-0-					-0-
04	330	#	153	-0-	-177	-0-	153	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

11	570	#	553	-0-	-17	-0-	553	3			N	-0-					-0-
12	589	#	529	-0-	-60	-0-	529	3			N	-0-					-0-
01	589	#	458	-0-	-131	-0-	458	3			N	-0-					-0-
02	532	#	405	-0-	-127	-0-	405	3			N	-0-					-0-
03	589	#	227	-0-	-362	-0-	227	3			N	-0-					-0-
04	540	#	254	-0-	-286	-0-	254	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

11	390	#	361	-0-	-29	-0-	361	3			N	-0-					-0-
12	403	#	345	-0-	-58	-0-	345	3			N	-0-					-0-
01	403	#	298	-0-	-105	-0-	298	3			N	-0-					-0-
02	364	#	265	-0-	-99	-0-	265	3			N	-0-					-0-
03	403	#	147	-0-	-256	-0-	147	3			N	-0-					-0-
04	360	#	166	-0-	-194	-0-	166	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

11	390	#	384	-0-	-6	-0-	384	3			N	-0-					-0-
12	403	#	367	-0-	-36	-0-	367	3			N	-0-					-0-
01	403	#	318	-0-	-85	-0-	318	3			N	-0-					-0-
02	364	#	281	-0-	-83	-0-	281	3			N	-0-					-0-
03	403	#	157	-0-	-246	-0-	157	3			N	-0-					-0-
04	390	#	177	-0-	-213	-0-	177	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

11	210	#	6	-0-	-204	-0-	6	3			N	-0-					-0-
12	222	R	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	217	#	127	-0-	-90	-0-	127	3			N	-0-					-0-
02	202	R	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	217	#	71	-0-	-146	-0-	71	3			N	-0-					-0-
04	210	#	135	-0-	-75	-0-	135	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

11	896	R	896	-0-	-0-	-0-	896	3			N	-0-					-0-
12	857	R	857	-0-	-0-	-0-	857	3			N	-0-					-0-
01	806	#	742	-0-	-64	-0-	742	3			N	-0-					-0-
02	728	#	656	-0-	-72	-0-	656	3			N	-0-					-0-
03	806	#	367	-0-	-439	-0-	367	3			N	-0-					-0-
04	780	#	412	-0-	-368	-0-	412	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

11	240	#	230	-0-	-10	-0-	230	3			N	-0-					-0-
12	309	R	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	329	R	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	227	R	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	310	#	104	-0-	-206	-0-	104	3			N	-0-					-0-
04	300	#	199	-0-	-101	-0-	199	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	563	-0-	-37	-0-	563	3			N	-0-					-0-
12	620	#	539	-0-	-81	-0-	539	3			N	-0-					-0-
01	620	#	466	-0-	-154	-0-	466	3			N	-0-					-0-
02	560	#	413	-0-	-147	-0-	413	3			N	-0-					-0-
03	620	#	231	-0-	-389	-0-	231	3			N	-0-					-0-
04	570	#	259	-0-	-311	-0-	259	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	5	-0-	-175	-0-	5	3			N	-0-					-0-
12	217	R	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	186	#	124	-0-	-62	-0-	124	3			N	-0-					-0-
02	197	R	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	#	69	-0-	-148	-0-	69	3			N	-0-					-0-
04	210	#	131	-0-	-79	-0-	131	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	227	R	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	241	R	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	168	#	166	-0-	-2	-0-	166	3			N	-0-					-0-
03	217	#	77	-0-	-140	-0-	77	3			N	-0-					-0-
04	210	#	145	-0-	-65	-0-	145	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	279	#	245	-0-	-34	-0-	245	3			N	-0-					-0-
01	279	#	212	-0-	-67	-0-	212	3			N	-0-					-0-
02	252	#	187	-0-	-65	-0-	187	3			N	-0-					-0-
03	279	#	104	-0-	-175	-0-	104	3			N	-0-					-0-
04	270	#	117	-0-	-153	-0-	117	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	397	-0-	-23	-0-	397	3			N	-0-					-0-
12	434	#	380	-0-	-54	-0-	380	3			N	-0-					-0-
01	434	#	329	-0-	-105	-0-	329	3			N	-0-					-0-
02	392	#	291	-0-	-101	-0-	291	3			N	-0-					-0-
03	434	#	162	-0-	-272	-0-	162	3			N	-0-					-0-
04	390	#	183	-0-	-207	-0-	183	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	R	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	438	R	438	-0-	-0-	-0-	438	3			N	-0-					-0-
02	302	R	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	403	#	140	-0-	-263	-0-	140	3			N	-0-					-0-
04	420	#	265	-0-	-155	-0-	265	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	4	-0-	-146	-0-	4	3			N	-0-					-0-
12	166	R	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	155	#	95	-0-	-60	-0-	95	3			N	-0-					-0-
02	151	R	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	155	#	53	-0-	-102	-0-	53	3			N	-0-					-0-
04	150	#	101	-0-	-49	-0-	101	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	3	-0-	-117	-0-	3	3			N	-0-					-0-
12	124	#	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	#	67	-0-	-57	-0-	67	3			N	-0-					-0-
02	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	124	#	37	-0-	-87	-0-	37	3			N	-0-					-0-
04	120	#	71	-0-	-49	-0-	71	3			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	74	-0-	-46	-0-	74	2			N	-0-					-0-
12	104	R	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	104	R	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	81	R	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	93	#	33	-0-	-60	-0-	33	2			N	-0-					-0-
04	90	#	47	-0-	-43	-0-	47	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	569	-0-	-61	-0-	569	3			N	-0-					-0-
12	651	#	613	-0-	-38	-0-	613	3			N	-0-					-0-
01	651	#	590	-0-	-61	-0-	590	3			N	-0-					-0-
02	532	#	462	-0-	-70	-0-	462	3			N	-0-					-0-
03	620	#	256	-0-	-364	-0-	256	3			N	-0-					-0-
04	600	#	250	-0-	-350	-0-	250	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	890	-0-	-10	-0-	890	3			N	-0-					-0-
12	930	#	798	-0-	-132	-0-	798	3			N	-0-					-0-
01	930	#	466	-0-	-464	-0-	466	3			N	-0-					-0-
02	896	#	587	-0-	-309	-0-	587	3			N	-0-					-0-
03	992	#	353	-0-	-639	-0-	353	3			N	-0-					-0-
04	900	#	369	-0-	-531	-0-	369	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	R	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	235	R	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	217	#	137	-0-	-80	-0-	137	3			N	-0-					-0-
02	196	#	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	217	#	104	-0-	-113	-0-	104	3			N	-0-					-0-
04	210	#	123	-0-	-87	-0-	123	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

11	1423	R	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
12	1458	R	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
01	1333	#	1320	-0-	-13	-0-	1320	3			N	-0-					-0-
02	1413	R	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
03	1333	#	628	-0-	-705	-0-	628	3			N	-0-					-0-
04	1290	#	634	-0-	-656	-0-	634	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

11	1620	#	1204	-0-	-416	-0-	1204	3			N	-0-					-0-
12	1234	R	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
01	1172	R	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
02	1232	#	1049	-0-	-183	-0-	1049	3			N	-0-					-0-
03	1364	#	569	-0-	-795	-0-	569	3			N	-0-					-0-
04	1200	#	669	-0-	-531	-0-	669	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

11	2070	#	1744	-0-	-326	-0-	1744	3			N	-0-					-0-
12	1922	#	1398	-0-	-524	-0-	1398	3			N	-0-					-0-
01	1922	#	1594	-0-	-328	-0-	1594	3			N	-0-					-0-
02	1680	#	1550	-0-	-130	-0-	1550	3			N	-0-					-0-
03	1829	#	833	-0-	-996	-0-	833	3			N	-0-					-0-
04	1740	#	910	-0-	-830	-0-	910	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

11	147	R	147	-0-	-0-	-0-	147	3			N	-0-					2
12	154	R	154	-0-	-0-	-0-	154	3			N	-0-					2
01	132	R	132	-0-	-0-	-0-	132	3			N	-0-	1	1			1
02	138	R	138	-0-	-0-	-0-	138	3			N	-0-					1
03	124	#	11	-0-	-113	-0-	10	3	1	9	N	1	1	1			1
04	120	#	104	-0-	-16	-0-	103	3	1	9	N	1					2

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	#	1088	-0-	-142	-0-	1088	3			Y	-0-					-0-
12	1271	#	852	-0-	-419	-0-	852	3			Y	-0-					-0-
01	1271	#	821	-0-	-450	-0-	821	3			Y	-0-					-0-
02	1036	#	643	-0-	-393	-0-	643	3			Y	-0-					-0-
03	1147	#	356	-0-	-791	-0-	356	3			Y	-0-					-0-
04	1080	#	609	-0-	-471	-0-	609	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	#	935	-0-	-85	-0-	935	3			N	-0-					-0-
12	1023	#	673	-0-	-350	-0-	673	3			N	-0-					-0-
01	1023	#	898	-0-	-125	-0-	898	3			N	-0-					-0-
02	924	#	860	-0-	-64	-0-	860	3			N	-0-					-0-
03	1023	#	424	-0-	-599	-0-	424	3			N	-0-					-0-
04	930	#	507	-0-	-423	-0-	507	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	#	1286	-0-	-94	-0-	1286	3			N	-0-					-0-
12	1395	#	1385	-0-	-10	-0-	1385	3			N	-0-					-0-
01	1395	#	1333	-0-	-62	-0-	1333	3			N	-0-					-0-
02	1232	#	1045	-0-	-187	-0-	1045	3			N	-0-					-0-
03	1395	#	579	-0-	-816	-0-	579	3			N	-0-					-0-
04	1350	#	229	-0-	-1121	-0-	229	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	433	-0-	-47	-0-	433	3			N	-0-					-0-
12	496	#	376	-0-	-120	-0-	376	3			N	-0-					-0-
01	496	#	219	-0-	-277	-0-	219	3			N	-0-					-0-
02	420	#	276	-0-	-144	-0-	276	3			N	-0-					-0-
03	465	#	166	-0-	-299	-0-	166	3			N	-0-					-0-
04	420	#	209	-0-	-211	-0-	209	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

11	570	#	366	-0-	-204	-0-	366	3			Y	-0-					-0-
12	558	#	388	-0-	-170	-0-	388	3			Y	-0-					-0-
01	558	#	490	-0-	-68	-0-	490	3			Y	-0-					-0-
02	374	R	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
03	372	#	188	-0-	-184	-0-	188	3			Y	-0-					-0-
04	360	#	186	-0-	-174	-0-	186	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

11	930	#	805	-0-	-125	-0-	805	3			Y	-0-					-0-
12	961	#	623	-0-	-338	-0-	623	3			Y	-0-					-0-
01	961	#	610	-0-	-351	-0-	610	3			Y	-0-					-0-
02	868	#	796	-0-	-72	-0-	796	3			Y	-0-					-0-
03	930	#	391	-0-	-539	-0-	391	3			Y	-0-					-0-
04	810	#	496	-0-	-314	-0-	496	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

11	720	#	625	-0-	-95	-0-	625	3			N	-0-					-0-
12	744	#	493	-0-	-251	-0-	493	3			N	-0-					-0-
01	744	#	288	-0-	-456	-0-	288	3			N	-0-					-0-
02	616	#	362	-0-	-254	-0-	362	3			N	-0-					-0-
03	682	#	218	-0-	-464	-0-	218	3			N	-0-					-0-
04	630	#	468	-0-	-162	-0-	468	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

11	360	#	174	-0-	-186	-0-	174	3			N	-0-					-0-
12	186	#	97	-0-	-89	-0-	97	3			N	-0-					-0-
01	186	#	123	-0-	-63	-0-	123	3			N	-0-					-0-
02	168	#	124	-0-	-44	-0-	124	3			N	-0-					-0-
03	186	#	63	-0-	-123	-0-	63	3			N	-0-					-0-
04	180	#	85	-0-	-95	-0-	85	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

11	900	#	828	-0-	-72	-0-	828	3			N	-0-					-0-
12	899	#	849	-0-	-50	-0-	849	3			N	-0-					-0-
01	899	#	645	-0-	-254	-0-	645	3			N	-0-					-0-
02	840	#	662	-0-	-178	-0-	662	3			N	-0-					-0-
03	930	#	317	-0-	-613	-0-	317	3			N	-0-					-0-
04	840	#	352	-0-	-488	-0-	352	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	443	-0-	-7	-0-	443	3			Y	-0-					-0-
12	434	#	417	-0-	-17	-0-	417	3			Y	-0-					-0-
01	434	#	396	-0-	-38	-0-	396	3			Y	-0-					-0-
02	392	#	351	-0-	-41	-0-	351	3			Y	-0-					-0-
03	434	#	172	-0-	-262	-0-	172	3			Y	-0-					-0-
04	420	#	238	-0-	-182	-0-	238	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

11	577	R	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	564	R	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	372	#	329	-0-	-43	-0-	329	3			N	-0-					-0-
02	414	R	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	372	#	249	-0-	-123	-0-	249	3			N	-0-					-0-
04	360	#	258	-0-	-102	-0-	258	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

11	457	R	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	496	#	306	-0-	-190	-0-	306	3			N	-0-					-0-
01	496	#	388	-0-	-108	-0-	388	3			N	-0-					-0-
02	476	#	392	-0-	-84	-0-	392	3			N	-0-					-0-
03	527	#	200	-0-	-327	-0-	200	3			N	-0-					-0-
04	450	#	270	-0-	-180	-0-	270	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

11	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	30	#	11	-0-	-19	-0-	11	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

11	1460	R	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
12	1491	R	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
01	1457	#	1436	-0-	-21	-0-	1436	3			N	-0-					-0-
02	1400	#	1125	-0-	-275	-0-	1125	3			N	-0-					-0-
03	1550	#	623	-0-	-927	-0-	623	3			N	-0-					-0-
04	1470	#	588	-0-	-882	-0-	588	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

11	960	#	843	-0-	-117	-0-	843	3			N	-0-					-0-
12	992	#	572	-0-	-420	-0-	572	3			N	-0-					-0-
01	992	#	729	-0-	-263	-0-	729	3			N	-0-					-0-
02	868	#	736	-0-	-132	-0-	736	3			N	-0-					-0-
03	961	#	373	-0-	-588	-0-	373	3			N	-0-					-0-
04	840	#	420	-0-	-420	-0-	420	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	629	-0-	-31	-0-	629	3			N	-0-					-0-
12	682	#	383	-0-	-299	-0-	383	3			N	-0-					-0-
01	682	#	487	-0-	-195	-0-	487	3			N	-0-					-0-
02	644	#	493	-0-	-151	-0-	493	3			N	-0-					-0-
03	713	#	250	-0-	-463	-0-	250	3			N	-0-					-0-
04	630	#	338	-0-	-292	-0-	338	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	#	992	-0-	-238	-0-	992	3			N	-0-					-0-
12	1271	#	682	-0-	-589	-0-	682	3			N	-0-					-0-
01	1240	#	869	-0-	-371	-0-	869	3			N	-0-					-0-
02	1008	#	878	-0-	-130	-0-	878	3			N	-0-					-0-
03	1116	#	443	-0-	-673	-0-	443	3			N	-0-					-0-
04	990	#	502	-0-	-488	-0-	502	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	52	-0-	-8	-0-	52	3			Y	-0-					-0-
12	62	#	46	-0-	-16	-0-	46	3			Y	-0-					-0-
01	62	#	50	-0-	-12	-0-	50	3			Y	-0-					-0-
02	51	R	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
03	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*04	44	R	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	545	-0-	-145	-0-	545	3			Y	-0-					-0-
12	651	#	418	-0-	-233	-0-	418	3			Y	-0-					-0-
01	620	#	531	-0-	-89	-0-	531	3			Y	-0-					-0-
02	560	#	537	-0-	-23	-0-	537	3			Y	-0-					-0-
03	620	#	274	-0-	-346	-0-	274	3			Y	-0-					-0-
04	540	#	242	-0-	-298	-0-	242	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	#	1558	-0-	-182	-0-	1558	3			N	-0-					-0-
12	1550	#	1545	-0-	-5	-0-	1545	3			N	-0-					-0-
01	1550	#	1487	-0-	-63	-0-	1487	3			N	-0-					-0-
02	1484	#	1165	-0-	-319	-0-	1165	3			N	-0-					-0-
03	1643	#	645	-0-	-998	-0-	645	3			N	-0-					-0-
04	1560	#	631	-0-	-929	-0-	631	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	#	1534	-0-	-266	-0-	1534	3			N	-0-					-0-
12	1860	#	1625	-0-	-235	-0-	1625	3			N	-0-					-0-
01	1860	#	1564	-0-	-296	-0-	1564	3			N	-0-					-0-
02	1484	#	1225	-0-	-259	-0-	1225	3			N	-0-					-0-
03	1643	#	679	-0-	-964	-0-	679	3			N	-0-					-0-
04	1560	#	664	-0-	-896	-0-	664	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	992	-0-	-178	-0-	992	3			N	-0-					-0-
12	1209	#	682	-0-	-527	-0-	682	3			N	-0-					-0-
01	1178	#	869	-0-	-309	-0-	869	3			N	-0-					-0-
02	1008	#	878	-0-	-130	-0-	878	3			N	-0-					-0-
03	1116	#	443	-0-	-673	-0-	443	3			N	-0-					-0-
04	990	#	516	-0-	-474	-0-	516	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	#	414	-0-	-1056	-0-	414	3			N	-0-					-0-
12	1240	#	354	-0-	-886	-0-	354	3			N	-0-					-0-
01	1178	#	450	-0-	-728	-0-	450	3			N	-0-					-0-
02	454	R	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	465	#	232	-0-	-233	-0-	232	3			N	-0-					-0-
04	450	#	213	-0-	-237	-0-	213	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	22	-0-	-8	-0-	22	3			Y	-0-					-0-
12	31	#	16	-0-	-15	-0-	16	3			Y	-0-					-0-
01	31	#	20	-0-	-11	-0-	20	3			Y	-0-					-0-
02	14B2	EXT	21	-0-	21	21	21	3			Y	-0-					-0-
03	14B2	EXT	11	-0-	11	32	11	3			Y	-0-					-0-
04	14B2	EXT	14	-0-	14	46	14	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1014	R	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
12	905	R	905	-0-	-0-	-0-	905	3			N	-0-					-0-
01	872	R	872	-0-	-0-	-0-	872	3			N	-0-					-0-
02	683	R	683	-0-	-0-	-0-	683	3			N	-0-					-0-
03	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*04	403	R	403	-0-	-0-	-0-	403	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	R	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	235	R	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	217	#	137	-0-	-80	-0-	137	3			N	-0-					-0-
02	196	#	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	217	#	104	-0-	-113	-0-	104	3			N	-0-					-0-
04	210	#	123	-0-	-87	-0-	123	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	962	-0-	-88	-0-	962	3			N	-0-					-0-
12	961	#	939	-0-	-22	-0-	939	3			N	-0-					-0-
01	961	#	548	-0-	-413	-0-	548	3			N	-0-					-0-
02	952	#	690	-0-	-262	-0-	690	3			N	-0-					-0-
03	1054	#	416	-0-	-638	-0-	416	3			N	-0-					-0-
04	960	#	443	-0-	-517	-0-	443	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	21	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	292	-0-	-128	-0-	292	3			N	-0-					50
12	341	#	249	-0-	-92	-0-	249	3			N	-0-					50
01	438	R	438	-0-	-0-	-0-	438	3			N	-0-	50	7			-0-
02	474	R	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	310	#	97	-0-	-213	-0-	97	3			N	-0-					-0-
04	420	#	250	-0-	-170	-0-	250	3			N	-0-					-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	1003	-0-	-47	-0-	1003	3			N	-0-					-0-
12	1085	#	1026	-0-	-59	-0-	1026	3			N	-0-					-0-
01	1085	#	435	-0-	-650	-0-	435	3			N	-0-					-0-
02	980	#	691	-0-	-289	-0-	691	3			N	-0-					-0-
03	1085	#	527	-0-	-558	-0-	527	3			N	-0-					-0-
04	990	#	565	-0-	-425	-0-	565	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	505	-0-	-35	-0-	505	3			N	-0-					-0-
12	628	R	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	639	R	639	-0-	-0-	-0-	639	3			N	-0-					-0-
02	594	R	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	620	#	404	-0-	-216	-0-	404	3			N	-0-					-0-
04	630	#	289	-0-	-341	-0-	289	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	144	-0-	-36	-0-	144	3			N	-0-					-0-
12	188	R	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	186	#	110	-0-	-76	-0-	110	3			N	-0-					-0-
02	140	#	138	-0-	-2	-0-	138	3			N	-0-					-0-
03	186	#	83	-0-	-103	-0-	83	3			N	-0-					-0-
04	180	#	62	-0-	-118	-0-	62	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	R	818	-0-	-0-	-0-	818	3			N	-0-					-0-
12	806	#	634	-0-	-172	-0-	634	3			N	-0-					-0-
01	806	#	370	-0-	-436	-0-	370	3			N	-0-					-0-
02	728	#	466	-0-	-262	-0-	466	3			N	-0-					-0-
03	806	#	281	-0-	-525	-0-	281	3			N	-0-					-0-
04	780	#	320	-0-	-460	-0-	320	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
12	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	1026	-0-	-84	-0-	1026	3			N	-0-					-0-
12	888	R	888	-0-	-0-	-0-	888	3			N	-0-					-0-
01	1147	#	870	-0-	-277	-0-	870	3			N	-0-					-0-
02	1036	#	852	-0-	-184	-0-	852	3			N	-0-					-0-
03	1147	#	395	-0-	-752	-0-	395	3			N	-0-					-0-
04	1020	#	495	-0-	-525	-0-	495	3			N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
01	15	#	-0-	-0-	-15	-0-					Y	-0-					13
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					5
12	0		-0-	-0-	-0-	-0-					Y	-0-					5
01	0		-0-	-0-	-0-	-0-					Y	-0-	5	7			-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	1345	-0-	595 B	-49655	1242	3	103	9	N	94	178	1			165
12	0	N	1310	-0-	1310 B	-48345	1220	3	90	9	N	82					247
01	0	N	1155	-0-	1155 B	-47190	1091	3	64	9	N	58					305
02	1204	N	937	-0-	-267 B	-47190	853	3	84	9	N	76	176	1			205
03	0	N	1231	-0-	1231 B	-45959	1123	3	108	9	N	98					303
04	1110	N	NO RPT	-0-	-1110 B	-45959					N	NO RPT					303

D.W.P. PRODUCTION 196927
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	#	1175	-0-	-1885 B	-56746	1155	2	20	9	N	18					53
12	3162	#	1208	-0-	-1954 B	-58700	1091	2	117	9	N	106	159	1			-0-
01	3162	#	1061	-0-	-2101 B	-60801	1036	2	25	9	N	23					23
02	1792	#	834	-0-	-958 B	-61759	755	2	79	9	N	72					95
03	1612	#	875	-0-	-737 B	-62496	787	2	88	9	N	80	173	1			2
04	1170	#	754	-0-	-416 B	-62912	712	2	42	9	N	38					40

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	#	2114	-0-	-136	-0-	2114	1			N	-0-					173
12	2263	#	1389	-0-	-874	-0-	1364	3	25	9	N	23	29	1			167
01	2170	#	1521	-0-	-649	-0-	1485	3	36	9	N	33					200
02	1960	#	1855	-0-	-105	-0-	1747	3	108	9	N	98					298
03	2170	#	2035	-0-	-135	-0-	1992	3	43	9	N	39					337
04	2100	#	NO RPT	-0-	-2100	-0-					N	NO RPT					337

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	687	R	687	-0-	-0-	-0-	50	1	637	2	N	-0-					108
12	682	#	463	-0-	-219	-0-	44	1	419	2	N	-0-					108
01	755	R	755	-0-	-0-	-0-	22	1	733	2	N	-0-					108
02	644	#	199	-0-	-445	-0-	54	1	145	2	N	-0-					108
03	713	#	479	-0-	-234	-0-	28	1	451	2	N	-0-					108
04	720	#	582	-0-	-138	-0-	18	1	564	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	210	-0-	-193	-0-	210	3			N	-0-					252
*11	658	N	658	-0-	-0-	-0-	501	3	157	9	N	143	165	1	20	5	210
*12	434	N	125	-0-	-309	-0-	125	3			N	-0-					210
*01	463	N	463	-0-	-0-	-0-	349	3	114	9	N	104	192	1	16	5	106
*02	616	N	326	-0-	-290	-0-	326	3			N	-0-					106
*03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					106
04	480	N	340	-0-	-140	-0-	340	3			N	-0-					106

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	N	224	-0-	-210	-0-	224	3			N	-0-					139
*11	420	N	92	-0-	-328	-0-	91	3	1	9	N	1	1	5			139
*12	403	N	13	-0-	-390	-0-	13	1			N	-0-					139
*01	659	N	659	-0-	-0-	-0-	13	1	645	3	N	1	1	5			139
							1	9									
*02	371	N	371	-0-	-0-	-0-	11	1	360	3	N	-0-					139
*03	650	N	650	-0-	-0-	-0-	13	1	228	3	N	3					142
							406	4	3	9							
04	570	N	480	-0-	-90	-0-	356	3	124	4	N	-0-					142

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 01/04/2018 - P/A 01/04/18

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

11	1050	N	1014	-0-	-36	-0-	10	1	1004	2	N	-0-					55
12	1067	N	1067	-0-	-0-	-0-	10	1	1057	2	N	-0-					55
01	1096	N	1096	-0-	-0-	-0-	10	1	1086	2	N	-0-					55
02	952	N	946	-0-	-6	-0-	10	1	936	2	N	-0-					55
03	1054	N	1028	-0-	-26	-0-	10	1	1018	2	N	-0-	55	1			-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF. 11568 - 12804

11	1200	N	1162	-0-	-38	-0-	1144	2	18	9	N	16					183
12	1240	N	1116	-0-	-124	-0-	1099	2	17	9	N	15	181	1			17
01	1209	N	985	-0-	-224	-0-	961	2	24	9	N	22					39
02	1092	N	727	-0-	-365	-0-	724	2	3	9	N	3					42
03	1116	N	991	-0-	-125	-0-	977	2	14	9	N	13					55
*04	1012	N	1012	-0-	-0-	-0-	993	2	19	9	N	17					72

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF. 11816 - 12854

11	1950	N	1829	-0-	-121	-0-	1773	2	56	9	N	51	179	1			16
12	2387	N	1716	-0-	-671	-0-	1701	2	15	9	N	14					30
01	2037	N	2037	-0-	-0-	-0-	2008	2	29	9	N	26					56
02	2013	N	2013	-0-	-0-	-0-	1984	2	29	9	N	26					82
03	2182	N	2182	-0-	-0-	-0-	2153	2	29	9	N	26					108
04	2140	N	2140	-0-	-0-	-0-	2098	2	42	9	N	38					146

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF. 11009 - 12761

11	811	N	811	-0-	-0-	-0-	811	2			N	-0-					117
12	806	N	622	-0-	-184	-0-	622	2			N	-0-					117
01	806	N	747	-0-	-59	-0-	747	2			N	-0-					117
02	783	N	783	-0-	-0-	-0-	777	2	6	9	N	5					122
03	849	N	849	-0-	-0-	-0-	849	2			N	-0-					122
04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					122

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF. 10651 - 12593

11	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					115
12	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					115
01	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					115
02	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					115
03	1996	N	1996	-0-	-0-	-0-	1983	2	13	9	N	12					127
04	2100	N	1953	-0-	-147	-0-	1950	2	3	9	N	3					130

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-	-0-	-0-	1344	2	17	9	N	15					59
12	1519	N	1280	-0-	-239	-0-	1263	2	17	9	N	15					74
01	1426	N	1398	-0-	-28	-0-	1384	2	14	9	N	13					87
02	1339	N	1339	-0-	-0-	-0-	1303	2	36	9	N	33					120
03	1410	N	1410	-0-	-0-	-0-	1395	2	15	9	N	14					134
*04	1377	N	1377	-0-	-0-	-0-	1358	2	19	9	N	17					151

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

11	8910	X	7869	-0-	-1041	-0-	1037	1	6756	2	N	69					281
							76	9									
12	9331	X	7077	-0-	-2254	-0-	960	1	5989	2	N	116	188	1			209
							128	9									
01	9331	X	7141	-0-	-2190	-0-	902	1	6140	2	N	90	191	1			108
							99	9									
02	8428	X	6280	-0-	-2148	-0-	974	1	5253	2	N	48					156
							53	9									
03	8339	X	7338	-0-	-1001	-0-	1067	1	6188	2	N	75					231
							83	9									
04	7860	X	7090	-0-	-770	-0-	1035	1	5880	2	N	159	186	1			204
							175	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

11	6180	X	5380	-0-	-800	-0-	1044	1	4290	2	N	42					198
							46	9									
12	6107	X	5227	-0-	-880	-0-	934	1	4228	2	N	59					257
							65	9									
01	6107	X	5308	-0-	-799	-0-	932	1	4271	2	N	95					352
							105	9									
02	5488	X	4601	-0-	-887	-0-	956	1	3549	2	N	87	185	1			254
							96	9									
03	5859	X	4550	-0-	-1309	-0-	993	1	3484	2	N	66	191	1			129
							73	9									
04	5370	X	4094	-0-	-1276	-0-	909	1	3094	2	N	83					212
							91	9									

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

11	4860	X	4319	-0-	-541	-0-	1035	1	3192	2	N	84					165
							92	9									
12	4898	X	3843	-0-	-1055	-0-	887	1	2872	2	N	76	191	1			50
							84	9									
01	4836	X	3394	-0-	-1442	-0-	879	1	2404	2	N	101					151
							111	9									
02	4228	X	3205	-0-	-1023	-0-	586	1	2523	2	N	87					238
							96	9									
03	4557	X	3558	-0-	-999	-0-	1003	1	2468	2	N	79	188	1			129
							87	9									
04	4320	X	4196	-0-	-124	-0-	999	1	3022	2	N	159					288
							175	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	7768	-0-	-1682	-0-	961	1	6701	2	N	96	190	1			76
							106	9									
12	9331	X	8648	-0-	-683	-0-	1047	1	7479	2	N	111					187
							122	9									
01	9331	X	8132	-0-	-1199	-0-	993	1	7016	2	N	112	190	1			109
							123	9									
02	8428	X	7733	-0-	-695	-0-	973	1	6637	2	N	112					221
							123	9									
03	9331	X	8096	-0-	-1235	-0-	1070	1	6937	2	N	81	183	1			119
							89	9									
04	8370	X	7833	-0-	-537	-0-	998	1	6554	2	N	255	184	1			190
							281	9									

LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

11	1797	N	1797	-0-	-0-	-0-	1782	2	15	9	N	14					55
12	1640	N	1640	-0-	-0-	-0-	1621	2	19	9	N	17					72
01	3002	N	3002	-0-	-0-	-0-	2996	2	6	9	N	5					77
02	1680	N	1237	-0-	-443	-0-	1227	2	10	9	N	9					86
03	1643	N	1591	-0-	-52	-0-	1578	2	13	9	N	12					98
04	2400	N	1370	-0-	-1030	-0-	1355	2	15	9	N	14					112

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

11	2550	N	2419	-0-	-131	-0-	2382	2	37	9	N	34					143
12	2489	N	2489	-0-	-0-	-0-	2394	2	95	9	N	86	196	1			33
01	2542	N	2413	-0-	-129	-0-	2291	2	122	9	N	111					144
02	2296	N	2296	-0-	-0-	-0-	2253	2	43	9	N	39					183
03	2625	N	2625	-0-	-0-	-0-	2567	2	58	9	N	53	1	8			235
*04	2450	N	2450	-0-	-0-	-0-	2380	2	70	9	N	64	197	1			102

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

11	2802	N	2802	-0-	-0-	-0-	2685	2	117	9	N	106					263
12	2657	N	2657	-0-	-0-	-0-	2538	2	119	9	N	108	198	1			173
01	1550	N	1327	-0-	-223	-0-	1174	2	153	9	N	139	1	8			311
02	2471	N	2471	-0-	-0-	-0-	2308	2	163	9	N	148	198	1			261
03	2627	N	2627	-0-	-0-	-0-	2518	2	109	9	N	99	180	1	1	8	179
*04	2430	N	2430	-0-	-0-	-0-	2332	2	98	9	N	89	181	1			87

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

11	1170	N	1028	-0-	-142	-0-	1028	2			N	-0-					68
12	1178	N	1130	-0-	-48	-0-	1130	2			N	-0-					68
01	1178	N	1084	-0-	-94	-0-	1081	2	3	9	N	3	1	8			70
02	1011	N	1011	-0-	-0-	-0-	1003	2	8	9	N	7					77
03	1116	N	1009	-0-	-107	-0-	1001	2	8	9	N	7					84
04	1050	N	942	-0-	-108	-0-	935	2	7	9	N	6					90

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					63
12	1581	N	1381	-0-	-200	-0-	1381	2			N	-0-					63
01	1581	N	1319	-0-	-262	-0-	1264	2	55	9	N	50					113
02	1484	N	1280	-0-	-204	-0-	1267	2	13	9	N	12					125
03	1395	N	1358	-0-	-37	-0-	1356	2	2	9	N	2					127
*04	1322	N	1322	-0-	-0-	-0-	1313	2	9	9	N	8					135

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					90
12	1612	N	1457	-0-	-155	-0-	1457	2			N	-0-					90
01	1748	N	1748	-0-	-0-	-0-	1733	2	15	9	N	14					104
02	1707	N	1707	-0-	-0-	-0-	1621	2	86	9	N	78					182
03	1854	N	1854	-0-	-0-	-0-	1820	2	34	9	N	31	1	8			212
*04	1696	N	1696	-0-	-0-	-0-	1671	2	25	9	N	23					235

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	843	-0-	-147	-0-	842	2	1	9	N	1					108
12	1054	N	859	-0-	-195	-0-	859	2			N	-0-					108
01	891	N	891	-0-	-0-	-0-	862	2	29	9	N	26	1	8			133
02	784	N	614	-0-	-170	-0-	591	2	23	9	N	21					154
03	977	N	977	-0-	-0-	-0-	959	2	18	9	N	16					170
*04	880	N	880	-0-	-0-	-0-	858	2	22	9	N	20					190

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	723	-0-	-207	-0-	723	2			N	-0-					148
12	899	N	731	-0-	-168	-0-	731	2			N	-0-					148
01	765	N	765	-0-	-0-	-0-	759	2	6	9	N	5					153
02	775	N	775	-0-	-0-	-0-	771	2	4	9	N	4					157
03	780	N	780	-0-	-0-	-0-	778	2	2	9	N	2					159
*04	756	N	756	-0-	-0-	-0-	750	2	6	9	N	5					164

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1477	N	1477	-0-	-0-	-0-	1468	3	9	9	N	8					135
12	1465	N	1465	-0-	-0-	-0-	1458	3	7	9	N	6					141
01	1581	N	1581	-0-	-0-	-0-	1559	3	22	9	N	20					161
02	1481	N	1481	-0-	-0-	-0-	1473	3	8	9	N	7					168
03	1621	N	1621	-0-	-0-	-0-	1607	3	14	9	N	13					181
*04	1677	N	1677	-0-	-0-	-0-	1669	3	8	9	N	7					188

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750		3572	-0-	-178	-0-	3538	3	34	9	N	31	190	1			159
12	3875		3439	-0-	-436	-0-	3410	3	29	9	N	26					185
01	3875		3579	-0-	-296	-0-	3545	3	34	9	N	31					216
02	3500		3444	-0-	-56	-0-	3413	3	31	9	N	28					244
03	3772	R	3772	-0-	-0-	-0-	3741	3	31	9	N	28					272
*04	4021		4021	-0-	-0-	-0-	3989	3	32	9	N	29					301

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1411	-0-	-59 B	-14396	1411	3			N	-0-					35
12	1581	N	1316	-0-	-265 B	-14396	1314	3	2	9	N	2	2	8			35
01	1457	N	1364	-0-	-93 B	-14396	1358	3	6	9	N	5	5	8			35
02	1316	N	1306	-0-	-10 B	-14396	1306	3			N	-0-					35
03	1302	N	1449	-0-	147 B	-14249	1445	3	4	9	N	4	4	8			35
04	1320	N	1446	-0-	126 B	-0-	1446	3			N	-0-					35

RED DEER, NE. (GRAN WASH) //CONT.// 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	-0-	-0-	-11		-0-					N	-0-					75
12	8	N	-0-	-0-	-8		-0-					N	-0-					75
01	0	N	-0-	-0-	-0-		-0-					N	-0-					75
02	0	N	-0-	-0-	-0-		-0-					N	-0-					75
03	0	N	-0-	-0-	-0-		-0-					N	-0-					75
04	0	N	-0-	-0-	-0-		-0-					N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-		-0-	913	2			N	-0-					23
12	642	N	642	-0-	-0-		-0-	642	2			N	-0-					23
01	531	N	531	-0-	-0-		-0-	531	2			N	-0-					23
02	500	N	500	-0-	-0-		-0-	500	2			N	-0-					23
03	488	N	488	-0-	-0-		-0-	488	2			N	-0-					23
*04	465	N	465	-0-	-0-		-0-	465	2			N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2233	N	2233	-0-	-0-		-0-	2233	2			N	-0-					35
12	2356	N	2031	-0-	-325		-0-	2031	2			N	-0-					35
01	2356	N	1031	-0-	-1325		-0-	1031	2			N	-0-					35
02	2072	N	1186	-0-	-886		-0-	1186	2			N	-0-					35
03	2046	N	1633	-0-	-413		-0-	1633	2			N	-0-					35
*04	1550	N	1550	-0-	-0-		-0-	1550	2			N	-0-					35

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

11	390	N	330	-0-	-60	-0-	330	2			N	-0-					73
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					73
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					73
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					73
03	341	N	339	-0-	-2	-0-	339	2			N	-0-					73
*04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	1	N	-0-	-0-	-1	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					20
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					20
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					20
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					20
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					20
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

11	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					78
12	2635	N	2361	-0-	-274	-0-	2361	2			N	-0-					78
01	2643	N	2643	-0-	-0-	-0-	2498	2	145	9	N	132	195	1			15
02	2499	N	2499	-0-	-0-	-0-	2493	2	6	9	N	5					20
03	3100	N	3434	-0-	334	334	3428	2	6	9	N	5					25
*04	3000	N	3260	-0-	260	594	3249	2	11	9	N	10					35

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					36
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					36
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					36
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					36
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					36
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					13
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					13
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					13
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					13
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					13
*04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					13

APACHE CORPORATION 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF. 10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
12	T. A.		-0-	-0-	-0-	-0-					N	2	94	1			40
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	190	-0-	-200	-0-	190	3			N	-0-					13
12	310	N	248	-0-	-62	-0-	248	3			N	-0-					13
01	341	N	22	-0-	-319	-0-	22	3			N	-0-					13
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					13
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					13
04	30	N	318	-0-	288	-0-	318	3			N	-0-					13

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	532	-0-	-128	-0-	532	3			N	-0-					100
12	620	N	472	-0-	-148	-0-	472	3			N	-0-					100
01	589	N	569	-0-	-20	-0-	569	3			N	-0-					100
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					100
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					100
04	540	N	543	-0-	3	-0-	543	3			N	-0-					100

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-	104	1			25
12	1271	N	989	-0-	-282	-0-	987	3	2	9	N	2					27
01	1302	N	1029	-0-	-273	-0-	1029	3			N	-0-					27
02	1120	N	854	-0-	-266	-0-	854	3			N	-0-					27
03	1172	N	1172	-0-	-0-	-0-	1155	3	17	9	N	15					42
04	990	N	1159	-0-	169	-0-	1158	3	1	9	N	1					43

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1614	N	1614	-0-	-0-	-0-	643	1	969	3	N	2	2	8			43
							2	9									
12	2226	N	2226	-0-	-0-	-0-	873	1	1353	3	N	-0-					43
01	2591	N	2591	-0-	-0-	-0-	977	1	1593	3	N	19					62
							21	9									
02	2135	N	2135	-0-	-0-	-0-	897	1	1224	3	N	13	13	8			62
							14	9									
03	2388	N	2388	-0-	-0-	-0-	1008	1	1370	3	N	9	9	8			62
							10	9									
04	1470	N	2100	-0-	630	-0-	961	1	1139	3	N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	893	-0-	-187	-0-	885	3	8	9	N	7	1	8			95
12	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					95
01	930	N	882	-0-	-48	-0-	882	3			N	-0-					95
02	859	N	859	-0-	-0-	-0-	859	3			N	-0-					95
03	1023	N	815	-0-	-208	-0-	813	3	2	9	N	2					97
04	840	N	903	-0-	63	-0-	903	3			N	-0-					97

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
12	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-
01	496	N	322	-0-	-174	-0-	322	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	300	N	418	-0-	118	-0-	418	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	947	N	947	-0-	-0-	-0-	936	3	11	9	N	10	3	8			120
12	965	N	965	-0-	-0-	-0-	932	3	33	9	N	30					150
01	899	N	768	-0-	-131	-0-	765	3	3	9	N	3					153
02	910	N	910	-0-	-0-	-0-	902	3	8	9	N	7					160
03	946	N	946	-0-	-0-	-0-	911	3	35	9	N	32					192
04	750	N	898	-0-	148	-0-	878	3	20	9	N	18					210

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1454	-0-	-496	-0-	1454	3			N	-0-	78	1			19
12	1705	N	1447	-0-	-258	-0-	1447	3			N	-0-					19
01	1581	N	1468	-0-	-113	-0-	1468	3			N	-0-					19
02	1344	N	1294	-0-	-50	-0-	1294	3			N	-0-					19
03	1457	N	1417	-0-	-40	-0-	1417	3			N	-0-					19
04	1410	N	1386	-0-	-24	-0-	1386	3			N	-0-					19

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2799	-0-	-111	-0-	2769	3	30	9	N	27	3	8			204
12	3007	X	2306	-0-	-701	-0-	2285	3	21	9	N	19	195	1			28
01	2914	X	2484	-0-	-430	-0-	2469	3	15	9	N	14					42
02	2604	X	1956	-0-	-648	-0-	1943	3	13	9	N	12	2	8			52
03	2883	X	2166	-0-	-717	-0-	2135	3	31	9	N	28					80
04	2400	N	2291	-0-	-109	-0-	2248	3	43	9	N	39					119

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1171	-0-	-89	-0-	1168	3	3	9	N	3	3	8			125
12	1150	N	1150	-0-	-0-	-0-	1148	3	2	9	N	2	105	1			22
01	1116	N	1033	-0-	-83	-0-	1033	3			N	-0-					22
02	1092	N	862	-0-	-230	-0-	862	3			N	-0-					22
03	1147	N	793	-0-	-354	-0-	793	3			N	-0-					22
04	990	N	1083	-0-	93	-0-	1081	3	2	9	N	2					24

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2170	-0-	-80	-0-	2170	3			N	-0-					53
12	2232	N	2215	-0-	-17	-0-	2215	3			N	-0-					53
01	2325	N	2142	-0-	-183	-0-	2138	3	4	9	N	4					57
02	2016	N	1879	-0-	-137	-0-	1879	3			N	-0-					57
03	2201	N	2157	-0-	-44	-0-	2157	3			N	-0-					57
04	2070	N	2059	-0-	-11	-0-	2050	3	9	9	N	8					65

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	424	3	7	9	N	6	2	8			42
12	482	N	482	-0-	-0-	-0-	481	3	1	9	N	1					43
01	529	N	529	-0-	-0-	-0-	527	3	2	9	N	2					45
02	525	N	525	-0-	-0-	-0-	523	3	2	9	N	2					47
03	658	N	658	-0-	-0-	-0-	655	3	3	9	N	3					50
04	510	N	671	-0-	161	-0-	671	3			N	-0-					50

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2287	-0-	-83	-0-	2241	3	46	9	N	42	136	1	9	8	99
12	2297	N	2297	-0-	-0-	-0-	2275	3	22	9	N	20					119
01	2387	N	2367	-0-	-20	-0-	2279	3	88	9	N	80					199
02	2128	N	2083	-0-	-45	-0-	2053	3	30	9	N	27	6	8			220
03	2396	N	2396	-0-	-0-	-0-	2357	3	39	9	N	35	4	8			251
04	2280	N	2221	-0-	-59	-0-	2212	3	9	9	N	8					259

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					20
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					20
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					20
02	252	N	186	-0-	-66	-0-	186	3			N	-0-					20
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					20
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1565	N	1565	-0-	-0-	-0-	1550	3	15	9	N	14	5	8			105
12	1601	N	1601	-0-	-0-	-0-	1593	3	8	9	N	7	90	1			22
01	1683	N	1683	-0-	-0-	-0-	1655	3	28	9	N	25					47
02	1456	N	1376	-0-	-80	-0-	1362	3	14	9	N	13					60
03	1612	N	1555	-0-	-57	-0-	1524	3	31	9	N	28	1	8			87
04	1620	N	1452	-0-	-168	-0-	1452	3			N	-0-					87

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0-	-0-	558	3			N	-0-	97	1			33
12	620	N	563	-0-	-57	-0-	563	3			N	-0-					33
01	589	N	549	-0-	-40	-0-	549	3			N	-0-					33
02	532	N	493	-0-	-39	-0-	493	3			N	-0-					33
03	558	N	355	-0-	-203	-0-	355	3			N	-0-					33
*04	540	N	505	-0-	-35	-0-	505	3			N	-0-					33

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					22
12	1054	N	1017	-0-	-37	-0-	1017	3			N	-0-					22
01	1054	N	1005	-0-	-49	-0-	1005	3			N	-0-					22
02	952	N	941	-0-	-11	-0-	937	3	4	9	N	4	4	8			22
03	1023	N	761	-0-	-262	-0-	761	3			N	-0-					22
04	960	N	744	-0-	-216	-0-	744	3			N	-0-					22

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3882	-0-	-288	-0-	505	1	3319	3	N	53	15	8			210
							58	9									
12	4309	X	3546	-0-	-763	-0-	394	1	3111	3	N	37	187	1			60
							41	9									
01	4061	X	2931	-0-	-1130	-0-	322	1	2576	3	N	30					90
							33	9									
02	3668	X	3522	-0-	-146	-0-	448	1	3030	3	N	40	14	8			116
							44	9									
03	4514	X	4514	-0-	-0-	-0-	617	1	3874	3	N	21	8	8			129
							23	9									
04	3870	X	4393	-0-	523	-0-	590	1	3792	3	N	10					139
							11	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF. 10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0-	-0-	1472	3	18	9	N	16	86	1			40
12	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					40
01	1519	N	1199	-0-	-320	-0-	1199	3			N	-0-					40
02	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					40
03	1526	N	1526	-0-	-0-	-0-	1511	3	15	9	N	14					54
04	1170	N	984	-0-	-186	-0-	984	3			N	-0-					54

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1463	-0-	-37	-0-	1432	3	31	9	N	28	4	8			220
12	1550	N	1442	-0-	-108	-0-	1429	3	13	9	N	12	88	1			144
01	1571	N	1571	-0-	-0-	-0-	1523	3	48	9	N	44					188
02	1372	N	1240	-0-	-132	-0-	1206	3	34	9	N	31	4	8			215
03	1457	N	1454	-0-	-3	-0-	1413	3	41	9	N	37	197	1	1	8	54
04	1530	N	1364	-0-	-166	-0-	1333	3	31	9	N	28					82

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	212	-0-	-238	-0-	212	2			N	-0-					42
12	434	N	242	-0-	-192	-0-	242	2			N	-0-					42
01	403	N	221	-0-	-182	-0-	221	2			N	-0-					42
02	196	N	149	-0-	-47	-0-	149	2			N	-0-					42
03	248	N	125	-0-	-123	-0-	125	2			N	-0-					42
04	210	N	553	-0-	343	-0-	553	2			N	-0-					42

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2172	N	2172	-0-	-0-	-0-	446	1	1698	3	N	25	13	8			157
							28	9									
12	2139	N	1603	-0-	-536	-0-	286	1	1315	3	N	2					159
							2	9									
01	2232	N	1345	-0-	-887	-0-	280	1	1047	3	N	16					175
							18	9									
02	2016	N	1388	-0-	-628	-0-	304	1	1066	3	N	16	9	8			182
							18	9									
03	1612	N	1098	-0-	-514	-0-	311	1	766	3	N	19	161	1	3	8	37
							21	9									
04	1290	N	783	-0-	-507	-0-	247	1	521	3	N	14					51
							15	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1545	-0-	-225	-0-	1545	3			N	-0-					155
12	1612	N	1578	-0-	-34	-0-	1576	3	2	9	N	2					157
01	1598	N	1598	-0-	-0-	-0-	1588	3	10	9	N	9					166
02	1463	N	1463	-0-	-0-	-0-	1451	3	12	9	N	11					177
03	1653	N	1653	-0-	-0-	-0-	1632	3	21	9	N	19					196
04	1560	N	1661	-0-	101	-0-	1641	3	20	9	N	18					214

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	N	997	-0-	-0-	-0-	978	3	19	9	N	17	17	8			170
12	996	N	996	-0-	-0-	-0-	989	3	7	9	N	6					176
01	961	N	949	-0-	-12	-0-	936	3	13	9	N	12					188
02	924	N	879	-0-	-45	-0-	859	3	20	9	N	18					206
03	992	N	967	-0-	-25	-0-	952	3	15	9	N	14					220
04	930	N	927	-0-	-3	-0-	913	3	14	9	N	13					233

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	152	3	22	9	N	20					235
12	0	N	-0-	-0-	-0-	-0-					N	-0-					235
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					235
02	168	N	-0-	-0-	-168	-0-					N	9					244
03	186	N	186	-0-	-0-	-0-	143	3	43	9	N	39	181	1			102
04	210	N	-0-	-0-	-210	-0-					N	10					112

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					119
12	1457	N	1360	-0-	-97	-0-	1360	3			N	-0-					119
01	1271	N	1253	-0-	-18	-0-	1253	3			N	-0-					119
02	1316	N	1054	-0-	-262	-0-	1054	3			N	-0-					119
03	1364	N	885	-0-	-479	-0-	885	3			N	-0-					119
04	1200	N	789	-0-	-411	-0-	789	3			N	-0-					119

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	35	-0-	-115	-0-	35	2			N	-0-					45
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					45
01	93	N	29	-0-	-64	-0-	29	2			N	-0-					45
02	28	N	-0-	-0-	-28	-0-					N	-0-					45
03	62	N	-0-	-0-	-62	-0-					N	-0-					45
04	30	N	-0-	-0-	-30	-0-					N	-0-					45

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1486	-0-	-44	-0-	427 124	1 9	935	3	N	113	182	1	9	8	87
12	2300	N	2300	-0-	-0-	-0-	361 107	1 9	1832	3	N	97					184
01	1803	N	1803	-0-	-0-	-0-	351 74	1 9	1378	3	N	67					251
02	1400	N	1359	-0-	-41	-0-	328 109	1 9	922	3	N	99	185	1	8	8	157
03	2042	N	2042	-0-	-0-	-0-	539 135	1 9	1368	3	N	123	6	8			274
04	1530	N	1959	-0-	429	-0-	500 94	1 9	1365	3	N	85	194	1			165

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					43
12	465	N	453	-0-	-12	-0-	453	3			N	-0-					43
01	496	N	355	-0-	-141	-0-	355	3			N	-0-					43
02	448	N	230	-0-	-218	-0-	230	3			N	-0-					43
03	465	N	269	-0-	-196	-0-	269	3			N	-0-					43
04	330	N	400	-0-	70	-0-	400	3			N	-0-					43

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1816	N	1816	-0-	-0-	-0-	685 94	1 9	1037	3	N	85					197
12	1746	N	1746	-0-	-0-	-0-	749 113	1 9	884	3	N	103	190	1			110
01	2124	N	2124	-0-	-0-	-0-	919 28	1 9	1177	3	N	25					135
02	1708	N	1211	-0-	-497	-0-	795 13	1 9	403	3	N	12					147
03	1756	N	1756	-0-	-0-	-0-	922 42	1 9	792	3	N	38	10	8			175
04	2070	N	1770	-0-	-300	-0-	935	1	835	3	N	-0-					175

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1294	N	1294	-0-	-0-	-0-	1239	3	55	9	N	50	189	1			85
12	1302	N	1208	-0-	-94	-0-	1207	3	1	9	N	1					86
01	1302	N	1149	-0-	-153	-0-	1148	3	1	9	N	1					87
02	1204	N	1036	-0-	-168	-0-	1034	3	2	9	N	2					89
03	1209	N	1112	-0-	-97	-0-	1101	3	11	9	N	10					99
04	1110	N	801	-0-	-309	-0-	799	3	2	9	N	2					101

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1483	N	1483	-0-	-0-	-0-	1464	3	19	9	N	17	82	1	2	8	142
12	1490	N	1490	-0-	-0-	-0-	1476	3	14	9	N	13					155
01	1488	N	1431	-0-	-57	-0-	1412	3	19	9	N	17					172
02	1372	N	1271	-0-	-101	-0-	1249	3	22	9	N	20	2	8			190
*03	1488	N	1472	-0-	-16	-0-	1449	3	23	9	N	21	2	8			209
*04	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					209

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	632	-0-	-778	-0-	345	1	264	3	N	21	14	8			189
							23	9									
12	1302	N	1105	-0-	-197	-0-	441	1	657	3	N	6					195
							7	9									
01	1209	N	590	-0-	-619	-0-	426	1	162	3	N	2					197
							2	9									
02	1170	N	1170	-0-	-0-	-0-	428	1	698	3	N	40	20	8			217
							44	9									
03	1116	N	980	-0-	-136	-0-	372	1	536	3	N	65	13	8			269
							72	9									
04	570	N	66	-0-	-504	-0-	65	1	1	9	N	1					270

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	619	-0-	-41	-0-	619	3			N	-0-					114
12	682	N	670	-0-	-12	-0-	667	3	3	9	N	3	87	1			30
01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					30
02	588	N	518	-0-	-70	-0-	518	3			N	-0-					30
03	682	N	611	-0-	-71	-0-	611	3			N	-0-					30
04	630	N	589	-0-	-41	-0-	589	3			N	-0-					30

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1193	-0-	-97	-0-	1175	3	18	9	N	16	174	1	3	8	90
12	1302	N	746	-0-	-556	-0-	736	3	10	9	N	9					99
01	1462	N	1462	-0-	-0-	-0-	1442	3	20	9	N	18					117
02	1148	N	1148	-0-	-0-	-0-	1139	3	9	9	N	8	2	8			123
03	1053	N	1053	-0-	-0-	-0-	1031	3	22	9	N	20					143
04	1410	N	1319	-0-	-91	-0-	1290	3	29	9	N	26					169

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	512	-0-	-88	-0-	511	3	1	9	N	1	1	8			58
12	620	N	528	-0-	-92	-0-	528	3			N	-0-					58
01	589	N	504	-0-	-85	-0-	504	3			N	-0-					58
02	476	N	458	-0-	-18	-0-	458	3			N	-0-					58
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					58
04	480	N	527	-0-	47	-0-	527	3			N	-0-					58

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1114	N	1114	-0-	-0-	-0-	560	1	546	3	N	7	7	8			77
							8	9									
12	992	N	525	-0-	-467	-0-	136	1	389	3	N	-0-					77
01	682	N	329	-0-	-353	-0-	25	1	304	3	N	-0-					77
02	896	N	233	-0-	-663	-0-	28	1	205	3	N	-0-					77
03	527	N	154	-0-	-373	-0-	17	1	137	3	N	-0-					77
04	330	N	6	-0-	-324	-0-	1	1	5	3	N	-0-					77

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	206	-0-	-124	-0-	206	3			N	-0-					15
12	310	N	202	-0-	-108	-0-	202	3			N	-0-					15
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					15
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					15
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					15
04	300	N	15	-0-	-285	-0-	15	3			N	-0-					15

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1399	-0-	-191	-0-	218	1	1159	3	N	20	9	8			110
							22	9									
12	1643	N	1254	-0-	-389	-0-	203	1	1047	3	N	4	57	1			57
							4	9									
01	1271	N	1222	-0-	-49	-0-	231	1	991	3	N	-0-					57
02	1316	N	1151	-0-	-165	-0-	259	1	835	3	N	52	10	8			99
							57	9									
03	1240	N	1002	-0-	-238	-0-	269	1	702	3	N	28	4	8			123
							31	9									
04	1170	N	898	-0-	-272	-0-	304	1	560	3	N	31					154
							34	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	47
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	47
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	47
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	47
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	47
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	47

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	54	89	1			23
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	717	-0-	-63	-0-	711 3		6 9		N	5					97
12	806	N	703	-0-	-103	-0-	692 3		11 9		N	10					107
01	763	N	763	-0-	-0-	-0-	745 3		18 9		N	16					123
02	708	N	708	-0-	-0-	-0-	690 3		18 9		N	16	2	8			137
03	806	N	806	-0-	-0-	-0-	788 3		18 9		N	16	1	8			152
04	750	N	608	-0-	-142	-0-	606 3		2 9		N	2					154

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	777	-0-	-843	-0-	282 1 62 9		433 3		N	56	3	8			105
12	2089	N	2089	-0-	-0-	-0-	334 1 39 9		1716 3		N	35					140
01	2235	N	2235	-0-	-0-	-0-	349 1 22 9		1864 3		N	20					160
02	2519	N	2519	-0-	-0-	-0-	272 1 24 9		2223 3		N	22	8	8			174
03	2228	N	2228	-0-	-0-	-0-	403 1 26 9		1799 3		N	24	4	8			194
04	1620	N	1552	-0-	-68	-0-	685 1 33 9		834 3		N	30					224

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

11	2550	X	2097	-0-	-453	-0-	389	1	1665	3	N	39	21	8			42
							43	9									
12	2604	X	279	-0-	-2325	-0-	245	1	34	9	N	31					73
01	2325	X	1267	-0-	-1058	-0-	270	1	960	3	N	34					107
							37	9									
02	2100	X	1772	-0-	-328	-0-	273	1	1454	3	N	41	15	8			133
							45	9									
03	2170	X	1634	-0-	-536	-0-	279	1	1330	3	N	23	30	1	7	8	119
							25	9									
04	2100	X	1296	-0-	-804	-0-	266	1	1005	3	N	23					142
							25	9									

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

11	1170	N	1127	-0-	-43	-0-	217	1	847	3	N	57	189	1	4	8	53
							63	9									
12	1302	N	1271	-0-	-31	-0-	218	1	1005	3	N	44					97
							48	9									
01	961	N	960	-0-	-1	-0-	177	1	758	3	N	23					120
							25	9									
02	1064	N	989	-0-	-75	-0-	210	1	750	3	N	26	11	8			135
							29	9									
03	1271	N	910	-0-	-361	-0-	242	1	651	3	N	15	4	8			146
							17	9									
04	930	N	897	-0-	-33	-0-	304	1	578	3	N	14					160
							15	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	3603	-0-	3603	3603	63	1	3540	3	N	-0-					36
01	14B2	EXT	684	-0-	684	4287	8	1	676	3	N	-0-					36
02	14B2	EXT	219	-0-	219	4506	7	1	212	3	N	-0-					36
03	4613	X	107	-0-	-4506	-0-	4	1	103	3	N	-0-					36
04	3480	X	-0-	-0-	-3480	-0-					N	-0-					36

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

11	5640	X	5058	-0-	-582	-0-	5049	3	9	9	N	8	71	1	3	8	136
12	5735	X	4818	-0-	-917	-0-	4811	3	7	9	N	6					142
01	5456	X	5101	-0-	-355	-0-	5093	3	8	9	N	7					149
02	4928	X	4898	-0-	-30	-0-	4891	3	7	9	N	6					155
03	5605	X	5605	-0-	-0-	-0-	5548	3	57	9	N	52					207
04	5070	X	5443	-0-	373	-0-	5391	3	52	9	N	47					254

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

11	390	N	173	-0-	-217	-0-	167	3	6	9	N	5	3	8			197
12	341	N	167	-0-	-174	-0-	144	3	23	9	N	21	183	1			35
01	372	N	114	-0-	-258	-0-	114	3			N	-0-					35
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					35
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					35
04	120	N	315	-0-	195	-0-	315	3			N	-0-					35

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

11	720	N	698	-0-	-22	-0-	698	3			N	-0-					62
12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					62
01	744	N	650	-0-	-94	-0-	650	3			N	-0-					62
02	644	N	582	-0-	-62	-0-	582	3			N	-0-					62
03	713	N	655	-0-	-58	-0-	654	3	1	9	N	1					63
04	630	N	553	-0-	-77	-0-	553	3			N	-0-					63

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF. 10024 - 10381

11	2910	X	2551	-0-	-359	-0-	480	1	1990	3	N	74	187	1	16	8	135
							81	9									
12	2823	X	2823	-0-	-0-	-0-	496	1	2301	3	N	24					159
							26	9									
01	3100	N	3127	-0-	27	27	496	1	2496	3	N	123					282
							135	9									
02	2591	N	2564	-0-	-27	-0-	448	1	2096	3	N	18	12	8			288
							20	9									
03	3003	N	3003	-0-	-0-	-0-	496	1	2395	3	N	102	196	1	5	8	189
							112	9									
04	2910	X	2832	-0-	-78	-0-	480	1	2243	3	N	99					288
							109	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

11	1590	N	1448	-0-	-142	-0-	1442	3	6	9	N	5	5	8			62
12	1581	N	1533	-0-	-48	-0-	1533	3			N	-0-					62
01	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					62
02	1408	N	1408	-0-	-0-	-0-	1402	3	6	9	N	5	5	8			62
03	1519	N	1455	-0-	-64	-0-	1452	3	3	9	N	3	3	8			62
04	1650	N	1380	-0-	-270	-0-	1380	3			N	-0-					62

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

11	2549	N	2549	-0-	-0-	-0-	2543	3	6	9	N	5	2	8			55
12	2398	N	2398	-0-	-0-	-0-	2359	3	39	9	N	35					90
01	2538	N	2538	-0-	-0-	-0-	2528	3	10	9	N	9					99
02	2380	N	1958	-0-	-422	-0-	1954	3	4	9	N	4					103
03	2387	N	2113	-0-	-274	-0-	2102	3	11	9	N	10					113
04	2460	N	1743	-0-	-717	-0-	1732	3	11	9	N	10					123

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

11	14B2 EXT	1819	-0-	1819	1819	122	1	1696	3	N	1	1	8			34
						1	9									
12	14B2 EXT	-0-	-0-	-0-	1819					N	-0-					34
01	14B2 EXT	-0-	-0-	-0-	1819					N	-0-					34
02	1819 X	-0-	-0-	-1819	-0-					N	-0-					34
03	0 X	-0-	-0-	-0-	-0-					N	-0-					34
04	1830 X	-0-	-0-	-1830	-0-					N	-0-					34

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1125	-0-	-75	-0-	1125	3			N	-0-					63
12	1178	N	1093	-0-	-85	-0-	1093	3			N	-0-					63
01	1085	N	1074	-0-	-11	-0-	1074	3			N	-0-					63
02	1064	N	901	-0-	-163	-0-	901	3			N	-0-					63
03	1085	N	1071	-0-	-14	-0-	1071	3			N	-0-					63
04	1050	N	971	-0-	-79	-0-	971	3			N	-0-					63

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0-	-0-	254	1	700	3	N	10	7	8			168
							11	9									
12	1105	N	1105	-0-	-0-	-0-	248	1	856	3	N	1	128	1			41
							1	9									
01	649	N	649	-0-	-0-	-0-	192	1	457	3	N	-0-					41
02	896	N	518	-0-	-378	-0-	189	1	326	3	N	3	3	8			41
							3	9									
03	1116	N	473	-0-	-643	-0-	233	1	239	3	N	1	1	8			41
							1	9									
04	630	N	256	-0-	-374	-0-	112	1	144	3	N	-0-					41

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	64	-0-	-86	-0-	61	3	3	9	N	3					105
12	0	N	-0-	-0-	-0-	-0-					N	4					109
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					109
02	56	N	-0-	-0-	-56	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	120	N	-0-	-0-	-120	-0-					N	-0-					109

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	1014	-0-	-336	-0-	293	1	688	3	N	30	30	8			40
							33	9									
12	1825	X	1825	-0-	-0-	-0-	342	1	1483	3	N	-0-					40
01	1426	X	178	-0-	-1248	-0-	178	1			N	-0-					40
02	1475	X	1475	-0-	-0-	-0-	270	1	1153	3	N	47	47	8			40
							52	9									
03	1829	X	1482	-0-	-347	-0-	329	1	1125	3	N	25	25	8			40
							28	9									
04	1770	X	1185	-0-	-585	-0-	322	1	863	3	N	-0-					40

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3467	-0-	-403	-0-	3434	3	33	9	N	30	119	1	2	8	75
12	3937	X	3488	-0-	-449	-0-	3456	3	32	9	N	29					104
01	3875	X	3764	-0-	-111	-0-	3713	3	51	9	N	46					150
02	3332	X	3275	-0-	-57	-0-	3228	3	47	9	N	43	2	8			191
03	3627	X	3435	-0-	-192	-0-	3425	3	10	9	N	9	1	8			199
04	3630	X	3161	-0-	-469	-0-	3143	3	18	9	N	16					215

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2970	-0-	-390	-0-	2908	3	62	9	N	56	113	1	3	8	145
12	3472	X	2978	-0-	-494	-0-	2935	3	43	9	N	39					184
01	3162	X	2934	-0-	-228	-0-	2881	3	53	9	N	48					232
02	2856	X	2620	-0-	-236	-0-	2592	3	28	9	N	25					257
03	3162	X	3146	-0-	-16	-0-	3085	3	61	9	N	55	192	1	1	8	119
04	2970	X	2937	-0-	-33	-0-	2893	3	44	9	N	40					159

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	318	-0-	-492	-0-	318	3			N	-0-					45
12	806	X	346	-0-	-460	-0-	346	3			N	-0-					45
01	589	X	589	-0-	-0-	-0-	567	3	22	9	N	20					65
02	704	X	704	-0-	-0-	-0-	704	3			N	-0-					65
03	378	X	378	-0-	-0-	-0-	378	3			N	-0-					65
04	570	X	771	-0-	201	-0-	771	3			N	-0-					65

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	535	-0-	-125	-0-	534	3	1	9	N	1	1	8			97
12	558	N	469	-0-	-89	-0-	469	3			N	-0-					97
01	558	N	459	-0-	-99	-0-	459	3			N	-0-					97
02	504	N	86	-0-	-418	-0-	86	3			N	-0-					97
03	465	N	-0-	-0-	-465	-0-					N	-0-					97
04	450	N	-0-	-0-	-450	-0-					N	-0-					97

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1426	N	1426	-0-	-0-	-0-	1424	3	2	9	N	2					109
12	1412	N	1412	-0-	-0-	-0-	1409	3	3	9	N	3					112
01	1581	N	1006	-0-	-575	-0-	998	3	8	9	N	7					119
02	1448	N	1448	-0-	-0-	-0-	1427	3	21	9	N	19	4	8			134
03	1692	N	1692	-0-	-0-	-0-	1686	3	6	9	N	5					139
04	960	N	1467	-0-	507	-0-	1460	3	7	9	N	6					145

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1890	-0-	-0-	-0-	1889	3	1	9	N	1	174	1	1	8	43
12	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					43
01	1973	N	1973	-0-	-0-	-0-	1943	3	30	9	N	27					70
02	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					70
03	2230	N	2230	-0-	-0-	-0-	2151	3	79	9	N	72	2	8			140
04	1920	N	1996	-0-	76	-0-	1953	3	43	9	N	39					179

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2046	-0-	-84	-0-	2018	3	28	9	N	25	2	8			87
12	2170	N	2059	-0-	-111	-0-	2041	3	18	9	N	16					103
01	2201	N	2083	-0-	-118	-0-	2041	3	42	9	N	38					141
02	1904	N	1841	-0-	-63	-0-	1833	3	8	9	N	7					148
03	2046	N	1977	-0-	-69	-0-	1955	3	22	9	N	20					168
04	2010	N	1865	-0-	-145	-0-	1795	3	70	9	N	64					232

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
02	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			119
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	61	99	1			10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0-	-0-	939	3	1	9	N	1	1	8			155
12	1359	N	1359	-0-	-0-	-0-	1355	3	4	9	N	4					159
01	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					159
02	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					159
03	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					159
04	1110	N	1188	-0-	78	-0-	1188	3			N	-0-					159

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					1
12	434	N	432	-0-	-2	-0-	432	3			N	-0-					1
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					1
02	392	N	377	-0-	-15	-0-	377	3			N	-0-					1
03	434	N	416	-0-	-18	-0-	416	3			N	-0-					1
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	885	-0-	-255	-0-	884	3	1	9	N	1	1	8			90
12	1085	N	843	-0-	-242	-0-	843	3			N	-0-					90
01	837	N	793	-0-	-44	-0-	793	3			N	-0-					90
02	840	N	378	-0-	-462	-0-	377	3	1	9	N	1	1	8			90
03	837	N	825	-0-	-12	-0-	816	3	9	9	N	8	1	8			97
04	780	N	756	-0-	-24	-0-	748	3	8	9	N	7					104

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2256	N	2256	-0-	-0-	-0-	472	1	1761	3	N	21	12	8			56
							23	9									
12	2292	N	2292	-0-	-0-	-0-	374	1	1886	3	N	29					85
							32	9									
01	1911	N	1911	-0-	-0-	-0-	359	1	1524	3	N	25					110
							28	9									
02	2109	N	2109	-0-	-0-	-0-	396	1	1655	3	N	53	8	8			155
							58	9									
03	2299	N	2299	-0-	-0-	-0-	474	1	1774	3	N	46	6	8			195
							51	9									
04	1230	N	2001	-0-	771	-0-	496	1	1476	3	N	26					221
							29	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

11	2192	N	2192	-0-	-0-	-0-	2134	3	58	9	N	53	189	1	10	8	88
12	2139	N	2125	-0-	-14	-0-	2104	3	21	9	N	19					107
01	2232	N	2130	-0-	-102	-0-	2111	3	19	9	N	17					124
02	2044	N	2015	-0-	-29	-0-	1992	3	23	9	N	21	3	8			142
03	2139	N	1851	-0-	-288	-0-	1811	3	40	9	N	36	1	8			177
04	2070	N	1743	-0-	-327	-0-	1713	3	30	9	N	27					204

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SCOUT ENERGY MANAGEMENT LLC 760218
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					62
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					62
01	496	N	-0-	-0-	-496	-0-					N	-0-					62
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					62
*03	502	N	502	-0-	-0-	-0-	499	3	3	9	N	3					65
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					65

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

11	1725	N	1725	-0-	-0-	-0-	1719	3	6	9	N	5					23
12	1761	N	1761	-0-	-0-	-0-	1759	3	2	9	N	2					25
01	1488	N	-0-	-0-	-1488	-0-					N	-0-					25
02	1612	N	1612	-0-	-0-	-0-	1589	3	23	9	N	21					46
*03	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					46
04	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					46

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2824	-0-	-116	-0-	2789	3	35	9	N	32					490
12	2945	N	2801	-0-	-144	-0-	2776	3	25	9	N	23					513
01	2852	N	-0-	-0-	-2852	-0-					N	33	185	1			361
02	2800	N	3099	-0-	299	299	3059	3	40	9	N	36					397
*03	3100	N	2982	-0-	-118	181	2943	3	39	9	N	35					432
04	3000	N	2858	-0-	-142	39	2819	3	39	9	N	35					467

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

11	270	N	236	-0-	-34	-0-	236	3			N	-0-					95
12	279	N	240	-0-	-39	-0-	240	3			N	-0-					95
01	248	N	-0-	-0-	-248	-0-					N	3					98
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					98
*03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					98
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					98

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
12	14B2 EXT		-0-	-0-	-0-	-0-					N	27					128
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

11	2490	N	2404	-0-	-86	-0-	2384	3	20	9	N	18					392
12	2480	N	2426	-0-	-54	-0-	2393	3	33	9	N	30	194	1			228
01	2418	N	-0-	-0-	-2418	-0-					N	-0-					228
02	1876	N	1876	-0-	-0-	-0-	1847	3	29	9	N	26					254
*03	1820	N	1820	-0-	-0-	-0-	1806	3	14	9	N	13					267
*04	1969	N	1969	-0-	-0-	-0-	1949	3	20	9	N	18					285

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

11	2940	X	2855	-0-	-85	-0-	2822	3	33	9	N	30					285
12	3038	X	2899	-0-	-139	-0-	2899	3			N	-0-					285
01	3038	X	-0-	-0-	-3038	-0-					N	23	194	1			114
02	2688	X	2617	-0-	-71	-0-	2582	3	35	9	N	32					146
*03	2945	X	2824	-0-	-121	-0-	2794	3	30	9	N	27					173
04	2850	X	2731	-0-	-119	-0-	2696	3	35	9	N	32					205

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

11	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					98
12	1345	N	1345	-0-	-0-	-0-	1343	3	2	9	N	2					100
01	930	N	-0-	-0-	-930	-0-					N	2					102
02	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					102
*03	1212	N	1212	-0-	-0-	-0-	1210	3	2	9	N	2					104
04	1179	N	1179	-0-	-0-	-0-	1176	3	3	9	N	3					107

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					60
12	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					60
01	1023	N	-0-	-0-	-1023	-0-					N	22					82
02	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					82
*03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					82
04	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					82

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					127
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					127
01	46	N	46	-0-	-0-	-0-	5	3	41	9	N	37					164
02	0	N	-0-	-0-	-0-	-0-					N	-0-					164
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					164
*04	0	N	-0-	-0-	-0-	-0-					N	139					303

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					153
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					153
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
04	0	N	-0-	-0-	-0-	-0-					N	-0-					153

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1836	N	1836	-0-	-0-	-0-	1803	3	33	9	N	30					327
12	1891	N	1839	-0-	-52	-0-	1817	3	22	9	N	20					347
01	1829	N	1810	-0-	-19	-0-	1775	3	35	9	N	32					379
02	1600	N	1600	-0-	-0-	-0-	1571	3	29	9	N	26					405
*03	1773	N	1773	-0-	-0-	-0-	1742	3	31	9	N	28					433
*04	1689	N	1689	-0-	-0-	-0-	1680	3	9	9	N	8					441

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	106	-0-	-224	-0-	95	3	11	9	N	10					173
12	310	N	86	-0-	-224	-0-	75	3	11	9	N	10					183
01	310	N	197	-0-	-113	-0-	197	3			N	-0-					183
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					183
*03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					183
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-	179	1			4

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	249	3	8	9	N	7					172
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					172
01	433	N	433	-0-	-0-	-0-	425	3	8	9	N	7					179
02	537	N	537	-0-	-0-	-0-	534	3	3	9	N	3					182
*03	294	N	294	-0-	-0-	-0-	280	3	14	9	N	13	195	1			-0-
04	169	N	169	-0-	-0-	-0-	160	3	9	9	N	8					8

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	331	-0-	-59	-0-	331	3			N	-0-					113
12	372	N	317	-0-	-55	-0-	317	3			N	-0-					113
01	372	N	313	-0-	-59	-0-	313	3			N	-0-					113
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					113
*03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					113
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					113

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

TECOLOTE ENERGY OPERATING, LLC 841419
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

11	540	N	299	-0-	-241	-0-	299	2			Y	-0-					-0-
12	372	N	315	-0-	-57	-0-	315	2			Y	-0-					-0-
01	1256	N	1256	-0-	-0-	-0-	1176	2	80	9	Y	73					73
02	2800	N	3387	-0-	587	587	3308	2	79	9	Y	72					145
03	3100	N	3516	-0-	416	1003	3496	2	20	9	Y	18					163
*04	3000	N	3201	-0-	201	1204	4	1	3056	2	Y	128					291
							141	9									

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

11	2228	N	2228	-0-	-0-	-0-	2191	3	37	9	N	34					132
12	2356	N	1957	-0-	-399	-0-	1928	3	29	9	N	26					158
01	2263	N	2033	-0-	-230	-0-	1999	3	34	9	N	31	7	1			182
02	2072	N	1717	-0-	-355	-0-	1694	3	23	9	N	21					203
03	2059	N	2059	-0-	-0-	-0-	2036	3	23	9	N	21	191	1			33
*04	2201	N	2201	-0-	-0-	-0-	2166	3	35	9	N	32					65

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1945	N	1945	-0-	-0-	-0-	1921	3	24	9	N	22					204
12	1984	N	1792	-0-	-192	-0-	1777	3	15	9	N	14					218
01	1922	N	1611	-0-	-311	-0-	1607	3	4	9	N	4	3	1			219
02	1820	N	1699	-0-	-121	-0-	1698	3	1	9	N	1					220
03	1964	N	1964	-0-	-0-	-0-	1949	3	15	9	N	14	194	1			40
*04	1958	N	1958	-0-	-0-	-0-	1933	3	25	9	N	23					63

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2514	-0-	-96	-0-	2484	3	30	9	N	27					87
12	2697	X	2103	-0-	-594	-0-	2082	3	21	9	N	19					106
01	2511	X	2083	-0-	-428	-0-	2073	3	10	9	N	9	4	1			111
02	2352	N	2064	-0-	-288	-0-	2044	3	20	9	N	18					129
03	2422	N	2422	-0-	-0-	-0-	2396	3	26	9	N	24					153
*04	2350	N	2350	-0-	-0-	-0-	2325	3	25	9	N	23					176

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	2	1	6	2	N	-0-					165
12	31	N	8	-0-	-23	-0-	2	1	6	2	N	-0-					165
01	9	N	9	-0-	-0-	-0-	2	1	7	2	N	-0-					165
02	15	N	15	-0-	-0-	-0-	6	1	9	2	N	-0-					165
03	10	N	10	-0-	-0-	-0-	4	1	6	2	N	-0-					165
*04	13	N	13	-0-	-0-	-0-	4	1	9	2	N	-0-					165

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1002	N	1002	-0-	-0-	-0-	30	1	972	2	N	-0-					150
12	1032	N	1032	-0-	-0-	-0-	30	1	1002	2	N	-0-					150
01	1023	N	902	-0-	-121	-0-	31	1	871	2	N	-0-					150
02	924	N	859	-0-	-65	-0-	28	1	831	2	N	-0-					150
03	1072	N	1072	-0-	-0-	-0-	31	1	997	2	N	40					190
							44	9									
*04	980	N	980	-0-	-0-	-0-	30	1	950	2	N	-0-					190

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	68	1	652	2	N	-0-					77
12	775	N	720	-0-	-55	-0-	78	1	642	2	N	-0-					77
01	775	N	746	-0-	-29	-0-	73	1	673	2	N	-0-					77
02	697	N	697	-0-	-0-	-0-	67	1	630	2	N	-0-					77
03	713	N	656	-0-	-57	-0-	54	1	602	2	N	-0-					77
04	720	N	701	-0-	-19	-0-	61	1	637	2	N	3					80
							3	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	40	1	377	2	N	-0-					120
12	403	N	343	-0-	-60	-0-	37	1	306	2	N	-0-					120
01	899	N	408	-0-	-491	-0-	35	1	320	2	N	48					168
							53	9									
02	392	N	350	-0-	-42	-0-	34	1	316	2	N	-0-					168
03	748	N	748	-0-	-0-	-0-	61	1	686	2	N	1					169
							1	9									
*04	623	N	623	-0-	-0-	-0-	54	1	569	2	N	-0-					169

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	766	-0-	-134	-0-	72	1	686	2	N	7					183
							8	9									
12	1023	N	654	-0-	-369	-0-	71	1	582	2	N	1					184
							1	9									
01	930	N	686	-0-	-244	-0-	66	1	609	2	N	10					194
							11	9									
02	728	N	703	-0-	-25	-0-	67	1	630	2	N	5					199
							6	9									
03	862	N	862	-0-	-0-	-0-	71	1	789	2	N	2					201
							2	9									
04	660	N	566	-0-	-94	-0-	49	1	517	2	N	-0-					201

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	58528	X	51931	-0-	-6597	-0-	51395	2	536	9	N	487	512	1			53
*11	54810	X	48994	-0-	-5816	-0-	48788	2	206	9	N	187	182	1			58
*12	55490	X	49667	-0-	-5823	-0-	49237	2	430	9	N	391	377	1	2	5	70
*01	54312	X	48475	-0-	-5837	-0-	48015	2	460	9	N	418	388	1			100
*02	47936	X	42488	-0-	-5448	-0-	42179	2	309	9	N	281	188	1			193
*03	51925	X	46240	-0-	-5685	-0-	45873	2	367	9	N	334	399	1			128
04	48990	X	44272	-0-	-4718	-0-	43842	2	430	9	N	391	393	1	69	5	57

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4430	X	4430	-0-	-0-	-0-	4341	2	89	9	N	81	3	5			260
*11	4593	X	4593	-0-	-0-	-0-	237	1	4356	2	N	-0-	218	5			42
*12	5307	X	5307	-0-	-0-	-0-	272	1	4996	2	N	35	5	5			72
							39	9									
*01	4452	X	4452	-0-	-0-	-0-	272	1	4026	2	N	140	67	5			145
							154	9									
*02	3976	X	3976	-0-	-0-	-0-	246	1	3729	2	N	1	22	5			124
							1	9									
*03	3850	X	3850	-0-	-0-	-0-	272	1	3556	2	N	20	9	5			135
							22	9									
04	1110	X	4589	-0-	3479	-0-	237	1	4254	2	N	89	6	5			218
							98	9									

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	26164	X	23527	-0-	-2637	-0-	23304	2	223	9	N	203	180	1	49	5	252
*11	24510	X	22747	-0-	-1763	-0-	22366	2	381	9	N	346	386	1	49	5	163
*12	25296	X	21976	-0-	-3320	-0-	27	1	21684	2	N	241	193	1	102	5	109
							265	9									
*01	25296	X	22714	-0-	-2582	-0-	27	1	22687	2	N	-0-					109
*02	21504	X	19803	-0-	-1701	-0-	25	1	19604	2	N	158	195	1			72
							174	9									
*03	23591	X	21754	-0-	-1837	-0-	27	1	21263	2	N	422	387	1	12	5	95
							464	9									
04	22740	X	20684	-0-	-2056	-0-	20432	2	252	9	N	229	190	1	73	5	61

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					101
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	1	5			100
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
*01	P&A	COND	-0-	-0-	-0-	-0-					N	54					154
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	103	1	6	5	45
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

*10	56203	X	51348	-0-	-4855	-0-	51172	2	176	9	N	160	168	1	4	5	342
*11	53970	X	48985	-0-	-4985	-0-	48542	2	443	9	N	403	380	1	64	5	301
*12	54591	X	49607	-0-	-4984	-0-	27	1	49319	2	N	237	188	1	13	5	337
							261	9									
*01	53444	X	48732	-0-	-4712	-0-	27	1	48344	2	N	328	394	1			271
							361	9									
*02	47544	X	43234	-0-	-4310	-0-	25	1	42958	2	N	228	165	1			334
							251	9									
*03	51367	X	47140	-0-	-4227	-0-	27	1	46695	2	N	380	381	1	97	5	236
							418	9									
04	48930	X	45071	-0-	-3859	-0-	44845	2	226	9	N	205	191	1			250

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

*10	3968	X	3392	-0-	-576	-0-	3185	2	207	9	N	188					366
11	3840	X	3283	-0-	-557	-0-	3076	2	207	9	N	188					366
12	3968	X	2952	-0-	-1016	-0-	27	1	2925	2	N	-0-	1	1	145	5	220
*01	3565	X	2969	-0-	-596	-0-	27	1	2894	2	N	44	17	5			247
							48	9									
*02	3220	X	2856	-0-	-364	-0-	25	1	2636	2	N	177	186	1			238
							195	9									
*03	3193	X	3161	-0-	-32	-0-	27	1	3134	2	N	-0-					238
04	3270	X	3188	-0-	-82	-0-	3188	2			N	-0-	33	5			205

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

11	1050	X	542	-0-	-508	-0-	542	1			N	-0-					118
12	651	X	-0-	-0-	-651	-0-					N	-0-					118
01	651	X	22	-0-	-629	-0-	21	3	1	9	N	1					119
02	504	X	-0-	-0-	-504	-0-					N	-0-					119
03	558	X	4	-0-	-554	-0-	4	3			N	-0-					119
04	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					119

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	987	-0-	-8133	-0-	952	1	35	9	N	32					223
12	9424	X	6646	-0-	-2778	-0-	6583	3	63	9	N	57	195	1			85
01	9424	X	6427	-0-	-2997	-0-	6348	3	79	9	N	72					157
02	6552	X	5667	-0-	-885	-0-	5625	3	42	9	N	38					195
03	6975	X	6113	-0-	-862	-0-	6058	3	55	9	N	50					245
04	6420	X	NO RPT	-0-	-6420	-0-					N	NO RPT					245

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2813	N	2813	-0-	-0-	-0-	2813	1			N	-0-					82
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					82
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					82
02	336	N	18	-0-	-318	-0-	18	3			N	-0-					82
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					82
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					82

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10946	X	10946	-0-	-0-	-0-	10946	1			N	-0-	49	1			139
12	2976	X	2189	-0-	-787	-0-	2123	3	66	9	N	60	69	1			130
01	2263	X	2108	-0-	-155	-0-	2108	3			N	-0-					130
02	3612	X	1868	-0-	-1744	-0-	1866	3	2	9	N	2					132
03	3999	X	2098	-0-	-1901	-0-	2084	3	14	9	N	13					145
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					145

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35741	X	35741	-0-	-0-	-0-	35740	1	1	9	N	1					254
12	30907	X	25206	-0-	-5701	-0-	25202	3	4	9	N	4					258
01	32767	X	11854	-0-	-20913	-0-	11848	3	6	9	N	5	143	1			120
02	33348	X	14608	-0-	-18740	-0-	14571	3	37	9	N	34					154
03	36921	X	17398	-0-	-19523	-0-	17370	3	28	9	N	25					179
04	35730	X	NO RPT	-0-	-35730	-0-					N	NO RPT					179

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22320	X	1056	-0-	-21264	-0-	925	1	131	9	N	119					232
12	21049	X	19760	-0-	-1289	-0-	19625	3	135	9	N	123	190	1			165
01	20894	X	18852	-0-	-2042	-0-	18679	3	173	9	N	157	193	1			129
02	19516	X	15749	-0-	-3767	-0-	15655	3	94	9	N	85					214
03	21607	X	18234	-0-	-3373	-0-	18093	3	141	9	N	128	187	1			155
04	19110	X	NO RPT	-0-	-19110	-0-					N	NO RPT					155

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	20633	-0-	17633	17633	20633	1			N	-0-	49	1			206
12	3100	N	2162	-0-	-938	16695	2106	3	56	9	N	51	69	1			188
01	3100	N	1742	-0-	-1358	15337	1702	3	40	9	N	36					224
02	17163	X	1826	-0-	-15337	-0-	1819	3	7	9	N	6					230
03	2883	X	1611	-0-	-1272	-0-	1604	3	7	9	N	6	188	1			48
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					48

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13773	X	13773	-0-	-0-	-0-	13773	1			N	-0-	49	1			252
12	12648	X	10624	-0-	-2024	-0-	10584	3	40	9	N	36					288
01	12090	X	10494	-0-	-1596	-0-	10435	3	59	9	N	54	193	1			149
02	12852	X	9451	-0-	-3401	-0-	9352	3	99	9	N	90					239
03	14229	X	10118	-0-	-4111	-0-	10087	3	31	9	N	28					267
04	13770	X	NO RPT	-0-	-13770	-0-					N	NO RPT					267

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					139
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

11	120	N	106	-0-	-14	-0-	106	1			N	-0-					142
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					142
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					142
02	112	N	56	-0-	-56	-0-	56	3			N	-0-					142
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					142
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					142

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

11	20610	X	20549	-0-	-61	-0-	20516	1	33	9	N	30	49	1			296
12	21173	X	19335	-0-	-1838	-0-	19139	3	196	9	N	178	198	1			276
01	21173	X	18937	-0-	-2236	-0-	18715	3	222	9	N	202	196	1			282
02	19180	X	16748	-0-	-2432	-0-	16575	3	173	9	N	157	187	1			252
03	21235	X	18679	-0-	-2556	-0-	18490	3	189	9	N	172	189	1			235
04	20550	X	NO RPT	-0-	-20550	-0-					N	NO RPT					235

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

11	3840	X	972	-0-	-2868	-0-	788	1	184	9	N	167	180	1			150
12	3968	X	1766	-0-	-2202	-0-	1714	3	52	9	N	47					197
01	3627	X	1022	-0-	-2605	-0-	970	3	52	9	N	47					244
02	4315	X	4315	-0-	-0-	-0-	4148	3	167	9	N	152	184	1			212
03	4653	X	4653	-0-	-0-	-0-	4489	3	164	9	N	149	184	1			177
04	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					177

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

11	22950	X	19810	-0-	-3140	-0-	19685	1	125	9	N	114					283
12	22909	X	18608	-0-	-4301	-0-	18456	3	152	9	N	138	197	1			224
01	22413	X	17759	-0-	-4654	-0-	17656	3	103	9	N	94					318
02	18480	X	16305	-0-	-2175	-0-	16140	3	165	9	N	150	192	1			276
03	20460	X	18004	-0-	-2456	-0-	17854	3	150	9	N	136	187	1			225
04	19800	X	NO RPT	-0-	-19800	-0-					N	NO RPT					225

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

11	36120	X	79	-0-	-36041	-0-	60	1	19	9	N	17	49	1			297
12	37324	X	30740	-0-	-6584	-0-	30500	3	240	9	N	218	393	1			122
01	33914	X	30706	-0-	-3208	-0-	30541	3	165	9	N	150					272
02	30632	X	27806	-0-	-2826	-0-	27624	3	182	9	N	165	190	1			247
03	33015	X	29321	-0-	-3694	-0-	29051	3	270	9	N	245	385	1			107
04	29760	X	NO RPT	-0-	-29760	-0-					N	NO RPT					107

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

11	92400	X	68865	-0-	-23535	-0-	68865	1			N	-0-	50	1			203
12	79794	X	66968	-0-	-12826	-0-	66902	3	66	9	N	60	90	1			173
01	69719	X	59173	-0-	-10546	-0-	59089	3	84	9	N	76					249
02	64288	X	45014	-0-	-19274	-0-	44964	3	50	9	N	45	197	1			97
03	80197	X	41543	-0-	-38654	-0-	41490	3	53	9	N	48					145
04	68880	X	NO RPT	-0-	-68880	-0-					N	NO RPT					145

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23550	X	23026	-0-	-524	-0-	23026	1			N	-0-	99	1			179
12	24180	X	21405	-0-	-2775	-0-	21269	3	136	9	N	124	187	1			116
01	23622	X	20603	-0-	-3019	-0-	20349	3	254	9	N	231					347
02	21504	X	18074	-0-	-3430	-0-	17863	3	211	9	N	192	388	1			151
03	23808	X	19757	-0-	-4051	-0-	19437	3	320	9	N	291	197	1			245
04	23040	X	NO RPT	-0-	-23040	-0-					N	NO RPT					245

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40530	X	21992	-0-	-18538	-0-	21821	1	171	9	N	155	99	1			325
12	33898	X	33898	-0-	-0-	-0-	33542	3	356	9	N	324	374	1			275
01	31744	X	25282	-0-	-6462	-0-	25060	3	222	9	N	202	188	1			289
02	37464	X	23642	-0-	-13822	-0-	23322	3	320	9	N	291	199	1			381
03	41478	X	25295	-0-	-16183	-0-	25002	3	293	9	N	266	198	1			449
04	32790	X	NO RPT	-0-	-32790	-0-					N	NO RPT					449

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23730	X	20699	-0-	-3031	-0-	20633	1	66	9	N	60	99	1			330
12	22971	X	21125	-0-	-1846	-0-	20731	3	394	9	N	358	565	1			123
01	21948	X	19041	-0-	-2907	-0-	18617	3	424	9	N	385	191	1			317
02	19964	X	18735	-0-	-1229	-0-	18384	3	351	9	N	319	381	1			255
03	22231	X	22231	-0-	-0-	-0-	21757	3	474	9	N	431	377	1			309
04	20700	X	NO RPT	-0-	-20700	-0-					N	NO RPT					309

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29280	X	-0-	-0-	-29280	-0-					N	52	49	1			285
12	30256	X	24518	-0-	-5738	-0-	24364	3	154	9	N	140	196	1			229
01	28892	X	22354	-0-	-6538	-0-	22220	3	134	9	N	122					351
02	26096	X	21279	-0-	-4817	-0-	21094	3	185	9	N	168	185	1			334
03	27621	X	23405	-0-	-4216	-0-	23203	3	202	9	N	184	388	1			130
04	23730	X	NO RPT	-0-	-23730	-0-					N	NO RPT					130

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34710	X	31101	-0-	-3609	-0-	30974	1	127	9	N	115	99	1			260
12	30349	X	24866	-0-	-5483	-0-	24440	3	426	9	N	387	373	1			274
01	30039	X	20461	-0-	-9578	-0-	20289	3	172	9	N	156	190	1			240
02	29036	X	21677	-0-	-7359	-0-	21334	3	343	9	N	312	190	1			362
03	32147	X	23640	-0-	-8507	-0-	23208	3	432	9	N	393	570	1			185
04	31110	X	NO RPT	-0-	-31110	-0-					N	NO RPT					185

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24000	X	1777	-0-	-22223	-0-	1777	1			N	-0-	99	1			307
12	24397	X	22003	-0-	-2394	-0-	21824	3	179	9	N	163	187	1			283
01	23994	X	21493	-0-	-2501	-0-	21380	3	113	9	N	103	189	1			197
02	21308	X	18050	-0-	-3258	-0-	17852	3	198	9	N	180	198	1			179
03	23343	X	19916	-0-	-3427	-0-	19605	3	311	9	N	283	186	1			276
04	21300	X	NO RPT	-0-	-21300	-0-					N	NO RPT					276

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19320	X	17183	-0-	-2137	-0-	17151	1	32	9	N	29	99	1			148
12	19127	X	13416	-0-	-5711	-0-	13159	3	257	9	N	234	298	1			84
01	17577	X	13925	-0-	-3652	-0-	13526	3	399	9	N	363	191	1			256
02	16044	X	11110	-0-	-4934	-0-	10867	3	243	9	N	221	193	1			284
03	17763	X	11453	-0-	-6310	-0-	11176	3	277	9	N	252	189	1			347
04	17190	X	NO RPT	-0-	-17190	-0-					N	NO RPT					347

4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	220	-0-	-140	-0-	220	2			N	-0-					334
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					334
01	310	N	105	-0-	-205	-0-	105	2			N	-0-					334
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					334
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					334
*04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					334

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29040	X	26720	-0-	-2320	-0-	26141	2	579	9	N	526	550	1			690
12	30072	X	30072	-0-	-0-	-0-	29448	2	624	9	N	567	363	1			894
01	28861	X	25832	-0-	-3029	-0-	25267	2	565	9	N	514	755	1			653
02	25732	X	22982	-0-	-2750	-0-	22457	2	525	9	N	477	371	1			759
03	30008	X	25099	-0-	-4909	-0-	24593	2	506	9	N	460	511	1			708
04	29040	X	24305	-0-	-4735	-0-	23771	2	534	9	N	485	565	1			628

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	856	N	856	-0-	-0-	-0-	856	2			N	-0-					15
*11	870	N	836	-0-	-34	-0-	836	2			N	-0-					15
*12	868	N	749	-0-	-119	-0-	15	1	734	2	N	-0-					15
*01	868	N	853	-0-	-15	-0-	15	1	838	2	N	-0-					15
*02	784	N	771	-0-	-13	-0-	14	1	757	2	N	-0-					15
*03	870	N	870	-0-	-0-	-0-	15	1	855	2	N	-0-					15
04	840	N	798	-0-	-42	-0-	798	2			N	-0-					15

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1637	-0-	-343	-0-	1637	3			N	-0-					62
12	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					62
01	1891	N	1246	-0-	-645	-0-	1246	3			N	-0-					62
02	1540	N	1455	-0-	-85	-0-	1455	3			N	-0-					62
03	1643	N	1465	-0-	-178	-0-	1465	3			N	-0-					62
04	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					14
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					14
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					14
02	28	N	-0-	-0-	-28	-0-					N	-0-					14
03	31	N	-0-	-0-	-31	-0-					N	-0-					14
04	15	N	-0-	-0-	-15	-0-					N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					179
12	8	N	5	-0-	-3	-0-	5	2			N	-0-					179
01	10	N	4	-0-	-6	-0-	4	2			N	-0-					179
02	11	N	-0-	-0-	-11	-0-					N	-0-					179
03	5	N	-0-	-0-	-5	-0-					N	-0-					179
04	4	N	-0-	-0-	-4	-0-					N	-0-					179

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0-	-0-	1047	2	25	9	N	23	172	1			177
12	1224	N	1224	-0-	-0-	-0-	1189	2	35	9	N	32					209
01	1245	N	1245	-0-	-0-	-0-	1204	2	41	9	N	37					246
02	1083	N	1083	-0-	-0-	-0-	1051	2	32	9	N	29					275
03	1177	N	1177	-0-	-0-	-0-	1146	2	31	9	N	28					303
04	1020	N	1102	-0-	82	-0-	1088	2	14	9	N	13	182	1			134

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2875	X	2875	-0-	-0-	-0-	2805	2	70	9	N	64					182
12	2909	X	2909	-0-	-0-	-0-	2826	2	83	9	N	75	185	1			72
01	2739	X	2739	-0-	-0-	-0-	2677	2	62	9	N	56					128
02	2394	X	2394	-0-	-0-	-0-	2342	2	52	9	N	47					175
03	2523	X	2523	-0-	-0-	-0-	2459	2	64	9	N	58					233
04	1230	X	2553	-0-	1323	-0-	2483	2	70	9	N	64	187	1			110

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2418	N	2418	-0-	-0-	-0-	2362	2	56	9	N	51					237
12	2273	N	2273	-0-	-0-	-0-	2223	2	50	9	N	45	187	1			95
01	2389	N	2389	-0-	-0-	-0-	2346	2	43	9	N	39					134
02	2024	N	2024	-0-	-0-	-0-	1987	2	37	9	N	34					168
03	2303	N	2303	-0-	-0-	-0-	2256	2	47	9	N	43					211
04	1770	N	2225	-0-	455	-0-	2172	2	53	9	N	48	185	1			74

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15558	X	15558	-0-	-0-	-0-	1040	1	14188	2	N	300	180	1			323
							330	9									
12	15892	X	15892	-0-	-0-	-0-	1040	1	14450	2	N	365	369	1			319
							402	9									
01	12566	X	12566	-0-	-0-	-0-	1022	1	11241	2	N	275					594
							303	9									
02	11494	X	11494	-0-	-0-	-0-	898	1	10330	2	N	242	372	1			464
							266	9									
03	13858	X	13858	-0-	-0-	-0-	1079	1	12467	2	N	284	378	1			370
							312	9									
04	1020	X	14529	-0-	13509	-0-	1040	1	13204	2	N	259	362	1			267
							285	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2066	-0-	-394	-0-	2011	2	55	9	N	50					119
12	2449	N	2119	-0-	-330	-0-	2069	2	50	9	N	45					164
01	2294	N	2002	-0-	-292	-0-	1926	2	76	9	N	69	193	1			40
02	1932	N	1437	-0-	-495	-0-	1398	2	39	9	N	35					75
03	2193	N	2193	-0-	-0-	-0-	2126	2	67	9	N	61					136
04	1950	N	1866	-0-	-84	-0-	1774	2	92	9	N	84					220

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24565	X	24565	-0-	-0-	-0-	24309	2	256	9	N	233	189	1			327
12	22995	X	22995	-0-	-0-	-0-	22766	2	229	9	N	208	381	1			154
01	23191	X	23191	-0-	-0-	-0-	22961	2	230	9	N	209					363
02	20351	X	20351	-0-	-0-	-0-	20174	2	177	9	N	161	183	1			341
03	22382	X	22382	-0-	-0-	-0-	22161	2	221	9	N	201	189	1			353
*04	21374	X	21374	-0-	-0-	-0-	21187	2	187	9	N	170	178	1	9	7	336

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	517	-0-	-10	-0-	517	3			N	-0-	1	5			80
*11	510	N	482	-0-	-28	-0-	482	3			N	-0-					80
*12	527	N	482	-0-	-45	-0-	13	1	469	3	N	-0-					80
*01	527	N	513	-0-	-14	-0-	13	1	500	3	N	-0-					80
*02	448	N	142	-0-	-306	-0-	11	1	130	3	N	1	48	1	28	5	5
							1	9									
*03	465	N	-0-	-0-	-465	-0-					N	-0-					5
04	510	N	-0-	-0-	-510	-0-					N	-0-	5	5			-0-

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

*10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					128
*11	278	N	278	-0-	-0-	-0-	278	3			N	-0-	1	5			127
*12	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-					127
*01	279	N	278	-0-	-1	-0-	12	1	266	3	N	-0-					127
*02	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					127
*03	298	N	298	-0-	-0-	-0-	12	1	286	3	N	-0-					127
04	270	N	272	-0-	2	-0-	272	3			N	-0-					127

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

*10	164	N	164	-0-	-0-	-0-	163	3	1	9	N	1	1	5			89
*11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					89
*12	155	N	133	-0-	-22	-0-	11	1	122	3	N	-0-					89
*01	155	N	136	-0-	-19	-0-	11	1	125	3	N	-0-					89
*02	140	N	34	-0-	-106	-0-	9	1	25	3	N	-0-	64	1	15	5	10
*03	124	N	-0-	-0-	-124	-0-					N	-0-					10
04	120	N	-0-	-0-	-120	-0-					N	-0-					10

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1426	N	1403	-0-	-23	-0-	1403	3			N	-0-					173
11	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					173
12	1519	N	1276	-0-	-243	-0-	11	1	1265	3	N	-0-					173
*01	1395	N	1280	-0-	-115	-0-	11	1	1133	3	N	124	175	1			122
							136	9									
*02	1204	N	1085	-0-	-119	-0-	10	1	1075	3	N	-0-					122
*03	1271	N	1191	-0-	-80	-0-	11	1	1180	3	N	-0-					122
04	1230	N	1296	-0-	66	-0-	1230	3	66	9	N	60					182

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	390	N	390	-0-	-0-	-0-	390	2			N	-0-	1	5			100
*11	300	N	279	-0-	-21	-0-	279	2			N	-0-					100
*12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					100
*01	372	N	295	-0-	-77	-0-	295	2			N	-0-					100
*02	252	N	84	-0-	-168	-0-	74	2	10	9	N	9	82	1			27
*03	372	N	-0-	-0-	-372	-0-					N	-0-					27
04	300	N	-0-	-0-	-300	-0-					N	-0-	6	5			21

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	402	-0-	-1	-0-	402	3			N	-0-					89
*11	390	N	388	-0-	-2	-0-	387	3	1	9	N	1	1	5			89
*12	403	N	398	-0-	-5	-0-	12	1	386	3	N	-0-					89
*01	403	N	387	-0-	-16	-0-	12	1	375	3	N	-0-					89
*02	364	N	363	-0-	-1	-0-	10	1	317	3	N	33	22	5			100
							36	9									
*03	409	N	409	-0-	-0-	-0-	12	1	397	3	N	-0-					100
04	360	N	385	-0-	25	-0-	385	3			N	-0-					100

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	428	-0-	-68	-0-	428	3			N	-0-					27
*11	450	N	355	-0-	-95	-0-	355	3			N	-0-					27
*12	434	N	360	-0-	-74	-0-	11	1	349	3	N	-0-					27
*01	434	N	165	-0-	-269	-0-	11	1	154	3	N	-0-					27
*02	336	N	322	-0-	-14	-0-	10	1	246	3	N	60					87
							66	9									
*03	341	N	324	-0-	-17	-0-	11	1	313	3	N	-0-					87
04	150	N	360	-0-	210	-0-	360	3			N	-0-					87

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					151
*11	613	N	613	-0-	-0-	-0-	562	3	51	9	N	46					197
*12	558	N	377	-0-	-181	-0-	13	1	364	3	N	-0-					197
*01	620	N	571	-0-	-49	-0-	13	1	558	3	N	-0-					197
*02	560	N	451	-0-	-109	-0-	11	1	421	3	N	17					214
							19	9									
*03	581	N	581	-0-	-0-	-0-	13	1	568	3	N	-0-					214
04	540	N	566	-0-	26	-0-	566	3			N	-0-					214

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					136
*11	600	N	551	-0-	-49	-0-	551	3			N	-0-	1	5			135
*12	620	N	541	-0-	-79	-0-	12	1	529	3	N	-0-					135
*01	682	N	322	-0-	-360	-0-	12	1	310	3	N	-0-					135
*02	507	N	507	-0-	-0-	-0-	10	1	497	3	N	-0-					135
*03	597	N	597	-0-	-0-	-0-	12	1	585	3	N	-0-					135
04	300	N	567	-0-	267	-0-	567	3			N	-0-					135

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	372	-0-	-155	-0-	372	3			N	-0-	5	5			8
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					8
12	434	N	362	-0-	-72	-0-	362	3			N	-0-					8
01	372	N	346	-0-	-26	-0-	340	3	6	9	N	5	3	5			10
*02	336	N	102	-0-	-234	-0-	89	3	13	9	N	12	20	1			2
*03	372	N	-0-	-0-	-372	-0-					N	-0-					2
04	330	N	-0-	-0-	-330	-0-					N	-0-					2

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	5			15
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1395	N	1358	-0-	-37	-0-	1345	3	13	9	N	12					177
*11	1320	N	1257	-0-	-63	-0-	1257	3			N	-0-					177
*12	1364	N	1191	-0-	-173	-0-	13	1	1178	3	N	-0-					177
*01	1364	N	1013	-0-	-351	-0-	13	1	964	3	N	33	190	1			20
							36	9									
*02	1176	N	835	-0-	-341	-0-	11	1	799	3	N	23	38	1			5
							25	9									
*03	1178	N	-0-	-0-	-1178	-0-					N	-0-					5
04	990	N	-0-	-0-	-990	-0-					N	-0-					5

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	477	-0-	-19	-0-	477	3			N	-0-					52
*11	480	N	446	-0-	-34	-0-	446	3			N	-0-					52
*12	496	N	441	-0-	-55	-0-	441	3			N	-0-					52
*01	465	N	419	-0-	-46	-0-	419	3			N	-0-					52
*02	420	N	385	-0-	-35	-0-	385	3			N	-0-	45	1	5	5	2
*03	434	N	-0-	-0-	-434	-0-					N	-0-					2
04	420	N	-0-	-0-	-420	-0-					N	-0-					2

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	728	-0-	-16	-0-	728	3			N	-0-					72
11	764	N	764	-0-	-0-	-0-	734	3	30	9	N	27					99
12	745	N	745	-0-	-0-	-0-	12	1	733	3	N	-0-					99
01	713	N	623	-0-	-90	-0-	12	1	611	3	N	-0-					99
*02	700	N	503	-0-	-197	-0-	11	1	492	3	N	-0-					99
*03	744	N	578	-0-	-166	-0-	12	1	566	3	N	-0-					99
04	600	N	517	-0-	-83	-0-	517	3			N	-0-					99

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	899	N	875	-0-	-24	-0-	875	3			N	-0-	1	5			177
*11	840	N	833	-0-	-7	-0-	810	3	23	9	N	21	181	1			17
*12	992	N	785	-0-	-207	-0-	12	1	773	3	N	-0-					17
*01	868	N	627	-0-	-241	-0-	12	1	615	3	N	-0-					17
*02	784	N	673	-0-	-111	-0-	11	1	615	3	N	43					60
							47	9									
*03	868	N	723	-0-	-145	-0-	12	1	711	3	N	-0-					60
04	600	N	679	-0-	79	-0-	679	3			N	-0-					60

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					14
*11	1525	N	1525	-0-	-0-	-0-	1426	3	99	9	N	90					104
*12	1429	N	1429	-0-	-0-	-0-	12	1	1417	3	N	-0-					104
*01	1384	N	1384	-0-	-0-	-0-	12	1	1283	3	N	81					185
							89	9									
*02	1195	N	1195	-0-	-0-	-0-	11	1	1170	3	N	13	178	1			20
							14	9									
*03	1345	N	1345	-0-	-0-	-0-	12	1	1333	3	N	-0-					20
04	1200	N	1370	-0-	170	-0-	1313	3	57	9	N	52					72

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1519	N	1329	-0-	-190	-0-	1329	3			N	-0-					34
*11	1320	N	1265	-0-	-55	-0-	1201	3	64	9	N	58					92
*12	1333	N	1153	-0-	-180	-0-	1153	3			N	-0-					92
*01	1333	N	909	-0-	-424	-0-	909	3			N	-0-					92
*02	1176	N	961	-0-	-215	-0-	961	3			N	-0-					92
*03	1147	N	1057	-0-	-90	-0-	1057	3			N	-0-					92
04	870	N	1022	-0-	152	-0-	1022	3			N	-0-					92

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1767	N	1590	-0-	-177	-0-	1520	3	70	9	N	64					74
*11	1590	N	1381	-0-	-209	-0-	1381	3			N	-0-					74
*12	1519	N	1335	-0-	-184	-0-	12	1	1323	3	N	-0-					74
*01	1581	N	1253	-0-	-328	-0-	12	1	1172	3	N	63					137
							69	9									
*02	1288	N	1113	-0-	-175	-0-	10	1	1103	3	N	-0-					137
*03	1333	N	1236	-0-	-97	-0-	12	1	1224	3	N	-0-					137
04	1200	N	1226	-0-	26	-0-	1147	3	79	9	N	72	192	1			17

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1178	N	1040	-0-	-138	-0-	1040	3			N	-0-					13
11	1140	N	1094	-0-	-46	-0-	1059	3	35	9	N	32					45
12	1116	N	1103	-0-	-13	-0-	11	1	1092	3	N	-0-					45
01	1054	N	1051	-0-	-3	-0-	11	1	1040	3	N	-0-					45
*02	1008	N	860	-0-	-148	-0-	10	1	824	3	N	24					69
							26	9									
*03	1567	N	1567	-0-	-0-	-0-	11	1	1556	3	N	-0-					69
04	1020	N	1625	-0-	605	-0-	1625	3			N	-0-					69

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			109
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	-0-	-0-	-0-	-0-					N	-0-					109

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	N	391	-0-	-43	-0-	379	3	12	9	N	11	181	1			18
11	450	N	362	-0-	-88	-0-	362	3			N	-0-					18
12	372	N	334	-0-	-38	-0-	12	1	322	3	N	-0-					18
01	403	N	206	-0-	-197	-0-	12	1	194	3	N	-0-					18
*02	336	N	269	-0-	-67	-0-	10	1	259	3	N	-0-					18
*03	403	N	308	-0-	-95	-0-	12	1	296	3	N	-0-					18
04	210	N	284	-0-	74	-0-	284	3			N	-0-					18

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	735	-0-	-9	-0-	718	3	17	9	N	15					30
*11	750	N	612	-0-	-138	-0-	612	3			N	-0-					30
*12	713	N	629	-0-	-84	-0-	12	1	617	3	N	-0-					30
*01	744	N	393	-0-	-351	-0-	12	1	344	3	N	34					64
							37	9									
*02	560	N	167	-0-	-393	-0-	10	1	157	3	N	-0-	51	1	10	5	3
*03	620	N	-0-	-0-	-620	-0-					N	-0-					3
04	390	N	-0-	-0-	-390	-0-					N	-0-					3

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	305	-0-	-5	-0-	305	3			N	-0-					42
*11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					42
*12	296	N	296	-0-	-0-	-0-	11	1	285	3	N	-0-					42
*01	310	N	264	-0-	-46	-0-	11	1	253	3	N	-0-					42
*02	280	N	71	-0-	-209	-0-	9	1	62	3	N	-0-	12	1	30	5	-0-
*03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	2360	-0-	-3010	-0-	75	1	2186	3	N	90					170
							99	9									
12	5549	X	4243	-0-	-1306	-0-	169	1	3940	3	N	122	183	1			109
							134	9									
01	5549	X	3708	-0-	-1841	-0-	127	1	3435	3	N	133					242
							146	9									
02	3836	X	3407	-0-	-429	-0-	131	1	3135	3	N	128	184	1			186
							141	9									
03	4247	X	2242	-0-	-2005	-0-	76	1	2074	3	N	84	1	8			269
							92	9									
04	4110	X	4975	-0-	865	-0-	167	1	4667	3	N	128	188	1			209
							141	9									

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	441	2	11	9	N	10					1283
12	483	N	483	-0-	-0-	-0-	469	2	14	9	N	13					1296
01	505	N	505	-0-	-0-	-0-	477	2	28	9	N	25					1321
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					1321
03	476	N	476	-0-	-0-	-0-	451	2	25	9	N	23					1344
04	450	N	-0-	-0-	-450	-0-					N	15					1359

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1434	N	1434	-0-	-0-	-0-	1411	2	23	9	N	21					1845
12	1395	N	1360	-0-	-35	-0-	1356	2	4	9	N	4					1849
01	1464	N	1464	-0-	-0-	-0-	1449	2	15	9	N	14					1863
02	1344	N	1255	-0-	-89	-0-	1243	2	12	9	N	11					1874
03	1454	N	1454	-0-	-0-	-0-	1395	2	59	9	N	54					1928
04	1410	N	1283	-0-	-127	-0-	1244	2	39	9	N	35					1963

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0-	-0-	919	2	17	9	N	15					172
12	952	N	952	-0-	-0-	-0-	940	2	12	9	N	11					183
01	968	N	968	-0-	-0-	-0-	938	2	30	9	N	27					210
02	868	N	820	-0-	-48	-0-	806	2	14	9	N	13					223
03	692	N	692	-0-	-0-	-0-	682	2	10	9	N	9					232
04	930	N	830	-0-	-100	-0-	816	2	14	9	N	13					245

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4468	X	4468	-0-	-0-	-0-	4336	2	132	9	N	120					308
12	4478	X	4478	-0-	-0-	-0-	4350	2	128	9	N	116	180	1			244
01	4461	X	4461	-0-	-0-	-0-	4333	2	128	9	N	116	187	1			173
02	3738	X	3738	-0-	-0-	-0-	3642	2	96	9	N	87					260
03	3965	X	3965	-0-	-0-	-0-	3877	2	88	9	N	80	183	1			157
*04	3893	X	3893	-0-	-0-	-0-	3785	2	108	9	N	98					255

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2522	X	2522	-0-	-0-	-0-	2519	2	3	9	N	3					225
12	2525	X	2525	-0-	-0-	-0-	2523	2	2	9	N	2					227
01	2455	X	2455	-0-	-0-	-0-	2444	2	11	9	N	10					237
02	2115	X	2115	-0-	-0-	-0-	2109	2	6	9	N	5					242
03	2281	X	2281	-0-	-0-	-0-	2278	2	3	9	N	3					245
*04	2139	N	2139	-0-	-0-	-0-	2133	2	6	9	N	5					250

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

11	115	X	16	-0-	-99	-0-	16	2			N	-0-					52
12	40	X	40	-0-	-0-	-0-	40	2			N	-0-					52
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					52
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					52
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					52
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

11	450	N	438	-0-	-12	-0-	438	2			N	-0-					183
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					183
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					183
02	420	N	386	-0-	-34	-0-	386	2			N	-0-					183
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					183
04	420	N	401	-0-	-19	-0-	401	2			N	-0-					183

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

11	2767	N	2767	-0-	-0-	-0-	2728	2	39	9	N	35	184	1			78
12	2840	N	2840	-0-	-0-	-0-	2807	2	33	9	N	30					108
01	2850	N	2850	-0-	-0-	-0-	2840	2	10	9	N	9					117
02	2376	N	2376	-0-	-0-	-0-	2356	2	20	9	N	18					135
03	2708	N	2708	-0-	-0-	-0-	2700	2	8	9	N	7					142
*04	2446	N	2446	-0-	-0-	-0-	2423	2	23	9	N	21					163

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1690	N	1690	-0-	-0-	-0-	1593	2	97	9	N	88	181	1			155
12	1669	N	1669	-0-	-0-	-0-	1579	2	90	9	N	82					237
01	1650	N	1650	-0-	-0-	-0-	1559	2	91	9	N	83	188	1			132
02	1512	N	1512	-0-	-0-	-0-	1437	2	75	9	N	68					200
03	1622	N	1622	-0-	-0-	-0-	1545	2	77	9	N	70					270
*04	1572	N	1572	-0-	-0-	-0-	1497	2	75	9	N	68	186	1			152

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1958	N	1958	-0-	-0-	-0-	1851	2	107	9	N	97					217
12	1992	N	1992	-0-	-0-	-0-	1875	2	117	9	N	106	178	1			145
01	2001	N	2001	-0-	-0-	-0-	1880	2	121	9	N	110					255
02	1790	N	1790	-0-	-0-	-0-	1684	2	106	9	N	96	183	1			168
03	1964	N	1964	-0-	-0-	-0-	1852	2	112	9	N	102					270
*04	1862	N	1862	-0-	-0-	-0-	1753	2	109	9	N	99	189	1			180

LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1422	N	1422	-0-	-0-	-0-	1125	2	297	9	N	270	383	1			122
12	1230	N	1230	-0-	-0-	-0-	1029	2	201	9	N	183					305
01	961	N	920	-0-	-41	-0-	776	2	144	9	N	131	189	1			247
02	2133	N	2133	-0-	-0-	-0-	1560	2	573	9	N	521	575	1			193
03	1775	N	1775	-0-	-0-	-0-	1415	2	360	9	N	327	192	1			328
*04	1737	N	1737	-0-	-0-	-0-	1374	2	363	9	N	330	385	1			273

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1581	N	1581	-0-	-0-	-0-	30	1	1551	2	N	-0-					202
12	1615	N	1615	-0-	-0-	-0-	31	1	1584	2	N	-0-					202
01	1643	N	1592	-0-	-51	-0-	31	1	1558	2	N	3					205
							3	9									
02	1484	N	1434	-0-	-50	-0-	28	1	1406	2	N	-0-					205
03	1612	N	1597	-0-	-15	-0-	31	1	1566	2	N	-0-					205
04	1530	N	1524	-0-	-6	-0-	30	1	1494	2	N	-0-					205

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2972	-0-	-448	-0-	30	1	2883	2	N	54	186	1			140
							59	9									
12	3441	X	3016	-0-	-425	-0-	31	1	2933	2	N	47					187
							52	9									
01	3286	X	2808	-0-	-478	-0-	31	1	2738	2	N	35					222
							39	9									
02	2912	X	2707	-0-	-205	-0-	28	1	2626	2	N	48					270
							53	9									
03	3131	X	2953	-0-	-178	-0-	31	1	2856	2	N	60	198	1			132
							66	9									
04	2970	X	2869	-0-	-101	-0-	30	1	2799	2	N	36					168
							40	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2912	-0-	-178	-0-	30	1	2842	2	N	36					203
							40	9									
12	3193	X	2902	-0-	-291	-0-	26	1	2815	2	N	55					258
							61	9									
01	3131	X	2776	-0-	-355	-0-	27	1	2681	2	N	62					320
							68	9									
02	2828	X	2422	-0-	-406	-0-	28	1	2354	2	N	36	183	1			173
							40	9									
03	3131	X	2608	-0-	-523	-0-	28	1	2512	2	N	62					235
							68	9									
04	2910	X	2654	-0-	-256	-0-	30	1	2544	2	N	73	189	1			119
							80	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2095	-0-	-35	-0-	30	1	1996	2	N	63					268
							69	9									
12	2232	N	2208	-0-	-24	-0-	31	1	2076	2	N	92	188	1			172
							101	9									
01	2294	N	2054	-0-	-240	-0-	31	1	1959	2	N	58					230
							64	9									
02	1960	N	1894	-0-	-66	-0-	28	1	1780	2	N	78	193	1			115
							86	9									
03	2201	N	1994	-0-	-207	-0-	31	1	1919	2	N	40					155
							44	9									
*04	2028	N	2028	-0-	-0-	-0-	30	1	1902	2	N	87					242
							96	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	190	-0-	-50	-0-	14	1	176	2	N	-0-					227
12	540	N	540	-0-	-0-	-0-	29	1	510	2	N	1					228
							1	9									
01	528	N	528	-0-	-0-	-0-	31	1	495	2	N	2					230
							2	9									
02	493	N	493	-0-	-0-	-0-	28	1	456	2	N	8					238
							9	9									
03	653	N	653	-0-	-0-	-0-	31	1	612	2	N	9					247
							10	9									
*04	945	N	945	-0-	-0-	-0-	30	1	906	2	N	8					255
							9	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3704	-0-	-256	-0-	30	1	3611	2	N	57	192	1			173
							63	9									
12	4030	X	3700	-0-	-330	-0-	27	1	3616	2	N	52					225
							57	9									
01	3999	X	2988	-0-	-1011	-0-	20	1	2926	2	N	38					263
							42	9									
02	3584	X	3150	-0-	-434	-0-	26	1	3078	2	N	42					305
							46	9									
03	3968	X	3828	-0-	-140	-0-	31	1	3702	2	N	86	189	1			202
							95	9									
04	3690	X	3409	-0-	-281	-0-	30	1	3312	2	N	61					263
							67	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2240	N	2240	-0-	-0-	-0-	30	1	2134	2	N	69	188	1			168
							76	9									
12	2186	N	2186	-0-	-0-	-0-	31	1	2091	2	N	58					226
							64	9									
01	2170	N	1872	-0-	-298	-0-	31	1	1802	2	N	35					261
							39	9									
02	2100	N	1677	-0-	-423	-0-	28	1	1591	2	N	53	191	1			123
							58	9									
03	2201	N	1816	-0-	-385	-0-	31	1	1734	2	N	46					169
							51	9									
04	1800	N	1775	-0-	-25	-0-	30	1	1693	2	N	47					216
							52	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1854	-0-	-516	-0-	30	1	1794	2	N	27					250
							30	9									
12	2449	X	1865	-0-	-584	-0-	31	1	1806	2	N	25					275
							28	9									
01	2449	X	1806	-0-	-643	-0-	31	1	1730	2	N	41	188	1			128
							45	9									
02	2212	X	1414	-0-	-798	-0-	27	1	1363	2	N	22					150
							24	9									
03	2077	X	1749	-0-	-328	-0-	31	1	1682	2	N	33					183
							36	9									
04	1860	X	1642	-0-	-218	-0-	30	1	1586	2	N	24					207
							26	9									

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1893	-0-	-147	-0-	30	1	1839	2	N	22					104
							24	9									
12	2077	N	1833	-0-	-244	-0-	31	1	1769	2	N	30					134
							33	9									
01	2077	N	1907	-0-	-170	-0-	31	1	1856	2	N	18					152
							20	9									
02	1839	N	1839	-0-	-0-	-0-	28	1	1786	2	N	23					175
							25	9									
03	2141	N	2141	-0-	-0-	-0-	31	1	2091	2	N	17					192
							19	9									
*04	2211	N	2211	-0-	-0-	-0-	30	1	2146	2	N	32					224
							35	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	30	1	60	2	N	-0-					192
12	97	N	97	-0-	-0-	-0-	31	1	66	2	N	-0-					192
01	112	N	112	-0-	-0-	-0-	31	1	81	2	N	-0-					192
02	92	N	92	-0-	-0-	-0-	28	1	64	2	N	-0-					192
03	93	N	86	-0-	-7	-0-	31	1	55	2	N	-0-					192
04	120	N	96	-0-	-24	-0-	30	1	66	2	N	-0-					192

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2305	-0-	-35	-0-	30	1	2221	2	N	49	191	1			128
							54	9									
12	2418	N	2334	-0-	-84	-0-	31	1	2269	2	N	31					159
							34	9									
01	2418	N	2058	-0-	-360	-0-	31	1	2021	2	N	5					164
							6	9									
02	2156	N	1984	-0-	-172	-0-	27	1	1946	2	N	10					174
							11	9									
03	2325	N	2138	-0-	-187	-0-	29	1	2092	2	N	15					189
							17	9									
*04	2126	N	2126	-0-	-0-	-0-	30	1	2072	2	N	22					211
							24	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1419	N	1419	-0-	-0-	-0-	30	1	1375	2	N	13					108
							14	9									
12	1445	N	1445	-0-	-0-	-0-	31	1	1401	2	N	12					120
							13	9									
01	1457	N	1277	-0-	-180	-0-	31	1	1237	2	N	8					128
							9	9									
02	1316	N	1179	-0-	-137	-0-	28	1	1142	2	N	8					136
							9	9									
03	1457	N	1301	-0-	-156	-0-	31	1	1259	2	N	10					146
							11	9									
*04	1269	N	1269	-0-	-0-	-0-	30	1	1226	2	N	12					158
							13	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	783	-0-	-87	-0-	25	1	739	2	N	17					121
							19	9									
12	868	N	842	-0-	-26	-0-	29	1	813	2	N	-0-					121
01	868	N	746	-0-	-122	-0-	25	1	712	2	N	8					129
							9	9									
02	786	N	786	-0-	-0-	-0-	26	1	745	2	N	14					143
							15	9									
03	905	N	905	-0-	-0-	-0-	31	1	871	2	N	3					146
							3	9									
*04	792	N	792	-0-	-0-	-0-	29	1	754	2	N	8					154
							9	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3026	X	3026	-0-	-0-	-0-	13	1	2984	2	N	26					334
							29	9									
12	2553	X	2553	-0-	-0-	-0-	12	1	2541	2	N	-0-					334
01	5686	X	5686	-0-	-0-	-0-	25	1	5578	2	N	75					409
							83	9									
02	4346	X	4346	-0-	-0-	-0-	9	1	4273	2	N	58	184	1			283
							64	9									
03	4721	X	4721	-0-	-0-	-0-	6	1	4676	2	N	35					318
							39	9									
*04	4552	X	4552	-0-	-0-	-0-	29	1	4476	2	N	43					361
							47	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1332	N	1332	-0-	-0-	-0-	30	1	1281	2	N	19					117
							21	9									
12	1384	N	1384	-0-	-0-	-0-	26	1	1347	2	N	10					127
							11	9									
01	1395	N	1185	-0-	-210	-0-	26	1	1142	2	N	15					142
							17	9									
02	1232	N	1015	-0-	-217	-0-	27	1	982	2	N	5					147
							6	9									
03	1395	N	1163	-0-	-232	-0-	31	1	1120	2	N	11					158
							12	9									
04	1140	N	1111	-0-	-29	-0-	30	1	1073	2	N	7					165
							8	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1470	-0-	-0-	-0-	30	1	1386	2	N	49	189	1			183
							54	9									
12	1457	N	1415	-0-	-42	-0-	27	1	1358	2	N	27					210
							30	9									
01	1550	N	1326	-0-	-224	-0-	27	1	1286	2	N	12					222
							13	9									
02	1372	N	1115	-0-	-257	-0-	28	1	1076	2	N	10					232
							11	9									
03	1426	N	1236	-0-	-190	-0-	31	1	1196	2	N	8					240
							9	9									
04	1290	N	1208	-0-	-82	-0-	30	1	1156	2	N	20					260
							22	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1609	N	1609	-0-	-0-	-0-	30	1	1513	2	N	60	190	1			105
							66	9									
12	1643	N	1599	-0-	-44	-0-	26	1	1531	2	N	38					143
							42	9									
01	1643	N	1599	-0-	-44	-0-	27	1	1533	2	N	35					178
							39	9									
02	1512	N	1453	-0-	-59	-0-	28	1	1375	2	N	45					223
							50	9									
03	1623	N	1623	-0-	-0-	-0-	31	1	1555	2	N	34					257
							37	9									
*04	1592	N	1592	-0-	-0-	-0-	30	1	1500	2	N	56	191	1			122
							62	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	551	-0-	-19	-0-	30	1	521	2	N	-0-					270
12	620	N	550	-0-	-70	-0-	31	1	519	2	N	-0-					270
01	589	N	534	-0-	-55	-0-	31	1	503	2	N	-0-					270
02	504	N	479	-0-	-25	-0-	28	1	451	2	N	-0-					270
03	558	N	484	-0-	-74	-0-	31	1	453	2	N	-0-					270
04	510	N	477	-0-	-33	-0-	30	1	447	2	N	-0-					270

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9765	X	9765	-0-	-0-	-0-	30 189	1 9	9546	2	N	172					367
12	6672	X	6672	-0-	-0-	-0-	27 117	1 9	6528	2	N	106	185	1			288
01	5784	X	5784	-0-	-0-	-0-	28 98	1 9	5658	2	N	89					377
02	4655	X	4655	-0-	-0-	-0-	28 98	1 9	4529	2	N	89	189	1			277
03	4423	X	4423	-0-	-0-	-0-	31 98	1 9	4294	2	N	89	196	1			170
*04	3944	X	3944	-0-	-0-	-0-	30 64	1 9	3850	2	N	58					228

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3780	-0-	-390	-0-	27 74	1 9	3679	2	N	67	185	1			186
12	4488	X	4488	-0-	-0-	-0-	31 96	1 9	4361	2	N	87					273
01	4526	X	3739	-0-	-787	-0-	30 58	1 9	3651	2	N	53					326
02	4088	X	2828	-0-	-1260	-0-	26 57	1 9	2745	2	N	52	184	1			194
03	4526	X	3420	-0-	-1106	-0-	31 44	1 9	3345	2	N	40					234
04	4350	X	2729	-0-	-1621	-0-	26 35	1 9	2668	2	N	32					266

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4401	X	4401	-0-	-0-	-0-	30 189	1 9	4182	2	N	172	181	1			380
12	4385	X	4385	-0-	-0-	-0-	31 151	1 9	4203	2	N	137	190	1			327
01	4039	X	4039	-0-	-0-	-0-	31 113	1 9	3895	2	N	103					430
02	3460	X	3460	-0-	-0-	-0-	28 102	1 9	3330	2	N	93	171	1			352
03	3720	X	3614	-0-	-106	-0-	31 80	1 9	3503	2	N	73					425
04	3600	X	3426	-0-	-174	-0-	30 103	1 9	3293	2	N	94	193	1			326

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3509	-0-	-271	-0-	30 62	1 9	3417	2	N	56	189	1			247
12	3984	X	3984	-0-	-0-	-0-	31 78	1 9	3875	2	N	71					318
01	3906	X	2919	-0-	-987	-0-	29 35	1 9	2855	2	N	32					350
02	3528	X	3020	-0-	-508	-0-	28 64	1 9	2928	2	N	58	190	1			218
03	3999	X	3281	-0-	-718	-0-	31 55	1 9	3195	2	N	50					268
04	3870	X	3264	-0-	-606	-0-	30 61	1 9	3173	2	N	55					323

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	MC	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2961	-0-	-459	-0-	30	1	2825	2	N	96	188	1			259
							106	9									
12	3534	X	3005	-0-	-529	-0-	31	1	2891	2	N	75					334
							83	9									
01	3038	X	3025	-0-	-13	-0-	31	1	2896	2	N	89	197	1			226
							98	9									
02	2772	X	2544	-0-	-228	-0-	27	1	2434	2	N	75					301
							83	9									
03	3069	X	3027	-0-	-42	-0-	31	1	2921	2	N	68					369
							75	9									
04	2970	X	1412	-0-	-1558	-0-	17	1	1344	2	N	46	190	1			225
							51	9									

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	MC	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	4599	X	4599	-0-	-0-	-0-	30	1	4518	2	N	46					323
							51	9									
12	4578	X	4578	-0-	-0-	-0-	31	1	4514	2	N	30					353
							33	9									
01	4526	X	3813	-0-	-713	-0-	31	1	3728	2	N	49	195	1			207
							54	9									
02	4284	X	3189	-0-	-1095	-0-	28	1	3130	2	N	28					235
							31	9									
03	4743	X	3058	-0-	-1685	-0-	31	1	2996	2	N	28					263
							31	9									
04	4590	X	3244	-0-	-1346	-0-	30	1	3184	2	N	27					290
							30	9									

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	MC	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	288	-0-	-72	-0-	34	1	211	3	N	39					418
							43	9									
12	372	N	261	-0-	-111	-0-	35	1	212	3	N	13					431
							14	9									
01	341	N	234	-0-	-107	-0-	32	1	199	3	N	3					434
							3	9									
02	280	N	199	-0-	-81	-0-	25	1	150	3	N	22					456
							24	9									
03	248	N	238	-0-	-10	-0-	26	1	157	3	N	50					506
							55	9									
04	240	N	204	-0-	-36	-0-	24	1	144	3	N	33					539
							36	9									

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	MC	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4846	-0-	-644	-0-	481	1	4328	3	N	34					287
							37	9									
12	5673	X	3164	-0-	-2509	-0-	313	1	2820	3	N	28					315
							31	9									
01	5673	X	4779	-0-	-894	-0-	476	1	4279	3	N	22					337
							24	9									
02	4536	X	4318	-0-	-218	-0-	427	1	3841	3	N	45					382
							50	9									
03	5022	X	3083	-0-	-1939	-0-	306	1	2756	3	N	19	203	1			198
							21	9									
*04	5255	X	5255	-0-	-0-	-0-	524	1	4711	3	N	18					216
							20	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	6730	-0-		-1490	-0-	669	1	6017	3	N	40					340
								44	9									
12	8060	X	5967	-0-		-2093	-0-	592	1	5332	3	N	39	195	1			184
								43	9									
01	8029	X	6496	-0-		-1533	-0-	647	1	5821	3	N	25					209
								28	9									
02	6804	X	6457	-0-		-347	-0-	638	1	5745	3	N	67					276
								74	9									
03	7378	X	6192	-0-		-1186	-0-	612	1	5511	3	N	63					339
								69	9									
04	6720	X	6186	-0-		-534	-0-	611	1	5495	3	N	73	192	1			220
								80	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33090	X	26884	-0-		-6206	-0-	1580	1	24746	3	N	507	579	1			316
								558	9									
12	33232	X	26867	-0-		-6365	-0-	1578	1	24726	3	N	512	578	1			250
								563	9									
01	31775	X	25487	-0-		-6288	-0-	1495	1	23423	3	N	517	377	1			390
								569	9									
02	26964	X	22359	-0-		-4605	-0-	1315	1	20604	3	N	400	377	1			413
								440	9									
03	28799	X	23308	-0-		-5491	-0-	1368	1	21427	3	N	466	584	1			295
								513	9									
04	26880	X	21461	-0-		-5419	-0-	1344	1	19638	3	N	435	390	1			340
								479	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	613	-0-		-17	-0-	86	1	527	3	N	-0-					68
12	589	N	589	-0-		-0-	-0-	82	1	507	3	N	-0-					68
01	682	N	645	-0-		-37	-0-	90	1	555	3	N	-0-					68
02	577	N	577	-0-		-0-	-0-	81	1	496	3	N	-0-					68
03	625	N	625	-0-		-0-	-0-	88	1	537	3	N	-0-					68
04	630	N	621	-0-		-9	-0-	87	1	534	3	N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1197	-0-		-93	-0-	106	1	1063	3	N	25					230
								28	9									
12	1302	N	1155	-0-		-147	-0-	103	1	1038	3	N	13					243
								14	9									
01	1302	N	1085	-0-		-217	-0-	96	1	968	3	N	19					262
								21	9									
02	1120	N	970	-0-		-150	-0-	86	1	866	3	N	16	196	1			82
								18	9									
03	1147	N	1093	-0-		-54	-0-	97	1	987	3	N	8					90
								9	9									
*04	1067	N	1067	-0-		-0-	-0-	95	1	955	3	N	15					105
								17	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1169	N	1169	-0-	-0-	-0-	161	1	990	3	N	16					303
							18	9									
12	1178	N	1172	-0-	-6	-0-	163	1	998	3	N	10					313
							11	9									
01	1364	N	1115	-0-	-249	-0-	154	1	944	3	N	15	190	1			138
							17	9									
02	1099	N	1099	-0-	-0-	-0-	152	1	936	3	N	10					148
							11	9									
03	1240	N	1240	-0-	-0-	-0-	172	1	1055	3	N	12					160
							13	9									
*04	1184	N	1184	-0-	-0-	-0-	166	1	1018	3	N	-0-					160

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	262	-0-	-8	-0-	36	1	224	3	N	2					172
							2	9									
12	290	N	290	-0-	-0-	-0-	40	1	249	3	N	1					173
							1	9									
01	310	N	223	-0-	-87	-0-	31	1	192	3	N	-0-					173
02	262	N	262	-0-	-0-	-0-	37	1	225	3	N	-0-					173
03	279	N	248	-0-	-31	-0-	34	1	212	3	N	2					175
							2	9									
*04	268	N	268	-0-	-0-	-0-	38	1	230	3	N	-0-					175

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1007	-0-	-103	-0-	138	1	851	3	N	16					98
							18	9									
12	1327	N	1327	-0-	-0-	-0-	183	1	1124	3	N	18					116
							20	9									
01	1172	N	1172	-0-	-0-	-0-	161	1	991	3	N	18					134
							20	9									
02	1036	N	1036	-0-	-0-	-0-	140	1	861	3	N	32					166
							35	9									
03	1333	N	1289	-0-	-44	-0-	176	1	1080	3	N	30					196
							33	9									
04	1140	N	1120	-0-	-20	-0-	155	1	952	3	N	12					208
							13	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2320	N	2320	-0-	-0-	-0-	319	1	1956	3	N	41	196	1			152
							45	9									
12	2250	N	2250	-0-	-0-	-0-	311	1	1909	3	N	27					179
							30	9									
01	2480	N	2150	-0-	-330	-0-	294	1	1809	3	N	43					222
							47	9									
02	2156	N	2000	-0-	-156	-0-	274	1	1684	3	N	38					260
							42	9									
03	2278	N	2278	-0-	-0-	-0-	310	1	1905	3	N	57	193	1			124
							63	9									
*04	2188	N	2188	-0-	-0-	-0-	299	1	1834	3	N	50					174
							55	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	N	1038	-0-	-0-	-0-	142	1	871	3	N	23					230
							25	9									
12	1085	N	1033	-0-	-52	-0-	142	1	872	3	N	17					247
							19	9									
01	1085	N	1045	-0-	-40	-0-	142	1	872	3	N	28	193	1			82
							31	9									
02	1016	N	1016	-0-	-0-	-0-	139	1	852	3	N	23					105
							25	9									
03	1023	N	958	-0-	-65	-0-	131	1	802	3	N	23					128
							25	9									
04	1020	N	895	-0-	-125	-0-	124	1	765	3	N	5					133
							6	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3777	-0-	-213	-0-	522	1	3203	3	N	47					268
							52	9									
12	4092	X	4017	-0-	-75	-0-	555	1	3407	3	N	50	193	1			125
							55	9									
01	4061	X	3868	-0-	-193	-0-	532	1	3270	3	N	60					185
							66	9									
02	3668	X	3400	-0-	-268	-0-	466	1	2859	3	N	68					253
							75	9									
03	4030	X	3783	-0-	-247	-0-	522	1	3205	3	N	51	191	1			113
							56	9									
04	3900	X	3652	-0-	-248	-0-	504	1	3096	3	N	47					160
							52	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1034	N	1034	-0-	-0-	-0-	135	1	832	3	N	61					270
							67	9									
12	1094	N	1094	-0-	-0-	-0-	143	1	877	3	N	67	189	1			148
							74	9									
01	1006	N	1006	-0-	-0-	-0-	129	1	794	3	N	75					223
							83	9									
02	952	N	890	-0-	-62	-0-	112	1	686	3	N	84					307
							92	9									
03	1085	N	950	-0-	-135	-0-	120	1	739	3	N	83	195	1			195
							91	9									
*04	986	N	986	-0-	-0-	-0-	127	1	779	3	N	73					268
							80	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1466	-0-	-64	-0-	202	1	1241	3	N	21					148
							23	9									
12	1550	N	1479	-0-	-71	-0-	205	1	1261	3	N	12					160
							13	9									
01	1550	N	1405	-0-	-145	-0-	194	1	1192	3	N	17					177
							19	9									
02	1373	N	1373	-0-	-0-	-0-	190	1	1166	3	N	15					192
							17	9									
03	1488	N	1472	-0-	-16	-0-	204	1	1250	3	N	16					208
							18	9									
*04	1362	N	1362	-0-	-0-	-0-	190	1	1166	3	N	5					213
							6	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					220
12	465	N	403	-0-	-62	-0-	403	3			N	-0-					220
01	465	N	424	-0-	-41	-0-	416	3	8	9	N	7	186	1			41
02	392	N	360	-0-	-32	-0-	351	3	9	9	N	8					49
03	403	N	301	-0-	-102	-0-	299	3	2	9	N	2					51
04	420	N	363	-0-	-57	-0-	357	3	6	9	N	5					56

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1173	N	1173	-0-	-0-	-0-	1159	3	14	9	N	13					92
12	1155	N	1155	-0-	-0-	-0-	1144	3	11	9	N	10					102
01	1170	N	1170	-0-	-0-	-0-	1156	3	14	9	N	13					115
02	991	N	991	-0-	-0-	-0-	976	3	15	9	N	14					129
03	1151	N	1151	-0-	-0-	-0-	1139	3	12	9	N	11					140
*04	1053	N	1053	-0-	-0-	-0-	1040	3	13	9	N	12					152

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2773	X	2773	-0-	-0-	-0-	2738	3	35	9	N	32					382
12	2467	X	2467	-0-	-0-	-0-	2447	3	20	9	N	18					400
01	2512	X	2512	-0-	-0-	-0-	2444	3	68	9	N	62	197	1			265
02	2196	X	2196	-0-	-0-	-0-	2117	3	79	9	N	72					337
03	2352	X	2352	-0-	-0-	-0-	2247	3	105	9	N	95	195	1			237
*04	1914	X	1914	-0-	-0-	-0-	1872	3	42	9	N	38					275

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

11	970	N	970	-0-	-0-	-0-	959	3	11	9	N	10					182
12	1054	N	971	-0-	-83	-0-	960	3	11	9	N	10					192
01	1364	N	946	-0-	-418	-0-	939	3	7	9	N	6					198
02	896	N	815	-0-	-81	-0-	811	3	4	9	N	4					202
03	961	N	933	-0-	-28	-0-	926	3	7	9	N	6					208
04	930	N	846	-0-	-84	-0-	836	3	10	9	N	9					217

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

11	1407	N	1407	-0-	-0-	-0-	1390	3	17	9	N	15					155
12	1164	N	1164	-0-	-0-	-0-	1152	3	12	9	N	11					166
01	1114	N	1114	-0-	-0-	-0-	1102	3	12	9	N	11					177
02	999	N	999	-0-	-0-	-0-	990	3	9	9	N	8					185
03	1122	N	1122	-0-	-0-	-0-	1109	3	13	9	N	12					197
*04	1020	N	1020	-0-	-0-	-0-	1013	3	7	9	N	6					203

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

11	990	N	990	-0-	-0-	-0-	979	3	11	9	N	10					75
12	961	N	931	-0-	-30	-0-	920	3	11	9	N	10					85
01	1023	N	930	-0-	-93	-0-	916	3	14	9	N	13					98
02	924	N	815	-0-	-109	-0-	804	3	11	9	N	10					108
03	939	N	939	-0-	-0-	-0-	926	3	13	9	N	12					120
04	900	N	838	-0-	-62	-0-	827	3	11	9	N	10					130

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	-0-	723	3	22	9	N	20					225
12	726	N	726	-0-	-0-	-0-	707	3	19	9	N	17					242
01	751	N	751	-0-	-0-	-0-	728	3	23	9	N	21					263
02	622	N	622	-0-	-0-	-0-	605	3	17	9	N	15					278
03	718	N	718	-0-	-0-	-0-	704	3	14	9	N	13	198	1			93
*04	657	N	657	-0-	-0-	-0-	644	3	13	9	N	12					105

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

11	971	N	971	-0-	-0-	-0-	957	3	14	9	N	13					208
12	930	N	901	-0-	-29	-0-	890	3	11	9	N	10					218
01	961	N	916	-0-	-45	-0-	899	3	17	9	N	15					233
02	896	N	809	-0-	-87	-0-	801	3	8	9	N	7					240
03	915	N	915	-0-	-0-	-0-	897	3	18	9	N	16	195	1			61
04	900	N	870	-0-	-30	-0-	852	3	18	9	N	16					77

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

11	6360	X	6184	-0-	-176	-0-	6063	3	121	9	N	110					279
12	6572	X	5529	-0-	-1043	-0-	5427	3	102	9	N	93	191	1			181
01	6603	X	4902	-0-	-1701	-0-	4821	3	81	9	N	74					255
02	5964	X	4624	-0-	-1340	-0-	4526	3	98	9	N	89	192	1			152
03	6603	X	5704	-0-	-899	-0-	5588	3	116	9	N	105					257
04	6180	X	4533	-0-	-1647	-0-	4438	3	95	9	N	86	190	1			153

WINRIGHT RESOURCES OPERATING,LLC 932471
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	107					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

11	367	N	367	-0-	-0-	-0-	367	1			N	-0-					37
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-	37	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

11	1140	X	943	-0-	-197	-0-	925	1	18	9	N	16					113
12	1178	X	1052	-0-	-126	-0-	1039	3	13	9	N	12					125
01	1178	X	908	-0-	-270	-0-	895	3	13	9	N	12					137
02	952	X	823	-0-	-129	-0-	811	3	12	9	N	11					148
03	1054	X	860	-0-	-194	-0-	843	3	17	9	N	15					163
04	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					163

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

*10	2542	N	2363	-0-	-179	-0-	2363	3			N	-0-					46
11	2550	N	2070	-0-	-480	-0-	2070	3			N	-0-					46
*12	2480	N	2184	-0-	-296	-0-	11	1	1990	3	N	166	192	1			20
							183	9									
*01	2356	N	1505	-0-	-851	-0-	11	1	1494	3	N	-0-					20
*02	1932	N	1606	-0-	-326	-0-	10	1	1596	3	N	-0-					20
*03	2170	N	1882	-0-	-288	-0-	11	1	1774	3	N	88					108
							97	9									
04	1470	N	1632	-0-	162	-0-	1632	3			N	-0-					108

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

11	19590	X	19014	-0-	-576	-0-	18632	3	382	9	N	347	379	1			281
12	19902	X	18855	-0-	-1047	-0-	18510	3	345	9	N	314	388	1			207
01	19902	X	18128	-0-	-1774	-0-	17889	3	239	9	N	217	192	1			232
02	17976	X	16512	-0-	-1464	-0-	16273	3	239	9	N	217	194	1			255
03	19902	X	17839	-0-	-2063	-0-	17522	3	317	9	N	288	194	1			349
04	19020	X	16922	-0-	-2098	-0-	16555	3	367	9	N	334	386	1			297

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1063	-0-	-437	-0-	10 2	1 9	1051	2	N	2					180
12	1488	N	280	-0-	-1208	-0-	10	1	270	2	N	-0-					180
01	1333	N	174	-0-	-1159	-0-	10	1	164	2	N	-0-					180
02	980	N	172	-0-	-808	-0-	10	1	162	2	N	-0-					180
03	279	N	163	-0-	-116	-0-	10	1	153	2	N	-0-					180
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					180

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798

ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420

THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1086	-0-	-84	-0-	1086	2			N	-0-					-0-
12	1209	N	1104	-0-	-105	-0-	1104	2			N	-0-					-0-
01	1147	N	896	-0-	-251	-0-	896	2			N	-0-					-0-
02	1008	N	827	-0-	-181	-0-	827	2			N	-0-					-0-
03	1116	N	99	-0-	-1017	-0-	99	2			N	-0-					-0-
04	870	N	289	-0-	-581	-0-	289	2			N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	130	1	639	2	N	-0-					-0-
12	837	N	835	-0-	-2	-0-	130	1	705	2	N	-0-					-0-
01	868	N	796	-0-	-72	-0-	130	1	666	2	N	-0-					-0-
02	728	N	692	-0-	-36	-0-	130	1	562	2	N	-0-					-0-
03	837	N	14	-0-	-823	-0-	14	2			N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	684	-0-	-6	-0-	684	3			N	-0-					44
12	744	#	503	-0-	-241	-0-	503	3			N	-0-					44
01	744	#	628	-0-	-116	-0-	628	3			N	-0-					44
02	672	#	525	-0-	-147	-0-	525	3			N	-0-					44
03	766	R	766	-0-	-0-	-0-	766	3			N	-0-					44
04	690	#	703	-0-	13	-0-	703	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	475	-0-	-215	-0-	475	3			N	-0-					102
12	806	#	669	-0-	-137	-0-	669	3			N	-0-					102
01	806	#	752	-0-	-54	-0-	752	3			N	-0-					102
02	728	#	580	-0-	-148	-0-	580	3			N	-0-					102
03	744	#	697	-0-	-47	-0-	697	3			N	-0-					102
04	720	#	631	-0-	-89	-0-	631	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	545	-0-	-295	-0-	454	2	91	9	N	83					295
12	1115	R	1115	-0-	-0-	-0-	1070	2	45	9	N	41					336
01	932	R	932	-0-	-0-	-0-	919	2	13	9	N	12					348
02	785	R	785	-0-	-0-	-0-	771	2	14	9	N	13					361
03	1116	#	715	-0-	-401	-0-	701	2	14	9	N	13					374
04	1080	#	333	-0-	-747	-0-	324	2	9	9	N	8					382

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	#	1646	-0-	-274	-0-	1646	2			N	-0-					-0-
12	2015	#	1804	-0-	-211	-0-	1804	2			N	-0-					-0-
01	2015	#	1636	-0-	-379	-0-	1636	2			N	-0-					-0-
02	1820	#	1552	-0-	-268	-0-	1552	2			N	-0-					-0-
03	1922	#	1654	-0-	-268	-0-	1654	2			N	-0-					-0-
04	1740	#	1538	-0-	-202	-0-	1538	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	#	1894	-0-	-86	-0-	1894	2			N	-0-					-0-
12	2077	#	1808	-0-	-269	-0-	1808	2			N	-0-					-0-
01	2077	#	1856	-0-	-221	-0-	1856	2			N	-0-					-0-
02	1876	#	1785	-0-	-91	-0-	1785	2			N	-0-					-0-
03	1953	#	1948	-0-	-5	-0-	1948	2			N	-0-					-0-
04	1890	#	1839	-0-	-51	-0-	1839	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	262	-0-	-8	-0-	262	2			N	-0-					-0-
12	286	R	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	357	R	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	357	R	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	279	#	184	-0-	-95	-0-	184	2			N	-0-					-0-
04	300	#	35	-0-	-265	-0-	35	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	659	-0-	-241	-0-	30	1	629	2	N	-0-					-0-
12	837	#	738	-0-	-99	-0-	155	1	583	2	N	-0-					-0-
01	899	R	899	-0-	-0-	-0-	283	1	616	2	N	-0-					-0-
02	700	#	597	-0-	-103	-0-	28	1	569	2	N	-0-					-0-
03	885	R	885	-0-	-0-	-0-	251	1	634	2	N	-0-					-0-
04	870	#	658	-0-	-212	-0-	30	1	628	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	R	38	-0-	-0-	-0-	10	1	28	2	N	-0-					-0-
12	54	R	54	-0-	-0-	-0-	14	1	40	2	N	-0-					-0-
01	62	#	61	-0-	-1	-0-	16	1	45	2	N	-0-					-0-
02	56	#	55	-0-	-1	-0-	15	1	40	2	N	-0-					-0-
03	238	R	238	-0-	-0-	-0-	30	1	208	2	N	-0-					-0-
*04	819	R	819	-0-	-0-	-0-	30	1	789	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	955	-0-	-245	-0-	20	1	935	2	N	-0-					-0-
12	1240	#	1159	-0-	-81	-0-	30	1	1129	2	N	-0-					-0-
01	1240	#	1108	-0-	-132	-0-	25	1	1083	2	N	-0-					-0-
02	1112	R	1112	-0-	-0-	-0-	28	1	1084	2	N	-0-					-0-
03	1194	R	1194	-0-	-0-	-0-	31	1	1163	2	N	-0-					-0-
*04	1130	R	1130	-0-	-0-	-0-	28	1	1102	2	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	22	-0-	-98	-0-	22	3			N	-0-					145
12	124	#	26	-0-	-98	-0-	26	3			N	-0-					145
01	457	R	457	-0-	-0-	-0-	457	3			N	-0-					145
02	112	#	-0-	-0-	-112	-0-					N	-0-					145
03	62	#	21	-0-	-41	-0-	21	3			N	-0-					145
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					145

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	#	2390	-0-	-460	-0-	2384	2	6	9	N	5					97
12	2914	#	2793	-0-	-121	-0-	2793	2			N	-0-					97
01	2573	#	2383	-0-	-190	-0-	2380	2	3	9	N	3					100
02	2324	#	1787	-0-	-537	-0-	1787	2			N	-0-					100
03	2790	#	2416	-0-	-374	-0-	2350	2	66	9	N	60					160
04	2700	#	1856	-0-	-844	-0-	1845	2	11	9	N	10					170

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245	R	1245	-0-	-0-	-0-	130	1	1115	2	N	-0-					200
12	1295	R	1295	-0-	-0-	-0-	130	1	1165	2	N	-0-					200
01	1215	R	1215	-0-	-0-	-0-	130	1	1085	2	N	-0-					200
02	2221	R	2221	-0-	-0-	-0-	130	1	2091	2	N	-0-					200
03	2233	R	2233	-0-	-0-	-0-	130	1	2103	2	N	-0-					200
*04	1653	R	1653	-0-	-0-	-0-	130	1	1523	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	#	1475	-0-	-145	-0-	1475	2			N	-0-					-0-
12	1674	#	1573	-0-	-101	-0-	1573	2			N	-0-					-0-
01	1519	#	1449	-0-	-70	-0-	1449	2			N	-0-					-0-
02	1372	#	1349	-0-	-23	-0-	1349	2			N	-0-					-0-
03	1581	#	1413	-0-	-168	-0-	1413	2			N	-0-					-0-
04	1530	#	1126	-0-	-404	-0-	1126	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	593	-0-	-367	-0-	114	1	412	2	N	61					190
							67	9									
12	992	#	324	-0-	-668	-0-	111	1	135	2	N	71					261
							78	9									
01	1023	#	857	-0-	-166	-0-	202	1	476	2	N	163	175	1			249
							179	9									
02	924	#	891	-0-	-33	-0-	202	1	548	2	N	128	185	1			192
							141	9									
03	1023	#	847	-0-	-176	-0-	169	1	539	2	N	126	185	1			133
							139	9									
*04	850	R	850	-0-	-0-	-0-	168	1	563	2	N	108	180	1			61
							119	9									

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	368	-0-	-292	-0-	130	1	232	2	N	5					179
							6	9									
12	744	#	514	-0-	-230	-0-	130	1	375	2	N	8					187
							9	9									
01	744	#	331	-0-	-413	-0-	130	1	192	2	N	8					195
							9	9									
02	672	#	365	-0-	-307	-0-	130	1	235	2	N	-0-					195
03	559	R	559	-0-	-0-	-0-	96	1	441	2	N	20					215
							22	9									
*04	648	R	648	-0-	-0-	-0-	130	1	514	2	N	4					219
							4	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

11	510	#	397	-0-	-113	-0-	397	2			N	-0-					-0-
12	527	#	385	-0-	-142	-0-	385	2			N	-0-					-0-
01	527	#	503	-0-	-24	-0-	503	2			N	-0-					-0-
02	448	#	443	-0-	-5	-0-	443	2			N	-0-					-0-
03	496	#	428	-0-	-68	-0-	428	2			N	-0-					-0-
04	480	#	413	-0-	-67	-0-	413	2			N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

11	0	#	-0-	-0-	-0-	-0-					N	-0-					185
12	0	#	-0-	-0-	-0-	-0-					N	-0-					185
01	0	#	-0-	-0-	-0-	-0-					N	-0-					185
02	0	#	-0-	-0-	-0-	-0-					N	-0-					185
03	0	#	-0-	-0-	-0-	-0-					N	-0-	184	1			1
04	0	#	-0-	-0-	-0-	-0-					N	-0-					1

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

11	2887	R	2887	-0-	-0-	-0-	2737	2	150	9	N	136	188	1			269
12	2570	R	2570	-0-	-0-	-0-	2454	2	116	9	N	105	185	1			189
01	2577	R	2577	-0-	-0-	-0-	2505	2	72	9	N	65					254
02	2245	R	2245	-0-	-0-	-0-	2169	2	76	9	N	69	176	1			147
03	2387	#	2372	-0-	-15	-0-	2298	2	74	9	N	67					214
04	2310	#	2254	-0-	-56	-0-	2201	2	53	9	N	48					262

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

11	1950	#	1882	-0-	-68	-0-	1882	2			N	-0-					-0-
12	2346	R	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
01	2451	R	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
02	2290	R	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
03	2277	R	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
*04	2187	R	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

11	623	R	623	-0-	-0-	-0-	130	1	493	2	N	-0-					-0-
12	507	R	507	-0-	-0-	-0-	96	1	411	2	N	-0-					-0-
01	496	#	481	-0-	-15	-0-	130	1	351	2	N	-0-					-0-
02	588	#	474	-0-	-114	-0-	79	1	395	2	N	-0-					-0-
03	651	#	597	-0-	-54	-0-	96	1	501	2	N	-0-					-0-
04	630	#	536	-0-	-94	-0-	130	1	406	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	#	1686	-0-	-54	-0-	1686	2			N	-0-					-0-
12	1798	#	1710	-0-	-88	-0-	1710	2			N	-0-					-0-
01	1798	#	1692	-0-	-106	-0-	1692	2			N	-0-					-0-
02	1596	#	1531	-0-	-65	-0-	1531	2			N	-0-					-0-
03	1767	#	1691	-0-	-76	-0-	1691	2			N	-0-					-0-
04	1680	#	1617	-0-	-63	-0-	1617	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	453	-0-	-297	-0-	453	2			N	-0-					-0-
12	775	#	350	-0-	-425	-0-	350	2			N	-0-					-0-
01	496	#	371	-0-	-125	-0-	371	2			N	-0-					-0-
02	448	#	286	-0-	-162	-0-	286	2			N	-0-					-0-
03	496	#	308	-0-	-188	-0-	308	2			N	-0-					-0-
*04	532	R	532	-0-	-0-	-0-	532	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	#	1802	-0-	-148	-0-	1802	3			N	-0-					-0-
12	2015	#	1795	-0-	-220	-0-	1795	2			N	-0-					-0-
01	2015	#	1820	-0-	-195	-0-	1820	2			N	-0-					-0-
02	1680	#	1632	-0-	-48	-0-	1632	2			N	-0-					-0-
03	1860	#	1718	-0-	-142	-0-	1718	2			N	-0-					-0-
04	1800	#	1562	-0-	-238	-0-	1562	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2484	R	2484	-0-	-0-	-0-	2484	2			N	-0-					16
12	2200	R	2200	-0-	-0-	-0-	2200	2			N	-0-					16
01	2275	R	2275	-0-	-0-	-0-	2275	2			N	-0-					16
02	2296	R	2296	-0-	-0-	-0-	2296	2			N	-0-					16
03	1951	R	1951	-0-	-0-	-0-	1951	2			N	-0-					16
*04	358	R	358	-0-	-0-	-0-	358	2			N	-0-					16

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	R	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	374	R	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	403	#	357	-0-	-46	-0-	357	2			N	-0-					-0-
02	364	#	336	-0-	-28	-0-	336	2			N	-0-					-0-
03	428	R	428	-0-	-0-	-0-	428	2			N	-0-					-0-
04	390	#	101	-0-	-289	-0-	101	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	#	1423	-0-	-317	-0-	1423	3			N	-0-					37
12	1798	#	779	-0-	-1019	-0-	779	2			N	-0-					37
01	1798	#	955	-0-	-843	-0-	955	2			N	-0-					37
02	1420	R	1420	-0-	-0-	-0-	1420	2			N	-0-					37
03	1457	#	548	-0-	-909	-0-	548	2			N	-0-					37
*04	1627	R	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	#	5795	-0-	-415	-0-	5795	2			N	-0-					-0-
12	6487	R	6487	-0-	-0-	-0-	6487	2			N	-0-					-0-
01	6640	R	6640	-0-	-0-	-0-	6640	2			N	-0-					-0-
02	5572	#	5009	-0-	-563	-0-	5009	2			N	-0-					-0-
03	6479	#	6097	-0-	-382	-0-	6097	2			N	-0-					-0-
04	6420	#	5631	-0-	-789	-0-	5631	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1108	R	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
12	899	#	825	-0-	-74	-0-	825	2			N	-0-					-0-
01	899	#	665	-0-	-234	-0-	665	2			N	-0-					-0-
02	812	#	709	-0-	-103	-0-	709	2			N	-0-					-0-
03	899	#	692	-0-	-207	-0-	692	2			N	-0-					-0-
04	870	#	721	-0-	-149	-0-	721	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		630	-0-	630	630	630	2			N	-0-					-0-
04	14B2 EXT		35	-0-	35	665	35	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	#	448	-0-	-1772	-0-	448	3			N	-0-					-0-
12	2294	#	689	-0-	-1605	-0-	689	3			N	-0-					-0-
01	2294	#	572	-0-	-1722	-0-	572	3			N	-0-					-0-
02	2044	#	580	-0-	-1464	-0-	580	3			N	-0-					-0-
03	682	#	627	-0-	-55	-0-	627	3			N	-0-					-0-
04	660	#	597	-0-	-63	-0-	597	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1194	R	1194	-0-	-0-	-0-	1188	3	6	9	N	5					115
12	1684	R	1684	-0-	-0-	-0-	1660	3	24	9	N	22					137
01	1568	R	1568	-0-	-0-	-0-	1546	3	22	9	N	20					157
02	1456	R	1456	-0-	-0-	-0-	1437	3	19	9	N	17					174
03	1624	R	1624	-0-	-0-	-0-	1602	3	22	9	N	20					194
04	1560	#	1552	-0-	-8	-0-	1535	3	17	9	N	15					209

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2692	N	2681	-0-	-11	-0-	30	1	2651	2	N	-0-					96
12	2666	N	2619	-0-	-47	-0-	30	1	2589	2	N	-0-					96
01	3038	N	2392	-0-	-646	-0-	28	1	2364	2	N	-0-					96
02	2725	N	2725	-0-	-0-	-0-	28	1	2697	2	N	-0-					96
03	2699	N	2699	-0-	-0-	-0-	31	1	2668	2	N	-0-					96
*04	2649	N	2649	-0-	-0-	-0-	28	1	2621	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	113	-0-	-37	-0-	113	2			N	-0-					58
12	599	R	599	-0-	-0-	-0-	599	2			N	-0-					58
01	839	R	839	-0-	-0-	-0-	839	2			N	-0-					58
02	1050	R	1050	-0-	-0-	-0-	1050	2			N	-0-					58
03	934	R	934	-0-	-0-	-0-	934	2			N	-0-					58
*04	1131	R	1131	-0-	-0-	-0-	1131	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1136	-0-	-304	-0-	20	1	1116	2	N	-0-					64
12	1519	N	1377	-0-	-142	-0-	29	1	1348	2	N	-0-					64
01	1519	N	1221	-0-	-298	-0-	21	1	1200	2	N	-0-					64
02	1484	N	1484	-0-	-0-	-0-	28	1	1456	2	N	-0-					64
03	1633	N	1633	-0-	-0-	-0-	31	1	1602	2	N	-0-					64
*04	1553	N	1553	-0-	-0-	-0-	30	1	1523	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	105	-0-	-45	-0-	14	1	91	2	N	-0-					185
12	80	N	80	-0-	-0-	-0-	19	1	61	2	N	-0-					185
01	124	N	67	-0-	-57	-0-	16	1	51	2	N	-0-					185
02	112	N	75	-0-	-37	-0-	18	1	57	2	N	-0-					185
03	93	N	93	-0-	-0-	-0-	26	1	67	2	N	-0-					185
*04	518	N	518	-0-	-0-	-0-	17	1	501	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1213	-0-	-347	-0-	20	1	1193	2	N	-0-					192
12	1643	N	1440	-0-	-203	-0-	27	1	1413	2	N	-0-					192
01	1581	N	1340	-0-	-241	-0-	21	1	1319	2	N	-0-					192
02	1534	N	1534	-0-	-0-	-0-	28	1	1506	2	N	-0-					192
03	1533	N	1533	-0-	-0-	-0-	31	1	1502	2	N	-0-					192
*04	1442	N	1442	-0-	-0-	-0-	28	1	1414	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	307	-0-	-23	-0-	307	2			N	-0-					17
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					17
01	310	N	-0-	-0-	-310	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	279	N	-0-	-0-	-279	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	B	-0-					N	31					141
01	0	N	-0-	-0-	-0-	B	-0-					N	3					144
02	0	N	-0-	-0-	-0-	B	-0-					N	14					158
03	0	N	-0-	-0-	-0-	B	-0-					N	18					176
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	36					212

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-
12	651	N	648	-0-	-3	B	-0-	648	2			N	-0-					-0-
01	651	N	507	-0-	-144	B	-0-	507	2			N	-0-					-0-
02	588	N	372	-0-	-216	B	-0-	372	2			N	-0-					-0-
03	651	N	418	-0-	-233	B	-0-	418	2			N	-0-					-0-
04	480	N	433	-0-	-47	B	-0-	433	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2051	N	2051	-0-	-0-		-0-	2051	2			N	-0-					134
12	2177	N	2177	-0-	-0-		-0-	2177	2			N	-0-					134
01	2176	N	2176	-0-	-0-		-0-	2174	2	2	9	N	2					136
02	1947	N	1947	-0-	-0-		-0-	1943	2	4	9	N	4					140
03	2170	N	2153	-0-	-17		-0-	2146	2	7	9	N	6					146
04	2100	N	1783	-0-	-317		-0-	1766	2	17	9	N	15					161

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	40	-0-	-110	-0-	40	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	124	N	11	-0-	-113	-0-	11	3			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	1			N	-0-					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	230	-0-	-40	-0-	230	2			N	-0-					18
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					18
01	248	N	6	-0-	-242	-0-	6	2			N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	279	N	-0-	-0-	-279	-0-					N	-0-					18
04	6	N	-0-	-0-	-6	-0-					N	-0-					18

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	919	N	919	-0-	-0- B	-0-	30	1	889	2	N	-0-					-0-
12	868	N	812	-0-	-56 B	-0-	28	1	784	2	N	-0-					-0-
01	868	N	833	-0-	-35 B	-0-	27	1	806	2	N	-0-					-0-
02	868	N	692	-0-	-176 B	-0-	28	1	664	2	N	-0-					-0-
03	867	N	867	-0-	-0- B	-0-	31	1	836	2	N	-0-					-0-
04	810	N	751	-0-	-59 B	-0-	30	1	721	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-			52	1	51
12	398	N	398	-0-	-0- B	-0-	391	3	7	9	N	6					5
01	383	N	383	-0-	-0- B	-0-	371	3	12	9	N	11					16
02	339	N	339	-0-	-0- B	-0-	336	3	3	9	N	3					19
03	403	N	310	-0-	-93 B	-0-	310	3			N	-0-					19
04	360	N	306	-0-	-54 B	-0-	306	3			N	-0-					19

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	649	-0-	-461	-0-	649	2			N	-0-					195
12	1147	#	501	-0-	-646	-0-	501	2			N	-0-					195
01	1147	#	704	-0-	-443	-0-	704	2			N	-0-					195
02	980	#	686	-0-	-294	-0-	686	2			N	-0-					195
03	727	R	727	-0-	-0-	-0-	727	2			N	-0-					195
*04	726	R	726	-0-	-0-	-0-	726	2			N	-0-					195

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE

APACHE CORPORATION 027200

HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	R	886	-0-	-0-	-0-	886	3			N	-0-					99
12	698	R	698	-0-	-0-	-0-	698	3			N	-0-					99
01	837	#	709	-0-	-128	-0-	709	3			N	-0-					99
02	840	#	584	-0-	-256	-0-	584	3			N	-0-					99
03	930	#	797	-0-	-133	-0-	797	3			N	-0-					99
04	900	#	776	-0-	-124	-0-	776	3			N	-0-					99

MEWBOURNE OIL COMPANY 562560

CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	135	-0-	-15	-0-	30	1	105	2	N	-0-					215
12	162	R	162	-0-	-0-	-0-	31	1	131	2	N	-0-					215
01	167	R	167	-0-	-0-	-0-	31	1	136	2	N	-0-					215
02	151	R	151	-0-	-0-	-0-	28	1	123	2	N	-0-					215
03	168	R	168	-0-	-0-	-0-	31	1	137	2	N	-0-					215
*04	163	R	163	-0-	-0-	-0-	30	1	133	2	N	-0-					215

PECKENPAUGH FARMS 648900

PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	R	522	-0-	-0-	-0-	522	2			N	-0-					117
12	557	R	557	-0-	-0-	-0-	557	2			N	-0-					117
01	600	R	600	-0-	-0-	-0-	600	2			N	-0-					117
02	547	R	547	-0-	-0-	-0-	547	2			N	-0-					117
03	641	R	641	-0-	-0-	-0-	641	2			N	-0-					117
*04	620	R	620	-0-	-0-	-0-	620	2			N	-0-					117

QUANAH PANHANDLE, LLC 684575

BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	#	-0-	-0-	-2280	-0-					N	16					140
12	2816	R	2816	-0-	-0-	-0-	2816	3			N	-0-					140
01	2356	#	2328	-0-	-28	-0-	2328	3			N	-0-					140
02	2128	#	1926	-0-	-202	-0-	1926	3			N	-0-					140
03	2356	#	2290	-0-	-66	-0-	2290	3			N	-0-					140
04	2280	#	NO RPT	-0-	-2280	-0-					N	NO RPT					140

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	486	-0-	-84	-0-	486	2			N	-0-					5
12	589	#	417	-0-	-172	-0-	417	2			N	-0-					5
01	558	#	12	-0-	-546	-0-	12	2			N	-0-					5
02	476	#	-0-	-0-	-476	-0-					N	-0-					5
03	527	#	-0-	-0-	-527	-0-					N	-0-					5
04	480	#	-0-	-0-	-480	-0-					N	-0-					5

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1375	N	1375	-0-	-0-	-0-	1336	2	39	9	N	35					279
12	1612	N	131	-0-	-1481	-0-	125	2	6	9	N	5					284
01	2087	N	2087	-0-	-0-	-0-	2030	2	57	9	N	52	193	1			143
02	1734	N	1734	-0-	-0-	-0-	1692	2	42	9	N	38					181
03	1538	N	1538	-0-	-0-	-0-	1501	2	37	9	N	34					215
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					215

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

11	2479	X	2479	-0-	-0-	-0-	130	1	2349	2	N	-0-					-0-
12	2162	X	2162	-0-	-0-	-0-	92	1	2070	2	N	-0-					-0-
01	1700	X	1700	-0-	-0-	-0-	71	1	1629	2	N	-0-					-0-
02	1817	X	1817	-0-	-0-	-0-	130	1	1687	2	N	-0-					-0-
03	2072	X	2072	-0-	-0-	-0-	109	1	1963	2	N	-0-					-0-
04	1530	N	878	-0-	-652	-0-	65	1	813	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

11	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
01	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					42
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					42
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					42
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					42
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					42
04	210	N	149	-0-	-61	-0-	149	3			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2	-0-	2	25	2	1			N	-0-					-0-
12	14B2 EXT		3	-0-	3	28	3	1			N	-0-					-0-
01	14B2 EXT		4	-0-	4	32	4	1			N	-0-					-0-
02	35	X	3	-0-	-32	-0-	3	1			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	1			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	613	-0-	-227	-0-	606	2	7	9	N	6					58
12	930	N	-0-	-0-	-930	-0-					N	-0-					58
01	1293	N	1293	-0-	-0-	-0-	1282	2	11	9	N	10					68
02	930	N	930	-0-	-0-	-0-	919	2	11	9	N	10					78
03	938	N	938	-0-	-0-	-0-	927	2	11	9	N	10					88
04	1140	N	963	-0-	-177	-0-	924	2	39	9	N	35					123

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) //CONT.// 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

11	4440 X	2972	-0-	-1468	-0-	2938	2	34	9	N	31					333
12	4495 X	2789	-0-	-1706	-0-	2744	2	45	9	N	41					374
01	3720 X	2921	-0-	-799	-0-	2899	2	22	9	N	20	185	1			209
02	2996 X	2675	-0-	-321	-0-	2638	2	37	9	N	34					243
03	3317 X	3004	-0-	-313	-0-	2957	2	47	9	N	43					286
04	2970 X	2843	-0-	-127	-0-	2795	2	48	9	N	44					330

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	3971	-0-	3971	145306	3971	2			N	-0-					19
12	SWR	10	5099	-0-	5099	150405	5095	2	4	9	N	4					23
01	SWR	10	4915	-0-	4915	155320	4915	2			N	-0-					23
02	SWR	10	4151	-0-	4151	159471	4151	2			N	-0-					23
03	SWR	10	4699	-0-	4699	164170	4696	2	3	9	N	3					26
04	SWR	10	4531	-0-	4531	168701	4531	2			N	-0-					26

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

11	540	N	484	-0-	-56	-0-	484	2			Y	-0-					64
12	527	N	520	-0-	-7	-0-	520	2			Y	-0-					64
01	527	N	508	-0-	-19	-0-	508	2			Y	-0-					64
02	448	N	445	-0-	-3	-0-	445	2			Y	-0-					64
03	527	N	465	-0-	-62	-0-	465	2			Y	-0-					64
04	480	N	452	-0-	-28	-0-	4	1	448	2	Y	-0-					64

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2517	-0-	-93	-0-	2517	1			N	-0-					47
12	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					47
01	2448	N	2448	-0-	-0-	-0-	2434	3	14	9	N	13					60
02	2352	N	2185	-0-	-167	-0-	2170	3	15	9	N	14					74
03	2325	N	1693	-0-	-632	-0-	1693	3			N	-0-					74
04	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					74

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2662	N	2662	-0-	-0-	-0-	2662	1			N	-0-					222
12	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					222
01	2731	N	2731	-0-	-0-	-0-	2705	3	26	9	N	24					246
02	2583	N	2583	-0-	-0-	-0-	2566	3	17	9	N	15					261
03	2698	N	2698	-0-	-0-	-0-	2698	3			N	-0-					261
04	2610	N	NO RPT	-0-	-2610	-0-					N	NO RPT					261

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2674	X	2674	-0-	-0-	-0-	2655	1	19	9	N	17					170
12	2635	X	2547	-0-	-88	-0-	2513	3	34	9	N	31					201
01	2759	X	2554	-0-	-205	-0-	2536	3	18	9	N	16					217
02	2492	X	2120	-0-	-372	-0-	2095	3	25	9	N	23					240
03	2759	X	2412	-0-	-347	-0-	2389	3	23	9	N	21					261
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					261

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3643	X	3643	-0-	-0-	-0-	3608	1	35	9	N	32					177
12	3627	X	3233	-0-	-394	-0-	3152	3	81	9	N	74	179	1			72
01	3689	X	3389	-0-	-300	-0-	3378	3	11	9	N	10					82
02	3388	X	2900	-0-	-488	-0-	2859	3	41	9	N	37					119
03	3751	X	3244	-0-	-507	-0-	3205	3	39	9	N	35					154
04	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					154

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1228	-0-	-2	-0-	1211	1	17	9	N	15					173
12	1057	N	1057	-0-	-0-	-0-	1051	3	6	9	N	5					178
01	1074	N	1074	-0-	-0-	-0-	1065	3	9	9	N	8					186
02	1148	N	1005	-0-	-143	-0-	985	3	20	9	N	18					204
03	1182	N	1182	-0-	-0-	-0-	1172	3	10	9	N	9					213
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					213

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	417	1	11	9	N	10					97
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					97
01	393	N	393	-0-	-0-	-0-	380	3	13	9	N	12					109
02	392	N	380	-0-	-12	-0-	359	3	21	9	N	19					128
03	434	N	382	-0-	-52	-0-	369	3	13	9	N	12					140
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					140

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-	-0-	-0-	772	1	23	9	N	21	29	1			77
12	784	N	784	-0-	-0-	-0-	767	3	17	9	N	15	23	1			69
01	820	N	820	-0-	-0-	-0-	814	3	6	9	N	5					74
02	756	N	735	-0-	-21	-0-	721	3	14	9	N	13					87
03	775	N	768	-0-	-7	-0-	753	3	15	9	N	14					101
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					101

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2441	-0-	-229	-0-	2417	1	24	9	N	22	11	1			211
12	2604	X	2533	-0-	-71	-0-	2500	3	33	9	N	30					241
01	2604	X	2340	-0-	-264	-0-	2314	3	26	9	N	24					265
02	2268	X	1735	-0-	-533	-0-	1711	3	24	9	N	22	187	1			100
03	2511	X	1913	-0-	-598	-0-	1894	3	19	9	N	17					117
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					117

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	79	1			N	-0-					209
12	93	N	93	-0-	-0-	-0-	84	3	9	9	N	8	127	1			90
01	66	N	66	-0-	-0-	-0-	49	3	17	9	N	15					105
02	84	N	1	-0-	-83	-0-	1	3			N	-0-					105
03	93	N	-0-	-0-	-93	-0-					N	-0-					105
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					105

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1931	N	1931	-0-	-0-	-0-	1913	1	18	9	N	16					123
12	1793	N	1793	-0-	-0-	-0-	1761	3	32	9	N	29					152
01	1779	N	1779	-0-	-0-	-0-	1768	3	11	9	N	10					162
02	1792	N	1630	-0-	-162	-0-	1611	3	19	9	N	17					179
03	1767	N	1573	-0-	-194	-0-	1551	3	22	9	N	20					199
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					199

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2412	N	2412	-0-	-0-	-0-	2366	1	46	9	N	42	2	1			176
12	2510	N	2510	-0-	-0-	-0-	2464	3	46	9	N	42					218
01	2217	N	2217	-0-	-0-	-0-	2209	3	8	9	N	7					225
02	2324	N	2324	-0-	-0-	-0-	2288	3	36	9	N	33					258
03	2480	N	2311	-0-	-169	-0-	2287	3	24	9	N	22	191	1			89
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					89

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1417	N	1417	-0-	-0-	-0-	1414	1	3	9	N	3					70
12	1354	N	1354	-0-	-0-	-0-	1348	3	6	9	N	5	12	1			63
01	1232	N	1232	-0-	-0-	-0-	1112	3	120	9	N	109					172
02	1542	N	1542	-0-	-0-	-0-	1499	3	43	9	N	39					211
03	1816	N	1816	-0-	-0-	-0-	1787	3	29	9	N	26					237
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					237

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1880	-0-	-280	-0-	1818	1	62	9	N	56	43	1			196
12	1816	N	1816	-0-	-0-	-0-	1790	3	26	9	N	24					220
01	1738	N	1738	-0-	-0-	-0-	1720	3	18	9	N	16					236
02	1764	N	1556	-0-	-208	-0-	1524	3	32	9	N	29	183	1			82
03	1798	N	1658	-0-	-140	-0-	1643	3	15	9	N	14					96
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					96

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1385	N	1385	-0-	-0-	-0-	1332	1	53	9	N	48	188	1			73
12	1402	N	1402	-0-	-0-	-0-	1286	3	116	9	N	105					178
01	1331	N	1331	-0-	-0-	-0-	1286	3	45	9	N	41					219
02	1288	N	1005	-0-	-283	-0-	974	3	31	9	N	28					247
03	1333	N	988	-0-	-345	-0-	986	3	2	9	N	2					249
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					249

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1695	-0-	-165	-0-	1693	1	2	9	N	2					60
12	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					60
01	1783	N	1783	-0-	-0-	-0-	1771	3	12	9	N	11					71
02	1671	N	1671	-0-	-0-	-0-	1662	3	9	9	N	8					79
03	2077	N	1993	-0-	-84	-0-	1993	3			N	-0-					79
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					79

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1237	-0-	-23	-0-	1219	1	18	9	N	16					173
12	1110	N	1110	-0-	-0-	-0-	1089	3	21	9	N	19					192
01	959	N	959	-0-	-0-	-0-	934	3	25	9	N	23					215
02	1148	N	960	-0-	-188	-0-	929	3	31	9	N	28	186	1			57
03	1116	N	1040	-0-	-76	-0-	1033	3	7	9	N	6					63
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					63

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	-0-	-0-	-2520	-0-					N	6	92	1			104
12	1326	N	1326	-0-	-0-	-0-	1324	3	2	9	N	2					106
01	0	N	-0-	-0-	-0-	-0-					N	28					134
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	797	-0-	-133	-0-	793	1	4	9	N	4	95	1			72
12	662	N	662	-0-	-0-	-0-	656	3	6	9	N	5	12	1			65
01	562	N	562	-0-	-0-	-0-	561	3	1	9	N	1					66
02	1000	N	1000	-0-	-0-	-0-	921	3	79	9	N	72					138
03	1249	N	1249	-0-	-0-	-0-	1213	3	36	9	N	33					171
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					171

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2350	N	2350	-0-	-0-	-0-	2347	1	3	9	N	3					46
12	2297	N	2297	-0-	-0-	-0-	2291	3	6	9	N	5	11	1			40
01	2269	N	2269	-0-	-0-	-0-	2256	3	13	9	N	12					52
02	2184	N	1871	-0-	-313	-0-	1857	3	14	9	N	13					65
03	2308	N	2308	-0-	-0-	-0-	2298	3	10	9	N	9					74
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					74

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	348	1	3	9	N	3					38
12	443	N	443	-0-	-0-	-0-	437	3	6	9	N	5	12	1			31
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					31
02	336	N	315	-0-	-21	-0-	302	3	13	9	N	12					43
03	434	N	330	-0-	-104	-0-	330	3			N	-0-					43
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					43

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2242	-0-	-8	-0-	2175	1	67	9	N	61	209	1			100
12	2482	N	2482	-0-	-0-	-0-	2465	3	17	9	N	15					115
01	2331	N	2331	-0-	-0-	-0-	2321	3	10	9	N	9					124
02	2100	N	2064	-0-	-36	-0-	2025	3	39	9	N	35					159
03	2449	N	2316	-0-	-133	-0-	2264	3	52	9	N	47					206
04	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					206

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2847	-0-	-3	-0-	2822	1	25	9	N	23					223
12	2914	X	2760	-0-	-154	-0-	2692	3	68	9	N	62	185	1			100
01	2914	X	2047	-0-	-867	-0-	2043	3	4	9	N	4					104
02	2660	X	2477	-0-	-183	-0-	2436	3	41	9	N	37					141
03	2945	X	2790	-0-	-155	-0-	2760	3	30	9	N	27					168
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					168

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2961	X	2961	-0-	-0-	-0-	2905	1	56	9	N	51	44	1			201
12	3069	X	3069	-0-	-0-	-0-	3036	3	33	9	N	30					231
01	2387	X	2141	-0-	-246	-0-	2116	3	25	9	N	23					254
02	2156	X	1463	-0-	-693	-0-	1419	3	44	9	N	40	189	1			105
03	2387	X	1307	-0-	-1080	-0-	1301	3	6	9	N	5					110
04	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					110

4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3540	-0-	-0-	-0-	3404	2	136	9	N	124	177	1			49
12	3642	X	3642	-0-	-0-	-0-	3524	2	118	9	N	107					156
01	2990	X	2990	-0-	-0-	-0-	2837	2	153	9	N	139	180	1			115
02	2520	X	2248	-0-	-272	-0-	2196	2	52	9	N	47					162
03	2790	X	1745	-0-	-1045	-0-	1744	2	1	9	N	1					163
04	2700	X	998	-0-	-1702	-0-	998	2			N	-0-					163

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	197	-0-	-13	-0-	197	2			N	-0-					201
12	248	N	201	-0-	-47	-0-	198	2	3	9	N	3	89	1			115
01	217	N	177	-0-	-40	-0-	177	2			N	-0-					115
02	196	N	160	-0-	-36	-0-	160	2			N	-0-					115
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					115
04	180	N	176	-0-	-4	-0-	176	2			N	-0-					115

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

11	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					72
12	2664	N	2664	-0-	-0-	-0-	2664	2			N	-0-					72
01	2866	N	2866	-0-	-0-	-0-	2866	2			N	-0-					72
02	2800	N	2914	-0-	114	114	2914	2			N	-0-					72
03	2686	N	2572	-0-	-114	-0-	2572	2			N	-0-					72
04	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					72

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

11	2520	X	2222	-0-	-298	-0-	2222	2			Y	-0-					4
12	2542	X	1777	-0-	-765	-0-	1777	2			Y	-0-					4
01	2542	X	2000	-0-	-542	-0-	2000	2			Y	-0-					4
02	2244	X	2244	-0-	-0-	-0-	2244	2			Y	-0-					4
03	2387	X	2363	-0-	-24	-0-	2363	2			Y	-0-					4
*04	2517	X	2517	-0-	-0-	-0-	2517	2			Y	-0-					4

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

11	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					155
12	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					155
01	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					155
02	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					155
03	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					155
*04	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WINRIGHT RESOURCES OPERATING,LLC 932471
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

11	827	N	827	-0-	-0-	-0-	827	1			N	-0-					140
12	1693	N	1693	-0-	-0-	-0-	1648	3	45	9	N	41					181
01	1262	N	1262	-0-	-0-	-0-	1261	3	1	9	N	1					182
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					182
03	1674	N	1353	-0-	-321	-0-	1353	3			N	-0-					182
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					182

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	888	-0-	-492	-0-	888	2			N	-0-					37
12	1240	N	926	-0-	-314	-0-	919	2	7	9	N	6					43
01	1178	N	803	-0-	-375	-0-	803	2			N	-0-					43
02	840	N	813	-0-	-27	-0-	813	2			N	-0-					43
03	1010	N	1010	-0-	-0-	-0-	1002	2	8	9	N	7					50
04	780	N	742	-0-	-38	-0-	742	2			N	-0-					50

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2167	-0-	-923	-0-	420	1	1732	2	N	14					173
							15	9									
12	2821	X	2063	-0-	-758	-0-	434	1	1623	2	N	5					178
							6	9									
01	6017	X	6017	-0-	-0-	-0-	434	1	5478	2	N	95					273
							105	9									
02	4736	X	4736	-0-	-0-	-0-	392	1	4327	2	N	15	176	1			112
							17	9									
03	3166	X	3166	-0-	-0-	-0-	3109	2	57	9	N	52					164
04	5820	X	2350	-0-	-3470	-0-	2303	2	47	9	N	43					207

PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2888	-0-	-112	-0-	2833	3	55	9	N	50					188
12	3100	X	2436	-0-	-664	-0-	2421	3	15	9	N	14					202
01	3100	X	1986	-0-	-1114	-0-	1985	3	1	9	N	1	147	1			56
02	2744	X	1962	-0-	-782	-0-	1921	3	41	9	N	37					93
03	2976	X	2173	-0-	-803	-0-	2171	3	2	9	N	2					95
04	2880	X	1703	-0-	-1177	-0-	1703	3			N	-0-					95

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	120	1	235	2	N	-0-					80
12	361	N	361	-0-	-0-	-0-	124	1	237	2	N	-0-					80
01	363	N	363	-0-	-0-	-0-	124	1	239	2	N	-0-					80
02	603	N	603	-0-	-0-	-0-	392	1	211	2	N	-0-					80
03	372	N	355	-0-	-17	-0-	124	1	231	2	N	-0-					80
04	360	N	459	-0-	99	-0-	422	2	37	9	N	34					114

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2488	-0-	-122	-0-	2488	2			N	-0-					181
12	2697	X	2212	-0-	-485	-0-	2212	2			N	-0-					181
01	2604	X	2123	-0-	-481	-0-	2123	2			N	-0-					181
02	2324	X	2241	-0-	-83	-0-	2241	2			N	-0-					181
03	2573	X	2013	-0-	-560	-0-	2013	2			N	-0-					181
04	2490	X	2223	-0-	-267	-0-	2223	2			N	-0-					181

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2141	-0-	-529	-0-	13	1 2 9	2126	2	Y	2	2	8			-0-
12	2759	X	1649	-0-	-1110	-0-	26	1 2 9	1621	2	Y	2	2	8			-0-
01	3379	X	3379	-0-	-0-	-0-	28	1	3351	2	Y	-0-					-0-
02	2284	X	2284	-0-	-0-	-0-	18	1	2266	2	Y	-0-					-0-
03	2950	X	2950	-0-	-0-	-0-	35	1 2 9	2913	2	Y	2	2	8			-0-
*04	4535	X	4535	-0-	-0-	-0-	5	1 2 9	4528	2	Y	2	2	8			-0-

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	60	1	212	2	N	-0-					22
12	264	N	264	-0-	-0-	-0-	62	1	202	2	N	-0-					22
01	279	N	274	-0-	-5	-0-	62	1	212	2	N	-0-					22
02	315	N	315	-0-	-0-	-0-	56	1	259	2	N	-0-					22
*03	333	N	333	-0-	-0-	-0-	62	1	271	2	N	-0-					22
*04	362	N	362	-0-	-0-	-0-	60	1	302	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	864	-0-	-276	-0-	864	2			N	-0-					-0-
12	1178	N	910	-0-	-268	-0-	910	2			N	-0-					-0-
01	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
02	812	N	807	-0-	-5	-0-	807	2			N	-0-					-0-
03	899	N	713	-0-	-186	-0-	713	2			N	-0-					-0-
04	1140	N	741	-0-	-399	-0-	741	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
12	2294	N	1966	-0-	-328	-0-	1966	2			N	-0-					-0-
01	2232	N	1967	-0-	-265	-0-	1967	2			N	-0-					-0-
02	1764	N	1684	-0-	-80	-0-	1684	2			N	-0-					-0-
03	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
*04	1890	N	1705	-0-	-185	-0-	1705	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	30	1	246	2	N	-0-					61
12	264	N	264	-0-	-0-	-0-	29	1	235	2	N	-0-					61
01	279	N	273	-0-	-6	-0-	28	1	245	2	N	-0-					61
02	252	N	248	-0-	-4	-0-	28	1	220	2	N	-0-					61
03	279	N	272	-0-	-7	-0-	31	1	241	2	N	-0-					61
04	270	N	254	-0-	-16	-0-	28	1	226	2	N	-0-					61

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	30	1	379	2	N	-0-			27
12	403	N	393	-0-	-10	-0-	29	1	364	2	N	-0-			27
01	434	N	261	-0-	-173	-0-	23	1	238	2	N	-0-			27
02	392	N	383	-0-	-9	-0-	28	1	355	2	N	-0-			27
03	426	N	426	-0-	-0-	-0-	31	1	395	2	N	-0-			27
*04	390	N	390	-0-	-0-	-0-	28	1	362	2	N	-0-			27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

11	1577	N	1577	-0-	-0-	-0-	26	1	1551	2	N	-0-			50
12	1487	N	1487	-0-	-0-	-0-	29	1	1458	2	N	-0-			50
01	1539	N	1539	-0-	-0-	-0-	27	1	1459	2	N	48			98
							53	9							
02	1484	N	1349	-0-	-135	-0-	27	1	1316	2	N	5			103
							6	9							
03	1504	N	1504	-0-	-0-	-0-	29	1	1473	2	N	2			105
							2	9							
04	1500	N	1423	-0-	-77	-0-	24	1	1386	2	N	12			117
							13	9							

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

11	630	N	612	-0-	-18	-0-	612	3			N	-0-			-0-
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-			-0-
01	620	N	615	-0-	-5	-0-	615	3			N	-0-			-0-
02	560	N	553	-0-	-7	-0-	553	3			N	-0-			-0-
*03	622	N	622	-0-	-0-	-0-	622	3			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

11	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-			40
12	0	N	-0-	-0-	-0-	-0-					N	-0-			40
01	1891	N	1839	-0-	-52	-0-	1839	3			N	-0-			40
02	1792	N	1678	-0-	-114	-0-	1678	3			N	-0-			40
*03	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-			40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			40

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	210	-0-	-60	-0-	210	2			N	-0-					-0-
12	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	420	N	16	-0-	-404	-0-	16	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					228
12	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					228
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					228
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					228
03	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					228
*04	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					228

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	547	-0-	-173	-0-	547	2			N	-0-					-0-
12	744	N	539	-0-	-205	-0-	539	2			N	-0-					-0-
01	713	N	433	-0-	-280	-0-	433	2			N	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*04	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					242

SMITH PERRYTON (7600) //CONT.// 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83 N	83	-0-	-0-		-0-	83	3			N	-0-					-0-
12	31 N	7	-0-	-24		-0-	7	3			N	-0-					-0-
01	31 N	9	-0-	-22		-0-	9	3			N	-0-					-0-
02	56 N	16	-0-	-40		-0-	16	3			N	-0-					-0-
03	20 N	20	-0-	-0-		-0-	20	3			N	-0-					-0-
04	153 N	153	-0-	-0-		-0-	153	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1510 N	1510	-0-	-0-		-0-	1510	3			N	-0-					39
12	1017 N	1017	-0-	-0-		-0-	1017	3			N	-0-					39
01	930 N	841	-0-	-89		-0-	841	3			N	-0-					39
02	840 N	725	-0-	-115		-0-	725	3			N	-0-					39
03	930 N	797	-0-	-133		-0-	797	3			N	-0-					39
04	1332 N	1332	-0-	-0-		-0-	1332	3			N	-0-					39

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L EXPLORATION COMPANY, LLC 339771
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	1349	-0-	-2461	-0-	1334	2	15	9	N	14					234
12	3658	X	1883	-0-	-1775	-0-	1855	2	28	9	N	25					259
01	3658	X	2068	-0-	-1590	-0-	2023	2	45	9	N	41					300
02	3304	X	780	-0-	-2524	-0-	751	2	29	9	N	26					326
*03	3286	X	2888	-0-	-398	-0-	139	1	2738	2	N	10					336
							11	9									
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					336

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
12	310	N	205	-0-	-105	-0-	205	2			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
*04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	812	-0-	-238	-0-	812	3			N	-0-					25
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					25
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					25
02	756	N	666	-0-	-90	-0-	666	3			N	-0-					25
03	868	#	620	-0-	-248	-0-	620	3			N	-0-					25
04	840	#	675	-0-	-165	-0-	675	3			N	-0-					25

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	2198	-0-	-2692	-0-	2198	2			N	-0-					70
12	5053	X	4670	-0-	-383	-0-	4670	2			N	-0-					70
01	4991	X	4839	-0-	-152	-0-	4839	2			N	-0-					70
02	4200	X	4169	-0-	-31	-0-	4169	2			N	-0-					70
03	4681	X	3724	-0-	-957	-0-	3724	2			N	-0-					70
04	4680	X	3953	-0-	-727	-0-	3953	2			N	-0-					70

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1528	N	1528	-0-	-0-	-0-	290	1	1238	2	N	-0-					104
12	1550	N	1302	-0-	-248	-0-	280	1	1022	2	N	-0-					104
01	1519	N	1468	-0-	-51	-0-	290	1	1178	2	N	-0-					104
02	1504	N	1504	-0-	-0-	-0-	280	1	1224	2	N	-0-					104
03	1451	N	1451	-0-	-0-	-0-	290	1	1161	2	N	-0-					104
04	1446	N	1446	-0-	-0-	-0-	300	1	1146	2	N	-0-					104

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1348	N	1348	-0-	-0-	-0-	1347	2	1	9	N	1					193
12	1335	N	1335	-0-	-0-	-0-	1334	2	1	9	N	1					194
01	1302	N	915	-0-	-387	-0-	914	2	1	9	N	1					195
02	1260	N	1149	-0-	-111	-0-	1149	2			N	-0-					195
03	1333	N	1032	-0-	-301	-0-	1032	2			N	-0-					195
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					195

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					45
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					45
01	248	N	142	-0-	-106	-0-	142	2			N	-0-					45
02	168	N	82	-0-	-86	-0-	82	2			N	-0-					45
03	155	N	85	-0-	-70	-0-	85	2			N	-0-					45
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3248	R	3248	-0-	-0-	-0-	3248	3			N	-0-					45
12	3172	R	3172	-0-	-0-	-0-	3172	3			N	-0-					45
01	3295	R	3295	-0-	-0-	-0-	3295	3			N	-0-					45
02	3022	R	3022	-0-	-0-	-0-	3022	3			N	-0-					45
03	3279	R	3279	-0-	-0-	-0-	3279	3			N	-0-					45
04	3327	R	3327	-0-	-0-	-0-	3297	3	30	9	N	27					72

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
03	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	1133	-0-	-7	-0-	202	1	931	2	N	-0-					219
12	1147	#	899	-0-	-248	-0-	104	1	795	2	N	-0-					219
01	1085	#	963	-0-	-122	-0-	202	1	761	2	N	-0-					219
02	1064	#	925	-0-	-139	-0-	202	1	723	2	N	-0-					219
03	1178	#	1003	-0-	-175	-0-	150	1	851	2	N	2	174	1			47
							2	9									
04	1140	#	1014	-0-	-126	-0-	202	1	787	2	N	23					70
							25	9									

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	-0-	590	2	7	9	N	6					28
12	559	N	559	-0-	-0-	-0-	551	2	8	9	N	7					35
01	552	N	552	-0-	-0-	-0-	544	2	8	9	N	7					42
02	580	N	580	-0-	-0-	-0-	558	2	22	9	N	20					62
03	563	N	563	-0-	-0-	-0-	556	2	7	9	N	6					68
04	540	N	517	-0-	-23	-0-	508	2	9	9	N	8					76

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	919	-0-	-71	-0-	897	2	22	9	Y	20					120
12	1597	N	1597	-0-	-0-	-0-	1558	2	39	9	Y	35					155
01	1404	N	1404	-0-	-0-	-0-	1371	2	33	9	Y	30					185
02	1249	N	1249	-0-	-0-	-0-	1199	2	50	9	Y	45					230
03	1324	N	1324	-0-	-0-	-0-	1291	2	33	9	Y	30					260
*04	1168	N	1168	-0-	-0-	-0-	1146	2	22	9	Y	20					280

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	930	-0-	-90	-0-	897	2	33	9	Y	30					136
12	1652	N	1652	-0-	-0-	-0-	1558	2	94	9	Y	85	192	1			29
01	1426	N	1426	-0-	-0-	-0-	1371	2	55	9	Y	50					79
02	1238	N	1238	-0-	-0-	-0-	1199	2	39	9	Y	35					114
03	1335	N	1335	-0-	-0-	-0-	1291	2	44	9	Y	40					154
*04	1190	N	1190	-0-	-0-	-0-	1146	2	44	9	Y	40	188	1			6

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1058	-0-	-52	-0-	1047	2	11	9	N	10					196
12	1397	N	1397	-0-	-0-	-0-	1391	2	6	9	N	5					201
01	1222	N	1222	-0-	-0-	-0-	1215	2	7	9	N	6					207
02	1170	N	1170	-0-	-0-	-0-	1159	2	11	9	N	10	196	1			21
03	1261	N	1261	-0-	-0-	-0-	1255	2	6	9	N	5					26
*04	1097	N	1097	-0-	-0-	-0-	1086	2	11	9	N	10					36

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	39	-0-	-1341	-0-	39	2			N	-0-					-0-
12	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
01	1240	N	166	-0-	-1074	-0-	166	2			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
03	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
04	150	N	1950	-0-	1800	-0-	1950	2			N	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2235	-0-	2235	11548	2235	2			Y	-0-					-0-
12	DLQ G-10		2011	-0-	2011	13559	2011	2			Y	-0-					-0-
01	1000	N	1918	-0-	918	14477	1918	2			Y	-0-					-0-
02	2800	N	1177	-0-	-1623	12854	1177	3			Y	-0-					-0-
03	3100	N	1293	-0-	-1807	11047	1293	2			Y	-0-					-0-
*04	3000	N	1643	-0-	-1357	9690	1643	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		473	-0-	473	2445	473	2			Y	-0-					-0-
12	DLQ G-10		426	-0-	426	2871	426	2			Y	-0-					-0-
01	1000	N	406	-0-	-594	2277	406	2			Y	-0-					-0-
02	2526	N	249	-0-	-2277	-0-	249	3			Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
04	390	N	348	-0-	-42	-0-	348	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					12
12	774	N	774	-0-	-0-	-0-	774	2			N	-0-					12
01	713	N	564	-0-	-149	-0-	564	2			N	-0-					12
02	588	N	507	-0-	-81	-0-	507	2			N	-0-					12
03	775	N	532	-0-	-243	-0-	532	2			N	-0-					12
04	540	N	517	-0-	-23	-0-	517	2			N	-0-					12

SPOONY (MISSISSIPPIAN) //CONT.// 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1114	-0-	-26	-0-	1114	3			N	-0-					10
12	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					10
01	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-	10	1			-0-
02	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
*03	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	3100	N	4316	-0-	1216	1216	4316	2			N	-0-					-0-
*04	3000	N	4859	-0-	1859	3075	4859	2			N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
02	112	N	62	-0-	-50	-0-	62	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	4574	-0-	4574	-0-	4574	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2202	-0-	-18	-0-	2202	3			N	-0-					-0-
12	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
01	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					-0-
02	2044	N	1920	-0-	-124	-0-	1920	3			N	-0-					-0-
03	2294	N	2206	-0-	-88	-0-	2206	3			N	-0-					-0-
04	2160	N	2062	-0-	-98	-0-	2062	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					7
*11	2783	X	2783	-0-	-0-	-0-	2589	3	194	4	N	-0-					7
*12	3826	X	3826	-0-	-0-	-0-	14	1	3809	3	N	3					10
							3	9									
*01	3773	X	3773	-0-	-0-	-0-	14	1	3622	3	N	-0-					10
							137	4									
*02	3501	X	3501	-0-	-0-	-0-	13	1	3488	3	N	-0-					10
*03	3473	X	3473	-0-	-0-	-0-	14	1	3459	3	N	-0-					10
04	1650	X	3290	-0-	1640	-0-	3290	3			N	-0-					10

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

*10	620	N	603	-0-	-17	-0-	603	3			N	-0-					77
*11	600	N	586	-0-	-14	-0-	585	3	1	9	N	1	1	5			77
*12	620	N	595	-0-	-25	-0-	14	1	581	3	N	-0-					77
*01	589	N	228	-0-	-361	-0-	14	1	214	3	N	-0-					77
*02	560	N	13	-0-	-547	-0-	13	1			N	-0-	77	5			-0-
*03	885	N	885	-0-	-0-	-0-	14	1	871	3	N	-0-					-0-
04	210	N	795	-0-	585	-0-	795	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

11	3000	N	3728	-0-	728	728	3728	3			N	-0-					38
12	3100	N	3458	-0-	358	1086	3454	3	4	9	N	4					42
01	3100	N	4641	-0-	1541	2627	4640	3	1	9	N	1					43
02	6979	X	4352	-0-	-2627	-0-	4350	3	2	9	N	2					45
03	2710	X	2710	-0-	-0-	-0-	2699	3	11	9	N	10					55
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					55

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	1014	3	22	9	N	20					95
12	741	N	741	-0-	-0-	-0-	723	3	18	9	N	16					111
01	855	N	855	-0-	-0-	-0-	836	3	19	9	N	17					128
02	598	N	598	-0-	-0-	-0-	592	3	6	9	N	5					133
03	676	N	676	-0-	-0-	-0-	665	3	11	9	N	10					143
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					143

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	5	5			45
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
01	496	N	370	-0-	-126	-0-	370	2			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*04	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

11	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
12	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
01	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
02	1148	N	1146	-0-	-2	-0-	1146	3			N	-0-					-0-
03	1271	N	1260	-0-	-11	-0-	1260	3			N	-0-					-0-
04	1230	N	1189	-0-	-41	-0-	1189	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	403	N	45	-0-	-358	-0-	45	2			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

11	1018	N	1018	-0-	-0-	-0-	966	2	52	9	N	47					91
12	558	N	451	-0-	-107	-0-	449	2	2	9	N	2					93
01	711	N	711	-0-	-0-	-0-	674	2	37	9	N	34	49	1			78
02	532	N	518	-0-	-14	-0-	507	2	11	9	N	10					88
03	695	N	695	-0-	-0-	-0-	676	2	19	9	N	17					105
04	570	N	554	-0-	-16	-0-	539	2	15	9	N	14					119

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

11	2490	N	2335	-0-	-155	-0-	2290	3	45	9	N	41					83
12	3100	N	3824	-0-	724	724	3822	3	2	9	N	2					85
01	3100	N	3382	-0-	282	1006	3374	3	8	9	N	7					92
02	2184	N	563	-0-	-1621	-0-	562	3	1	9	N	1					93
03	2883	X	1	-0-	-2882	-0-	1	3			N	-0-					93
04	2790	X	5	-0-	-2785	-0-	5	3			N	-0-					93

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

11	180	X	-0-	-0-	-180	-0-					N	-0-					33
12	186	X	-0-	-0-	-186	-0-					N	-0-					33
01	0	X	-0-	-0-	-0-	-0-					N	29					62
02	0	X	-0-	-0-	-0-	-0-					N	-0-					62
03	0	X	-0-	-0-	-0-	-0-					N	3	55	1			10
04	0	X	-0-	-0-	-0-	-0-					N	-0-					10

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*03	0	N	-0-	-0-	-0-	-0-					N	1	9	1			32
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	32	7			-0-

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

11	1009	N	1009	-0-	-0-	-0-	939	3	70	9	N	64	183	1			58
12	1023	N	804	-0-	-219	-0-	772	3	32	9	N	29					87
01	930	N	694	-0-	-236	-0-	653	3	41	9	N	37					124
02	952	N	874	-0-	-78	-0-	846	3	28	9	N	25					149
03	965	N	965	-0-	-0-	-0-	926	3	39	9	N	35	126	1			58
*04	798	N	798	-0-	-0-	-0-	791	3	7	9	N	6					64

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3468	X	3468	-0-	-0-	-0-	468	1	3000	2	N	-0-					85
12	3232	X	3232	-0-	-0-	-0-	471	1	2718	2	N	39					124
							43	9									
01	3695	X	3695	-0-	-0-	-0-	476	1	3197	2	N	20					144
							22	9									
02	3307	X	3307	-0-	-0-	-0-	437	1	2870	2	N	-0-					144
03	3696	X	3696	-0-	-0-	-0-	484	1	3193	2	N	17	161	1			-0-
							19	9									
*04	3445	X	3445	-0-	-0-	-0-	468	1	2958	2	N	17					17
							19	9									

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

11	780	N	721	-0-	-59	-0-	721	3			N	-0-					13
12	775	N	735	-0-	-40	-0-	735	3			N	-0-					13
01	775	N	710	-0-	-65	-0-	710	3			N	-0-					13
02	672	N	631	-0-	-41	-0-	631	3			N	-0-					13
03	744	N	685	-0-	-59	-0-	685	3			N	-0-					13
04	690	N	654	-0-	-36	-0-	654	3			N	-0-					13

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

11	720	N	716	-0-	-4	-0-	716	2			N	-0-					54
12	744	N	702	-0-	-42	-0-	702	2			N	-0-					54
01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					54
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					54
03	745	N	745	-0-	-0-	-0-	744	2	1	9	N	1	38	1			17
*04	720	N	719	-0-	-1	-0-	719	2			N	-0-	17	7			-0-

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	8	1			10
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	10	7			-0-

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

11	450	N	54	-0-	-396	-0-	54	2			N	-0-					52
12	465	N	-0-	-0-	-465	-0-					N	-0-					52
01	465	N	-0-	-0-	-465	-0-					N	-0-					52
02	56	N	-0-	-0-	-56	-0-					N	-0-					52
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	32	1			20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

11	12056	X	12056	-0-	-0-	-0-	734	1	11092	2	N	209					254
							230	9									
12	12245	X	11729	-0-	-516	-0-	805	1	10761	2	N	148	183	1			219
							163	9									
01	12245	X	11981	-0-	-264	-0-	824	1	10970	2	N	170	325	1			64
							187	9									
02	11060	X	8768	-0-	-2292	-0-	535	1	8121	2	N	102					166
							112	9									
03	12245	X	10309	-0-	-1936	-0-	671	1	9477	2	N	146	183	1			129
							161	9									
04	11850	X	10363	-0-	-1487	-0-	892	1	9302	2	N	154	189	1			94
							169	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15495	X	15495	-0-	-0-	-0-	1144	1	13419	2	N	847	715	1			338
							932	9									
12	11811	X	10606	-0-	-1205	-0-	1554	1	8383	2	N	608	547	1			399
							669	9									
01	12892	X	12892	-0-	-0-	-0-	1533	1	10582	2	N	706	731	1			374
							777	9									
02	13645	X	13645	-0-	-0-	-0-	1252	1	11907	2	N	442	549	1			267
							486	9									
03	11811	X	10573	-0-	-1238	-0-	1498	1	8467	2	N	553	731	1			89
							608	9									
04	12128	X	12128	-0-	-0-	-0-	1894	1	9463	2	N	701	549	1			241
							771	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3070	-0-	-1070	-0-	812	1	2115	2	N	130					246
							143	9									
12	4154	X	3663	-0-	-491	-0-	871	1	2632	2	N	145	217	1			174
							160	9									
01	3782	X	3729	-0-	-53	-0-	800	1	2769	2	N	145	171	1			148
							160	9									
02	3416	X	2953	-0-	-463	-0-	700	1	2125	2	N	116	185	1			79
							128	9									
03	3782	X	3601	-0-	-181	-0-	878	1	2572	2	N	137					216
							151	9									
04	3648	X	3648	-0-	-0-	-0-	850	1	2653	2	N	132	177	1			171
							145	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	9682	-0-	-788	-0-	9440	2	242	9	N	220	189	1			290
12	10509	X	9741	-0-	-768	-0-	9532	2	209	9	N	190	333	1			147
01	10447	X	9818	-0-	-629	-0-	9625	2	193	9	N	175	177	1			145
02	9044	X	8814	-0-	-230	-0-	8627	2	187	9	N	170	174	1			141
03	10013	X	9768	-0-	-245	-0-	9563	2	205	9	N	186	184	1			143
04	9690	X	9241	-0-	-449	-0-	9059	2	182	9	N	165	191	1			117

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11084	X	11084	-0-	-0-	-0-	1044	1	9794	2	N	224	186	1			194
							246	9									
12	11852	X	11852	-0-	-0-	-0-	1008	1	10609	2	N	214	183	1			225
							235	9									
01	10292	X	7060	-0-	-3232	-0-	966	1	5952	2	N	129	186	1			168
							142	9									
02	10332	X	4364	-0-	-5968	-0-	842	1	3438	2	N	76	169	1			75
							84	9									
03	11842	X	4362	-0-	-7480	-0-	1079	1	3213	2	N	64					139
							70	9									
04	11460	X	2999	-0-	-8461	-0-	1044	1	1866	2	N	81	182	1			38
							89	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15816	X	15816	-0-	-0-	-0-	828	1	14344	2	N	585	367	1			554
							644	9									
12	14185	X	14185	-0-	-0-	-0-	687	1	12869	2	N	572	707	1			419
							629	9									
01	16209	X	16209	-0-	-0-	-0-	799	1	14703	2	N	643	558	1			504
							707	9									
02	13973	X	13973	-0-	-0-	-0-	793	1	12858	2	N	293	547	1			250
							322	9									
03	16030	X	16030	-0-	-0-	-0-	935	1	14818	2	N	252	191	1			311
							277	9									
04	13218	X	13218	-0-	-0-	-0-	821	1	11836	2	N	510	553	1			268
							561	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22800	X	17611	-0-	-5189	-0-	17178	2	433	9	N	394	569	1			219
12	23560	X	15631	-0-	-7929	-0-	15266	2	365	9	N	332	351	1			200
01	23560	X	20821	-0-	-2739	-0-	20339	2	482	9	N	438	371	1			267
02	21280	X	20349	-0-	-931	-0-	19833	2	516	9	N	469	375	1			361
03	23390	X	23390	-0-	-0-	-0-	22816	2	574	9	N	522	755	1			128
*04	22312	X	22312	-0-	-0-	-0-	21792	2	520	9	N	473	354	1			247

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1928	N	1928	-0-	-0-	-0-	1740	2	188	9	N	171	186	1			104
12	1895	N	1895	-0-	-0-	-0-	1828	2	67	9	N	61					165
01	1694	N	1694	-0-	-0-	-0-	1661	2	33	9	N	30					195
02	1772	N	1772	-0-	-0-	-0-	1665	2	107	9	N	97					292
03	1775	N	1775	-0-	-0-	-0-	1728	2	47	9	N	43	188	1			147
04	1593	N	1593	-0-	-0-	-0-	1520	2	73	9	N	66	175	1			38

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-	11	1			2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	8133	-0-	-117	-0-	675	1	7224	2	N	213	191	1			109
							234	9									
12	8525	X	8160	-0-	-365	-0-	691	1	7254	2	N	195	192	1			112
							215	9									
01	9098	X	9098	-0-	-0-	-0-	652	1	8220	2	N	205	190	1			127
							226	9									
02	8751	X	8751	-0-	-0-	-0-	571	1	7995	2	N	168					295
							185	9									
03	9815	X	9815	-0-	-0-	-0-	697	1	8903	2	N	195	190	1			300
							215	9									
04	9120	X	9120	-0-	-0-	-0-	661	1	8275	2	N	167	366	1			101
							184	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13080	X	11789	-0-	-1291	-0-	11606	2	183	9	N	166					220
12	13330	X	12086	-0-	-1244	-0-	11898	2	188	9	N	171	174	1			217
01	13330	X	11820	-0-	-1510	-0-	11594	2	226	9	N	205	364	1			58
02	11648	X	10808	-0-	-840	-0-	10613	2	195	9	N	177					235
03	12648	X	11041	-0-	-1607	-0-	10851	2	190	9	N	173	186	1			222
04	11790	X	10521	-0-	-1269	-0-	10363	2	158	9	N	144	179	1			187

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13020	X	12200	-0-	-820	-0-	11978	2	222	9	N	202					248
12	13454	X	12406	-0-	-1048	-0-	12196	2	210	9	N	191	342	1			97
01	13206	X	11821	-0-	-1385	-0-	11610	2	211	9	N	192					289
02	11620	X	11017	-0-	-603	-0-	10817	2	200	9	N	182	357	1			114
03	12865	X	12002	-0-	-863	-0-	11805	2	197	9	N	179	176	1			117
04	12210	X	11619	-0-	-591	-0-	11410	2	209	9	N	190	181	1			126

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	1639	-0-	-4901	-0-	1515	1	124	9	N	113					192
12	6758	X	2713	-0-	-4045	-0-	1350	1	1318	2	N	41	188	1			45
							45	9									
01	7471	X	424	-0-	-7047	-0-	418	1	6	9	N	5					50
02	9527	X	9527	-0-	-0-	-0-	671	1	8645	2	N	192	173	1			69
							211	9									
03	7471	X	5606	-0-	-1865	-0-	633	1	4852	2	N	110					179
							121	9									
*04	5587	X	5587	-0-	-0-	-0-	751	1	4680	2	N	142	180	1			141
							156	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	6738	-0-	-732	-0-	6560	2	178	9	N	162					324
12	7657	X	7193	-0-	-464	-0-	7041	2	152	9	N	138	356	1			106
01	7657	X	7092	-0-	-565	-0-	6939	2	153	9	N	139					245
02	6916	X	6787	-0-	-129	-0-	6649	2	138	9	N	125					370
03	7626	X	6543	-0-	-1083	-0-	6410	2	133	9	N	121	376	1			115
04	6960	X	6142	-0-	-818	-0-	6020	2	122	9	N	111	183	1			43

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5023	-0-	-437	-0-	850	1	4083	2	N	82	179	1			35
							90	9									
12	5642	X	4201	-0-	-1441	-0-	857	1	3276	2	N	62					97
							68	9									
01	5580	X	2649	-0-	-2931	-0-	839	1	1747	2	N	57					154
							63	9									
02	4957	X	4957	-0-	-0-	-0-	793	1	4098	2	N	60					214
							66	9									
03	5425	X	3548	-0-	-1877	-0-	825	1	2668	2	N	50	189	1			75
							55	9									
04	5010	X	2918	-0-	-2092	-0-	767	1	2097	2	N	49					124
							54	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5731	X	5731	-0-	-0-	-0-	928	1	4558	2	N	223					310
							245	9									
12	5642	X	5642	-0-	-0-	-0-	745	1	4706	2	N	174	366	1			118
							191	9									
01	6030	X	6030	-0-	-0-	-0-	1043	1	4768	2	N	199					317
							219	9									
02	4975	X	4975	-0-	-0-	-0-	808	1	3969	2	N	180	374	1			123
							198	9									
03	5676	X	5676	-0-	-0-	-0-	1076	1	4383	2	N	197					320
							217	9									
*04	5281	X	5281	-0-	-0-	-0-	861	1	4240	2	N	164	362	1			122
							180	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

11	14520	X	13330	-0-	-1190	-0-	13054	2	276	9	N	251	178	1			221
12	14880	X	13351	-0-	-1529	-0-	13067	2	284	9	N	258	351	1			128
01	14632	X	13293	-0-	-1339	-0-	12999	2	294	9	N	267	180	1			215
02	12768	X	-0-	-0-	-12768	-0-					N	241	358	1			98
03	14043	X	13090	-0-	-953	-0-	12824	2	266	9	N	242	170	1			170
04	13320	X	12433	-0-	-887	-0-	12172	2	261	9	N	237	172	1			235

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

11	12893	X	12893	-0-	-0-	-0-	90	1	12478	2	N	295	187	1			307
							325	9									
12	13082	X	9337	-0-	-3745	-0-	9105	2	232	9	N	211	365	1			153
01	10137	X	9850	-0-	-287	-0-	687	1	8953	2	N	191	188	1			156
							210	9									
02	12040	X	9172	-0-	-2868	-0-	652	1	8327	2	N	175	192	1			139
							193	9									
03	13330	X	9309	-0-	-4021	-0-	638	1	8487	2	N	167	189	1			117
							184	9									
04	12900	X	9610	-0-	-3290	-0-	768	1	8646	2	N	178					295
							196	9									

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

11	11580	X	11046	-0-	-534	-0-	10811	2	235	9	N	214	180	1			134
12	11966	X	11004	-0-	-962	-0-	10793	2	211	9	N	192	187	1			139
01	11842	X	10725	-0-	-1117	-0-	10530	2	195	9	N	177					316
02	10528	X	9683	-0-	-845	-0-	9493	2	190	9	N	173	186	1			303
03	11532	X	10908	-0-	-624	-0-	10693	2	215	9	N	195	362	1			136
04	11040	X	10437	-0-	-603	-0-	10233	2	204	9	N	185	177	1			144

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13964	X	13964	-0-	-0-	-0-	1658	1	11334	2	N	884	882	1			452
							972	9									
12	12851	X	12851	-0-	-0-	-0-	1548	1	10361	2	N	856	917	1			391
							942	9									
01	14509	X	14509	-0-	-0-	-0-	1704	1	11768	2	N	943	729	1			605
							1037	9									
02	9857	X	9857	-0-	-0-	-0-	1365	1	7835	2	N	597	756	1			446
							657	9									
03	10535	X	10535	-0-	-0-	-0-	1705	1	8113	2	N	652	872	1			226
							717	9									
04	13785	X	13785	-0-	-0-	-0-	1850	1	10857	2	N	980	921	1			285
							1078	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	2	12	1			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

11	4290	X	3553	-0-	-737	-0-	830	1	2606	2	N	106	175	1			95
							117	9									
12	4433	X	4125	-0-	-308	-0-	863	1	3153	2	N	99	154	1			40
							109	9									
01	4433	X	3831	-0-	-602	-0-	878	1	2848	2	N	95					135
							105	9									
02	3920	X	3563	-0-	-357	-0-	755	1	2710	2	N	89					224
							98	9									
03	4154	X	3875	-0-	-279	-0-	848	1	2929	2	N	89	186	1			127
							98	9									
04	3990	X	3890	-0-	-100	-0-	998	1	2805	2	N	79					206
							87	9									

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

11	8610	X	7982	-0-	-628	-0-	800	1	6870	2	N	284	360	1			159
							312	9									
12	8773	X	8122	-0-	-651	-0-	878	1	6968	2	N	251	357	1			53
							276	9									
01	8680	X	8040	-0-	-640	-0-	835	1	6920	2	N	259	172	1			140
							285	9									
02	7728	X	6728	-0-	-1000	-0-	779	1	5700	2	N	226	182	1			184
							249	9									
03	8556	X	7675	-0-	-881	-0-	774	1	6647	2	N	231	164	1			251
							254	9									
04	7980	X	6727	-0-	-1253	-0-	772	1	5685	2	N	245	346	1			150
							270	9									

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	5220	-0-	-1680	-0-	876 109	1 9	4235	2	N	99	189	1			147
12	7130	X	6362	-0-	-768	-0-	996 107	1 9	5259	2	N	97					244
01	7130	X	5550	-0-	-1580	-0-	819 135	1 9	4596	2	N	123	189	1			178
02	6048	X	5299	-0-	-749	-0-	767 107	1 9	4425	2	N	97					275
03	6584	X	6584	-0-	-0-	-0-	1079 131	1 9	5374	2	N	119	191	1			203
*04	6212	X	6212	-0-	-0-	-0-	1001 112	1 9	5099	2	N	102	187	1			118

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

11	7920	X	6548	-0-	-1372	-0-	860 125	1 9	5563	2	N	114					186
12	8029	X	6632	-0-	-1397	-0-	935 86	1 9	5611	2	N	78					264
01	7657	X	6489	-0-	-1168	-0-	938 105	1 9	5446	2	N	95	189	1			170
02	6804	X	4515	-0-	-2289	-0-	700 83	1 9	3732	2	N	75					245
03	6758	X	6025	-0-	-733	-0-	1006 138	1 9	4881	2	N	125	192	1			178
04	6540	X	5288	-0-	-1252	-0-	911 106	1 9	4271	2	N	96	188	1			86

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	289	-0-	-1361	-0-	289	2			N	-0-					1861
12	403	X	204	-0-	-199	-0-	204	2			N	-0-					1861
01	248	X	238	-0-	-10	-0-	238	2			N	-0-					1861
02	280	X	266	-0-	-14	-0-	266	2			N	-0-					1861
03	380	X	380	-0-	-0-	-0-	380	2			N	-0-					1861
*04	717	X	717	-0-	-0-	-0-	717	2			N	-0-					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

11	10920	X	9682	-0-	-1238	-0-	9426	2	256	9	N	233					2366
12	10416	X	6740	-0-	-3676	-0-	6572	2	168	9	N	153					2519
01	10416	X	8950	-0-	-1466	-0-	8478	2	472	9	N	429	363	1			2585
02	9044	X	5930	-0-	-3114	-0-	5671	2	259	9	N	235	184	1			2636
03	10013	X	5946	-0-	-4067	-0-	5645	2	301	9	N	274	192	1			2718
04	9690	X	8079	-0-	-1611	-0-	7819	2	260	9	N	236	543	1			2411

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

11	22371	X	22371	-0-	-0-	-0-	21900	2	471	9	N	428	181	1			4706
12	18445	X	13478	-0-	-4967	-0-	13124	2	354	9	N	322	547	1			4481
01	15097	X	8446	-0-	-6651	-0-	8009	2	437	9	N	397	187	1			4691
02	20888	X	16408	-0-	-4480	-0-	15971	2	437	9	N	397	182	1			4906
03	23126	X	17930	-0-	-5196	-0-	17382	2	548	9	N	498	187	1			5217
04	22380	X	15448	-0-	-6932	-0-	14819	2	629	9	N	572	724	1			5065

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

11	6120	X	2897	-0-	-3223	-0-	2785	2	112	9	N	102					1493
12	5053	X	2445	-0-	-2608	-0-	2371	2	74	9	N	67	188	1			1372
01	5053	X	1808	-0-	-3245	-0-	1718	2	90	9	N	82					1454
02	3864	X	1654	-0-	-2210	-0-	1591	2	63	9	N	57	181	1			1330
03	4216	X	-0-	-0-	-4216	-0-					N	92					1422
04	2910	X	-0-	-0-	-2910	-0-					N	80	198	1			1304

ENERVEST OPERATING, L.L.C. 252131
MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

11	463	N	463	-0-	-0-	-0-	304	1	159	2	N	-0-					66
12	432	N	432	-0-	-0-	-0-	304	1	128	2	N	-0-					66
01	450	N	450	-0-	-0-	-0-	326	1	118	2	N	5					71
							6	9									
02	395	N	395	-0-	-0-	-0-	284	1	111	2	N	-0-					71
03	493	N	493	-0-	-0-	-0-	327	1	166	2	N	-0-					71
04	360	N	115	-0-	-245	-0-	115	2			N	-0-					71

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/03/2009

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2362	-0-	-638	4619	37	1	2260	2	N	59	191	1			60
							65	9									
12	3100	N	2450	-0-	-650	3969	109	1	2299	2	N	38					98
							42	9									
01	3100	N	2630	-0-	-470	3499	352	1	2223	2	N	50					148
							55	9									
02	2800	N	2323	-0-	-477	3022	319	1	1963	2	N	37					185
							41	9									
03	3100	N	2492	-0-	-608	2414	208	1	2245	2	N	35	189	1			31
							39	9									
*04	3000	N	2300	-0-	-700	1714	2243	2	57	9	N	52					83

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2069	-0-	-931	1856	32	1	1964	2	N	66	181	1			68
							73	9									
12	3100	N	1905	-0-	-1195	661	31	1	1832	2	N	38					106
							42	9									
01	2428	N	1767	-0-	-661	-0-	92	1	1657	2	N	16					122
							18	9									
02	1276	N	1276	-0-	-0-	-0-	55	1	1210	2	N	10					132
							11	9									
03	1527	N	1527	-0-	-0-	-0-	93	1	1390	2	N	40					172
							44	9									
*04	2006	N	2006	-0-	-0-	-0-	1962	2	44	9	N	40	157	1			55

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1712	N	1712	-0-	-0-	-0-	324	1	1377	2	N	10	92	1			44
							11	9									
12	1762	N	1762	-0-	-0-	-0-	336	1	1418	2	N	7					51
							8	9									
01	1815	N	1815	-0-	-0-	-0-	350	1	1456	2	N	8					59
							9	9									
02	1596	N	1578	-0-	-18	-0-	306	1	1272	2	N	-0-					59
03	1517	N	1517	-0-	-0-	-0-	343	1	1165	2	N	8					67
							9	9									
04	1770	N	1508	-0-	-262	-0-	1508	2			N	-0-					67

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1292	-0-	-58	-0-	21	1	1271	2	N	-0-					224
12	1412	N	1412	-0-	-0-	-0-	127	1	1285	2	N	-0-					224
01	1377	N	1377	-0-	-0-	-0-	54	1	1317	2	N	5					229
							6	9									
02	1384	N	1384	-0-	-0-	-0-	144	1	1228	2	N	11					240
							12	9									
03	1866	N	1866	-0-	-0-	-0-	158	1	1675	2	N	30	187	1			83
							33	9									
*04	1914	N	1914	-0-	-0-	-0-	1897	2	17	9	N	15					98

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933	N	933	-0-	-0-	-0-	312	1	621	2	N	-0-					54
12	983	N	983	-0-	-0-	-0-	323	1	660	2	N	-0-					54
01	627	N	627	-0-	-0-	-0-	230	1	395	2	N	2					56
							2	9									
02	868	N	313	-0-	-555	-0-	26	1	287	2	N	-0-					56
03	667	N	667	-0-	-0-	-0-	102	1	565	2	N	-0-					56
04	600	N	318	-0-	-282	-0-	318	2			N	-0-					56

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39335	X	39335	-0-	-0-	-0-	2401	1	36142	2	N	720	728	1			465
							792	9									
12	39876	X	39876	-0-	-0-	-0-	2455	1	36615	2	N	733	743	1			455
							806	9									
01	37070	X	37070	-0-	-0-	-0-	2342	1	33846	2	N	802	746	1			511
							882	9									
02	34830	X	34830	-0-	-0-	-0-	2242	1	31698	2	N	809	752	1			568
							890	9									
03	35428	X	35428	-0-	-0-	-0-	2412	1	32262	2	N	685	554	1			699
							754	9									
*04	34939	X	34939	-0-	-0-	-0-	34097	2	842	9	N	765	736	1			728

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14415	X	14415	-0-	-0-	-0-	1416	1	12791	2	N	189	186	1			282
							208	9									
12	15019	X	15019	-0-	-0-	-0-	1473	1	13352	2	N	176	182	1			276
							194	9									
01	14468	X	14468	-0-	-0-	-0-	1436	1	12777	2	N	232	266	1			242
							255	9									
02	12544	X	12544	-0-	-0-	-0-	1338	1	11042	2	N	149	188	1			203
							164	9									
03	13358	X	13358	-0-	-0-	-0-	1442	1	11654	2	N	238					441
							262	9									
*04	11885	X	11885	-0-	-0-	-0-	11833	2	52	9	N	47	187	1			301

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32189	X	32189	-0-	-0-	-0-	1102 602	1 9	30485	2	N	547	566	1			285
12	32174	X	32174	-0-	-0-	-0-	1129 576	1 9	30469	2	N	524	562	1			247
01	30509	X	30509	-0-	-0-	-0-	1146 597	1 9	28766	2	N	543	379	1			411
02	26150	X	26150	-0-	-0-	-0-	1035 481	1 9	24634	2	N	437	382	1			466
03	25286	X	25286	-0-	-0-	-0-	794 513	1 9	23979	2	N	466	376	1			556
*04	13710	X	-0-	-0-	-13710	-0-					N	28					584

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1120	-0-	-50	-0-	360	1	760	2	N	-0-					172
12	1178	N	1139	-0-	-39	-0-	372	1	767	2	N	-0-					172
01	1173	N	1173	-0-	-0-	-0-	372	1	801	2	N	-0-					172
02	1036	N	1028	-0-	-8	-0-	336	1	692	2	N	-0-					172
03	1170	N	1170	-0-	-0-	-0-	372	1	798	2	N	-0-					172
04	1140	N	1135	-0-	-5	-0-	360	1	775	2	N	-0-					172

LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					32
12	2110	N	2110	-0-	-0-	-0-	2092	2	18	9	N	16					48
01	2160	N	2160	-0-	-0-	-0-	2061	2	99	9	N	90					138
02	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					138
03	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					138
*04	1733	N	1733	-0-	-0-	-0-	1707	2	26	9	N	24					162

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1867	N	1867	-0-	-0-	-0-	1843	2	24	9	N	22					167
12	1807	N	1807	-0-	-0-	-0-	1727	3	80	9	N	73	200	1			40
01	1892	N	1892	-0-	-0-	-0-	1891	2	1	9	N	1	1	8			40
02	1760	N	1760	-0-	-0-	-0-	1708	2	52	9	N	47					87
*03	1928	N	1928	-0-	-0-	-0-	1894	2	34	9	N	31					118
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					118

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					88
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					88
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					88
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					88
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					88
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					88

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

11	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					98
12	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					98
01	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					98
02	1652	N	1331	-0-	-321	-0-	1331	2			N	-0-					98
03	1953	N	1586	-0-	-367	-0-	1569	2	17	9	N	15					113
04	1890	N	1672	-0-	-218	-0-	1652	2	20	9	N	18					131

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

11	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
12	899	N	834	-0-	-65	-0-	834	2			N	-0-					-0-
01	961	N	791	-0-	-170	-0-	791	2			N	-0-					-0-
02	896	N	705	-0-	-191	-0-	705	2			N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
*04	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					52
12	124	N	77	-0-	-47	-0-	77	2			N	-0-					52
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					52
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					52
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					52
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

11	723	N	723	-0-	-0-	-0-	715	2	8	9	Y	7					44
12	137	N	137	-0-	-0-	-0-	135	2	2	9	Y	2					46
01	651	N	64	-0-	-587	-0-	45	2	19	9	Y	17	55	1			8
02	588	N	53	-0-	-535	-0-	53	2			Y	-0-					8
03	124	N	62	-0-	-62	-0-	62	2			Y	-0-					8
*04	101	N	101	-0-	-0-	-0-	67	2	34	9	Y	31					39

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/31/2015

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					29

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	92	-0-	-58	-0-	92	2	N	-0-					50
12	1158	N	1158	-0-	-0-	-0-	1158	2	N	-0-					50
01	1374	N	1374	-0-	-0-	-0-	1374	2	N	-0-					50
02	292	N	292	-0-	-0-	-0-	292	2	N	-0-					50
03	398	N	398	-0-	-0-	-0-	398	2	N	-0-					50
04	330	N	318	-0-	-12	-0-	318	2	N	-0-					50

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

11	1230	N	888	-0-	-342	-0-	888	2	N	-0-					175
12	1178	N	897	-0-	-281	-0-	852	2 45 9	N	41	201	1			15
01	1613	N	1613	-0-	-0-	-0-	1613	2	N	-0-					15
02	1227	N	1227	-0-	-0-	-0-	1227	2	N	-0-					15
03	1487	N	1487	-0-	-0-	-0-	1399	2 88 9	N	80					95
04	1560	N	1216	-0-	-344	-0-	1216	2	N	-0-					95

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

11	3693	X	3693	-0-	-0-	-0-	3612	2 81 9	N	74	190	1	1	8	16
12	3545	X	3545	-0-	-0-	-0-	3545	2	N	-0-					16
01	3611	X	3611	-0-	-0-	-0-	3607	2 4 9	N	4	4	8			16
02	2830	X	2830	-0-	-0-	-0-	2829	2 1 9	N	1	1	8			16
03	3660	X	3660	-0-	-0-	-0-	3495	2 165 9	N	150					166
*04	4219	X	4219	-0-	-0-	-0-	4219	2	N	-0-					166

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

11	2190	N	1977	-0-	-213	-0-	1977	2	N	-0-					59
12	2232	N	2074	-0-	-158	-0-	2046	2 28 9	N	25					84
01	3074	N	3074	-0-	-0-	-0-	3039	2 35 9	N	32					116
02	1886	N	1886	-0-	-0-	-0-	1885	2 1 9	N	1	1	8			116
03	2077	N	1813	-0-	-264	-0-	1813	2	N	-0-					116
04	2400	N	1701	-0-	-699	-0-	1701	2	N	-0-					116

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

11	1170	N	1144	-0-	-26	-0-	1144	2	Y	-0-					14
12	1462	N	1462	-0-	-0-	-0-	1462	2	Y	-0-					14
01	1285	N	1285	-0-	-0-	-0-	1277	2 8 9	Y	7					21
02	1140	N	1140	-0-	-0-	-0-	1140	2	Y	-0-					21
03	1181	N	1181	-0-	-0-	-0-	1171	2 10 9	Y	9					30
*04	1140	N	1140	-0-	-0-	-0-	1112	2 28 9	Y	25					55

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

11	4261	X	4261	-0-	-0-	-0-	4231	2 30 9	N	27	2	8			121
12	5358	X	5358	-0-	-0-	-0-	5352	2 6 9	N	5					126
01	5323	X	5323	-0-	-0-	-0-	5294	2 29 9	N	26	6	8			146
02	4648	X	4648	-0-	-0-	-0-	4644	2 4 9	N	4	4	8			146
03	5140	X	5140	-0-	-0-	-0-	5140	2	N	-0-					146
*04	5130	X	5130	-0-	-0-	-0-	5130	2	N	-0-					146

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					17
12	0		-0-	-0-	-0-	-0-					N	-0-					17
01	0		-0-	-0-	-0-	-0-					N	-0-					17
02	0		-0-	-0-	-0-	-0-					N	-0-	17	1			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/05/2017 - P/A 05/05/17

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

11	2700	N	2535	-0-	-165	-0-	2534	2	1	9	N	1	1	8			107
12	2542	N	2328	-0-	-214	-0-	2328	2			N	-0-					107
01	2511	N	2300	-0-	-211	-0-	2300	2			N	-0-					107
02	2380	N	2104	-0-	-276	-0-	2080	2	24	9	N	22	1	8			128
03	2389	N	2389	-0-	-0-	-0-	2341	2	48	9	N	44					172
04	2220	N	2209	-0-	-11	-0-	2198	2	11	9	N	10					182

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

11	1470	N	1440	-0-	-30	-0-	1440	2			N	-0-					164
12	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					164
01	1910	N	1910	-0-	-0-	-0-	1907	2	3	9	N	3	3	8			164
02	1610	N	1610	-0-	-0-	-0-	1609	2	1	9	N	1	1	8			164
03	1798	N	1748	-0-	-50	-0-	1748	2			N	-0-					164
04	1860	N	1679	-0-	-181	-0-	1679	2			N	-0-					164

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

11	2561	N	2561	-0-	-0-	-0-	2560	2	1	9	N	1	1	8			197
12	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					197
01	3100	N	3285	-0-	185	185	3282	2	3	9	N	3	3	8			197
02	2800	N	2826	-0-	26	211	2824	2	2	9	N	2	2	8			197
03	3052	N	2841	-0-	-211	-0-	2838	2	3	9	N	3	3	8			197
04	2760	X	2582	-0-	-178	-0-	2582	2			N	-0-					197

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

11	990	N	905	-0-	-85	-0-	870	2	35	9	N	32					246
12	1085	N	891	-0-	-194	-0-	834	2	57	9	N	52					298
01	1023	N	798	-0-	-225	-0-	764	2	34	9	N	31	200	1			129
02	840	N	789	-0-	-51	-0-	789	2			N	-0-					129
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					129
*04	959	N	959	-0-	-0-	-0-	959	2			N	-0-					129

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

11	8257	X	8257	-0-	-0-	-0-	8227	2	30	9	N	27	2	8			170
12	8314	X	8314	-0-	-0-	-0-	8301	2	13	9	N	12					182
01	8536	X	8536	-0-	-0-	-0-	8516	2	20	9	N	18					200
02	8120	X	8120	-0-	-0-	-0-	8108	2	12	9	N	11	2	8			209
03	9050	X	9050	-0-	-0-	-0-	9044	2	6	9	N	5					214
*04	8327	X	8327	-0-	-0-	-0-	8316	2	11	9	N	10					224

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2681	-0-	-139	-0-	2678	2	3	9	N	3	1	8			23
12	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					23
01	2821	X	2464	-0-	-357	-0-	2451	2	13	9	N	12	4	8			31
02	2548	X	1992	-0-	-556	-0-	1978	2	14	9	N	13	1	8			43
03	2945	X	2609	-0-	-336	-0-	2601	2	8	9	N	7					50
*04	3568	X	3568	-0-	-0-	-0-	3556	2	12	9	N	11					61

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2211	-0-	-99	-0-	2178	2	33	9	N	30	195	1	1	8	136
12	2387	N	2260	-0-	-127	-0-	2260	2			N	-0-					136
01	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					136
02	2088	N	2088	-0-	-0-	-0-	2087	2	1	9	N	1	1	8			136
03	2263	N	2206	-0-	-57	-0-	2174	2	32	9	N	29					165
04	2370	N	2101	-0-	-269	-0-	2048	2	53	9	N	48					213

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2749	N	2749	-0-	-0-	-0-	2749	2			N	-0-					145
12	2790	N	2765	-0-	-25	-0-	2765	2			N	-0-					145
01	2790	N	2789	-0-	-1	-0-	2783	2	6	9	N	5	3	8			147
02	2531	N	2531	-0-	-0-	-0-	2461	2	70	9	N	64	1	8			210
03	2782	N	2782	-0-	-0-	-0-	2770	2	12	9	N	11	196	1	1	8	24
04	2700	N	2582	-0-	-118	-0-	2582	2			N	-0-					24

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3222	X	3222	-0-	-0-	-0-	3166	2	56	9	N	51	1	8			209
12	3085	X	3085	-0-	-0-	-0-	3083	2	2	9	N	2					211
01	3020	X	3020	-0-	-0-	-0-	2980	2	40	9	N	36	198	1	6	8	43
02	2763	X	2763	-0-	-0-	-0-	2721	2	42	9	N	38	1	8			80
03	2916	X	2916	-0-	-0-	-0-	2892	2	24	9	N	22	1	8			101
*04	2813	X	2813	-0-	-0-	-0-	2800	2	13	9	N	12					113

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2078	N	2078	-0-	-0-	-0-	2031	2	47	9	N	43	3	8			223
12	1984	N	1874	-0-	-110	-0-	1859	3	15	9	N	14	189	1			48
01	1798	N	1488	-0-	-310	-0-	1476	2	12	9	N	11	11	8			48
02	1876	N	1862	-0-	-14	-0-	1705	2	157	9	N	143	6	8			185
*03	2176	N	2176	-0-	-0-	-0-	2085	2	91	9	N	83	200	1			68
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					68

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3468	-0-	-12	-0-	3467	2	1	9	N	1	1	8			248
12	3751	X	3599	-0-	-152	-0-	3599	2			N	-0-					248
01	3786	X	3786	-0-	-0-	-0-	3784	2	2	9	N	2	2	8			248
02	3388	X	3323	-0-	-65	-0-	3304	2	19	9	N	17	1	8			264
03	3761	X	3761	-0-	-0-	-0-	3704	2	57	9	N	52	197	1	1	8	118
04	3660	X	3515	-0-	-145	-0-	3515	2			N	-0-					118

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2487	N	2487	-0-	-0-	-0-	2486	2	1	9	N	1	1	8			234
12	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					234
01	2357	N	2357	-0-	-0-	-0-	2349	2	8	9	N	7	2	8			239
02	2148	N	2148	-0-	-0-	-0-	1997	2	151	9	N	137	195	1	2	8	179
03	2101	N	2101	-0-	-0-	-0-	2044	2	57	9	N	52	2	8			229
*04	2470	N	2470	-0-	-0-	-0-	2434	2	36	9	N	33					262

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4137	X	4137	-0-	-0-	-0-	4097	2	40	9	N	36					261
12	4247	X	4199	-0-	-48	-0-	4155	2	44	9	N	40	197	1			104
01	4247	X	4055	-0-	-192	-0-	4020	2	35	9	N	32					136
02	3836	X	3710	-0-	-126	-0-	3662	2	48	9	N	44	1	8			179
03	4247	X	4002	-0-	-245	-0-	3958	2	44	9	N	40	192	1			27
04	4110	X	3749	-0-	-361	-0-	3693	2	56	9	N	51					78

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

11	2970	X	2842	-0-	-128	-0-	2842	2			N	-0-					38
12	2976	X	2964	-0-	-12	-0-	2964	2			N	-0-					38
01	3100	N	3144	-0-	44	44	3144	2			N	-0-					38
02	2660	N	2603	-0-	-57	-0-	2603	2			N	-0-					38
03	2976	N	2833	-0-	-143	-0-	2833	2			N	-0-					38
04	2970	X	2691	-0-	-279	-0-	2691	2			N	-0-					38

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

11	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					40
12	1209	N	1178	-0-	-31	-0-	1178	2			N	-0-					40
01	1209	N	1208	-0-	-1	-0-	1208	2			N	-0-					40
02	1092	N	1087	-0-	-5	-0-	1087	2			N	-0-					40
03	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					40
04	1170	N	1147	-0-	-23	-0-	1147	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

11	1500	N	1250	-0-	-250	-0-	1248	2	2	9	N	2	2	8			148
12	1671	N	1671	-0-	-0-	-0-	1669	2	2	9	N	2					150
01	1457	N	1290	-0-	-167	-0-	1275	2	15	9	N	14	14	8			150
02	1310	N	1310	-0-	-0-	-0-	1303	2	7	9	N	6	6	8			150
03	1674	N	1346	-0-	-328	-0-	1329	2	17	9	N	15	2	8			163
*04	1387	N	1387	-0-	-0-	-0-	1355	2	32	9	N	29					192

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

11	2263	N	2263	-0-	-0-	-0-	2262	2	1	9	N	1	1	8			173
12	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					173
01	2553	N	2553	-0-	-0-	-0-	2553	2			N	-0-					173
02	2100	N	1876	-0-	-224	-0-	1875	2	1	9	N	1	1	8			173
03	2418	N	2075	-0-	-343	-0-	2069	2	6	9	N	5					178
04	2340	N	2104	-0-	-236	-0-	2104	2			N	-0-					178

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2582	-0-	-118	-0-	2578	2	4	9	N	4	1	8			100
12	3100	N	4581	-0-	1481	1481	4575	2	6	9	N	5					105
01	3100	N	9227	-0-	6127	7608	9218	2	9	9	N	8					113
02	2800	N	4678	-0-	1878	9486	4671	2	7	9	N	6	1	8			118
03	12107	X	2621	-0-	-9486	-0-	2611	2	10	9	N	9					127
04	2970	X	2479	-0-	-491	-0-	2479	2			N	-0-					127

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

11	2533	N	2533	-0-	-0-	-0-	2515	2	18	9	Y	16	1	8			101
12	2542	N	2254	-0-	-288	-0-	2247	2	7	9	Y	6					107
01	3100	N	4582	-0-	1482	1482	4539	2	43	9	Y	39	127	1			19
02	2800	N	2275	-0-	-525	957	2273	2	2	9	Y	2	2	8			19
03	3100	N	2406	-0-	-694	263	2406	2			Y	-0-					19
*04	2648	X	2385	-0-	-263	-0-	2306	2	79	9	Y	72					91

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

11	4710	X	4523	-0-	-187	-0-	4483	2	40	9	N	36	1	8			178
12	4867	X	4802	-0-	-65	-0-	4719	2	83	9	N	75	202	1			51
01	4920	X	4920	-0-	-0-	-0-	4886	2	34	9	N	31	2	8			80
02	4753	X	4753	-0-	-0-	-0-	4716	2	37	9	N	34	1	8			113
03	4947	X	4947	-0-	-0-	-0-	4903	2	44	9	N	40					153
*04	4881	X	4881	-0-	-0-	-0-	4829	2	52	9	N	47	180	1			20

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

11	2220	N	1993	-0-	-227	-0-	1985	2	8	9	N	7					167
12	2170	N	2063	-0-	-107	-0-	2054	2	9	9	N	8					175
01	2170	N	2000	-0-	-170	-0-	1986	2	14	9	N	13	2	8			186
02	1848	N	1670	-0-	-178	-0-	1664	2	6	9	N	5					191
03	2077	N	1851	-0-	-226	-0-	1843	2	8	9	N	7					198
*04	1971	N	1971	-0-	-0-	-0-	1954	2	17	9	N	15					213

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

11	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
12	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
01	1054	N	1014	-0-	-40	-0-	1014	2			N	-0-					-0-
02	952	N	887	-0-	-65	-0-	887	2			N	-0-					-0-
03	1178	N	1010	-0-	-168	-0-	1010	2			N	-0-					-0-
04	990	N	959	-0-	-31	-0-	959	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					81
12	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					81
01	2294	N	2132	-0-	-162	-0-	2132	2			N	-0-					81
02	1960	N	1921	-0-	-39	-0-	1921	2			N	-0-					81
03	2356	N	2178	-0-	-178	-0-	2178	2			N	-0-					81
04	2070	N	2042	-0-	-28	-0-	2020	2	22	9	N	20					101

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

11	1684	N	1684	-0-	-0-	-0-	1594	2	90	9	N	82	198	1	1	8	70
12	1734	N	1734	-0-	-0-	-0-	1593	2	141	9	N	128					198
01	1228	N	1228	-0-	-0-	-0-	1141	2	87	9	N	79	196	1	4	8	77
02	1310	N	1310	-0-	-0-	-0-	1132	2	178	9	N	162	198	1	3	8	38
03	1444	N	1444	-0-	-0-	-0-	1375	2	69	9	N	63	1	8			100
*04	1681	N	1681	-0-	-0-	-0-	1562	2	119	9	N	108					208

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

11	2839	X	2839	-0-	-0-	-0-	2811	2	28	9	N	25	1	8			79
12	2697	X	-0-	-0-	-2697	-0-					N	25					104
01	2697	X	191	-0-	-2506	-0-	147	2	44	9	N	40					144
02	6877	X	6877	-0-	-0-	-0-	6797	2	80	9	N	73	200	1	2	8	15
03	7554	X	7554	-0-	-0-	-0-	7546	2	8	9	N	7					22
*04	6566	X	6566	-0-	-0-	-0-	6515	2	51	9	N	46					68

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1544	N	1544	-0-	-0-	-0-	1541	2	3	9	N	3	1	8			100
12	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					100
01	1767	N	1563	-0-	-204	-0-	1560	2	3	9	N	3	3	8			100
02	1428	N	1428	-0-	-0-	-0-	1427	2	1	9	N	1	1	8			100
03	1581	N	1427	-0-	-154	-0-	1426	2	1	9	N	1	1	8			100
04	1500	N	1305	-0-	-195	-0-	1305	2			N	-0-					100

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1712	N	1712	-0-	-0-	-0-	1661	2	51	9	N	46					192
12	2318	N	2318	-0-	-0-	-0-	2264	2	54	9	N	49					241
01	2994	N	2994	-0-	-0-	-0-	2938	2	56	9	N	51					292
02	1838	N	1838	-0-	-0-	-0-	1780	2	58	9	N	53	194	1			151
03	2454	N	2454	-0-	-0-	-0-	2401	2	53	9	N	48					199
*04	2365	N	2365	-0-	-0-	-0-	2341	2	24	9	N	22	175	1			46

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1411	-0-	-119	-0-	1411	2			N	-0-					108
12	1736	N	1339	-0-	-397	-0-	1339	2			N	-0-					108
01	1550	N	1369	-0-	-181	-0-	1369	2			N	-0-					108
02	1316	N	1223	-0-	-93	-0-	1223	2			N	-0-					108
03	1398	N	1398	-0-	-0-	-0-	1397	2	1	9	N	1	1	8			108
*04	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					108

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1867	-0-	-143	-0-	1801	2	66	9	N	60					150
12	2241	N	2241	-0-	-0-	-0-	2208	2	33	9	N	30					180
01	1891	N	1596	-0-	-295	-0-	1519	2	77	9	N	70					250
02	1736	N	1457	-0-	-279	-0-	1450	2	7	9	N	6					256
03	2108	N	1801	-0-	-307	-0-	1799	2	2	9	N	2	201	1	2	8	55
*04	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					55

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2764	-0-	-56	-0-	2764	2			N	-0-					53
12	2852	X	2753	-0-	-99	-0-	2753	2			N	-0-					53
01	2852	X	2741	-0-	-111	-0-	2741	2			N	-0-					53
02	2576	X	2448	-0-	-128	-0-	2448	2			N	-0-					53
03	2852	X	2623	-0-	-229	-0-	2623	2			N	-0-					53
04	2760	X	2671	-0-	-89	-0-	2671	2			N	-0-					53

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	3661	-0-	-1739	-0-	3615	2	46	9	N	42	1	8			174
12	5301	X	3716	-0-	-1585	-0-	3686	2	30	9	N	27					201
01	4836	X	3924	-0-	-912	-0-	3849	2	75	9	N	68	3	8			266
02	4340	X	3218	-0-	-1122	-0-	3216	2	2	9	N	2	2	8			266
03	4340	X	3585	-0-	-755	-0-	3555	2	30	9	N	27	200	1			93
04	3810	X	3444	-0-	-366	-0-	3415	2	29	9	N	26					119

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1187	N	1187	-0-	-0-	-0-	1175	2	12	9	Y	11	2	8			122
12	1279	N	1279	-0-	-0-	-0-	1279	2			Y	-0-					122
01	2424	N	2424	-0-	-0-	-0-	2422	2	2	9	Y	2	2	8			122
02	2295	N	2295	-0-	-0-	-0-	2294	2	1	9	Y	1	1	8			122
03	2890	N	2890	-0-	-0-	-0-	2890	2			Y	-0-					122
04	2340	N	1911	-0-	-429	-0-	1911	2			Y	-0-					122

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2075	N	2075	-0-	-0-	-0-	2075	2	N	-0-			138
12	2102	N	2102	-0-	-0-	-0-	2102	2	N	-0-			138
01	2299	N	2299	-0-	-0-	-0-	2298	2 1 9	N	1	1	8	138
02	1887	N	1887	-0-	-0-	-0-	1867	2 20 9	N	18			156
03	2145	N	2145	-0-	-0-	-0-	2132	2 13 9	N	12	2	8	166
*04	2000	N	2000	-0-	-0-	-0-	2000	2	N	-0-			166

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

11	4167	X	4167	-0-	-0-	-0-	4134	2 33 9	N	30			108
12	4365	X	4365	-0-	-0-	-0-	4306	2 59 9	N	54			162
01	3591	X	3591	-0-	-0-	-0-	3583	2 8 9	N	7	1	8	168
02	2858	X	2858	-0-	-0-	-0-	2848	2 10 9	N	9			177
03	3026	X	3026	-0-	-0-	-0-	2994	2 32 9	N	29	196	1	10
*04	2959	X	2959	-0-	-0-	-0-	2882	2 77 9	N	70			80

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

11	2220	N	2132	-0-	-88	-0-	2112	2 20 9	N	18			153
12	3100	N	3441	-0-	341	341	3422	2 19 9	N	17			170
01	3100	N	4276	-0-	1176	1517	4263	2 13 9	N	12			182
02	2800	N	3750	-0-	950	2467	3730	2 20 9	N	18			200
03	5165	X	2698	-0-	-2467	-0-	2689	2 9 9	N	8			208
04	2340	X	2181	-0-	-159	-0-	2166	2 15 9	N	14			222

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

11	2040	N	2024	-0-	-16	-0-	2024	2	Y	-0-			120
12	2046	N	1059	-0-	-987	-0-	1059	2	Y	-0-			120
01	2112	N	2112	-0-	-0-	-0-	2111	2 1 9	Y	1	1	8	120
02	1876	N	1315	-0-	-561	-0-	1308	2 7 9	Y	6	3	8	123
03	1914	N	1914	-0-	-0-	-0-	1914	2	Y	-0-			123
*04	2408	N	2408	-0-	-0-	-0-	2402	2 6 9	Y	5			128

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

11	2310	N	2232	-0-	-78	-0-	2226	2 6 9	N	5			119
12	2387	N	2247	-0-	-140	-0-	2196	2 51 9	N	46			165
01	2418	N	2124	-0-	-294	-0-	2124	2	N	-0-			165
02	2072	N	1925	-0-	-147	-0-	1925	2	N	-0-			165
03	2275	N	2275	-0-	-0-	-0-	2273	2 2 9	N	2	2	8	165
*04	2258	N	2258	-0-	-0-	-0-	2258	2	N	-0-			165

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

11	2904	X	2904	-0-	-0-	-0-	2902	2 2 9	Y	2	2	8	-0-
12	2945	X	2528	-0-	-417	-0-	2528	2	Y	-0-			-0-
01	2945	X	1218	-0-	-1727	-0-	1216	2 2 9	Y	2	2	8	-0-
02	2716	X	1121	-0-	-1595	-0-	1120	2 1 9	Y	1	1	8	-0-
03	3007	X	1037	-0-	-1970	-0-	1037	2	Y	-0-			-0-
04	2910	X	1924	-0-	-986	-0-	1924	2	Y	-0-			-0-

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

11	1440	N	1379	-0-	-61	-0-	1373	2 6 9	N	5			207
12	1457	N	1222	-0-	-235	-0-	1222	2	N	-0-			207
01	1519	N	1412	-0-	-107	-0-	1412	2	N	-0-			207
02	1328	N	1328	-0-	-0-	-0-	1328	2	N	-0-			207
03	1434	N	1434	-0-	-0-	-0-	1434	2	N	-0-			207
04	1380	N	1349	-0-	-31	-0-	1343	2 6 9	N	5	202	1	10

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2481	-0-	-99	-0-	2469	2	12	9	N	11	1	8			230
12	2573	N	2525	-0-	-48	-0-	2523	3	2	9	N	2	182	1			50
01	2542	N	2480	-0-	-62	-0-	2479	2	1	9	N	1					51
02	2324	N	2203	-0-	-121	-0-	2203	2			N	-0-					51
03	2511	N	2239	-0-	-272	-0-	2229	2	10	9	N	9					60
04	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					60

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4220	-0-	-280	-0-	4185	2	35	9	N	32	194	1			68
12	4557	X	4247	-0-	-310	-0-	4217	2	30	9	N	27					95
01	4402	X	4279	-0-	-123	-0-	4235	2	44	9	N	40	2	8			133
02	3976	X	3746	-0-	-230	-0-	3715	2	31	9	N	28	1	8			160
03	4402	X	4097	-0-	-305	-0-	4074	2	23	9	N	21					181
04	4230	X	4087	-0-	-143	-0-	4047	2	40	9	N	36					217

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1720	-0-	-110	-0-	1718	2	2	9	N	2					52
12	1829	N	1754	-0-	-75	-0-	1754	2			N	-0-					52
01	1674	N	1658	-0-	-16	-0-	1657	2	1	9	N	1	1	8			52
02	1596	N	1443	-0-	-153	-0-	1443	2			N	-0-					52
03	1767	N	1520	-0-	-247	-0-	1520	2			N	-0-					52
04	1590	N	1349	-0-	-241	-0-	1349	2			N	-0-					52

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1286	-0-	-94	-0-	1286	2			N	-0-					25
12	1395	N	1128	-0-	-267	-0-	1128	2			N	-0-					25
01	1488	N	1111	-0-	-377	-0-	1111	2			N	-0-					25
02	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					25
03	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					25
*04	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1864	N	1864	-0-	-0-	-0-	1831	2	33	9	N	30	1	8			219
12	1922	N	1785	-0-	-137	-0-	1778	2	7	9	N	6	194	1			31
01	1922	N	1776	-0-	-146	-0-	1735	2	41	9	N	37					68
02	1736	N	1733	-0-	-3	-0-	1713	2	20	9	N	18	1	8			85
03	1938	N	1938	-0-	-0-	-0-	1916	2	22	9	N	20					105
*04	1808	N	1808	-0-	-0-	-0-	1793	2	15	9	N	14					119

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5872	X	5872	-0-	-0-	-0-	5843	2	29	9	N	26	194	1			92
12	4833	X	4833	-0-	-0-	-0-	4796	2	37	9	N	34	6	8			120
01	5372	X	5372	-0-	-0-	-0-	5304	2	68	9	N	62	17	8			165
02	5098	X	5098	-0-	-0-	-0-	5041	2	57	9	N	52	5	8			212
03	5563	X	5563	-0-	-0-	-0-	5504	2	59	9	N	54	9	8			257
*04	5603	X	5603	-0-	-0-	-0-	5594	2	9	9	N	8					265

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

11	3539	X	3539	-0-	-0-	-0-	3517	2	22	9	N	20	1	8			65
12	3503	X	3469	-0-	-34	-0-	3449	2	20	9	N	18					83
01	3881	X	3881	-0-	-0-	-0-	3864	2	17	9	N	15	3	8			95
02	3774	X	3774	-0-	-0-	-0-	3763	2	11	9	N	10	2	8			103
03	4133	X	4133	-0-	-0-	-0-	4109	2	24	9	N	22					125
*04	3965	X	3965	-0-	-0-	-0-	3948	2	17	9	N	15					140

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

11	2102	X	2102	-0-	-0-	-0-	2101	2	1	9	N	1	1	8			70
12	1994	X	1994	-0-	-0-	-0-	1992	2	2	9	N	2					72
01	2154	X	2154	-0-	-0-	-0-	2150	2	4	9	N	4	4	8			72
02	2307	X	2307	-0-	-0-	-0-	2306	2	1	9	N	1	1	8			72
03	2610	X	2610	-0-	-0-	-0-	2609	2	1	9	N	1	1	8			72
*04	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-					72

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

11	4020	X	3326	-0-	-694	-0-	3311	2	15	9	N	14	1	8			162
12	4123	X	3565	-0-	-558	-0-	3376	2	189	9	N	172					334
01	4030	X	3536	-0-	-494	-0-	3518	2	18	9	N	16	199	1			151
02	3556	X	3422	-0-	-134	-0-	3422	2			N	-0-					151
03	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					151
*04	3678	X	3678	-0-	-0-	-0-	3678	2			N	-0-					151

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

11	300	N	-0-	-0-	-300	-0-					Y	-0-					108
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

11	1530	N	1513	-0-	-17	-0-	1513	2			Y	-0-					11
12	1269	N	1269	-0-	-0-	-0-	1265	2	4	9	Y	4					15
01	1547	N	1547	-0-	-0-	-0-	1540	2	7	9	Y	6					21
02	1398	N	1398	-0-	-0-	-0-	1397	2	1	9	Y	1					22
03	1683	N	1683	-0-	-0-	-0-	1676	2	7	9	Y	6					28
*04	1608	N	1608	-0-	-0-	-0-	1604	2	4	9	Y	4					32

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

11	1962	N	1962	-0-	-0-	-0-	1962	2			Y	-0-					47
12	2883	X	2101	-0-	-782	-0-	2101	2			Y	-0-					47
01	2852	X	2078	-0-	-774	-0-	2078	2			Y	-0-					47
02	2576	X	2408	-0-	-168	-0-	2408	2			Y	-0-					47
03	2744	X	2744	-0-	-0-	-0-	2744	2			Y	-0-					47
*04	2483	X	2483	-0-	-0-	-0-	2483	2			Y	-0-					47

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2068	N	2068	-0-	-0-	-0-	2067	2	1	9	Y	1					11
12	2077	N	1825	-0-	-252	-0-	1821	2	4	9	Y	4					15
01	2170	N	1929	-0-	-241	-0-	1921	2	8	9	Y	7	1	8			21
02	1932	N	1725	-0-	-207	-0-	1723	2	2	9	Y	2					23
03	1919	N	1919	-0-	-0-	-0-	1912	2	7	9	Y	6					29
*04	1935	N	1935	-0-	-0-	-0-	1931	2	4	9	Y	4					33

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2094	N	2094	-0-	-0-	-0-	2082	2	12	9	N	11	196	1	2	8	55
12	2232	N	1425	-0-	-807	-0-	1425	2			N	-0-					55
01	2449	N	1719	-0-	-730	-0-	1717	2	2	9	N	2	2	8			55
02	1960	N	1682	-0-	-278	-0-	1680	2	2	9	N	2	2	8			55
03	1464	N	1464	-0-	-0-	-0-	1440	2	24	9	N	22	2	8			75
*04	2334	N	2334	-0-	-0-	-0-	2279	2	55	9	N	50					125

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6298	X	6298	-0-	-0-	-0-	6274	2	24	9	N	22	1	8			144
12	6257	X	6257	-0-	-0-	-0-	6238	2	19	9	N	17					161
01	6058	X	6058	-0-	-0-	-0-	5904	2	154	9	N	140	197	1			104
02	5509	X	5509	-0-	-0-	-0-	5506	2	3	9	N	3	3	8			104
03	6224	X	6224	-0-	-0-	-0-	6224	2			N	-0-					104
*04	6115	X	6115	-0-	-0-	-0-	6115	2			N	-0-					104

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2697	-0-	-123	-0-	2696	2	1	9	Y	1	1	8			11
12	3000	N	3000	-0-	-0-	-0-	3000	2			Y	-0-					11
01	3003	N	3003	-0-	-0-	-0-	2994	2	9	9	Y	8	1	8			18
02	2572	N	2572	-0-	-0-	-0-	2571	2	1	9	Y	1	1	8			18
03	2711	N	2711	-0-	-0-	-0-	2702	2	9	9	Y	8					26
*04	2789	N	2789	-0-	-0-	-0-	2761	2	28	9	Y	25					51

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2489	N	2489	-0-	-0-	-0-	2488	2	1	9	Y	1	1	8			-0-
12	4160	X	4160	-0-	-0-	-0-	4160	2			Y	-0-					-0-
01	4802	X	4802	-0-	-0-	-0-	4802	2			Y	-0-					-0-
02	4191	X	4191	-0-	-0-	-0-	4190	2	1	9	Y	1	1	8			-0-
03	3565	X	3267	-0-	-298	-0-	3267	2			Y	-0-					-0-
04	3450	X	2793	-0-	-657	-0-	2793	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4125	X	4125	-0-	-0-	-0-	4090	2	35	9	N	32	2	8			158
12	4306	X	4306	-0-	-0-	-0-	4278	2	28	9	N	25					183
01	4561	X	4561	-0-	-0-	-0-	4408	2	153	9	N	139	199	1	9	8	114
02	3920	X	3920	-0-	-0-	-0-	3918	2	2	9	N	2	2	8			114
03	4871	X	4871	-0-	-0-	-0-	4869	2	2	9	N	2	2	8			114
*04	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					114

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2229	N	2229	-0-	-0-	-0-	2226	2	3	9	N	3	3	8			27
12	2541	N	2541	-0-	-0-	-0-	2535	2	6	9	N	5					32
01	3040	N	3040	-0-	-0-	-0-	3038	2	2	9	N	2					34
02	2711	N	2711	-0-	-0-	-0-	2689	2	22	9	N	20	2	8			52
03	3095	N	3095	-0-	-0-	-0-	3095	2			N	-0-					52
*04	3000	N	3068	-0-	68	68	3068	2			N	-0-					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4868	X	4868	-0-	-0-	-0-	4800	2	68	9	N	62	185	1	2	8	33
12	4774	X	4564	-0-	-210	-0-	4527	2	37	9	N	34					67
01	4712	X	4425	-0-	-287	-0-	4221	2	204	9	N	185	5	8			247
02	4536	X	4082	-0-	-454	-0-	4081	2	1	9	N	1	197	1	1	8	50
03	5022	X	4912	-0-	-110	-0-	4910	2	2	9	N	2	2	8			50
04	4860	X	4822	-0-	-38	-0-	4822	2			N	-0-					50

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1681	-0-	-299	-0-	1674	2	7	9	N	6					184
12	1891	N	1013	-0-	-878	-0-	1011	2	2	9	N	2	2	8			184
01	1829	N	521	-0-	-1308	-0-	521	2			N	-0-					184
02	1568	N	1555	-0-	-13	-0-	1552	2	3	9	N	3					187
03	1820	N	1820	-0-	-0-	-0-	1819	2	1	9	N	1	1	8			187
*04	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					187

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					113
12	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					113
01	2232	N	2005	-0-	-227	-0-	1993	2	12	9	N	11	3	8			121
02	2016	N	-0-	-0-	-2016	-0-					N	-0-					121
03	2232	N	-0-	-0-	-2232	-0-					N	-0-					121
04	1950	N	-0-	-0-	-1950	-0-					N	-0-					121

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2919	-0-	-321	-0-	2918	2	1	9	Y	1	1	8			27
12	3131	X	2610	-0-	-521	-0-	2547	2	63	9	Y	57	64	1			20
01	3131	X	2984	-0-	-147	-0-	2972	2	12	9	Y	11	6	8			25
02	2934	X	2934	-0-	-0-	-0-	2862	2	72	9	Y	65	64	1	3	8	23
03	3007	X	2997	-0-	-10	-0-	2933	2	64	9	Y	58	2	8			79
04	2910	X	2642	-0-	-268	-0-	2631	2	11	9	Y	10	64	1			25

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3898	-0-	-422	-0-	3897	2	1	9	Y	1	1	8			27
12	4216	X	4118	-0-	-98	-0-	4050	2	68	9	Y	62	67	1			22
01	4216	X	3770	-0-	-446	-0-	3758	2	12	9	Y	11	6	8			27
02	3808	X	3494	-0-	-314	-0-	3426	2	68	9	Y	62	64	1	3	8	22
03	4123	X	3427	-0-	-696	-0-	3366	2	61	9	Y	55	2	8			75
04	3990	X	2834	-0-	-1156	-0-	2821	2	13	9	Y	12	62	1			25

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2219	N	2219	-0-	-0-	-0-	2178	2	41	9	N	37					225
12	2325	N	2128	-0-	-197	-0-	2084	2	44	9	N	40	196	1	2	8	67
01	2263	N	2093	-0-	-170	-0-	2047	2	46	9	N	42	1	8			108
02	2072	N	1935	-0-	-137	-0-	1890	2	45	9	N	41	1	8			148
03	2170	N	2170	-0-	-0-	-0-	2117	2	53	9	N	48	3	8			193
04	2040	N	2022	-0-	-18	-0-	1974	2	48	9	N	44					237

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1750	N	1750	-0-	-0-	-0-	1748	2	2	9	N	2	2	8			78
12	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					78
01	1761	N	1761	-0-	-0-	-0-	1731	2	30	9	N	27	5	8			100
02	1777	N	1777	-0-	-0-	-0-	1733	2	44	9	N	40					140
03	1652	N	1652	-0-	-0-	-0-	1651	2	1	9	N	1	1	8			140
*04	1636	N	1636	-0-	-0-	-0-	1619	2	17	9	N	15					155

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					158
12	1054	N	1017	-0-	-37	-0-	1017	2			N	-0-					158
01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					158
02	1036	N	969	-0-	-67	-0-	969	2			N	-0-					158
03	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					158
04	1050	N	1000	-0-	-50	-0-	1000	2			N	-0-					158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2962	-0-	-248	-0-	2961	2	1	9	N	1	1	8			145
12	3100	X	2577	-0-	-523	-0-	2577	2			N	-0-					145
01	5126	X	5126	-0-	-0-	-0-	5124	2	2	9	N	2	2	8			145
02	2772	X	2354	-0-	-418	-0-	2353	2	1	9	N	1	1	8			145
03	3069	X	2740	-0-	-329	-0-	2715	2	25	9	N	23					168
04	4230	X	2532	-0-	-1698	-0-	2477	2	55	9	N	50					218

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5818	X	5818	-0-	-0-	-0-	5781	2	37	9	Y	34	1	8			67
12	6397	X	6397	-0-	-0-	-0-	6357	2	40	9	Y	36	86	1			17
01	6321	X	6321	-0-	-0-	-0-	6281	2	40	9	Y	36					53
02	6553	X	6553	-0-	-0-	-0-	6512	2	41	9	Y	37	1	8			89
03	7198	X	7198	-0-	-0-	-0-	7170	2	28	9	Y	25	88	1			26
*04	6688	X	6688	-0-	-0-	-0-	6653	2	35	9	Y	32					58

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1498	N	1498	-0-	-0-	-0-	1498	2			Y	-0-					48
12	1736	N	1486	-0-	-250	-0-	1486	2			Y	-0-					48
01	1705	N	1394	-0-	-311	-0-	1394	2			Y	-0-					48
02	1400	N	1167	-0-	-233	-0-	1167	2			Y	-0-					48
03	1488	N	1283	-0-	-205	-0-	1283	2			Y	-0-					48
04	1350	N	1132	-0-	-218	-0-	1132	2			Y	-0-					48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1852	-0-	-248	-0-	1852	2			N	-0-					145
12	2046	N	1872	-0-	-174	-0-	1872	2			N	-0-					145
01	1953	N	1715	-0-	-238	-0-	1715	2			N	-0-					145
02	1736	N	1336	-0-	-400	-0-	1336	2			N	-0-					145
03	1860	N	1543	-0-	-317	-0-	1543	2			N	-0-					145
04	1650	N	1474	-0-	-176	-0-	1474	2			N	-0-					145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

11	2742	N	2742	-0-	-0-	-0-	2699	2	43	9	N	39	200	1			36
12	2542	N	2480	-0-	-62	-0-	2472	2	8	9	N	7					43
01	2635	N	2544	-0-	-91	-0-	2544	2			N	-0-					43
02	2548	N	2245	-0-	-303	-0-	2245	2			N	-0-					43
03	2579	N	2579	-0-	-0-	-0-	2569	2	10	9	N	9	2	8			50
04	2460	N	2430	-0-	-30	-0-	2429	2	1	9	N	1					51

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

11	3180	X	3129	-0-	-51	-0-	3068	2	61	9	N	55	1	8			147
12	3286	X	2654	-0-	-632	-0-	2618	2	36	9	N	33					180
01	3193	X	2096	-0-	-1097	-0-	2086	2	10	9	N	9	1	8			188
02	2912	X	2230	-0-	-682	-0-	2169	2	61	9	N	55	184	1	1	8	58
03	3224	X	2793	-0-	-431	-0-	2781	2	12	9	N	11	1	8			68
04	3120	X	2798	-0-	-322	-0-	2798	2			N	-0-					68

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

11	3120	X	3022	-0-	-98	-0-	3001	2	21	9	N	19					222
12	3224	X	2870	-0-	-354	-0-	2849	2	21	9	N	19	196	1			45
01	3255	X	3094	-0-	-161	-0-	3027	2	67	9	N	61	3	8			103
02	2940	X	2801	-0-	-139	-0-	2783	2	18	9	N	16					119
03	3255	X	2973	-0-	-282	-0-	2944	2	29	9	N	26	2	8			143
04	3030	X	2836	-0-	-194	-0-	2825	2	11	9	N	10					153

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

11	5708	X	5708	-0-	-0-	-0-	5707	2	1	9	Y	1	1	8			20
12	6479	X	6273	-0-	-206	-0-	6273	2			Y	-0-					20
01	6479	X	6345	-0-	-134	-0-	6341	2	4	9	Y	4	4	8			20
02	5852	X	5800	-0-	-52	-0-	5798	2	2	9	Y	2	2	8			20
03	6446	X	6446	-0-	-0-	-0-	6445	2	1	9	Y	1	1	8			20
04	6150	X	6144	-0-	-6	-0-	6144	2			Y	-0-					20

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

11	5486	X	5486	-0-	-0-	-0-	5450	2	36	9	Y	33	1	8			65
12	5022	X	3465	-0-	-1557	-0-	3433	2	32	9	Y	29	80	1			14
01	5022	X	4032	-0-	-990	-0-	3992	2	40	9	Y	36					50
02	4536	X	4062	-0-	-474	-0-	4023	2	39	9	Y	35	1	8			84
03	5022	X	4559	-0-	-463	-0-	4533	2	26	9	Y	24	83	1			25
04	4860	X	4306	-0-	-554	-0-	4272	2	34	9	Y	31					56

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4796	X	4796	-0-	-0-	-0-	4784	2	12	9	Y	11	22	1			20
12	4696	X	4696	-0-	-0-	-0-	4672	2	24	9	Y	22	22	1			20
01	4869	X	4869	-0-	-0-	-0-	4808	2	61	9	Y	55	43	1	1	8	31
02	4671	X	4671	-0-	-0-	-0-	4668	2	3	9	Y	3	22	1	1	8	11
03	5350	X	5350	-0-	-0-	-0-	5350	2			Y	-0-					11
*04	4465	X	4465	-0-	-0-	-0-	4465	2			Y	-0-					11

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2208	-0-	-762	-0-	2197	2	11	9	N	10	2	8			92
12	3069	X	1878	-0-	-1191	-0-	1858	2	20	9	N	18					110
01	3069	X	1773	-0-	-1296	-0-	1730	2	43	9	N	39	1	8			148
02	2772	X	1359	-0-	-1413	-0-	1328	2	31	9	N	28					176
03	3459	X	3459	-0-	-0-	-0-	3411	2	48	9	N	44	2	8			218
*04	2805	X	2805	-0-	-0-	-0-	2774	2	31	9	N	28	193	1			53

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4341	X	4341	-0-	-0-	-0-	4058	2	283	9	N	257	195	1	1	8	106
12	4247	X	4037	-0-	-210	-0-	4037	2			N	-0-					106
01	4270	X	4270	-0-	-0-	-0-	4270	2			N	-0-					106
02	4060	X	3543	-0-	-517	-0-	3541	2	2	9	N	2	2	8			106
03	4495	X	3870	-0-	-625	-0-	3870	2			N	-0-					106
04	4350	X	3691	-0-	-659	-0-	3691	2			N	-0-					106

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3818	X	3818	-0-	-0-	-0-	3815	2	3	9	N	3	3	8			130
12	3627	X	3385	-0-	-242	-0-	3385	2			N	-0-					130
01	3658	X	3612	-0-	-46	-0-	3606	2	6	9	N	5	5	8			130
02	3416	X	3361	-0-	-55	-0-	3355	2	6	9	N	5	5	8			130
03	3782	X	3744	-0-	-38	-0-	3744	2			N	-0-					130
04	3660	X	3349	-0-	-311	-0-	3308	2	41	9	N	37					167

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1605	N	1605	-0-	-0-	-0-	1604	2	1	9	Y	1	1	8			20
12	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					20
01	1736	N	1393	-0-	-343	-0-	1387	2	6	9	Y	5	5	8			20
02	1792	N	1792	-0-	-0-	-0-	1790	2	2	9	Y	2	2	8			20
03	1858	N	1858	-0-	-0-	-0-	1857	2	1	9	Y	1	1	8			20
*04	1900	N	1900	-0-	-0-	-0-	1900	2			Y	-0-					20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3047	X	3047	-0-	-0-	-0-	3047	2			Y	-0-					27
12	2947	X	2947	-0-	-0-	-0-	2877	2	70	9	Y	64	68	1			23
01	2821	X	2755	-0-	-66	-0-	2749	2	6	9	Y	5					28
02	2856	X	2574	-0-	-282	-0-	2507	2	67	9	Y	61	66	1			23
03	3509	X	3509	-0-	-0-	-0-	3448	2	61	9	Y	55					78
*04	3311	X	3311	-0-	-0-	-0-	3299	2	12	9	Y	11	64	1			25

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4615	-0-	-305	-0-	4540	2	75	9	N	68					113
12	4898	X	4800	-0-	-98	-0-	4739	2	61	9	N	55	3	8			165
01	4898	X	4608	-0-	-290	-0-	4541	2	67	9	N	61	197	1	1	8	28
02	4312	X	4179	-0-	-133	-0-	4142	2	37	9	N	34	1	8			61
03	4805	X	4382	-0-	-423	-0-	4316	2	66	9	N	60	3	8			118
04	4650	X	4136	-0-	-514	-0-	4056	2	80	9	N	73					191

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					Y	5	1	8			7
12	2184	N	2184	-0-	-0-	-0-	2181	2	3	9	Y	3	8	1			2
01	1918	N	1918	-0-	-0-	-0-	1915	2	3	9	Y	3					5
02	1828	N	1828	-0-	-0-	-0-	1822	2	6	9	Y	5	2	8			8
03	1979	N	1979	-0-	-0-	-0-	1977	2	2	9	Y	2	8	1			2
*04	1863	N	1863	-0-	-0-	-0-	1859	2	4	9	Y	4					6

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1975	-0-	-875	-0-	1934	2	41	9	N	37	1	8			218
12	2604	X	1668	-0-	-936	-0-	1668	2			N	-0-					218
01	2604	X	1641	-0-	-963	-0-	1634	2	7	9	N	6	2	8			222
02	1848	N	1621	-0-	-227	-0-	1540	2	81	9	N	74	197	1	1	8	98
03	2017	N	2017	-0-	-0-	-0-	2016	2	1	9	N	1	1	8			98
*04	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					98

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155
12	0	N	-0-	-0-	-0-	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3775	-0-	-65	-0-	3727	2	48	9	Y	44	87	1			81
12	3968	X	3964	-0-	-4	-0-	3868	2	96	9	Y	87	88	1			80
01	4340	X	4340	-0-	-0-	-0-	4097	2	243	9	Y	221	172	1	1	8	128
02	3556	X	3522	-0-	-34	-0-	3516	2	6	9	Y	5	88	1	1	8	44
03	3968	X	3784	-0-	-184	-0-	3784	2			Y	-0-					44
04	4200	X	3590	-0-	-610	-0-	3590	2			Y	-0-					44

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4086	-0-	-354	-0-	4036	2	50	9	Y	45	86	1			81
12	4557	X	4003	-0-	-554	-0-	3908	2	95	9	Y	86	87	1			80
01	4557	X	3795	-0-	-762	-0-	3561	2	234	9	Y	213	169	1	1	8	123
02	4116	X	3454	-0-	-662	-0-	3447	2	7	9	Y	6	85	1	1	8	43
03	4309	X	3768	-0-	-541	-0-	3768	2			Y	-0-					43
04	4080	X	4001	-0-	-79	-0-	4001	2			Y	-0-					43

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3022	X	3022	-0-	-0-	-0-	3003	2	19	9	Y	17					29
12	2449	X	1852	-0-	-597	-0-	1819	2	33	9	Y	30	28	1			31
01	2528	N	2528	-0-	-0-	-0-	2496	2	32	9	Y	29	48	1			12
02	2767	X	2767	-0-	-0-	-0-	2767	2			Y	-0-					12
03	3302	X	3302	-0-	-0-	-0-	3265	2	37	9	Y	34					46
*04	2846	X	2846	-0-	-0-	-0-	2805	2	41	9	Y	37	53	1			30

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3315	-0-	-375	-0-	3314	2	1	9	Y	1	1	8			74
12	3442	X	3442	-0-	-0-	-0-	3442	2			Y	-0-					74
01	3602	X	3602	-0-	-0-	-0-	3578	2	24	9	Y	22	6	8			90
02	2981	X	2981	-0-	-0-	-0-	2964	2	17	9	Y	15	3	8			102
03	3236	X	3236	-0-	-0-	-0-	3234	2	2	9	Y	2	65	1	1	8	38
*04	2709	X	2709	-0-	-0-	-0-	2709	2			Y	-0-					38

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4227	-0-	-3	-0-	4184	2	43	9	N	39	1	8			183
12	4371	X	4115	-0-	-256	-0-	4093	2	22	9	N	20					203
01	4371	X	4210	-0-	-161	-0-	4149	2	61	9	N	55	3	8			255
02	3948	X	3856	-0-	-92	-0-	3791	2	65	9	N	59	204	1	2	8	108
03	4371	X	3812	-0-	-559	-0-	3746	2	66	9	N	60	1	8			167
04	4230	X	3544	-0-	-686	-0-	3469	2	75	9	N	68					235

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

11	1200	N	898	-0-	-302	-0-	898	2			Y	-0-					11
12	1240	N	1020	-0-	-220	-0-	1016	2	4	9	Y	4					15
01	1116	N	886	-0-	-230	-0-	879	2	7	9	Y	6					21
02	840	N	750	-0-	-90	-0-	748	2	2	9	Y	2					23
03	1060	N	1060	-0-	-0-	-0-	1054	2	6	9	Y	5					28
*04	1048	N	1048	-0-	-0-	-0-	1042	2	6	9	Y	5					33

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

11	3030	X	2981	-0-	-49	-0-	2962	2	19	9	N	17					153
12	3131	X	2970	-0-	-161	-0-	2924	2	46	9	N	42					195
01	3131	X	3129	-0-	-2	-0-	2977	2	152	9	N	138	165	1			168
02	2828	X	2669	-0-	-159	-0-	2668	2	1	9	N	1	1	8			168
03	3100	X	3007	-0-	-93	-0-	3007	2			N	-0-					168
04	3030	X	2880	-0-	-150	-0-	2872	2	8	9	N	7					175

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

11	4260	X	4175	-0-	-85	-0-	4110	2	65	9	N	59	1	8			138
12	4928	X	4928	-0-	-0-	-0-	4874	2	54	9	N	49					187
01	3782	X	2970	-0-	-812	-0-	2936	2	34	9	N	31	6	8			212
02	4810	X	4810	-0-	-0-	-0-	4636	2	174	9	N	158	196	1	4	8	170
03	4557	X	3628	-0-	-929	-0-	3509	2	119	9	N	108	199	1	1	8	78
04	4410	X	3291	-0-	-1119	-0-	3183	2	108	9	N	98					176

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

11	3720	X	3375	-0-	-345	-0-	3333	2	42	9	N	38	1	8			154
12	3894	X	3894	-0-	-0-	-0-	3786	3	108	9	N	98					252
01	3658	X	3403	-0-	-255	-0-	3319	2	84	9	N	76	1	8			327
02	3304	X	3149	-0-	-155	-0-	3147	2	2	9	N	2	203	1	2	8	124
03	3844	X	3330	-0-	-514	-0-	3330	2			N	-0-					124
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					124

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

11	4993	X	4993	-0-	-0-	-0-	4992	2	1	9	Y	1	1	8			72
12	5096	X	5096	-0-	-0-	-0-	5096	2			Y	-0-					72
01	5374	X	5374	-0-	-0-	-0-	5349	2	25	9	Y	23	6	8			89
02	5233	X	5233	-0-	-0-	-0-	5215	2	18	9	Y	16	3	8			102
03	5471	X	5471	-0-	-0-	-0-	5471	2			Y	-0-	65	1			37
*04	3780	X	3780	-0-	-0-	-0-	3780	2			Y	-0-					37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2701	N	2701	-0-	-0-	-0-	2687	2	14	9	Y	13					23
12	2914	X	2469	-0-	-445	-0-	2445	2	24	9	Y	22	22	1			23
01	3002	X	3002	-0-	-0-	-0-	2972	2	30	9	Y	27	39	1			11
02	2632	X	2064	-0-	-568	-0-	2063	2	1	9	Y	1	1	8			11
03	2924	X	2924	-0-	-0-	-0-	2893	2	31	9	Y	28					39
04	2910	X	2648	-0-	-262	-0-	2615	2	33	9	Y	30	45	1			24

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2559	N	2559	-0-	-0-	-0-	2556	2	3	9	N	3	3	8			73
12	2767	N	2767	-0-	-0-	-0-	2767	2			N	-0-					73
01	2256	N	2256	-0-	-0-	-0-	2231	2	25	9	N	23	3	8			93
02	2039	N	2039	-0-	-0-	-0-	1988	2	51	9	N	46	1	8			138
03	2219	N	2219	-0-	-0-	-0-	2190	2	29	9	N	26	1	8			163
*04	2147	N	2147	-0-	-0-	-0-	2143	2	4	9	N	4					167

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1819	N	1819	-0-	-0-	-0-	1811	2	8	9	Y	7	1	8			10
12	1395	N	901	-0-	-494	-0-	897	2	4	9	Y	4	12	1			2
01	2015	N	1200	-0-	-815	-0-	1192	2	8	9	Y	7					9
02	1708	N	1214	-0-	-494	-0-	1206	2	8	9	Y	7	1	8			15
03	1529	N	1529	-0-	-0-	-0-	1523	2	6	9	Y	5	15	1			5
*04	1270	N	1270	-0-	-0-	-0-	1264	2	6	9	Y	5					10

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5483	-0-	-37	-0-	5448	2	35	9	Y	32	67	1	2	8	29
12	5642	X	5642	-0-	-0-	-0-	5603	2	39	9	Y	35					64
01	5345	X	5345	-0-	-0-	-0-	5291	2	54	9	Y	49	1	8			112
02	4672	X	4672	-0-	-0-	-0-	4650	2	22	9	Y	20	2	8			130
03	5076	X	5076	-0-	-0-	-0-	5070	2	6	9	Y	5	67	1			68
*04	4800	X	4800	-0-	-0-	-0-	4765	2	35	9	Y	32					100

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2151	N	2151	-0-	-0-	-0-	2150	2	1	9	N	1	1	8			71
12	1766	N	1766	-0-	-0-	-0-	1765	2	1	9	N	1					72
01	1499	N	1499	-0-	-0-	-0-	1496	2	3	9	N	3	3	8			72
02	1925	N	1925	-0-	-0-	-0-	1924	2	1	9	N	1	1	8			72
03	2209	N	2209	-0-	-0-	-0-	2208	2	1	9	N	1	1	8			72
*04	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					72

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					63
12	0		-0-	-0-	-0-	-0-					Y	-0-					63
01	0		-0-	-0-	-0-	-0-					Y	-0-					63
02	0		-0-	-0-	-0-	-0-					Y	-0-	63	1			-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/13/2017 - P/A 04/13/17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4243	-0-	-677	-0-	4143	2	100	9	Y	91					160
12	4836	X	4526	-0-	-310	-0-	4344	2	182	9	Y	165	154	1			171
01	4588	X	4472	-0-	-116	-0-	4275	2	197	9	Y	179	278	1			72
02	4144	X	3957	-0-	-187	-0-	3957	2			Y	-0-					72
03	4526	X	4465	-0-	-61	-0-	4271	2	194	9	Y	176					248
04	4380	X	4355	-0-	-25	-0-	4133	2	222	9	Y	202	288	1			162

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5291	X	5291	-0-	-0-	-0-	5233	2	58	9	N	53	1	8			295
12	5407	X	5407	-0-	-0-	-0-	5316	2	91	9	N	83	199	1			179
01	5618	X	5618	-0-	-0-	-0-	5551	2	67	9	N	61	4	8			236
02	4928	X	4592	-0-	-336	-0-	4498	2	94	9	N	85	199	1	2	8	120
03	5456	X	4776	-0-	-680	-0-	4775	2	1	9	N	1	1	8			120
04	5430	X	4242	-0-	-1188	-0-	4242	2			N	-0-					120

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5306	-0-	-754	-0-	5305	2	1	9	Y	1	1	8			75
12	5346	X	5346	-0-	-0-	-0-	5346	2			Y	-0-					75
01	5310	X	5310	-0-	-0-	-0-	5289	2	21	9	Y	19	2	8			92
02	4567	X	4567	-0-	-0-	-0-	4552	2	15	9	Y	14	1	8			105
03	5015	X	5015	-0-	-0-	-0-	5015	2			Y	-0-	66	1			39
*04	4800	X	3622	-0-	-1178	-0-	3622	2			Y	-0-					39

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5219	X	5219	-0-	-0-	-0-	5183	2	36	9	Y	33	67	1	2	8	29
12	5334	X	5334	-0-	-0-	-0-	5298	2	36	9	Y	33					62
01	5162	X	5162	-0-	-0-	-0-	5110	2	52	9	Y	47	1	8			108
02	4727	X	4727	-0-	-0-	-0-	4707	2	20	9	Y	18	2	8			124
03	5246	X	5246	-0-	-0-	-0-	5240	2	6	9	Y	5	64	1			65
*04	4774	X	4774	-0-	-0-	-0-	4739	2	35	9	Y	32					97

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4196	-0-	-1234	-0-	4161	2	35	9	Y	32	61	1	2	8	29
12	5177	X	4097	-0-	-1080	-0-	4062	2	35	9	Y	32					61
01	4960	X	4145	-0-	-815	-0-	4093	2	52	9	Y	47	1	8			107
02	4480	X	3479	-0-	-1001	-0-	3459	2	20	9	Y	18	3	8			122
03	4960	X	4308	-0-	-652	-0-	4302	2	6	9	Y	5	63	1			64
04	4200	X	3462	-0-	-738	-0-	3436	2	26	9	Y	24					88

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2953	-0-	-137	-0-	2946	2	7	9	N	6	1	8			190
12	3193	X	2561	-0-	-632	-0-	2557	2	4	9	N	4					194
01	3131	X	2655	-0-	-476	-0-	2654	2	1	9	N	1					195
02	2828	X	2354	-0-	-474	-0-	2337	2	17	9	N	15					210
03	3038	X	2636	-0-	-402	-0-	2632	2	4	9	N	4					214
04	2940	X	2692	-0-	-248	-0-	2685	2	7	9	N	6					220

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2178	N	2178	-0-	-0-	-0-	2164	2	14	9	Y	13	184	1	1	8	59
12	2325	N	2128	-0-	-197	-0-	2128	2			Y	-0-					59
01	2325	N	1894	-0-	-431	-0-	1893	2	1	9	Y	1	1	8			59
02	2044	N	1364	-0-	-680	-0-	1364	2			Y	-0-					59
03	2139	N	1905	-0-	-234	-0-	1865	2	40	9	Y	36	2	8			93
*04	1941	N	1941	-0-	-0-	-0-	1897	2	44	9	Y	40					133

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1828	-0-	-212	-0-	1791	2	37	9	N	34	1	8			117
12	2108	N	2028	-0-	-80	-0-	1963	2	65	9	N	59					176
01	2108	N	1973	-0-	-135	-0-	1912	2	61	9	N	55	5	8			226
02	1708	N	1414	-0-	-294	-0-	1352	2	62	9	N	56	195	1	1	8	86
03	2015	N	627	-0-	-1388	-0-	626	2	1	9	N	1	1	8			86
*04	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					86

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

11	1594	N	1594	-0-	-0-	-0-	1594	2			Y	-0-					3
12	1705	N	1697	-0-	-8	-0-	1697	2			Y	-0-					3
01	1741	N	1741	-0-	-0-	-0-	1741	2			Y	-0-					3
02	1484	N	1468	-0-	-16	-0-	1468	2			Y	-0-	3	1			-0-
03	1705	N	1574	-0-	-131	-0-	1572	2	2	9	Y	2	2	8			-0-
04	1650	N	1555	-0-	-95	-0-	1555	2			Y	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

11	3973	X	3973	-0-	-0-	-0-	3972	2	1	9	N	1	1	8			60
12	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					60
01	4081	X	4081	-0-	-0-	-0-	4078	2	3	9	N	3	3	8			60
02	3677	X	3677	-0-	-0-	-0-	3676	2	1	9	N	1	1	8			60
03	3974	X	3974	-0-	-0-	-0-	3972	2	2	9	N	2	2	8			60
*04	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					60

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

11	1650	N	1422	-0-	-228	-0-	1422	2			N	-0-					172
12	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					172
01	2186	N	2186	-0-	-0-	-0-	2147	2	39	9	N	35					207
02	2075	N	2075	-0-	-0-	-0-	2030	2	45	9	N	41					248
03	2291	N	2291	-0-	-0-	-0-	2267	2	24	9	N	22					270
04	2130	N	1844	-0-	-286	-0-	1842	2	2	9	N	2					272

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

11	1950	N	1329	-0-	-621	-0-	1317	2	12	9	N	11	1	8			125
12	1922	N	1749	-0-	-173	-0-	1729	2	20	9	N	18					143
01	1767	N	1370	-0-	-397	-0-	1349	2	21	9	N	19	4	8			158
02	1371	N	1371	-0-	-0-	-0-	1273	2	98	9	N	89	193	1	2	8	52
03	1886	N	1886	-0-	-0-	-0-	1884	2	2	9	N	2	2	8			52
*04	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					52

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

11	5226	X	5226	-0-	-0-	-0-	5209	2	17	9	N	15					69
12	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					69
01	4365	X	4365	-0-	-0-	-0-	4336	2	29	9	N	26	3	8			92
02	4633	X	4633	-0-	-0-	-0-	4633	2			N	-0-					92
03	5251	X	5251	-0-	-0-	-0-	5212	2	39	9	N	35	4	8			123
*04	5141	X	5141	-0-	-0-	-0-	5096	2	45	9	N	41					164

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

11	2728	N	2728	-0-	-0-	-0-	2709	2	19	9	N	17					181
12	2818	N	2818	-0-	-0-	-0-	2801	2	17	9	N	15					196
01	2712	N	2712	-0-	-0-	-0-	2698	2	14	9	N	13					209
02	2524	N	2524	-0-	-0-	-0-	2509	2	15	9	N	14	175	1			48
03	2825	N	2825	-0-	-0-	-0-	2812	2	13	9	N	12					60
*04	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3610	-0-	-110	-0-	3573	2	37	9	N	34	1	8			190
12	3844	X	3598	-0-	-246	-0-	3574	2	24	9	N	22					212
01	3782	X	3628	-0-	-154	-0-	3593	2	35	9	N	32	2	8			242
02	3416	X	3259	-0-	-157	-0-	3211	2	48	9	N	44	1	8			285
03	3720	X	3547	-0-	-173	-0-	3523	2	24	9	N	22	195	1			112
04	3600	X	3468	-0-	-132	-0-	3334	2	134	9	N	122	200	1			34

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3469	-0-	-71	-0-	3438	2	31	9	N	28	1	8			220
12	3658	X	3618	-0-	-40	-0-	3583	2	35	9	N	32	184	1			68
01	3749	X	3749	-0-	-0-	-0-	3674	2	75	9	N	68	3	8			133
02	3454	X	3454	-0-	-0-	-0-	3400	2	54	9	N	49	2	8			180
03	3627	X	3277	-0-	-350	-0-	3276	2	1	9	N	1	1	8			180
04	3540	X	3241	-0-	-299	-0-	3241	2			N	-0-					180

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2795	-0-	-25	-0-	2786	2	9	9	Y	8					172
12	3317	X	2289	-0-	-1028	-0-	2137	2	152	9	Y	138					310
01	3317	X	2247	-0-	-1070	-0-	2190	2	57	9	Y	52	196	1			166
02	2996	X	2152	-0-	-844	-0-	2055	2	97	9	Y	88	198	1			56
03	3007	X	2803	-0-	-204	-0-	2604	2	199	9	Y	181	3	8			234
04	2790	X	2632	-0-	-158	-0-	2549	2	83	9	Y	75	188	1			121

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7101	X	7101	-0-	-0-	-0-	6968	2	133	9	N	121	195	1			371
12	7252	X	7252	-0-	-0-	-0-	7122	2	130	9	N	118	197	1	7	8	285
01	5179	X	5179	-0-	-0-	-0-	5035	2	144	9	N	131	10	8			406
02	6295	X	6295	-0-	-0-	-0-	6192	2	103	9	N	94	195	1	3	8	302
03	7275	X	7275	-0-	-0-	-0-	7145	2	130	9	N	118	11	8			409
*04	7167	X	7167	-0-	-0-	-0-	7023	2	144	9	N	131	356	1			184

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15240	X	14617	-0-	-623	-0-	14587	2	30	9	N	27	193	1			23
12	15469	X	14998	-0-	-471	-0-	14970	2	28	9	N	25	13	8			35
01	15469	X	14393	-0-	-1076	-0-	14330	2	63	9	N	57	23	8			69
02	13748	X	13440	-0-	-308	-0-	13386	2	54	9	N	49	3	8			115
03	15221	X	14400	-0-	-821	-0-	14363	2	37	9	N	34	10	8			139
04	14610	X	13626	-0-	-984	-0-	13606	2	20	9	N	18					157

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3101	X	3101	-0-	-0-	-0-	3100	2	1	9	N	1	1	8			63
12	2576	X	2576	-0-	-0-	-0-	2576	3			N	-0-					63
01	1499	X	1499	-0-	-0-	-0-	1484	2	15	9	N	14	14	8			63
02	2385	X	2385	-0-	-0-	-0-	2381	2	4	9	N	4	4	8			63
*03	3692	X	3692	-0-	-0-	-0-	3692	2			N	-0-					63
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					63

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2329	N	2329	-0-	-0-	-0-	2322	2	7	9	N	6	1	8			55
12	2294	N	2294	-0-	-0-	-0-	2274	2	20	9	N	18					73
01	2480	N	2480	-0-	-0-	-0-	2470	2	10	9	N	9	4	8			78
02	2014	N	2014	-0-	-0-	-0-	2012	2	2	9	N	2	2	8			78
03	2520	N	2520	-0-	-0-	-0-	2519	2	1	9	N	1	1	8			78
*04	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					78

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
12	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
01	1439	N	1439	-0-	-0-	-0-	1428	2	11	9	N	10					10
02	1232	N	1018	-0-	-214	-0-	996	2	22	9	N	20					30
03	1364	N	1209	-0-	-155	-0-	1201	2	8	9	N	7					37
04	1320	N	1073	-0-	-247	-0-	1073	2			N	-0-					37

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13800	X	11835	-0-	-1965	-0-	11658	2	177	9	N	161	200	1			244
12	14353	X	11781	-0-	-2572	-0-	11570	2	211	9	N	192	196	1	4	8	236
01	14353	X	11688	-0-	-2665	-0-	11447	2	241	9	N	219	193	1	1	8	261
02	12964	X	11552	-0-	-1412	-0-	11332	2	220	9	N	200	192	1			269
03	14353	X	11771	-0-	-2582	-0-	11553	2	218	9	N	198	193	1	2	8	272
04	11850	X	9764	-0-	-2086	-0-	9613	2	151	9	N	137	195	1			214

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	3054	-0-	-36	-0-	3053	2	1	9	Y	1	1	8			27
12	3534	X	2929	-0-	-605	-0-	2929	2			Y	-0-					27
01	3472	X	3168	-0-	-304	-0-	3165	2	3	9	Y	3	3	8			27
02	3136	X	2705	-0-	-431	-0-	2703	2	2	9	Y	2	2	8			27
03	3379	X	3192	-0-	-187	-0-	3191	2	1	9	Y	1	1	8			27
04	3060	X	2883	-0-	-177	-0-	2883	2			Y	-0-					27

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3474	X	3474	-0-	-0-	-0-	3473	2	1	9	Y	1	1	8			27
12	3348	X	2185	-0-	-1163	-0-	2185	2			Y	-0-					27
01	3952	X	3952	-0-	-0-	-0-	3949	2	3	9	Y	3	3	8			27
02	3029	X	3029	-0-	-0-	-0-	3027	2	2	9	Y	2	2	8			27
03	3468	X	3468	-0-	-0-	-0-	3467	2	1	9	Y	1	1	8			27
04	3240	X	3200	-0-	-40	-0-	3200	2			Y	-0-					27

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-					3
12	2355	N	2355	-0-	-0-	-0-	2355	2			Y	-0-					3
01	2393	N	2393	-0-	-0-	-0-	2393	2			Y	-0-					3
02	2303	N	2303	-0-	-0-	-0-	2303	2			Y	-0-	3	1			-0-
03	2382	N	2382	-0-	-0-	-0-	2381	2	1	9	Y	1	1	8			-0-
04	2250	N	2152	-0-	-98	-0-	2152	2			Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12750	X	12147	-0-	-603	-0-	12144	2	3	9	N	3	3	8			-0-
12	13175	X	12453	-0-	-722	-0-	12453	2			N	-0-					-0-
01	13175	X	12238	-0-	-937	-0-	12220	2	18	9	N	16	16	8			-0-
02	11951	X	11951	-0-	-0-	-0-	11942	2	9	9	N	8	8	8			-0-
03	12725	X	12725	-0-	-0-	-0-	12721	2	4	9	N	4	4	8			-0-
04	12150	X	12043	-0-	-107	-0-	12043	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9570	X	8423	-0-	-1147	-0-	8373	2	50	9	N	45					328
12	9889	X	8768	-0-	-1121	-0-	8727	2	41	9	N	37	1	8			364
01	9889	X	1884	-0-	-8005	-0-	1850	2	34	9	N	31	194	1	1	8	200
02	8814	X	8814	-0-	-0-	-0-	8590	2	224	9	N	204	197	1	1	8	206
03	9650	X	9650	-0-	-0-	-0-	9428	2	222	9	N	202	200	1	2	8	206
04	8490	X	8081	-0-	-409	-0-	7916	2	165	9	N	150					356

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6005	X	6005	-0-	-0-	-0-	5984	2	21	9	N	19	3	8			200
12	6189	X	6189	-0-	-0-	-0-	6145	2	44	9	N	40	197	1			43
01	6429	X	6429	-0-	-0-	-0-	6318	2	111	9	N	101	10	8			134
02	6251	X	6251	-0-	-0-	-0-	6209	2	42	9	N	38	7	8			165
03	6979	X	6979	-0-	-0-	-0-	6904	2	75	9	N	68	200	1	3	8	30
*04	6485	X	6485	-0-	-0-	-0-	6421	2	64	9	N	58					88

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3212	X	3212	-0-	-0-	-0-	3140	2	72	9	N	65	196	1			102
12	3391	X	3391	-0-	-0-	-0-	3296	2	95	9	N	86					188
01	3227	X	3227	-0-	-0-	-0-	3140	2	87	9	N	79	4	8			263
02	3010	X	3010	-0-	-0-	-0-	2932	2	78	9	N	71	203	1	1	8	130
03	3172	X	3172	-0-	-0-	-0-	3073	2	99	9	N	90					220
04	2970	X	2643	-0-	-327	-0-	2562	2	81	9	N	74	194	1			100

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5528	-0-	-352	-0-	5433	2	95	9	N	86					259
12	5983	X	5484	-0-	-499	-0-	5384	2	100	9	N	91					350
01	5983	X	5378	-0-	-605	-0-	5244	2	134	9	N	122					472
02	5236	X	4749	-0-	-487	-0-	4639	2	110	9	N	100	196	1			376
03	5735	X	5231	-0-	-504	-0-	5183	2	48	9	N	44	194	1	1	8	225
04	5520	X	4664	-0-	-856	-0-	4616	2	48	9	N	44					269

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2099	-0-	-391	-0-	2098	2	1	9	N	1	1	8			-0-
12	2573	X	2056	-0-	-517	-0-	2056	2			N	-0-					-0-
01	2573	X	2202	-0-	-371	-0-	2198	2	4	9	N	4	4	8			-0-
02	2324	X	1981	-0-	-343	-0-	1980	2	1	9	N	1	1	8			-0-
03	2511	X	1755	-0-	-756	-0-	1755	2			N	-0-					-0-
04	2130	N	1831	-0-	-299	-0-	1831	2			N	-0-					-0-

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4639	-0-	-1151	-0-	4637	2	2	9	N	2	2	8			-0-
12	5983	X	5498	-0-	-485	-0-	5498	2			N	-0-					-0-
01	5983	X	4874	-0-	-1109	-0-	4865	2	9	9	N	8	8	8			-0-
02	4480	X	3922	-0-	-558	-0-	3919	2	3	9	N	3	3	8			-0-
03	5487	X	5376	-0-	-111	-0-	5374	2	2	9	N	2	2	8			-0-
04	5310	X	4897	-0-	-413	-0-	4897	2			N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10260	X	9920	-0-	-340	-0-	9917	2	3	9	N	3	3	8			-0-
12	10602	X	9606	-0-	-996	-0-	9606	2			N	-0-					-0-
01	10137	X	9723	-0-	-414	-0-	9712	2	11	9	N	10	10	8			-0-
02	9268	X	8122	-0-	-1146	-0-	8115	2	7	9	N	6	6	8			-0-
03	10261	X	9301	-0-	-960	-0-	9298	2	3	9	N	3	3	8			-0-
04	9930	X	9174	-0-	-756	-0-	9174	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14640	X	13801	-0-	-839	-0-	13801	2	N	-0-					-0-
12	15004	X	13667	-0-	-1337	-0-	13667	2	N	-0-					-0-
01	15004	X	13796	-0-	-1208	-0-	13796	2	N	-0-					-0-
02	13356	X	11025	-0-	-2331	-0-	11025	2	N	-0-					-0-
03	14322	X	13213	-0-	-1109	-0-	13213	2	N	-0-					-0-
04	13800	X	13276	-0-	-524	-0-	13276	2	N	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4869	X	4869	-0-	-0-	-0-	4867	2	2 9 N	2	2	8			-0-
12	4456	X	4456	-0-	-0-	-0-	4456	2	N	-0-					-0-
01	5259	X	5259	-0-	-0-	-0-	5248	2	11 9 N	10	10	8			-0-
02	4110	X	4110	-0-	-0-	-0-	4106	2	4 9 N	4	4	8			-0-
03	5425	X	5425	-0-	-0-	-0-	5423	2	2 9 N	2	2	8			-0-
*04	4977	X	4977	-0-	-0-	-0-	4977	2	N	-0-					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24840	X	23820	-0-	-1020	-0-	23814	2	6 9 N	5	5	8			-0-
12	25296	X	24460	-0-	-836	-0-	24460	2	N	-0-					-0-
01	25203	X	24003	-0-	-1200	-0-	23980	2	23 9 N	21	21	8			-0-
02	22456	X	21888	-0-	-568	-0-	21878	2	10 9 N	9	9	8			-0-
03	24738	X	23760	-0-	-978	-0-	23754	2	6 9 N	5	5	8			-0-
04	23820	X	22677	-0-	-1143	-0-	22677	2	N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	6682	-0-	-758	-0-	6680	2	2 9 N	2	2	8			-0-
12	7440	X	6320	-0-	-1120	-0-	6320	2	N	-0-					-0-
01	7192	X	5341	-0-	-1851	-0-	5334	2	7 9 N	6	6	8			-0-
02	6436	X	6436	-0-	-0-	-0-	6430	2	6 9 N	5	5	8			-0-
03	7182	X	7182	-0-	-0-	-0-	7179	2	3 9 N	3	3	8			-0-
*04	7028	X	7028	-0-	-0-	-0-	7028	2	N	-0-					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	8276	-0-	-1774	-0-	8274	2	2 9 N	2	2	8			-0-
12	10385	X	9243	-0-	-1142	-0-	9243	2	N	-0-					-0-
01	10261	X	10115	-0-	-146	-0-	10100	2	15 9 N	14	14	8			-0-
02	9268	X	7661	-0-	-1607	-0-	7655	2	6 9 N	5	5	8			-0-
03	10261	X	8356	-0-	-1905	-0-	8354	2	2 9 N	2	2	8			-0-
04	9780	X	8102	-0-	-1678	-0-	8102	2	N	-0-					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10140	X	8695	-0-	-1445	-0-	8630	2	65 9 N	59	195	1			133
12	10478	X	8719	-0-	-1759	-0-	8704	2	15 9 N	14					147
01	9920	X	8222	-0-	-1698	-0-	8177	2	45 9 N	41	5	8			183
02	8316	X	7294	-0-	-1022	-0-	7262	2	32 9 N	29	1	8			211
03	9207	X	8456	-0-	-751	-0-	8413	2	43 9 N	39	193	1	15	8	42
04	8700	X	7968	-0-	-732	-0-	7956	2	12 9 N	11					53

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9777	X	9777	-0-	-0-	-0-	9358	2	419 9 Y	381	380	1			183
12	10974	X	9685	-0-	-1289	-0-	9144	2	541 9 Y	492	580	1	5	8	90
01	10974	X	9859	-0-	-1115	-0-	9441	2	418 9 Y	380	378	1	6	8	86
02	9828	X	8426	-0-	-1402	-0-	8059	2	367 9 Y	334	395	1	2	8	23
03	10106	X	9374	-0-	-732	-0-	8960	2	414 9 Y	376	296	1	4	8	99
*04	10398	X	10398	-0-	-0-	-0-	9924	2	474 9 Y	431	392	1			138

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15600	X	14400	-0-	-1200	-0-	14356	2	44	9	N	40	1	8			143
12	15996	X	14937	-0-	-1059	-0-	14873	2	64	9	N	58					201
01	15717	X	14856	-0-	-861	-0-	14745	2	111	9	N	101	6	8			296
02	14196	X	13017	-0-	-1179	-0-	13007	2	10	9	N	9	1	8			304
03	15128	X	14707	-0-	-421	-0-	14657	2	50	9	N	45	1	8			348
04	14460	X	14184	-0-	-276	-0-	14138	2	46	9	N	42					390

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

11	6900	X	6016	-0-	-884	-0-	5829	2	187	9	N	170	202	1			210
12	7006	X	6187	-0-	-819	-0-	6005	2	182	9	N	165					375
01	7223	X	7079	-0-	-144	-0-	6896	2	183	9	N	166	196	1			345
02	6524	X	5615	-0-	-909	-0-	5449	2	166	9	N	151	204	1			292
03	7223	X	6323	-0-	-900	-0-	6141	2	182	9	N	165	198	1			259
04	6840	X	6102	-0-	-738	-0-	5898	2	204	9	N	185	200	1			244

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

11	3033	X	3033	-0-	-0-	-0-	3031	2	2	9	N	2	2	8			-0-
12	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-
01	3348	X	2058	-0-	-1290	-0-	2050	2	8	9	N	7	7	8			-0-
02	3024	X	2367	-0-	-657	-0-	2363	2	4	9	N	4	4	8			-0-
03	3348	X	3260	-0-	-88	-0-	3258	2	2	9	N	2	2	8			-0-
04	3240	X	2896	-0-	-344	-0-	2896	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

11	9540	X	8489	-0-	-1051	-0-	8486	2	3	9	N	3	3	8			-0-
12	9858	X	8656	-0-	-1202	-0-	8656	2			N	-0-					-0-
01	11388	X	11388	-0-	-0-	-0-	11378	2	10	9	N	9	9	8			-0-
02	8428	X	7810	-0-	-618	-0-	7804	2	6	9	N	5	5	8			-0-
03	9083	X	8616	-0-	-467	-0-	8613	2	3	9	N	3	3	8			-0-
04	10080	X	7985	-0-	-2095	-0-	7985	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

11	6870	X	6870	-0-	-0-	-0-	6679	2	191	9	N	174	193	1			262
12	6514	X	6514	-0-	-0-	-0-	6360	2	154	9	N	140	1	8			401
01	5794	X	5794	-0-	-0-	-0-	5590	2	204	9	N	185	195	1	1	8	390
02	6208	X	6208	-0-	-0-	-0-	5980	2	228	9	N	207	393	1	1	8	203
03	7423	X	7423	-0-	-0-	-0-	7215	2	208	9	N	189	202	1	3	8	187
*04	6902	X	6902	-0-	-0-	-0-	6704	2	198	9	N	180	194	1			173

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13506	X	13506	-0-	-0-	-0-	13093	2	413	9	Y	375	383	1	12	8	215
12	16391	X	16391	-0-	-0-	-0-	15966	2	425	9	Y	386	516	1			85
01	17662	X	17662	-0-	-0-	-0-	17240	2	422	9	Y	384	268	1			201
02	17239	X	17239	-0-	-0-	-0-	16874	2	365	9	Y	332	267	1	9	8	257
03	19872	X	19872	-0-	-0-	-0-	19477	2	395	9	Y	359	382	1			234
*04	18840	X	18840	-0-	-0-	-0-	18466	2	374	9	Y	340	390	1			184

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30210	X	27400	-0-	-2810	-0-	26882	2	518	9	Y	471	738	1	8	8	258
12	28032	X	28032	-0-	-0-	-0-	27251	2	781	9	Y	710	393	1			575
01	27164	X	27164	-0-	-0-	-0-	26366	2	798	9	Y	725	786	1	39	8	475
02	25304	X	25304	-0-	-0-	-0-	24629	2	675	9	Y	614	793	1	17	8	279
03	27472	X	27472	-0-	-0-	-0-	26777	2	695	9	Y	632	599	1	8	8	304
*04	26226	X	26226	-0-	-0-	-0-	25588	2	638	9	Y	580	594	1			290

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17790	X	16575	-0-	-1215	-0-	16575	2			N	-0-					-0-
12	17887	X	17140	-0-	-747	-0-	17123	2	17	9	N	15	15	8			-0-
01	17701	X	16707	-0-	-994	-0-	16681	2	26	9	N	24	24	8			-0-
02	15624	X	15399	-0-	-225	-0-	15391	2	8	9	N	7	7	8			-0-
03	17298	X	16594	-0-	-704	-0-	16570	2	24	9	N	22	22	8			-0-
04	16590	X	15772	-0-	-818	-0-	15772	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23216	X	23216	-0-	-0-	-0-	23006	2	210	9	N	191	198	1	11	8	495
12	23435	X	23435	-0-	-0-	-0-	23132	2	303	9	N	275	398	1			372
01	23433	X	23433	-0-	-0-	-0-	23212	2	221	9	N	201	200	1			373
02	21397	X	21397	-0-	-0-	-0-	21237	2	160	9	N	145	196	1	15	8	307
03	23525	X	23525	-0-	-0-	-0-	23419	2	106	9	N	96					403
*04	22623	X	22623	-0-	-0-	-0-	22499	2	124	9	N	113					516

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14507	X	14507	-0-	-0-	-0-	14044	2	463	9	N	421	399	1			277
12	14963	X	14963	-0-	-0-	-0-	14454	2	509	9	N	463	389	1	2	8	349
01	16240	X	16240	-0-	-0-	-0-	15625	2	615	9	N	559	591	1	7	8	310
02	14268	X	14268	-0-	-0-	-0-	13787	2	481	9	N	437	395	1	1	8	351
03	14438	X	14438	-0-	-0-	-0-	13970	2	468	9	N	425	196	1	4	8	576
*04	13852	X	13852	-0-	-0-	-0-	13394	2	458	9	N	416	593	1			399

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2639	X	2639	-0-	-0-	-0-	2569	2	70	9	N	64					227
12	2727	X	2727	-0-	-0-	-0-	2631	2	96	9	N	87	196	1	4	8	114
01	2894	X	2894	-0-	-0-	-0-	2797	2	97	9	N	88	6	8			196
02	2650	X	2650	-0-	-0-	-0-	2560	2	90	9	N	82	204	1	2	8	72
03	2938	X	2938	-0-	-0-	-0-	2799	2	139	9	N	126	4	8			194
*04	2858	X	2858	-0-	-0-	-0-	2742	2	116	9	N	105	195	1			104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4074	X	4074	-0-	-0-	-0-	3968	2	106	9	N	96					193
12	4049	X	4049	-0-	-0-	-0-	3909	2	140	9	N	127	197	1			123
01	4012	X	4012	-0-	-0-	-0-	3911	2	101	9	N	92					215
02	3444	X	3444	-0-	-0-	-0-	3357	2	87	9	N	79	199	1			95
03	3468	X	3468	-0-	-0-	-0-	3356	2	112	9	N	102	2	8			195
*04	2981	X	2981	-0-	-0-	-0-	2898	2	83	9	N	75	197	1			73

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	7881	-0-	-1119	-0-	7866	2	15	9	N	14	14	8			135
12	9300	X	8827	-0-	-473	-0-	8827	2			N	-0-					135
01	9300	X	8737	-0-	-563	-0-	8662	2	75	9	N	68	68	8			135
02	8008	X	7509	-0-	-499	-0-	7474	2	35	9	N	32	32	8			135
03	8835	X	8763	-0-	-72	-0-	8745	2	18	9	N	16	16	8			135
04	8550	X	8217	-0-	-333	-0-	8217	2			N	-0-					135

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11970	X	11159	-0-	-811	-0-	11151	2	8	9	N	7	7	8			18
12	12369	X	10951	-0-	-1418	-0-	10951	2			N	-0-					18
01	12369	X	10560	-0-	-1809	-0-	10534	2	26	9	N	24	24	8			18
02	10472	X	10087	-0-	-385	-0-	10070	2	17	9	N	15	15	8			18
03	11594	X	10821	-0-	-773	-0-	10812	2	9	9	N	8	8	8			18
04	11160	X	10500	-0-	-660	-0-	10500	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3826	-0-	-104	-0-	3670	2	156	9	N	142	195	1			60
12	7284	X	7284	-0-	-0-	-0-	7071	2	213	9	N	194	200	1	3	8	51
01	8257	X	8257	-0-	-0-	-0-	7981	2	276	9	N	251	198	1	3	8	101
02	5815	X	5815	-0-	-0-	-0-	5613	2	202	9	N	184	195	1	1	8	89
03	4211	X	4211	-0-	-0-	-0-	4048	2	163	9	N	148	197	1	2	8	38
*04	4332	X	4332	-0-	-0-	-0-	4165	2	167	9	N	152					190

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4738	X	4738	-0-	-0-	-0-	4415	2	323	9	N	294	391	1			200
12	4774	X	4581	-0-	-193	-0-	4259	2	322	9	N	293	203	1	1	8	289
01	5253	X	5253	-0-	-0-	-0-	4977	2	276	9	N	251	198	1	1	8	341
02	4424	X	4232	-0-	-192	-0-	3935	2	297	9	N	270	389	1			222
03	4898	X	4373	-0-	-525	-0-	4095	2	278	9	N	253	199	1	1	8	275
04	5070	X	4346	-0-	-724	-0-	4057	2	289	9	N	263	197	1			341

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	973	N	973	-0-	-0-	-0-	780	2	193	9	Y	175	164	1			97
12	1962	N	1962	-0-	-0-	-0-	1799	2	163	9	Y	148	186	1	14	8	45
01	1308	N	1308	-0-	-0-	-0-	1095	2	213	9	Y	194	125	1	17	8	97
02	1291	N	1291	-0-	-0-	-0-	1175	2	116	9	Y	105	135	1	6	8	61
03	1551	N	1551	-0-	-0-	-0-	1276	2	275	9	Y	250	199	1	14	8	98
04	840	N	760	-0-	-80	-0-	640	2	120	9	Y	109	180	1			27

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	2903	-0-	-1267	-0-	2903	2			N	-0-					82
12	4309	X	2783	-0-	-1526	-0-	2783	2			N	-0-					82
01	4309	X	3780	-0-	-529	-0-	3780	2			N	-0-					82
02	3892	X	3374	-0-	-518	-0-	3374	2			N	-0-					82
03	4408	X	4408	-0-	-0-	-0-	4343	2	65	9	N	59	1	8			140
*04	7884	X	7884	-0-	-0-	-0-	7643	2	241	9	N	219	194	1			165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10530	X	10486	-0-	-44	-0-	10204	2	282	9	N	256	197	1	7	8	312
12	10881	X	10385	-0-	-496	-0-	10139	2	246	9	N	224	202	1			334
01	10881	X	10597	-0-	-284	-0-	10349	2	248	9	N	225	197	1			362
02	10101	X	10101	-0-	-0-	-0-	9836	2	265	9	N	241	393	1	6	8	204
03	11097	X	11097	-0-	-0-	-0-	10833	2	264	9	N	240	201	1			243
*04	10969	X	10969	-0-	-0-	-0-	10695	2	274	9	N	249	200	1			292

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	5746	-0-	-1124	-0-	5568	2	178	9	N	162	197	1			128
12	6138	X	5841	-0-	-297	-0-	5597	2	244	9	N	222	195	1	53	8	102
01	6138	X	5975	-0-	-163	-0-	5714	2	261	9	N	237	196	1	71	8	72
02	5544	X	4582	-0-	-962	-0-	4356	2	226	9	N	205	200	1	24	8	53
03	6050	X	6050	-0-	-0-	-0-	5774	2	276	9	N	251	196	1	51	8	57
04	5790	X	5466	-0-	-324	-0-	5250	2	216	9	N	196	196	1			57

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7946	X	7946	-0-	-0-	-0-	7621	2	325	9	Y	295	307	1			73
12	9083	X	8476	-0-	-607	-0-	8146	2	330	9	Y	300	299	1	2	8	72
01	9083	X	8012	-0-	-1071	-0-	7701	2	311	9	Y	283	292	1	2	8	61
02	8204	X	5193	-0-	-3011	-0-	4969	2	224	9	Y	204	161	1	1	8	103
03	8463	X	6256	-0-	-2207	-0-	5951	2	305	9	Y	277	264	1	2	8	114
04	8190	X	6427	-0-	-1763	-0-	6113	2	314	9	Y	285	299	1			100

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11820	X	11663	-0-	-157	-0-	11452	2	211	9	N	192	190	1	11	8	174
12	12524	X	11787	-0-	-737	-0-	11585	2	202	9	N	184					358
01	12524	X	11851	-0-	-673	-0-	11570	2	281	9	N	255	400	1			213
02	11312	X	11073	-0-	-239	-0-	10839	2	234	9	N	213	195	1	7	8	224
03	12338	X	12159	-0-	-179	-0-	11897	2	262	9	N	238	196	1			266
*04	11673	X	11673	-0-	-0-	-0-	11407	2	266	9	N	242	402	1			106

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18510	X	15019	-0-	-3491	-0-	14796	2	223	9	Y	203	204	1	6	8	116
12	14722	X	14722	-0-	-0-	-0-	14495	2	227	9	Y	206	277	1			45
01	14372	X	14372	-0-	-0-	-0-	14161	2	211	9	Y	192	137	1			100
02	13246	X	13246	-0-	-0-	-0-	13063	2	183	9	Y	166	133	1	4	8	129
03	15174	X	15174	-0-	-0-	-0-	14972	2	202	9	Y	184	193	1			120
*04	14543	X	14543	-0-	-0-	-0-	14348	2	195	9	Y	177	201	1			96

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4468	-0-	-152	-0-	4192	2	276	9	N	251	196	1			87
12	4681	X	4561	-0-	-120	-0-	4235	2	326	9	N	296	201	1	3	8	179
01	4681	X	4498	-0-	-183	-0-	4192	2	306	9	N	278	397	1	5	8	55
02	4253	X	4253	-0-	-0-	-0-	3982	2	271	9	N	246	199	1	2	8	100
03	4644	X	4644	-0-	-0-	-0-	4380	2	264	9	N	240	198	1	3	8	139
*04	4523	X	4523	-0-	-0-	-0-	4231	2	292	9	N	265	197	1			207

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13920	X	13260	-0-	-660	-0-	12945	2	315	9	N	286	195	1	10	8	234
12	14322	X	13211	-0-	-1111	-0-	12933	2	278	9	N	253	203	1			284
01	14167	X	13438	-0-	-729	-0-	13162	2	276	9	N	251	409	1	2	8	124
02	12796	X	10449	-0-	-2347	-0-	10198	2	251	9	N	228	196	1	5	8	151
03	14167	X	13056	-0-	-1111	-0-	12914	2	142	9	N	129	195	1			85
04	13260	X	6449	-0-	-6811	-0-	6221	2	228	9	N	207	193	1			99

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18472	X	18472	-0-	-0-	-0-	17434	2	1038	9	N	944	1179	1			96
12	18273	X	18273	-0-	-0-	-0-	17275	2	998	9	N	907	792	1			211
01	18698	X	18698	-0-	-0-	-0-	17718	2	980	9	N	891	801	1			301
02	16349	X	16349	-0-	-0-	-0-	15460	2	889	9	N	808	797	1			312
03	17856	X	17383	-0-	-473	-0-	16428	2	955	9	N	868	987	1	23	8	170
*04	17305	X	17305	-0-	-0-	-0-	16458	2	847	9	N	770	590	1			350

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2256	N	2256	-0-	-0-	-0-	2160	2	96	9	Y	87	93	1			72
12	2263	N	2263	-0-	-0-	-0-	2177	2	86	9	Y	78	90	1			60
01	2248	N	2248	-0-	-0-	-0-	2156	2	92	9	Y	84	85	1			59
02	2046	N	2046	-0-	-0-	-0-	1966	2	80	9	Y	73	89	1			43
03	2277	N	2277	-0-	-0-	-0-	2048	2	229	9	Y	208	87	1	9	8	155
*04	2165	N	2165	-0-	-0-	-0-	2034	2	131	9	Y	119	103	1			171

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	7114	-0-	-386	-0-	6985	2	129	9	N	117	194	1	1	8	158
12	7750	X	7358	-0-	-392	-0-	7203	2	155	9	N	141					299
01	8373	X	8373	-0-	-0-	-0-	8276	2	97	9	N	88	5	8			382
02	6860	X	6191	-0-	-669	-0-	6071	2	120	9	N	109	196	1	1	8	294
03	7564	X	7425	-0-	-139	-0-	7298	2	127	9	N	115	200	1	1	8	208
*04	9456	X	9456	-0-	-0-	-0-	9298	2	158	9	N	144	199	1			153

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13017	X	13017	-0-	-0-	-0-	12650	2	367	9	N	334	197	1	6	8	291
12	13185	X	13185	-0-	-0-	-0-	12820	2	365	9	N	332	388	1			235
01	13420	X	13420	-0-	-0-	-0-	13061	2	359	9	N	326	397	1			164
02	12366	X	12366	-0-	-0-	-0-	12024	2	342	9	N	311	197	1	6	8	272
03	14003	X	14003	-0-	-0-	-0-	13645	2	358	9	N	325	390	1			207
*04	13167	X	13167	-0-	-0-	-0-	12841	2	326	9	N	296	395	1			108

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2589	-0-	-1041	-0-	2477	2	112	9	Y	102	103	1			84
12	3038	X	2466	-0-	-572	-0-	2350	2	116	9	Y	105	108	1			81
01	3038	X	2373	-0-	-665	-0-	2260	2	113	9	Y	103	111	1			73
02	2744	X	2202	-0-	-542	-0-	2095	2	107	9	Y	97	113	1			57
03	2914	X	1753	-0-	-1161	-0-	1527	2	226	9	Y	205	113	1	6	8	143
04	2580	X	1993	-0-	-587	-0-	1938	2	55	9	Y	50	95	1			98

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6257	X	6257	-0-	-0-	-0-	6064	2	193	9	N	175	202	1			212
12	6273	X	6273	-0-	-0-	-0-	6033	2	240	9	N	218	195	1	8	8	227
01	5787	X	5787	-0-	-0-	-0-	5559	2	228	9	N	207	191	1	8	8	235
02	5542	X	5542	-0-	-0-	-0-	5358	2	184	9	N	167	200	1	3	8	199
03	6040	X	6040	-0-	-0-	-0-	5844	2	196	9	N	178	5	8			372
*04	6188	X	6188	-0-	-0-	-0-	5981	2	207	9	N	188	403	1			157

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7204	-0-	-1016	-0-	6778	2	426	9	Y	387	591	1	7	8	237
12	7524	X	7524	-0-	-0-	-0-	7063	2	461	9	Y	419	391	1			265
01	7471	X	7471	-0-	-0-	-0-	7072	2	399	9	Y	363	385	1	1	8	242
02	6653	X	6653	-0-	-0-	-0-	6247	2	406	9	Y	369	397	1	6	8	208
03	7602	X	7602	-0-	-0-	-0-	7138	2	464	9	Y	422					630
*04	6929	X	6929	-0-	-0-	-0-	6540	2	389	9	Y	354	584	1			400

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2716	X	2716	-0-	-0-	-0-	2383	2	333	9	N	303	394	1			255
12	3203	X	3203	-0-	-0-	-0-	2872	2	331	9	N	301	197	1			359
01	3288	X	3288	-0-	-0-	-0-	3018	2	270	9	N	245	397	1	4	8	203
02	2731	X	2731	-0-	-0-	-0-	2491	2	240	9	N	218	193	1			228
03	3193	X	3100	-0-	-93	-0-	2816	2	284	9	N	258	196	1	4	8	286
04	3180	X	1117	-0-	-2063	-0-	1036	2	81	9	N	74	193	1			167

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	3730	-0-	-1280	-0-	3542	2	188	9	N	171	195	1	7	8	336
12	5177	X	3911	-0-	-1266	-0-	3705	2	206	9	N	187	198	1			325
01	4619	X	4284	-0-	-335	-0-	4156	2	128	9	N	116	202	1			239
02	4032	X	2736	-0-	-1296	-0-	2565	2	171	9	N	155	5	8			389
03	5228	X	5228	-0-	-0-	-0-	5000	2	228	9	N	207	196	1			400
04	4140	X	3334	-0-	-806	-0-	3139	2	195	9	N	177	199	1			378

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	9121	-0-	-1769	-0-	8828	2	293	9	N	266	396	1	6	8	235
12	11253	X	7999	-0-	-3254	-0-	7731	2	268	9	N	244	197	1			282
01	11253	X	8833	-0-	-2420	-0-	8475	2	358	9	N	325	388	1	26	8	193
02	9240	X	7486	-0-	-1754	-0-	7138	2	348	9	N	316	391	1	10	8	108
03	9486	X	8340	-0-	-1146	-0-	8029	2	311	9	N	283	196	1	5	8	190
04	9120	X	8159	-0-	-961	-0-	7864	2	295	9	N	268	196	1			262

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9308	X	9308	-0-	-0-	-0-	9091	2	217	9	N	197	195	1	5	8	164
12	9575	X	9575	-0-	-0-	-0-	9179	2	396	9	N	360	195	1			329
01	9699	X	9699	-0-	-0-	-0-	9580	2	119	9	N	108	204	1	21	8	212
02	9582	X	9582	-0-	-0-	-0-	9354	2	228	9	N	207	195	1	7	8	217
03	10768	X	10768	-0-	-0-	-0-	10529	2	239	9	N	217	195	1	4	8	235
*04	9944	X	9944	-0-	-0-	-0-	9725	2	219	9	N	199	195	1			239

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7389	X	7389	-0-	-0-	-0-	7099	2	290	9	N	264	196	1	7	8	233
12	7099	X	6291	-0-	-808	-0-	6035	2	256	9	N	233	196	1			270
01	7037	X	6710	-0-	-327	-0-	6535	2	175	9	N	159	201	1			228
02	6804	X	6443	-0-	-361	-0-	6189	2	254	9	N	231	190	1	5	8	264
03	8143	X	8143	-0-	-0-	-0-	7919	2	224	9	N	204	201	1			267
*04	7736	X	7736	-0-	-0-	-0-	7483	2	253	9	N	230	190	1			307

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5237	X	5237	-0-	-0-	-0-	4815	2	422	9	N	384	392	1			337
12	5340	X	5340	-0-	-0-	-0-	4900	2	440	9	N	400	400	1			337
01	5208	X	5094	-0-	-114	-0-	4757	2	337	9	N	306	389	1	1	8	253
02	4704	X	4416	-0-	-288	-0-	4091	2	325	9	N	295	196	1			352
03	5208	X	4731	-0-	-477	-0-	4357	2	374	9	N	340	400	1	5	8	287
04	5040	X	4451	-0-	-589	-0-	4078	2	373	9	N	339	197	1			429

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6798	X	6798	-0-	-0-	-0-	6344	2	454	9	Y	413	589	1	6	8	260
12	6820	X	6692	-0-	-128	-0-	6245	2	447	9	Y	406	398	1			268
01	7049	X	7049	-0-	-0-	-0-	6655	2	394	9	Y	358	387	1	1	8	238
02	6160	X	5908	-0-	-252	-0-	5509	2	399	9	Y	363	395	1	5	8	201
03	6820	X	6557	-0-	-263	-0-	6138	2	419	9	Y	381	392	1			190
04	6600	X	6243	-0-	-357	-0-	5840	2	403	9	Y	366	197	1			359

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13079	X	13079	-0-	-0-	-0-	12274	2	805	9	N	732	785	1			556
12	13423	X	12494	-0-	-929	-0-	11748	2	746	9	N	678	785	1			449
01	13423	X	13173	-0-	-250	-0-	12562	2	611	9	N	555	395	1	7	8	602
02	12208	X	11772	-0-	-436	-0-	11201	2	571	9	N	519	583	1			538
03	13516	X	13239	-0-	-277	-0-	12555	2	684	9	N	622	594	1	11	8	555
04	13080	X	12344	-0-	-736	-0-	11746	2	598	9	N	544	384	1			715

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31836	X	31836	-0-	-0-	-0-	31064	2	772	9	N	702	588	1	12	8	819
12	29041	X	29041	-0-	-0-	-0-	28174	2	867	9	N	788	803	1			804
01	31034	X	31034	-0-	-0-	-0-	30345	2	689	9	N	626	776	1	52	8	602
02	29292	X	29292	-0-	-0-	-0-	28489	2	803	9	N	730	402	1	20	8	910
03	32650	X	32650	-0-	-0-	-0-	31683	2	967	9	N	879	1191	1	10	8	588
*04	30153	X	30153	-0-	-0-	-0-	29095	2	1058	9	N	962	786	1			764

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10560	X	10428	-0-	-132	-0-	9300	2	1128	9	N	1025	974	1	4	8	430
12	10912	X	10712	-0-	-200	-0-	9565	2	1147	9	N	1043	996	1			477
01	10912	X	10279	-0-	-633	-0-	9126	2	1153	9	N	1048	971	1	19	8	535
02	9856	X	9185	-0-	-671	-0-	8103	2	1082	9	N	984	1185	1	9	8	325
03	10788	X	10001	-0-	-787	-0-	8892	2	1109	9	N	1008	982	1	4	8	347
04	10440	X	9302	-0-	-1138	-0-	8258	2	1044	9	N	949	977	1			319

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10367	X	10367	-0-	-0-	-0-	9797	2	570	9	N	518	592	1	5	8	222
12	11112	X	11112	-0-	-0-	-0-	10526	2	586	9	N	533	384	1			371
01	10553	X	10553	-0-	-0-	-0-	9963	2	590	9	N	536	600	1	18	8	289
02	9570	X	9570	-0-	-0-	-0-	9014	2	556	9	N	505	600	1	10	8	184
03	10330	X	10330	-0-	-0-	-0-	9715	2	615	9	N	559	386	1	5	8	352
*04	8311	X	8311	-0-	-0-	-0-	7737	2	574	9	N	522	788	1			86

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	6890	-0-	-40	-0-	6560	2	330	9	N	300	389	1			183
12	7161	X	6868	-0-	-293	-0-	6552	2	316	9	N	287	196	1	2	8	272
01	7161	X	5578	-0-	-1583	-0-	5175	2	403	9	N	366	390	1	4	8	244
02	6440	X	5347	-0-	-1093	-0-	4933	2	414	9	N	376	195	1			425
03	7130	X	5230	-0-	-1900	-0-	4911	2	319	9	N	290	388	1	2	8	325
04	6900	X	5779	-0-	-1121	-0-	5462	2	317	9	N	288	197	1			416

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14940	X	14886	-0-	-54	-0-	14094	2	792	9	N	720	582	1			426
12	15438	X	14651	-0-	-787	-0-	13985	2	666	9	N	605	593	1			438
01	15252	X	14505	-0-	-747	-0-	13842	2	663	9	N	603	793	1	3	8	245
02	13888	X	11382	-0-	-2506	-0-	10894	2	488	9	N	444	196	1			493
03	15376	X	12716	-0-	-2660	-0-	12263	2	453	9	N	412	397	1	2	8	506
*04	15039	X	15039	-0-	-0-	-0-	14345	2	694	9	N	631	798	1			339

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	7082	-0-	-1588	-0-	6902	2	180	9	N	164	3	8			409
12	8959	X	7638	-0-	-1321	-0-	7448	2	190	9	N	173	196	1			386
01	8959	X	6311	-0-	-2648	-0-	6118	2	193	9	N	175	403	1	9	8	149
02	7504	X	7471	-0-	-33	-0-	7226	2	245	9	N	223	3	8			369
03	7998	X	7385	-0-	-613	-0-	7150	2	235	9	N	214	390	1	3	8	190
04	7380	X	7223	-0-	-157	-0-	7013	2	210	9	N	191	198	1			183

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14310	X	12231	-0-	-2079	-0-	11805	2	426	9	N	387	397	1	3	8	272
12	14787	X	14227	-0-	-560	-0-	13788	2	439	9	N	399	389	1			282
01	14787	X	13838	-0-	-949	-0-	13337	2	501	9	N	455	391	1	21	8	325
02	12824	X	12299	-0-	-525	-0-	11904	2	395	9	N	359	587	1	10	8	87
03	14229	X	13180	-0-	-1049	-0-	12709	2	471	9	N	428	186	1	4	8	325
04	13770	X	12524	-0-	-1246	-0-	12091	2	433	9	N	394	389	1			330

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11040	X	8892	-0-	-2148	-0-	8584	2	308	9	N	280	195	1	4	8	329
12	11315	X	9153	-0-	-2162	-0-	8913	2	240	9	N	218	384	1			163
01	11067	X	9136	-0-	-1931	-0-	8898	2	238	9	N	216	197	1	21	8	161
02	9744	X	8029	-0-	-1715	-0-	7761	2	268	9	N	244	195	1	8	8	202
03	10695	X	8902	-0-	-1793	-0-	8675	2	227	9	N	206	202	1	4	8	202
04	8880	X	8412	-0-	-468	-0-	8177	2	235	9	N	214	201	1			215

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17100	X	16276	-0-	-824	-0-	16233	2	43	9	N	39					218
12	17391	X	16809	-0-	-582	-0-	16779	2	30	9	N	27	194	1			51
01	17050	X	16618	-0-	-432	-0-	16567	2	51	9	N	46	7	8			90
02	15204	X	15089	-0-	-115	-0-	15055	2	34	9	N	31					121
03	16833	X	16640	-0-	-193	-0-	16600	2	40	9	N	36	20	8			137
04	16290	X	15923	-0-	-367	-0-	15914	2	9	9	N	8					145

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20190	X	19332	-0-	-858	-0-	19122	2	210	9	N	191	2	8			310
12	20863	X	19337	-0-	-1526	-0-	19088	2	249	9	N	226					536
01	20863	X	15288	-0-	-5575	-0-	15046	2	242	9	N	220	597	1	4	8	155
02	18564	X	15473	-0-	-3091	-0-	15262	2	211	9	N	192	201	1	3	8	143
03	20274	X	12759	-0-	-7515	-0-	12641	2	118	9	N	107	1	8			249
04	19320	X	11318	-0-	-8002	-0-	11102	2	216	9	N	196	199	1			246

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26848	X	26848	-0-	-0-	-0-	26848	2			N	-0-					36
12	27497	X	27497	-0-	-0-	-0-	27464	2	33	9	N	30	30	8			36
01	26816	X	26816	-0-	-0-	-0-	26769	2	47	9	N	43	43	8			36
02	24729	X	24729	-0-	-0-	-0-	24712	2	17	9	N	15	15	8			36
03	26635	X	26635	-0-	-0-	-0-	26596	2	39	9	N	35	35	8			36
*04	25434	X	25434	-0-	-0-	-0-	25434	2			N	-0-					36

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17190	X	16278	-0-	-912	-0-	16263	2	15	9	N	14	14	8			-0-
12	17546	X	16635	-0-	-911	-0-	16635	2			N	-0-					-0-
01	17174	X	16540	-0-	-634	-0-	16538	2	2	9	N	2	2	8			-0-
02	15400	X	14433	-0-	-967	-0-	14422	2	11	9	N	10	10	8			-0-
03	16895	X	16395	-0-	-500	-0-	16395	2			N	-0-					-0-
04	16290	X	15746	-0-	-544	-0-	15746	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5217	X	5217	-0-	-0-	-0-	4716	2	501	9	N	455	6	8			769
12	5053	X	4308	-0-	-745	-0-	3869	2	439	9	N	399	762	1			406
01	5053	X	4501	-0-	-552	-0-	4187	2	314	9	N	285	197	1			494
02	4564	X	4446	-0-	-118	-0-	4002	2	444	9	N	404	391	1	6	8	501
03	5246	X	5246	-0-	-0-	-0-	4738	2	508	9	N	462	592	1			371
04	4890	X	4696	-0-	-194	-0-	4233	2	463	9	N	421	384	1			408

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3938	X	3938	-0-	-0-	-0-	3742	2	196	9	N	178	194	1			239
12	3847	X	3847	-0-	-0-	-0-	3555	2	292	9	N	265	203	1			301
01	3503	X	3378	-0-	-125	-0-	3270	2	108	9	N	98	192	1			207
02	3668	X	3264	-0-	-404	-0-	3176	2	88	9	N	80					287
03	4061	X	3585	-0-	-476	-0-	3467	2	118	9	N	107	202	1	3	8	189
*04	4178	X	4178	-0-	-0-	-0-	4006	2	172	9	N	156	181	1			164

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3896	-0-	-364	-0-	3602	2	294	9	N	267	193	1			291
12	5047	X	5047	-0-	-0-	-0-	4622	2	425	9	N	386	399	1			278
01	5433	X	5433	-0-	-0-	-0-	5049	2	384	9	N	349	404	1	5	8	218
02	4787	X	4787	-0-	-0-	-0-	4534	2	253	9	N	230	189	1	1	8	258
03	5572	X	5572	-0-	-0-	-0-	5143	2	429	9	N	390	395	1	6	8	247
*04	5354	X	5354	-0-	-0-	-0-	4915	2	439	9	N	399	191	1			455

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8746	X	8746	-0-	-0-	-0-	8096	2	650	9	N	591	594	1	14	8	256
12	9021	X	8247	-0-	-774	-0-	7585	2	662	9	N	602	585	1			273
01	8773	X	8080	-0-	-693	-0-	7412	2	668	9	N	607	582	1	4	8	294
02	8176	X	7352	-0-	-824	-0-	6741	2	611	9	N	555	605	1	11	8	233
03	9052	X	7800	-0-	-1252	-0-	7142	2	658	9	N	598	393	1	2	8	436
04	8760	X	8159	-0-	-601	-0-	7547	2	612	9	N	556	585	1			407

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

11	13770	X	13770	-0-	-0-	-0-	13108	2	662	9	N	602	592	1			147
12	13815	X	13815	-0-	-0-	-0-	13111	2	704	9	N	640	684	1	1	8	102
01	14114	X	14114	-0-	-0-	-0-	13451	2	663	9	N	603	588	1	1	8	116
02	12766	X	12766	-0-	-0-	-0-	12209	2	557	9	N	506	479	1			143
03	14431	X	14431	-0-	-0-	-0-	13761	2	670	9	N	609	573	1	1	8	178
*04	13517	X	13517	-0-	-0-	-0-	12895	2	622	9	N	565	588	1			155

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

11	4950	X	4078	-0-	-872	-0-	3602	2	476	9	N	433	586	1			182
12	4650	X	4421	-0-	-229	-0-	3908	2	513	9	N	466	396	1			252
01	4402	X	3841	-0-	-561	-0-	3236	2	605	9	N	550	595	1			207
02	3976	X	3893	-0-	-83	-0-	3463	2	430	9	N	391	391	1			207
03	4433	X	4279	-0-	-154	-0-	3797	2	482	9	N	438	390	1	35	8	220
04	4290	X	3716	-0-	-574	-0-	3225	2	491	9	N	446	394	1			272

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

11	4200	X	3819	-0-	-381	-0-	3643	2	176	9	N	160	196	1			233
12	4185	X	3593	-0-	-592	-0-	3432	2	161	9	N	146	191	1			188
01	4185	X	3446	-0-	-739	-0-	3281	2	165	9	N	150	196	1			142
02	3780	X	3139	-0-	-641	-0-	3030	2	109	9	N	99					241
03	4123	X	3362	-0-	-761	-0-	3205	2	157	9	N	143	196	1	7	8	181
04	3810	X	3298	-0-	-512	-0-	3181	2	117	9	N	106	195	1			92

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

11	28200	X	21914	-0-	-6286	-0-	21624	2	290	9	N	264	386	1	13	8	89
12	28024	X	21325	-0-	-6699	-0-	21041	2	284	9	N	258	192	1			155
01	26040	X	20029	-0-	-6011	-0-	19796	2	233	9	N	212	197	1			170
02	22456	X	17299	-0-	-5157	-0-	17083	2	216	9	N	196	186	1	7	8	173
03	23715	X	18801	-0-	-4914	-0-	18605	2	196	9	N	178	190	1			161
04	21900	X	14904	-0-	-6996	-0-	14781	2	123	9	N	112	191	1			82

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

11	58290	X	56373	-0-	-1917	-0-	55963	2	410	9	N	373	393	1	13	8	317
12	60233	X	52620	-0-	-7613	-0-	52243	2	377	9	N	343	197	1			463
01	60233	X	49107	-0-	-11126	-0-	48740	2	367	9	N	334	390	1			407
02	54404	X	40075	-0-	-14329	-0-	39768	2	307	9	N	279	405	1	4	8	277
03	59210	X	41595	-0-	-17615	-0-	41319	2	276	9	N	251	202	1			326
04	56370	X	37170	-0-	-19200	-0-	36926	2	244	9	N	222	200	1			348

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF.12817 - 17336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		56904	-0-	56904	526717	56523	2	381	9	N	346	387	1			244
12	0		51741	-0-	51741	578458	51423	2	318	9	N	289	198	1			335
01	0		45203	-0-	45203	623661	44944	2	259	9	N	235	196	1			374
02	661189	X	37528	-0-	-623661	-0-	37340	2	188	9	N	171	198	1			347
03	42377	X	40279	-0-	-2098	-0-	40107	2	172	9	N	156	191	1			312
04	41010	X	32386	-0-	-8624	-0-	32268	2	118	9	N	107	196	1			223

OVERFLOW ENERGY, LLC 628574
STILES EAST SWD WELL #: 1 RRCID -> 276525 COMPL. DATE 04/03/2014 TOTAL DEPTH 5800 PERF. 4650 - 5687

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/08/2017 - P/A 11/08/17

STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					85
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					85
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					85
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					85
*03	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					85
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	3526	-0-	-1364	-0-	3426	2	100	9	N	91					253
12	4433	X	3097	-0-	-1336	-0-	2990	2	107	9	N	97	192	1			158
01	3689	X	2897	-0-	-792	-0-	2802	2	95	9	N	86					244
02	3388	X	3360	-0-	-28	-0-	3252	2	108	9	N	98	192	1			150
03	4239	X	4239	-0-	-0-	-0-	4132	2	107	9	N	97					247
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					247

TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

11	1170	N	1170	-0-	-0-	-0-	87 2	1 9	1081	2	N	2	1	1			36
12	1166	N	1166	-0-	-0-	-0-	83	1	1083	2	N	-0-	1	1			35
01	986	N	986	-0-	-0-	-0-	74 1	1 9	911	2	N	1	1	1			35
02	1008	N	838	-0-	-170	-0-	64 1	1 9	773	2	N	1	1	1			35
03	759	N	759	-0-	-0-	-0-	57 1	1 9	701	2	N	1	1	1			35
04	960	N	665	-0-	-295	-0-	52 1	1 9	612	2	N	1	1	1			35

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

11	4150	X	4150	-0-	-0-	-0-	309 6	1 9	3835	2	N	5	4	1			239
12	4648	X	4648	-0-	-0-	-0-	314 248	1 9	4086	2	N	225	383	1			81
01	2110	X	2110	-0-	-0-	-0-	158 1	1 9	1951	2	N	1	3	1			79
02	2240	X	-0-	-0-	-2240	-0-					N	81	1	1			159
*03	960	X	-0-	-0-	-960	-0-					N	-0-					159
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-	147	1	12	7	-0-

PLUGGED AND ABANDONED_____ 03/13/2018 - P/A 03/13/18

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1881	N	1881	-0-	-0-	-0-	140	1	1740	2	N	1	157	1			51
							1	9									
12	2542	N	1345	-0-	-1197	-0-	96	1	1247	2	N	2	2	1			51
							2	9									
01	1129	N	1129	-0-	-0-	-0-	85	1	1044	2	N	-0-	1	1			50
02	1764	N	949	-0-	-815	-0-	72	1	876	2	N	1	1	1			50
							1	9									
03	990	N	990	-0-	-0-	-0-	74	1	915	2	N	1	1	1			50
							1	9									
04	1080	N	940	-0-	-140	-0-	74	1	865	2	N	1	1	1			50
							1	9									

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1581	N	1581	-0-	-0-	-0-	110	1	1366	2	N	95	1	1			126
							105	9									
12	1343	N	1343	-0-	-0-	-0-	96	1	1245	2	N	2	2	1			126
							2	9									
01	1469	N	1469	-0-	-0-	-0-	109	1	1347	2	N	12	1	1			137
							13	9									
02	1426	N	1426	-0-	-0-	-0-	106	1	1283	2	N	34	2	1			169
							37	9									
03	1657	N	1657	-0-	-0-	-0-	124	1	1531	2	N	2	2	1			169
							2	9									
*04	1481	N	1481	-0-	-0-	-0-	110	1	1284	2	N	79	190	1			58
							87	9									

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2819	X	2819	-0-	-0-	-0-	2819	2			N	-0-					78
12	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					78
01	2922	X	2922	-0-	-0-	-0-	2896	2	26	9	N	24					102
02	2526	X	2526	-0-	-0-	-0-	2490	2	36	9	N	33					135
03	2480	X	2262	-0-	-218	-0-	2262	2			N	-0-					135
04	2400	X	1752	-0-	-648	-0-	1752	2			N	-0-					135

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1712	-0-	-478	-0-	494	1	1177	2	N	37	184	1			47
							41	9									
12	2170	N	1757	-0-	-413	-0-	525	1	1230	2	N	2	2	1			47
							2	9									
01	1910	N	1910	-0-	-0-	-0-	739	1	1170	2	N	1	1	1			47
							1	9									
02	1596	N	1565	-0-	-31	-0-	633	1	931	2	N	1	1	1			47
							1	9									
03	2153	N	2153	-0-	-0-	-0-	881	1	1137	2	N	123	2	1			168
							135	9									
04	1860	N	1669	-0-	-191	-0-	642	1	1027	2	N	-0-	1	1			167

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1170	-0-	-0-	-0-	87	1	1082	2	N	1	1	1			114
							1	9									
12	1133	N	1133	-0-	-0-	-0-	81	1	1051	2	N	1	1	1			114
							1	9									
01	886	N	886	-0-	-0-	-0-	66	1	819	2	N	1	1	1			114
							1	9									
02	464	N	464	-0-	-0-	-0-	35	1	428	2	N	1	1	1			114
							1	9									
03	1461	N	1461	-0-	-0-	-0-	110	1	1349	2	N	2	2	1			114
							2	9									
*04	1715	N	1715	-0-	-0-	-0-	128	1	1496	2	N	83	2	1			195
							91	9									

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	718	-0-	-2	-0-	718	2			N	-0-					42
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					42
01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					42
02	672	N	666	-0-	-6	-0-	666	2			N	-0-					42
03	714	N	714	-0-	-0-	-0-	714	2			N	-0-					42
04	720	N	693	-0-	-27	-0-	693	2			N	-0-					42

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	15	1	185	2	N	-0-					29
12	193	N	193	-0-	-0-	-0-	14	1	179	2	N	-0-					29
01	200	N	200	-0-	-0-	-0-	15	1	185	2	N	-0-					29
02	196	N	180	-0-	-16	-0-	14	1	166	2	N	-0-					29
03	234	N	234	-0-	-0-	-0-	18	1	216	2	N	-0-					29
*04	276	N	276	-0-	-0-	-0-	22	1	254	2	N	-0-					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	20	1	246	2	N	-0-					54
12	691	N	691	-0-	-0-	-0-	49	1	641	2	N	1	1	1			54
							1	9									
01	533	N	533	-0-	-0-	-0-	40	1	492	2	N	1	1	1			54
							1	9									
02	573	N	573	-0-	-0-	-0-	44	1	528	2	N	1	1	1			54
							1	9									
03	393	N	393	-0-	-0-	-0-	29	1	363	2	N	1	1	1			54
							1	9									
04	510	N	477	-0-	-33	-0-	37	1	434	2	N	5	1	1			58
							6	9									

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1433	N	1433	-0-	-0-	-0-	1387	2	46	9	N	42					152
12	1488	N	1395	-0-	-93	-0-	1376	2	19	9	N	17					169
01	1430	N	1430	-0-	-0-	-0-	1407	2	23	9	N	21					190
02	1344	N	1235	-0-	-109	-0-	1213	2	22	9	N	20	188	1			22
03	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					22
04	1380	N	1297	-0-	-83	-0-	1273	2	24	9	N	22					44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2388	N	2388	-0-	-0-	-0-	171	1	2120	2	N	88	2	1			127
							97	9									
12	2416	N	2416	-0-	-0-	-0-	172	1	2241	2	N	3	3	1			127
							3	9									
01	2448	N	2448	-0-	-0-	-0-	183	1	2262	2	N	3	3	1			127
							3	9									
02	2085	N	2085	-0-	-0-	-0-	159	1	1924	2	N	2	2	1			127
							2	9									
03	2397	N	2397	-0-	-0-	-0-	174	1	2147	2	N	69	3	1			193
							76	9									
*04	2381	N	2381	-0-	-0-	-0-	187	1	2192	2	N	2	3	1			192
							2	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

11	900	N	861	-0-	-39	-0-	64	1	796	2	N	1	1	1			14
							1	9									
12	868	N	816	-0-	-52	-0-	58	1	757	2	N	1	1	1			14
							1	9									
01	801	N	801	-0-	-0-	-0-	60	1	740	2	N	1	1	1			14
							1	9									
02	812	N	731	-0-	-81	-0-	56	1	674	2	N	1	1	1			14
							1	9									
03	790	N	790	-0-	-0-	-0-	59	1	730	2	N	1	1	1			14
							1	9									
04	780	N	632	-0-	-148	-0-	50	1	581	2	N	1	1	1			14
							1	9									

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

11	990	N	965	-0-	-25	-0-	72	1	892	2	N	1	1	1			114
							1	9									
12	961	N	786	-0-	-175	-0-	56	1	729	2	N	1	1	1			114
							1	9									
01	815	N	815	-0-	-0-	-0-	61	1	753	2	N	1	1	1			114
							1	9									
02	896	N	842	-0-	-54	-0-	64	1	777	2	N	1	1	1			114
							1	9									
03	964	N	964	-0-	-0-	-0-	72	1	891	2	N	1	1	1			114
							1	9									
04	780	N	599	-0-	-181	-0-	47	1	551	2	N	1	1	1			114
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

11	1680	N	1553	-0-	-127	-0-	116	1	1436	2	N	1	1	1			69
							1	9									
12	1767	N	1658	-0-	-109	-0-	118	1	1538	2	N	2	2	1			69
							2	9									
01	1606	N	1606	-0-	-0-	-0-	120	1	1484	2	N	2	2	1			69
							2	9									
02	1456	N	1442	-0-	-14	-0-	110	1	1330	2	N	2	2	1			69
							2	9									
03	1647	N	1647	-0-	-0-	-0-	124	1	1521	2	N	2	2	1			69
							2	9									
*04	1562	N	1562	-0-	-0-	-0-	123	1	1437	2	N	2	2	1			69
							2	9									

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

11	5191	X	5191	-0-	-0-	-0-	1259	1	3926	2	N	5	4	1			208
							6	9									
12	5025	X	5025	-0-	-0-	-0-	1323	1	3590	2	N	102	201	1			109
							112	9									
01	5182	X	5182	-0-	-0-	-0-	1162	1	3904	2	N	105	4	1			210
							116	9									
02	4817	X	4817	-0-	-0-	-0-	1262	1	3478	2	N	70	190	1			90
							77	9									
03	4944	X	4944	-0-	-0-	-0-	1363	1	3575	2	N	5	5	1			90
							6	9									
*04	4197	X	4197	-0-	-0-	-0-	915	1	3245	2	N	34	4	1			120
							37	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

11	750	N	730	-0-	-20	-0-	54	1	675	2	N	1	1	1			66
							1	9									
12	833	N	833	-0-	-0-	-0-	59	1	773	2	N	1	1	1			66
							1	9									
01	761	N	761	-0-	-0-	-0-	57	1	703	2	N	1	1	1			66
							1	9									
02	672	N	644	-0-	-28	-0-	49	1	594	2	N	1	1	1			66
							1	9									
03	697	N	697	-0-	-0-	-0-	52	1	644	2	N	1	1	1			66
							1	9									
04	750	N	673	-0-	-77	-0-	53	1	619	2	N	1	1	1			66
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1895	N	1895	-0-	-0-	-0-	135 81	1 9	1679	2	N	74	189	1			48
12	1813	N	1813	-0-	-0-	-0-	129 2	1 9	1682	2	N	2	2	1			48
01	1829	N	1829	-0-	-0-	-0-	137 1	1 9	1691	2	N	1	2	1			47
02	1674	N	1674	-0-	-0-	-0-	121 86	1 9	1467	2	N	78	2	1			123
03	1647	N	1647	-0-	-0-	-0-	124 2	1 9	1521	2	N	2	2	1			123
04	1740	N	1437	-0-	-303	-0-	113 2	1 9	1322	2	N	2	2	1			123

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1503	N	1503	-0-	-0-	-0-	112 1	1 9	1390	2	N	1	1	1			109
12	1697	N	1697	-0-	-0-	-0-	121 2	1 9	1574	2	N	2	2	1			109
01	1714	N	1714	-0-	-0-	-0-	128 2	1 9	1584	2	N	2	2	1			109
02	1416	N	1416	-0-	-0-	-0-	108 2	1 9	1306	2	N	2	2	1			109
03	1503	N	1503	-0-	-0-	-0-	113 2	1 9	1388	2	N	2	2	1			109
04	1320	N	267	-0-	-1053	-0-	21	1	246	2	N	-0-	1	1	108	5	-0-

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					104
12	1767	N	1238	-0-	-529	-0-	1238	2			N	-0-					104
01	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					104
02	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					104
03	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					104
*04	2720	N	2720	-0-	-0-	-0-	2720	2			N	-0-					104

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	554	-0-	-46	-0-	41 2	1 9	511	2	N	2	1	1			12
12	564	N	564	-0-	-0-	-0-	40 1	1 9	523	2	N	1	1	1			12
01	554	N	554	-0-	-0-	-0-	42	1	512	2	N	-0-	1	1			11
02	504	N	496	-0-	-8	-0-	38 2	1 9	456	2	N	2	1	1			12
03	372	N	372	-0-	-0-	-0-	28	1	344	2	N	-0-	1	1			11
04	540	N	530	-0-	-10	-0-	42 1	1 9	487	2	N	1	1	1			11

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1825	-0-	-485	-0-	1825	2			N	-0-					133
12	2263	N	1666	-0-	-597	-0-	1666	2			N	-0-					133
01	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					133
02	1708	N	1528	-0-	-180	-0-	1528	2			N	-0-					133
03	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					133
04	1620	N	1437	-0-	-183	-0-	1437	2			N	-0-					133

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

11	2310	N	2261	-0-	-49	-0-	1132	1	1094	2	N	32	1	1			188
							35	9									
12	2325	N	2165	-0-	-160	-0-	1098	1	1048	2	N	17	1	1			204
							19	9									
01	2075	N	2075	-0-	-0-	-0-	1085	1	989	2	N	1	1	1			204
							1	9									
02	2100	N	2025	-0-	-75	-0-	994	1	925	2	N	96	186	1			114
							106	9									
03	2268	N	2268	-0-	-0-	-0-	1168	1	1098	2	N	2	2	1			114
							2	9									
04	2010	N	1911	-0-	-99	-0-	996	1	914	2	N	1	1	1			114
							1	9									

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

11	1005	N	1005	-0-	-0-	-0-	75	1	929	2	N	1	1	1			179
							1	9									
12	961	N	941	-0-	-20	-0-	67	1	873	2	N	1	1	1			179
							1	9									
01	906	N	906	-0-	-0-	-0-	68	1	837	2	N	1	1	1			179
							1	9									
02	952	N	813	-0-	-139	-0-	62	1	750	2	N	1	1	1			179
							1	9									
03	910	N	910	-0-	-0-	-0-	68	1	841	2	N	1	1	1			179
							1	9									
*04	1021	N	1021	-0-	-0-	-0-	73	1	860	2	N	80	185	1			74
							88	9									

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

11	2220	N	1860	-0-	-360	-0-	826	1	1001	2	N	30					95
							33	9									
12	2046	N	1709	-0-	-337	-0-	663	1	1046	2	N	-0-					95
01	1187	N	1187	-0-	-0-	-0-	332	1	776	2	N	72					167
							79	9									
02	1736	N	1075	-0-	-661	-0-	406	1	669	2	N	-0-					167
03	1938	N	1938	-0-	-0-	-0-	851	1	1065	2	N	20					187
							22	9									
*04	1834	N	1834	-0-	-0-	-0-	785	1	975	2	N	67	187	1			67
							74	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2722	X	2722	-0-	-0-	-0-	197	1	2451	2	N	67	11	1			169
							74	9									
12	2813	X	2813	-0-	-0-	-0-	199	1	2597	2	N	15	15	1			169
							17	9									
01	3002	X	3002	-0-	-0-	-0-	220	1	2710	2	N	65	204	1			30
							72	9									
02	2511	X	2511	-0-	-0-	-0-	187	1	2261	2	N	57	13	1			74
							63	9									
03	2918	X	2918	-0-	-0-	-0-	214	1	2634	2	N	64	17	1			121
							70	9									
*04	2918	X	2918	-0-	-0-	-0-	228	1	2673	2	N	15	16	1			120
							17	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5700	-0-	-0-	-0-	1021	1	4502	2	N	161	218	1			71
							177	9									
12	5622	X	5622	-0-	-0-	-0-	934	1	4688	2	N	-0-					71
01	6005	X	6005	-0-	-0-	-0-	925	1	4907	2	N	157	190	1			38
							173	9									
02	4278	X	4278	-0-	-0-	-0-	577	1	3665	2	N	33					71
							36	9									
03	7795	X	7795	-0-	-0-	-0-	1022	1	6668	2	N	95	136	1			30
							105	9									
*04	6202	X	6202	-0-	-0-	-0-	983	1	5160	2	N	54					84
							59	9									

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4422	X	4422	-0-	-0-	-0-	323	1	4009	2	N	82	4	1			153
							90	9									
12	4712	X	4712	-0-	-0-	-0-	334	1	4356	2	N	20	5	1			168
							22	9									
01	4684	X	4684	-0-	-0-	-0-	346	1	4268	2	N	64	185	1			47
							70	9									
02	4129	X	4129	-0-	-0-	-0-	310	1	3741	2	N	71	5	1			113
							78	9									
03	4553	X	4553	-0-	-0-	-0-	338	1	4159	2	N	51	6	1			158
							56	9									
*04	4374	X	4374	-0-	-0-	-0-	337	1	3946	2	N	83	189	1			52
							91	9									

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6050	X	6050	-0-	-0-	-0-	1208	1	4700	2	N	129	5	1			161
							142	9									
12	6212	X	6212	-0-	-0-	-0-	1188	1	5017	2	N	6	6	1			161
							7	9									
01	4909	X	4909	-0-	-0-	-0-	983	1	3922	2	N	4	5	1			160
							4	9									
02	3593	X	3593	-0-	-0-	-0-	881	1	2708	2	N	4	4	1			160
							4	9									
03	6231	X	6231	-0-	-0-	-0-	1051	1	5172	2	N	7	6	1			161
							8	9									
*04	5376	X	5376	-0-	-0-	-0-	957	1	4413	2	N	5	6	1			160
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	674	-0-	-46	-0-	50	1	623	2	N	1	1	1			47
							1	9									
12	746	N	746	-0-	-0-	-0-	53	1	692	2	N	1	1	1			47
							1	9									
01	704	N	704	-0-	-0-	-0-	53	1	650	2	N	1	1	1			47
							1	9									
02	620	N	620	-0-	-0-	-0-	47	1	572	2	N	1	1	1			47
							1	9									
03	728	N	728	-0-	-0-	-0-	55	1	672	2	N	1	1	1			47
							1	9									
04	690	N	674	-0-	-16	-0-	53	1	620	2	N	1	1	1			47
							1	9									

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7047	X	7047	-0-	-0-	-0-	525	1	6514	2	N	7	5	1			108
							8	9									
12	6541	X	6488	-0-	-53	-0-	462	1	6019	2	N	6	7	1			107
							7	9									
01	6262	X	4949	-0-	-1313	-0-	370	1	4573	2	N	5	6	1			106
							6	9									
02	6580	X	4555	-0-	-2025	-0-	338	1	4081	2	N	124	189	1			41
							136	9									
03	7285	X	3297	-0-	-3988	-0-	247	1	3047	2	N	3	4	1			40
							3	9									
04	7050	X	3980	-0-	-3070	-0-	312	1	3662	2	N	5	4	1			41
							6	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	466	-0-	-14	-0-	35	1	430	2	N	1					44
							1	9									
12	589	N	473	-0-	-116	-0-	34	1	438	2	N	1	1	1			44
							1	9									
01	463	N	463	-0-	-0-	-0-	35	1	428	2	N	-0-	1	1			43
02	448	N	414	-0-	-34	-0-	32	1	381	2	N	1					44
							1	9									
03	458	N	458	-0-	-0-	-0-	34	1	423	2	N	1	1	1			44
							1	9									
04	450	N	449	-0-	-1	-0-	35	1	414	2	N	-0-	1	1			43

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4270	X	4270	-0-	-0-	-0-	318	1	3941	2	N	10	4	1			62
							11	9									
12	4000	X	4000	-0-	-0-	-0-	285	1	3709	2	N	5	5	1			62
							6	9									
01	4378	X	4378	-0-	-0-	-0-	322	1	3978	2	N	71	5	1			128
							78	9									
02	3976	X	3610	-0-	-366	-0-	269	1	3246	2	N	86	4	1			210
							95	9									
03	4402	X	3865	-0-	-537	-0-	290	1	3569	2	N	5	192	1			23
							6	9									
04	4260	X	4053	-0-	-207	-0-	318	1	3729	2	N	5	5	1			23
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

11	1960	X	1960	-0-	-0-	-0-	146	1	1811	2	N	3	2	1			55
							3	9									
12	2225	X	2225	-0-	-0-	-0-	157	1	2044	2	N	22	3	1			74
							24	9									
01	2038	X	2038	-0-	-0-	-0-	153	1	1883	2	N	2	2	1			74
							2	9									
02	1913	X	1913	-0-	-0-	-0-	146	1	1765	2	N	2	2	1			74
							2	9									
03	1860	X	1655	-0-	-205	-0-	124	1	1529	2	N	2	2	1			74
							2	9									
04	1800	X	1587	-0-	-213	-0-	125	1	1460	2	N	2	2	1			74
							2	9									

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

11	5400	X	4931	-0-	-469	-0-	367	1	4557	2	N	6	5	1			101
							7	9									
12	5177	X	5048	-0-	-129	-0-	355	1	4626	2	N	61	6	1			156
							67	9									
01	5177	X	4876	-0-	-301	-0-	365	1	4507	2	N	4	5	1			155
							4	9									
02	4704	X	4396	-0-	-308	-0-	330	1	3992	2	N	67	5	1			217
							74	9									
03	5208	X	4471	-0-	-737	-0-	334	1	4112	2	N	23	189	1			51
							25	9									
04	4920	X	4518	-0-	-402	-0-	355	1	4156	2	N	6	6	1			51
							7	9									

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

11	1327	N	1327	-0-	-0-	-0-	99	1	1226	2	N	2	1	1			27
							2	9									
12	1320	N	1320	-0-	-0-	-0-	94	1	1224	2	N	2	2	1			27
							2	9									
01	1259	N	1259	-0-	-0-	-0-	94	1	1165	2	N	-0-	1	1			26
02	1232	N	1211	-0-	-21	-0-	92	1	1117	2	N	2	1	1			27
							2	9									
03	1277	N	1277	-0-	-0-	-0-	96	1	1180	2	N	1	2	1			26
							1	9									
*04	1828	N	1828	-0-	-0-	-0-	138	1	1616	2	N	67	2	1			91
							74	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3204	X	3204	-0-	-0-	-0-	239	1	2961	2	N	4	3	1			27
							4	9									
12	2669	X	2669	-0-	-0-	-0-	190	1	2477	2	N	2	3	1			26
							2	9									
01	3346	X	3346	-0-	-0-	-0-	251	1	3092	2	N	3	3	1			26
							3	9									
02	2632	X	2632	-0-	-0-	-0-	201	1	2427	2	N	4	3	1			27
							4	9									
03	3484	X	3484	-0-	-0-	-0-	261	1	3219	2	N	4	4	1			27
							4	9									
04	2580	X	2073	-0-	-507	-0-	157	1	1837	2	N	72	3	1			96
							79	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

11	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					150
12	1860	N	1618	-0-	-242	-0-	1618	2			N	-0-					150
01	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					150
02	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					150
03	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					150
04	1860	N	1055	-0-	-805	-0-	1055	2			N	-0-					150

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

11	2282	N	2282	-0-	-0-	-0-	164	1	2032	2	N	78	2	1			115
							86	9									
12	2142	N	2142	-0-	-0-	-0-	153	1	1987	2	N	2	3	1			114
							2	9									
01	2087	N	2087	-0-	-0-	-0-	156	1	1929	2	N	2	2	1			114
							2	9									
02	2128	N	1817	-0-	-311	-0-	139	1	1676	2	N	2	2	1			114
							2	9									
03	2142	N	2142	-0-	-0-	-0-	161	1	1978	2	N	3	3	1			114
							3	9									
*04	2195	N	2195	-0-	-0-	-0-	169	1	1985	2	N	37	3	1			148
							41	9									

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

11	3150	X	2772	-0-	-378	-0-	206	1	2562	2	N	4	3	1			30
							4	9									
12	3255	X	2663	-0-	-592	-0-	183	1	2390	2	N	82	3	1			109
							90	9									
01	3255	X	2822	-0-	-433	-0-	211	1	2608	2	N	3	3	1			109
							3	9									
02	2856	X	2407	-0-	-449	-0-	184	1	2220	2	N	3	3	1			109
							3	9									
03	2976	X	2587	-0-	-389	-0-	194	1	2390	2	N	3	3	1			109
							3	9									
04	2760	X	2561	-0-	-199	-0-	201	1	2357	2	N	3	3	1			109
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3780	-0-	-480	-0-	278	1	3449	2	N	48	14	1			228
							53	9									
12	4402	X	4074	-0-	-328	-0-	289	1	3764	2	N	19	20	1			227
							21	9									
01	4629	X	4629	-0-	-0-	-0-	346	1	4265	2	N	16	18	1			225
							18	9									
02	6249	X	6249	-0-	-0-	-0-	476	1	5749	2	N	22	19	1			228
							24	9									
03	9109	X	9109	-0-	-0-	-0-	673	1	8285	2	N	137	26	1			339
							151	9									
*04	8491	X	8491	-0-	-0-	-0-	665	1	7798	2	N	25	210	1			154
							28	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1896	N	1896	-0-	-0-	-0-	141	1	1752	2	N	3	2	1			63
							3	9									
12	2025	N	2025	-0-	-0-	-0-	144	1	1880	2	N	1	2	1			62
							1	9									
01	1715	N	1715	-0-	-0-	-0-	123	1	1518	2	N	67	2	1			127
							74	9									
02	1764	N	1489	-0-	-275	-0-	114	1	1373	2	N	2	2	1			127
							2	9									
03	2067	N	2067	-0-	-0-	-0-	155	1	1909	2	N	3	3	1			127
							3	9									
*04	2054	N	2054	-0-	-0-	-0-	155	1	1816	2	N	75	183	1			19
							83	9									

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	51	1	638	2	N	1	1	1			136
							1	9									
12	719	N	719	-0-	-0-	-0-	51	1	667	2	N	1	1	1			136
							1	9									
01	709	N	709	-0-	-0-	-0-	53	1	655	2	N	1	1	1			136
							1	9									
02	644	N	635	-0-	-9	-0-	48	1	586	2	N	1	1	1			136
							1	9									
03	707	N	707	-0-	-0-	-0-	53	1	653	2	N	1	1	1			136
							1	9									
04	690	N	688	-0-	-2	-0-	54	1	633	2	N	1	1	1			136
							1	9									

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1452	-0-	-588	-0-	108	1	1342	2	N	2	2	1			101
							2	9									
12	2740	X	2740	-0-	-0-	-0-	195	1	2542	2	N	3	3	1			101
							3	9									
01	2344	X	2344	-0-	-0-	-0-	175	1	2166	2	N	3	3	1			101
							3	9									
02	1904	X	1655	-0-	-249	-0-	126	1	1527	2	N	2	2	1			101
							2	9									
03	4747	X	4747	-0-	-0-	-0-	343	1	4221	2	N	166	190	1			77
							183	9									
04	2040	X	1506	-0-	-534	-0-	118	1	1386	2	N	2	3	1			76
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3596	X	3596	-0-	-0-	-0-	254	1	3154	2	N	171	187	1			42
							188	9									
12	3686	X	3686	-0-	-0-	-0-	263	1	3419	2	N	4	4	1			42
							4	9									
01	3714	X	3714	-0-	-0-	-0-	274	1	3377	2	N	57	4	1			95
							63	9									
02	3260	X	3260	-0-	-0-	-0-	241	1	2913	2	N	96	4	1			187
							106	9									
03	3617	X	3617	-0-	-0-	-0-	268	1	3294	2	N	50	189	1			48
							55	9									
*04	3480	X	3480	-0-	-0-	-0-	267	1	3135	2	N	71	4	1			115
							78	9									

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3929	X	3929	-0-	-0-	-0-	1259	1	2666	2	N	4	3	1			92
							4	9									
12	4071	X	4071	-0-	-0-	-0-	1261	1	2770	2	N	36	3	1			125
							40	9									
01	4307	X	4307	-0-	-0-	-0-	1148	1	3130	2	N	26	4	1			147
							29	9									
02	5314	X	5314	-0-	-0-	-0-	1302	1	3958	2	N	49	5	1			191
							54	9									
03	5035	X	5035	-0-	-0-	-0-	1348	1	3659	2	N	25	192	1			24
							28	9									
*04	5067	X	5067	-0-	-0-	-0-	1329	1	3694	2	N	40	5	1			59
							44	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1264	-0-	-446	-0-	94	1	1169	2	N	1	1	1			94
							1	9									
12	1736	X	963	-0-	-773	-0-	69	1	893	2	N	1	1	1			94
							1	9									
01	1674	X	737	-0-	-937	-0-	55	1	681	2	N	1	1	1			94
							1	9									
02	1456	X	1345	-0-	-111	-0-	100	1	1211	2	N	31	1	1			124
							34	9									
03	1581	X	1581	-0-	-0-	-0-	119	1	1460	2	N	2	2	1			124
							2	9									
*04	1404	X	1404	-0-	-0-	-0-	102	1	1201	2	N	92	2	1			214
							101	9									

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	492	-0-	-10398	-0-	37	1	455	2	N	-0-	1	1			65
12	11253	X	3923	-0-	-7330	-0-	279	1	3638	2	N	5	3	1			67
							6	9									
01	10509	X	3456	-0-	-7053	-0-	259	1	3194	2	N	3	4	1			66
							3	9									
02	5236	X	3805	-0-	-1431	-0-	290	1	3509	2	N	5	4	1			67
							6	9									
03	2418	X	1872	-0-	-546	-0-	140	1	1730	2	N	2	3	1			66
							2	9									
*04	9778	X	9778	-0-	-0-	-0-	768	1	8997	2	N	12	9	1	1	8	68
							13	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2252	N	2252	-0-	-0-	-0-	168	1	2081	2	N	3	2	1			35
							3	9									
12	2988	N	2988	-0-	-0-	-0-	213	1	2772	2	N	3	3	1			35
							3	9									
01	3100	N	3212	-0-	112	112	234	1	2891	2	N	79	3	1			111
							87	9									
02	2412	N	2300	-0-	-112	-0-	176	1	2122	2	N	2	2	1			111
							2	9									
03	2613	N	2613	-0-	-0-	-0-	196	1	2414	2	N	3	3	1			111
							3	9									
*04	2445	X	2445	-0-	-0-	-0-	192	1	2250	2	N	3	3	1			111
							3	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

11	6510	X	5799	-0-	-711	-0-	5798	2	1	9	N	1	1	8			32
12	6727	X	5143	-0-	-1584	-0-	5142	2	1	9	N	1	1	8			32
01	6417	X	5581	-0-	-836	-0-	5580	2	1	9	N	1	1	8			32
02	5628	X	5140	-0-	-488	-0-	5139	2	1	9	N	1	1	8			32
03	6014	X	5317	-0-	-697	-0-	5298	2	19	9	N	17	1	8			48
04	5790	X	4909	-0-	-881	-0-	4767	2	142	9	N	129	2	8			175

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

11	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					114
12	3291	X	3291	-0-	-0-	-0-	3260	2	31	9	N	28					142
01	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					142
02	3195	X	3195	-0-	-0-	-0-	3163	2	32	9	N	29					171
03	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					171
*04	3405	X	3405	-0-	-0-	-0-	3327	2	78	9	N	71	187	1			55

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

11	4296	X	4296	-0-	-0-	-0-	313	1	3883	2	N	91	192	1			29
							100	9									
12	3447	X	3447	-0-	-0-	-0-	246	1	3198	2	N	3	4	1			28
							3	9									
01	3848	X	3848	-0-	-0-	-0-	278	1	3437	2	N	121	4	1			145
							133	9									
02	3743	X	3743	-0-	-0-	-0-	286	1	3451	2	N	5	4	1			146
							6	9									
03	3794	X	3794	-0-	-0-	-0-	280	1	3444	2	N	64	192	1			18
							70	9									
*04	4188	X	4188	-0-	-0-	-0-	325	1	3811	2	N	47	5	1			60
							52	9									

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

11	4328	X	4328	-0-	-0-	-0-	317	1	3938	2	N	66	189	1			47
							73	9									
12	4144	X	4144	-0-	-0-	-0-	295	1	3843	2	N	5	5	1			47
							6	9									
01	4199	X	4199	-0-	-0-	-0-	312	1	3850	2	N	34	5	1			76
							37	9									
02	3516	X	3516	-0-	-0-	-0-	268	1	3244	2	N	4	4	1			76
							4	9									
03	3836	X	3836	-0-	-0-	-0-	279	1	3437	2	N	109	5	1			180
							120	9									
*04	3338	X	3338	-0-	-0-	-0-	261	1	3054	2	N	21	4	1			197
							23	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2645	-0-	-1225	-0-	197	1	2444	2	N	4	3	1			133
							4	9									
12	3999	X	3015	-0-	-984	-0-	213	1	2779	2	N	21	3	1			151
							23	9									
01	3844	X	3122	-0-	-722	-0-	228	1	2819	2	N	68	185	1			34
							75	9									
02	3472	X	2797	-0-	-675	-0-	205	1	2482	2	N	100	3	1			131
							110	9									
03	3441	X	2920	-0-	-521	-0-	217	1	2674	2	N	26	4	1			153
							29	9									
04	3030	X	2898	-0-	-132	-0-	226	1	2653	2	N	17	4	1			166
							19	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4251	X	4251	-0-	-0-	-0-	1103	1	3145	2	N	3	3	1			130
							3	9									
12	2978	X	2978	-0-	-0-	-0-	984	1	1951	2	N	39	3	1			166
							43	9									
01	3514	X	3514	-0-	-0-	-0-	1070	1	2369	2	N	68	185	1			49
							75	9									
02	3406	X	3406	-0-	-0-	-0-	990	1	2377	2	N	35	3	1			81
							39	9									
03	4828	X	4828	-0-	-0-	-0-	1116	1	3664	2	N	44	5	1			120
							48	9									
*04	4118	X	4118	-0-	-0-	-0-	1106	1	3008	2	N	4	4	1			120
							4	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3522	X	3522	-0-	-0-	-0-	258	1	3198	2	N	60	191	1			32
							66	9									
12	3471	X	3471	-0-	-0-	-0-	247	1	3220	2	N	4	4	1			32
							4	9									
01	3361	X	3361	-0-	-0-	-0-	252	1	3106	2	N	3	4	1			31
							3	9									
02	3202	X	3202	-0-	-0-	-0-	241	1	2911	2	N	45	4	1			72
							50	9									
03	3521	X	3521	-0-	-0-	-0-	264	1	3251	2	N	5	5	1			72
							6	9									
*04	3372	X	3372	-0-	-0-	-0-	265	1	3104	2	N	3	4	1			71
							3	9									

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2701	-0-	-239	-0-	195	1	2422	2	N	76	2	1			80
							84	9									
12	2976	X	2598	-0-	-378	-0-	185	1	2411	2	N	2	3	1			79
							2	9									
01	2945	X	2476	-0-	-469	-0-	185	1	2288	2	N	3	3	1			79
							3	9									
02	2548	X	2056	-0-	-492	-0-	157	1	1897	2	N	2	2	1			79
							2	9									
03	2790	X	2012	-0-	-778	-0-	151	1	1858	2	N	3	3	1			79
							3	9									
04	2700	X	2479	-0-	-221	-0-	193	1	2260	2	N	24	3	1			100
							26	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13200	X	5098	-0-	-8102	-0-	380	1	4712	2	N	5	4	1			89
							6	9									
12	13640	X	6776	-0-	-6864	-0-	483	1	6285	2	N	7	7	1			89
							8	9									
01	13020	X	5286	-0-	-7734	-0-	396	1	4884	2	N	5	6	1			88
							6	9									
02	6020	X	4251	-0-	-1769	-0-	324	1	3920	2	N	6	5	1			89
							7	9									
03	5270	X	2866	-0-	-2404	-0-	215	1	2648	2	N	3	4	1			88
							3	9									
04	6570	X	3275	-0-	-3295	-0-	257	1	3014	2	N	4	4	1			88
							4	9									

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5616	-0-	-534	-0-	415	1	5147	2	N	49	5	1			110
							54	9									
12	6355	X	5683	-0-	-672	-0-	404	1	5267	2	N	11	7	1			114
							12	9									
01	6200	X	5314	-0-	-886	-0-	392	1	4838	2	N	76	6	1			184
							84	9									
02	5619	X	5619	-0-	-0-	-0-	426	1	5146	2	N	43	6	1			221
							47	9									
03	5983	X	5503	-0-	-480	-0-	413	1	5082	2	N	7	7	1			221
							8	9									
*04	5800	X	5800	-0-	-0-	-0-	449	1	5257	2	N	85	192	1			114
							94	9									

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3983	-0-	-217	-0-	293	1	3642	2	N	44	4	1			193
							48	9									
12	4278	X	3999	-0-	-279	-0-	283	1	3683	2	N	30	190	1			33
							33	9									
01	4278	X	4123	-0-	-155	-0-	303	1	3741	2	N	72	4	1			101
							79	9									
02	3780	X	3522	-0-	-258	-0-	269	1	3247	2	N	5	4	1			102
							6	9									
03	4185	X	3953	-0-	-232	-0-	292	1	3592	2	N	63	5	1			160
							69	9									
04	3990	X	3894	-0-	-96	-0-	300	1	3513	2	N	74	189	1			45
							81	9									

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1665	-0-	-405	-0-	1665	2			N	-0-					135
12	2542	N	1454	-0-	-1088	-0-	1454	2			N	-0-					135
01	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					135
02	1568	N	1327	-0-	-241	-0-	1327	2			N	-0-					135
03	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					135
04	2040	N	1467	-0-	-573	-0-	1467	2			N	-0-	121	1			14

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	644	-0-	-256	-0-	48	1	595	2	N	1	1	1			197
							1	9									
12	713	N	589	-0-	-124	-0-	42	1	546	2	N	1	1	1			197
							1	9									
01	96	N	96	-0-	-0-	-0-	7	1	89	2	N	-0-					197
02	588	N	520	-0-	-68	-0-	40	1	480	2	N	-0-					197
03	676	N	676	-0-	-0-	-0-	51	1	624	2	N	1	1	1			197
							1	9									
*04	717	N	717	-0-	-0-	-0-	55	1	643	2	N	17	185	1			29
							19	9									

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	3871	-0-	-1439	-0-	288	1	3577	2	N	5	4	1			133
							6	9									
12	5487	X	4510	-0-	-977	-0-	321	1	4183	2	N	5	5	1			133
							6	9									
01	5487	X	4256	-0-	-1231	-0-	319	1	3933	2	N	4	5	1			132
							4	9									
02	4928	X	4259	-0-	-669	-0-	324	1	3914	2	N	19	5	1			146
							21	9									
03	5125	X	5125	-0-	-0-	-0-	384	1	4734	2	N	6	6	1			146
							7	9									
04	4350	X	4259	-0-	-91	-0-	331	1	3880	2	N	44	173	1			17
							48	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7122	X	7122	-0-	-0-	-0-	1278	1	5804	2	N	36	6	1			151
							40	9									
12	5923	X	5923	-0-	-0-	-0-	1056	1	4860	2	N	6	7	1			150
							7	9									
01	5083	X	5083	-0-	-0-	-0-	1015	1	4062	2	N	5	5	1			150
							6	9									
02	7174	X	7174	-0-	-0-	-0-	1155	1	6010	2	N	8	7	1			151
							9	9									
03	9451	X	9451	-0-	-0-	-0-	1353	1	8085	2	N	12	11	1			152
							13	9									
04	7110	X	5479	-0-	-1631	-0-	449	1	4930	2	N	91	194	1			49
							100	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	6129	-0-	-681	-0-	452	1	5609	2	N	62	194	1			53
							68	9									
12	6820	X	6061	-0-	-759	-0-	432	1	5622	2	N	6	7	1			52
							7	9									
01	6727	X	5860	-0-	-867	-0-	439	1	5414	2	N	6	6	1			52
							7	9									
02	6076	X	4897	-0-	-1179	-0-	368	1	4446	2	N	75	6	1			121
							83	9									
03	6448	X	6162	-0-	-286	-0-	460	1	5662	2	N	36	8	1			149
							40	9									
04	6120	X	5677	-0-	-443	-0-	446	1	5223	2	N	7	7	1			149
							8	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4258	-0-	-722	-0-	309	1	3838	2	N	101	191	1			120
							111	9									
12	5146	X	4633	-0-	-513	-0-	330	1	4297	2	N	5	5	1			120
							6	9									
01	4588	X	4195	-0-	-393	-0-	314	1	3875	2	N	5	5	1			120
							6	9									
02	3976	X	3966	-0-	-10	-0-	293	1	3537	2	N	124	4	1			240
							136	9									
03	4402	X	3767	-0-	-635	-0-	283	1	3480	2	N	4	187	1			57
							4	9									
04	4470	X	3626	-0-	-844	-0-	285	1	3337	2	N	4	5	1			56
							4	9									

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

11	4680	X	3986	-0-	-694	-0-	1072	1	2903	2	N	10	186	1			33
							11	9									
12	4836	X	3779	-0-	-1057	-0-	1040	1	2680	2	N	54	4	1			83
							59	9									
01	4278	X	3647	-0-	-631	-0-	991	1	2654	2	N	2	3	1			82
							2	9									
02	3724	X	2824	-0-	-900	-0-	878	1	1942	2	N	4	3	1			83
							4	9									
03	4123	X	3288	-0-	-835	-0-	1059	1	2226	2	N	3	3	1			83
							3	9									
04	3990	X	3246	-0-	-744	-0-	1000	1	2181	2	N	59	3	1			139
							65	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

11	4260	X	4089	-0-	-171	-0-	304	1	3779	2	N	5	4	1			40
							6	9									
12	4536	X	4536	-0-	-0-	-0-	318	1	4149	2	N	63	5	1			98
							69	9									
01	4415	X	4415	-0-	-0-	-0-	330	1	4079	2	N	5	5	1			98
							6	9									
02	3976	X	3774	-0-	-202	-0-	288	1	3482	2	N	4	4	1			98
							4	9									
03	4402	X	3736	-0-	-666	-0-	280	1	3450	2	N	5	5	1			98
							6	9									
04	4380	X	3711	-0-	-669	-0-	286	1	3350	2	N	68	5	1			161
							75	9									

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3699	-0-	-351	-0-	1171	1	2444	2	N	76	2	1			148
							84	9									
12	4123	X	3983	-0-	-140	-0-	1275	1	2610	2	N	89	191	1			46
							98	9									
01	4092	X	3937	-0-	-155	-0-	1262	1	2673	2	N	2	3	1			45
							2	9									
02	3521	X	3521	-0-	-0-	-0-	1162	1	2267	2	N	84	3	1			126
							92	9									
03	3813	X	3770	-0-	-43	-0-	1181	1	2508	2	N	74	4	1			196
							81	9									
04	3840	X	3573	-0-	-267	-0-	1233	1	2314	2	N	24	191	1			29
							26	9									

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3147	X	3147	-0-	-0-	-0-	221	1	2748	2	N	162	189	1			72
							178	9									
12	3032	X	3032	-0-	-0-	-0-	216	1	2812	2	N	4	4	1			72
							4	9									
01	2654	X	2654	-0-	-0-	-0-	199	1	2453	2	N	2	3	1			71
							2	9									
02	2518	X	2518	-0-	-0-	-0-	192	1	2323	2	N	3	3	1			71
							3	9									
03	2785	X	2785	-0-	-0-	-0-	209	1	2572	2	N	4	4	1			71
							4	9									
*04	2433	X	2433	-0-	-0-	-0-	191	1	2239	2	N	3	3	1			71
							3	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	7231	-0-	-899	-0-	7231	2			N	-0-					39
12	8401	X	7332	-0-	-1069	-0-	7332	2			N	-0-					39
01	7936	X	7570	-0-	-366	-0-	7570	2			N	-0-					39
02	7000	X	6865	-0-	-135	-0-	6865	2			N	-0-					39
03	7865	X	7865	-0-	-0-	-0-	7865	2			N	-0-					39
*04	7717	X	7717	-0-	-0-	-0-	7717	2			N	-0-					39

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3071	-0-	-709	-0-	225	1	2790	2	N	51	3	1			122
							56	9									
12	3906	X	3127	-0-	-779	-0-	223	1	2900	2	N	4	4	1			122
							4	9									
01	3906	X	3059	-0-	-847	-0-	222	1	2734	2	N	94	192	1			24
							103	9									
02	3416	X	2995	-0-	-421	-0-	229	1	2762	2	N	4	3	1			25
							4	9									
03	3586	X	3586	-0-	-0-	-0-	265	1	3264	2	N	52	5	1			72
							57	9									
*04	3581	X	3581	-0-	-0-	-0-	281	1	3297	2	N	3	4	1			71
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2620	N	2620	-0-	-0-	-0-	195	1	2422	2	N	3	2	1			181
							3	9									
12	2615	N	2615	-0-	-0-	-0-	186	1	2427	2	N	2	3	1			180
							2	9									
01	2654	N	2654	-0-	-0-	-0-	199	1	2452	2	N	3	3	1			180
							3	9									
02	2331	N	2331	-0-	-0-	-0-	178	1	2150	2	N	3	3	1			180
							3	9									
03	2608	N	2608	-0-	-0-	-0-	191	1	2356	2	N	55	3	1			232
							61	9									
*04	2495	N	2495	-0-	-0-	-0-	196	1	2296	2	N	3	3	1			232
							3	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	7016	-0-	-1024	-0-	522	1	6486	2	N	7	6	1			41
							8	9									
12	8060	X	7045	-0-	-1015	-0-	502	1	6534	2	N	8	8	1			41
							9	9									
01	7843	X	7098	-0-	-745	-0-	521	1	6435	2	N	129	8	1			162
							142	9									
02	6804	X	6087	-0-	-717	-0-	464	1	5614	2	N	8	7	1			163
							9	9									
03	7533	X	7168	-0-	-365	-0-	527	1	6489	2	N	138	192	1			109
							152	9									
04	7020	X	6815	-0-	-205	-0-	535	1	6268	2	N	11	8	1			112
							12	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1119	-0-	-1851	-0-	1119	2			N	-0-					193
12	3069	X	979	-0-	-2090	-0-	979	2			N	-0-					193
01	2418	X	707	-0-	-1711	-0-	707	2			N	-0-					193
02	1232	X	538	-0-	-694	-0-	538	2			N	-0-					193
03	1147	X	538	-0-	-609	-0-	538	2			N	-0-					193
04	690	N	680	-0-	-10	-0-	245	1	434	2	N	1	60	1			134
							1	9									

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4991	-0-	-1009	-0-	372	1	4612	2	N	6	5	1			119
							7	9									
12	6200	X	5315	-0-	-885	-0-	368	1	4787	2	N	145	193	1			71
							160	9									
01	6200	X	4620	-0-	-1580	-0-	345	1	4262	2	N	12	5	1			78
							13	9									
02	5376	X	3462	-0-	-1914	-0-	264	1	3192	2	N	5	4	1			79
							6	9									
03	5952	X	3949	-0-	-2003	-0-	287	1	3529	2	N	121	5	1			195
							133	9									
04	5130	X	3639	-0-	-1491	-0-	286	1	3347	2	N	5	5	1			195
							6	9									

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13174	X	13174	-0-	-0-	-0-	13173	2	1	9	N	1	164	1			18
12	13168	X	13168	-0-	-0-	-0-	13168	2			N	-0-					18
01	12579	X	12579	-0-	-0-	-0-	12579	2			N	-0-					18
02	10500	X	10500	-0-	-0-	-0-	10500	2			N	-0-					18
03	13331	X	13331	-0-	-0-	-0-	13330	2	1	9	N	1	1	8			18
*04	12302	X	12302	-0-	-0-	-0-	12302	2			N	-0-					18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3605	-0-	-145	-0-	266	1	3302	2	N	34	3	1			155
							37	9									
12	3875	X	3690	-0-	-185	-0-	263	1	3423	2	N	4	4	1			155
							4	9									
01	3875	X	3811	-0-	-64	-0-	279	1	3440	2	N	84	194	1			45
							92	9									
02	3388	X	3260	-0-	-128	-0-	247	1	2987	2	N	24	4	1			65
							26	9									
03	3751	X	3455	-0-	-296	-0-	259	1	3190	2	N	5	5	1			65
							6	9									
04	3690	X	3255	-0-	-435	-0-	256	1	2995	2	N	4	4	1			65
							4	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	149	-0-	-31	-0-	149	2			N	-0-					38
12	772	N	772	-0-	-0-	-0-	661	1	111	2	N	-0-					38
01	1210	N	1210	-0-	-0-	-0-	1079	1	131	2	N	-0-					38
02	996	N	996	-0-	-0-	-0-	974	1	22	2	N	-0-					38
03	1458	N	1458	-0-	-0-	-0-	1079	1	305	2	N	67					105
							74	9									
*04	1106	N	1106	-0-	-0-	-0-	1044	1	62	2	N	-0-					105

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21780	X	9422	-0-	-12358	-0-	698	1	8663	2	N	55	9	1			76
							61	9									
12	21731	X	8857	-0-	-12874	-0-	627	1	8168	2	N	56	11	1			121
							62	9									
01	21731	X	5390	-0-	-16341	-0-	403	1	4981	2	N	5	7	1			119
							6	9									
02	12908	X	3690	-0-	-9218	-0-	282	1	3402	2	N	5	5	1			119
							6	9									
03	13175	X	4755	-0-	-8420	-0-	357	1	4391	2	N	6	6	1			119
							7	9									
04	9420	X	7702	-0-	-1718	-0-	602	1	7058	2	N	38	8	1			149
							42	9									

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2484	N	2484	-0-	-0-	-0-	787	1	1695	2	N	2	2	1			119
							2	9									
12	2635	N	1639	-0-	-996	-0-	386	1	1251	2	N	2	2	1			119
							2	9									
01	1672	N	1672	-0-	-0-	-0-	136	1	1534	2	N	2	2	1			119
							2	9									
02	2324	N	1609	-0-	-715	-0-	123	1	1484	2	N	2	2	1			119
							2	9									
03	2044	N	2044	-0-	-0-	-0-	153	1	1889	2	N	2	2	1			119
							2	9									
*04	2349	N	2349	-0-	-0-	-0-	489	1	1858	2	N	2	42	1			79
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	5223	-0-	-1467	-0-	389	1	4827	2	N	6	5	1			153
							7	9									
12	6324	X	5251	-0-	-1073	-0-	374	1	4867	2	N	9	6	1			156
							10	9									
01	5673	X	5049	-0-	-624	-0-	372	1	4589	2	N	80	193	1			43
							88	9									
02	4900	X	4503	-0-	-397	-0-	344	1	4152	2	N	6	5	1			44
							7	9									
03	5394	X	5049	-0-	-345	-0-	374	1	4602	2	N	66	6	1			104
							73	9									
04	5220	X	4818	-0-	-402	-0-	378	1	4433	2	N	6	6	1			104
							7	9									

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					144
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					144
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					144
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

11	16950	X	16508	-0-	-442	-0-	2371	1	14014	2	N	112	211	1	1	8	24
							123	9									
12	17515	X	17456	-0-	-59	-0-	2591	1	14752	2	N	103	21	1	3	8	103
							113	9									
01	17515	X	17064	-0-	-451	-0-	2563	1	14436	2	N	59	5	1	2	8	155
							65	9									
02	16912	X	12997	-0-	-3915	-0-	2117	1	10782	2	N	89	193	1	5	8	46
							98	9									
03	18724	X	14547	-0-	-4177	-0-	2750	1	11718	2	N	72	5	1	5	8	108
							79	9									
04	16890	X	16682	-0-	-208	-0-	2720	1	13885	2	N	70	171	1	4	8	3
							77	9									

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

11	16606	X	16606	-0-	-0-	-0-	1215	1	15090	2	Y	274	13	0	393	1	172
							301	9									
12	18093	X	18093	-0-	-0-	-0-	1261	1	16425	2	Y	370	225	1			317
							407	9									
01	18358	X	18358	-0-	-0-	-0-	1342	1	16565	2	Y	410	414	1			313
							451	9									
02	16572	X	16572	-0-	-0-	-0-	1236	1	14937	2	Y	363	405	1	1	8	270
							399	9									
03	18489	X	18489	-0-	-0-	-0-	1356	1	16701	2	Y	393	410	1	1	8	252
							432	9									
*04	18266	X	18266	-0-	-0-	-0-	1404	1	16454	2	Y	371	214	1			409
							408	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

11	4933	X	4933	-0-	-0-	-0-	710	1	4195	2	Y	25	21	1	1	8	105
							28	9									
12	5002	X	5002	-0-	-0-	-0-	745	1	4239	2	Y	16	22	1	2	8	97
							18	9									
01	4741	X	4741	-0-	-0-	-0-	714	1	4019	2	Y	7	5	1	3	8	96
							8	9									
02	3846	X	3846	-0-	-0-	-0-	612	1	3115	2	Y	108	5	1	3	8	196
							119	9									
03	4200	X	4200	-0-	-0-	-0-	797	1	3397	2	Y	5	6	1	2	8	193
							6	9									
*04	4770	X	4770	-0-	-0-	-0-	778	1	3969	2	Y	21	188	1	2	8	24
							23	9									

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

11	31536	X	31536	-0-	-0-	-0-	2286	1	28373	2	Y	797	577	0	184	1	237
							877	9									
12	32147	X	32147	-0-	-0-	-0-	2219	1	28902	2	Y	933	729	0	248	1	193
							1026	9									
01	31171	X	31171	-0-	-0-	-0-	2254	1	27829	2	Y	989	757	0	226	1	199
							1088	9									
02	26778	X	26778	-0-	-0-	-0-	1978	1	23903	2	Y	815	758	1			256
							897	9									
03	29045	X	29045	-0-	-0-	-0-	2105	1	25921	2	Y	926	1025	1			157
							1019	9									
*04	27249	X	27249	-0-	-0-	-0-	2084	1	24416	2	Y	681	654	1			184
							749	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

11	11190	X	10486	-0-	-704	-0-	1552	1	8719	2	Y	195	195	1			145
							215	9									
12	11470	X	10592	-0-	-878	-0-	1501	1	8895	2	Y	178	195	1			128
							196	9									
01	10881	X	10642	-0-	-239	-0-	1554	1	8846	2	Y	220	199	1			149
							242	9									
02	10192	X	9489	-0-	-703	-0-	1443	1	7859	2	Y	170	194	1			125
							187	9									
03	11284	X	10552	-0-	-732	-0-	1575	1	8758	2	Y	199	196	1	1	8	127
							219	9									
04	10500	X	10170	-0-	-330	-0-	1542	1	8440	2	Y	171	202	1			96
							188	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20539	X	20539	-0-	-0-	-0-	1505	1	18684	2	Y	318	10	0	418	1	135
							350	9									
12	19996	X	19996	-0-	-0-	-0-	1404	1	18289	2	Y	275	46	1			364
							303	9									
01	19899	X	19899	-0-	-0-	-0-	1464	1	18076	2	Y	326	90	0	451	1	149
							359	9									
02	17376	X	17376	-0-	-0-	-0-	1305	1	15767	2	Y	276	165	1			260
							304	9									
03	18670	X	18670	-0-	-0-	-0-	1377	1	16960	2	Y	303	217	1			346
							333	9									
*04	17697	X	17697	-0-	-0-	-0-	1369	1	16039	2	Y	263	521	1			88
							289	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8910	X	8781	-0-	-129	-0-	644	1	7994	2	N	130	83	0	43	1	47
							143	9									
12	9283	X	9283	-0-	-0-	-0-	636	1	8282	2	N	332	236	0	58	1	85
							365	9									
01	10472	X	10472	-0-	-0-	-0-	768	1	9483	2	N	201	174	0	48	1	64
							221	9									
02	8372	X	7263	-0-	-1109	-0-	541	1	6534	2	N	171	167	1			68
							188	9									
03	9083	X	8320	-0-	-763	-0-	607	1	7479	2	N	213	215	1			66
							234	9									
04	10140	X	8157	-0-	-1983	-0-	617	1	7232	2	N	280	271	1			75
							308	9									

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45871	X	45871	-0-	-0-	-0-	3361	1	41725	2	N	714	128	0	714	1	608
							785	9									
12	43686	X	43686	-0-	-0-	-0-	3071	1	40003	2	N	556	146	0	370	1	647
							612	9					1	8			
01	44680	X	44680	-0-	-0-	-0-	3275	1	40411	2	N	904	150	0	938	1	463
							994	9									
02	39040	X	39040	-0-	-0-	-0-	2909	1	35159	2	N	884	630	1	1	8	716
							972	9									
03	42989	X	42989	-0-	-0-	-0-	3169	1	39019	2	N	728	893	1			551
							801	9									
*04	43882	X	43882	-0-	-0-	-0-	3384	1	39655	2	N	766	675	1			642
							843	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11220	X	10180	-0-		-1040	-0-	757	1	9394	2	Y	26	21	1			110
								29	9									
12	11191	X	10174	-0-		-1017	-0-	711	1	9267	2	Y	178	216	1			72
								196	9									
01	11067	X	10328	-0-		-739	-0-	756	1	9330	2	Y	220	214	1			78
								242	9									
02	9576	X	8510	-0-		-1066	-0-	633	1	7648	2	Y	208	213	1			73
								229	9									
03	10602	X	10053	-0-		-549	-0-	740	1	9111	2	Y	184	208	1			49
								202	9									
04	10170	X	9509	-0-		-661	-0-	745	1	8734	2	Y	27	28	1			48
								30	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6873	X	6873	-0-		-0-	-0-	505	1	6267	2	Y	92	4	0	180	1	17
								101	9									
12	7064	X	7064	-0-		-0-	-0-	494	1	6439	2	Y	119	26	1			110
								131	9									
01	5952	X	4915	-0-		-1037	-0-	367	1	4530	2	Y	16	20	1			106
								18	9									
02	6195	X	6195	-0-		-0-	-0-	461	1	5577	2	Y	143	206	1			43
								157	9									
03	7058	X	7058	-0-		-0-	-0-	528	1	6502	2	Y	25	26	1			42
								28	9									
*04	7013	X	7013	-0-		-0-	-0-	534	1	6263	2	Y	196	212	1			26
								216	9									

BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43495	X	43495	-0-		-0-	-0-	3177	1	39440	2	Y	798	291	0	538	1	319
								878	9									
12	43705	X	43705	-0-		-0-	-0-	3051	1	39726	2	Y	844	338	0	398	1	427
								928	9									
01	43018	X	43018	-0-		-0-	-0-	3155	1	38950	2	Y	830	275	0	548	1	434
								913	9									
02	37673	X	37673	-0-		-0-	-0-	2815	1	34030	2	Y	753	783	1			404
								828	9									
03	39754	X	39754	-0-		-0-	-0-	2922	1	35981	2	Y	774	689	1	1	8	488
								851	9									
*04	30470	X	30470	-0-		-0-	-0-	2349	1	27532	2	Y	535	581	1			442
								589	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11032	X	11032	-0-		-0-	-0-	804	1	9977	2	Y	228	147	0	63	1	61
								251	9									
12	11129	X	11086	-0-		-43	-0-	774	1	10081	2	Y	210	157	0	59	1	55
								231	9									
01	11129	X	10995	-0-		-134	-0-	810	1	10000	2	Y	168	128	0	45	1	50
								185	9									
02	10304	X	9674	-0-		-630	-0-	726	1	8769	2	Y	163	153	1			60
								179	9									
03	11408	X	10381	-0-		-1027	-0-	761	1	9368	2	Y	229	225	1			64
								252	9									
04	11040	X	10086	-0-		-954	-0-	775	1	9076	2	Y	214	222	1			56
								235	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	8149	-0-	-551	-0-	1382	1	6758	2	Y	8	7	1			75
							9	9									
12	8990	X	8258	-0-	-732	-0-	1333	1	6709	2	Y	196	199	1			72
							216	9									
01	8742	X	7391	-0-	-1351	-0-	1262	1	6122	2	Y	6	7	1			71
							7	9									
02	8148	X	6932	-0-	-1216	-0-	1214	1	5420	2	Y	271	190	1			152
							298	9									
03	9021	X	7139	-0-	-1882	-0-	1174	1	5956	2	Y	8	8	1			152
							9	9									
04	8160	X	7729	-0-	-431	-0-	1345	1	6139	2	Y	223	190	1			185
							245	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	X	7632	-0-	-1338	-0-	550	1	6831	2	Y	228	142	0	56	1	138
							251	9									
12	9083	X	8685	-0-	-398	-0-	609	1	7936	2	Y	127	27	0	37	1	201
							140	9									
01	8804	X	8757	-0-	-47	-0-	633	1	7819	2	Y	277	123	0	221	1	134
							305	9									
02	7476	X	7344	-0-	-132	-0-	546	1	6602	2	Y	178	130	1			182
							196	9									
03	8567	X	8567	-0-	-0-	-0-	625	1	7691	2	Y	228	328	1			82
							251	9									
04	8460	X	8289	-0-	-171	-0-	631	1	7395	2	Y	239	228	1			93
							263	9									

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5080	-0-	-1010	-0-	729	1	4306	2	Y	41	19	0	25	1	37
							45	9									
12	6045	X	4821	-0-	-1224	-0-	713	1	4058	2	Y	45	25	0	26	1	31
							50	9									
01	6014	X	5042	-0-	-972	-0-	750	1	4225	2	Y	61	55	0	6	1	31
							67	9									
02	5684	X	3785	-0-	-1899	-0-	613	1	3119	2	Y	48	43	1			36
							53	9									
03	6293	X	4261	-0-	-2032	-0-	805	1	3431	2	Y	23	31	1			28
							25	9									
*04	5099	X	5099	-0-	-0-	-0-	830	1	4238	2	Y	28	27	1			29
							31	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	8237	-0-	-613	-0-	601	1	7464	2	Y	156	199	1			131
							172	9									
12	9052	X	8295	-0-	-757	-0-	582	1	7580	2	Y	121	211	1			41
							133	9									
01	9052	X	8101	-0-	-951	-0-	600	1	7400	2	Y	92	22	1			111
							101	9									
02	8176	X	7253	-0-	-923	-0-	541	1	6543	2	Y	154	210	1			55
							169	9									
03	8556	X	8126	-0-	-430	-0-	597	1	7346	2	Y	166	194	1			27
							183	9									
04	8250	X	7925	-0-	-325	-0-	609	1	7136	2	Y	164	24	1			167
							180	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22230	X	18866	-0-	-3364	-0-	1369	1	16998	2	Y	454	270	0	291	1	180
							499	9									
12	22971	X	19104	-0-	-3867	-0-	1329	1	17312	2	Y	421	324	0	94	1	183
							463	9									
01	22971	X	18123	-0-	-4848	-0-	1327	1	16388	2	Y	371	299	0	73	1	182
							408	9									
02	20748	X	14848	-0-	-5900	-0-	1066	1	12884	2	Y	816	575	1			423
							898	9									
03	19499	X	19039	-0-	-460	-0-	1400	1	17245	2	Y	358	286	1			495
							394	9									
04	18870	X	16150	-0-	-2720	-0-	1253	1	14680	2	Y	197	425	1			267
							217	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14925	X	14925	-0-	-0-	-0-	1091	1	13538	2	Y	269	391	1			89
							296	9									
12	14570	X	13412	-0-	-1158	-0-	941	1	12260	2	Y	192	205	1			76
							211	9									
01	14322	X	13840	-0-	-482	-0-	1021	1	12599	2	Y	200	198	1			78
							220	9									
02	13944	X	12265	-0-	-1679	-0-	923	1	11152	2	Y	173	14	1			237
							190	9									
03	15438	X	14330	-0-	-1108	-0-	1058	1	13027	2	Y	223	384	1			76
							245	9									
*04	15713	X	15713	-0-	-0-	-0-	1212	1	14200	2	Y	274	202	1			148
							301	9									

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700	X	10499	-0-	-1201	-0-	763	1	9470	2	Y	242	204	1			190
							266	9									
12	11749	X	10604	-0-	-1145	-0-	740	1	9634	2	Y	209	207	1			192
							230	9									
01	11470	X	10412	-0-	-1058	-0-	762	1	9402	2	Y	225	214	1			203
							248	9									
02	10360	X	8854	-0-	-1506	-0-	661	1	7992	2	Y	183	205	1			181
							201	9									
03	11253	X	9893	-0-	-1360	-0-	728	1	8965	2	Y	182	210	1			153
							200	9									
04	10500	X	9679	-0-	-821	-0-	745	1	8729	2	Y	186	188	1			151
							205	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	6600	-0-	-0-	-0-	479	1	5947	2	Y	158	204	1			190
							174	9									
12	7247	X	7247	-0-	-0-	-0-	508	1	6615	2	Y	113	25	1			278
							124	9									
01	7225	X	7225	-0-	-0-	-0-	522	1	6449	2	Y	231	214	1			295
							254	9									
02	6350	X	6350	-0-	-0-	-0-	467	1	5643	2	Y	218	214	1			299
							240	9									
03	7355	X	7355	-0-	-0-	-0-	532	1	6557	2	Y	242	400	1			141
							266	9									
*04	7362	X	7362	-0-	-0-	-0-	561	1	6571	2	Y	209	211	1			139
							230	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10487	X	10487	-0-	-0-	-0-	1500	1	8867	2	Y	109	71	0	35	1	46
							120	9									
12	11754	X	11754	-0-	-0-	-0-	1731	1	9855	2	Y	153	117	0	37	1	45
							168	9									
01	11234	X	11234	-0-	-0-	-0-	1677	1	9443	2	Y	104	109	0	8	1	32
							114	9									
02	7946	X	7946	-0-	-0-	-0-	1283	1	6532	2	Y	119	105	1			46
							131	9									
03	8919	X	8919	-0-	-0-	-0-	1684	1	7176	2	Y	54	72	1			28
							59	9									
*04	10245	X	10245	-0-	-0-	-0-	1668	1	8515	2	Y	56	54	1			30
							62	9									

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31350	X	23069	-0-	-8281	-0-	1662	1	20630	2	N	706	326	0	341	1	402
							777	9									
12	32395	X	20839	-0-	-11556	-0-	1445	1	18818	2	N	524	313	0	359	1	254
							576	9									
01	26386	X	26386	-0-	-0-	-0-	1922	1	23727	2	N	670	380	0	187	1	357
							737	9									
02	22232	X	21959	-0-	-273	-0-	1636	1	19776	2	N	497	388	1			466
							547	9									
03	25031	X	25031	-0-	-0-	-0-	1834	1	22577	2	N	564	704	1	1	8	325
							620	9									
04	25530	X	22657	-0-	-2873	-0-	1732	1	20298	2	N	570	417	1	2	8	476
							627	9									

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10896	X	10896	-0-	-0-	-0-	790	1	9806	2	Y	273	235	0	22	1	85
							300	9									
12	12741	X	12741	-0-	-0-	-0-	880	1	11468	2	Y	357	334	0	31	1	77
							393	9									
01	12150	X	12150	-0-	-0-	-0-	890	1	10981	2	Y	254	244	0	29	1	58
							279	9									
02	10164	X	9290	-0-	-874	-0-	674	1	8151	2	Y	423	370	1			111
							465	9									
03	11253	X	10681	-0-	-572	-0-	779	1	9587	2	Y	286	346	1			51
							315	9									
04	12330	X	10142	-0-	-2188	-0-	781	1	9155	2	Y	187	176	1			62
							206	9									

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	8096	-0-	-574	-0-	593	1	7363	2	Y	127	197	1			115
							140	9									
12	8928	X	7988	-0-	-940	-0-	560	1	7298	2	Y	118	194	1			39
							130	9									
01	8649	X	8132	-0-	-517	-0-	599	1	7399	2	Y	122	9	1			152
							134	9									
02	7560	X	7242	-0-	-318	-0-	544	1	6575	2	Y	112	194	1			70
							123	9									
03	8370	X	7856	-0-	-514	-0-	579	1	7135	2	Y	129	10	1			189
							142	9									
04	8100	X	7658	-0-	-442	-0-	589	1	6904	2	Y	150	200	1			139
							165	9									

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14901	X	14901	-0-	-0-	-0-	1068	1	13260	2	Y	521	387	1			198
							573	9									
12	15275	X	15275	-0-	-0-	-0-	1057	1	13774	2	Y	404	390	1			212
							444	9									
01	15527	X	15527	-0-	-0-	-0-	1131	1	13963	2	Y	394	571	1			35
							433	9									
02	14935	X	14935	-0-	-0-	-0-	1104	1	13344	2	Y	443	205	1			273
							487	9									
03	16805	X	16805	-0-	-0-	-0-	1228	1	15123	2	Y	413	582	1			104
							454	9									
*04	16241	X	16241	-0-	-0-	-0-	1251	1	14654	2	Y	305	204	1			205
							336	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11137	X	11137	-0-	-0-	-0-	1499	1	8859	2	Y	708	615	0	50	1	232
							779	9									
12	11807	X	11807	-0-	-0-	-0-	1625	1	9250	2	Y	847	774	0	57	1	248
							932	9									
01	11123	X	11123	-0-	-0-	-0-	1598	1	8997	2	Y	480	567	0	8	1	153
							528	9									
02	9176	X	9176	-0-	-0-	-0-	1398	1	7121	2	Y	597	531	1			219
							657	9									
03	9901	X	9901	-0-	-0-	-0-	1731	1	7375	2	Y	723	748	1			194
							795	9									
*04	11135	X	11135	-0-	-0-	-0-	1716	1	8757	2	Y	602	563	1			233
							662	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17170	X	17170	-0-	-0-	-0-	2394	1	14145	2	Y	574	583	0	68	1	278
							631	9									
12	17312	X	17312	-0-	-0-	-0-	2507	1	14273	2	Y	484	448	0	65	1	249
							532	9									
01	13182	X	13182	-0-	-0-	-0-	1897	1	10684	2	Y	546	398	0	12	1	385
							601	9									
02	10095	X	10095	-0-	-0-	-0-	1580	1	8047	2	Y	425	350	1	5	8	455
							468	9									
03	11709	X	11709	-0-	-0-	-0-	2160	1	9206	2	Y	312	379	1	7	8	381
							343	9									
*04	17791	X	17791	-0-	-0-	-0-	2840	1	14498	2	Y	412	441	1	5	8	347
							453	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18280	X	18280	-0-	-0-	-0-	1351	1	16764	2	Y	150	7	0	40	1	253
							165	9									
12	18569	X	18402	-0-	-167	-0-	1293	1	16842	2	Y	243	14	0	242	1	240
							267	9									
01	18569	X	17972	-0-	-597	-0-	1329	1	16406	2	Y	215	46	0	240	1	169
							237	9									
02	16772	X	15470	-0-	-1302	-0-	1169	1	14123	2	Y	162	102	1			229
							178	9									
03	18569	X	16028	-0-	-2541	-0-	1187	1	14608	2	Y	212	313	1			128
							233	9									
*04	18168	X	18168	-0-	-0-	-0-	1414	1	16570	2	Y	167	87	1			208
							184	9									

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	7290	-0-	-150	-0-	1041	1	6153	2	Y	87	46	0	30	1	64
							96	9									
12	7652	X	7652	-0-	-0-	-0-	1129	1	6425	2	Y	89	66	0	31	1	56
							98	9									
01	7734	X	7734	-0-	-0-	-0-	1148	1	6465	2	Y	110	105	0	7	1	54
							121	9									
02	7028	X	6232	-0-	-796	-0-	997	1	5079	2	Y	142	124	1			72
							156	9									
03	7781	X	6474	-0-	-1307	-0-	1195	1	5094	2	Y	168	175	1			65
							185	9									
*04	8012	X	8012	-0-	-0-	-0-	1236	1	6310	2	Y	424	353	1			136
							466	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7628	X	7628	-0-	-0-	-0-	1050	1	6204	2	Y	340	296	0	33	1	68
							374	9									
12	8218	X	8218	-0-	-0-	-0-	1154	1	6571	2	Y	448	399	0	36	1	81
							493	9									
01	7862	X	7862	-0-	-0-	-0-	1109	1	6246	2	Y	461	484	0	6	1	52
							507	9									
02	6132	X	6132	-0-	-0-	-0-	943	1	4802	2	Y	352	329	1			75
							387	9									
03	6631	X	6631	-0-	-0-	-0-	1194	1	5089	2	Y	316	347	1			44
							348	9									
*04	7292	X	7292	-0-	-0-	-0-	1140	1	5820	2	Y	302	277	1			69
							332	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

11	7273	X	7273	-0-	-0-	-0-	1016	1	6005	2	Y	229	169	0	31	1	91
							252	9									
12	6996	X	6996	-0-	-0-	-0-	1018	1	5798	2	Y	164	151	0	32	1	72
							180	9									
01	10516	X	10516	-0-	-0-	-0-	1558	1	8773	2	Y	168	156	0	7	1	76
							185	9					1	8			
02	8340	X	8340	-0-	-0-	-0-	1332	1	6781	2	Y	206	21	1	4	8	257
							227	9									
03	9488	X	9488	-0-	-0-	-0-	1785	1	7606	2	Y	88	193	1	4	8	148
							97	9									
*04	8015	X	8015	-0-	-0-	-0-	1264	1	6450	2	Y	274	198	1	5	8	219
							301	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

11	25360	X	25360	-0-	-0-	-0-	1854	1	23014	2	Y	447	293	0	234	1	138
							492	9									
12	26272	X	26272	-0-	-0-	-0-	1838	1	23938	2	Y	451	273	0	65	1	251
							496	9									
01	25913	X	25913	-0-	-0-	-0-	1903	1	23484	2	Y	478	14	0	439	1	276
							526	9									
02	22349	X	22349	-0-	-0-	-0-	1672	1	20200	2	Y	434	239	1			471
							477	9									
03	24009	X	24009	-0-	-0-	-0-	1767	1	21749	2	Y	448	616	1			303
							493	9									
*04	23371	X	23371	-0-	-0-	-0-	1800	1	21096	2	Y	432	435	1			300
							475	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	4	3	1			1
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18510	X	16789	-0-	-1721	-0-	1215	1	15083	2	Y	446	398	1			188
							491	9									
12	19003	X	16783	-0-	-2220	-0-	1162	1	15131	2	Y	445	411	1			222
							490	9									
01	18507	X	15768	-0-	-2739	-0-	1141	1	14082	2	Y	495	589	1			128
							545	9									
02	16716	X	13961	-0-	-2755	-0-	1031	1	12461	2	Y	426	410	1			144
							469	9									
03	17918	X	15354	-0-	-2564	-0-	1115	1	13732	2	Y	461	398	1			207
							507	9									
04	16800	X	14846	-0-	-1954	-0-	1130	1	13247	2	Y	426	402	1			231
							469	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5106	-0-	-324	-0-	367	1	4561	2	Y	162	19	1			233
							178	9									
12	5518	X	5055	-0-	-463	-0-	355	1	4620	2	Y	73	209	1			97
							80	9									
01	5208	X	4989	-0-	-219	-0-	372	1	4595	2	Y	20	23	1			94
							22	9									
02	4760	X	4281	-0-	-479	-0-	325	1	3928	2	Y	25	22	1			97
							28	9									
03	5270	X	4417	-0-	-853	-0-	330	1	4058	2	Y	26	27	1			96
							29	9									
04	5100	X	4359	-0-	-741	-0-	341	1	3992	2	Y	24	25	1			95
							26	9									

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	X	7188	-0-	-1302	-0-	525	1	6523	2	Y	127	189	1			137
							140	9									
12	8432	X	7320	-0-	-1112	-0-	506	1	6593	2	Y	201	209	1			129
							221	9									
01	8184	X	6740	-0-	-1444	-0-	494	1	6092	2	Y	140	22	1			247
							154	9									
02	7280	X	5938	-0-	-1342	-0-	447	1	5406	2	Y	77	208	1			116
							85	9									
03	7626	X	6701	-0-	-925	-0-	491	1	6048	2	Y	147	211	1			52
							162	9									
04	7200	X	6338	-0-	-862	-0-	482	1	5649	2	Y	188	203	1			37
							207	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17293	X	17293	-0-	-0-	-0-	1263	1	15681	2	Y	317	225	0	78	1	157
							349	9									
12	17431	X	17431	-0-	-0-	-0-	1218	1	15871	2	Y	311	227	0	82	1	159
							342	9									
01	17018	X	17018	-0-	-0-	-0-	1257	1	15515	2	Y	224	12	0	2	1	369
							246	9									
02	15069	X	15069	-0-	-0-	-0-	1139	1	13768	2	Y	147	188	1			328
							162	9									
03	16899	X	16899	-0-	-0-	-0-	1253	1	15424	2	Y	202	191	1			339
							222	9									
*04	13971	X	13971	-0-	-0-	-0-	1085	1	12721	2	Y	150	190	1			299
							165	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

11	15890	X	15890	-0-	-0-	-0-	1113	1	13816	2	Y	874	182	0	602	1	608
							961	9									
12	15428	X	15428	-0-	-0-	-0-	1054	1	13739	2	Y	577	42	0	626	1	517
							635	9									
01	16758	X	16758	-0-	-0-	-0-	1193	1	14720	2	Y	768	2	0	611	1	672
							845	9									
02	13367	X	13367	-0-	-0-	-0-	973	1	11764	2	Y	573	426	1			819
							630	9									
03	19251	X	19251	-0-	-0-	-0-	1375	1	16929	2	Y	861	993	1			687
							947	9									
*04	18930	X	18930	-0-	-0-	-0-	1411	1	16528	2	Y	901	979	1			609
							991	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

11	11400	X	11052	-0-	-348	-0-	1135	1	9888	2	Y	26	22	1	2	8	153
							29	9									
12	11780	X	10063	-0-	-1717	-0-	1085	1	8839	2	Y	126	22	1	4	8	253
							139	9									
01	11408	X	10086	-0-	-1322	-0-	1038	1	9034	2	Y	13	194	1	3	8	69
							14	9									
02	10304	X	8036	-0-	-2268	-0-	571	1	7456	2	Y	8	4	1	4	8	69
							9	9									
03	11408	X	9257	-0-	-2151	-0-	529	1	8475	2	Y	230	193	1	3	8	103
							253	9									
04	11040	X	9741	-0-	-1299	-0-	1184	1	8429	2	Y	116	9	1	3	8	207
							128	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11018	X	11018	-0-	-0-	-0-	981	1	9998	2	Y	35	194	1	1	8	88
							39	9									
12	11098	X	10444	-0-	-654	-0-	1018	1	9416	2	Y	9	9	1	3	8	85
							10	9									
01	11098	X	11030	-0-	-68	-0-	984	1	9968	2	Y	71	2	1	3	8	151
							78	9									
02	10024	X	8855	-0-	-1169	-0-	494	1	8194	2	Y	152	2	1	3	8	298
							167	9									
03	11098	X	10569	-0-	-529	-0-	445	1	10022	2	Y	93	182	1	6	8	203
							102	9									
04	10740	X	9539	-0-	-1201	-0-	1049	1	8389	2	Y	92	182	1	4	8	109
							101	9									

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15840	X	14593	-0-	-1247	-0-	1056	1	13110	2	Y	388	234	0	108	1	131
							427	9									
12	15903	X	14318	-0-	-1585	-0-	995	1	12965	2	Y	325	231	0	120	1	105
							358	9									
01	17940	X	17940	-0-	-0-	-0-	1303	1	16081	2	Y	505	331	0	152	1	127
							556	9									
02	13608	X	11966	-0-	-1642	-0-	886	1	10705	2	Y	341	330	1			138
							375	9									
03	15066	X	13780	-0-	-1286	-0-	1004	1	12361	2	Y	377	416	1			99
							415	9									
04	17250	X	12873	-0-	-4377	-0-	976	1	11433	2	Y	422	402	1			119
							464	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4022	X	-0-	-0-	-4022	-0-					Y	-0-					40
12	1302	X	78	-0-	-1224	-0-	12	1	66	2	Y	-0-					40
01	31	X	-0-	-0-	-31	-0-					Y	-0-					40
02	59	X	59	-0-	-0-	-0-	10	1	49	2	Y	-0-					40
03	62	X	-0-	-0-	-62	-0-					Y	-0-					40
04	90	X	-0-	-0-	-90	-0-					Y	-0-					40

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

11	4980	X	4855	-0-	-125	-0-	673	1	3981	2	Y	183	134	0	24	1	39
							201	9									
12	5208	X	2940	-0-	-2268	-0-	436	1	2482	2	Y	20	35	0	20	1	4
							22	9									
01	5208	X	4015	-0-	-1193	-0-	601	1	3383	2	Y	28	21	0	4	1	5
							31	9					2	8			
02	4704	X	3462	-0-	-1242	-0-	522	1	2656	2	Y	258	190	1	6	8	67
							284	9									
03	5208	X	3898	-0-	-1310	-0-	681	1	2902	2	Y	286	305	1	1	8	47
							315	9									
04	4860	X	4110	-0-	-750	-0-	638	1	3259	2	Y	194	168	1	1	8	72
							213	9									

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

11	7290	X	6602	-0-	-688	-0-	478	1	5940	2	Y	167	109	0	55	1	91
							184	9									
12	7533	X	5935	-0-	-1598	-0-	412	1	5363	2	Y	145	104	0	47	1	85
							160	9									
01	7378	X	5679	-0-	-1699	-0-	407	1	5028	2	Y	222	162	0	40	1	105
							244	9									
02	6160	X	4916	-0-	-1244	-0-	353	1	4271	2	Y	265	238	1			132
							292	9									
03	6820	X	5629	-0-	-1191	-0-	396	1	4879	2	Y	322	327	1			127
							354	9									
04	6600	X	5160	-0-	-1440	-0-	379	1	4447	2	Y	304	314	1			117
							334	9									

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

11	10230	X	9108	-0-	-1122	-0-	1306	1	7721	2	Y	74	43	0	27	1	49
							81	9									
12	10571	X	9400	-0-	-1171	-0-	1389	1	7911	2	Y	91	67	0	28	1	45
							100	9									
01	10571	X	9657	-0-	-914	-0-	1427	1	8036	2	Y	176	165	0	7	1	49
							194	9									
02	9548	X	7084	-0-	-2464	-0-	1101	1	5605	2	Y	344	296	1			97
							378	9									
03	10540	X	8113	-0-	-2427	-0-	1477	1	6296	2	Y	309	335	1			71
							340	9									
04	9360	X	9246	-0-	-114	-0-	1454	1	7422	2	Y	336	303	1			104
							370	9									

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11896	X	11896	-0-	-0-	-0-	863	1	10708	2	Y	295	370	1			131
							325	9									
12	12307	X	11951	-0-	-356	-0-	828	1	10784	2	Y	308	377	1			62
							339	9									
01	12307	X	11713	-0-	-594	-0-	852	1	10513	2	Y	316	186	1			192
							348	9									
02	11816	X	10764	-0-	-1052	-0-	796	1	9618	2	Y	318	376	1			134
							350	9									
03	13082	X	12116	-0-	-966	-0-	886	1	10914	2	Y	287	190	1			231
							316	9									
04	11910	X	11387	-0-	-523	-0-	873	1	10229	2	Y	259	370	1			120
							285	9									

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10650	X	9491	-0-	-1159	-0-	696	1	8643	2	Y	138	214	1			93
							152	9									
12	10912	X	9914	-0-	-998	-0-	696	1	9062	2	Y	142	26	1			209
							156	9									
01	10571	X	9266	-0-	-1305	-0-	685	1	8453	2	Y	116	213	1			112
							128	9									
02	8848	X	8007	-0-	-841	-0-	602	1	7272	2	Y	121	22	1			211
							133	9									
03	9796	X	8807	-0-	-989	-0-	652	1	8030	2	Y	114	217	1			108
							125	9									
04	9600	X	8531	-0-	-1069	-0-	660	1	7738	2	Y	121	25	1			204
							133	9									

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2007	-0-	-273	-0-	140	1	1743	2	Y	113	87	0	16	1	110
							124	9									
12	3379	X	1905	-0-	-1474	-0-	130	1	1690	2	Y	77	64	0	22	1	101
							85	9									
01	3379	X	1810	-0-	-1569	-0-	126	1	1560	2	Y	113	92	0	21	1	101
							124	9									
02	3052	X	1590	-0-	-1462	-0-	113	1	1360	2	Y	106	95	1			112
							117	9									
03	2077	X	1497	-0-	-580	-0-	102	1	1253	2	Y	129	126	1			115
							142	9									
04	2010	X	1695	-0-	-315	-0-	124	1	1458	2	Y	103	21	1			197
							113	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13860	X	13131	-0-	-729	-0-	946	1	11747	2	Y	398	268	0	112	1	159
							438	9									
12	14198	X	13792	-0-	-406	-0-	947	1	12339	2	Y	460	44	0	417	1	158
							506	9									
01	14074	X	13282	-0-	-792	-0-	973	1	12008	2	Y	274	1	0	214	1	217
							301	9									
02	12264	X	11812	-0-	-452	-0-	882	1	10660	2	Y	245	207	1			255
							270	9									
03	14157	X	14157	-0-	-0-	-0-	1037	1	12775	2	Y	314	400	1			169
							345	9									
*04	17714	X	17714	-0-	-0-	-0-	1362	1	15955	2	Y	361	395	1			135
							397	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	8833	-0-	-557	-0-	1264	1	7473	2	Y	87	66	0	33	1	53
							96	9									
12	9703	X	7608	-0-	-2095	-0-	1114	1	6343	2	Y	137	104	0	33	1	53
							151	9									
01	9610	X	8645	-0-	-965	-0-	1279	1	7200	2	Y	151	150	0	7	1	47
							166	9									
02	8932	X	7904	-0-	-1028	-0-	1234	1	6282	2	Y	353	301	1			99
							388	9									
03	9889	X	8011	-0-	-1878	-0-	1473	1	6275	2	Y	239	275	1			63
							263	9									
*04	8939	X	8939	-0-	-0-	-0-	1422	1	7260	2	Y	234	216	1			81
							257	9									

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14400	X	13746	-0-	-654	-0-	1004	1	12464	2	Y	253	73	0	44	1	177
							278	9									
12	14937	X	14937	-0-	-0-	-0-	1037	1	13509	2	Y	355	169	0	243	1	120
							391	9									
01	15029	X	15029	-0-	-0-	-0-	1100	1	13580	2	Y	317	242	0	54	1	141
							349	9									
02	13440	X	13053	-0-	-387	-0-	977	1	11805	2	Y	246	246	1			141
							271	9									
03	14880	X	14662	-0-	-218	-0-	1075	1	13232	2	Y	323	322	1			142
							355	9									
04	14400	X	14257	-0-	-143	-0-	1091	1	12780	2	Y	351	352	1			141
							386	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4349	-0-	-151	-0-	212	1	2627	2	Y	1373	936	0	336	1	345
							1510	9									
12	4650	X	3394	-0-	-1256	-0-	110	1	1429	2	Y	1686	1279	0	488	1	264
							1855	9									
01	4831	X	4831	-0-	-0-	-0-	190	1	2340	2	Y	2092	1472	0	534	1	350
							2301	9									
02	4489	X	4489	-0-	-0-	-0-	182	1	2196	2	Y	1919	1688	1			581
							2111	9									
03	4908	X	4908	-0-	-0-	-0-	227	1	2793	2	Y	1716	2049	1			248
							1888	9									
04	4500	X	4374	-0-	-126	-0-	205	1	2400	2	Y	1608	1514	1			342
							1769	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

11	24111	X	24111	-0-	-0-	-0-	1754	1	21772	2	Y	532	362	0	136	1	250
							585	9									
12	DLQ G-10		23197	-0-	23197	23197	1612	1	21002	2	Y	530	414	0	120	1	246
							583	9									
01	DLQ G-10		17105	-0-	17105	40302	1249	1	15416	2	Y	400	328	0	88	1	230
							440	9									
02	DLQ G-10		20653	-0-	20653	60955	1542	1	18634	2	Y	434	398	1			266
							477	9									
03	DLQ G-10		24479	-0-	24479	85434	1778	1	21898	2	Y	730	693	1			303
							803	9									
*04	107945	X	22511	-0-	-85434	-0-	1726	1	20224	2	Y	510	570	1			243
							561	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

11	0	N	-0-	-0-	-0-	-0-					N	-0-					163
12	0	N	-0-	-0-	-0-	-0-					N	-0-					163
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					163
02	0	N	-0-	-0-	-0-	-0-					N	-0-					163
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					163
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					163

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

11	10756	X	10756	-0-	-0-	-0-	1489	1	8804	2	Y	421	317	0	65	1	115
							463	9									
12	9943	X	9943	-0-	-0-	-0-	1440	1	8203	2	Y	273	249	0	66	1	73
							300	9									
01	9578	X	9578	-0-	-0-	-0-	1406	1	7916	2	Y	233	238	0	14	1	54
							256	9									
02	7691	X	7691	-0-	-0-	-0-	1215	1	6189	2	Y	261	231	1			84
							287	9									
03	8148	X	8148	-0-	-0-	-0-	1521	1	6480	2	Y	134	171	1			47
							147	9									
*04	8928	X	8928	-0-	-0-	-0-	1441	1	7356	2	Y	119	116	1			50
							131	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

11	13470	X	12894	-0-	-576	-0-	1898	1	10605	2	Y	355	569	1			36
							391	9									
12	13919	X	12867	-0-	-1052	-0-	1746	1	10733	2	Y	353	204	1			185
							388	9									
01	13919	X	12512	-0-	-1407	-0-	1781	1	10346	2	Y	350	393	1			142
							385	9									
02	12180	X	11026	-0-	-1154	-0-	1566	1	9135	2	Y	295	199	1			238
							325	9									
03	13485	X	12465	-0-	-1020	-0-	1909	1	10216	2	Y	309	379	1			168
							340	9									
04	12900	X	11873	-0-	-1027	-0-	1825	1	9733	2	Y	286	376	1			78
							315	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	10745	-0-	-1405	-0-	1492 432	1 9	8821	2	N	393	334	0	113	1	102
12	11997	X	10873	-0-	-1124	-0-	1553 476	1 9	8844	2	N	433	392	0	40	1	103
01	11904	X	10323	-0-	-1581	-0-	1513 292	1 9	8518	2	N	265	304	0	7	1	57
02	10640	X	7748	-0-	-2892	-0-	1214 353	1 9	6181	2	N	321	285	1			93
03	11780	X	8500	-0-	-3280	-0-	1552 333	1 9	6615	2	N	303	328	1			68
04	10740	X	9396	-0-	-1344	-0-	1471 419	1 9	7506	2	N	381	337	1			112

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14873	X	14873	-0-	-0-	-0-	1247	1	13322	2	N	276	262	0	29	1	135
							304	9									
12	14260	X	14048	-0-	-212	-0-	1307	1	12443	2	N	271	248	0	29	1	129
							298	9									
01	14229	X	13282	-0-	-947	-0-	1042	1	11656	2	N	531	517	0	5	1	138
							584	9									
02	14420	X	12613	-0-	-1807	-0-	709	1	11446	2	N	416	390	1			164
							458	9									
03	15965	X	14676	-0-	-1289	-0-	593	1	13342	2	N	674	669	1			169
							741	9									
04	14880	X	13604	-0-	-1276	-0-	1457	1	11580	2	N	515	487	1			197
							567	9									

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22800	X	21881	-0-	-919	-0-	3016	1	17825	2	N	945	894	0	168	1	203
							1040	9									
12	23529	X	22538	-0-	-991	-0-	3186	1	18139	2	N	1103	1015	0	68	1	223
							1213	9									
01	23529	X	21578	-0-	-1951	-0-	3063	1	17253	2	N	1147	1209	0	9	1	152
							1262	9									
02	21560	X	16176	-0-	-5384	-0-	2442	1	12437	2	N	1179	1070	1			261
							1297	9									
03	23870	X	18046	-0-	-5824	-0-	3196	1	13621	2	N	1117	1203	1			175
							1229	9									
04	21870	X	20221	-0-	-1649	-0-	3136	1	16010	2	N	977	905	1			247
							1075	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5918	X	5918	-0-	-0-	-0-	836	1	4942	2	Y	127	116	0	24	1	101
							140	9									
12	5680	X	5680	-0-	-0-	-0-	822	1	4680	2	Y	162	137	0	25	1	101
							178	9									
01	6080	X	6080	-0-	-0-	-0-	882	1	4967	2	Y	210	210	0	5	1	96
							231	9									
02	5348	X	4762	-0-	-586	-0-	767	1	3908	2	Y	79	82	1			93
							87	9									
03	5921	X	5522	-0-	-399	-0-	1025	1	4369	2	Y	116	120	1			89
							128	9									
04	5730	X	5359	-0-	-371	-0-	856	1	4368	2	Y	123	112	1			100
							135	9									

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11836	X	5296	-0-	-6540	-0-	754	1	4457	2	Y	77	43	0	35	1	85
							85	9									
12	5089	X	5089	-0-	-0-	-0-	734	1	4178	2	Y	161	119	0	36	1	90
							177	9					1	8			
01	4061	X	3582	-0-	-479	-0-	538	1	3027	2	Y	15	30	0	8	1	66
							17	9					1	8			
02	4083	X	4083	-0-	-0-	-0-	667	1	3399	2	Y	15	8	1	4	8	69
							17	9									
03	4170	X	4170	-0-	-0-	-0-	791	1	3371	2	Y	7	11	1			65
							8	9									
*04	4312	X	4312	-0-	-0-	-0-	703	1	3588	2	Y	19	19	1			65
							21	9									

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17304	X	17304	-0-	-0-	-0-	1453	1	15075	2	Y	705	716	0	35	1	165
							776	9									
12	17086	X	17086	-0-	-0-	-0-	1483	1	14983	2	Y	564	561	0	31	1	137
							620	9									
01	18562	X	18562	-0-	-0-	-0-	1594	1	16683	2	Y	259	326	0	3	1	67
							285	9									
02	16224	X	16224	-0-	-0-	-0-	895	1	15116	2	Y	194	183	1			78
							213	9									
03	18304	X	18304	-0-	-0-	-0-	743	1	17398	2	Y	148	170	1			56
							163	9									
*04	16497	X	16497	-0-	-0-	-0-	1770	1	14454	2	Y	248	211	1			93
							273	9									

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15030	X	12874	-0-	-2156	-0-	1798	1	10629	2	N	406	387	0	37	1	141
							447	9									
12	14725	X	12958	-0-	-1767	-0-	1869	1	10639	2	N	409	377	0	38	1	135
							450	9									
01	14632	X	12389	-0-	-2243	-0-	1822	1	10262	2	N	277	312	0	6	1	94
							305	9									
02	12824	X	9626	-0-	-3198	-0-	1532	1	7799	2	N	268	243	1			119
							295	9									
03	14198	X	10285	-0-	-3913	-0-	1911	1	8144	2	N	209	237	1			91
							230	9									
04	12870	X	11688	-0-	-1182	-0-	1871	1	9553	2	N	240	215	1			116
							264	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24390	X	20009	-0-	-4381	-0-	1436	1	17828	2	N	677	376	0	214	1	158
							745	9					1	8			
12	24335	X	21502	-0-	-2833	-0-	1486	1	19353	2	N	603	68	0	412	1	280
							663	9					1	8			
01	22940	X	21100	-0-	-1840	-0-	1536	1	18956	2	N	553	598	1			235
							608	9									
02	19880	X	18497	-0-	-1383	-0-	1374	1	16609	2	N	467	408	1			294
							514	9									
03	20677	X	20469	-0-	-208	-0-	1498	1	18451	2	N	473	416	1			351
							520	9									
04	20820	X	19731	-0-	-1089	-0-	1513	1	17732	2	N	442	591	1			202
							486	9									

STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7854	X	7854	-0-	-0-	-0-	548	1	6798	2	N	462	568	1			82
							508	9									
12	8056	X	8056	-0-	-0-	-0-	539	1	7024	2	N	448	389	1			141
							493	9									
01	7905	X	7780	-0-	-125	-0-	546	1	6741	2	N	448	379	1			210
							493	9									
02	7560	X	6820	-0-	-740	-0-	490	1	5926	2	N	367	196	1			381
							404	9									
03	8370	X	7621	-0-	-749	-0-	540	1	6651	2	N	391	566	1			206
							430	9									
04	7860	X	7191	-0-	-669	-0-	536	1	6279	2	N	342	376	1			172
							376	9									

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	7849	-0-	-1901	-0-	568	1	7055	2	N	205	131	0	55	1	139
							226	9									
12	9672	X	7721	-0-	-1951	-0-	533	1	6940	2	N	225	168	0	55	1	141
							248	9									
01	9176	X	8183	-0-	-993	-0-	599	1	7390	2	N	176	138	0	44	1	135
							194	9									
02	8120	X	7333	-0-	-787	-0-	546	1	6596	2	N	174	163	1			146
							191	9									
03	8122	X	7867	-0-	-255	-0-	583	1	7183	2	N	92	122	1			116
							101	9									
*04	8830	X	8830	-0-	-0-	-0-	691	1	8096	2	N	39	40	1			115
							43	9									

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13530	X	11965	-0-	-1565	-0-	672	1	11293	2	Y	-0-					49
12	13051	X	11424	-0-	-1627	-0-	635	1	10508	2	Y	255	180	1			124
							281	9									
01	13051	X	10907	-0-	-2144	-0-	707	1	10103	2	Y	88	180	1			32
							97	9									
02	11172	X	9002	-0-	-2170	-0-	768	1	8234	2	Y	-0-					32
03	12369	X	10783	-0-	-1586	-0-	519	1	10088	2	Y	160	160	1			32
							176	9									
04	11970	X	9970	-0-	-2000	-0-	436	1	9245	2	Y	263	189	1			106
							289	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5768	-0-	-802	-0-	12	1	5565	2	N	174	187	1			189
							191	9									
12	6200	X	5883	-0-	-317	-0-	62	1	5652	2	N	154	179	1			164
							169	9									
01	6200	X	5806	-0-	-394	-0-	62	1	5536	2	N	189	185	1			168
							208	9									
02	5572	X	5065	-0-	-507	-0-	53	1	4851	2	N	146					314
							161	9									
03	6138	X	5506	-0-	-632	-0-	62	1	5248	2	N	178	376	1			116
							196	9									
04	5760	X	5353	-0-	-407	-0-	60	1	5120	2	N	157					273
							173	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3698	X	3698	-0-	-0-	-0-	29	1	3475	2	Y	176	181	1			120
							194	9									
12	4247	X	3057	-0-	-1190	-0-	149	1	2850	2	Y	53					173
							58	9									
01	4247	X	3508	-0-	-739	-0-	149	1	3191	2	Y	153					326
							168	9									
02	3584	X	1761	-0-	-1823	-0-	134	1	1625	2	Y	2	173	1			155
							2	9									
03	3968	X	2994	-0-	-974	-0-	144	1	2830	2	Y	18					173
							20	9									
04	3690	X	2952	-0-	-738	-0-	125	1	2645	2	Y	165	186	1			152
							182	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11957	X	11957	-0-	-0-	-0-	11377	2	580	9	Y	527	560	1			23
12	11408	X	9630	-0-	-1778	-0-	9160	2	470	9	Y	427	422	1			28
01	11191	X	8570	-0-	-2621	-0-	8077	2	493	9	Y	448	450	1			26
02	10304	X	7907	-0-	-2397	-0-	7447	2	460	9	Y	418	403	1			41
03	11408	X	9403	-0-	-2005	-0-	8923	2	480	9	Y	436	429	1			48
04	11040	X	7213	-0-	-3827	-0-	6802	2	411	9	Y	374	368	1			54

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2645	-0-	-325	-0-	70	1	2015	2	Y	509	479	1			99
							560	9									
12	3069	X	1942	-0-	-1127	-0-	74	1	1363	2	Y	459	411	1			147
							505	9									
01	3368	X	3368	-0-	-0-	-0-	74	1	2681	2	Y	557	576	1			128
							613	9									
02	2912	X	2726	-0-	-186	-0-	65	1	2187	2	Y	431	520	1			39
							474	9									
03	3224	X	1479	-0-	-1745	-0-	60	1	887	2	Y	484	442	1			81
							532	9									
04	3270	X	1167	-0-	-2103	-0-	53	1	605	2	Y	463	478	1			66
							509	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12180	X	8370	-0-	-3810	-0-	70	1	6618	2	Y	1529	1439	1			297
							1682	9									
12	11749	X	8492	-0-	-3257	-0-	74	1	6899	2	Y	1381	1235	1			443
							1519	9									
01	11315	X	10666	-0-	-649	-0-	74	1	8758	2	Y	1667	1728	1			382
							1834	9									
02	10220	X	8196	-0-	-2024	-0-	65	1	6711	2	Y	1291	1556	1			117
							1420	9									
03	11098	X	9945	-0-	-1153	-0-	65	1	8287	2	Y	1448	1323	1			242
							1593	9									
04	10320	X	10011	-0-	-309	-0-	60	1	8419	2	Y	1393	1436	1			199
							1532	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

11	689	N	689	-0-	-0-	-0-	689	2			N	-0-					230
12	794	N	794	-0-	-0-	-0-	794	2			N	-0-					230
01	738	N	738	-0-	-0-	-0-	738	2			N	-0-					230
02	695	N	695	-0-	-0-	-0-	695	2			N	-0-					230
*03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					230
04	720	N	675	-0-	-45	-0-	675	2			N	-0-					230

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					132
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					132
01	680	N	680	-0-	-0-	-0-	680	2			N	-0-					132
02	527	N	527	-0-	-0-	-0-	527	2			N	-0-					132
*03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					132
04	660	N	562	-0-	-98	-0-	562	2			N	-0-					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

11	810	N	733	-0-	-77	-0-	733	2			N	-0-					447
12	940	N	940	-0-	-0-	-0-	940	2			N	-0-					447
01	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					447
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					447
*03	693	N	693	-0-	-0-	-0-	693	2			N	-0-					447
04	1050	N	688	-0-	-362	-0-	688	2			N	-0-					447

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					109
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					109
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					109
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					109
*03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					109
*04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

11	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					314
12	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					314
01	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-	180	1			134
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	1350	N	-0-	-0-	-1350	-0-					N	-0-					134

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	403					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	403					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	403					N	-0-					112
02	14B2	EXT	-0-	-0-	-0-	403					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	403					N	-0-					112
*04	403	X	-0-	-0-	-403	-0-					N	-0-					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

11	0	N	-0-	-0-	-0-	-0-					N	-0-					185
12	0	N	-0-	-0-	-0-	-0-					N	-0-					185
01	0	N	-0-	-0-	-0-	-0-					N	-0-					185
02	0	N	-0-	-0-	-0-	-0-					N	-0-					185
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

11	14B2	EXT	34	-0-	34	454	34	2			N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	454					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	454					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	454					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	454					N	-0-					51
*04	454	X	-0-	-0-	-454	-0-					N	-0-					51

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

11	450	N	274	-0-	-176	-0-	274	2			N	-0-					135
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					135
01	372	N	255	-0-	-117	-0-	255	2			N	-0-					135
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					135
*03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					135
*04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					135

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

11	1590	N	1472	-0-	-118	-0-	1472	2			N	-0-					222
12	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					222
01	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					222
02	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-	185	1			37
*03	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					37
04	1860	N	1768	-0-	-92	-0-	1768	2			N	-0-					37

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

11	2911	X	2911	-0-	-0-	-0-	2911	2			N	-0-					317
12	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					317
01	2573	X	2307	-0-	-266	-0-	2307	2			N	-0-					317
02	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					317
03	2573	X	28	-0-	-2545	-0-	28	2			N	-0-					317
04	2490	X	1210	-0-	-1280	-0-	1170	2	40	9	N	36					353

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	-0-	-0-	-2550	-0-					N	-0-					235
12	2635	X	-0-	-0-	-2635	-0-					N	28	191	1			72
01	2635	X	1906	-0-	-729	-0-	1906	2			N	-0-					72
02	2240	X	1619	-0-	-621	-0-	1619	2			N	-0-					72
03	2480	X	2139	-0-	-341	-0-	2098	2	41	9	N	37					109
*04	2112	N	2112	-0-	-0-	-0-	1277	2	835	9	N	759	768	1			100

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2039	N	2039	-0-	-0-	-0-	1960	2	79	9	N	72					341
12	1752	N	1752	-0-	-0-	-0-	1710	2	42	9	N	38					379
01	2016	N	2016	-0-	-0-	-0-	1991	2	25	9	N	23	195	1			207
02	1628	N	1628	-0-	-0-	-0-	1619	2	9	9	N	8					215
03	1767	N	1569	-0-	-198	-0-	1560	2	9	9	N	8					223
*04	2854	N	2854	-0-	-0-	-0-	2829	2	25	9	N	23					246

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3431	X	3431	-0-	-0-	-0-	3365	2	66	9	N	60					588
12	3056	X	3056	-0-	-0-	-0-	2997	2	59	9	N	54					642
01	2666	X	2301	-0-	-365	-0-	2286	2	15	9	N	14					656
02	3277	X	3277	-0-	-0-	-0-	3210	2	67	9	N	61	184	1			533
03	3741	X	3741	-0-	-0-	-0-	3693	2	48	9	N	44	192	1			385
*04	6830	X	6830	-0-	-0-	-0-	6731	2	99	9	N	90					475

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1293	-0-	-27	-0-	1267	2	26	9	N	24					419
12	1209	N	1209	-0-	-0-	-0-	1191	2	18	9	N	16					435
01	1364	N	1097	-0-	-267	-0-	1078	2	19	9	N	17					452
02	1360	N	1360	-0-	-0-	-0-	1331	2	29	9	N	26					478
03	2577	N	2577	-0-	-0-	-0-	2529	2	48	9	N	44	190	1			332
*04	3000	N	3952	-0-	952	952	3858	2	94	9	N	85					417

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2329	N	2329	-0-	-0-	-0-	2271	2	58	9	N	53					359
12	2383	N	2383	-0-	-0-	-0-	2325	2	58	9	N	53					412
01	2347	N	2347	-0-	-0-	-0-	2286	2	61	9	N	55	193	1			274
02	2114	N	2114	-0-	-0-	-0-	2066	2	48	9	N	44	193	1			125
03	2601	N	2601	-0-	-0-	-0-	2545	2	56	9	N	51					176
*04	2496	N	2496	-0-	-0-	-0-	2439	2	57	9	N	52	187	1			41

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	-0-	-0-	-870	-0-					N	-0-					95
12	P&A COND		-0-	-0-	-0-	-0-					N	1	81	1			15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 12/07/2017 - P/A 12/07/17

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
12	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
01	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
02	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
03	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
04	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2315	N	2315	-0-	-0-	-0-	2264	2	51	9	N	46					556
12	1803	N	1803	-0-	-0-	-0-	1767	2	36	9	N	33					589
01	2232	N	2232	-0-	-0-	-0-	2159	2	73	9	N	66	189	1			466
02	1678	N	1678	-0-	-0-	-0-	1641	2	37	9	N	34					500
03	1798	N	1270	-0-	-528	-0-	1240	2	30	9	N	27	188	1			339
04	1950	N	1127	-0-	-823	-0-	1102	2	25	9	N	23					362

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

11	2706	X	2706	-0-	-0-	-0-	2665	2	41	9	N	37					607
12	3140	X	3140	-0-	-0-	-0-	3101	2	39	9	N	35					642
01	2775	X	2775	-0-	-0-	-0-	2766	2	9	9	N	8					650
02	2008	X	2008	-0-	-0-	-0-	2008	2			N	-0-					650
03	1860	X	1448	-0-	-412	-0-	1446	2	2	9	N	2					652
04	1800	X	1449	-0-	-351	-0-	1437	2	12	9	N	11					663

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

11	558	N	558	-0-	-0-	-0-	540	2	18	9	N	16	193	1			174
12	461	N	461	-0-	-0-	-0-	436	2	25	9	N	23					197
01	682	N	539	-0-	-143	-0-	503	2	36	9	N	33					230
02	38	N	38	-0-	-0-	-0-	20	2	18	9	N	16					246
03	465	N	-0-	-0-	-465	-0-					N	-0-					246
*04	776	N	776	-0-	-0-	-0-	756	2	20	9	N	18					264

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

11	390	N	258	-0-	-132	-0-	251	2	7	9	N	6					524
12	381	N	381	-0-	-0-	-0-	378	2	3	9	N	3					527
01	279	N	224	-0-	-55	-0-	211	2	13	9	N	12					539
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					539
03	372	N	290	-0-	-82	-0-	279	2	11	9	N	10					549
*04	391	N	391	-0-	-0-	-0-	384	2	7	9	N	6	181	1			374

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

11	1631	N	1631	-0-	-0-	-0-	1596	2	35	9	N	32					337
12	1367	N	1367	-0-	-0-	-0-	1332	2	35	9	N	32	196	1			173
01	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					173
02	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					173
03	1495	N	1495	-0-	-0-	-0-	1494	2	1	9	N	1					174
04	2070	N	1576	-0-	-494	-0-	1572	2	4	9	N	4					178

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

11	1770	N	518	-0-	-1252	-0-	500	2	18	9	N	16					725
12	452	N	452	-0-	-0-	-0-	444	2	8	9	N	7					732
01	1426	N	451	-0-	-975	-0-	439	2	12	9	N	11					743
02	442	N	442	-0-	-0-	-0-	432	2	10	9	N	9					752
03	465	N	409	-0-	-56	-0-	402	2	7	9	N	6					758
04	450	N	403	-0-	-47	-0-	392	2	11	9	N	10					768

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

11	940	N	940	-0-	-0-	-0-	925	2	15	9	N	14	95	1			146
12	579	N	579	-0-	-0-	-0-	570	2	9	9	N	8					154
01	651	N	326	-0-	-325	-0-	318	2	8	9	N	7					161
02	496	N	496	-0-	-0-	-0-	490	2	6	9	N	5					166
03	589	N	404	-0-	-185	-0-	398	2	6	9	N	5					171
*04	521	N	521	-0-	-0-	-0-	515	2	6	9	N	5					176

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

11	615	N	615	-0-	-0-	-0-	602	2	13	9	N	12					116
12	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					116
01	713	N	649	-0-	-64	-0-	648	2	1	9	N	1					117
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					117
03	1271	N	-0-	-0-	-1271	-0-					N	-0-					117
04	630	N	-0-	-0-	-630	-0-					N	-0-					117

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

11	2130	N	2125	-0-	-5	-0-	2125	2			N	-0-					241
12	3036	N	3036	-0-	-0-	-0-	3030	2	6	9	N	5					246
01	2467	N	2467	-0-	-0-	-0-	2435	2	32	9	N	29					275
02	2206	N	2206	-0-	-0-	-0-	2174	2	32	9	N	29					304
03	2666	N	2079	-0-	-587	-0-	2058	2	21	9	N	19					323
04	2400	N	2045	-0-	-355	-0-	2031	2	14	9	N	13					336

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

11	1194	N	1194	-0-	-0-	-0-	1161	2	33	9	N	30					166
12	945	N	945	-0-	-0-	-0-	942	2	3	9	N	3					169
01	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					169
02	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					169
03	1254	N	1254	-0-	-0-	-0-	1233	2	21	9	N	19					188
04	1260	N	1131	-0-	-129	-0-	1114	2	17	9	N	15					203

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	587	-0-	-73	-0-	570	2	17	9	N	15					280
12	556	N	556	-0-	-0-	-0-	536	2	20	9	N	18					298
01	712	N	712	-0-	-0-	-0-	697	2	15	9	N	14					312
02	726	N	726	-0-	-0-	-0-	697	2	29	9	N	26					338
03	1302	N	1302	-0-	-0-	-0-	1270	2	32	9	N	29					367
*04	977	N	977	-0-	-0-	-0-	954	2	23	9	N	21					388

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2384	X	2384	-0-	-0-	-0-	2337	2	47	9	N	43					512
12	2463	X	2463	-0-	-0-	-0-	2412	2	51	9	N	46	189	1			369
01	2356	X	2308	-0-	-48	-0-	2263	2	45	9	N	41					410
02	2128	X	2042	-0-	-86	-0-	2005	2	37	9	N	34					444
03	2356	X	2206	-0-	-150	-0-	2167	2	39	9	N	35					479
04	2280	X	2119	-0-	-161	-0-	2077	2	42	9	N	38	190	1			327

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	93	2	2	9	N	2	129	1			149
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					149
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					149
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					149
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					149
*04	808	N	808	-0-	-0-	-0-	805	2	3	9	N	3					152

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					207
12	0	N	-0-	-0-	-0-	-0-					N	-0-					207
01	0	N	-0-	-0-	-0-	-0-					N	-0-					207
02	0	N	-0-	-0-	-0-	-0-					N	-0-					207
03	0	N	-0-	-0-	-0-	-0-					N	-0-					207
04	0	N	-0-	-0-	-0-	-0-					N	-0-					207

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1360	-0-	-20	-0-	1325	2	35	9	N	32	193	1			417
12	1227	N	1227	-0-	-0-	-0-	1205	2	22	9	N	20					437
01	1465	N	1465	-0-	-0-	-0-	1425	2	40	9	N	36					473
02	1319	N	1319	-0-	-0-	-0-	1273	2	46	9	N	42					515
03	1240	N	864	-0-	-376	-0-	836	2	28	9	N	25	180	1			360
04	1410	N	829	-0-	-581	-0-	796	2	33	9	N	30					390

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1254	-0-	-336	-0-	1228	2	26	9	N	24					498
12	1306	N	1306	-0-	-0-	-0-	1282	2	24	9	N	22					520
01	1728	N	1728	-0-	-0-	-0-	1697	2	31	9	N	28					548
02	1241	N	1241	-0-	-0-	-0-	1222	2	19	9	N	17	193	1			372
03	1302	N	981	-0-	-321	-0-	966	2	15	9	N	14					386
04	1680	N	1282	-0-	-398	-0-	1250	2	32	9	N	29					415

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1463	-0-	-67	-0-	1439	2	24	9	N	22					442
12	1224	N	1224	-0-	-0-	-0-	1215	2	9	9	N	8					450
01	1550	N	1246	-0-	-304	-0-	1215	2	31	9	N	28	145	1			333
02	1119	N	1119	-0-	-0-	-0-	1108	2	11	9	N	10					343
03	1404	N	1404	-0-	-0-	-0-	1396	2	8	9	N	7					350
*04	1266	N	1266	-0-	-0-	-0-	1255	2	11	9	N	10					360

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1046	N	1046	-0-	-0-	-0-	1029	2	17	9	N	15					75
12	903	N	903	-0-	-0-	-0-	884	2	19	9	N	17					92
01	1178	N	978	-0-	-200	-0-	952	2	26	9	N	24					116
02	728	N	728	-0-	-0-	-0-	715	2	13	9	N	12					128
03	899	N	816	-0-	-83	-0-	804	2	12	9	N	11					139
04	960	N	922	-0-	-38	-0-	910	2	12	9	N	11					150

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	47
12	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	47
01	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	47
02	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	47
03	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	47
04	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	47

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3670	X	3670	-0-	-0-	-0-	3532	2	138	9	N	125					485
12	3201	X	3201	-0-	-0-	-0-	3089	2	112	9	N	102	192	1			395
01	3846	X	3846	-0-	-0-	-0-	3725	2	121	9	N	110					505
02	3074	X	3074	-0-	-0-	-0-	2949	2	125	9	N	114	194	1			425
03	3192	X	3192	-0-	-0-	-0-	3087	2	105	9	N	95	180	1			340
04	2820	X	2528	-0-	-292	-0-	2458	2	70	9	N	64					404

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	459	-0-	-21	-0-	459	2			N	-0-					412
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					412
01	496	N	338	-0-	-158	-0-	338	2			N	-0-					412
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					412
03	398	N	398	-0-	-0-	-0-	394	2	4	9	N	4	188	1			228
04	330	N	295	-0-	-35	-0-	295	2			N	-0-					228

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	606	-0-	-234	-0-	589	2	17	9	N	15					404
12	537	N	537	-0-	-0-	-0-	528	2	9	9	N	8	50	1			362
01	670	N	670	-0-	-0-	-0-	667	2	3	9	N	3					365
02	663	N	663	-0-	-0-	-0-	657	2	6	9	N	5					370
03	567	N	567	-0-	-0-	-0-	555	2	12	9	N	11					381
04	660	N	642	-0-	-18	-0-	630	2	12	9	N	11					392

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	241	-0-	-29	-0-	240	2	1	9	N	1					104
12	280	N	280	-0-	-0-	-0-	277	2	3	9	N	3	65	1			42
01	331	N	331	-0-	-0-	-0-	328	2	3	9	N	3					45
02	223	N	223	-0-	-0-	-0-	221	2	2	9	N	2					47
03	279	N	241	-0-	-38	-0-	239	2	2	9	N	2					49
*04	303	N	303	-0-	-0-	-0-	301	2	2	9	N	2					51

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1164	-0-	-66	-0-	1138	2	26	9	N	24	192	1			170
12	1109	N	1109	-0-	-0-	-0-	1095	2	14	9	N	13					183
01	1209	N	1105	-0-	-104	-0-	1096	2	9	9	N	8					191
02	1018	N	1018	-0-	-0-	-0-	1004	2	14	9	N	13					204
03	1179	N	1179	-0-	-0-	-0-	1149	2	30	9	N	27					231
04	1080	N	537	-0-	-543	-0-	529	2	8	9	N	7	133	1			105

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

11	870	N	765	-0-	-105	-0-	743	2	22	9	N	20					508
12	645	N	645	-0-	-0-	-0-	614	2	31	9	N	28					536
01	972	N	972	-0-	-0-	-0-	948	2	24	9	N	22					558
02	737	N	737	-0-	-0-	-0-	713	2	24	9	N	22					580
03	762	N	762	-0-	-0-	-0-	742	2	20	9	N	18	192	1			406
04	930	N	751	-0-	-179	-0-	720	2	31	9	N	28					434

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

11	630	N	547	-0-	-83	-0-	534	2	13	9	N	12					51
12	562	N	562	-0-	-0-	-0-	538	2	24	9	N	22					73
01	549	N	549	-0-	-0-	-0-	530	2	19	9	N	17					90
02	504	N	486	-0-	-18	-0-	466	2	20	9	N	18					108
03	550	N	550	-0-	-0-	-0-	538	2	12	9	N	11					119
*04	547	N	547	-0-	-0-	-0-	528	2	19	9	N	17					136

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

11	4950	X	4950	-0-	-0-	-0-	4939	2	11	9	N	10					101
12	5603	X	5603	-0-	-0-	-0-	5595	2	8	9	N	7					108
01	5429	X	5429	-0-	-0-	-0-	5429	2			N	-0-					108
02	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					108
03	5373	X	5373	-0-	-0-	-0-	5367	2	6	9	N	5					113
*04	4440	X	4440	-0-	-0-	-0-	4436	2	4	9	N	4					117

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

11	671	N	671	-0-	-0-	-0-	651	2	20	9	N	18					175
12	952	N	952	-0-	-0-	-0-	937	2	15	9	N	14					189
01	620	N	484	-0-	-136	-0-	475	2	9	9	N	8					197
02	549	N	549	-0-	-0-	-0-	540	2	9	9	N	8					205
03	961	N	625	-0-	-336	-0-	610	2	15	9	N	14					219
*04	605	N	605	-0-	-0-	-0-	588	2	17	9	N	15					234

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	14					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1351	-0-	-209	-0-	1350	2	1	9	N	1					182
12	1389	N	1389	-0-	-0-	-0-	1388	2	1	9	N	1	82	1			101
01	1395	N	1358	-0-	-37	-0-	1358	2			N	-0-					101
02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					101
03	1395	N	1280	-0-	-115	-0-	1280	2			N	-0-					101
04	1320	N	1301	-0-	-19	-0-	1301	2			N	-0-					101

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	496	N	-0-	-0-	-496	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2938	N	2938	-0-	-0-	-0-	362	1	2559	2	N	15	150	1			34
							17	9									
12	2607	N	2607	-0-	-0-	-0-	374	1	2222	2	N	10	2	1			42
							11	9									
01	2509	N	2509	-0-	-0-	-0-	326	1	2142	2	N	37					79
							41	9									
02	2688	N	2078	-0-	-610	-0-	121	1	1915	2	N	38	1	1			116
							42	9									
03	2652	N	2652	-0-	-0-	-0-	48	1	2541	2	N	57					173
							63	9									
*04	2738	N	2738	-0-	-0-	-0-	2727	2	11	9	N	10					183

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					50
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					50
01	434	N	337	-0-	-97	-0-	337	2			N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	403	N	-0-	-0-	-403	-0-					N	-0-					50
04	330	N	-0-	-0-	-330	-0-					N	-0-					50

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1718	-0-	-172	-0-	1693	2	25	9	N	23					257
12	1653	N	1653	-0-	-0-	-0-	1622	2	31	9	N	28					285
01	1953	X	1865	-0-	-88	-0-	1848	2	17	9	N	15					300
02	1764	X	1669	-0-	-95	-0-	1634	2	35	9	N	32					332
03	1953	X	1176	-0-	-777	-0-	1156	2	20	9	N	18					350
04	1800	X	925	-0-	-875	-0-	884	2	41	9	N	37					387

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1334	-0-	-46	-0-	1301	2	33	9	N	30					969
12	1094	N	1094	-0-	-0-	-0-	1077	2	17	9	N	15					984
01	1395	N	1075	-0-	-320	-0-	1032	2	43	9	N	39					1023
02	1140	N	1140	-0-	-0-	-0-	1117	2	23	9	N	21					1044
03	1085	N	890	-0-	-195	-0-	871	2	19	9	N	17					1061
*04	1280	N	1280	-0-	-0-	-0-	1235	2	45	9	N	41	191	1			911

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					146
12	0	N	-0-	-0-	-0-	-0-					N	-0-					146
01	62	N	2	-0-	-60	-0-	2	2			N	-0-					146
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					146
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					146
*04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					146

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					79
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	0	N	-0-	-0-	-0-	-0-					N	-0-					79

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2777	-0-	-283	-0-	2723	2	54	9	N	49	145	1			37
12	3131	X	2819	-0-	-312	-0-	60	1	2758	2	N	1	1	1			37
							1	9									
01	3255	X	3050	-0-	-205	-0-	278	1	2753	2	N	17					54
							19	9									
02	2940	X	2621	-0-	-319	-0-	2579	2	42	9	N	38	1	1			91
03	3255	X	2733	-0-	-522	-0-	2712	2	21	9	N	19					110
*04	2952	X	2952	-0-	-0-	-0-	2893	2	59	9	N	54					164

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1451	-0-	-79	-0-	1420	2	31	9	N	28					513
12	1242	N	1242	-0-	-0-	-0-	1220	2	22	9	N	20					533
01	1643	N	1617	-0-	-26	-0-	1585	2	32	9	N	29					562
02	1375	N	1375	-0-	-0-	-0-	1351	2	24	9	N	22					584
03	1738	N	1738	-0-	-0-	-0-	1714	2	24	9	N	22					606
*04	2613	N	2613	-0-	-0-	-0-	2567	2	46	9	N	42					648

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

11	3498	X	3498	-0-	-0-	-0-	3494	2	4	9	N	4					291
12	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					291
01	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					291
02	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					291
03	1612	X	1013	-0-	-599	-0-	1013	2			N	-0-					291
04	1560	X	-0-	-0-	-1560	-0-					N	-0-					291

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

11	0	N	-0-	-0-	-0-	-0-					N	-0-	83	1			26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

11	2490	X	1791	-0-	-699	-0-	1791	2			N	-0-					188
12	2294	X	1802	-0-	-492	-0-	1802	2			N	-0-					188
01	2139	X	1769	-0-	-370	-0-	1769	2			N	-0-					188
02	1848	X	1618	-0-	-230	-0-	1618	2			N	-0-					188
03	1953	X	1914	-0-	-39	-0-	1914	2			N	-0-					188
*04	1951	X	1951	-0-	-0-	-0-	1949	2	2	9	N	2					190

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

11	992	N	992	-0-	-0-	-0-	963	2	29	9	N	26					168
12	1148	N	1148	-0-	-0-	-0-	1093	2	55	9	N	50	140	1			78
01	992	N	553	-0-	-439	-0-	553	2			N	-0-					78
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 02/01/2018 - P/A 02/01/18

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

11	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					294
12	2615	X	2615	-0-	-0-	-0-	2615	2			N	-0-					294
01	2449	X	-0-	-0-	-2449	-0-					N	-0-					294
02	2212	X	-0-	-0-	-2212	-0-					N	-0-					294
03	2449	X	-0-	-0-	-2449	-0-					N	-0-					294
04	2370	X	2294	-0-	-76	-0-	2294	2			N	-0-					294

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1969	N	1969	-0-	-0-	-0-	1961	2	8	9	N	7					268
12	1596	N	1596	-0-	-0-	-0-	1585	2	11	9	N	10					278
01	2015	N	1559	-0-	-456	-0-	1549	2	10	9	N	9					287
02	1717	N	1717	-0-	-0-	-0-	1713	2	4	9	N	4	164	1			127
03	1961	N	1961	-0-	-0-	-0-	1949	2	12	9	N	11					138
*04	1811	N	1811	-0-	-0-	-0-	1802	2	9	9	N	8					146

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8888	X	8888	-0-	-0-	-0-	8878	2	10	9	N	9					370
12	8497	X	8497	-0-	-0-	-0-	8483	2	14	9	N	13					383
01	9209	X	9209	-0-	-0-	-0-	9197	2	12	9	N	11					394
02	8015	X	8015	-0-	-0-	-0-	8002	2	13	9	N	12					406
03	9983	X	9983	-0-	-0-	-0-	9971	2	12	9	N	11					417
*04	11034	X	11034	-0-	-0-	-0-	11026	2	8	9	N	7					424

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1826	-0-	-1174	2758	29	1	1797	2	N	-0-					197
12	3100	N	1851	-0-	-1249	1509	41	1	1810	2	N	-0-					197
01	3100	N	2178	-0-	-922	587	344	1	1761	2	N	66	65	1			198
							73	9									
02	2442	N	1855	-0-	-587	-0-	62	1	1688	2	N	95	163	1			130
							105	9									
03	2144	N	2144	-0-	-0-	-0-	73	1	1953	2	N	107					237
							118	9									
04	2070	N	1621	-0-	-449	-0-	1615	2	6	9	N	5					242

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2270	N	2270	-0-	-0-	-0-	362	1	1851	2	N	52	167	1			45
							57	9									
12	2334	N	2334	-0-	-0-	-0-	374	1	1945	2	N	14	1	1			58
							15	9									
01	2254	N	2254	-0-	-0-	-0-	374	1	1861	2	N	17					75
							19	9									
02	2100	N	2097	-0-	-3	-0-	338	1	1736	2	N	21	1	1			95
							23	9									
03	2088	N	2088	-0-	-0-	-0-	97	1	1984	2	N	6					101
							7	9									
04	2190	N	2176	-0-	-14	-0-	2167	2	9	9	N	8					109

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2156	X	2156	-0-	-0-	-0-	2125	2	31	9	N	28					88
12	1913	X	1913	-0-	-0-	-0-	1904	2	9	9	N	8					96
01	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					96
02	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					96
03	1695	N	1695	-0-	-0-	-0-	1671	2	24	9	N	22					118
*04	1585	N	1585	-0-	-0-	-0-	1564	2	21	9	N	19					137

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2937	-0-	-213	-0-	2895	2	42	9	N	38					194
12	3255	X	2992	-0-	-263	-0-	145	1	2828	2	N	17					211
							19	9									
01	3621	X	3621	-0-	-0-	-0-	748	1	2860	2	N	12	173	1			50
							13	9									
02	3238	X	3238	-0-	-0-	-0-	676	1	2542	2	N	18					68
							20	9									
03	3632	X	3632	-0-	-0-	-0-	748	1	2848	2	N	33					101
							36	9									
04	3150	X	2969	-0-	-181	-0-	2927	2	42	9	N	38					139

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1129	-0-	-221	-0-	1099	2	30	9	N	27					740
12	987	N	987	-0-	-0-	-0-	953	2	34	9	N	31	192	1			579
01	1605	N	1605	-0-	-0-	-0-	1552	2	53	9	N	48					627
02	1574	N	1574	-0-	-0-	-0-	1533	2	41	9	N	37					664
03	992	N	906	-0-	-86	-0-	888	2	18	9	N	16					680
*04	1849	N	1849	-0-	-0-	-0-	1758	2	91	9	N	83	192	1			571

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2149	N	2149	-0-	-0-	-0-	2118	2	31	9	N	28					98
12	1544	N	1544	-0-	-0-	-0-	1519	2	25	9	N	23					121
01	1682	N	1682	-0-	-0-	-0-	1620	2	62	9	N	56	162	1			15
02	1357	N	1357	-0-	-0-	-0-	1321	2	36	9	N	33					48
03	1716	N	1716	-0-	-0-	-0-	45	1	1657	2	N	13					61
							14	9									
*04	1471	N	1471	-0-	-0-	-0-	1416	2	55	9	N	50					111

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

11	2385	N	2385	-0-	-0-	-0-	334	1	1998	2	N	48					195
							53	9									
12	2439	N	2439	-0-	-0-	-0-	347	1	2064	2	N	25					220
							28	9									
01	1840	N	1840	-0-	-0-	-0-	32	1	1746	2	N	56	194	1			82
							62	9									
02	1752	N	1752	-0-	-0-	-0-	112	1	1638	2	N	2					84
							2	9									
03	2045	N	2045	-0-	-0-	-0-	112	1	1910	2	N	21					105
							23	9									
*04	2133	N	2133	-0-	-0-	-0-	2071	2	62	9	N	56					161

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

11	1745	N	-0-	-0-	-1745	-0-					N	-0-					251
12	0	N	-0-	-0-	-0-	-0-					N	-0-					251
01	0	N	-0-	-0-	-0-	-0-					N	-0-					251
02	0	N	-0-	-0-	-0-	-0-					N	-0-					251
03	0	N	-0-	-0-	-0-	-0-					N	-0-					251
04	0	N	-0-	-0-	-0-	-0-					N	-0-					251

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

11	2220	N	1634	-0-	-586	-0-	1603	2	31	9	N	28	1	1			120
12	1318	N	1318	-0-	-0-	-0-	1286	2	32	9	N	29	1	1			148
01	1785	N	1785	-0-	-0-	-0-	1768	2	17	9	N	15					163
02	1512	N	1386	-0-	-126	-0-	1360	2	26	9	N	24	1	1			186
03	1499	N	1499	-0-	-0-	-0-	1479	2	20	9	N	18					204
04	1740	N	1397	-0-	-343	-0-	1379	2	18	9	N	16	162	1			58

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	896	-0-	-184	-0-	879	2	17	9	N	15	195	1			435
12	1308	N	1308	-0-	-0-	-0-	1289	2	19	9	N	17					452
01	868	N	623	-0-	-245	-0-	623	2			N	-0-					452
02	558	N	558	-0-	-0-	-0-	535	2	23	9	N	21					473
03	1302	N	555	-0-	-747	-0-	542	2	13	9	N	12	92	1			393
04	600	N	457	-0-	-143	-0-	439	2	18	9	N	16					409

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1836	X	1836	-0-	-0-	-0-	302	1	1514	2	N	18	108	1			51
							20	9									
12	1829	X	1690	-0-	-139	-0-	312	1	1345	2	N	30					81
							33	9									
01	1860	X	1736	-0-	-124	-0-	241	1	1466	2	N	26					107
							29	9									
02	1708	X	1002	-0-	-706	-0-	969	2	33	9	N	30	3	1			134
03	1891	X	1736	-0-	-155	-0-	1718	2	18	9	N	16					150
*04	2181	X	2181	-0-	-0-	-0-	2142	2	39	9	N	35	126	1			59

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4151	X	4151	-0-	-0-	-0-	4089	2	62	9	N	56	383	1			74
12	4171	X	4171	-0-	-0-	-0-	4138	2	33	9	N	30					104
01	4389	X	4389	-0-	-0-	-0-	4338	2	51	9	N	46					150
02	3612	X	2637	-0-	-975	-0-	2627	2	10	9	N	9					159
03	4585	X	4585	-0-	-0-	-0-	4517	2	68	9	N	62					221
*04	4254	X	4254	-0-	-0-	-0-	4210	2	44	9	N	40	185	1			76

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1495	N	1495	-0-	-0-	-0-	1493	2	2	9	N	2					323
12	1526	N	1526	-0-	-0-	-0-	1520	2	6	9	N	5					328
01	1519	N	1515	-0-	-4	-0-	1509	2	6	9	N	5					333
02	1350	N	1350	-0-	-0-	-0-	1342	2	8	9	N	7					340
03	1519	N	1503	-0-	-16	-0-	1491	2	12	9	N	11					351
04	1470	N	1286	-0-	-184	-0-	1273	2	13	9	N	12					363

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2251	-0-	-749	6861	36	1	2180	2	N	32	181	1			28
							35	9									
12	3100	N	2415	-0-	-685	6176	109	1	2281	2	N	23					51
							25	9									
01	3100	N	2394	-0-	-706	5470	349	1	2032	2	N	12					63
							13	9									
02	2800	N	2264	-0-	-536	4934	326	1	1920	2	N	16					79
							18	9									
03	3100	N	2426	-0-	-674	4260	219	1	2181	2	N	24					103
							26	9									
*04	3000	N	2436	-0-	-564	3696	2400	2	36	9	N	33					136

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	545	-0-	-55	-0-	536	2	9	9	N	8					231
12	373	N	373	-0-	-0-	-0-	362	2	11	9	N	10					241
01	620	N	256	-0-	-364	-0-	253	2	3	9	N	3					244
02	266	N	266	-0-	-0-	-0-	263	2	3	9	N	3					247
03	571	N	571	-0-	-0-	-0-	561	2	10	9	N	9					256
*04	242	N	242	-0-	-0-	-0-	233	2	9	9	N	8					264

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3084	-0-	-186	-0-	2933	2	151	9	N	137	177	1			131
12	6197	X	6197	-0-	-0-	-0-	5695	2	502	9	N	456	389	1			198
01	5131	X	5131	-0-	-0-	-0-	4561	2	570	9	N	518	369	1			347
02	3327	X	3327	-0-	-0-	-0-	3065	2	262	9	N	238	374	1			211
03	3193	X	2881	-0-	-312	-0-	2767	2	114	9	N	104	188	1			127
04	3480	X	2437	-0-	-1043	-0-	2374	2	63	9	N	57					184

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					96
12	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					96
01	2046	N	1577	-0-	-469	-0-	1577	2			N	-0-					96
02	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					96
03	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					96
04	1530	N	1496	-0-	-34	-0-	1496	2			N	-0-					96

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4066	X	4066	-0-	-0-	-0-	4060	2	6	9	N	5					72
12	3344	X	3344	-0-	-0-	-0-	3341	2	3	9	N	3					75
01	4052	X	4052	-0-	-0-	-0-	4043	2	9	9	N	8					83
02	3039	X	3039	-0-	-0-	-0-	3033	2	6	9	N	5					88
03	4053	X	4053	-0-	-0-	-0-	4045	2	8	9	N	7					95
*04	3667	X	3667	-0-	-0-	-0-	3658	2	9	9	N	8					103

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1504	-0-	-146	-0-	24	1	1459	2	N	19	160	1			65
							21	9									
12	1635	N	1635	-0-	-0-	-0-	96	1	1507	2	N	29					94
							32	9									
01	1740	N	1740	-0-	-0-	-0-	340	1	1374	2	N	24					118
							26	9									
02	1647	N	1647	-0-	-0-	-0-	315	1	1308	2	N	22					140
							24	9									
03	1688	N	1688	-0-	-0-	-0-	222	1	1435	2	N	28					168
							31	9									
*04	1693	N	1693	-0-	-0-	-0-	1657	2	36	9	N	33					201

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1601	-0-	-109	-0-	1565	2	36	9	N	33					202
12	1388	N	1388	-0-	-0-	-0-	1354	2	34	9	N	31	175	1			58
01	1724	N	1724	-0-	-0-	-0-	1689	2	35	9	N	32					90
02	1511	N	1511	-0-	-0-	-0-	1482	2	29	9	N	26					116
03	1595	N	1595	-0-	-0-	-0-	1563	2	32	9	N	29					145
04	1680	N	1614	-0-	-66	-0-	1579	2	35	9	N	32					177

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2442	-0-	-228	-0-	2441	2	1	9	N	1	107	1			40
12	2290	N	2290	-0-	-0-	-0-	2284	2	6	9	N	5					45
01	2043	N	2043	-0-	-0-	-0-	2033	2	10	9	N	9					54
02	2268	N	2211	-0-	-57	-0-	2198	2	13	9	N	12					66
03	2255	N	2255	-0-	-0-	-0-	2253	2	2	9	N	2					68
*04	2491	N	2491	-0-	-0-	-0-	2488	2	3	9	N	3					71

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	7031	-0-	-439	-0-	7027	2	4	9	N	4					337
12	7719	X	5918	-0-	-1801	-0-	5916	2	2	9	N	2					339
01	7719	X	6085	-0-	-1634	-0-	6079	2	6	9	N	5					344
02	6972	X	6098	-0-	-874	-0-	6079	2	19	9	N	17					361
03	7719	X	4328	-0-	-3391	-0-	4317	2	11	9	N	10					371
*04	8896	X	8896	-0-	-0-	-0-	8877	2	19	9	N	17					388

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5142	-0-	-618	-0-	5121	2	21	9	N	19	178	1			60
12	4991	X	4174	-0-	-817	-0-	4161	2	13	9	N	12					72
01	6355	X	4414	-0-	-1941	-0-	4400	2	14	9	N	13					85
02	5740	X	4173	-0-	-1567	-0-	4154	2	19	9	N	17					102
03	6355	X	6300	-0-	-55	-0-	6281	2	19	9	N	17					119
*04	5834	X	5834	-0-	-0-	-0-	5810	2	24	9	N	22					141

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1756	-0-	-1244	2063	28	1	1700	2	N	25					176
							28	9									
12	3100	N	1786	-0-	-1314	749	99	1	1666	2	N	19					195
							21	9									
01	2665	N	1916	-0-	-749	-0-	340	1	1552	2	N	22	188	1			29
							24	9									
02	1902	N	1902	-0-	-0-	-0-	312	1	1570	2	N	18					47
							20	9									
03	3100	N	3724	-0-	624	624	396	1	3261	2	N	61					108
							67	9									
*04	3000	N	3365	-0-	365	989	3304	2	61	9	N	55					163

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3170	X	3170	-0-	-0-	-0-	3107	2	63	9	N	57					347
12	3073	X	3073	-0-	-0-	-0-	3022	2	51	9	N	46	197	1			196
01	2399	X	2399	-0-	-0-	-0-	2380	2	19	9	N	17					213
02	1988	X	1711	-0-	-277	-0-	1688	2	23	9	N	21					234
03	2201	X	1712	-0-	-489	-0-	1686	2	26	9	N	24					258
04	2130	X	1092	-0-	-1038	-0-	1077	2	15	9	N	14	184	1			88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	7809	-0-	-1971	-0-	302 120	1 9	7387	2	N	109	182	1			321
12	9548	X	7742	-0-	-1806	-0-	312 107	1 9	7323	2	N	97	184	1			234
01	9548	X	7791	-0-	-1757	-0-	312 94	1 9	7385	2	N	85	178	1			141
02	8372	X	6808	-0-	-1564	-0-	282 91	1 9	6435	2	N	83					224
03	8742	X	7258	-0-	-1484	-0-	312 92	1 9	6854	2	N	84					308
04	7800	X	6990	-0-	-810	-0-	6916	2	74	9	N	67	179	1			196

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

11	1980	N	1941	-0-	-39	-0-	1937	2	4	9	N	4					124
12	1289	N	1289	-0-	-0-	-0-	1287	2	2	9	N	2					126
01	1829	N	1062	-0-	-767	-0-	1061	2	1	9	N	1					127
02	1342	N	1342	-0-	-0-	-0-	1338	2	4	9	N	4					131
03	2014	N	2014	-0-	-0-	-0-	2010	2	4	9	N	4					135
*04	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					135

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

11	2078	N	2078	-0-	-0-	-0-	2076	2	2	9	N	2					396
12	2602	N	2602	-0-	-0-	-0-	2592	2	10	9	N	9					405
01	2871	N	2871	-0-	-0-	-0-	2864	2	7	9	N	6					411
02	2280	N	2280	-0-	-0-	-0-	2276	2	4	9	N	4	176	1			239
03	2519	N	2519	-0-	-0-	-0-	2518	2	1	9	N	1					240
*04	2814	N	2814	-0-	-0-	-0-	2807	2	7	9	N	6					246

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5129	X	5129	-0-	-0-	-0-	724	1 9	4404	2	N	1					79
12	5235	X	5235	-0-	-0-	-0-	748	1 9	4486	2	N	1					80
01	5286	X	5286	-0-	-0-	-0-	748	1 9	4537	2	N	1					81
02	4788	X	4337	-0-	-451	-0-	676	1 9	3657	2	N	4					85
03	5301	X	5081	-0-	-220	-0-	483	1 9	4594	2	N	4					89
04	5130	X	4721	-0-	-409	-0-	4721	2			N	-0-					89

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

11	0	W	-0-	-0-	-0-	694					N	-0-					37
12	0	W	-0-	-0-	-0-	694					N	-0-					37
01	0	W	-0-	-0-	-0-	694					N	-0-					37
02	0	W	-0-	-0-	-0-	694					N	-0-					37
03	0	W	-0-	-0-	-0-	694					N	-0-					37
04	0	W	-0-	-0-	-0-	694					N	-0-					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

11	2610	N	2404	-0-	-206	-0-	2354	2	50	9	N	45					610
12	2366	N	2366	-0-	-0-	-0-	2318	2	48	9	N	44	185	1			469
01	2573	N	2405	-0-	-168	-0-	2352	2	53	9	N	48					517
02	2136	N	2136	-0-	-0-	-0-	2085	2	51	9	N	46					563
03	2356	N	1946	-0-	-410	-0-	1917	2	29	9	N	26					589
*04	2600	N	2600	-0-	-0-	-0-	2549	2	51	9	N	46	189	1			446

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6173	X	6173	-0-	-0-	-0-	6167	2	6	9	N	5					137
12	6282	X	6282	-0-	-0-	-0-	6280	2	2	9	N	2					139
01	6231	X	5684	-0-	-547	-0-	5678	2	6	9	N	5					144
02	5068	X	2856	-0-	-2212	-0-	2855	2	1	9	N	1					145
03	6386	X	4964	-0-	-1422	-0-	4961	2	3	9	N	3					148
04	6180	X	4389	-0-	-1791	-0-	4380	2	9	9	N	8					156

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2678	X	2678	-0-	-0-	-0-	513	1	2161	2	N	4					51
							4	9									
12	2744	X	2744	-0-	-0-	-0-	449	1	2292	2	N	3					54
							3	9									
01	2573	X	2515	-0-	-58	-0-	345	1	2162	2	N	7					61
							8	9									
02	2324	X	1906	-0-	-418	-0-	479	1	1426	2	N	1	2	1			60
							1	9									
03	2573	X	2492	-0-	-81	-0-	572	1	1919	2	N	1					61
							1	9									
*04	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					61

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	-0-	724	1			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6398	X	6398	-0-	-0-	-0-	6376	2	22	9	N	20					226
12	6294	X	6294	-0-	-0-	-0-	6258	2	36	9	N	33					259
01	6494	X	6494	-0-	-0-	-0-	6473	2	21	9	N	19					278
02	6499	X	6499	-0-	-0-	-0-	6473	2	26	9	N	24					302
03	6283	X	6283	-0-	-0-	-0-	6249	2	34	9	N	31	195	1			138
*04	5952	X	5952	-0-	-0-	-0-	5931	2	21	9	N	19					157

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2005	X	2005	-0-	-0-	-0-	477	1	1522	2	N	5	87	1			95
							6	9									
12	2010	X	2010	-0-	-0-	-0-	493	1	1511	2	N	5					100
							6	9									
01	1736	X	1703	-0-	-33	-0-	507	1	1189	2	N	6					106
							7	9									
02	1624	N	1527	-0-	-97	-0-	443	1	1084	2	N	-0-					106
03	2094	N	2094	-0-	-0-	-0-	506	1	1579	2	N	8					114
							9	9									
04	1650	N	1356	-0-	-294	-0-	1343	2	13	9	N	12					126

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	24					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	42					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	51	88	1			44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	24					68
04	14B2 EXT		688	-0-	688	688	665	2	23	9	N	21					89

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1388	N	1388	-0-	-0-	-0-	319	1	1069	2	N	-0-					65
12	1384	N	1384	-0-	-0-	-0-	330	1	1054	2	N	-0-					65
01	1513	N	1513	-0-	-0-	-0-	345	1	1166	2	N	2					67
							2	9									
02	1288	N	1147	-0-	-141	-0-	298	1	848	2	N	1					68
							1	9									
03	1393	N	1393	-0-	-0-	-0-	341	1	1034	2	N	16					84
							18	9									
*04	1470	N	933	-0-	-537	-0-	902	2	31	9	N	28					112

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1139	N	1139	-0-	-0-	-0-	18	1	1087	2	N	31	157	1			145
							34	9									
12	1228	N	1228	-0-	-0-	-0-	123	1	1055	2	N	45					190
							50	9									
01	1781	N	1781	-0-	-0-	-0-	526	1	1236	2	N	17					207
							19	9									
02	1260	N	1260	-0-	-0-	-0-	153	1	1093	2	N	13					220
							14	9									
03	1661	N	1661	-0-	-0-	-0-	124	1	1458	2	N	72					292
							79	9									
*04	1672	N	1672	-0-	-0-	-0-	1582	2	90	9	N	82	188	1			186

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5571	-0-	-309	-0-	5539	2	32	9	N	29					177
12	6076	X	5006	-0-	-1070	-0-	4999	2	7	9	N	6					183
01	6045	X	5542	-0-	-503	-0-	5532	2	10	9	N	9					192
02	5068	X	4834	-0-	-234	-0-	4797	2	37	9	N	34					226
03	5766	X	5162	-0-	-604	-0-	5141	2	21	9	N	19					245
04	5580	X	5040	-0-	-540	-0-	5018	2	22	9	N	20	95	1			170

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5281	X	5281	-0-	-0-	-0-	5262	2	19	9	N	17					114
12	5112	X	5112	-0-	-0-	-0-	5106	2	6	9	N	5					119
01	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					119
02	2100	X	1546	-0-	-554	-0-	1546	2			N	-0-					119
03	2857	X	2857	-0-	-0-	-0-	2843	2	14	9	N	13					132
04	2250	X	2003	-0-	-247	-0-	2002	2	1	9	N	1					133

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1808	-0-	-1192	6344	29	1	1744	2	N	32	189	1			30
							35	9									
12	3100	N	1854	-0-	-1246	5098	134	1	1703	2	N	15					45
							17	9									
01	3100	N	2162	-0-	-938	4160	497	1	1634	2	N	28					73
							31	9									
02	2800	N	1828	-0-	-972	3188	456	1	1342	2	N	27					100
							30	9									
03	3100	N	2256	-0-	-844	2344	390	1	1836	2	N	27					127
							30	9									
*04	3000	N	2260	-0-	-740	1604	2226	2	34	9	N	31					158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2425	-0-	-725	-0-	2417	2	8	9	N	7					192
12	3255	X	1909	-0-	-1346	-0-	1900	2	9	9	N	8					200
01	3162	X	2035	-0-	-1127	-0-	2026	2	9	9	N	8					208
02	2856	X	2170	-0-	-686	-0-	2164	2	6	9	N	5					213
03	3162	X	2552	-0-	-610	-0-	2548	2	4	9	N	4					217
04	2430	X	2430	-0-	-0-	-0-	2423	2	7	9	N	6					223

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4416	-0-	-114	-0-	4399	2	17	9	N	15					356
12	4526	X	3580	-0-	-946	-0-	3565	2	15	9	N	14					370
01	4743	X	4134	-0-	-609	-0-	4106	2	28	9	N	25					395
02	4284	X	4242	-0-	-42	-0-	4207	2	35	9	N	32	193	1			234
03	4910	X	4910	-0-	-0-	-0-	4892	2	18	9	N	16					250
*04	4557	X	4557	-0-	-0-	-0-	4534	2	23	9	N	21					271

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	N	1027	-0-	-0-	-0-	462	1	565	2	N	-0-					44
12	852	N	852	-0-	-0-	-0-	459	1	393	2	N	-0-					44
01	1180	N	1180	-0-	-0-	-0-	495	1	685	2	N	-0-					44
02	1264	N	1264	-0-	-0-	-0-	438	1	826	2	N	-0-					44
03	1756	N	1756	-0-	-0-	-0-	501	1	1255	2	N	-0-					44
*04	1302	N	1302	-0-	-0-	-0-	1298	2	4	9	N	4					48

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2899	N	2202	-0-	-697	-0-	480	1	1690	2	N	29	187	1			56
							32	9									
12	1966	N	1966	-0-	-0-	-0-	492	1	1448	2	N	24					80
							26	9									
01	2156	N	2156	-0-	-0-	-0-	512	1	1600	2	N	40					120
							44	9									
02	1865	N	1865	-0-	-0-	-0-	455	1	1397	2	N	12					132
							13	9									
03	2031	N	2031	-0-	-0-	-0-	404	1	1618	2	N	8					140
							9	9									
*04	2030	N	2030	-0-	-0-	-0-	2022	2	8	9	N	7					147

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2317	-0-	-683	2105	482	1	1835	2	N	-0-					48
12	3100	N	2398	-0-	-702	1403	500	1	1898	2	N	-0-					48
01	3100	N	2251	-0-	-849	554	520	1	1711	2	N	18					66
							20	9									
02	2589	N	2035	-0-	-554	-0-	453	1	1582	2	N	-0-					66
03	2342	N	2342	-0-	-0-	-0-	510	1	1831	2	N	1					67
							1	9									
04	2160	N	1836	-0-	-324	-0-	1836	2			N	-0-					67

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2064	N	2064	-0-	-0-	-0-	329	1	1699	2	N	33	187	1			50
							36	9									
12	2086	N	2086	-0-	-0-	-0-	341	1	1713	2	N	29					79
							32	9									
01	1954	N	1954	-0-	-0-	-0-	341	1	1600	2	N	12					91
							13	9									
02	1767	N	1767	-0-	-0-	-0-	327	1	1440	2	N	-0-					91
03	1814	N	1814	-0-	-0-	-0-	147	1	1664	2	N	3					94
							3	9									
04	1890	N	1689	-0-	-201	-0-	1689	2			N	-0-					94

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	7	1	432	2	N	4	100	1			32
							4	9									
12	436	N	436	-0-	-0-	-0-	7	1	426	2	N	3					35
							3	9									
01	506	N	506	-0-	-0-	-0-	21	1	471	2	N	13					48
							14	9									
02	491	N	491	-0-	-0-	-0-	101	1	390	2	N	-0-					48
03	758	N	758	-0-	-0-	-0-	155	1	594	2	N	8					56
							9	9									
*04	588	N	588	-0-	-0-	-0-	585	2	3	9	N	3					59

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2506	X	2506	-0-	-0-	-0-	131	1	2335	2	N	36	185	1			64
							40	9									
12	2139	X	1782	-0-	-357	-0-	292	1	1457	2	N	30					94
							33	9									
01	2598	X	2598	-0-	-0-	-0-	28	1	2546	2	N	22					116
							24	9									
02	1932	X	1920	-0-	-12	-0-	1878	2	42	9	N	38					154
03	2024	N	2024	-0-	-0-	-0-	1993	2	31	9	N	28					182
*04	2515	N	2515	-0-	-0-	-0-	2486	2	29	9	N	26					208

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1386	N	1386	-0-	-0-	-0-	319	1	1059	2	N	7	67	1			36
							8	9									
12	1403	N	1403	-0-	-0-	-0-	330	1	1067	2	N	5					41
							6	9									
01	1271	N	1271	-0-	-0-	-0-	346	1	912	2	N	12					53
							13	9									
02	1288	N	755	-0-	-533	-0-	182	1	570	2	N	3					56
							3	9									
03	1481	N	1481	-0-	-0-	-0-	105	1	1372	2	N	4					60
							4	9									
*04	1230	N	1074	-0-	-156	-0-	1074	2			N	-0-					60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

11	2370	X	1561	-0-	-809	-0-	1547	2	14	9	N	13					265
12	2449	X	1367	-0-	-1082	-0-	1367	2			N	-0-					265
01	2232	X	2135	-0-	-97	-0-	2111	2	24	9	N	22					287
02	1955	N	1955	-0-	-0-	-0-	1942	2	13	9	N	12					299
03	1364	N	1258	-0-	-106	-0-	1250	2	8	9	N	7					306
04	2070	N	1677	-0-	-393	-0-	1656	2	21	9	N	19					325

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

11	4170	X	3910	-0-	-260	-0-	3899	2	11	9	N	10					194
12	4309	X	3272	-0-	-1037	-0-	3263	2	9	9	N	8					202
01	4309	X	1902	-0-	-2407	-0-	1896	2	6	9	N	5					207
02	3808	X	1909	-0-	-1899	-0-	1896	2	13	9	N	12					219
03	4269	X	4269	-0-	-0-	-0-	4256	2	13	9	N	12	68	1			163
04	3900	X	3868	-0-	-32	-0-	3855	2	13	9	N	12					175

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

11	8100	X	7804	-0-	-296	-0-	7659	2	145	9	N	132	189	1			570
12	8370	X	6684	-0-	-1686	-0-	6529	2	155	9	N	141	193	1			518
01	8122	X	7903	-0-	-219	-0-	7751	2	152	9	N	138	192	1			464
02	7196	X	6443	-0-	-753	-0-	6304	2	139	9	N	126	185	1			405
03	8060	X	7364	-0-	-696	-0-	7231	2	133	9	N	121					526
04	7800	X	7265	-0-	-535	-0-	7087	2	178	9	N	162	182	1			506

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

11	8820	X	8098	-0-	-722	-0-	7898	2	200	9	N	182	190	1			532
12	8897	X	7864	-0-	-1033	-0-	7668	2	196	9	N	178	193	1			517
01	9300	X	8108	-0-	-1192	-0-	7915	2	193	9	N	175	195	1			497
02	8400	X	6996	-0-	-1404	-0-	6834	2	162	9	N	147	196	1			448
03	9300	X	6895	-0-	-2405	-0-	6708	2	187	9	N	170					618
04	8100	X	6675	-0-	-1425	-0-	6488	2	187	9	N	170	193	1			595

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

11	8790	X	8200	-0-	-590	-0-	8039	2	161	9	N	146	191	1			658
12	9273	X	9273	-0-	-0-	-0-	9118	2	155	9	N	141					799
01	8742	X	8727	-0-	-15	-0-	8553	2	174	9	N	158	193	1			764
02	7896	X	7609	-0-	-287	-0-	7463	2	146	9	N	133	177	1			720
03	9269	X	8121	-0-	-1148	-0-	7992	2	129	9	N	117	98	1			739
04	8970	X	7736	-0-	-1234	-0-	7575	2	161	9	N	146	192	1			693

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

11	4451	X	4451	-0-	-0-	-0-	4429	2	22	9	N	20					277
12	4441	X	4441	-0-	-0-	-0-	4426	2	15	9	N	14					291
01	4747	X	4747	-0-	-0-	-0-	4727	2	20	9	N	18					309
02	4741	X	4741	-0-	-0-	-0-	4727	2	14	9	N	13					322
03	4032	X	4032	-0-	-0-	-0-	4010	2	22	9	N	20	187	1			155
*04	4324	X	4324	-0-	-0-	-0-	4302	2	22	9	N	20					175

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1426	N	1426	-0-	-0-	-0-	23	1	1381	2	N	20					128
							22	9									
12	1605	N	1605	-0-	-0-	-0-	130	1	1462	2	N	12					140
							13	9									
01	1885	N	1885	-0-	-0-	-0-	496	1	1372	2	N	15					155
							17	9									
02	1674	N	1674	-0-	-0-	-0-	452	1	1212	2	N	9					164
							10	9									
03	1644	N	1644	-0-	-0-	-0-	276	1	1351	2	N	15					179
							17	9									
04	1710	N	1647	-0-	-63	-0-	1627	2	20	9	N	18					197

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2638	N	1935	-0-	-703	-0-	31	1	1898	2	N	5					160
							6	9									
12	2012	N	2012	-0-	-0-	-0-	102	1	1884	2	N	24					184
							26	9									
01	710	N	710	-0-	-0-	-0-	279	1	422	2	N	8					192
							9	9									
02	1820	N	40	-0-	-1780	-0-	40	1			N	-0-					192
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			187
*04	2794	N	2794	-0-	-0-	-0-	2685	2	109	9	N	99	187	1			99

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6128	X	6128	-0-	-0-	-0-	1146	1	4840	2	N	129	185	1			206
							142	9									
12	6617	X	6617	-0-	-0-	-0-	1173	1	5299	2	N	132	184	1			154
							145	9									
01	6620	X	6620	-0-	-0-	-0-	1184	1	5248	2	N	171	189	1			136
							188	9									
02	6505	X	6505	-0-	-0-	-0-	1051	1	5297	2	N	143	189	1			90
							157	9									
03	6211	X	6211	-0-	-0-	-0-	1179	1	4882	2	N	136					226
							150	9									
*04	4950	X	4575	-0-	-375	-0-	4378	2	197	9	N	179	186	1			219

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4452	X	4452	-0-	-0-	-0-	4429	2	23	9	N	21					330
12	4278	X	4078	-0-	-200	-0-	4048	2	30	9	N	27					357
01	4867	X	4319	-0-	-548	-0-	4290	2	29	9	N	26					383
02	4396	X	4319	-0-	-77	-0-	4290	2	29	9	N	26					409
03	4867	X	4424	-0-	-443	-0-	4392	2	32	9	N	29	123	1			315
04	4440	X	3912	-0-	-528	-0-	3883	2	29	9	N	26					341

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18210	X	16478	-0-	-1732	-0-	16460	2	18	9	Y	16	7	1			140
12	18327	X	18327	-0-	-0-	-0-	18292	2	35	9	Y	32	13	1			159
01	20752	X	20752	-0-	-0-	-0-	20675	2	77	9	Y	70	180	1			49
02	18337	X	18337	-0-	-0-	-0-	18276	2	61	9	Y	55	9	1			95
03	20808	X	20808	-0-	-0-	-0-	45	1	20755	2	Y	7					102
							8	9									
*04	19921	X	19921	-0-	-0-	-0-	19908	2	13	9	Y	12					114

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23640	X	22273	-0-	-1367	-0-	21831	2	442	9	N	402	382	1			142
12	24428	X	22513	-0-	-1915	-0-	22087	2	426	9	N	387	356	1			173
01	24304	X	22989	-0-	-1315	-0-	22700	2	289	9	N	263	179	1			257
02	21700	X	20975	-0-	-725	-0-	20639	2	336	9	N	305	384	1			178
03	23684	X	23148	-0-	-536	-0-	22775	2	373	9	N	339	379	1			138
04	22260	X	20263	-0-	-1997	-0-	19919	2	344	9	N	313	371	1			80

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44541	X	44541	-0-	-0-	-0-	43604	2	937	9	N	852	572	1			2760
12	49221	X	49221	-0-	-0-	-0-	48329	2	892	9	N	811	580	1			2991
01	40493	X	40493	-0-	-0-	-0-	39615	2	878	9	N	798	967	1			2822
02	21342	X	21342	-0-	-0-	-0-	20858	2	484	9	N	440	568	1			2694
03	27344	X	27344	-0-	-0-	-0-	26775	2	569	9	N	517	743	1			2468
*04	37242	X	37242	-0-	-0-	-0-	36470	2	772	9	N	702	766	1			2404

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26160	X	22647	-0-	-3513	-0-	22300	2	347	9	N	315	192	1			762
12	27032	X	22734	-0-	-4298	-0-	22347	2	387	9	N	352	395	1			719
01	26288	X	21572	-0-	-4716	-0-	21266	2	306	9	N	278	195	1			802
02	21728	X	-0-	-0-	-21728	-0-					N	2	109	1			695
03	23405	X	-0-	-0-	-23405	-0-					N	137					832
*04	28541	X	28541	-0-	-0-	-0-	28342	2	199	9	N	181	381	1			632

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1667	-0-	-1513	-0-	1665	2	2	9	N	2					121
12	3286	X	1265	-0-	-2021	-0-	1257	2	8	9	N	7					128
01	2573	X	1657	-0-	-916	-0-	1649	2	8	9	N	7	10	1			125
02	1988	X	1380	-0-	-608	-0-	1378	2	2	9	N	2					127
03	1953	X	1310	-0-	-643	-0-	1307	2	3	9	N	3					130
04	1680	X	1439	-0-	-241	-0-	1436	2	3	9	N	3					133

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	X	8849	-0-	-3601	-0-	8649	2	200	9	N	182	181	1			503
12	12865	X	-0-	-0-	-12865	-0-					N	-0-					503
01	12865	X	10082	-0-	-2783	-0-	9793	2	289	9	N	263					766
02	9986	X	9986	-0-	-0-	-0-	9793	2	193	9	N	175	193	1			748
03	9254	X	9254	-0-	-0-	-0-	9039	2	215	9	N	195	192	1			751
04	9750	X	9046	-0-	-704	-0-	8816	2	230	9	N	209	378	1			582

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6461	-0-	-499	-0-	6286	2	175	9	N	159	188	1			702
12	7192	X	5003	-0-	-2189	-0-	4853	2	150	9	N	136					838
01	7192	X	6206	-0-	-986	-0-	6079	2	127	9	N	115	192	1			761
02	6328	X	3801	-0-	-2527	-0-	3684	2	117	9	N	106					867
03	7039	X	7039	-0-	-0-	-0-	6835	2	204	9	N	185	379	1			673
*04	6909	X	6909	-0-	-0-	-0-	6713	2	196	9	N	178					851

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4455	-0-	-255	-0-	4288	2	167	9	Y	152					194
12	4123	X	4026	-0-	-97	-0-	3875	2	151	9	Y	137	187	1			144
01	4123	X	3799	-0-	-324	-0-	3624	2	175	9	Y	159	186	1			117
02	3724	X	1880	-0-	-1844	-0-	1810	2	70	9	Y	64	1	1			180
03	4415	X	4415	-0-	-0-	-0-	171	1	4093	2	Y	137	181	1			136
							151	9									
*04	4080	X	4080	-0-	-0-	-0-	3856	2	224	9	Y	204	185	1			155

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18300	X	3396	-0-	-14904	-0-	3123	2	273	9	N	248	190	1			614
12	12338	X	5152	-0-	-7186	-0-	4906	2	246	9	N	224	189	1			649
01	12338	X	5988	-0-	-6350	-0-	5784	2	204	9	N	185	366	1			468
02	18189	X	18189	-0-	-0-	-0-	17951	2	238	9	N	216	195	1			489
03	18910	X	18514	-0-	-396	-0-	18247	2	267	9	N	243	188	1			544
04	18300	X	7136	-0-	-11164	-0-	6895	2	241	9	N	219	182	1			581

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8775	X	8775	-0-	-0-	-0-	840	1	7650	2	N	259	188	1			218
							285	9									
12	9111	X	9111	-0-	-0-	-0-	826	1	8018	2	N	243	371	1			90
							267	9									
01	9285	X	9285	-0-	-0-	-0-	728	1	8352	2	N	186	188	1			88
							205	9									
02	7307	X	7307	-0-	-0-	-0-	748	1	6336	2	N	203	189	1			102
							223	9									
03	8485	X	8485	-0-	-0-	-0-	868	1	7338	2	N	254	181	1			175
							279	9									
*04	7492	X	7492	-0-	-0-	-0-	7240	2	252	9	N	229	187	1			217

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18390	X	17596	-0-	-794	-0-	17022	2	574	9	N	522	578	1			3419
12	17775	X	17775	-0-	-0-	-0-	17144	2	631	9	N	574	580	1			3413
01	17623	X	17623	-0-	-0-	-0-	16995	2	628	9	N	571	576	1			3408
02	15830	X	15830	-0-	-0-	-0-	15239	2	591	9	N	537	587	1			3358
03	16398	X	16398	-0-	-0-	-0-	15868	2	530	9	N	482	360	1			3480
04	16980	X	15156	-0-	-1824	-0-	14619	2	537	9	N	488	539	1			3429

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	10433	-0-	-247	-0-	840	1	9305	2	N	262	372	1			88
							288	9									
12	11036	X	9917	-0-	-1119	-0-	824	1	8803	2	N	264	187	1			165
							290	9									
01	11036	X	10393	-0-	-643	-0-	1188	1	8913	2	N	265	188	1			242
							292	9									
02	9916	X	9916	-0-	-0-	-0-	1025	1	8591	2	N	273	380	1			135
							300	9									
03	11099	X	11099	-0-	-0-	-0-	1221	1	9578	2	N	273	186	1			222
							300	9									
04	10440	X	9367	-0-	-1073	-0-	9089	2	278	9	N	253	371	1			104

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3039	-0-	-801	-0-	2743	2	296	9	N	269	380	1			111
12	3968	X	3824	-0-	-144	-0-	565	1	2967	2	N	265	198	1			178
							292	9									
01	3968	X	3853	-0-	-115	-0-	579	1	2937	2	N	306	377	1			107
							337	9									
02	3584	X	3451	-0-	-133	-0-	545	1	2595	2	N	283	182	1			208
							311	9									
03	4025	X	4025	-0-	-0-	-0-	901	1	2818	2	N	278	375	1			111
							306	9									
*04	4139	X	4139	-0-	-0-	-0-	3719	2	420	9	N	382	183	1			310

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	8404	-0-	-1526	-0-	724	1	7501	2	N	163	203	1			246
							179	9									
12	10261	X	7743	-0-	-2518	-0-	695	1	6842	2	N	187	221	1			212
							206	9									
01	10261	X	7999	-0-	-2262	-0-	616	1	7212	2	N	155	188	1			179
							171	9									
02	7840	X	6287	-0-	-1553	-0-	663	1	5446	2	N	162	205	1			136
							178	9									
03	8680	X	8300	-0-	-380	-0-	695	1	7433	2	N	156	173	1			119
							172	9									
*04	10105	X	10105	-0-	-0-	-0-	9447	2	658	9	N	598	546	1			171

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14243	X	14243	-0-	-0-	-0-	945	1	12945	2	N	321	418	1			113
							353	9									
12	9526	X	9526	-0-	-0-	-0-	1031	1	8284	2	N	192	201	1			104
							211	9									
01	9083	X	9083	-0-	-0-	-0-	1181	1	7684	2	N	198	190	1			112
							218	9									
02	8904	X	8163	-0-	-741	-0-	1132	1	6823	2	N	189	193	1			108
							208	9									
03	9858	X	9277	-0-	-581	-0-	1199	1	7859	2	N	199	185	1			122
							219	9									
*04	9540	X	9273	-0-	-267	-0-	9058	2	215	9	N	195	183	1			134

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15076	X	15076	-0-	-0-	-0-	814	1	13907	2	N	323	391	1			219
							355	9									
12	15719	X	15719	-0-	-0-	-0-	842	1	14502	2	N	341	236	1			324
							375	9									
01	15418	X	15418	-0-	-0-	-0-	820	1	14299	2	N	272	378	1			218
							299	9									
02	13894	X	13894	-0-	-0-	-0-	760	1	12807	2	N	297	211	1			304
							327	9									
03	15195	X	15195	-0-	-0-	-0-	830	1	14054	2	N	283	374	1			213
							311	9									
*04	13437	X	13437	-0-	-0-	-0-	13088	2	349	9	N	317	375	1			155

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

11	8970	X	6883	-0-	-2087	-0-	6692	2	191	9	N	174	196	1			536
12	9269	X	5524	-0-	-3745	-0-	5396	2	128	9	N	116					652
01	10244	X	10244	-0-	-0-	-0-	9946	2	298	9	N	271	386	1			537
02	10842	X	10842	-0-	-0-	-0-	10592	2	250	9	N	227	193	1			571
03	9602	X	9602	-0-	-0-	-0-	9371	2	231	9	N	210	190	1			591
04	9900	X	7605	-0-	-2295	-0-	7452	2	153	9	N	139	188	1			542

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

11	14940	X	11404	-0-	-3536	-0-	11126	2	278	9	N	253	382	1			852
12	15438	X	12465	-0-	-2973	-0-	12183	2	282	9	N	256					1108
01	14694	X	12107	-0-	-2587	-0-	11834	2	273	9	N	248	190	1			1166
02	13272	X	12198	-0-	-1074	-0-	11935	2	263	9	N	239	560	1			845
03	14043	X	10417	-0-	-3626	-0-	10155	2	262	9	N	238	190	1			893
04	12060	X	11435	-0-	-625	-0-	11170	2	265	9	N	241	369	1			765

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

11	11430	X	11140	-0-	-290	-0-	10806	2	334	9	N	304	371	1			617
12	11439	X	9069	-0-	-2370	-0-	8813	2	256	9	N	233	186	1			664
01	11408	X	10989	-0-	-419	-0-	10667	2	322	9	N	293	376	1			581
02	10220	X	9027	-0-	-1193	-0-	8748	2	279	9	N	254	190	1			645
03	11501	X	9944	-0-	-1557	-0-	9656	2	288	9	N	262	365	1			542
04	11130	X	9805	-0-	-1325	-0-	9509	2	296	9	N	269	189	1			622

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

11	3074	X	3074	-0-	-0-	-0-	993	1	2018	2	Y	57	185	1			22
							63	9									
12	3253	X	3253	-0-	-0-	-0-	1058	1	2118	2	Y	70	4	1			88
							77	9									
01	2959	X	2959	-0-	-0-	-0-	1009	1	1871	2	Y	72					160
							79	9									
02	2602	X	2602	-0-	-0-	-0-	957	1	1562	2	Y	75	3	1			232
							83	9									
03	2900	X	2900	-0-	-0-	-0-	788	1	2029	2	Y	75	188	1			119
							83	9									
*04	5016	X	5016	-0-	-0-	-0-	4955	2	61	9	Y	55					174

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

11	8130	X	7254	-0-	-876	-0-	7097	2	157	9	N	143	191	1			539
12	8401	X	7223	-0-	-1178	-0-	7076	2	147	9	N	134	194	1			479
01	8742	X	7177	-0-	-1565	-0-	7021	2	156	9	N	142	192	1			429
02	7896	X	6303	-0-	-1593	-0-	6179	2	124	9	N	113	182	1			360
03	7688	X	6961	-0-	-727	-0-	6831	2	130	9	N	118					478
04	7260	X	7156	-0-	-104	-0-	7014	2	142	9	N	129	185	1			422

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6749	X	6749	-0-	-0-	-0-	6191	2	558	9	N	507	572	1			1392
12	4891	X	4891	-0-	-0-	-0-	4502	2	389	9	N	354	378	1			1368
01	3131	X	2049	-0-	-1082	-0-	1803	2	246	9	N	224	378	1			1214
02	2864	X	2864	-0-	-0-	-0-	2494	2	370	9	N	336	184	1			1366
03	6418	X	6418	-0-	-0-	-0-	5883	2	535	9	N	486	713	1			1139
*04	4879	X	4879	-0-	-0-	-0-	4386	2	493	9	N	448	191	1			1396

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12420	X	11665	-0-	-755	-0-	11488	2	177	9	Y	161	184	1			203
12	11346	X	10848	-0-	-498	-0-	10642	2	206	9	Y	187	188	1			202
01	11885	X	11885	-0-	-0-	-0-	11679	2	206	9	Y	187	186	1			203
02	10248	X	10142	-0-	-106	-0-	9951	2	191	9	Y	174	194	1			183
03	11346	X	11249	-0-	-97	-0-	45	1	11044	2	Y	145	186	1			142
							160	9									
04	10980	X	10666	-0-	-314	-0-	10394	2	272	9	Y	247	184	1			205

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17160	X	13656	-0-	-3504	-0-	13615	2	41	9	N	37	178	1			94
12	17732	X	15250	-0-	-2482	-0-	1730	1	13516	2	N	4					98
							4	9									
01	17732	X	14638	-0-	-3094	-0-	1714	1	12911	2	N	12					110
							13	9									
02	15428	X	12137	-0-	-3291	-0-	1499	1	10620	2	N	16	6	1			120
							18	9									
03	16523	X	14606	-0-	-1917	-0-	1736	1	12698	2	N	156					276
							172	9									
*04	21828	X	21828	-0-	-0-	-0-	21789	2	39	9	N	35					311

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15420	X	14890	-0-	-530	-0-	14463	2	427	9	N	388	383	1			1380
12	15438	X	15138	-0-	-300	-0-	14710	2	428	9	N	389	383	1			1386
01	15810	X	14286	-0-	-1524	-0-	13845	2	441	9	N	401	576	1			1211
02	14280	X	12041	-0-	-2239	-0-	11625	2	416	9	N	378	184	1			1405
03	15407	X	10430	-0-	-4977	-0-	10140	2	290	9	N	264	377	1			1292
*04	16499	X	16499	-0-	-0-	-0-	16048	2	451	9	N	410	368	1			1334

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	9520	-0-	-410	-0-	9197	2	323	9	Y	294	186	1			139
12	9703	X	9347	-0-	-356	-0-	8986	2	361	9	Y	328	189	1			278
01	9703	X	9575	-0-	-128	-0-	9369	2	206	9	Y	187	375	1			90
02	8764	X	7229	-0-	-1535	-0-	6981	2	248	9	Y	225	192	1			123
03	9867	X	9867	-0-	-0-	-0-	45	1	9528	2	Y	267	189	1			201
							294	9									
*04	9390	X	8980	-0-	-410	-0-	8688	2	292	9	Y	265	371	1			95

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5662	-0-	-278	-0-	89	1	5432	2	N	128	183	1			226
							141	9									
12	6138	X	5831	-0-	-307	-0-	164	1	5524	2	N	130					356
							143	9									
01	6138	X	5485	-0-	-653	-0-	402	1	4947	2	N	124	188	1			292
							136	9									
02	5488	X	5383	-0-	-105	-0-	375	1	4861	2	N	134	188	1			238
							147	9									
03	5952	X	5935	-0-	-17	-0-	253	1	5518	2	N	149	185	1			202
							164	9									
*04	5911	X	5911	-0-	-0-	-0-	5771	2	140	9	N	127	186	1			143

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5445	-0-	-315	-0-	798	1	4516	2	N	119	189	1			210
							131	9									
12	5952	X	5650	-0-	-302	-0-	919	1	4626	2	N	95					305
							105	9									
01	5952	X	5780	-0-	-172	-0-	1159	1	4502	2	N	108	189	1			224
							119	9									
02	5376	X	5280	-0-	-96	-0-	1137	1	4009	2	N	122	1	1			345
							134	9									
03	6886	X	6886	-0-	-0-	-0-	1061	1	5669	2	N	142	373	1			114
							156	9									
*04	6875	X	6875	-0-	-0-	-0-	6730	2	145	9	N	132					246

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9943	X	9943	-0-	-0-	-0-	986	1	8867	2	N	82	6	1			186
							90	9									
12	10230	X	9592	-0-	-638	-0-	1038	1	8474	2	N	73	12	1			247
							80	9									
01	10230	X	9334	-0-	-896	-0-	999	1	8227	2	N	98	190	1			155
							108	9									
02	9268	X	8139	-0-	-1129	-0-	912	1	7142	2	N	77	6	1			226
							85	9									
03	10261	X	9264	-0-	-997	-0-	1060	1	8106	2	N	89	187	1			128
							98	9									
04	9930	X	7926	-0-	-2004	-0-	7832	2	94	9	N	85					213

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16470	X	16159	-0-	-311	-0-	808	1	15022	2	N	299	562	1			421
							329	9									
12	17019	X	15734	-0-	-1285	-0-	1084	1	14319	2	N	301					722
							331	9									
01	17019	X	14802	-0-	-2217	-0-	1488	1	12952	2	N	329	562	1			489
							362	9									
02	15372	X	12008	-0-	-3364	-0-	1105	1	10605	2	N	271	378	1			382
							298	9									
03	17019	X	-0-	-0-	-17019	-0-					N	-0-					382
*04	16170	X	10869	-0-	-5301	-0-	10768	2	101	9	N	92	189	1			285

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17271	X	17271	-0-	-0-	-0-	16831	2	440	9	N	400	572	1			1017
12	9207	X	6848	-0-	-2359	-0-	6487	2	361	9	N	328	189	1			1156
01	16868	X	16868	-0-	-0-	-0-	16532	2	336	9	N	305	200	1			1261
02	8316	X	6008	-0-	-2308	-0-	5661	2	347	9	N	315	387	1			1189
03	16272	X	16272	-0-	-0-	-0-	15883	2	389	9	N	354	370	1			1173
*04	15660	X	15660	-0-	-0-	-0-	15262	2	398	9	N	362	370	1			1165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	20260	X	20260	-0-	-0-	-0-	19546	2	714	9	N	649	947	1	1586
12	18736	X	18736	-0-	-0-	-0-	18158	2	578	9	N	525	382	1	1729
01	20387	X	20387	-0-	-0-	-0-	19682	2	705	9	N	641	752	1	1618
02	20293	X	20293	-0-	-0-	-0-	19682	2	611	9	N	555	576	1	1597
03	20833	X	20833	-0-	-0-	-0-	20033	2	800	9	N	727	746	1	1578
*04	20681	X	20681	-0-	-0-	-0-	19918	2	763	9	N	694	772	1	1500

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

11	10950	X	8658	-0-	-2292	-0-	136	1	8338	2	N	167			328
							184	9							
12	10819	X	8983	-0-	-1836	-0-	243	1	8556	2	N	167	189	1	306
							184	9							
01	10819	X	6481	-0-	-4338	-0-	542	1	5797	2	N	129	188	1	247
							142	9							
02	8898	X	8898	-0-	-0-	-0-	550	1	8127	2	N	201	370	1	78
							221	9							
03	9827	X	8873	-0-	-954	-0-	406	1	8268	2	N	181	179	1	80
							199	9							
*04	8846	X	8846	-0-	-0-	-0-	8674	2	172	9	N	156	182	1	54

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

11	12270	X	11473	-0-	-797	-0-	181	1	11070	2	N	202	188	1	393
							222	9							
12	12462	X	11387	-0-	-1075	-0-	283	1	10897	2	N	188	188	1	393
							207	9							
01	12431	X	10365	-0-	-2066	-0-	609	1	9467	2	N	263	370	1	286
							289	9							
02	10948	X	9957	-0-	-991	-0-	570	1	9190	2	N	179	185	1	280
							197	9							
03	11842	X	11033	-0-	-809	-0-	510	1	10292	2	N	210	362	1	128
							231	9							
04	11460	X	10268	-0-	-1192	-0-	10091	2	177	9	N	161	182	1	107

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

11	8670	X	7143	-0-	-1527	-0-	6889	2	254	9	N	231	189	1	693
12	8959	X	6663	-0-	-2296	-0-	6468	2	195	9	N	177	374	1	496
01	8959	X	8073	-0-	-886	-0-	7875	2	198	9	N	180	189	1	487
02	7084	X	6286	-0-	-798	-0-	6068	2	218	9	N	198	192	1	493
03	7533	X	6913	-0-	-620	-0-	6618	2	295	9	N	268	188	1	573
04	7800	X	6588	-0-	-1212	-0-	6291	2	297	9	N	270	369	1	474

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

11	10260	X	9517	-0-	-743	-0-	9145	2	372	9	N	338	194	1	454
12	10602	X	8070	-0-	-2532	-0-	7838	2	232	9	N	211	383	1	282
01	10602	X	9798	-0-	-804	-0-	9500	2	298	9	N	271	188	1	365
02	9520	X	7329	-0-	-2191	-0-	7124	2	205	9	N	186	192	1	359
03	10075	X	7383	-0-	-2692	-0-	7095	2	288	9	N	262	376	1	245
04	9510	X	7769	-0-	-1741	-0-	7510	2	259	9	N	235	186	1	294

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25560	X	25560	-0-	-0-	-0-	1056	1	24018	2	N	442	540	1			317
							486	9									
12	26204	X	26204	-0-	-0-	-0-	1102	1	24578	2	N	476	554	1			239
							524	9									
01	25846	X	25846	-0-	-0-	-0-	1125	1	24113	2	N	553	557	1			235
							608	9									
02	22003	X	22003	-0-	-0-	-0-	1012	1	20461	2	N	482	189	1			528
							530	9									
03	19861	X	19861	-0-	-0-	-0-	994	1	18423	2	N	404	554	1			378
							444	9									
*04	16419	X	16419	-0-	-0-	-0-	16048	2	371	9	N	337	185	1			530

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

11	14581	X	14581	-0-	-0-	-0-	14074	2	507	9	N	461	383	1			987
12	5456	X	5456	-0-	-0-	-0-	5281	2	175	9	N	159	181	1			965
01	5611	X	5611	-0-	-0-	-0-	5387	2	224	9	N	204	193	1			976
02	1048	X	1048	-0-	-0-	-0-	899	2	149	9	N	135	196	1			915
03	6330	X	6330	-0-	-0-	-0-	6148	2	182	9	N	165	193	1			887
*04	7337	X	7337	-0-	-0-	-0-	7105	2	232	9	N	211					1098

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

11	13920	X	12880	-0-	-1040	-0-	840	1	11601	2	N	399	561	1			140
							439	9									
12	14384	X	12924	-0-	-1460	-0-	791	1	11717	2	N	378	371	1			147
							416	9									
01	14167	X	13076	-0-	-1091	-0-	779	1	11824	2	N	430	380	1			197
							473	9									
02	12320	X	11363	-0-	-957	-0-	692	1	10297	2	N	340	380	1			157
							374	9									
03	13485	X	12919	-0-	-566	-0-	868	1	11633	2	N	380	379	1			158
							418	9									
04	12870	X	11293	-0-	-1577	-0-	10880	2	413	9	N	375	375	1			158

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11400	X	8190	-0-	-3210	-0-	501	1	7619	2	N	64					150
							70	9									
12	11780	X	9327	-0-	-2453	-0-	522	1	8728	2	N	70	183	1			37
							77	9									
01	11780	X	5587	-0-	-6193	-0-	407	1	5127	2	N	48					85
							53	9									
02	9884	X	3550	-0-	-6334	-0-	386	1	3141	2	N	21	1	1			105
							23	9									
03	9672	X	6141	-0-	-3531	-0-	468	1	5621	2	N	47					152
							52	9									
04	9030	X	5340	-0-	-3690	-0-	5300	2	40	9	N	36					188

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17490	X	15560	-0-	-1930	-0-	15168	2	392	9	N	356	381	1			1091
12	18073	X	13905	-0-	-4168	-0-	13512	2	393	9	N	357	389	1			1059
01	17205	X	15900	-0-	-1305	-0-	15559	2	341	9	N	310	383	1			986
02	15036	X	12516	-0-	-2520	-0-	12248	2	268	9	N	244	192	1			1038
03	16275	X	14738	-0-	-1537	-0-	14356	2	382	9	N	347	384	1			1001
04	15570	X	14724	-0-	-846	-0-	14355	2	369	9	N	335	190	1			1146

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	8146	-0-	-464	-0-	484	1	7490	2	N	156	178	1			160
							172	9									
12	8635	X	8635	-0-	-0-	-0-	508	1	7928	2	N	181	187	1			154
							199	9									
01	8184	X	4346	-0-	-3838	-0-	325	1	3943	2	N	71	183	1			42
							78	9									
02	7616	X	3482	-0-	-4134	-0-	217	1	3140	2	N	114	1	1			155
							125	9									
03	8432	X	1257	-0-	-7175	-0-	20	1	1214	2	N	21					176
							23	9									
04	8370	X	-0-	-0-	-8370	-0-					N	-0-					176

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7469	X	7469	-0-	-0-	-0-	1957	1	5330	2	N	165	186	1			520
							182	9									
12	7615	X	7615	-0-	-0-	-0-	2097	1	5327	2	N	174					694
							191	9									
01	7541	X	7541	-0-	-0-	-0-	2291	1	5039	2	N	192	543	1			343
							211	9									
02	6414	X	6414	-0-	-0-	-0-	2020	1	4225	2	N	154	190	1			307
							169	9									
03	7060	X	7060	-0-	-0-	-0-	2233	1	4626	2	N	183					490
							201	9									
*04	5407	X	5407	-0-	-0-	-0-	5174	2	233	9	N	212	368	1			334

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17850	X	17476	-0-	-374	-0-	2992	1	14181	2	N	275	184	1			448
							303	9									
12	18228	X	16551	-0-	-1677	-0-	2627	1	13678	2	N	224	183	1			489
							246	9									
01	18104	X	16812	-0-	-1292	-0-	2708	1	13820	2	N	258	375	1			372
							284	9									
02	16324	X	14297	-0-	-2027	-0-	2538	1	11504	2	N	232	196	1			408
							255	9									
03	18073	X	15049	-0-	-3024	-0-	2632	1	12163	2	N	231	365	1			274
							254	9									
04	17490	X	13927	-0-	-3563	-0-	13745	2	182	9	N	165	183	1			256

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27450	X	27450	-0-	-0-	-0-	1625	1	25573	2	N	229	369	1			264
							252	9									
12	27901	X	27901	-0-	-0-	-0-	1677	1	25923	2	N	274	365	1			173
							301	9									
01	19565	X	19565	-0-	-0-	-0-	1537	1	17741	2	N	261	185	1			249
							287	9									
02	22330	X	22330	-0-	-0-	-0-	1438	1	20681	2	N	192					441
							211	9									
03	32027	X	32027	-0-	-0-	-0-	1743	1	29687	2	N	543	555	1			429
							597	9									
*04	30995	X	30995	-0-	-0-	-0-	30512	2	483	9	N	439	554	1			314

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13074	X	13074	-0-	-0-	-0-	1334	1	11494	2	N	224	355	1			413
							246	9									
12	12953	X	12953	-0-	-0-	-0-	1364	1	11369	2	N	200					613
							220	9									
01	12063	X	12063	-0-	-0-	-0-	1699	1	10148	2	N	196	548	1			261
							216	9									
02	11636	X	11636	-0-	-0-	-0-	1351	1	10048	2	N	215	191	1			285
							237	9									
03	7061	X	7061	-0-	-0-	-0-	1133	1	5759	2	N	154	184	1			255
							169	9									
*04	8428	X	8428	-0-	-0-	-0-	8301	2	127	9	N	115	188	1			182

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25410	X	22132	-0-	-3278	-0-	21507	2	625	9	N	568	568	1			1418
12	26257	X	21564	-0-	-4693	-0-	20966	2	598	9	N	544	573	1			1389
01	26257	X	22157	-0-	-4100	-0-	21471	2	686	9	N	624	774	1			1239
02	22400	X	22042	-0-	-358	-0-	21471	2	571	9	N	519	584	1			1174
03	22878	X	21371	-0-	-1507	-0-	20749	2	622	9	N	565	560	1			1179
04	22140	X	20711	-0-	-1429	-0-	20092	2	619	9	N	563	383	1			1359

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16590	X	12636	-0-	-3954	-0-	12397	2	239	9	N	217	196	1			832
12	17143	X	12352	-0-	-4791	-0-	12087	2	265	9	N	241	190	1			883
01	15903	X	13397	-0-	-2506	-0-	13142	2	255	9	N	232	189	1			926
02	13468	X	12335	-0-	-1133	-0-	12101	2	234	9	N	213	196	1			943
03	14229	X	13328	-0-	-901	-0-	13071	2	257	9	N	234	378	1			799
04	12960	X	11512	-0-	-1448	-0-	11277	2	235	9	N	214	193	1			820

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	247	187	1			60

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16050	X	14240	-0-	-1810	-0-	13977	2	263	9	N	239	193	1			922
12	16089	X	13836	-0-	-2253	-0-	13619	2	217	9	N	197	370	1			749
01	15624	X	14083	-0-	-1541	-0-	13812	2	271	9	N	246	197	1			798
02	13440	X	12584	-0-	-856	-0-	12354	2	230	9	N	209	194	1			813
03	14725	X	14089	-0-	-636	-0-	13819	2	270	9	N	245	193	1			865
04	14250	X	13016	-0-	-1234	-0-	12782	2	234	9	N	213	191	1			887

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15960	X	14550	-0-	-1410	-0-	14115	2	435	9	N	395	543	1			1056
12	16244	X	13471	-0-	-2773	-0-	13056	2	415	9	N	377	519	1			914
01	15903	X	15141	-0-	-762	-0-	14745	2	396	9	N	360	520	1			754
02	14056	X	13172	-0-	-884	-0-	12792	2	380	9	N	345	383	1			716
03	15252	X	14358	-0-	-894	-0-	13980	2	378	9	N	344	386	1			674
04	14640	X	13253	-0-	-1387	-0-	12873	2	380	9	N	345	385	1			634

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25890	X	18676	-0-	-7214	-0-	18329	2	347	9	N	315	192	1			861
12	25730	X	23951	-0-	-1779	-0-	23555	2	396	9	N	360	570	1			651
01	25110	X	24137	-0-	-973	-0-	23823	2	314	9	N	285	195	1			741
02	22036	X	20581	-0-	-1455	-0-	20303	2	278	9	N	253	386	1			608
03	23963	X	18957	-0-	-5006	-0-	18645	2	312	9	N	284	192	1			700
04	23370	X	20567	-0-	-2803	-0-	20223	2	344	9	N	313	384	1			629

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19181	X	19181	-0-	-0-	-0-	18838	2	343	9	N	312	191	1			1204
12	20764	X	20764	-0-	-0-	-0-	20434	2	330	9	N	300	375	1			1129
01	22203	X	22203	-0-	-0-	-0-	21797	2	406	9	N	369	362	1			1136
02	17444	X	14797	-0-	-2647	-0-	14514	2	283	9	N	257	365	1			1028
03	20770	X	17486	-0-	-3284	-0-	17226	2	260	9	N	236	367	1			897
04	21300	X	16936	-0-	-4364	-0-	16635	2	301	9	N	274	165	1			1006

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22750	X	22750	-0-	-0-	-0-	22153	2	597	9	N	543	572	1			1674
12	20875	X	20875	-0-	-0-	-0-	20362	2	513	9	N	466	576	1			1564
01	24654	X	24654	-0-	-0-	-0-	24067	2	587	9	N	534	390	1			1708
02	17500	X	12767	-0-	-4733	-0-	12383	2	384	9	N	349	391	1			1666
03	19826	X	19826	-0-	-0-	-0-	19388	2	438	9	N	398	382	1			1682
*04	18768	X	18768	-0-	-0-	-0-	18430	2	338	9	N	307	191	1			1798

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

11	19680	X	17525	-0-	-2155	-0-	17089	2	436	9	N	396	570	1			897
12	20057	X	17804	-0-	-2253	-0-	17356	2	448	9	N	407	386	1			918
01	20057	X	17469	-0-	-2588	-0-	17022	2	447	9	N	406	391	1			933
02	17612	X	15349	-0-	-2263	-0-	14967	2	382	9	N	347	195	1			1085
03	18104	X	16847	-0-	-1257	-0-	16438	2	409	9	N	372	477	1			980
04	17520	X	15642	-0-	-1878	-0-	15265	2	377	9	N	343	384	1			939

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

11	16200	X	9733	-0-	-6467	-0-	9537	2	196	9	N	178					784
12	16740	X	4201	-0-	-12539	-0-	4122	2	79	9	N	72	191	1			665
01	16740	X	599	-0-	-16141	-0-	599	2			N	-0-					665
02	13720	X	11281	-0-	-2439	-0-	11134	2	147	9	N	134					799
03	13650	X	13650	-0-	-0-	-0-	13364	2	286	9	N	260	384	1			675
*04	15177	X	15177	-0-	-0-	-0-	14818	2	359	9	N	326	193	1			808

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

11	18180	X	11199	-0-	-6981	-0-	10971	2	228	9	N	207	195	1			1511
12	18786	X	13411	-0-	-5375	-0-	13168	2	243	9	N	221	195	1			1537
01	17422	X	3818	-0-	-13604	-0-	3621	2	197	9	N	179	202	1			1514
02	15456	X	1440	-0-	-14016	-0-	1276	2	164	9	N	149	404	1			1259
03	13423	X	10549	-0-	-2874	-0-	10347	2	202	9	N	184	189	1			1254
04	12990	X	9980	-0-	-3010	-0-	9770	2	210	9	N	191	183	1			1262

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

11	18480	X	16657	-0-	-1823	-0-	16316	2	341	9	N	310	190	1			815
12	18600	X	16650	-0-	-1950	-0-	16318	2	332	9	N	302	391	1			726
01	18197	X	16398	-0-	-1799	-0-	16061	2	337	9	N	306	377	1			655
02	16044	X	14790	-0-	-1254	-0-	14503	2	287	9	N	261	193	1			723
03	17391	X	16088	-0-	-1303	-0-	15767	2	321	9	N	292	381	1			634
04	16650	X	15245	-0-	-1405	-0-	14940	2	305	9	N	277	175	1			736

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

11	47791	X	47791	-0-	-0-	-0-	46372	2	1419	9	N	1290	957	1			3838
12	47707	X	47707	-0-	-0-	-0-	46186	2	1521	9	N	1383	1755	1			3466
01	47131	X	47131	-0-	-0-	-0-	45725	2	1406	9	N	1278	1161	1			3583
02	42195	X	42195	-0-	-0-	-0-	40857	2	1338	9	N	1216	606	1			4193
03	47009	X	47009	-0-	-0-	-0-	45687	2	1322	9	N	1202	1537	1			3858
*04	44888	X	44888	-0-	-0-	-0-	43570	2	1318	9	N	1198	1312	1			3744

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

11	16470	X	14579	-0-	-1891	-0-	14278	2	301	9	N	274	192	1			987
12	16709	X	12115	-0-	-4594	-0-	11822	2	293	9	N	266	385	1			868
01	18259	X	15667	-0-	-2592	-0-	15301	2	366	9	N	333	194	1			1007
02	16492	X	12902	-0-	-3590	-0-	12603	2	299	9	N	272	558	1			721
03	18259	X	14203	-0-	-4056	-0-	13875	2	328	9	N	298	183	1			836
04	15150	X	13199	-0-	-1951	-0-	12883	2	316	9	N	287	195	1			928

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

11	8490	X	7963	-0-	-527	-0-	7750	2	213	9	N	194	194	1			684
12	8773	X	8102	-0-	-671	-0-	7881	2	221	9	N	201					885
01	8494	X	7901	-0-	-593	-0-	7697	2	204	9	N	185	542	1			528
02	7616	X	7009	-0-	-607	-0-	6808	2	201	9	N	183	184	1			527
03	8370	X	7771	-0-	-599	-0-	7560	2	211	9	N	192	178	1			541
04	7950	X	7286	-0-	-664	-0-	7093	2	193	9	N	175	58	1			658

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

11	17220	X	17037	-0-	-183	-0-	16679	2	358	9	N	325	381	1			790
12	17794	X	17062	-0-	-732	-0-	16678	2	384	9	N	349	393	1			746
01	17174	X	15107	-0-	-2067	-0-	14781	2	326	9	N	296	194	1			848
02	15484	X	12086	-0-	-3398	-0-	11811	2	275	9	N	250	373	1			725
03	17608	X	13862	-0-	-3746	-0-	13562	2	300	9	N	273	192	1			806
04	17040	X	13443	-0-	-3597	-0-	13120	2	323	9	N	294	385	1			715

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24480	X	22291	-0-	-2189	-0-	768	1	21174	2	N	317	370	1			215
							349	9									
12	24738	X	23096	-0-	-1642	-0-	809	1	21967	2	N	291	383	1			123
							320	9									
01	24242	X	22572	-0-	-1670	-0-	824	1	21324	2	N	385	190	1			318
							424	9									
02	21476	X	18694	-0-	-2782	-0-	732	1	17626	2	N	305	189	1			434
							336	9									
03	23343	X	20959	-0-	-2384	-0-	767	1	19761	2	N	392	563	1			263
							431	9									
*04	22350	X	20744	-0-	-1606	-0-	20336	2	408	9	N	371	371	1			263

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

11	10020	X	9383	-0-	-637	-0-	9252	2	131	9	N	119	190	1			410
12	10230	X	6973	-0-	-3257	-0-	6877	2	96	9	N	87					497
01	10912	X	-0-	-0-	-10912	-0-					N	-0-					497
02	9856	X	-0-	-0-	-9856	-0-					N	-0-					497
03	9765	X	8523	-0-	-1242	-0-	8379	2	144	9	N	131					628
04	9390	X	5266	-0-	-4124	-0-	5161	2	105	9	N	95	193	1			530

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

11	10710	X	9682	-0-	-1028	-0-	9346	2	336	9	N	305	368	1			80
12	10819	X	9690	-0-	-1129	-0-	9396	2	294	9	N	267					347
01	10664	X	10452	-0-	-212	-0-	10310	2	142	9	N	129	371	1			105
02	9408	X	8596	-0-	-812	-0-	8310	2	286	9	N	260	186	1			179
03	10416	X	9363	-0-	-1053	-0-	8901	2	462	9	N	420	186	1			413
04	10110	X	8677	-0-	-1433	-0-	8379	2	298	9	N	271	186	1			498

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

11	14760	X	12923	-0-	-1837	-0-	12690	2	233	9	N	212	191	1			947
12	12141	X	12141	-0-	-0-	-0-	11934	2	207	9	N	188					1135
01	14508	X	13514	-0-	-994	-0-	13257	2	257	9	N	234	384	1			985
02	13729	X	13729	-0-	-0-	-0-	13456	2	273	9	N	248	193	1			1040
03	17759	X	17759	-0-	-0-	-0-	17448	2	311	9	N	283	383	1			940
*04	14821	X	14821	-0-	-0-	-0-	14516	2	305	9	N	277	191	1			1026

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

11	28890	X	25061	-0-	-3829	-0-	694	1	23989	2	N	344	373	1			160
							378	9									
12	28985	X	25250	-0-	-3735	-0-	720	1	24120	2	N	373	377	1			156
							410	9									
01	28985	X	24239	-0-	-4746	-0-	732	1	23088	2	N	381	187	1			350
							419	9									
02	25984	X	20610	-0-	-5374	-0-	655	1	19475	2	N	436	376	1			410
							480	9									
03	27466	X	23037	-0-	-4429	-0-	677	1	21851	2	N	463	373	1			500
							509	9									
*04	25050	X	22060	-0-	-2990	-0-	21595	2	465	9	N	423	375	1			548

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

11	22950	X	19863	-0-	-3087	-0-	19582	2	281	9	N	255	375	1			895
12	23715	X	19435	-0-	-4280	-0-	19207	2	228	9	N	207	195	1			907
01	23715	X	22039	-0-	-1676	-0-	21771	2	268	9	N	244	195	1			956
02	20776	X	19283	-0-	-1493	-0-	19044	2	239	9	N	217	195	1			978
03	21793	X	18684	-0-	-3109	-0-	18384	2	300	9	N	273	381	1			870
04	21330	X	20011	-0-	-1319	-0-	19733	2	278	9	N	253	190	1			933

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	13650	X	11881	-0-	-1769	-0-	11495	2	386	9	N	351	385	1	771
12	14043	X	10526	-0-	-3517	-0-	10162	2	364	9	N	331	195	1	907
01	13609	X	11663	-0-	-1946	-0-	11325	2	338	9	N	307	381	1	833
02	11956	X	9267	-0-	-2689	-0-	8947	2	320	9	N	291	191	1	933
03	12834	X	10547	-0-	-2287	-0-	10218	2	329	9	N	299	383	1	849
04	11880	X	10494	-0-	-1386	-0-	10158	2	336	9	N	305	193	1	961

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

11	10470	X	9662	-0-	-808	-0-	1126	1	8371	2	N	150	190	1	189
							165	9							
12	10509	X	9254	-0-	-1255	-0-	1036	1	8056	2	N	147	195	1	141
							162	9							
01	10323	X	8718	-0-	-1605	-0-	1110	1	7436	2	N	156			297
							172	9							
02	9296	X	8001	-0-	-1295	-0-	1087	1	6761	2	N	139	191	1	245
							153	9							
03	10199	X	9334	-0-	-865	-0-	1140	1	8011	2	N	166	186	1	225
							183	9							
*04	9660	X	8349	-0-	-1311	-0-	8178	2	171	9	N	155			380

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

11	66960	X	66312	-0-	-648	-0-	2295	1	62841	2	N	1069	1115	1	670
							1176	9							
12	69192	X	67871	-0-	-1321	-0-	2399	1	64280	2	N	1084	1312	1	442
							1192	9							
01	67952	X	63407	-0-	-4545	-0-	2398	1	59842	2	N	1061	759	1	744
							1167	9							
02	61880	X	51622	-0-	-10258	-0-	2113	1	48531	2	N	889	947	1	686
							978	9							
03	68510	X	56232	-0-	-12278	-0-	2194	1	52881	2	N	1052	551	1	1187
							1157	9							
04	66300	X	49230	-0-	-17070	-0-	48251	2	979	9	N	890	1317	1	760

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

11	58380	X	49889	-0-	-8491	-0-	48928	2	961	9	N	874	1037	1	2110
12	56017	X	49576	-0-	-6441	-0-	48644	2	932	9	N	847	774	1	2183
01	56017	X	47594	-0-	-8423	-0-	46762	2	832	9	N	756	952	1	1987
02	44856	X	41056	-0-	-3800	-0-	40266	2	790	9	N	718	759	1	1946
03	51553	X	44264	-0-	-7289	-0-	43473	2	791	9	N	719	579	1	2086
04	49890	X	40454	-0-	-9436	-0-	39786	2	668	9	N	607	576	1	2117

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16800	X	12865	-0-	-3935	-0-	12668	2	197	9	N	179	184	1			823
12	17360	X	12563	-0-	-4797	-0-	12348	2	215	9	N	195	193	1			825
01	14849	X	11744	-0-	-3105	-0-	11564	2	180	9	N	164	194	1			795
02	12712	X	10651	-0-	-2061	-0-	10462	2	189	9	N	172	192	1			775
03	13702	X	9862	-0-	-3840	-0-	9705	2	157	9	N	143	193	1			725
04	12870	X	11698	-0-	-1172	-0-	11485	2	213	9	N	194	192	1			727

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

11	12000	X	9886	-0-	-2114	-0-	9632	2	254	9	N	231	187	1			719
12	12028	X	9637	-0-	-2391	-0-	9264	2	373	9	N	339	366	1			692
01	13757	X	13757	-0-	-0-	-0-	13387	2	370	9	N	336	383	1			645
02	13754	X	13754	-0-	-0-	-0-	13387	2	367	9	N	334	370	1			609
03	11501	X	10835	-0-	-666	-0-	10518	2	317	9	N	288	190	1			707
04	13320	X	12187	-0-	-1133	-0-	11818	2	369	9	N	335	389	1			653

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

11	27660	X	22843	-0-	-4817	-0-	659	1	21886	2	N	271	371	1			165
							298	9									
12	27404	X	22704	-0-	-4700	-0-	680	1	21738	2	N	260	190	1			235
							286	9									
01	25048	X	21051	-0-	-3997	-0-	676	1	20060	2	N	286	369	1			152
							315	9									
02	22400	X	17812	-0-	-4588	-0-	606	1	16946	2	N	236	188	1			200
							260	9									
03	24800	X	19505	-0-	-5295	-0-	622	1	18546	2	N	306	186	1			320
							337	9									
*04	22830	X	18524	-0-	-4306	-0-	18225	2	299	9	N	272	192	1			400

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

11	15000	X	13156	-0-	-1844	-0-	12531	2	625	9	N	568	560	1			256
12	15252	X	13519	-0-	-1733	-0-	12715	2	804	9	N	731	742	1			245
01	14849	X	12854	-0-	-1995	-0-	12425	2	429	9	N	390	376	1			259
02	12684	X	11314	-0-	-1370	-0-	10767	2	547	9	N	497	562	1			194
03	14043	X	12114	-0-	-1929	-0-	11562	2	552	9	N	502	376	1			320
04	13170	X	11566	-0-	-1604	-0-	11072	2	494	9	N	449	371	1			398

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33030	X	30421	-0-	-2609	-0-	1320	1	28516	2	N	532	749	1			230
							585	9									
12	33666	X	30403	-0-	-3263	-0-	1538	1	28258	2	N	552	554	1			228
							607	9									
01	32736	X	28779	-0-	-3957	-0-	1511	1	26716	2	N	502	566	1			164
							552	9									
02	28756	X	23923	-0-	-4833	-0-	1381	1	22093	2	N	408	377	1			195
							449	9									
03	31434	X	22944	-0-	-8490	-0-	1377	1	21053	2	N	467	369	1			293
							514	9									
04	30420	X	27793	-0-	-2627	-0-	27374	2	419	9	N	381	367	1			307

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

11	29550	X	20279	-0-	-9271	-0-	19694	2	585	9	N	532	572	1			177
12	30535	X	18262	-0-	-12273	-0-	17789	2	473	9	N	430	380	1			227
01	23002	X	16816	-0-	-6186	-0-	16315	2	501	9	N	455	374	1			308
02	25872	X	12515	-0-	-13357	-0-	12178	2	337	9	N	306	375	1			239
03	23002	X	14924	-0-	-8078	-0-	14443	2	481	9	N	437	368	1			308
04	20280	X	12379	-0-	-7901	-0-	11937	2	442	9	N	402	555	1			155

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

11	83010	X	77820	-0-	-5190	-0-	76086	2	1734	9	N	1576	1676	1			162
12	85777	X	80725	-0-	-5052	-0-	78634	2	2091	9	N	1901	1885	1			178
01	91134	X	91134	-0-	-0-	-0-	88934	2	2200	9	N	2000	1865	1			313
02	92521	X	92521	-0-	-0-	-0-	90429	2	2092	9	N	1902	1879	1			336
03	103600	X	103600	-0-	-0-	-0-	101308	2	2292	9	N	2084	2234	1			186
*04	96598	X	96598	-0-	-0-	-0-	95578	2	1020	9	N	927	934	1			179

BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

11	33277	X	33277	-0-	-0-	-0-	32976	2	301	9	N	274	371	1			168
12	33728	X	32796	-0-	-932	-0-	32506	2	290	9	N	264	185	1			247
01	33728	X	29890	-0-	-3838	-0-	29612	2	278	9	N	253	376	1			124
02	30464	X	29803	-0-	-661	-0-	29456	2	347	9	N	315	187	1			252
03	33728	X	33365	-0-	-363	-0-	33056	2	309	9	N	281	367	1			166
04	32640	X	28980	-0-	-3660	-0-	28715	2	265	9	N	241	183	1			224

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

11	0	W	24545	-0-	24545	193512	24256	2	289	9	N	263	184	1			242
12	0	W	25421	-0-	25421	218933	25110	2	311	9	N	283	382	1			143
01	0	W	24434	-0-	24434	243367	24169	2	265	9	N	241	184	1			200
02	0	W	22600	-0-	22600	265967	22278	2	322	9	N	293	373	1			120
03	0	W	26115	-0-	26115	292082	25799	2	316	9	N	287	180	1			227
04	0	W	25797	-0-	25797	317879	25477	2	320	9	N	291	360	1			158

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

11	4350	X	3824	-0-	-526	-0-	45	1	3779	3	N	-0-					-0-
12	4557	X	3351	-0-	-1206	-0-	47	1	3304	3	N	-0-					-0-
01	4557	X	2160	-0-	-2397	-0-	47	1	2113	3	N	-0-					-0-
02	4116	X	2075	-0-	-2041	-0-	42	1	2033	3	N	-0-					-0-
03	3937	X	1248	-0-	-2689	-0-	47	1	1201	3	N	-0-					-0-
04	3810	X	2732	-0-	-1078	-0-	45	1	2687	3	N	-0-					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4631	X	4631	-0-	-0-	-0-	58	1	4573	2	Y	-0-					-0-
12	4898	X	4397	-0-	-501	-0-	144	1	4253	2	Y	-0-					-0-
01	5185	X	5185	-0-	-0-	-0-	139	1	5046	2	Y	-0-					-0-
02	4655	X	4655	-0-	-0-	-0-	134	1	4521	2	Y	-0-					-0-
03	4774	X	4762	-0-	-12	-0-	149	1	4613	2	Y	-0-					-0-
04	5010	X	4462	-0-	-548	-0-	144	1	4318	2	Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13278	X	13278	-0-	-0-	-0-	13278	2			N	-0-					200
12	13271	X	13271	-0-	-0-	-0-	13271	2			N	-0-					200
01	14800	X	14800	-0-	-0-	-0-	14800	2			N	-0-					200
02	12147	X	12147	-0-	-0-	-0-	12147	2			N	-0-					200
03	13565	X	13565	-0-	-0-	-0-	13556	2	9	9	N	8	151	1			57
*04	12981	X	12981	-0-	-0-	-0-	12981	2			N	-0-					57

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					7
12	3722	X	3722	-0-	-0-	-0-	3722	2			N	-0-					7
01	3906	X	3906	-0-	-0-	-0-	3906	2			N	-0-					7
02	3920	X	3920	-0-	-0-	-0-	3920	2			N	-0-	2	1			5
03	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					5
*04	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					5

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14937	R	14937	-0-	-0-	-0-	910	1	13998	2	N	26	187	1			167
							29	9									
12	15376	#	14913	-0-	-463	-0-	852	1	14040	2	N	19					186
							21	9									
01	15438	#	15094	-0-	-344	-0-	854	1	14221	2	N	17					203
							19	9									
02	14028	#	12868	-0-	-1160	-0-	696	1	12160	2	N	11					214
							12	9									
03	15531	#	14429	-0-	-1102	-0-	1024	1	13386	2	N	17					231
							19	9									
04	14940	#	14464	-0-	-476	-0-	996	1	13446	2	N	20					251
							22	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	506	-0-	-64	-0-	506	2			N	-0-					-0-
12	806	N	798	-0-	-8	-0-	798	2			N	-0-					-0-
01	744	N	690	-0-	-54	-0-	690	2			N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
03	806	N	712	-0-	-94	-0-	712	2			N	-0-					-0-
*04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	85	-0-	-95	-0-	85	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3047	-0-	47	47	3047	2			N	-0-					-0-
12	2215	N	2168	-0-	-47	-0-	2168	2			N	-0-					-0-
01	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
02	2367	X	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
03	2657	X	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
04	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
01	992	N	324	-0-	-668	-0-	324	2			N	-0-					-0-
02	476	N	291	-0-	-185	-0-	291	2			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
04	300	N	325	-0-	25	-0-	325	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
02	672	N	358	-0-	-314	-0-	358	2			N	-0-					-0-
03	651	N	282	-0-	-369	-0-	282	2			N	-0-					-0-
04	450	N	466	-0-	16	-0-	466	2			N	-0-					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	56	N	3	-0-	-53	-0-	3	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

11	3000	N	3288	-0-	288	288	72	1	3216	2	N	-0-					-0-
12	2421	N	2133	-0-	-288	-0-	72	1	2061	2	N	-0-					-0-
01	2505	N	2505	-0-	-0-	-0-	72	1	2433	2	N	-0-					-0-
02	2128	X	1462	-0-	-666	-0-	72	1	1390	2	N	-0-					-0-
03	2356	X	211	-0-	-2145	-0-	72	1	139	2	N	-0-					-0-
04	2280	X	-0-	-0-	-2280	-0-					N	-0-					-0-

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

11	1852	N	1852	-0-	-0-	-0-	55	1	1797	2	Y	-0-					34
12	DLQ G-10		1330	-0-	1330	1330	55	1	1275	2	Y	-0-					34
01	DLQ G-10		1409	-0-	1409	2739	55	1	1354	2	Y	-0-					34
02	DLQ G-10		471	-0-	471	3210	55	1	416	2	Y	-0-					34
03	3000	N	733	-0-	-2267	943	55	1	678	2	Y	-0-					34
*04	2371	N	1428	-0-	-943	-0-	55	1	1373	2	Y	-0-					34

UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

11	423	N	423	-0-	-0-	-0-	415	2	8	9	N	7					177
12	418	N	418	-0-	-0-	-0-	412	2	6	9	N	5					182
01	344	N	344	-0-	-0-	-0-	341	2	3	9	N	3					185
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					185
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-	185	1			-0-
*04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					154

STUART RANCH (MORROW, MIDDLE) //CONT.// 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1906	R	1906	-0-	-0-	-0-	72	1	1834	2	N	-0-					-0-
12	1990	R	1990	-0-	-0-	-0-	72	1	1918	2	N	-0-					-0-
01	1922	R	1922	-0-	-0-	-0-	72	1	1850	2	N	-0-					-0-
02	1372	#	1070	-0-	-302	-0-	72	1	998	2	N	-0-					-0-
03	1519	#	961	-0-	-558	-0-	72	1	889	2	N	-0-					-0-
04	1470	#	1229	-0-	-241	-0-	72	1	1157	2	N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

11	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

11	1650	N	1720	-0-	70	B	-33485	1712	2	8	9	N	7				50
12	1705	N	1710	-0-	5	B	-33480	1699	2	11	9	N	10				60
01	1705	N	866	-0-	-839	B	-33480	852	2	14	9	N	13				73
02	1540	N	1366	-0-	-174	B	-33480	1349	2	17	9	N	15				88
03	1705	N	1683	-0-	-22	B	-33480	1655	2	28	9	N	25				113
04	840	N	1396	-0-	556	B	-32924	1383	2	13	9	N	12				125

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/27/2018 - P/A 01/27/18																		

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

11	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
12	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
01	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
02	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

11	2820	N	2772	-0-	-48	B	-0-	60	1	2712	2	N	-0-					-0-
12	2666	N	2193	-0-	-473	B	-0-	52	1	2141	2	N	-0-					-0-
01	2759	N	1399	-0-	-1360	B	-0-	32	1	1367	2	N	-0-					-0-
02	2576	N	2428	-0-	-148	B	-0-	56	1	2372	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2696	N	2696	-0-	-0-	B	-0-	62	1	2634	2	N	-0-					-0-
*04	2564	N	2564	-0-	-0-	B	-0-	60	1	2504	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

11	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																		
03	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
01	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	402	-0-	-108 B	-0-	402	2			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
01	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1427	-0-	-43 B	-0-	1427	2			N	-0-					-0-
12	1519	N	1418	-0-	-101 B	-0-	1418	2			N	-0-					-0-
01	1490	N	1490	-0-	-0- B	-0-	1490	2			N	-0-					-0-
02	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1344	-0-	-36 B	-0-	1344	2			N	-0-					-0-
12	1395	N	1328	-0-	-67 B	-0-	1328	2			N	-0-					-0-
01	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
02	1224	N	1224	-0-	-0- B	-0-	1224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
04	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
12	2084	N	2084	-0-	-0- B	-0-	2084	2			N	-0-					-0-
01	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
02	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1548	-0-	-529 B	-0-	1548	3			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1032	-0-	-138 B	-0-	1032	2			N	-0-					-0-
12	1209	N	1123	-0-	-86 B	-0-	1123	2			N	-0-					-0-
01	1145	N	1145	-0-	-0- B	-0-	1145	2			N	-0-					-0-
02	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1476	-0-	-54 B	-0-	1476	2			N	-0-					-0-
12	1550	N	1489	-0-	-61 B	-0-	1489	2			N	-0-					-0-
01	1557	N	1557	-0-	-0- B	-0-	1557	2			N	-0-					-0-
02	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1483	-0-	-5 B	-0-	1483	3			N	-0-					-0-
04	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	946	-0-	-14 B	-0-	946	2			N	-0-					-0-
12	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
01	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
02	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	965	-0-	-27 B	-0-	965	3			N	-0-					-0-
04	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
12	1271	N	1244	-0-	-27 B	-0-	1244	2			N	-0-					-0-
01	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
02	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1217	-0-	-23 B	-0-	1217	3			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	823	-0-	-47 B	-0-	823	2			N	-0-					-0-
12	868	N	836	-0-	-32 B	-0-	836	2			N	-0-					-0-
01	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
02	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	830	-0-	-7 B	-0-	830	3			N	-0-					-0-
04	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
12	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
01	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
02	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	450	-0-	-604 B	-0-	450	3			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-
12	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
02	392	N	382	-0-	-10 B	-0-	382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
04	420	N	404	-0-	-16 B	-0-	404	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1221	-0-	-39 B	-0-	1221	2			N	-0-					-0-
12	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
01	1391	N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
02	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1272	-0-	-278 B	-0-	1272	2			N	-0-					-0-
04	1350	N	1242	-0-	-108 B	-0-	1242	2			N	-0-					-0-

FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 02/21/2018 - P/A 02/21/18																	

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2343	N	2343	-0-	-0- B	-0-	2343	2			N	-0-					-0-
12	2573	N	2391	-0-	-182 B	-0-	2391	2			N	-0-					-0-
01	2480	N	2466	-0-	-14 B	-0-	2466	2			N	-0-					-0-
02	2216	N	2216	-0-	-0- B	-0-	2216	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2478	N	2478	-0-	-0- B	-0-	2478	2			N	-0-					-0-
04	2400	N	2331	-0-	-69 B	-0-	2331	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

11	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
12	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
01	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
02	965	N	965	-0-	-0-	B	-0-	965	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1048	N	1048	-0-	-0-	B	-0-	1048	2			N	-0-					-0-
*04	977	N	977	-0-	-0-	B	-0-	977	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

11	781	N	781	-0-	-0-	B	-0-	781	2			N	-0-					-0-
12	806	N	797	-0-	-9	B	-0-	797	2			N	-0-					-0-
01	744	N	695	-0-	-49	B	-0-	695	2			N	-0-					-0-
02	728	N	625	-0-	-103	B	-0-	625	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	658	-0-	-148	B	-0-	658	2			N	-0-					-0-
04	660	N	619	-0-	-41	B	-0-	619	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

11	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
12	620	N	590	-0-	-30	B	-0-	590	3			N	-0-					-0-
01	620	N	557	-0-	-63	B	-0-	557	3			N	-0-					-0-
02	560	N	506	-0-	-54	B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
*04	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

11	1196	N	1196	-0-	-0-	B	-0-	1196	2			N	-0-					-0-
12	1251	N	1251	-0-	-0-	B	-0-	1251	2			N	-0-					-0-
01	1184	N	1184	-0-	-0-	B	-0-	1184	2			N	-0-					-0-
02	1054	N	1054	-0-	-0-	B	-0-	1054	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	613	-0-	-627	B	-0-	613	2			N	-0-					-0-
*04	1275	N	1275	-0-	-0-	B	-0-	1275	2			N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

11	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
12	465	N	463	-0-	-2	B	-0-	463	2			N	-0-					-0-
01	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
02	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	369	-0-	-96	B	-0-	369	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L EXPLORATION COMPANY, LLC //CONT.// 339771
DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
12	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
01	651	N	486	-0-	-165 B	-0-	486	2			N	-0-					-0-
02	672	N	453	-0-	-219 B	-0-	453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 03/28/2018 - P/A 03/28/18																	

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 04/05/2018 - P/A 04/05/18																	

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 04/02/2018 - P/A 04/02/18																	

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0- B	-0-	128	1	647	3	N	-0-					-0-
12	963	N	963	-0-	-0- B	-0-	159	1	804	3	N	-0-					-0-
01	928	N	928	-0-	-0- B	-0-	153	1	775	3	N	-0-					-0-
02	728	N	542	-0-	-186 B	-0-	90	1	452	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	113	-0-	-848 B	-0-	19	1	94	3	N	-0-					-0-
04	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

11	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
12	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
01	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
02	2369	N	2369	-0-	-0- B	-0-	2369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
04	360	N	480	-0-	120 B	-0-	480	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

11	930	N	828	-0-	-102 B	-0-	828	2			N	-0-					-0-
12	930	N	832	-0-	-98 B	-0-	832	2			N	-0-					-0-
01	899	N	649	-0-	-250 B	-0-	649	2			N	-0-					-0-
02	784	N	457	-0-	-327 B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	530	-0-	-307 B	-0-	530	2			N	-0-					-0-
04	630	N	522	-0-	-108 B	-0-	522	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

11	1290	N	1257	-0-	-33 B	-0-	1257	2			N	-0-					-0-
12	1333	N	1218	-0-	-115 B	-0-	1218	2			N	-0-					-0-
01	1333	N	1249	-0-	-84 B	-0-	1249	2			N	-0-					-0-
02	1176	N	1070	-0-	-106 B	-0-	1070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1020	-0-	-189 B	-0-	1020	2			N	-0-					-0-
04	1200	N	929	-0-	-271 B	-0-	929	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	941	-0-	-49 B	-0-	941	2			N	-0-					-0-
12	992	N	966	-0-	-26 B	-0-	966	2			N	-0-					-0-
01	961	N	908	-0-	-53 B	-0-	908	2			N	-0-					-0-
02	868	N	848	-0-	-20 B	-0-	848	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	845	-0-	-116 B	-0-	845	2			N	-0-					-0-
04	870	N	785	-0-	-85 B	-0-	785	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

11	1664	N	1664	-0-	-0- B	-0-	1664	2			N	-0-					-0-
12	1818	N	1818	-0-	-0- B	-0-	1818	2			N	-0-					-0-
01	1519	N	766	-0-	-753 B	-0-	766	2			N	-0-					-0-
02	1540	N	1494	-0-	-46 B	-0-	1494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	564	-0-	-1265 B	-0-	564	2			N	-0-					-0-
04	750	N	185	-0-	-565 B	-0-	185	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

11	281	S	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
12	331	S	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
01	341	S	117	-0-	-224 B	-0-	117	2			N	-0-					-0-
02	281	S	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	S	109	-0-	-232 B	-0-	109	2			N	-0-					-0-
04	120	S	106	-0-	-14 B	-0-	106	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

11	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
02	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
04	60	N	6	-0-	-54 B	-0-	6	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1110	-0-	-0-	B	-0-	1110	2			N	-0-					-0-
12	1147	N	1139	-0-	-8	B	-0-	1139	2			N	-0-					-0-
01	1158	N	1158	-0-	-0-	B	-0-	1158	2			N	-0-					-0-
02	1050	N	1050	-0-	-0-	B	-0-	1050	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1106	-0-	-41	B	-0-	1106	2			N	-0-					-0-
04	1110	N	1141	-0-	31	B	-0-	1141	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					-0-
12	1024	N	1024	-0-	-0-	B	-0-	1024	2			N	-0-					-0-
01	961	N	931	-0-	-30	B	-0-	931	2			N	-0-					-0-
02	907	N	907	-0-	-0-	B	-0-	907	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1094	N	1094	-0-	-0-	B	-0-	1094	2			N	-0-					-0-
04	900	N	977	-0-	77	B	-0-	977	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	408	-0-	-222	B	-0-	408	2			N	-0-					-0-
12	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
01	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
02	1712	N	1712	-0-	-0-	B	-0-	1712	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1262	N	1262	-0-	-0-	B	-0-	1262	2			N	-0-					-0-
04	390	N	1153	-0-	763	B	-0-	1153	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	148	-0-	-122	B	-0-	148	2			N	-0-					-0-
12	248	N	119	-0-	-129	B	-0-	119	2			N	-0-					-0-
01	186	N	82	-0-	-104	B	-0-	82	2			N	-0-					-0-
02	708	N	708	-0-	-0-	B	-0-	708	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
04	90	N	623	-0-	533	B	-0-	623	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	7	-0-	-83	B	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	31	N	2	-0-	-29	B	-0-	2	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	30	N	3	-0-	-27	B	-0-	3	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2071	N	2071	-0-	-0-	B	-0-	2071	2			N	-0-					-0-
12	2092	N	2092	-0-	-0-	B	-0-	2092	2			N	-0-					-0-
01	805	N	805	-0-	-0-	B	-0-	805	2			N	-0-					-0-
02	2059	N	2059	-0-	-0-	B	-0-	2059	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	799	-0-	-1278	B	-0-	799	2			N	-0-					-0-
04	780	N	647	-0-	-133	B	-0-	647	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3139	N	3139	-0-	-0- B	-0-	3139	2			N	-0-					-0-
12	3429	N	3429	-0-	-0- B	-0-	3429	2			N	-0-					-0-
01	3131	N	1420	-0-	-1711 B	-0-	1420	2			N	-0-					-0-
02	3216	N	3216	-0-	-0- B	-0-	3216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	1201	-0-	-2240 B	-0-	1201	2			N	-0-					-0-
04	1380	N	671	-0-	-709 B	-0-	671	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2612	-0-	-28 B	-0-	2612	2			N	-0-					-0-
12	2694	N	2694	-0-	-0- B	-0-	2694	2			N	-0-					-0-
01	2666	N	2663	-0-	-3 B	-0-	2663	2			N	-0-					-0-
02	2436	N	2317	-0-	-119 B	-0-	2317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2536	-0-	-161 B	-0-	2536	2			N	-0-					-0-
04	2580	N	2427	-0-	-153 B	-0-	2427	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2115	-0-	-15 B	-0-	2115	2			N	-0-					-0-
12	2170	N	2163	-0-	-7 B	-0-	2163	2			N	-0-					-0-
01	2170	N	2102	-0-	-68 B	-0-	2102	2			N	-0-					-0-
02	1988	N	1890	-0-	-98 B	-0-	1890	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2102	-0-	-68 B	-0-	2102	2			N	-0-					-0-
04	2040	N	2014	-0-	-26 B	-0-	2014	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3074	N	3074	-0-	-0- B	-0-	3074	2			N	-0-					-0-
12	3054	N	3054	-0-	-0- B	-0-	3054	2			N	-0-					-0-
01	3348	N	1478	-0-	-1870 B	-0-	1478	2			N	-0-					-0-
02	2856	N	1012	-0-	-1844 B	-0-	1012	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3676	N	3676	-0-	-0- B	-0-	3676	2			N	-0-					-0-
04	1440	N	1114	-0-	-326 B	-0-	1114	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
12	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
01	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
02	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
04	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
01	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
02	308	N	300	-0-	-8 B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
04	330	N	326	-0-	-4 B	-0-	326	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
12	372	N	256	-0-	-116 B	-0-	256	2			N	-0-					-0-
01	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
02	252	N	211	-0-	-41 B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
04	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991																	
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
HIGH PLAINS PETROLEUM LLC 385672																	
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860																	
11	840	N	822	-0-	-18 B	-0-	822	2			N	-0-					-0-
12	868	N	792	-0-	-76 B	-0-	792	2			N	-0-					-0-
01	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
02	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
*04	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
HUNTER OIL CORPORATION 418953																	
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A																	
11	2153	N	2153	-0-	-0- B	-0-	2153	2			N	-0-					-0-
12	2222	N	2222	-0-	-0- B	-0-	2222	2			N	-0-					-0-
01	2170	N	1777	-0-	-393 B	-0-	1777	2			N	-0-					-0-
02	2016	N	1211	-0-	-805 B	-0-	1211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1854	N	1854	-0-	-0- B	-0-	1854	2			N	-0-					-0-
*04	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-
COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A																	
11	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-
12	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
01	1302	N	1237	-0-	-65 B	-0-	1237	2			N	-0-					-0-
02	1204	N	1129	-0-	-75 B	-0-	1129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-
04	1200	N	1193	-0-	-7 B	-0-	1193	2			N	-0-					-0-
LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A																	
11	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					-0-
12	1608	N	1608	-0-	-0- B	-0-	1608	2			N	-0-					-0-
01	1643	N	1544	-0-	-99 B	-0-	1544	2			N	-0-					-0-
02	1484	N	1407	-0-	-77 B	-0-	1407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
04	1500	N	1484	-0-	-16 B	-0-	1484	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1041	-0-	-9 B	-0-	1041	2			N	-0-					-0-
12	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-
01	1373	N	1373	-0-	-0- B	-0-	1373	2			N	-0-					-0-
02	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
04	1320	N	1035	-0-	-285 B	-0-	1035	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*04	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	191	-0-	-289 B	-0-	191	2			N	-0-					-0-
12	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
01	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
02	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	13	-0-	-514 B	-0-	13	2			N	-0-					-0-
04	360	N	153	-0-	-207 B	-0-	153	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	848	-0-	-22 B	-0-	848	2			N	-0-					-0-
12	899	N	838	-0-	-61 B	-0-	838	2			N	-0-					-0-
01	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
*04	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
02	112	N	19	-0-	-93 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	5	-0-	-150 B	-0-	5	2			N	-0-					-0-
04	60	N	29	-0-	-31 B	-0-	29	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11 B	-0-	319	2			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
01	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
02	308	N	275	-0-	-33 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	130	-0-	-211 B	-0-	130	2			N	-0-					-0-
04	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	594	-0-	-6 B	-0-	594	2			N	-0-					-0-
12	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
01	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
02	560	N	520	-0-	-40 B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	235	-0-	-416 B	-0-	235	2			N	-0-					-0-
04	630	N	616	-0-	-14 B	-0-	616	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

11	316	S	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
12	341	S	313	-0-	-28 B	-0-	313	3			N	-0-					-0-
01	399	S	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
02	382	S	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	S	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*04	391	S	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

11	341	S	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
12	372	S	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
01	341	S	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
02	308	S	233	-0-	-75 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	S	297	-0-	-44 B	-0-	297	3			N	-0-					-0-
04	330	S	202	-0-	-128 B	-0-	202	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					-0-
12	1302	N	1120	-0-	-182 B	-0-	1120	2			N	-0-					-0-
01	806	N	513	-0-	-293 B	-0-	513	2			N	-0-					-0-
02	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1074	-0-	-42 B	-0-	1074	2			N	-0-					-0-
*04	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1189	-0-	-71 B	-0-	1189	2			N	-0-					-0-
12	1271	N	1189	-0-	-82 B	-0-	1189	2			N	-0-					-0-
01	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
02	1120	N	1067	-0-	-53 B	-0-	1067	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1173	-0-	-5 B	-0-	1173	2			N	-0-					-0-
04	1170	N	1118	-0-	-52 B	-0-	1118	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	370	-0-	-230 B	-0-	370	3			N	-0-					-0-
12	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	457	-0-	-39 B	-0-	457	3			N	-0-					-0-
04	540	N	425	-0-	-115 B	-0-	425	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2643	-0-	-27	B	-3491	2643	3			N	-0-					-0-
12	2697	N	2691	-0-	-6	B	-3491	2691	3			N	-0-					-0-
01	2728	N	2669	-0-	-59	B	-3491	2669	3			N	-0-					-0-
02	2464	N	2368	-0-	-96	B	-3491	2368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -912 CANCELLED UNDERAGE -> -2579																		
03	2697	N	2609	-0-	-88	B	-912	2609	3			N	-0-					-0-
04	2580	N	2495	-0-	-85	B	-912	2495	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	N	2971	-0-	-149	B	-0-	2971	3			N	-0-					-0-
12	3193	N	3102	-0-	-91	B	-0-	3102	3			N	-0-					-0-
01	3038	N	2966	-0-	-72	B	-0-	2966	3			N	-0-					-0-
02	2772	N	2762	-0-	-10	B	-0-	2762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	2941	-0-	-159	B	-0-	2941	3			N	-0-					-0-
*04	2897	N	2897	-0-	-0-	B	-0-	2897	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1647	-0-	-123 B	-0-	1647	3			N	-0-					-0-
12	1798	N	1769	-0-	-29 B	-0-	1769	3			N	-0-					-0-
01	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
02	1540	N	1533	-0-	-7 B	-0-	1533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1627	-0-	-140 B	-0-	1627	3			N	-0-					-0-
04	1620	N	1538	-0-	-82 B	-0-	1538	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-
12	589	N	555	-0-	-34 B	-0-	555	3			N	-0-					-0-
01	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
02	504	N	486	-0-	-18 B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
*04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
12	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
01	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
02	840	N	719	-0-	-121 B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
04	600	N	474	-0-	-126 B	-0-	474	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					24
12	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					24
01	248	N	84	-0-	-164 B	-0-	84	3			N	-0-					24
02	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	70	-0-	-178 B	-0-	70	3			N	-0-					24
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
02	420	N	41	-0-	-379 B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
12	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
01	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
02	1736	N	1577	-0-	-159 B	-0-	1577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1561	-0-	-206 B	-0-	1561	3			N	-0-					-0-
*04	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

11	450	N	436	-0-	-14	B	-0-	436	3			N	-0-					-0-
12	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
01	465	N	449	-0-	-16	B	-0-	449	3			N	-0-					-0-
02	420	N	383	-0-	-37	B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	437	-0-	-28	B	-0-	437	3			N	-0-					-0-
*04	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

11	630	N	582	-0-	-48	B	-0-	582	2			N	-0-					-0-
12	622	N	622	-0-	-0-	B	-0-	622	2			N	-0-					-0-
01	620	N	593	-0-	-27	B	-0-	593	2			N	-0-					-0-
02	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	184	-0-	-436	B	-0-	184	2			N	-0-					-0-
04	570	N	-0-	-0-	-570	B	-0-					N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	492	-0-	-198 B	-0-	492	3			N	-0-					-0-
12	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
01	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-
02	448	N	297	-0-	-151 B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	124	-0-	-527 B	-0-	124	3			N	-0-					-0-
04	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2304	-0-	-36 B	-0-	2304	3			N	-0-					-0-
12	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
01	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-
02	2156	N	2044	-0-	-112 B	-0-	2044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2218	-0-	-169 B	-0-	2218	3			N	-0-					-0-
04	2280	N	2128	-0-	-152 B	-0-	2128	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	180	N	101	-0-	-79 B	-0-	101	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
04	240	N	200	-0-	-40 B	-0-	200	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

11	540	N	510	-0-	-30 B	-0-	510	2			N	-0-					-0-
12	558	N	542	-0-	-16 B	-0-	542	2			N	-0-					-0-
01	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
04	540	N	508	-0-	-32 B	-0-	508	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

11	450	N	376	-0-	-74 B	-0-	376	2			N	-0-					-0-
12	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
02	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
04	480	N	426	-0-	-54 B	-0-	426	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

11	450	N	407	-0-	-43 B	-0-	407	2			N	-0-					-0-
12	558	N	545	-0-	-13 B	-0-	545	2			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
02	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	436	-0-	-122 B	-0-	436	2			N	-0-					-0-
04	480	N	451	-0-	-29 B	-0-	451	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
04	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	563	-0-	-97	B	-0-	563	2			N	-0-					-0-
12	837	N	808	-0-	-29	B	-0-	808	2			N	-0-					-0-
01	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
02	716	N	716	-0-	-0-	B	-0-	716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	687	-0-	-119	B	-0-	687	2			N	-0-					-0-
04	780	N	699	-0-	-81	B	-0-	699	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	B	-0-	789	2			N	-0-					-0-
12	721	N	721	-0-	-0-	B	-0-	721	2			N	-0-					-0-
01	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-
02	728	N	600	-0-	-128	B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	658	-0-	-55	B	-0-	658	2			N	-0-					-0-
04	660	N	632	-0-	-28	B	-0-	632	2			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	419	-0-	-1	B	-0-	419	2			N	-0-					-0-
12	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
01	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
02	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
04	450	N	419	-0-	-31	B	-0-	419	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	436	-0-	-44 B	-0-	436	2			N	-0-					-0-
12	496	N	453	-0-	-43 B	-0-	453	2			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
02	420	N	399	-0-	-21 B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	441	-0-	-24 B	-0-	441	2			N	-0-					-0-
04	450	N	398	-0-	-52 B	-0-	398	2			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
01	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
04	300	N	306	-0-	6 B	-0-	306	2			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	93	N	30	-0-	-63 B	-0-	30	3			N	-0-					-0-
01	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
02	56	N	15	-0-	-41 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
12	837	N	818	-0-	-19 B	-0-	818	2			N	-0-					-0-
01	806	N	797	-0-	-9 B	-0-	797	2			N	-0-					-0-
02	728	N	709	-0-	-19 B	-0-	709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	425	-0-	-381 B	-0-	425	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1953	-0-	-177 B	-0-	1953	2			N	-0-					-0-
12	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
01	2139	N	872	-0-	-1267 B	-0-	872	2			N	-0-					-0-
02	2177	N	2177	-0-	-0- B	-0-	2177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

11	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1800	N	1773	-0-	-27 B	-0-	1773	2			N	-0-					-0-
12	1922	N	1915	-0-	-7 B	-0-	1915	2			N	-0-					-0-
01	1876	N	1876	-0-	-0- B	-0-	1876	2			N	-0-					-0-
02	1681	N	1681	-0-	-0- B	-0-	1681	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1770	-0-	-152 B	-0-	1770	2			N	-0-					-0-
04	1830	N	NO RPT	-0-	-1830 B	-0-					N	NO RPT					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2040	N	2026	-0-	-14 B	-0-	2026	2			N	-0-					-0-
12	2093	N	2093	-0-	-0- B	-0-	2093	2			N	-0-					-0-
01	2067	N	2067	-0-	-0- B	-0-	2067	2			N	-0-					-0-
02	1904	N	1857	-0-	-47 B	-0-	1857	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2033	-0-	-75 B	-0-	2033	2			N	-0-					-0-
04	2010	N	NO RPT	-0-	-2010 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

11	630	S	518	-0-	-112 B	-0-	518	2			N	-0-					-0-
12	651	S	456	-0-	-195 B	-0-	456	2			N	-0-					-0-
01	558	S	435	-0-	-123 B	-0-	435	2			N	-0-					-0-
02	476	S	366	-0-	-110 B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	S	196	-0-	-269 B	-0-	196	2			N	-0-					-0-
04	420	S	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
12	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
01	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
02	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1043	-0-	-11 B	-0-	1043	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4225	N	4225	-0-	-0- B	-0-	4225	2			N	-0-					-0-
12	4080	N	4080	-0-	-0- B	-0-	4080	2			N	-0-					-0-
01	4402	N	3933	-0-	-469 B	-0-	3933	2			N	-0-					-0-
02	3948	N	3718	-0-	-230 B	-0-	3718	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	1729	-0-	-2363 B	-0-	1729	2			N	-0-					-0-
04	3810	N	NO RPT	-0-	-3810 B	-0-					N	NO RPT					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1314	-0-	-66 B	-0-	1314	2			N	-0-					-0-
12	1426	N	1388	-0-	-38 B	-0-	1388	2			N	-0-					-0-
01	1395	N	1382	-0-	-13 B	-0-	1382	2			N	-0-					-0-
02	1232	N	1224	-0-	-8 B	-0-	1224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1356	-0-	-39 B	-0-	1356	2			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	N	3414	-0-	-36 B	-0-	3414	2			N	-0-					-0-
12	3074	N	3074	-0-	-0- B	-0-	3074	2			N	-0-					-0-
01	3224	N	3057	-0-	-167 B	-0-	3057	2			N	-0-					-0-
02	3192	N	2900	-0-	-292 B	-0-	2900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	1348	-0-	-1721 B	-0-	1348	2			N	-0-					-0-
04	2970	N	NO RPT	-0-	-2970 B	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
*04	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

11	3870	#	3241	-0-	-629 B	-3898	3241	2			N	-0-					-0-
12	3999	#	3539	-0-	-460 B	-4358	3539	2			N	-0-					-0-
01	3503	#	4357	-0-	854 B	-3504	4357	2			N	-0-					-0-
02	3164	#	3360	-0-	196 B	-3308	3360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2950 CANCELLED UNDERAGE -> -358																	
03	3534	N	3604	-0-	70 B	-2880	3604	2			N	-0-					-0-
04	4230	N	3699	-0-	-531 B	-2880	3699	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

11	990	N	870	-0-	-120 B	-0-	870	2			N	-0-					-0-
12	961	N	849	-0-	-112 B	-0-	849	2			N	-0-					-0-
01	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
02	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
04	870	N	858	-0-	-12 B	-0-	858	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

11	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
12	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
01	961	N	900	-0-	-61 B	-0-	900	3			N	-0-					-0-
02	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	920	-0-	-41 B	-0-	920	3			N	-0-					-0-
*04	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
12	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
01	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
02	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1869	-0-	-21 B	-0-	1869	3			N	-0-					-0-
12	1953	N	1916	-0-	-37 B	-0-	1916	3			N	-0-					-0-
01	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
02	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1770	-0-	-152 B	-0-	1770	3			N	-0-					-0-
04	1830	N	NO RPT	-0-	-1830 B	-0-					N	NO RPT					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
12	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
02	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
02	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
02	252	N	191	-0-	-61 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	197	-0-	-82 B	-0-	197	2			N	-0-					-0-
04	240	N	150	-0-	-90 B	-0-	150	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-
12	1550	N	1352	-0-	-198 B	-0-	1352	2			N	-0-					-0-
01	1426	N	1193	-0-	-233 B	-0-	1193	2			N	-0-					-0-
02	1316	N	1165	-0-	-151 B	-0-	1165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-
04	1140	N	1072	-0-	-68 B	-0-	1072	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1810	-0-	-290 B	-0-	1810	3			N	-0-					-0-
12	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
01	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
02	1680	N	1409	-0-	-271 B	-0-	1409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	825	-0-	-849 B	-0-	825	3			N	-0-					-0-
*04	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	570	-0-	-120 B	-0-	570	3			N	-0-					-0-
12	651	N	359	-0-	-292 B	-0-	359	3			N	-0-					-0-
01	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
02	532	N	369	-0-	-163 B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	286	-0-	-86 B	-0-	286	3			N	-0-					-0-
04	360	N	25	-0-	-335 B	-0-	25	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2176	-0-	-164 B	-0-	2176	3			N	-0-					-0-
12	2356	N	2019	-0-	-337 B	-0-	2019	3			N	-0-					-0-
01	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
02	2044	N	1771	-0-	-273 B	-0-	1771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1221	-0-	-794 B	-0-	1221	3			N	-0-					-0-
04	2040	N	2033	-0-	-7 B	-0-	2033	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2589	N	2589	-0-	-0- B	-0-	2589	3			N	-0-					-0-
12	2976	N	2130	-0-	-846 B	-0-	2130	3			N	-0-					-0-
01	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
02	2408	N	1888	-0-	-520 B	-0-	1888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	53	-0-	-2086 B	-0-	53	3			N	-0-					-0-
*04	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
12	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
01	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
02	1820	N	1819	-0-	-1 B	-0-	1819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	551	-0-	-1247 B	-0-	551	3			N	-0-					-0-
*04	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1995	-0-	-135 B	-0-	1995	3			N	-0-					-0-
12	2108	N	1857	-0-	-251 B	-0-	1857	3			N	-0-					-0-
01	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
02	1876	N	1596	-0-	-280 B	-0-	1596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	554	-0-	-1306 B	-0-	554	3			N	-0-					-0-
04	1770	N	1750	-0-	-20 B	-0-	1750	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
12	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
01	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
02	588	N	583	-0-	-5	B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	269	-0-	-382	B	-0-	269	3			N	-0-					-0-
*04	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

11	1440	N	1250	-0-	-190	B	-0-	1250	3			N	-0-					-0-
12	1395	N	1207	-0-	-188	B	-0-	1207	3			N	-0-					-0-
01	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
02	1176	N	1031	-0-	-145	B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	460	-0-	-749	B	-0-	460	3			N	-0-					-0-
*04	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

11	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
12	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
01	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
02	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	116	-0-	-504	B	-0-	116	3			N	-0-					-0-
04	570	N	494	-0-	-76	B	-0-	494	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

11	1980	N	1842	-0-	-138	B	-0-	1842	3			N	-0-					-0-
12	1891	N	1766	-0-	-125	B	-0-	1766	3			N	-0-					-0-
01	1766	N	1766	-0-	-0-	B	-0-	1766	3			N	-0-					-0-
02	1708	N	1526	-0-	-182	B	-0-	1526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	701	-0-	-1066	B	-0-	701	3			N	-0-					-0-
*04	1902	N	1902	-0-	-0-	B	-0-	1902	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

11	1620	N	1519	-0-	-101	B	-0-	1519	3			N	-0-					-0-
12	1612	N	1504	-0-	-108	B	-0-	1504	3			N	-0-					-0-
01	1606	N	1606	-0-	-0-	B	-0-	1606	3			N	-0-					-0-
02	1428	N	1414	-0-	-14	B	-0-	1414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	606	-0-	-913	B	-0-	606	3			N	-0-					-0-
*04	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

11	3840	N	3768	-0-	-72	B	-0-	3768	3			N	-0-					-0-
12	3937	N	3878	-0-	-59	B	-0-	3878	3			N	-0-					-0-
01	3849	N	3849	-0-	-0-	B	-0-	3849	3			N	-0-					-0-
02	3528	N	3456	-0-	-72	B	-0-	3456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3875	N	2618	-0-	-1257	B	-0-	2618	3			N	-0-					-0-
*04	3946	N	3946	-0-	-0-	B	-0-	3946	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

11	570	N	534	-0-	-36 B	-0-	534	3			N	-0-					-0-
12	651	N	487	-0-	-164 B	-0-	487	3			N	-0-					-0-
01	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
02	504	N	500	-0-	-4 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	354	-0-	-142 B	-0-	354	3			N	-0-					-0-
04	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

11	5220	N	4934	-0-	-286 B	-0-	4934	3			N	-0-					-0-
12	5239	N	4898	-0-	-341 B	-0-	4898	3			N	-0-					-0-
01	4787	N	4787	-0-	-0- B	-0-	4787	3			N	-0-					-0-
02	4592	N	4365	-0-	-227 B	-0-	4365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	2798	-0-	-2100 B	-0-	2798	3			N	-0-					-0-
*04	5578	N	5578	-0-	-0- B	-0-	5578	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
12	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
01	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
02	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	710	-0-	-96 B	-0-	710	3			N	-0-					-0-
*04	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

11	3360	N	3156	-0-	-204 B	-0-	3156	3			N	-0-					-0-
12	3410	N	3127	-0-	-283 B	-0-	3127	3			N	-0-					-0-
01	3050	N	3050	-0-	-0- B	-0-	3050	3			N	-0-					-0-
02	2940	N	2747	-0-	-193 B	-0-	2747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2002	-0-	-1129 B	-0-	2002	3			N	-0-					-0-
*04	3665	N	3665	-0-	-0- B	-0-	3665	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

11	1140	N	1133	-0-	-7 B	-0-	1133	3			N	-0-					-0-
12	1209	N	968	-0-	-241 B	-0-	968	3			N	-0-					-0-
01	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
02	1064	N	934	-0-	-130 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
*04	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3431	N	3431	-0-	-0-	B	-0-	3431	3			N	-0-					-0-
12	5115	N	2686	-0-	-2429	B	-0-	2686	3			N	-0-					-0-
01	3079	N	3079	-0-	-0-	B	-0-	3079	3			N	-0-					-0-
02	3192	N	2961	-0-	-231	B	-0-	2961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3419	N	3419	-0-	-0-	B	-0-	3419	3			N	-0-					-0-
*04	3251	N	3251	-0-	-0-	B	-0-	3251	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	N	3087	-0-	-243	B	-0-	3087	3			N	-0-					-0-
12	3472	N	3118	-0-	-354	B	-0-	3118	3			N	-0-					-0-
01	2998	N	2998	-0-	-0-	B	-0-	2998	3			N	-0-					-0-
02	2884	N	2756	-0-	-128	B	-0-	2756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	1695	-0-	-1436	B	-0-	1695	3			N	-0-					-0-
*04	3362	N	3362	-0-	-0-	B	-0-	3362	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1597	N	1597	-0-	-0-	B	-0-	1597	3			N	-0-					-0-
12	1875	N	1875	-0-	-0-	B	-0-	1875	3			N	-0-					-0-
01	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-
02	1484	N	1448	-0-	-36	B	-0-	1448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1308	-0-	-552	B	-0-	1308	3			N	-0-					-0-
*04	2639	N	2639	-0-	-0-	B	-0-	2639	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	N	4252	-0-	-158	B	-0-	4252	3			N	-0-					-0-
12	4719	N	4719	-0-	-0-	B	-0-	4719	3			N	-0-					-0-
01	4560	N	4560	-0-	-0-	B	-0-	4560	3			N	-0-					-0-
02	4097	N	4097	-0-	-0-	B	-0-	4097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4712	N	4442	-0-	-270	B	-0-	4442	3			N	-0-					-0-
04	4410	N	4317	-0-	-93	B	-0-	4317	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	#	2429	-0-	-751	B	-1828	2429	3			N	-0-					-0-
12	3286	#	2709	-0-	-577	B	-2405	2709	3			N	-0-					-0-
01	3286	#	2297	-0-	-989	B	-3394	2297	3			N	-0-					-0-
02	2968	#	2086	-0-	-882	B	-4276	2086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4276																		
03	3286	#	847	-0-	-2439	B	-6715	847	3			N	-0-					-0-
04	2220	N	2448	-0-	228	B	-6487	2448	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	N	3044	-0-	-136	B	-0-	3044	3			N	-0-					-0-
12	3441	N	2998	-0-	-443	B	-0-	2998	3			N	-0-					-0-
01	2933	N	2933	-0-	-0-	B	-0-	2933	3			N	-0-					-0-
02	2828	N	2605	-0-	-223	B	-0-	2605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	1527	-0-	-1480	B	-0-	1527	3			N	-0-					-0-
*04	3389	N	3389	-0-	-0-	B	-0-	3389	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	N	3782	-0-	-178 B	-0-	3782	3			N	-0-					-0-
12	4278	N	3738	-0-	-540 B	-0-	3738	3			N	-0-					-0-
01	3718	N	3718	-0-	-0- B	-0-	3718	3			N	-0-					-0-
02	3528	N	3348	-0-	-180 B	-0-	3348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	2143	-0-	-1608 B	-0-	2143	3			N	-0-					-0-
*04	4369	N	4369	-0-	-0- B	-0-	4369	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
12	1674	N	1641	-0-	-33 B	-0-	1641	3			N	-0-					-0-
01	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
02	1568	N	1451	-0-	-117 B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1587	-0-	-56 B	-0-	1587	3			N	-0-					-0-
04	1560	N	1529	-0-	-31 B	-0-	1529	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
12	930	N	907	-0-	-23 B	-0-	907	3			N	-0-					-0-
01	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
02	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
*04	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2806	-0-	-14 B	-0-	2806	3			N	-0-					-0-
12	2889	N	2889	-0-	-0- B	-0-	2889	3			N	-0-					-0-
01	2896	N	2896	-0-	-0- B	-0-	2896	3			N	-0-					-0-
02	2632	N	2588	-0-	-44 B	-0-	2588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2857	-0-	-26 B	-0-	2857	3			N	-0-					-0-
04	2790	N	2740	-0-	-50 B	-0-	2740	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4649	-0-	1649 B	1649	4649	3			N	-0-					-0-
12	3100	N	4257	-0-	1157 B	2806	4257	3			N	-0-					-0-
01	3100	N	3762	-0-	662 B	3468	3762	3			N	-0-					-0-
02	6884	R	3416	-0-	-3468 B	-0-	3416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	#	2971	-0-	-1834 B	-1834	2971	3			N	-0-					-0-
04	4650	#	3269	-0-	-1381 B	-3215	3269	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-
12	1395	N	1386	-0-	-9	B	-0-	1386	3			N	-0-					-0-
01	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
02	1260	N	998	-0-	-262	B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	484	-0-	-911	B	-0-	484	3			N	-0-					-0-
*04	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	7380	N	7271	-0-	-109	B	-0-	7271	3			N	-0-					-0-
12	7285	N	6741	-0-	-544	B	-0-	6741	3			N	-0-					-0-
01	6357	N	6357	-0-	-0-	B	-0-	6357	3			N	-0-					-0-
02	7991	N	7991	-0-	-0-	B	-0-	7991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6727	N	5151	-0-	-1576	B	-0-	5151	3			N	-0-					-0-
*04	9084	N	9084	-0-	-0-	B	-0-	9084	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1453	N	1453	-0-	-0-	B	-0-	1453	3			N	-0-					-0-
12	1522	N	1522	-0-	-0-	B	-0-	1522	3			N	-0-					-0-
01	1574	N	1574	-0-	-0-	B	-0-	1574	3			N	-0-					-0-
02	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1564	N	1564	-0-	-0-	B	-0-	1564	3			N	-0-					-0-
04	1530	N	1179	-0-	-351	B	-0-	1179	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3085	N	3085	-0-	-0-	B	-0-	3085	3			N	-0-					-0-
12	3751	N	3751	-0-	-0-	B	-0-	3751	3			N	-0-					-0-
01	4276	N	4276	-0-	-0-	B	-0-	4276	3			N	-0-					-0-
02	3064	N	3064	-0-	-0-	B	-0-	3064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3751	N	2985	-0-	-766	B	-0-	2985	3			N	-0-					-0-
04	4140	N	3276	-0-	-864	B	-0-	3276	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3120	#	2633	-0-	-487	B	-1291	2633	3			N	-0-					-0-
12	3224	#	2619	-0-	-605	B	-1896	2619	3			N	-0-					-0-
01	3224	#	2563	-0-	-661	B	-2557	2563	3			N	-0-					-0-
02	2912	#	2301	-0-	-611	B	-3168	2301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3168																		
03	3224	#	1081	-0-	-2143	B	-5311	1081	3			N	-0-					-0-
04	2490	N	2944	-0-	454	B	-4857	2944	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1740	N	1721	-0-	-19	B	-0-	1721	3		N	-0-			-0-
12	2077	N	1802	-0-	-275	B	-0-	1802	3		N	-0-			-0-
01	1764	N	1764	-0-	-0-	B	-0-	1764	3		N	-0-			-0-
02	1679	N	1679	-0-	-0-	B	-0-	1679	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1798	N	468	-0-	-1330	B	-0-	468	3		N	-0-			-0-
*04	1775	N	1775	-0-	-0-	B	-0-	1775	3		N	-0-			-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

11	4530	N	1843	-0-	-2687	B	-0-	1843	3		N	-0-			-0-
12	3317	N	1706	-0-	-1611	B	-0-	1706	3		N	-0-			-0-
01	2045	N	2045	-0-	-0-	B	-0-	2045	3		N	-0-			-0-
02	2006	N	2006	-0-	-0-	B	-0-	2006	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1705	N	1244	-0-	-461	B	-0-	1244	3		N	-0-			-0-
04	1980	N	1697	-0-	-283	B	-0-	1697	3		N	-0-			-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

11	3630	N	3392	-0-	-238	B	-0-	3392	3		N	-0-			-0-
12	2698	N	2698	-0-	-0-	B	-0-	2698	3		N	-0-			-0-
01	2587	N	2587	-0-	-0-	B	-0-	2587	3		N	-0-			-0-
02	3164	N	2913	-0-	-251	B	-0-	2913	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3297	N	3297	-0-	-0-	B	-0-	3297	3		N	-0-			-0-
*04	3290	N	3290	-0-	-0-	B	-0-	3290	3		N	-0-			-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

11	3150	#	2673	-0-	-477	B	-1030	2673	3		N	-0-			-0-
12	3255	#	2660	-0-	-595	B	-1625	2660	3		N	-0-			-0-
01	3255	#	2580	-0-	-675	B	-2300	2580	3		N	-0-			-0-
02	2940	#	2364	-0-	-576	B	-2876	2364	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -2876															
03	3255	#	1821	-0-	-1434	B	-4310	1821	3		N	-0-			-0-
04	3000	#	2968	-0-	-32	B	-4342	2968	3		N	-0-			-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

11	1017	N	1017	-0-	-0-	B	-0-	1017	3		N	-0-			-0-
12	1240	N	1082	-0-	-158	B	-0-	1082	3		N	-0-			-0-
01	1176	N	1176	-0-	-0-	B	-0-	1176	3		N	-0-			-0-
02	1134	N	1134	-0-	-0-	B	-0-	1134	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1210	N	1210	-0-	-0-	B	-0-	1210	3		N	-0-			-0-
04	1140	N	995	-0-	-145	B	-0-	995	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	487	-0-	-23	B	-0-	487	3			N	-0-					-0-
12	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
01	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
02	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	502	-0-	-25	B	-0-	502	3			N	-0-					-0-
04	540	N	477	-0-	-63	B	-0-	477	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

11	2090	N	2090	-0-	-0-	B	-0-	2090	3			N	-0-					-0-
12	1927	N	1927	-0-	-0-	B	-0-	1927	3			N	-0-					-0-
01	1941	N	1941	-0-	-0-	B	-0-	1941	3			N	-0-					-0-
02	1960	N	1655	-0-	-305	B	-0-	1655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	464	-0-	-1458	B	-0-	464	3			N	-0-					-0-
04	1890	N	1742	-0-	-148	B	-0-	1742	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

11	2683	N	2683	-0-	-0-	B	-0-	2683	3			N	-0-					-0-
12	2821	N	2279	-0-	-542	B	-0-	2279	3			N	-0-					-0-
01	2298	N	2298	-0-	-0-	B	-0-	2298	3			N	-0-					-0-
02	2492	N	2103	-0-	-389	B	-0-	2103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2014	-0-	-280	B	-0-	2014	3			N	-0-					-0-
04	2220	N	1832	-0-	-388	B	-0-	1832	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

11	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
12	682	N	629	-0-	-53	B	-0-	629	3			N	-0-					-0-
01	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
02	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
*04	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

11	3120	N	2990	-0-	-130	B	-0-	2990	3			N	-0-					-0-
12	3131	N	2994	-0-	-137	B	-0-	2994	3			N	-0-					-0-
01	2849	N	2849	-0-	-0-	B	-0-	2849	3			N	-0-					-0-
02	2800	N	2730	-0-	-70	B	-0-	2730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	2130	-0-	-877	B	-0-	2130	3			N	-0-					-0-
*04	3238	N	3238	-0-	-0-	B	-0-	3238	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	N	3527	-0-	-193	B	-0-	3527	3			N	-0-					-0-
12	3968	N	3479	-0-	-489	B	-0-	3479	3			N	-0-					-0-
01	3396	N	3396	-0-	-0-	B	-0-	3396	3			N	-0-					-0-
02	3304	N	3176	-0-	-128	B	-0-	3176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3472	N	1114	-0-	-2358	B	-0-	1114	3			N	-0-					-0-
04	3300	N	3007	-0-	-293	B	-0-	3007	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-
12	1914	N	1914	-0-	-0-	B	-0-	1914	3			N	-0-					-0-
01	1678	N	1678	-0-	-0-	B	-0-	1678	3			N	-0-					-0-
02	1652	N	1497	-0-	-155	B	-0-	1497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	484	-0-	-1438	B	-0-	484	3			N	-0-					-0-
*04	1669	N	1669	-0-	-0-	B	-0-	1669	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	N	5782	-0-	-638	B	-0-	5782	3			N	-0-					-0-
12	6696	N	4442	-0-	-2254	B	-0-	4442	3			N	-0-					-0-
01	4611	N	4611	-0-	-0-	B	-0-	4611	3			N	-0-					-0-
02	5404	N	5082	-0-	-322	B	-0-	5082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4433	N	4136	-0-	-297	B	-0-	4136	3			N	-0-					-0-
*04	5765	N	5765	-0-	-0-	B	-0-	5765	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1744	N	1744	-0-	-0-	B	-0-	1744	3			N	-0-					-0-
12	1860	N	1828	-0-	-32	B	-0-	1828	3			N	-0-					-0-
01	1851	N	1851	-0-	-0-	B	-0-	1851	3			N	-0-					-0-
02	1624	N	1572	-0-	-52	B	-0-	1572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1532	-0-	-297	B	-0-	1532	3			N	-0-					-0-
*04	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2097	-0-	-93	B	-0-	2097	3			N	-0-					-0-
12	2356	N	2246	-0-	-110	B	-0-	2246	3			N	-0-					-0-
01	2153	N	2153	-0-	-0-	B	-0-	2153	3			N	-0-					-0-
02	1960	N	1951	-0-	-9	B	-0-	1951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	1153	-0-	-1079	B	-0-	1153	3			N	-0-					-0-
*04	2286	N	2286	-0-	-0-	B	-0-	2286	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	929	-0-	-61	B	-0-	929	3			N	-0-					-0-
12	992	N	977	-0-	-15	B	-0-	977	3			N	-0-					-0-
01	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
02	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	949	-0-	-43	B	-0-	949	3			N	-0-					-0-
04	960	N	893	-0-	-67	B	-0-	893	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
12	527	N	224	-0-	-303 B	-0-	224	3			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	73	-0-	-144 B	-0-	73	3			N	-0-					-0-
04	270	N	100	-0-	-170 B	-0-	100	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	616	-0-	-14 B	-0-	616	3			N	-0-					-0-
12	682	N	664	-0-	-18 B	-0-	664	3			N	-0-					-0-
01	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
02	588	N	585	-0-	-3 B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	642	-0-	-9 B	-0-	642	3			N	-0-					-0-
*04	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-
12	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
01	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
02	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	692	-0-	-21 B	-0-	692	3			N	-0-					-0-
04	690	N	416	-0-	-274 B	-0-	416	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	372	N	211	-0-	-161 B	-0-	211	3			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	73	-0-	-144 B	-0-	73	3			N	-0-					-0-
*04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2658	-0-	-222 B	-0-	2658	3			N	-0-					-0-
12	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
01	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
02	2492	N	2317	-0-	-175 B	-0-	2317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2276	-0-	-80 B	-0-	2276	3			N	-0-					-0-
*04	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	953	-0-	-37 B	-0-	953	3			N	-0-					-0-
12	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
01	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
02	896	N	887	-0-	-9 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	963	-0-	-91 B	-0-	963	3			N	-0-					-0-
04	990	N	923	-0-	-67 B	-0-	923	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
12	1209	N	1023	-0-	-186 B	-0-	1023	3			N	-0-					-0-
01	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
02	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
04	1020	N	952	-0-	-68 B	-0-	952	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	691	-0-	-89 B	-0-	691	3			N	-0-					-0-
12	775	N	721	-0-	-54 B	-0-	721	3			N	-0-					-0-
01	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
02	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	683	-0-	-30 B	-0-	683	3			N	-0-					-0-
04	720	N	639	-0-	-81 B	-0-	639	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
12	2170	N	2067	-0-	-103 B	-0-	2067	3			N	-0-					-0-
01	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
02	2128	N	1189	-0-	-939 B	-0-	1189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1467	-0-	-610 B	-0-	1467	3			N	-0-					-0-
04	1800	N	1394	-0-	-406 B	-0-	1394	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2678	N	2678	-0-	-0- B	-0-	2678	3			N	-0-					-0-
12	2697	N	2645	-0-	-52 B	-0-	2645	3			N	-0-					-0-
01	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
02	2492	N	2380	-0-	-112 B	-0-	2380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	996	-0-	-1639 B	-0-	996	3			N	-0-					-0-
*04	2773	N	2773	-0-	-0- B	-0-	2773	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1024	-0-	-56 B	-0-	1024	3			N	-0-					-0-
12	1116	N	903	-0-	-213 B	-0-	903	3			N	-0-					-0-
01	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
02	952	N	792	-0-	-160 B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	862	-0-	-37 B	-0-	862	3			N	-0-					-0-
04	870	N	822	-0-	-48 B	-0-	822	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
12	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
01	2453	N	2453	-0-	-0- B	-0-	2453	3			N	-0-					-0-
02	2212	N	2125	-0-	-87 B	-0-	2125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	494	-0-	-1769 B	-0-	494	3			N	-0-					-0-
04	2370	N	1996	-0-	-374 B	-0-	1996	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-
12	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-
01	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-
02	2069	N	2069	-0-	-0-	B	-0-	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2009	N	2009	-0-	-0-	B	-0-	2009	3			N	-0-					-0-
04	1830	N	1543	-0-	-287	B	-0-	1543	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
12	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
01	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
02	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1322	-0-	-11	B	-0-	1322	3			N	-0-					-0-
04	1350	N	909	-0-	-441	B	-0-	909	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
12	930	N	612	-0-	-318	B	-0-	612	3			N	-0-					-0-
01	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
02	756	N	615	-0-	-141	B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	370	-0-	-250	B	-0-	370	3			N	-0-					-0-
*04	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	162	-0-	-468	B	-0-	162	3			N	-0-					-0-
12	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
01	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
02	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
04	210	N	190	-0-	-20	B	-0-	190	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	437	-0-	-433	B	-0-	437	3			N	-0-					-0-
12	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
01	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
02	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	B	-0-					N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1183	-0-	-977	B	-0-	1183	3			N	-0-					-0-
12	1147	N	5	-0-	-1142	B	-0-	5	3			N	-0-					-0-
01	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
02	1092	N	102	-0-	-990	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	701	-0-	-259	B	-0-	701	3			N	-0-					-0-
12	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
01	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
02	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
04	870	N	740	-0-	-130	B	-0-	740	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
12	372	N	277	-0-	-95	B	-0-	277	3			N	-0-					-0-
01	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
02	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
04	420	N	332	-0-	-88	B	-0-	332	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	S	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
12	419	S	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
01	474	S	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
02	504	S	268	-0-	-236	B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	S	125	-0-	-309	B	-0-	125	3			N	-0-					-0-
04	450	S	126	-0-	-324	B	-0-	126	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

11	1830	N	1795	-0-	-35	B	-0-	1795	3			N	-0-					-0-
12	1850	N	1850	-0-	-0-	B	-0-	1850	3			N	-0-					-0-
01	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-
02	1680	N	1310	-0-	-370	B	-0-	1310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	183	-0-	-1677	B	-0-	183	3			N	-0-					-0-
04	1860	N	934	-0-	-926	B	-0-	934	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

11	1170	N	1008	-0-	-162	B	-0-	1008	3			N	-0-					-0-
12	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
01	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
02	952	N	908	-0-	-44	B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	132	-0-	-860	B	-0-	132	3			N	-0-					-0-
04	990	N	269	-0-	-721	B	-0-	269	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

11	3240	N	2310	-0-	-930	B	-0-	2310	3			N	-0-					-0-
12	3501	N	3501	-0-	-0-	B	-0-	3501	3			N	-0-					-0-
01	3309	N	3309	-0-	-0-	B	-0-	3309	3			N	-0-					-0-
02	2451	N	2451	-0-	-0-	B	-0-	2451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3503	N	40	-0-	-3463	B	-0-	40	3			N	-0-					-0-
04	3210	N	958	-0-	-2252	B	-0-	958	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

11	2460	N	1756	-0-	-704	B	-0-	1756	3			N	-0-					-0-
12	3003	N	3003	-0-	-0-	B	-0-	3003	3			N	-0-					-0-
01	2583	N	2583	-0-	-0-	B	-0-	2583	3			N	-0-					-0-
02	2230	N	2230	-0-	-0-	B	-0-	2230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	1	-0-	-3006	B	-0-	1	3			N	-0-					-0-
04	2490	N	2441	-0-	-49	B	-0-	2441	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1952	-0-	-178 B	-0-	1952	3			N	-0-					-0-
12	2263	N	2226	-0-	-37 B	-0-	2226	3			N	-0-					-0-
01	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
02	1820	N	1779	-0-	-41 B	-0-	1779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	629	-0-	-1603 B	-0-	629	3			N	-0-					-0-
*04	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	946	-0-	-14 B	-0-	946	3			N	-0-					-0-
12	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
01	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
02	896	N	824	-0-	-72 B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
*04	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	276	-0-	-264 B	-0-	276	3			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	390	N	5	-0-	-385 B	-0-	5	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1016	-0-	-214 B	-0-	1016	3			N	-0-					-0-
12	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
01	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
02	952	N	695	-0-	-257 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	148	-0-	-1154 B	-0-	148	3			N	-0-					-0-
04	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	69	-0-	-171 B	-0-	69	3			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	272	-0-	-568 B	-0-	272	3			N	-0-					-0-
12	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
01	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
02	252	N	207	-0-	-45 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
04	810	N	382	-0-	-428 B	-0-	382	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	142	-0-	-188	B	-0-	142	3			N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
01	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
02	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	3	-0-	-957	B	-0-	3	3			N	-0-					-0-
12	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
01	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
02	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	16	-0-	-759	B	-0-	16	3			N	-0-					-0-
*04	2846	N	2846	-0-	-0-	B	-0-	2846	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
01	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
02	252	N	13	-0-	-239	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
*04	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
02	84	N	16	-0-	-68	B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
*04	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1334	-0-	-466	B	-0-	1334	3			N	-0-					-0-
12	1085	N	908	-0-	-177	B	-0-	908	3			N	-0-					-0-
01	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
02	1232	N	1054	-0-	-178	B	-0-	1054	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	318	-0-	-581	B	-0-	318	3			N	-0-					-0-
04	1350	N	-0-	-0-	-1350	B	-0-					N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	975	-0-	-675	B	-0-	975	3			N	-0-					-0-
12	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
01	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
02	924	N	513	-0-	-411	B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	11	-0-	-1260	B	-0-	11	3			N	-0-					-0-
04	1410	N	-0-	-0-	-1410	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
02	196	N	27	-0-	-169 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	407	-0-	-163 B	-0-	407	3			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
02	392	N	102	-0-	-290 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	126	-0-	-401 B	-0-	126	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1307	-0-	-43 B	-0-	1307	3			N	-0-					-0-
12	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
01	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
02	1232	N	879	-0-	-353 B	-0-	879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	46	-0-	-1442 B	-0-	46	3			N	-0-					-0-
*04	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1062	-0-	-408 B	-0-	1062	3			N	-0-					-0-
12	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
01	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
02	980	N	636	-0-	-344 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	264	-0-	-1193 B	-0-	264	3			N	-0-					-0-
04	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	865	-0-	-245 B	-0-	865	3			N	-0-					-0-
12	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
01	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
02	812	N	430	-0-	-382 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	25	-0-	-998 B	-0-	25	3			N	-0-					-0-
*04	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	914	-0-	-526 B	-0-	914	3			N	-0-					-0-
12	961	N	719	-0-	-242 B	-0-	719	3			N	-0-					-0-
01	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
02	840	N	729	-0-	-111 B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	225	-0-	-488 B	-0-	225	3			N	-0-					-0-
*04	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	893	-0-	-577 B	-0-	893	3			N	-0-					-0-
12	961	N	789	-0-	-172 B	-0-	789	3			N	-0-					-0-
01	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
02	840	N	605	-0-	-235 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	176	-0-	-599 B	-0-	176	3			N	-0-					-0-
04	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	87	-0-	-753 B	-0-	87	3			N	-0-					-0-
12	620	N	72	-0-	-548 B	-0-	72	3			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
01	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
12	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
02	308	N	88	-0-	-220 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	74	-0-	-50 B	-0-	74	3			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	24	-0-	-366 B	-0-	24	3			N	-0-					-0-
12	217	N	6	-0-	-211 B	-0-	6	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	28	N	9	-0-	-19 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	434	-0-	-136 B	-0-	434	3			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
02	392	N	98	-0-	-294 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	533	-0-	-157	B	-0-	533	3			N	-0-					-0-
12	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
01	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
02	504	N	163	-0-	-341	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	133	-0-	-487	B	-0-	133	3			N	-0-					-0-
04	600	N	-0-	-0-	-600	B	-0-					N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	795	-0-	-195	B	-0-	795	3			N	-0-					-0-
12	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
01	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
02	756	N	309	-0-	-447	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	263	-0-	-605	B	-0-	263	3			N	-0-					-0-
04	990	N	-0-	-0-	-990	B	-0-					N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1664	-0-	-136	B	-0-	1664	3			N	-0-					-0-
12	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-
01	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-					-0-
02	1540	N	599	-0-	-941	B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	490	-0-	-1122	B	-0-	490	3			N	-0-					-0-
04	1950	N	-0-	-0-	-1950	B	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	22	-0-	-278	B	-0-	22	3			N	-0-					-0-
12	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
01	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
02	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	30	N	7	-0-	-23	B	-0-	7	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	B	-0-					N	-0-					-0-
12	341	N	249	-0-	-92	B	-0-	249	3			N	-0-					-0-
01	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
02	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	51	-0-	-197	B	-0-	51	3			N	-0-					-0-
04	810	N	97	-0-	-713	B	-0-	97	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1918	-0-	-32	B	-0-	1918	3			N	-0-					-0-
12	1858	N	1858	-0-	-0-	B	-0-	1858	3			N	-0-					-0-
01	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-					-0-
02	1792	N	1177	-0-	-615	B	-0-	1177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	55	-0-	-1805	B	-0-	55	3			N	-0-					-0-
04	1800	N	530	-0-	-1270	B	-0-	530	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1000	-0-	-260	B	-0-	1000	3			N	-0-					-0-
12	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
01	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
02	924	N	781	-0-	-143	B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	234	-0-	-1068	B	-0-	234	3			N	-0-					-0-
04	1410	N	276	-0-	-1134	B	-0-	276	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3253	N	3253	-0-	-0-	B	-0-	3253	3			N	-0-					-0-
12	3113	N	3113	-0-	-0-	B	-0-	3113	3			N	-0-					-0-
01	3224	N	3224	-0-	-0-	B	-0-	3224	3			N	-0-					-0-
02	3024	N	1869	-0-	-1155	B	-0-	1869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	-0-	-0-	-3100	B	-0-					N	-0-					-0-
04	3120	N	3074	-0-	-46	B	-0-	3074	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	740	-0-	-970	B	-0-	740	3			N	-0-					-0-
12	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
01	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
02	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	189	-0-	-493	B	-0-	189	3			N	-0-					-0-
04	930	N	901	-0-	-29	B	-0-	901	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	621	-0-	-9 B	-0-	621	3			N	-0-					-0-
12	713	N	523	-0-	-190 B	-0-	523	3			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	390	-0-	-137 B	-0-	390	3			N	-0-					-0-
*04	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

11	480	N	234	-0-	-246 B	-0-	234	3			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	24	-0-	-317 B	-0-	24	3			N	-0-					-0-
04	300	N	42	-0-	-258 B	-0-	42	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

11	1890	N	69	-0-	-1821 B	-0-	69	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

11	2370	N	2031	-0-	-339 B	-0-	2031	3			N	-0-					-0-
12	1364	N	902	-0-	-462 B	-0-	902	3			N	-0-					-0-
01	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
02	1904	N	1472	-0-	-432 B	-0-	1472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	43	-0-	-856 B	-0-	43	3			N	-0-					-0-
04	1440	N	634	-0-	-806 B	-0-	634	3			N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

11	360	N	131	-0-	-229 B	-0-	131	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	338	-0-	-1072 B	-0-	338	3			N	-0-					-0-
12	1085	N	201	-0-	-884 B	-0-	201	3			N	-0-					-0-
01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	41	-0-	-145 B	-0-	41	3			N	-0-					-0-
04	420	N	6	-0-	-414 B	-0-	6	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	N	3689	-0-	29 B	-779	3689	3			N	-0-					-0-
12	2934	N	3713	-0-	779 B	-0-	3713	3			N	-0-					-0-
01	3587	N	3587	-0-	-0- B	-0-	3587	3			N	-0-					-0-
02	3444	N	2569	-0-	-875 B	-0-	2569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	-0-	-0-	-3720 B	-0-					N	-0-					-0-
04	3480	N	3471	-0-	-9 B	-0-	3471	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1546	-0-	-224 B	-0-	1546	3			N	-0-					-0-
12	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
01	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
02	1456	N	1452	-0-	-4 B	-0-	1452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	42	-0-	-1880 B	-0-	42	3			N	-0-					-0-
04	1560	N	13	-0-	-1547 B	-0-	13	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	45	-0-	-645 B	-0-	45	3			N	-0-					-0-
12	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	110	-0-	-76 B	-0-	110	3			N	-0-					-0-
*04	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	776	-0-	-64 B	-0-	776	3			N	-0-					-0-
12	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
01	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
02	728	N	727	-0-	-1 B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	726	-0-	-24 B	-0-	726	3			N	-0-					-0-
12	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
01	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
02	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
04	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	859	-0-	-551 B	-0-	859	3			N	-0-					-0-
12	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
01	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
02	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
04	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	297	-0-	-183 B	-0-	297	3			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
01	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
04	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	772	-0-	-398 B	-0-	772	3			N	-0-					-0-
12	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
01	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
02	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
04	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	678	-0-	-162 B	-0-	678	3			N	-0-					-0-
12	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
01	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
02	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
04	840	N	647	-0-	-193 B	-0-	647	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	820	-0-	-170 B	-0-	820	3			N	-0-					-0-
12	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
01	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
02	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
04	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	666	-0-	-444	B	-0-	666	3			N	-0-					-0-
12	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
01	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
02	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
04	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

11	750	N	446	-0-	-304	B	-0-	446	3			N	-0-					-0-
12	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
01	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
02	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

11	870	N	330	-0-	-540	B	-0-	330	3			N	-0-					-0-
12	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
01	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
02	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	114	-0-	-568	B	-0-	114	3			N	-0-					-0-
04	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

11	1290	N	458	-0-	-832	B	-0-	458	3			N	-0-					-0-
12	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
01	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
02	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	3	-0-	-803	B	-0-	3	3			N	-0-					-0-
04	660	N	-0-	-0-	-660	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

11	1170	N	941	-0-	-229	B	-0-	941	3			N	-0-					-0-
12	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
01	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-
02	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	66	-0-	-1236	B	-0-	66	3			N	-0-					-0-
04	1140	N	3	-0-	-1137	B	-0-	3	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

11	360	N	13	-0-	-347	B	-0-	13	3			N	-0-					-0-
12	155	N	18	-0-	-137	B	-0-	18	3			N	-0-					-0-
01	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
02	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*04	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1777	-0-	-143 B	-0-	1777	3			N	-0-					-0-
12	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
01	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
02	1652	N	1617	-0-	-35 B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
*04	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	836	-0-	-244 B	-0-	836	3			N	-0-					-0-
12	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
01	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
02	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	464	-0-	-621 B	-0-	464	3			N	-0-					-0-
04	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	440	-0-	-100 B	-0-	440	3			N	-0-					-0-
12	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
01	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
02	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
04	720	N	436	-0-	-284 B	-0-	436	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	666	-0-	-654 B	-0-	666	3			N	-0-					-0-
12	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
01	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
02	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	18	-0-	-1005 B	-0-	18	3			N	-0-					-0-
04	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1140	-0-	-120 B	-0-	1140	3			N	-0-					-0-
12	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
01	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
02	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
04	1200	N	623	-0-	-577 B	-0-	623	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	685	-0-	-365 B	-0-	685	3			N	-0-					-0-
12	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
02	644	N	121	-0-	-523 B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
*04	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	852	-0-	-48	B	-0-	852	3			N	-0-					-0-
12	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
01	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
02	784	N	776	-0-	-8	B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	1	-0-	-991	B	-0-	1	3			N	-0-					-0-
*04	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

11	1710	N	1617	-0-	-93	B	-0-	1617	3			N	-0-					-0-
12	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
01	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
02	1512	N	1424	-0-	-88	B	-0-	1424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	-0-	-0-	-1767	B	-0-					N	-0-					-0-
*04	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
12	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
01	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
02	1232	N	1013	-0-	-219	B	-0-	1013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	71	-0-	-1293	B	-0-	71	3			N	-0-					-0-
*04	1869	N	1869	-0-	-0-	B	-0-	1869	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	2310	N	1873	-0-	-437	B	-0-	1873	3			N	-0-					-0-
12	2384	N	2384	-0-	-0-	B	-0-	2384	3			N	-0-					-0-
01	2158	N	2158	-0-	-0-	B	-0-	2158	3			N	-0-					-0-
02	1866	N	1866	-0-	-0-	B	-0-	1866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	-0-	-0-	-2387	B	-0-					N	-0-					-0-
*04	2251	N	2251	-0-	-0-	B	-0-	2251	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

11	750	N	554	-0-	-196	B	-0-	554	3			N	-0-					-0-
12	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
01	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
02	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	202	-0-	-325	B	-0-	202	3			N	-0-					-0-
04	960	N	866	-0-	-94	B	-0-	866	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
12	2577	N	2577	-0-	-0-	B	-0-	2577	3			N	-0-					-0-
01	2491	N	2491	-0-	-0-	B	-0-	2491	3			N	-0-					-0-
02	2271	N	2271	-0-	-0-	B	-0-	2271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	58	-0-	-2515	B	-0-	58	3			N	-0-					-0-
04	2400	N	1622	-0-	-778	B	-0-	1622	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1312	-0-	-158	B	-0-	1312	3			N	-0-					-0-
12	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
01	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
02	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	112	-0-	-1283	B	-0-	112	3			N	-0-					-0-
*04	2720	N	2720	-0-	-0-	B	-0-	2720	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	189	-0-	-81	B	-0-	189	3			N	-0-					-0-
12	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
01	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
02	168	N	92	-0-	-76	B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	87	-0-	-161	B	-0-	87	3			N	-0-					-0-
04	300	N	138	-0-	-162	B	-0-	138	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1183	-0-	-857	B	-0-	1183	3			N	-0-					-0-
12	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
01	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
02	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	8	-0-	-1263	B	-0-	8	3			N	-0-					-0-
04	1500	N	1	-0-	-1499	B	-0-	1	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	802	-0-	-518	B	-0-	802	3			N	-0-					-0-
12	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
01	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
02	756	N	583	-0-	-173	B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	97	-0-	-1298	B	-0-	97	3			N	-0-					-0-
04	1110	N	474	-0-	-636	B	-0-	474	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

11	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
12	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
01	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
02	168	N	42	-0-	-126	B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
04	120	N	94	-0-	-26	B	-0-	94	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

11	300	N	159	-0-	-141	B	-0-	159	3			N	-0-					-0-
12	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
01	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
02	140	N	53	-0-	-87	B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	65	-0-	-152	B	-0-	65	3			N	-0-					-0-
04	150	N	93	-0-	-57	B	-0-	93	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

11	240	N	1	-0-	-239	B	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	28	N	3	-0-	-25	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	840	N	783	-0-	-57	B	-0-	783	3			N	-0-					-0-
12	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
01	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
02	728	N	605	-0-	-123	B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	91	-0-	-746	B	-0-	91	3			N	-0-					-0-
04	840	N	431	-0-	-409	B	-0-	431	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	88	-0-	-542 B	-0-	88	3		N	-0-			-0-
12	279	N	189	-0-	-90 B	-0-	189	3		N	-0-			-0-
01	71	N	71	-0-	-0- B	-0-	71	3		N	-0-			-0-
02	84	N	71	-0-	-13 B	-0-	71	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	47	-0-	-139 B	-0-	47	3		N	-0-			-0-
04	60	N	18	-0-	-42 B	-0-	18	3		N	-0-			-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	272	-0-	-628 B	-0-	272	3		N	-0-			-0-
12	670	N	670	-0-	-0- B	-0-	670	3		N	-0-			-0-
01	404	N	404	-0-	-0- B	-0-	404	3		N	-0-			-0-
02	575	N	575	-0-	-0- B	-0-	575	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	682	N	46	-0-	-636 B	-0-	46	3		N	-0-			-0-
*04	631	N	631	-0-	-0- B	-0-	631	3		N	-0-			-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1290	N	1258	-0-	-32 B	-0-	1258	3		N	-0-			-0-
12	1333	N	1308	-0-	-25 B	-0-	1308	3		N	-0-			-0-
01	1295	N	1295	-0-	-0- B	-0-	1295	3		N	-0-			-0-
02	1176	N	1159	-0-	-17 B	-0-	1159	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1302	N	1273	-0-	-29 B	-0-	1273	3		N	-0-			-0-
04	1260	N	1224	-0-	-36 B	-0-	1224	3		N	-0-			-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2579	-0-	-271 B	-0-	2579	3			N	-0-					-0-
12	2821	N	2333	-0-	-488 B	-0-	2333	3			N	-0-					-0-
01	2367	N	2367	-0-	-0- B	-0-	2367	3			N	-0-					-0-
02	2408	N	2025	-0-	-383 B	-0-	2025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1077	-0-	-1248 B	-0-	1077	3			N	-0-					-0-
04	2280	N	1907	-0-	-373 B	-0-	1907	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
12	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
04	510	N	390	-0-	-120 B	-0-	390	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

11	720	N	394	-0-	-326 B	-0-	394	3			N	-0-					-0-
12	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	43	-0-	-515 B	-0-	43	3			N	-0-					-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

11	2340	N	561	-0-	-1779 B	-0-	561	3			N	-0-					-0-
12	1891	N	398	-0-	-1493 B	-0-	398	3			N	-0-					-0-
01	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
02	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	355	-0-	-48 B	-0-	355	3			N	-0-					-0-
04	1710	N	95	-0-	-1615 B	-0-	95	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

11	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
12	155	N	109	-0-	-46 B	-0-	109	3			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	76	-0-	-48 B	-0-	76	3			N	-0-					-0-
04	150	N	107	-0-	-43 B	-0-	107	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	4	-0-	-77 B	-0-	4	3			N	-0-					-0-
12	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	348	-0-	-342 B	-0-	348	3			N	-0-					-0-
12	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	57	-0-	-532 B	-0-	57	3			N	-0-					-0-
04	510	N	189	-0-	-321 B	-0-	189	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1882	-0-	-188 B	-0-	1882	3			N	-0-					-0-
12	2046	N	1740	-0-	-306 B	-0-	1740	3			N	-0-					-0-
01	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
02	1764	N	1482	-0-	-282 B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	800	-0-	-936 B	-0-	800	3			N	-0-					-0-
*04	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	755	-0-	-25	B	-0-	755	3			N	-0-					-0-
12	806	N	789	-0-	-17	B	-0-	789	3			N	-0-					-0-
01	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
02	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
*04	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2590	N	2590	-0-	-0-	B	-0-	2590	3			N	-0-					-0-
12	2604	N	2542	-0-	-62	B	-0-	2542	3			N	-0-					-0-
01	2542	N	2542	-0-	-0-	B	-0-	2542	3			N	-0-					-0-
02	2575	N	2575	-0-	-0-	B	-0-	2575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	2423	-0-	-119	B	-0-	2423	3			N	-0-					-0-
*04	2509	N	2509	-0-	-0-	B	-0-	2509	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	158	-0-	-742	B	-0-	158	3			N	-0-					-0-
12	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
01	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
02	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	94	-0-	-402	B	-0-	94	3			N	-0-					-0-
04	930	N	350	-0-	-580	B	-0-	350	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	137	-0-	-43	B	-0-	137	3			N	-0-					-0-
12	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
01	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
02	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
04	240	N	175	-0-	-65	B	-0-	175	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1458	-0-	-672 B	-0-	1458	3			N	-0-					-0-
12	1581	N	1284	-0-	-297 B	-0-	1284	3			N	-0-					-0-
01	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
02	1372	N	1311	-0-	-61 B	-0-	1311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	152	-0-	-1119 B	-0-	152	3			N	-0-					-0-
*04	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	18	-0-	-42 B	-0-	18	3			N	-0-					-0-
12	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
02	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	N	3306	-0-	-474 B	-0-	3306	3			N	-0-					-0-
12	3370	N	3370	-0-	-0- B	-0-	3370	3			N	-0-					-0-
01	3271	N	3271	-0-	-0- B	-0-	3271	3			N	-0-					-0-
02	3467	N	3467	-0-	-0- B	-0-	3467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	2841	-0-	-538 B	-0-	2841	3			N	-0-					-0-
*04	3980	N	3980	-0-	-0- B	-0-	3980	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1119	-0-	-1311 B	-0-	1119	3			N	-0-					-0-
12	1643	N	1397	-0-	-246 B	-0-	1397	3			N	-0-					-0-
01	2108	N	2108	-0-	-0- B	-0-	2108	3			N	-0-					-0-
02	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	380	-0-	-1015 B	-0-	380	3			N	-0-					-0-
*04	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	N	2400	-0-	-870 B	-0-	2400	3			N	-0-					-0-
12	3637	N	3637	-0-	-0- B	-0-	3637	3			N	-0-					-0-
01	3160	N	3160	-0-	-0- B	-0-	3160	3			N	-0-					-0-
02	2710	N	2710	-0-	-0- B	-0-	2710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	39	-0-	-3588 B	-0-	39	3			N	-0-					-0-
*04	3138	N	3138	-0-	-0- B	-0-	3138	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	757	-0-	-713	B	-0-	757	3			N	-0-					-0-
12	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
01	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
02	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	198	-0-	-887	B	-0-	198	3			N	-0-					-0-
04	900	N	-0-	-0-	-900	B	-0-					N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

11	660	N	517	-0-	-143	B	-0-	517	3			N	-0-					-0-
12	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
01	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
02	476	N	177	-0-	-299	B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	259	-0-	-206	B	-0-	259	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

11	1380	N	1210	-0-	-170	B	-0-	1210	3			N	-0-					-0-
12	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-
01	1382	N	1382	-0-	-0-	B	-0-	1382	3			N	-0-					-0-
02	1120	N	720	-0-	-400	B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	264	-0-	-1131	B	-0-	264	3			N	-0-					-0-
04	1350	N	754	-0-	-596	B	-0-	754	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

11	3330	N	1776	-0-	-1554	B	-0-	1776	3			N	-0-					-0-
12	1705	N	172	-0-	-1533	B	-0-	172	3			N	-0-					-0-
01	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
02	1652	N	25	-0-	-1627	B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
*04	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

11	1920	N	810	-0-	-1110	B	-0-	810	3			N	-0-					-0-
12	1776	N	1776	-0-	-0-	B	-0-	1776	3			N	-0-					-0-
01	1487	N	1487	-0-	-0-	B	-0-	1487	3			N	-0-					-0-
02	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	257	-0-	-1510	B	-0-	257	3			N	-0-					-0-
04	1440	N	1107	-0-	-333	B	-0-	1107	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	976	-0-	-524 B	-0-	976	3			N	-0-					-0-
12	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
01	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
02	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	23	-0-	-1682 B	-0-	23	3			N	-0-					-0-
04	1620	N	1340	-0-	-280 B	-0-	1340	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

11	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
12	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

11	1350	N	1291	-0-	-59 B	-0-	1291	3			N	-0-					-0-
12	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
01	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
02	1204	N	1138	-0-	-66 B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	55	-0-	-1340 B	-0-	55	3			N	-0-					-0-
*04	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

11	330	N	208	-0-	-122 B	-0-	208	3			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
02	196	N	29	-0-	-167 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

11	2160	N	-0-	-0-	-2160 B	-0-					N	-0-					-0-
12	1333	N	529	-0-	-804 B	-0-	529	3			N	-0-					-0-
01	2782	N	2782	-0-	-0- B	-0-	2782	3			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	93	-0-	-434 B	-0-	93	3			N	-0-					-0-
04	2700	N	-0-	-0-	-2700 B	-0-					N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

11	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
12	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
01	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
02	812	N	445	-0-	-367 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	158	-0-	-586 B	-0-	158	3			N	-0-					-0-
*04	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	N	2860	-0-	-1340 B	-0-	2860	3			N	-0-					-0-
12	3960	N	3960	-0-	-0- B	-0-	3960	3			N	-0-					-0-
01	3906	N	3906	-0-	-0- B	-0-	3906	3			N	-0-					-0-
02	3485	N	3485	-0-	-0- B	-0-	3485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	28	-0-	-3940 B	-0-	28	3			N	-0-					-0-
04	3780	N	3697	-0-	-83 B	-0-	3697	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
12	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
01	2358	N	2358	-0-	-0- B	-0-	2358	3			N	-0-					-0-
02	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	126	-0-	-2230 B	-0-	126	3			N	-0-					-0-
04	2280	N	1589	-0-	-691 B	-0-	1589	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1666	-0-	-104 B	-0-	1666	3			N	-0-					-0-
12	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
01	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
02	1568	N	1514	-0-	-54 B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
*04	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	196	N	190	-0-	-6 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	N	4408	-0-	-3932 B	-0-	4408	3			N	-0-					-0-
12	4433	N	283	-0-	-4150 B	-0-	283	3			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
02	4116	N	61	-0-	-4055 B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
*04	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1122	-0-	-288 B	-0-	1122	3			N	-0-					-0-
12	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
01	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
02	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	617	-0-	-871 B	-0-	617	3			N	-0-					-0-
04	1290	N	1187	-0-	-103 B	-0-	1187	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	285	-0-	-255	B	-0-	285	3			N	-0-					-0-
12	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
01	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
02	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	24	-0-	-441	B	-0-	24	3			N	-0-					-0-
04	420	N	12	-0-	-408	B	-0-	12	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

11	2370	N	1358	-0-	-1012	B	-0-	1358	3			N	-0-					-0-
12	1953	N	1378	-0-	-575	B	-0-	1378	3			N	-0-					-0-
01	2076	N	2076	-0-	-0-	B	-0-	2076	3			N	-0-					-0-
02	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	187	-0-	-1177	B	-0-	187	3			N	-0-					-0-
04	2010	N	110	-0-	-1900	B	-0-	110	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

11	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
12	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
01	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
02	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	182	-0-	-376	B	-0-	182	3			N	-0-					-0-
04	450	N	193	-0-	-257	B	-0-	193	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

11	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
12	961	N	1	-0-	-960	B	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
02	812	N	-0-	-0-	-812	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
*04	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

11	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
12	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
01	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
02	504	N	499	-0-	-5	B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
04	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

11	420	N	287	-0-	-133	B	-0-	287	3			N	-0-					-0-
12	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
01	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
02	280	N	123	-0-	-157	B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	305	-0-	-36	B	-0-	305	3			N	-0-					-0-
04	420	N	133	-0-	-287	B	-0-	133	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1927	N	1927	-0-	-0- B	-0-	1927	3			N	-0-					-0-
12	2418	N	1863	-0-	-555 B	-0-	1863	3			N	-0-					-0-
01	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
02	1792	N	1659	-0-	-133 B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	968	-0-	-892 B	-0-	968	3			N	-0-					-0-
*04	2197	N	2197	-0-	-0- B	-0-	2197	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18 B	-0-	102	3			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	36	-0-	-119 B	-0-	36	3			N	-0-					-0-
04	120	N	70	-0-	-50 B	-0-	70	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1684	-0-	-146 B	-0-	1684	3			N	-0-					-0-
12	1891	N	1717	-0-	-174 B	-0-	1717	3			N	-0-					-0-
01	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
02	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
*04	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2145	-0-	-135 B	-0-	2145	3			N	-0-					-0-
12	2325	N	2114	-0-	-211 B	-0-	2114	3			N	-0-					-0-
01	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-
02	2016	N	1906	-0-	-110 B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	750	-0-	-1358 B	-0-	750	3			N	-0-					-0-
*04	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	226	-0-	-404 B	-0-	226	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*04	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	#	2406	-0-	-714 B	-1035	2406	3			N	-0-					-0-
12	5859	#	1517	-0-	-4342 B	-5377	1517	3			N	-0-					-0-
01	0	N	1809	-0-	1809 B	-3568	1809	3			N	-0-					-0-
02	2240	N	1654	-0-	-586 B	-3568	1654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3568																	
03	1519	N	1792	-0-	273 B	-3295	1792	3			N	-0-					-0-
04	1740	N	1814	-0-	74 B	-3221	1814	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1890	-0-	-0-	B	-0-	1890	3			N	-0-					-0-
12	2046	N	1996	-0-	-50	B	-0-	1996	3			N	-0-					-0-
01	2644	N	2644	-0-	-0-	B	-0-	2644	3			N	-0-					-0-
02	1852	N	1852	-0-	-0-	B	-0-	1852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1773	-0-	-211	B	-0-	1773	3			N	-0-					-0-
04	2550	N	2057	-0-	-493	B	-0-	2057	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

11	1140	N	796	-0-	-344	B	-0-	796	3			N	-0-					-0-
12	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
01	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
02	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1	-0-	-1115	B	-0-	1	3			N	-0-					-0-
04	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

11	2040	N	1861	-0-	-179	B	-0-	1861	3			N	-0-					-0-
12	2118	N	2118	-0-	-0-	B	-0-	2118	3			N	-0-					-0-
01	2094	N	2094	-0-	-0-	B	-0-	2094	3			N	-0-					-0-
02	1736	N	1679	-0-	-57	B	-0-	1679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	656	-0-	-1452	B	-0-	656	3			N	-0-					-0-
04	2040	N	1232	-0-	-808	B	-0-	1232	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

11	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
12	527	N	325	-0-	-202	B	-0-	325	3			N	-0-					-0-
01	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
02	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	97	-0-	-213	B	-0-	97	3			N	-0-					-0-
*04	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

11	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-					-0-
12	1767	N	1452	-0-	-315	B	-0-	1452	3			N	-0-					-0-
01	1711	N	1711	-0-	-0-	B	-0-	1711	3			N	-0-					-0-
02	1512	N	1463	-0-	-49	B	-0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1243	-0-	-214	B	-0-	1243	3			N	-0-					-0-
04	1650	N	1584	-0-	-66	B	-0-	1584	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1436 -0-	1436 B	8336	1436	3			N	-0-					-0-
12			0	1725 -0-	1725 B	10061	1725	3			N	-0-					-0-
01	3100	N	909	-0-	-2191 B	7870	909	3			N	-0-					-0-
02	2800	N	1251	-0-	-1549 B	6321	1251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6321																	
03	6428	R	107	-0-	-6321 B	-0-	107	3			N	-0-					-0-
04	870	N	457	-0-	-413 B	-0-	457	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	997	-0-	-383 B	-0-	997	3			N	-0-					-0-
12	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
01	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
02	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
04	1140	N	1063	-0-	-77 B	-0-	1063	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
01	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
02	476	N	472	-0-	-4 B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	481	-0-	-77 B	-0-	481	3			N	-0-					-0-
04	510	N	401	-0-	-109 B	-0-	401	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	686	-0-	-4 B	-0-	686	3			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
01	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
02	644	N	632	-0-	-12 B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	668	-0-	-45 B	-0-	668	3			N	-0-					-0-
04	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	204	-0-	-156 B	-0-	204	3			N	-0-					-0-
12	434	N	283	-0-	-151 B	-0-	283	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	120	-0-	-159 B	-0-	120	3			N	-0-					-0-
04	270	N	228	-0-	-42 B	-0-	228	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
12	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	504	N	424	-0-	-80 B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	190	-0-	-306 B	-0-	190	3			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
12	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
01	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
02	1988	N	1588	-0-	-400 B	-0-	1588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	300	-0-	-1436 B	-0-	300	3			N	-0-					-0-
04	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	144	-0-	-66 B	-0-	144	3			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	36	-0-	-212 B	-0-	36	3			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	606	-0-	-54 B	-0-	606	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
01	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
02	560	N	554	-0-	-6 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
04	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	686	-0-	-334 B	-0-	686	3			N	-0-					-0-
12	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
01	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
02	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
04	1020	N	983	-0-	-37 B	-0-	983	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2076	-0-	-24 B	-0-	2076	3			N	-0-					-0-
12	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
01	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
02	1932	N	1889	-0-	-43 B	-0-	1889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
04	2010	N	1774	-0-	-236 B	-0-	1774	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	669	-0-	-1071 B	-0-	669	3			N	-0-					-0-
12	1364	N	536	-0-	-828 B	-0-	536	3			N	-0-					-0-
01	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
02	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	205	-0-	-322 B	-0-	205	3			N	-0-					-0-
04	1290	N	147	-0-	-1143 B	-0-	147	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
12	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
01	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
02	1596	N	1552	-0-	-44 B	-0-	1552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	406	-0-	-1516 B	-0-	406	3			N	-0-					-0-
04	1860	N	1155	-0-	-705 B	-0-	1155	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1654	-0-	-56 B	-0-	1654	3			N	-0-					-0-
12	1891	N	1645	-0-	-246 B	-0-	1645	3			N	-0-					-0-
01	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
02	1540	N	1534	-0-	-6 B	-0-	1534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	533	-0-	-1110 B	-0-	533	3			N	-0-					-0-
*04	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	48	-0-	-45 B	-0-	48	3			N	-0-					-0-
04	180	N	79	-0-	-101 B	-0-	79	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	174	-0-	-276 B	-0-	174	3			N	-0-					-0-
12	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	1	-0-	-433 B	-0-	1	3			N	-0-					-0-
*04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
01	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
02	868	N	625	-0-	-243 B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	228	-0-	-764 B	-0-	228	3			N	-0-					-0-
04	990	N	539	-0-	-451 B	-0-	539	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3527	N	3527	-0-	-0- B	-0-	3527	3			N	-0-					-0-
12	3141	N	3141	-0-	-0- B	-0-	3141	3			N	-0-					-0-
01	3216	N	3216	-0-	-0- B	-0-	3216	3			N	-0-					-0-
02	3304	N	2510	-0-	-794 B	-0-	2510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	320	-0-	-2811 B	-0-	320	3			N	-0-					-0-
04	3120	N	2813	-0-	-307 B	-0-	2813	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	19	-0-	-1421	B	-0-	19	3			N	-0-					-0-
12	806	N	45	-0-	-761	B	-0-	45	3			N	-0-					-0-
01	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	174	-0-	-36	B	-0-	174	3			N	-0-					-0-
12	217	N	194	-0-	-23	B	-0-	194	3			N	-0-					-0-
01	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
02	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
04	210	N	184	-0-	-26	B	-0-	184	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
12	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
01	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
02	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
*04	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-
12	1736	N	1292	-0-	-444	B	-0-	1292	3			N	-0-					-0-
01	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
02	1484	N	1228	-0-	-256	B	-0-	1228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	919	-0-	-383	B	-0-	919	3			N	-0-					-0-
*04	1471	N	1471	-0-	-0-	B	-0-	1471	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
12	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
04	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	#	3094	-0-	-446 B	-1323	3094	3			N	-0-					-0-
12	3658	#	3076	-0-	-582 B	-1905	3076	3			N	-0-					-0-
01	1068	N	2973	-0-	1905 B	-0-	2973	3			N	-0-					-0-
02	2884	N	2719	-0-	-165 B	-0-	2719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	1193	-0-	-1876 B	-0-	1193	3			N	-0-					-0-
*04	3367	N	3367	-0-	-0- B	-0-	3367	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	N	3585	-0-	-1365 B	-0-	3585	3			N	-0-					-0-
12	4898	N	3805	-0-	-1093 B	-0-	3805	3			N	-0-					-0-
01	4875	N	4875	-0-	-0- B	-0-	4875	3			N	-0-					-0-
02	4817	N	4817	-0-	-0- B	-0-	4817	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3958	N	3958	-0-	-0- B	-0-	3958	3			N	-0-					-0-
*04	5409	N	5409	-0-	-0- B	-0-	5409	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2499	-0-	-81 B	-0-	2499	3			N	-0-					-0-
12	2666	N	2649	-0-	-17 B	-0-	2649	3			N	-0-					-0-
01	2624	N	2624	-0-	-0- B	-0-	2624	3			N	-0-					-0-
02	2324	N	2322	-0-	-2 B	-0-	2322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2549	-0-	-86 B	-0-	2549	3			N	-0-					-0-
04	2550	N	2407	-0-	-143 B	-0-	2407	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	956	-0-	-4 B	-0-	956	3			N	-0-					-0-
12	992	N	974	-0-	-18 B	-0-	974	3			N	-0-					-0-
01	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
02	896	N	875	-0-	-21 B	-0-	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
04	960	N	916	-0-	-44 B	-0-	916	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	441	-0-	-699 B	-0-	441	3			N	-0-					-0-
12	589	N	445	-0-	-144 B	-0-	445	3			N	-0-					-0-
01	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
02	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	163	-0-	-271 B	-0-	163	3			N	-0-					-0-
04	1170	N	130	-0-	-1040 B	-0-	130	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	140	N	133	-0-	-7 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2122	-0-	-98 B	-0-	2122	3			N	-0-					-0-
12	2417	N	2417	-0-	-0- B	-0-	2417	3			N	-0-					-0-
01	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
02	1988	N	1672	-0-	-316 B	-0-	1672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
*04	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	772	-0-	-248 B	-0-	772	3			N	-0-					-0-
12	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
01	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
02	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
04	870	N	501	-0-	-369 B	-0-	501	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	632	-0-	-448 B	-0-	632	3			N	-0-					-0-
12	713	N	480	-0-	-233 B	-0-	480	3			N	-0-					-0-
01	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
02	588	N	282	-0-	-306 B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	116	-0-	-349 B	-0-	116	3			N	-0-					-0-
04	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	804	-0-	-306 B	-0-	804	3			N	-0-					-0-
12	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
01	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
02	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	234	-0-	-510 B	-0-	234	3			N	-0-					-0-
04	1080	N	860	-0-	-220 B	-0-	860	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	148	-0-	-302 B	-0-	148	3			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	210	N	53	-0-	-157 B	-0-	53	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

11	510	N	398	-0-	-112 B	-0-	398	3			N	-0-					-0-
12	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
01	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	126	-0-	-277 B	-0-	126	3			N	-0-					-0-
*04	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

11	780	N	179	-0-	-601 B	-0-	179	3			N	-0-					-0-
12	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	86	-0-	-224 B	-0-	86	3			N	-0-					-0-
04	660	N	306	-0-	-354 B	-0-	306	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

11	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
12	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
01	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
04	120	N	9	-0-	-111 B	-0-	9	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

11	2310	N	1480	-0-	-830 B	-0-	1480	3			N	-0-					-0-
12	2501	N	2501	-0-	-0- B	-0-	2501	3			N	-0-					-0-
01	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
02	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	29	-0-	-2482 B	-0-	29	3			N	-0-					-0-
04	1710	N	1599	-0-	-111 B	-0-	1599	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	161	-0-	-49	B	-0-	161	3			N	-0-					-0-
12	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
01	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
02	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	2	-0-	-215	B	-0-	2	3			N	-0-					-0-
04	180	N	55	-0-	-125	B	-0-	55	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	421	-0-	-539	B	-0-	421	3			N	-0-					-0-
12	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
01	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
02	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	24	-0-	-844	B	-0-	24	3			N	-0-					-0-
04	660	N	441	-0-	-219	B	-0-	441	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-
12	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
01	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
04	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	880	-0-	-20	B	-0-	880	3			N	-0-					-0-
12	930	N	870	-0-	-60	B	-0-	870	3			N	-0-					-0-
01	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
02	812	N	794	-0-	-18	B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
*04	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2051	-0-	-139	B	-0-	2051	3			N	-0-					-0-
12	2201	N	1735	-0-	-466	B	-0-	1735	3			N	-0-					-0-
01	1680	N	1680	-0-	-0-	B	-0-	1680	3			N	-0-					-0-
02	1904	N	1730	-0-	-174	B	-0-	1730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	297	-0-	-1439	B	-0-	297	3			N	-0-					-0-
*04	2083	N	2083	-0-	-0-	B	-0-	2083	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2053	-0-	-47	B	-0-	2053	3			N	-0-					-0-
12	2320	N	2320	-0-	-0-	B	-0-	2320	3			N	-0-					-0-
01	2178	N	2178	-0-	-0-	B	-0-	2178	3			N	-0-					-0-
02	2013	N	2013	-0-	-0-	B	-0-	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2057	-0-	-268	B	-0-	2057	3			N	-0-					-0-
*04	2106	N	2106	-0-	-0-	B	-0-	2106	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	956	-0-	-334	B	-0-	956	3			N	-0-					-0-
12	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
01	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
02	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	313	-0-	-555	B	-0-	313	3			N	-0-					-0-
*04	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	N	3024	-0-	-1176	B	-0-	3024	3			N	-0-					-0-
12	3441	N	2510	-0-	-931	B	-0-	2510	3			N	-0-					-0-
01	3144	N	3144	-0-	-0-	B	-0-	3144	3			N	-0-					-0-
02	3488	N	3488	-0-	-0-	B	-0-	3488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3264	N	3264	-0-	-0-	B	-0-	3264	3			N	-0-					-0-
*04	4046	N	4046	-0-	-0-	B	-0-	4046	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
12	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
01	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
02	924	N	792	-0-	-132 B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	149	-0-	-905 B	-0-	149	3			N	-0-					-0-
04	1020	N	364	-0-	-656 B	-0-	364	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	845	-0-	-145 B	-0-	845	3			N	-0-					-0-
12	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
01	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
02	784	N	588	-0-	-196 B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	156	-0-	-774 B	-0-	156	3			N	-0-					-0-
04	840	N	413	-0-	-427 B	-0-	413	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	691	-0-	-839 B	-13016	691	3			N	-0-					-0-
12	620	N	720	-0-	100 B	-12916	720	3			N	-0-					-0-
01	0	N	816	-0-	816 B	-12100	816	3			N	-0-					-0-
02	644	N	664	-0-	20 B	-12080	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5518 CANCELLED UNDERAGE -> -6562																	
03	713	N	920	-0-	207 B	-5311	920	3			N	-0-					-0-
04	780	N	941	-0-	161 B	-5150	941	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
01	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
02	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	85	-0-	-535 B	-0-	85	3			N	-0-					-0-
*04	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
12	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
01	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
02	1316	N	857	-0-	-459 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	247	-0-	-900 B	-0-	247	3			N	-0-					-0-
04	1020	N	243	-0-	-777 B	-0-	243	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	428	-0-	-292 B	-0-	428	3			N	-0-					-0-
12	744	N	166	-0-	-578 B	-0-	166	3			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
12	186	N	49	-0-	-137	B	-0-	49	3			N	-0-					-0-
01	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
02	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	39	-0-	-23	B	-0-	39	3			N	-0-					-0-
*04	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	N	2617	-0-	-1913	B	-0-	2617	3			N	-0-					-0-
12	2755	N	2755	-0-	-0-	B	-0-	2755	3			N	-0-					-0-
01	2662	N	2662	-0-	-0-	B	-0-	2662	3			N	-0-					-0-
02	2847	N	2847	-0-	-0-	B	-0-	2847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5261	N	5261	-0-	-0-	B	-0-	5261	3			N	-0-					-0-
*04	2901	N	2901	-0-	-0-	B	-0-	2901	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	804	-0-	-396	B	-0-	804	3			N	-0-					-0-
12	713	N	419	-0-	-294	B	-0-	419	3			N	-0-					-0-
01	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
02	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	135	-0-	-299	B	-0-	135	3			N	-0-					-0-
04	870	N	-0-	-0-	-870	B	-0-					N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	665	-0-	-1105	B	-1407	665	3			N	-0-					-0-
12	806	N	924	-0-	118	B	-1289	924	3			N	-0-					-0-
01	0	N	544	-0-	544	B	-745	544	3			N	-0-					-0-
02	616	N	12	-0-	-604	B	-745	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -745																		
03	930	N	94	-0-	-836	B	-0-	94	3			N	-0-					-0-
04	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1907	N	1907	-0-	-0-	B	-0-	1907	3			N	-0-					-0-
12	2108	N	1939	-0-	-169	B	-0-	1939	3			N	-0-					-0-
01	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
02	1792	N	1686	-0-	-106	B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1230	-0-	-723	B	-0-	1230	3			N	-0-					-0-
04	1800	N	1661	-0-	-139	B	-0-	1661	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	682	-0-	-848	B	-0-	682	3			N	-0-					-0-
12	1550	N	1327	-0-	-223	B	-0-	1327	3			N	-0-					-0-
01	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
02	1402	N	1402	-0-	-0-	B	-0-	1402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	77	-0-	-1256	B	-0-	77	3			N	-0-					-0-
*04	1632	N	1632	-0-	-0-	B	-0-	1632	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	150	-0-	-330 B	-0-	150	3			N	-0-					-0-
12	310	N	128	-0-	-182 B	-0-	128	3			N	-0-					-0-
01	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	22	-0-	-102 B	-0-	22	3			N	-0-					-0-
*04	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

11	450	N	392	-0-	-58 B	-0-	392	3			N	-0-					-0-
12	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
02	364	N	165	-0-	-199 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	117	-0-	-410 B	-0-	117	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

11	3060	#	1689	-0-	-1371 B	-6946	1689	3			N	-0-					-0-
12	3162	#	1690	-0-	-1472 B	-8418	1690	3			N	-0-					-0-
01	0	N	1660	-0-	1660 B	-6758	1660	3			N	-0-					-0-
02	1568	N	1524	-0-	-44 B	-6758	1524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5680 CANCELLED UNDERAGE -> -1078																	
03	1705	N	678	-0-	-1027 B	-5680	678	3			N	-0-					-0-
04	1620	N	1998	-0-	378 B	-5302	1998	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		1608	-0-	1608 B	1608	1608	3			N	-0-					-0-
01	2953	N	1345	-0-	-1608 B	-0-	1345	3			N	-0-					-0-
02	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	726	-0-	-886 B	-0-	726	3			N	-0-					-0-
*04	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

11	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
12	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
02	644	N	630	-0-	-14 B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
04	690	N	684	-0-	-6 B	-0-	684	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	1108	-0-	-1592	B	-0-	1108	3			N	-0-					-0-
12	3393	N	3393	-0-	-0-	B	-0-	3393	3			N	-0-					-0-
01	3156	N	3156	-0-	-0-	B	-0-	3156	3			N	-0-					-0-
02	2672	N	2672	-0-	-0-	B	-0-	2672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	44	-0-	-3335	B	-0-	44	3			N	-0-					-0-
04	3060	N	2569	-0-	-491	B	-0-	2569	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	583	-0-	-647	B	-0-	583	3			N	-0-					-0-
12	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
01	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
02	1170	N	1170	-0-	-0-	B	-0-	1170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	18	-0-	-1408	B	-0-	18	3			N	-0-					-0-
04	480	N	151	-0-	-329	B	-0-	151	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-
12	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
01	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
02	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
04	180	N	142	-0-	-38	B	-0-	142	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
12	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
01	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
02	840	N	612	-0-	-228	B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
12	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
01	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
02	868	N	796	-0-	-72	B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
04	1290	N	998	-0-	-292	B	-0-	998	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
12	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
01	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
02	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
04	1230	N	2	-0-	-1228 B	-0-	2	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

11	1080	N	840	-0-	-240 B	-0-	840	3			N	-0-					-0-
12	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
01	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
02	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	134	-0-	-920 B	-0-	134	3			N	-0-					-0-
04	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

11	900	N	141	-0-	-759 B	-0-	141	3			N	-0-					-0-
12	527	N	4	-0-	-523 B	-0-	4	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

11	1380	N	1315	-0-	-65 B	-0-	1315	3			N	-0-					-0-
12	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
01	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
02	1232	N	1062	-0-	-170 B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
04	1320	N	1281	-0-	-39 B	-0-	1281	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

11	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
12	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
01	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
02	1204	N	1062	-0-	-142 B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	68	-0-	-1234 B	-0-	68	3			N	-0-					-0-
04	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

11	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
12	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
01	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
02	1008	N	942	-0-	-66 B	-0-	942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	25	-0-	-1184 B	-0-	25	3			N	-0-					-0-
04	990	N	93	-0-	-897 B	-0-	93	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1707	N	1691	-0-	-16 B	-0-	1691	3			N	-0-					-0-
12	2573	N	1470	-0-	-1103 B	-0-	1470	3			N	-0-					-0-
01	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
02	2828	#	1070	-0-	-1758 B	-1758	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1758																	
03	3131	#	640	-0-	-2491 B	-4249	640	3			N	-0-					-0-
04	3030	#	-0-	-0-	-3030 B	-7279					N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1073	-0-	-7 B	-0-	1073	3			N	-0-					-0-
12	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
01	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
02	1008	N	698	-0-	-310 B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	77	-0-	-1008 B	-0-	77	3			N	-0-					-0-
04	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1589	-0-	-481 B	-0-	1589	3			N	-0-					-0-
12	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
01	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-
02	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	24	-0-	-2456 B	-0-	24	3			N	-0-					-0-
04	2130	N	2095	-0-	-35 B	-0-	2095	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	360	-0-	-270 B	-0-	360	3			N	-0-					-0-
12	434	N	393	-0-	-41 B	-0-	393	3			N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
02	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	396	-0-	-174 B	-0-	396	3			N	-0-					-0-
12	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	180	-0-	-223 B	-0-	180	3			N	-0-					-0-
04	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
12	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
02	784	N	410	-0-	-374 B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	122	-0-	-746 B	-0-	122	3			N	-0-					-0-
04	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	683	-0-	-97	B	-0-	683	3			N	-0-					-0-
12	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
01	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
02	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	366	-0-	-378	B	-0-	366	3			N	-0-					-0-
*04	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

11	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
12	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	336	N	113	-0-	-223	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	39	-0-	-147	B	-0-	39	3			N	-0-					-0-
04	180	N	105	-0-	-75	B	-0-	105	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

11	1710	N	1647	-0-	-63	B	-0-	1647	3			N	-0-					-0-
12	1736	N	1701	-0-	-35	B	-0-	1701	3			N	-0-					-0-
01	1673	N	1673	-0-	-0-	B	-0-	1673	3			N	-0-					-0-
02	1540	N	1466	-0-	-74	B	-0-	1466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1635	-0-	-70	B	-0-	1635	3			N	-0-					-0-
04	1620	N	1570	-0-	-50	B	-0-	1570	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

11	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-
12	279	N	108	-0-	-171	B	-0-	108	3			N	-0-					-0-
01	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
02	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	5	-0-	-88	B	-0-	5	3			N	-0-					-0-
04	300	N	9	-0-	-291	B	-0-	9	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

11	660	N	558	-0-	-102	B	-0-	558	3			N	-0-					-0-
12	620	N	565	-0-	-55	B	-0-	565	3			N	-0-					-0-
01	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
02	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	258	-0-	-300	B	-0-	258	3			N	-0-					-0-
04	540	N	13	-0-	-527	B	-0-	13	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
12	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
01	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
02	392	N	378	-0-	-14 B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
04	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1593	-0-	-177 B	-0-	1593	3			N	-0-					-0-
12	1829	N	1313	-0-	-516 B	-0-	1313	3			N	-0-					-0-
01	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
02	1484	N	1156	-0-	-328 B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	823	-0-	-479 B	-0-	823	3			N	-0-					-0-
*04	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
12	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
01	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
02	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
*04	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	411	-0-	-39 B	-0-	411	3			N	-0-					-0-
12	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	392	N	144	-0-	-248 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	103	-0-	-269 B	-0-	103	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1710	-0-	-120 B	-0-	1710	3			N	-0-					-0-
12	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
01	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
02	1596	N	1565	-0-	-31 B	-0-	1565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
04	1710	N	1387	-0-	-323 B	-0-	1387	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	203	-0-	-367 B	-0-	203	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	29	-0-	-281 B	-0-	29	3			N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1546	-0-	-74 B	-0-	1546	3			N	-0-					-0-
12	1674	N	1670	-0-	-4 B	-0-	1670	3			N	-0-					-0-
01	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
02	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1582	-0-	-92 B	-0-	1582	3			N	-0-					-0-
04	1620	N	1505	-0-	-115 B	-0-	1505	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

11	1920	N	1721	-0-	-199 B	-0-	1721	3			N	-0-					-0-
12	1922	N	1092	-0-	-830 B	-0-	1092	3			N	-0-					-0-
01	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
02	1596	N	1284	-0-	-312 B	-0-	1284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
04	1290	N	1248	-0-	-42 B	-0-	1248	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

11	3360	N	3145	-0-	-215 B	-0-	3145	3			N	-0-					-0-
12	2976	N	2073	-0-	-903 B	-0-	2073	3			N	-0-					-0-
01	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
02	2940	N	1940	-0-	-1000 B	-0-	1940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1937	-0-	-140 B	-0-	1937	3			N	-0-					-0-
*04	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

11	4080	N	3894	-0-	-186 B	-0-	3894	3			N	-0-					-0-
12	5425	N	2428	-0-	-2997 B	-0-	2428	3			N	-0-					-0-
01	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
02	3640	N	3162	-0-	-478 B	-0-	3162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3234	N	3234	-0-	-0- B	-0-	3234	3			N	-0-					-0-
*04	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

11	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
12	1953	N	1826	-0-	-127 B	-0-	1826	3			N	-0-					-0-
01	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
02	1680	N	1626	-0-	-54 B	-0-	1626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1259	-0-	-570 B	-0-	1259	3			N	-0-					-0-
04	1650	N	1639	-0-	-11 B	-0-	1639	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

11	3780	N	2077	-0-	-1703 B	-0-	2077	3			N	-0-					-0-
12	1984	N	6	-0-	-1978 B	-0-	6	3			N	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
02	1932	N	151	-0-	-1781 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*04	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1034	-0-	-136 B	-0-	1034	3			N	-0-					-0-
12	930	N	747	-0-	-183 B	-0-	747	3			N	-0-					-0-
01	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
02	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	727	-0-	-17 B	-0-	727	3			N	-0-					-0-
04	960	N	807	-0-	-153 B	-0-	807	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14168	R	5411	-0-	-8757 B	-0-	5411	3			N	-0-					-0-
12	7347	#	5208	-0-	-2139 B	-2139	5208	3			N	-0-					-0-
01	7347	#	5080	-0-	-2267 B	-4406	5080	3			N	-0-					-0-
02	6636	#	4422	-0-	-2214 B	-6620	4422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6620																	
03	7347	#	1218	-0-	-6129 B	-12749	1218	3			N	-0-					-0-
04	7110	#	5296	-0-	-1814 B	-14563	5296	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	316	-0-	-374 B	-0-	316	3			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
01	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
02	308	N	132	-0-	-176 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	148	-0-	-286 B	-0-	148	3			N	-0-					-0-
*04	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	493	-0-	-17 B	-0-	493	3			N	-0-					-0-
12	589	N	498	-0-	-91 B	-0-	498	3			N	-0-					-0-
01	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	145	-0-	-351 B	-0-	145	3			N	-0-					-0-
*04	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	N	3118	-0-	-62 B	-0-	3118	3			N	-0-					-0-
12	3534	N	3207	-0-	-327 B	-0-	3207	3			N	-0-					-0-
01	3062	N	3062	-0-	-0- B	-0-	3062	3			N	-0-					-0-
02	2912	N	2748	-0-	-164 B	-0-	2748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	1029	-0-	-2164 B	-0-	1029	3			N	-0-					-0-
*04	3294	N	3294	-0-	-0- B	-0-	3294	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1032	-0-	-588 B	-0-	1032	3			N	-0-					-0-
12	837	N	800	-0-	-37 B	-0-	800	3			N	-0-					-0-
01	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-
02	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	256	-0-	-550 B	-0-	256	3			N	-0-					-0-
04	1560	N	483	-0-	-1077 B	-0-	483	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	N	3373	-0-	-677 B	-0-	3373	3			N	-0-					-0-
12	3929	N	3929	-0-	-0- B	-0-	3929	3			N	-0-					-0-
01	3552	N	3552	-0-	-0- B	-0-	3552	3			N	-0-					-0-
02	3189	N	3189	-0-	-0- B	-0-	3189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	-0-	-0-	-3937 B	-0-					N	-0-					-0-
04	3450	N	-0-	-0-	-3450 B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
12	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
01	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
02	1540	N	1371	-0-	-169 B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1041	-0-	-602 B	-0-	1041	3			N	-0-					-0-
04	1410	N	1351	-0-	-59 B	-0-	1351	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2640	-0-	-120 B	-0-	2640	3			N	-0-					-0-
12	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
01	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-
02	2464	N	2332	-0-	-132 B	-0-	2332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	164	-0-	-2626 B	-0-	164	3			N	-0-					-0-
04	2610	N	-0-	-0-	-2610 B	-0-					N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2804	-0-	-136 B	-0-	2804	3			N	-0-					-0-
12	3038	N	2809	-0-	-229 B	-0-	2809	3			N	-0-					-0-
01	2728	N	2728	-0-	-0- B	-0-	2728	3			N	-0-					-0-
02	2604	N	2485	-0-	-119 B	-0-	2485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2249	-0-	-572 B	-0-	2249	3			N	-0-					-0-
*04	2926	N	2926	-0-	-0- B	-0-	2926	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1083	-0-	-987 B	-1029	1083	3			N	-0-					-0-
12	1395	N	1277	-0-	-118 B	-1029	1277	3			N	-0-					-0-
01	638	N	1667	-0-	1029 B	-0-	1667	3			N	-0-					-0-
02	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	377	-0-	-894 B	-0-	377	3			N	-0-					-0-
*04	2725	N	2725	-0-	-0- B	-0-	2725	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	523	-0-	-77 B	-0-	523	3			N	-0-					-0-
12	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
01	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
02	476	N	345	-0-	-131 B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	136	-0-	-701 B	-0-	136	3			N	-0-					-0-
04	750	N	446	-0-	-304 B	-0-	446	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	#	2081	-0-	-2269 B	-7129	2081	3			N	-0-					-0-
12	4495	#	263	-0-	-4232 B	-11361	263	3			N	-0-					-0-
01	4495	#	222	-0-	-4273 B	-15634	222	3			N	-0-					-0-
02	1932	N	254	-0-	-1678 B	-15634	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-13608		CANCELLED UNDERAGE ->		-2026										
03	248	N	-0-	-0-	-248 B	-13608					N	-0-					-0-
04	210	N	3	-0-	-207 B	-13608	3	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

11	630	N	8	-0-	-622 B	-0-	8	3			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	28	N	11	-0-	-17 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

11	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
12	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
01	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
02	1848	N	1594	-0-	-254 B	-0-	1594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1922	N	314	-0-	-1608 B	-0-	314	3			N	-0-					-0-
*04	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

11	540	N	86	-0-	-454 B	-0-	86	3			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
02	84	N	35	-0-	-49 B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*04	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

11	270	N	115	-0-	-155 B	-0-	115	3			N	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	112	N	9	-0-	-103 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	155	N	21	-0-	-134 B	-0-	21	3			N	-0-					-0-
*04	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1547	-0-	-733 B	-0-	1547	3			N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	918	-0-	-222 B	-0-	918	3			N	-0-					-0-
12	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
01	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
02	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	365	-0-	-1154 B	-0-	365	3			N	-0-					-0-
04	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1030	-0-	-920 B	-0-	1030	3			N	-0-					-0-
12	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
01	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
02	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	34	-0-	-1764 B	-0-	34	3			N	-0-					-0-
*04	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	N	3123	-0-	-147 B	-0-	3123	3			N	-0-					-0-
12	3379	N	3167	-0-	-212 B	-0-	3167	3			N	-0-					-0-
01	3030	N	3030	-0-	-0- B	-0-	3030	3			N	-0-					-0-
02	2912	N	2768	-0-	-144 B	-0-	2768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2484	-0-	-678 B	-0-	2484	3			N	-0-					-0-
*04	3178	N	3178	-0-	-0- B	-0-	3178	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	177	-0-	-363 B	-0-	177	3			N	-0-					-0-
12	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	21	-0-	-475 B	-0-	21	3			N	-0-					-0-
*04	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	253	-0-	-137 B	-0-	253	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
02	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	91	-0-	-219 B	-0-	91	3			N	-0-					-0-
04	450	N	367	-0-	-83 B	-0-	367	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1240	-0-	-50 B	-0-	1240	3			N	-0-					-0-
12	1426	N	1253	-0-	-173 B	-0-	1253	3			N	-0-					-0-
01	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
02	1148	N	1112	-0-	-36 B	-0-	1112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	387	-0-	-853 B	-0-	387	3			N	-0-					-0-
*04	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	487	-0-	-563 B	-0-	487	3			N	-0-					-0-
12	651	N	480	-0-	-171 B	-0-	480	3			N	-0-					-0-
01	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
02	448	N	399	-0-	-49 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	72	-0-	-393 B	-0-	72	3			N	-0-					-0-
04	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	869	-0-	-121 B	-0-	869	3			N	-0-					-0-
12	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
01	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
02	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
*04	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1509	-0-	-501 B	-0-	1509	3			N	-0-					-0-
12	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
01	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
02	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	265	-0-	-1781 B	-0-	265	3			N	-0-					-0-
*04	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1711	-0-	-89 B	-0-	1711	3			N	-0-					-0-
12	1860	N	1373	-0-	-487 B	-0-	1373	3			N	-0-					-0-
01	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-
02	1596	N	1544	-0-	-52 B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
*04	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1483	-0-	-47 B	-0-	1483	3			N	-0-					-0-
12	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
01	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
02	1372	N	1288	-0-	-84 B	-0-	1288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	18	-0-	-1501 B	-0-	18	3			N	-0-					-0-
04	1470	N	2	-0-	-1468 B	-0-	2	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1062	-0-	-408	B	-0-	1062	3			N	-0-					-0-
12	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-
01	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
02	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	179	-0-	-1495	B	-0-	179	3			N	-0-					-0-
04	1230	N	496	-0-	-734	B	-0-	496	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

11	930	N	604	-0-	-326	B	-0-	604	3			N	-0-					-0-
12	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
01	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
02	560	N	467	-0-	-93	B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
04	540	N	465	-0-	-75	B	-0-	465	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

11	660	N	589	-0-	-71	B	-0-	589	3			N	-0-					-0-
12	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
01	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
02	560	N	144	-0-	-416	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	241	-0-	-348	B	-0-	241	3			N	-0-					-0-
*04	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

11	1050	N	276	-0-	-774	B	-0-	276	3			N	-0-					-0-
12	682	N	668	-0-	-14	B	-0-	668	3			N	-0-					-0-
01	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
02	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	71	-0-	-611	B	-0-	71	3			N	-0-					-0-
*04	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

11	1080	N	270	-0-	-810	B	-0-	270	3			N	-0-					-0-
12	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
01	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
02	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	66	-0-	-1081	B	-0-	66	3			N	-0-					-0-
*04	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

11	780	N	640	-0-	-140	B	-0-	640	3			N	-0-					-0-
12	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
01	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
02	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	162	-0-	-551	B	-0-	162	3			N	-0-					-0-
04	780	N	1	-0-	-779	B	-0-	1	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	4044	-0-	4044 B	-2593	4044	3			N	-0-					-0-
12	767	N	3360	-0-	2593 B	-0-	3360	3			N	-0-					-0-
01	3100	N	3751	-0-	651 B	651	3751	3			N	-0-					-0-
02	4281	R	3630	-0-	-651 B	-0-	3630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4433	#	3389	-0-	-1044 B	-1044	3389	3			N	-0-					-0-
04	4290	#	3758	-0-	-532 B	-1576	3758	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-
12	2077	N	1557	-0-	-520 B	-0-	1557	3			N	-0-					-0-
01	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
02	1708	N	1659	-0-	-49 B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1040	-0-	-510 B	-0-	1040	3			N	-0-					-0-
04	1830	N	1793	-0-	-37 B	-0-	1793	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1785	-0-	-75 B	-0-	1785	3			N	-0-					-0-
12	2108	N	1852	-0-	-256 B	-0-	1852	3			N	-0-					-0-
01	2007	N	2007	-0-	-0- B	-0-	2007	3			N	-0-					-0-
02	1680	N	1633	-0-	-47 B	-0-	1633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	533	-0-	-1327 B	-0-	533	3			N	-0-					-0-
*04	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1381	-0-	-539 B	-0-	1381	3			N	-0-					-0-
12	1395	N	1045	-0-	-350 B	-0-	1045	3			N	-0-					-0-
01	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
02	1288	N	1111	-0-	-177 B	-0-	1111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	389	-0-	-665 B	-0-	389	3			N	-0-					-0-
04	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	790	-0-	-110 B	-0-	790	3			N	-0-					-0-
12	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
01	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
02	728	N	403	-0-	-325 B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	102	-0-	-673 B	-0-	102	3			N	-0-					-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	550	-0-	-110 B	-0-	550	3			N	-0-					-0-
12	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
02	504	N	96	-0-	-408 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	176	-0-	-382 B	-0-	176	3			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	781	-0-	-1229 B	-0-	781	3			N	-0-					-0-
12	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
01	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
02	728	N	154	-0-	-574 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1882	-0-	-308 B	-0-	1882	3			N	-0-					-0-
12	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-
01	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
02	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
04	1890	N	1703	-0-	-187 B	-0-	1703	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1157	-0-	-1183 B	-0-	1157	3			N	-0-					-0-
12	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
01	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
02	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	-0-	-0-	-2201 B	-0-					N	-0-					-0-
04	1740	N	1299	-0-	-441 B	-0-	1299	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	1217	-0-	-1723 B	-0-	1217	3			N	-0-					-0-
12	1457	N	801	-0-	-656 B	-0-	801	3			N	-0-					-0-
01	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
02	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	258	-0-	-548 B	-0-	258	3			N	-0-					-0-
04	2400	N	309	-0-	-2091 B	-0-	309	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	N	3936	-0-	-3414 B	-0-	3936	3			N	-0-					-0-
12	3813	N	2971	-0-	-842 B	-0-	2971	3			N	-0-					-0-
01	4708	N	4708	-0-	-0- B	-0-	4708	3			N	-0-					-0-
02	4089	N	4089	-0-	-0- B	-0-	4089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	344	-0-	-2632 B	-0-	344	3			N	-0-					-0-
04	4560	N	-0-	-0-	-4560 B	-0-					N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	753	-0-	-57 B	-0-	753	3			N	-0-					-0-
12	868	N	798	-0-	-70 B	-0-	798	3			N	-0-					-0-
01	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
02	700	N	646	-0-	-54 B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	650	-0-	-156 B	-0-	650	3			N	-0-					-0-
04	720	N	572	-0-	-148 B	-0-	572	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1209	-0-	-351	B	-0-	1209	3			N	-0-					-0-
12	1545	N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-
01	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
02	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	-0-	-0-	-1550	B	-0-					N	-0-					-0-
04	1350	N	-0-	-0-	-1350	B	-0-					N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

11	450	N	175	-0-	-275	B	-0-	175	3			N	-0-					-0-
12	31	N	13	-0-	-18	B	-0-	13	3			N	-0-					-0-
01	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
02	168	N	11	-0-	-157	B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

11	1290	N	301	-0-	-989	B	-0-	301	3			N	-0-					-0-
12	806	N	640	-0-	-166	B	-0-	640	3			N	-0-					-0-
01	1075	N	1075	-0-	-0-	B	-0-	1075	3			N	-0-					-0-
02	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	29	-0-	-622	B	-0-	29	3			N	-0-					-0-
*04	2019	N	2019	-0-	-0-	B	-0-	2019	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

11	780	N	573	-0-	-207	B	-0-	573	3			N	-0-					-0-
12	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
01	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
02	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	1	-0-	-836	B	-0-	1	3			N	-0-					-0-
04	660	N	-0-	-0-	-660	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

11	720	N	230	-0-	-490	B	-0-	230	3			N	-0-					-0-
12	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
01	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
02	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	196	-0-	-331	B	-0-	196	3			N	-0-					-0-
*04	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1073	-0-	-1387 B	-0-	1073	3			N	-0-					-0-
12	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
01	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
02	1008	N	939	-0-	-69 B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					-0-
04	1560	N	1340	-0-	-220 B	-0-	1340	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

11	180	N	12	-0-	-168 B	-0-	12	3			N	-0-					-0-
12	124	N	18	-0-	-106 B	-0-	18	3			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

11	5190	N	3684	-0-	-1506 B	-0-	3684	3			N	-0-					-0-
12	3751	N	155	-0-	-3596 B	-0-	155	3			N	-0-					-0-
01	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
02	3444	N	124	-0-	-3320 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	30	-0-	-125 B	-0-	30	3			N	-0-					-0-
04	90	N	67	-0-	-23 B	-0-	67	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

11	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-
12	2635	N	1861	-0-	-774 B	-0-	1861	3			N	-0-					-0-
01	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
02	2324	N	2141	-0-	-183 B	-0-	2141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1625	-0-	-235 B	-0-	1625	3			N	-0-					-0-
*04	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

11	4479	N	4479	-0-	-0- B	-0-	4479	3			N	-0-					-0-
12	4125	N	4125	-0-	-0- B	-0-	4125	3			N	-0-					-0-
01	4112	N	4112	-0-	-0- B	-0-	4112	3			N	-0-					-0-
02	4172	N	3160	-0-	-1012 B	-0-	3160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	588	-0-	-3535 B	-0-	588	3			N	-0-					-0-
*04	4535	N	4535	-0-	-0- B	-0-	4535	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

11	3615	N	3615	-0-	-0- B	-0-	3615	3			N	-0-					-0-
12	3596	N	3398	-0-	-198 B	-0-	3398	3			N	-0-					-0-
01	3520	N	3520	-0-	-0- B	-0-	3520	3			N	-0-					-0-
02	3388	N	3267	-0-	-121 B	-0-	3267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	2941	-0-	-469 B	-0-	2941	3			N	-0-					-0-
*04	3635	N	3635	-0-	-0- B	-0-	3635	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
12	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
01	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
02	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	945	-0-	-16 B	-0-	945	3			N	-0-					-0-
*04	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2454	N	2454	-0-	-0- B	-0-	2454	3			N	-0-					-0-
12	2754	N	2754	-0-	-0- B	-0-	2754	3			N	-0-					-0-
01	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
02	2608	N	2608	-0-	-0- B	-0-	2608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3195	-0-	95 B	95	3195	3			N	-0-					-0-
*04	2543	N	2448	-0-	-95 B	-0-	2448	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2746	-0-	-104 B	-0-	2746	3			N	-0-					-0-
12	3193	N	2705	-0-	-488 B	-0-	2705	3			N	-0-					-0-
01	2646	N	2646	-0-	-0- B	-0-	2646	3			N	-0-					-0-
02	2576	N	2387	-0-	-189 B	-0-	2387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	1078	-0-	-1619 B	-0-	1078	3			N	-0-					-0-
*04	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2887	-0-	-53 B	-0-	2887	3			N	-0-					-0-
12	3348	N	2834	-0-	-514 B	-0-	2834	3			N	-0-					-0-
01	2791	N	2791	-0-	-0- B	-0-	2791	3			N	-0-					-0-
02	2688	N	2466	-0-	-222 B	-0-	2466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	1468	-0-	-1353 B	-0-	1468	3			N	-0-					-0-
*04	3377	N	3377	-0-	-0- B	-0-	3377	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	N	3973	-0-	-317 B	-0-	3973	3			N	-0-					-0-
12	4619	N	3770	-0-	-849 B	-0-	3770	3			N	-0-					-0-
01	3848	N	3848	-0-	-0- B	-0-	3848	3			N	-0-					-0-
02	3696	N	3387	-0-	-309 B	-0-	3387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	2212	-0-	-1570 B	-0-	2212	3			N	-0-					-0-
*04	4167	N	4167	-0-	-0- B	-0-	4167	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	N	4509	-0-	-411 B	-0-	4509	3			N	-0-					-0-
12	5177	N	4539	-0-	-638 B	-0-	4539	3			N	-0-					-0-
01	4557	N	4557	-0-	-0- B	-0-	4557	3			N	-0-					-0-
02	4200	N	3893	-0-	-307 B	-0-	3893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	3493	-0-	-1033 B	-0-	3493	3			N	-0-					-0-
*04	4578	N	4578	-0-	-0- B	-0-	4578	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	2935	-0-	-215 B	-0-	2935	3			N	-0-					-0-
12	3348	N	3210	-0-	-138 B	-0-	3210	3			N	-0-					-0-
01	2888	N	2888	-0-	-0- B	-0-	2888	3			N	-0-					-0-
02	2744	N	2659	-0-	-85 B	-0-	2659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	1643	-0-	-1581 B	-0-	1643	3			N	-0-					-0-
*04	3118	N	3118	-0-	-0- B	-0-	3118	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	N	4305	-0-	-315 B	-0-	4305	3			N	-0-					-0-
12	4650	N	4308	-0-	-342 B	-0-	4308	3			N	-0-					-0-
01	4326	N	4326	-0-	-0- B	-0-	4326	3			N	-0-					-0-
02	4132	N	4132	-0-	-0- B	-0-	4132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	3738	-0-	-571 B	-0-	3738	3			N	-0-					-0-
*04	4659	N	4659	-0-	-0- B	-0-	4659	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	N	4477	-0-	-2873 B	-0-	4477	3			N	-0-					-0-
12	3999	N	632	-0-	-3367 B	-0-	632	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	4172	N	4	-0-	-4168 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
*04	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	N	3069	-0-	-2931 B	-0-	3069	3			N	-0-					-0-
12	2015	N	666	-0-	-1349 B	-0-	666	3			N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
02	2856	N	127	-0-	-2729 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	454	-0-	-197 B	-0-	454	3			N	-0-					-0-
04	600	N	87	-0-	-513 B	-0-	87	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4335	N	4335	-0-	-0- B	-0-	4335	3			N	-0-					-0-
12	6231	N	3203	-0-	-3028 B	-0-	3203	3			N	-0-					-0-
01	5221	N	5221	-0-	-0- B	-0-	5221	3			N	-0-					-0-
02	4060	N	3079	-0-	-981 B	-0-	3079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	50	-0-	-3143 B	-0-	50	3			N	-0-					-0-
04	5040	N	2439	-0-	-2601 B	-0-	2439	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	268	-0-	-152 B	-0-	268	3			N	-0-					-0-
12	403	N	257	-0-	-146 B	-0-	257	3			N	-0-					-0-
01	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
02	252	N	221	-0-	-31 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	51	-0-	-197 B	-0-	51	3			N	-0-					-0-
04	240	N	89	-0-	-151 B	-0-	89	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	2	-0-	-3	B	-0-	2	3			N	-0-					-0-
12	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

11	3090	N	2718	-0-	-372	B	-0-	2718	3			N	-0-					-0-
12	2945	N	2525	-0-	-420	B	-0-	2525	3			N	-0-					-0-
01	2439	N	2439	-0-	-0-	B	-0-	2439	3			N	-0-					-0-
02	2548	N	2131	-0-	-417	B	-0-	2131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	1391	-0-	-1120	B	-0-	1391	3			N	-0-					-0-
04	2370	N	2144	-0-	-226	B	-0-	2144	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

11	2610	N	2329	-0-	-281	B	-0-	2329	3			N	-0-					-0-
12	2573	N	2185	-0-	-388	B	-0-	2185	3			N	-0-					-0-
01	2187	N	2187	-0-	-0-	B	-0-	2187	3			N	-0-					-0-
02	2184	N	1986	-0-	-198	B	-0-	1986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	885	-0-	-1285	B	-0-	885	3			N	-0-					-0-
*04	2328	N	2328	-0-	-0-	B	-0-	2328	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

11	2040	N	1806	-0-	-234	B	-0-	1806	3			N	-0-					-0-
12	2046	N	1676	-0-	-370	B	-0-	1676	3			N	-0-					-0-
01	1648	N	1648	-0-	-0-	B	-0-	1648	3			N	-0-					-0-
02	1680	N	1324	-0-	-356	B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	358	-0-	-1316	B	-0-	358	3			N	-0-					-0-
04	1590	N	1328	-0-	-262	B	-0-	1328	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

11	2340	N	2172	-0-	-168	B	-0-	2172	3			N	-0-					-0-
12	2418	N	2321	-0-	-97	B	-0-	2321	3			N	-0-					-0-
01	2167	N	2167	-0-	-0-	B	-0-	2167	3			N	-0-					-0-
02	2016	N	2011	-0-	-5	B	-0-	2011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2187	-0-	-138	B	-0-	2187	3			N	-0-					-0-
*04	2165	N	2165	-0-	-0-	B	-0-	2165	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

11	1590	N	969	-0-	-621	B	-23203	969	3			N	-0-					-0-
12	1829	N	341	-0-	-1488	B	-23203	341	3			N	-0-					-0-
01	0	N	785	-0-	785	B	-22418	785	3			N	-0-					-0-
02	896	N	592	-0-	-304	B	-22418	592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7435 CANCELLED UNDERAGE -> -14983																		
03	341	N	1672	-0-	1331	B	-6104	1672	3			N	-0-					-0-
04	750	N	1130	-0-	380	B	-5724	1130	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	N	2985	-0-	-1245 B	-0-	2985	3			N	-0-					-0-
12	4003	N	4003	-0-	-0- B	-0-	4003	3			N	-0-					-0-
01	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
02	3501	N	3501	-0-	-0- B	-0-	3501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	288	-0-	-3711 B	-0-	288	3			N	-0-					-0-
04	1950	N	926	-0-	-1024 B	-0-	926	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	#	2925	-0-	-1155 B	-2255	2925	3			N	-0-					-0-
12	4216	#	2850	-0-	-1366 B	-3621	2850	3			N	-0-					-0-
01	4216	#	2741	-0-	-1475 B	-5096	2741	3			N	-0-					-0-
02	3808	#	2318	-0-	-1490 B	-6586	2318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6586																	
03	4216	#	834	-0-	-3382 B	-9968	834	3			N	-0-					-0-
04	2640	N	1398	-0-	-1242 B	-9968	1398	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2532	-0-	-288 B	-0-	2532	3			N	-0-					-0-
12	2821	N	2354	-0-	-467 B	-0-	2354	3			N	-0-					-0-
01	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-
02	2352	N	1976	-0-	-376 B	-0-	1976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	653	-0-	-1703 B	-0-	653	3			N	-0-					-0-
04	2280	N	2139	-0-	-141 B	-0-	2139	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	N	4765	-0-	-545 B	-0-	4765	3			N	-0-					-0-
12	3962	N	3962	-0-	-0- B	-0-	3962	3			N	-0-					-0-
01	4162	N	4162	-0-	-0- B	-0-	4162	3			N	-0-					-0-
02	4452	N	4093	-0-	-359 B	-0-	4093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3922	-0-	-46 B	-0-	3922	3			N	-0-					-0-
*04	4731	N	4731	-0-	-0- B	-0-	4731	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
02	392	N	56	-0-	-336 B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	29	-0-	-157 B	-0-	29	3			N	-0-					-0-
*04	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	N	2759	-0-	-361 B	-0-	2759	3			N	-0-					-0-
12	3255	N	2583	-0-	-672 B	-0-	2583	3			N	-0-					-0-
01	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-
02	2940	#	2505	-0-	-435 B	-435	2505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -435																	
03	3255	#	1588	-0-	-1667 B	-2102	1588	3			N	-0-					-0-
04	3150	#	1845	-0-	-1305 B	-3407	1845	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5614	N	5614	-0-	-0- B	-0-	5614	3			N	-0-					-0-
12	5270	N	4995	-0-	-275 B	-0-	4995	3			N	-0-					-0-
01	5703	N	5703	-0-	-0- B	-0-	5703	3			N	-0-					-0-
02	5236	N	4515	-0-	-721 B	-0-	4515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4991	N	3946	-0-	-1045 B	-0-	3946	3			N	-0-					-0-
*04	5763	N	5763	-0-	-0- B	-0-	5763	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1800	-0-	-180 B	-0-	1800	3			N	-0-					-0-
12	1953	N	1727	-0-	-226 B	-0-	1727	3			N	-0-					-0-
01	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
02	1680	N	1482	-0-	-198 B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	680	-0-	-1056 B	-0-	680	3			N	-0-					-0-
*04	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	2767	-0-	-383 B	-0-	2767	3			N	-0-					-0-
12	3069	N	2650	-0-	-419 B	-0-	2650	3			N	-0-					-0-
01	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					-0-
02	2576	N	2039	-0-	-537 B	-0-	2039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	923	-0-	-1712 B	-0-	923	3			N	-0-					-0-
*04	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	N	7020	-0-	-0- B	-0-	7020	3			N	-0-					-0-
12	7130	N	6578	-0-	-552 B	-0-	6578	3			N	-0-					-0-
01	6207	N	6207	-0-	-0- B	-0-	6207	3			N	-0-					-0-
02	6552	N	6176	-0-	-376 B	-0-	6176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6572	N	5389	-0-	-1183 B	-0-	5389	3			N	-0-					-0-
*04	6827	N	6827	-0-	-0- B	-0-	6827	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	N	2549	-0-	-541 B	-0-	2549	3			N	-0-					-0-
12	4278	N	2113	-0-	-2165 B	-0-	2113	3			N	-0-					-0-
01	2509	N	2509	-0-	-0- B	-0-	2509	3			N	-0-					-0-
02	2433	N	2433	-0-	-0- B	-0-	2433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
04	2430	N	1936	-0-	-494 B	-0-	1936	3			N	-0-					-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6524	N	6524	-0-	-0- B	-0-	6524	3			N	-0-					-0-
12	6553	N	6553	-0-	-0- B	-0-	6553	3			N	-0-					-0-
01	5935	N	5935	-0-	-0- B	-0-	5935	3			N	-0-					-0-
02	6076	N	5462	-0-	-614 B	-0-	5462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6541	N	2178	-0-	-4363 B	-0-	2178	3			N	-0-					-0-
04	5730	N	2393	-0-	-3337 B	-0-	2393	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	N	3213	-0-	-2157 B	-0-	3213	3			N	-0-					-0-
12	2945	N	236	-0-	-2709 B	-0-	236	3			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	2996	N	277	-0-	-2719 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	23	-0-	-225 B	-0-	23	3			N	-0-					-0-
04	300	N	12	-0-	-288 B	-0-	12	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5182	N	5182	-0-	-0- B	-0-	5182	3			N	-0-					-0-
12	4929	N	4413	-0-	-516 B	-0-	4413	3			N	-0-					-0-
01	4356	N	4356	-0-	-0- B	-0-	4356	3			N	-0-					-0-
02	4844	N	4301	-0-	-543 B	-0-	4301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	3485	-0-	-917 B	-0-	3485	3			N	-0-					-0-
*04	4634	N	4634	-0-	-0- B	-0-	4634	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	N	5307	-0-	-453 B	-0-	5307	3			N	-0-					-0-
12	6324	N	5444	-0-	-880 B	-0-	5444	3			N	-0-					-0-
01	4877	N	4877	-0-	-0- B	-0-	4877	3			N	-0-					-0-
02	4995	N	4995	-0-	-0- B	-0-	4995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5456	N	5116	-0-	-340 B	-0-	5116	3			N	-0-					-0-
*04	5056	N	5056	-0-	-0- B	-0-	5056	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4153	N	4153	-0-	-0- B	-0-	4153	3			N	-0-					-0-
12	6138	N	3828	-0-	-2310 B	-0-	3828	3			N	-0-					-0-
01	3960	N	3960	-0-	-0- B	-0-	3960	3			N	-0-					-0-
02	4010	N	4010	-0-	-0- B	-0-	4010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4244	N	4244	-0-	-0- B	-0-	4244	3			N	-0-					-0-
04	3840	N	3819	-0-	-21 B	-0-	3819	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1419	-0-	-1041 B	-0-	1419	3			N	-0-					-0-
12	1302	N	11	-0-	-1291 B	-0-	11	3			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
02	1316	N	325	-0-	-991 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
*04	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5545	-0-	5545 B	5545	5545	3			N	-0-					-0-
12	11776	R	6231	-0-	-5545 B	-0-	6231	3			N	-0-					-0-
01	7936	#	5793	-0-	-2143 B	-2143	5793	3			N	-0-					-0-
02	7168	#	5630	-0-	-1538 B	-3681	5630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3681																	
03	7936	#	4643	-0-	-3293 B	-6974	4643	3			N	-0-					-0-
04	6030	#	5945	-0-	-85 B	-7059	5945	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			0	667	-0-	667	B	667	667	3		N	-0-					-0-
01			0	1725	-0-	1725	B	2392	1725	3		N	-0-					-0-
02	4063	R	1671	-0-	-0-	-2392	B	-0-	1671	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	#	103	-0-	-0-	-1974	B	-1974	103	3		N	-0-					-0-
04	2010	#	822	-0-	-0-	-1188	B	-3162	822	3		N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1924	-0-	-0-	-26	B	-0-	1924	3		N	-0-					-0-
12	2232	N	2232	-0-	-0-	-0-	B	-0-	2232	3		N	-0-					-0-
01	2261	N	2261	-0-	-0-	-0-	B	-0-	2261	3		N	-0-					-0-
02	2033	N	2033	-0-	-0-	-0-	B	-0-	2033	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	1483	-0-	-0-	-749	B	-0-	1483	3		N	-0-					-0-
*04	2247	N	2247	-0-	-0-	-0-	B	-0-	2247	3		N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2928	N	2928	-0-	-0-	-0-	B	-0-	2928	3		N	-0-					-0-
12	2387	N	2150	-0-	-0-	-237	B	-0-	2150	3		N	-0-					-0-
01	2597	N	2597	-0-	-0-	-0-	B	-0-	2597	3		N	-0-					-0-
02	2744	N	2239	-0-	-0-	-505	B	-0-	2239	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	1631	-0-	-0-	-508	B	-0-	1631	3		N	-0-					-0-
04	2520	N	1971	-0-	-0-	-549	B	-0-	1971	3		N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	N	3347	-0-	-0-	-433	B	-0-	3347	3		N	-0-					-0-
12	3782	N	2741	-0-	-0-	-1041	B	-0-	2741	3		N	-0-					-0-
01	3658	N	3281	-0-	-0-	-377	B	-0-	3281	3		N	-0-					-0-
02	3136	N	2740	-0-	-0-	-396	B	-0-	2740	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2728	N	1604	-0-	-0-	-1124	B	-0-	1604	3		N	-0-					-0-
*04	3947	N	3947	-0-	-0-	-0-	B	-0-	3947	3		N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	547	-0-	-0-	-53	B	-0-	547	2		N	-0-					-0-
12	589	N	555	-0-	-0-	-34	B	-0-	555	2		N	-0-					-0-
01	558	N	500	-0-	-0-	-58	B	-0-	500	2		N	-0-					-0-
02	504	N	444	-0-	-0-	-60	B	-0-	444	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	522	-0-	-0-	-36	B	-0-	522	2		N	-0-					-0-
04	480	N	310	-0-	-0-	-170	B	-0-	310	2		N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. //CONT.// 695569
VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
12	558	N	547	-0-	-11 B	-0-	547	2			N	-0-					-0-
01	558	N	550	-0-	-8 B	-0-	550	2			N	-0-					-0-
02	504	N	501	-0-	-3 B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	508	-0-	-50 B	-0-	508	2			N	-0-					-0-
04	540	N	409	-0-	-131 B	-0-	409	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
12	713	N	506	-0-	-207 B	-0-	506	2			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
02	616	N	520	-0-	-96 B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	425	-0-	-71 B	-0-	425	2			N	-0-					-0-
*04	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
01	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
02	308	N	222	-0-	-86 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
04	270	N	260	-0-	-10 B	-0-	260	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
12	1178	N	294	-0-	-884 B	-0-	294	2			N	-0-					-0-
01	806	N	686	-0-	-120 B	-0-	686	2			N	-0-					-0-
02	1237	N	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
04	660	N	1138	-0-	478 B	-0-	1138	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/09/2018 - P/A 02/09/18																	

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
12	1116	N	704	-0-	-412 B	-0-	704	2			N	-0-					-0-
01	1054	N	780	-0-	-274 B	-0-	780	2			N	-0-					-0-
02	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	490	-0-	-223 B	-0-	490	2			N	-0-					-0-
04	750	N	250	-0-	-500 B	-0-	250	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5991	N	5991	-0-	-0- B	-0-	5991	2			N	-0-					-0-
12	6634	N	4227	-0-	-2407 B	-0-	4227	2			N	-0-					-0-
01	6231	N	4677	-0-	-1554 B	-0-	4677	2			N	-0-					-0-
02	6213	N	6213	-0-	-0- B	-0-	6213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	2941	-0-	-1275 B	-0-	2941	2			N	-0-					-0-
04	4530	N	1499	-0-	-3031 B	-0-	1499	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4359	N	4359	-0-	-0- B	-0-	4359	2			N	-0-					-0-
12	4743	N	3749	-0-	-994 B	-0-	3749	2			N	-0-					-0-
01	4650	N	3988	-0-	-662 B	-0-	3988	2			N	-0-					-0-
02	4060	N	3681	-0-	-379 B	-0-	3681	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	1990	-0-	-1761 B	-0-	1990	2			N	-0-					-0-
04	3870	N	1352	-0-	-2518 B	-0-	1352	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
12	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
01	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
02	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218

BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
12	1116	N	1033	-0-	-83 B	-0-	1033	2			N	-0-					-0-
01	1116	N	1007	-0-	-109 B	-0-	1007	2			N	-0-					-0-
02	1064	N	864	-0-	-200 B	-0-	864	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	900	-0-	-123 B	-0-	900	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	794	-0-	-136 B	-0-	794	3			N	-0-					-0-
12	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
01	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1452	-0-	-108 B	-0-	1452	3			N	-0-					-0-
12	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
01	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
02	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-
12	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	637	-0-	-83 B	-0-	637	3			N	-0-					-0-
12	868	N	674	-0-	-194 B	-0-	674	3			N	-0-					-0-
01	744	N	627	-0-	-117 B	-0-	627	3			N	-0-					-0-
02	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	706	-0-	-74 B	-0-	706	3			N	-0-					-0-
12	837	N	772	-0-	-65 B	-0-	772	3			N	-0-					-0-
01	806	N	798	-0-	-8 B	-0-	798	3			N	-0-					-0-
02	672	N	651	-0-	-21 B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	613	-0-	-162 B	-0-	613	3			N	-0-					-0-
04	780	N	602	-0-	-178 B	-0-	602	3			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	787	-0-	-23 B	-0-	787	3			N	-0-					-0-
12	837	N	830	-0-	-7 B	-0-	830	3			N	-0-					-0-
01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	781	-0-	-56 B	-0-	781	3			N	-0-					-0-
04	840	N	736	-0-	-104 B	-0-	736	3			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	683	-0-	-37 B	-0-	683	3			N	-0-					-0-
12	837	N	640	-0-	-197 B	-0-	640	3			N	-0-					-0-
01	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
02	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	309	-0-	-342 B	-0-	309	3			N	-0-					-0-
04	720	N	703	-0-	-17 B	-0-	703	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1551	-0-	-9 B	-0-	1551	3			N	-0-					-0-
12	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
01	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
02	1456	N	1439	-0-	-17 B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1426	-0-	-186 B	-0-	1426	3			N	-0-					-0-
04	1560	N	1544	-0-	-16 B	-0-	1544	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	991	-0-	-239 B	-0-	991	3			N	-0-					-0-
12	1178	N	1067	-0-	-111 B	-0-	1067	3			N	-0-					-0-
01	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	257	-0-	-797 B	-0-	257	3			N	-0-					-0-
*04	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
12	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-
01	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
02	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	N	3097	-0-	-23 B	-0-	3097	3			N	-0-					-0-
12	3317	N	3229	-0-	-88 B	-0-	3229	3			N	-0-					-0-
01	3190	N	3190	-0-	-0- B	-0-	3190	3			N	-0-					-0-
02	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2321	N	2321	-0-	-0- B	-0-	2321	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1579	-0-	-71 B	-0-	1579	3			N	-0-					-0-
12	1674	N	1533	-0-	-141 B	-0-	1533	3			N	-0-					-0-
01	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
02	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
12	2635	N	2561	-0-	-74 B	-0-	2561	3			N	-0-					-0-
01	2508	N	2508	-0-	-0- B	-0-	2508	3			N	-0-					-0-
02	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
12	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
01	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
02	1428	N	299	-0-	-1129 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	203	-0-	-1192 B	-0-	203	3			N	-0-					-0-
*04	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1581	-0-	-189 B	-0-	1581	3			N	-0-					-0-
12	1767	N	882	-0-	-885 B	-0-	882	3			N	-0-					-0-
01	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
02	1484	N	915	-0-	-569 B	-0-	915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	762	-0-	-106 B	-0-	762	3			N	-0-					-0-
*04	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1263	-0-	-57 B	-0-	1263	3			N	-0-					-0-
12	1364	N	1204	-0-	-160 B	-0-	1204	3			N	-0-					-0-
01	1395	N	1114	-0-	-281 B	-0-	1114	3			N	-0-					-0-
02	1176	N	1010	-0-	-166 B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	314	-0-	-895 B	-0-	314	3			N	-0-					-0-
04	1080	N	660	-0-	-420 B	-0-	660	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1676	-0-	-214	B	-0-	1676	3			N	-0-					-0-
12	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
01	1984	N	1596	-0-	-388	B	-0-	1596	3			N	-0-					-0-
02	1568	N	1502	-0-	-66	B	-0-	1502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	94	-0-	-1828	B	-0-	94	3			N	-0-					-0-
04	1530	N	781	-0-	-749	B	-0-	781	3			N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5038	N	5038	-0-	-0-	B	-0-	5038	3			N	-0-					-0-
12	5058	N	5058	-0-	-0-	B	-0-	5058	3			N	-0-					-0-
01	5053	N	4988	-0-	-65	B	-0-	4988	3			N	-0-					-0-
02	4957	N	4957	-0-	-0-	B	-0-	4957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5053	N	1690	-0-	-3363	B	-0-	1690	3			N	-0-					-0-
04	4830	N	1618	-0-	-3212	B	-0-	1618	3			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2171	-0-	-79	B	-0-	2171	3			N	-0-					-0-
12	2077	N	1760	-0-	-317	B	-0-	1760	3			N	-0-					-0-
01	2325	N	1972	-0-	-353	B	-0-	1972	3			N	-0-					-0-
02	2016	N	2000	-0-	-16	B	-0-	2000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	925	-0-	-842	B	-0-	925	3			N	-0-					-0-
04	1920	N	1002	-0-	-918	B	-0-	1002	3			N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
12	651	N	416	-0-	-235	B	-0-	416	3			N	-0-					-0-
01	589	N	538	-0-	-51	B	-0-	538	3			N	-0-					-0-
02	560	N	495	-0-	-65	B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	23	-0-	-380	B	-0-	23	3			N	-0-					-0-
04	510	N	282	-0-	-228	B	-0-	282	3			N	-0-					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4998	N	4998	-0-	-0-	B	-0-	4998	3			N	-0-					-0-
12	4402	N	3748	-0-	-654	B	-0-	3748	3			N	-0-					-0-
01	2311	N	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-
02	4676	N	2206	-0-	-2470	B	-0-	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3751	N	305	-0-	-3446	B	-0-	305	3			N	-0-					-0-
04	2250	N	782	-0-	-1468	B	-0-	782	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
12	868	N	680	-0-	-188 B	-0-	680	3			N	-0-					-0-
01	837	N	743	-0-	-94 B	-0-	743	3			N	-0-					-0-
02	728	N	558	-0-	-170 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	259	-0-	-423 B	-0-	259	3			N	-0-					-0-
04	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
12	1736	N	958	-0-	-778 B	-0-	958	3			N	-0-					-0-
01	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					-0-
02	2128	N	1301	-0-	-827 B	-0-	1301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	897	-0-	-64 B	-0-	897	3			N	-0-					-0-
*04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	N	2738	-0-	-2062 B	-0-	2738	3			N	-0-					-0-
12	5294	N	5294	-0-	-0- B	-0-	5294	3			N	-0-					-0-
01	5074	N	5074	-0-	-0- B	-0-	5074	3			N	-0-					-0-
02	5889	N	5889	-0-	-0- B	-0-	5889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5301	N	2362	-0-	-2939 B	-0-	2362	3			N	-0-					-0-
04	4920	N	2174	-0-	-2746 B	-0-	2174	3			N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
12	1736	N	1648	-0-	-88	B	-0-	1648	3			N	-0-					-0-
01	1471	N	1471	-0-	-0-	B	-0-	1471	3			N	-0-					-0-
02	1540	N	1326	-0-	-214	B	-0-	1326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	96	-0-	-1547	B	-0-	96	3			N	-0-					-0-
04	1410	N	59	-0-	-1351	B	-0-	59	3			N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1520	-0-	-40	B	-0-	1520	3			N	-0-					-0-
12	1550	N	1396	-0-	-154	B	-0-	1396	3			N	-0-					-0-
01	1581	N	1461	-0-	-120	B	-0-	1461	3			N	-0-					-0-
02	1428	N	1330	-0-	-98	B	-0-	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	95	-0-	-1300	B	-0-	95	3			N	-0-					-0-
04	1410	N	929	-0-	-481	B	-0-	929	3			N	-0-					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
12	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
01	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
02	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	230	-0-	-111	B	-0-	230	3			N	-0-					-0-
04	420	N	59	-0-	-361	B	-0-	59	3			N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3354	N	3354	-0-	-0-	B	-0-	3354	3			N	-0-					-0-
12	3317	N	2492	-0-	-825	B	-0-	2492	3			N	-0-					-0-
01	3503	N	2544	-0-	-959	B	-0-	2544	3			N	-0-					-0-
02	3136	N	2202	-0-	-934	B	-0-	2202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	161	-0-	-2319	B	-0-	161	3			N	-0-					-0-
04	2460	N	961	-0-	-1499	B	-0-	961	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4107	N	4107	-0-	-0- B	-0-	4107	3			N	-0-					-0-
12	3503	N	2668	-0-	-835 B	-0-	2668	3			N	-0-					-0-
01	3565	N	3280	-0-	-285 B	-0-	3280	3			N	-0-					-0-
02	3836	N	3256	-0-	-580 B	-0-	3256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	1480	-0-	-1186 B	-0-	1480	3			N	-0-					-0-
04	3180	N	1035	-0-	-2145 B	-0-	1035	3			N	-0-					-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	372	N	207	-0-	-165 B	-0-	207	3			N	-0-					-0-
01	310	N	243	-0-	-67 B	-0-	243	3			N	-0-					-0-
02	280	N	273	-0-	-7 B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

11	2243	N	2243	-0-	-0- B	-0-	2243	3			N	-0-					-0-
12	3118	N	3118	-0-	-0- B	-0-	3118	3			N	-0-					-0-
01	2604	N	1978	-0-	-626 B	-0-	1978	3			N	-0-					-0-
02	2100	N	755	-0-	-1345 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	56	-0-	-3075 B	-0-	56	3			N	-0-					-0-
04	1920	N	1087	-0-	-833 B	-0-	1087	3			N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

11	2040	N	1902	-0-	-138 B	-0-	1902	3			N	-0-					-0-
12	2077	N	1257	-0-	-820 B	-0-	1257	3			N	-0-					-0-
01	1984	N	3	-0-	-1981 B	-0-	3	3			N	-0-					-0-
02	1764	N	1121	-0-	-643 B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	753	-0-	-518 B	-0-	753	3			N	-0-					-0-
*04	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

11	1560	N	1421	-0-	-139 B	-0-	1421	3			N	-0-					-0-
12	1457	N	911	-0-	-546 B	-0-	911	3			N	-0-					-0-
01	1395	N	806	-0-	-589 B	-0-	806	3			N	-0-					-0-
02	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	56	-0-	-843 B	-0-	56	3			N	-0-					-0-
04	780	N	457	-0-	-323 B	-0-	457	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-
12	2697	N	2345	-0-	-352 B	-0-	2345	3			N	-0-					-0-
01	3286	N	2113	-0-	-1173 B	-0-	2113	3			N	-0-					-0-
02	2548	N	1841	-0-	-707 B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	164	-0-	-2192 B	-0-	164	3			N	-0-					-0-
04	2040	N	1021	-0-	-1019 B	-0-	1021	3			N	-0-					-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	538	-0-	-2 B	-0-	538	3			N	-0-					-0-
12	620	N	406	-0-	-214 B	-0-	406	3			N	-0-					-0-
01	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
12	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
01	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2833	-0-	-167 B	-0-	2833	3			N	-0-					-0-
12	3477	N	3477	-0-	-0- B	-0-	3477	3			N	-0-					-0-
01	3303	N	3303	-0-	-0- B	-0-	3303	3			N	-0-					-0-
02	3265	N	3265	-0-	-0- B	-0-	3265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2879	N	2879	-0-	-0- B	-0-	2879	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	2869	-0-	-491 B	-0-	2869	3			N	-0-					-0-
12	5056	N	5056	-0-	-0- B	-0-	5056	3			N	-0-					-0-
01	3728	N	3728	-0-	-0- B	-0-	3728	3			N	-0-					-0-
02	3643	N	3643	-0-	-0- B	-0-	3643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4500	N	4500	-0-	-0- B	-0-	4500	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	630	-0-	-60 B	-0-	630	3			N	-0-					-0-
12	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
01	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
02	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
12	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
01	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
02	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2188	-0-	-62 B	-0-	2188	3			N	-0-					-0-
12	2294	N	2135	-0-	-159 B	-0-	2135	3			N	-0-					-0-
01	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
02	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1033	-0-	-887 B	-0-	1033	3			N	-0-					-0-
12	2356	N	2280	-0-	-76 B	-0-	2280	3			N	-0-					-0-
01	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
02	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	N	3960	-0-	-360 B	-0-	3960	3			N	-0-					-0-
12	4247	N	4247	-0-	-0- B	-0-	4247	3			N	-0-					-0-
01	3304	N	3304	-0-	-0- B	-0-	3304	3			N	-0-					-0-
02	3807	N	3807	-0-	-0- B	-0-	3807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4015	N	4015	-0-	-0- B	-0-	4015	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	867	-0-	-3 B	-0-	867	3			N	-0-					-0-
12	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
01	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
02	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-
12	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1818	-0-	-42 B	-0-	1818	3			N	-0-					-0-
12	1953	N	1912	-0-	-41 B	-0-	1912	3			N	-0-					-0-
01	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
02	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
01	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
12	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
01	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
02	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	664	-0-	-86 B	-0-	664	3			N	-0-					-0-
12	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	930	N	830	-0-	-100	B	-0-	830	3		N	-0-			130
12	961	N	905	-0-	-56	B	-0-	905	3		N	-0-			130
01	908	N	908	-0-	-0-	B	-0-	908	3		N	-0-			130
02	735	N	735	-0-	-0-	B	-0-	735	3		N	-0-			130
03/01 BALANCING DATE STATUS -> -0-															
*03	788	N	788	-0-	-0-	B	-0-	788	3		N	-0-			130
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1226	N	1226	-0-	-0-	B	-0-	1226	3		N	-0-			-0-
12	1385	N	1385	-0-	-0-	B	-0-	1385	3		N	-0-			-0-
01	1260	N	1260	-0-	-0-	B	-0-	1260	3		N	-0-			-0-
02	1132	N	1132	-0-	-0-	B	-0-	1132	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1250	N	1250	-0-	-0-	B	-0-	1250	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1067	N	1067	-0-	-0-	B	-0-	1067	3		N	-0-			-0-
12	1165	N	1165	-0-	-0-	B	-0-	1165	3		N	-0-			-0-
01	1246	N	1246	-0-	-0-	B	-0-	1246	3		N	-0-			-0-
02	941	N	941	-0-	-0-	B	-0-	941	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	945	N	945	-0-	-0-	B	-0-	945	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	155	-0-	-85	B	-0-	155	3		N	-0-			-0-
12	241	N	241	-0-	-0-	B	-0-	241	3		N	-0-			-0-
01	175	N	175	-0-	-0-	B	-0-	175	3		N	-0-			-0-
02	164	N	164	-0-	-0-	B	-0-	164	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	137	N	137	-0-	-0-	B	-0-	137	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	812	N	812	-0-	-0-	B	-0-	812	3		N	-0-			-0-
12	826	N	826	-0-	-0-	B	-0-	826	3		N	-0-			-0-
01	799	N	799	-0-	-0-	B	-0-	799	3		N	-0-			-0-
02	717	N	717	-0-	-0-	B	-0-	717	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	789	N	789	-0-	-0-	B	-0-	789	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	369	N	369	-0-	-0-	B	-0-	369	3		N	-0-			-0-
12	353	N	353	-0-	-0-	B	-0-	353	3		N	-0-			-0-
01	357	N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-
02	268	N	268	-0-	-0-	B	-0-	268	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	287	N	287	-0-	-0-	B	-0-	287	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	935	-0-	-25 B	-0-	935	3			N	-0-					-0-
12	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
01	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
02	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
12	2799	N	2799	-0-	-0- B	-0-	2799	3			N	-0-					-0-
01	2745	N	2745	-0-	-0- B	-0-	2745	3			N	-0-					-0-
02	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2669	N	2669	-0-	-0- B	-0-	2669	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	N	903	-0-	-2367 B	-0-	903	3			N	-0-					-0-
12	3441	N	791	-0-	-2650 B	-0-	791	3			N	-0-					-0-
01	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
02	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	794	-0-	-46 B	-0-	794	3			N	-0-					-0-
12	868	N	809	-0-	-59 B	-0-	809	3			N	-0-					-0-
01	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
02	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
02	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
12	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
01	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
02	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3265	N	3265	-0-	-0- B	-0-	3265	3			N	-0-					-0-
12	3502	N	3502	-0-	-0- B	-0-	3502	3			N	-0-					-0-
01	3013	N	3013	-0-	-0- B	-0-	3013	3			N	-0-					-0-
02	2940	N	2940	-0-	-0- B	-0-	2940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3218	N	3218	-0-	-0- B	-0-	3218	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1068	-0-	-42 B	-0-	1068	3			N	-0-					-0-
12	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
01	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
02	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1075	-0-	-5 B	-0-	1075	3			N	-0-					-0-
12	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
01	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
02	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
12	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
01	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
02	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
12	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
01	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
12	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
01	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
02	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1444	N	1444	-0-	-0-	B	-0-	1444	3		N	-0-			-0-
12	1467	N	1467	-0-	-0-	B	-0-	1467	3		N	-0-			-0-
01	1317	N	1317	-0-	-0-	B	-0-	1317	3		N	-0-			-0-
02	1190	N	1190	-0-	-0-	B	-0-	1190	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1541	N	1541	-0-	-0-	B	-0-	1541	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1073	N	1073	-0-	-0-	B	-0-	1073	3		N	-0-			-0-
12	986	N	986	-0-	-0-	B	-0-	986	3		N	-0-			-0-
01	616	N	616	-0-	-0-	B	-0-	616	3		N	-0-			-0-
02	576	N	576	-0-	-0-	B	-0-	576	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1131	N	1131	-0-	-0-	B	-0-	1131	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	N	900	-0-	-60	B	-0-	900	3		N	-0-			-0-
12	1179	N	1179	-0-	-0-	B	-0-	1179	3		N	-0-			-0-
01	939	N	939	-0-	-0-	B	-0-	939	3		N	-0-			-0-
02	864	N	864	-0-	-0-	B	-0-	864	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	933	N	933	-0-	-0-	B	-0-	933	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1650	N	1571	-0-	-79	B	-0-	1571	3		N	-0-			-0-
12	1743	N	1743	-0-	-0-	B	-0-	1743	3		N	-0-			-0-
01	1766	N	1766	-0-	-0-	B	-0-	1766	3		N	-0-			-0-
02	1516	N	1516	-0-	-0-	B	-0-	1516	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1586	N	1586	-0-	-0-	B	-0-	1586	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	431	N	431	-0-	-0-	B	-0-	431	3		N	-0-			-0-
12	434	N	406	-0-	-28	B	-0-	406	3		N	-0-			-0-
01	439	N	439	-0-	-0-	B	-0-	439	3		N	-0-			-0-
02	390	N	390	-0-	-0-	B	-0-	390	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	433	N	433	-0-	-0-	B	-0-	433	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	573	-0-	-27	B	-0-	573	3		N	-0-			-0-
12	674	N	674	-0-	-0-	B	-0-	674	3		N	-0-			-0-
01	596	N	596	-0-	-0-	B	-0-	596	3		N	-0-			-0-
02	535	N	535	-0-	-0-	B	-0-	535	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	591	N	591	-0-	-0-	B	-0-	591	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
12	899	N	655	-0-	-244 B	-0-	655	3			N	-0-					-0-
01	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
02	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2297	N	2297	-0-	-0- B	-0-	2297	3			N	-0-					-0-
12	3547	R	3547	-0-	-0- B	-0-	3547	3			N	-0-					-0-
01	3193	#	2951	-0-	-242 B	-242	2951	3			N	-0-					-0-
02	2884	#	1924	-0-	-960 B	-1202	1924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1202																	
*03	3193	#	2053	-0-	-1140 B	-2342	2053	3			N	-0-					-0-
*04	3420	#	NO RPT	-0-	-3420 B	-5762					N	NO RPT					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1513	-0-	-77 B	-0-	1513	3			N	-0-					-0-
12	1643	N	1568	-0-	-75 B	-0-	1568	3			N	-0-					-0-
01	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
02	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
12	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
01	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
02	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
12	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
01	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
02	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
12	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
01	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
02	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

11	510	S	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	678	S	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
01	555	S	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
02	496	S	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	549	S	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
04	0	S	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

11	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
12	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
01	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
02	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

11	750	N	746	-0-	-4 B	-0-	746	3			N	-0-					-0-
12	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
01	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
02	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

11	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
12	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
01	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
02	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	333	N	333	-0-	-0- B	-0-	333	3		N	-0-			-0-
12	342	N	342	-0-	-0- B	-0-	342	3		N	-0-			-0-
01	345	N	345	-0-	-0- B	-0-	345	3		N	-0-			-0-
02	309	N	309	-0-	-0- B	-0-	309	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	326	N	326	-0-	-0- B	-0-	326	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	471	-0-	-9 B	-0-	471	3		N	-0-			-0-
12	540	N	540	-0-	-0- B	-0-	540	3		N	-0-			-0-
01	492	N	492	-0-	-0- B	-0-	492	3		N	-0-			-0-
02	447	N	447	-0-	-0- B	-0-	447	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	504	N	504	-0-	-0- B	-0-	504	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1951	N	1951	-0-	-0- B	-0-	1951	3		N	-0-			-0-
12	2020	N	2020	-0-	-0- B	-0-	2020	3		N	-0-			-0-
01	1973	N	1973	-0-	-0- B	-0-	1973	3		N	-0-			-0-
02	1773	N	1773	-0-	-0- B	-0-	1773	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	1939	N	1939	-0-	-0- B	-0-	1939	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	571	-0-	-29 B	-0-	571	3		N	-0-			-0-
12	591	N	591	-0-	-0- B	-0-	591	3		N	-0-			-0-
01	633	N	633	-0-	-0- B	-0-	633	3		N	-0-			-0-
02	553	N	553	-0-	-0- B	-0-	553	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	590	N	590	-0-	-0- B	-0-	590	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	873	N	873	-0-	-0- B	-0-	873	3		N	-0-			-0-
12	1027	N	1027	-0-	-0- B	-0-	1027	3		N	-0-			-0-
01	913	N	913	-0-	-0- B	-0-	913	3		N	-0-			-0-
02	808	N	808	-0-	-0- B	-0-	808	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	882	N	882	-0-	-0- B	-0-	882	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	253	N	253	-0-	-0- B	-0-	253	3		N	-0-			-0-
12	196	N	196	-0-	-0- B	-0-	196	3		N	-0-			-0-
01	61	N	61	-0-	-0- B	-0-	61	3		N	-0-			-0-
02	74	N	74	-0-	-0- B	-0-	74	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	281	N	281	-0-	-0- B	-0-	281	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
12	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
01	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
02	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	697	-0-	-53 B	-0-	697	3			N	-0-					-0-
12	775	N	733	-0-	-42 B	-0-	733	3			N	-0-					-0-
01	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
02	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	761	-0-	-49 B	-0-	761	3			N	-0-					-0-
12	837	N	790	-0-	-47 B	-0-	790	3			N	-0-					-0-
01	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
02	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2736	N	2736	-0-	-0- B	-0-	2736	3			N	-0-					-0-
12	2480	N	2437	-0-	-43 B	-0-	2437	3			N	-0-					-0-
01	2401	N	2401	-0-	-0- B	-0-	2401	3			N	-0-					-0-
02	2841	N	2841	-0-	-0- B	-0-	2841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2914	N	2914	-0-	-0- B	-0-	2914	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
12	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
01	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1265	N	1265	-0-	-0- B	-0-	1265	3		N	-0-			-0-
12	1560	N	1560	-0-	-0- B	-0-	1560	3		N	-0-			-0-
01	1298	N	1298	-0-	-0- B	-0-	1298	3		N	-0-			-0-
02	1213	N	1213	-0-	-0- B	-0-	1213	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	884	N	884	-0-	-0- B	-0-	884	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	S	754	-0-	-26 B	-0-	754	3		N	-0-			-0-
12	812	S	812	-0-	-0- B	-0-	812	3		N	-0-			-0-
01	772	S	772	-0-	-0- B	-0-	772	3		N	-0-			-0-
02	679	S	679	-0-	-0- B	-0-	679	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	759	S	759	-0-	-0- B	-0-	759	3		N	-0-			-0-
04	0	S	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	425	N	425	-0-	-0- B	-0-	425	3		N	-0-			-0-
12	594	N	594	-0-	-0- B	-0-	594	3		N	-0-			-0-
01	444	N	444	-0-	-0- B	-0-	444	3		N	-0-			-0-
02	399	N	399	-0-	-0- B	-0-	399	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	438	N	438	-0-	-0- B	-0-	438	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	798	N	798	-0-	-0- B	-0-	798	3		N	-0-			-0-
12	859	N	859	-0-	-0- B	-0-	859	3		N	-0-			-0-
01	777	N	777	-0-	-0- B	-0-	777	3		N	-0-			-0-
02	707	N	707	-0-	-0- B	-0-	707	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	889	N	889	-0-	-0- B	-0-	889	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	459	-0-	-21 B	-0-	459	3		N	-0-			-0-
12	496	N	485	-0-	-11 B	-0-	485	3		N	-0-			-0-
01	480	N	480	-0-	-0- B	-0-	480	3		N	-0-			-0-
02	423	N	423	-0-	-0- B	-0-	423	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	446	N	446	-0-	-0- B	-0-	446	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2399	N	2399	-0-	-0- B	-0-	2399	3		N	-0-			-0-
12	2753	N	2753	-0-	-0- B	-0-	2753	3		N	-0-			-0-
01	1562	N	1562	-0-	-0- B	-0-	1562	3		N	-0-			-0-
02	2306	N	2306	-0-	-0- B	-0-	2306	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	2891	N	2891	-0-	-0- B	-0-	2891	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2702	-0-	-28 B	-0-	2702	3			N	-0-					-0-
12	2821	N	2760	-0-	-61 B	-0-	2760	3			N	-0-					-0-
01	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
02	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2537	-0-	-13 B	-0-	2537	3			N	-0-					-0-
12	2635	N	2542	-0-	-93 B	-0-	2542	3			N	-0-					-0-
01	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
02	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	N	-0-	-0-	-3480 B	-0-					N	-0-					-0-
12	3596	N	3499	-0-	-97 B	-0-	3499	3			N	-0-					-0-
01	3588	N	3588	-0-	-0- B	-0-	3588	3			N	-0-					-0-
02	3193	N	3193	-0-	-0- B	-0-	3193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3500	N	3500	-0-	-0- B	-0-	3500	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
12	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	601	-0-	-89 B	-0-	601	3			N	-0-					-0-
12	713	N	654	-0-	-59 B	-0-	654	3			N	-0-					-0-
01	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1205	-0-	-85 B	-0-	1205	3			N	-0-					-0-
12	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
01	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
02	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
12	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
01	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	278	-0-	-922 B	-0-	278	3			N	-0-					-0-
12	1209	N	353	-0-	-856 B	-0-	353	3			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1132	-0-	-98 B	-0-	1132	3			N	-0-					-0-
12	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
01	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
02	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
12	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
01	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
02	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1414	-0-	-386 B	-0-	1414	3			N	-0-					-0-
12	2294	N	1929	-0-	-365 B	-0-	1929	3			N	-0-					-0-
01	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
02	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
01	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1127	-0-	-733 B	-0-	1127	3			N	-0-					-0-
12	2139	N	627	-0-	-1512 B	-0-	627	3			N	-0-					-0-
01	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	730	-0-	-20 B	-0-	730	3			N	-0-					-0-
12	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
01	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
02	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
12	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
01	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
02	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	485	-0-	-55 B	-0-	485	3			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
01	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
02	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1521	-0-	-489 B	-0-	1521	3			N	-0-					-0-
12	2108	N	1333	-0-	-775 B	-0-	1333	3			N	-0-					-0-
01	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
12	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
01	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
02	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
12	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-
01	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-
02	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1859	N	1859	-0-	-0-	B	-0-	1859	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	113	-0-	-247	B	-0-	113	3			N	-0-					-0-
12	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
01	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
02	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1443	N	1443	-0-	-0-	B	-0-	1443	3			N	-0-					-0-
12	1426	N	1362	-0-	-64	B	-0-	1362	3			N	-0-					-0-
01	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
02	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2520	-0-	-0-	B	-0-	2520	3			N	-0-					-0-
12	2317	N	2317	-0-	-0-	B	-0-	2317	3			N	-0-					-0-
01	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-
02	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1986	N	1986	-0-	-0-	B	-0-	1986	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1820	N	1820	-0-	-0-	B	-0-	1820	3			N	-0-					-0-
12	1903	N	1903	-0-	-0-	B	-0-	1903	3			N	-0-					-0-
01	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
02	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1881	N	1881	-0-	-0-	B	-0-	1881	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	948	-0-	-12	B	-0-	948	3			N	-0-					-0-
12	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
01	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-
02	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
12	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
02	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	719	-0-	-31 B	-0-	719	3			N	-0-					-0-
12	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	#	2133	-0-	-1617 B	-1617	2133	3			N	-0-					-0-
12	3875	#	2202	-0-	-1673 B	-3290	2202	3			N	-0-					-0-
01	3875	#	1978	-0-	-1897 B	-5187	1978	3			N	-0-					-0-
02	3500	#	1543	-0-	-1957 B	-7144	1543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7144																	
*03	3875	#	2447	-0-	-1428 B	-8572	2447	3			N	-0-					-0-
*04	3750	#	NO RPT	-0-	-3750 B	-12322					N	NO RPT					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1358	-0-	-22 B	-0-	1358	3			N	-0-					-0-
12	1395	N	1358	-0-	-37 B	-0-	1358	3			N	-0-					-0-
01	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
02	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1891	-0-	-29	B	-0-	1891	3			N	-0-					-0-
12	2223	N	2223	-0-	-0-	B	-0-	2223	3			N	-0-					-0-
01	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
02	1711	N	1711	-0-	-0-	B	-0-	1711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1331	-0-	-19	B	-0-	1331	3			N	-0-					-0-
12	1519	N	1122	-0-	-397	B	-0-	1122	3			N	-0-					-0-
01	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
12	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
01	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2370	-0-	-0-	B	-0-	2370	3			N	-0-					-0-
12	2180	N	2180	-0-	-0-	B	-0-	2180	3			N	-0-					-0-
01	2219	N	2219	-0-	-0-	B	-0-	2219	3			N	-0-					-0-
02	1902	N	1902	-0-	-0-	B	-0-	1902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1992	N	1992	-0-	-0-	B	-0-	1992	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
12	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
01	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
02	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
12	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5187	N	5187	-0-	-0- B	-0-	5187	3			N	-0-					-0-
12	4792	N	4792	-0-	-0- B	-0-	4792	3			N	-0-					-0-
01	4117	N	4117	-0-	-0- B	-0-	4117	3			N	-0-					-0-
02	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5823	N	5823	-0-	-0- B	-0-	5823	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-
12	682	N	193	-0-	-489 B	-0-	193	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	313	-0-	-47 B	-0-	313	3			N	-0-					-0-
12	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
01	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	783	-0-	-57 B	-0-	783	3			N	-0-					-0-
12	868	N	828	-0-	-40 B	-0-	828	3			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
02	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1158	-0-	-42 B	-0-	1158	3			N	-0-					-0-
12	1271	N	1258	-0-	-13 B	-0-	1258	3			N	-0-					-0-
01	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
02	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	556	-0-	-14	B	-0-	556	3			N	-0-					-0-
12	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
01	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
02	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
12	899	N	664	-0-	-235	B	-0-	664	3			N	-0-					-0-
01	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
02	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	827	-0-	-163	B	-0-	827	3			N	-0-					-0-
12	1054	N	875	-0-	-179	B	-0-	875	3			N	-0-					-0-
01	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
02	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1135	-0-	-65	B	-0-	1135	3			N	-0-					-0-
12	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
01	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-
02	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	872	-0-	-28	B	-0-	872	3			N	-0-					-0-
12	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
01	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	677	-0-	-43	B	-0-	677	3			N	-0-					-0-
12	744	N	711	-0-	-33	B	-0-	711	3			N	-0-					-0-
01	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
02	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	#	1855	-0-	-3425 B	-9611	1855	3			N	-0-					-0-
12	5456	#	1344	-0-	-4112 B	-13723	1344	3			N	-0-					-0-
01	0	N	730	-0-	730 B	-12993	730	3			N	-0-					-0-
02	0	N	479	-0-	479 B	-12514	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -12514																	
03	0	N	499	-0-	499 B	-12015	499	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-12015					N	NO RPT					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	N	3397	-0-	-383 B	-0-	3397	3			N	-0-					-0-
12	3782	N	2678	-0-	-1104 B	-0-	2678	3			N	-0-					-0-
01	2243	N	2243	-0-	-0- B	-0-	2243	3			N	-0-					-0-
02	3250	N	3250	-0-	-0- B	-0-	3250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
12	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
01	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
02	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	547	-0-	-23 B	-0-	547	3			N	-0-					-0-
12	589	N	324	-0-	-265 B	-0-	324	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1346	-0-	-94 B	-0-	1346	3			N	-0-					-0-
12	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
01	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
02	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	27	-0-	-363 B	-0-	27	3			N	-0-					-0-
12	124	N	32	-0-	-92 B	-0-	32	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
12	868	N	697	-0-	-171	B	-0-	697	3			N	-0-					-0-
01	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
02	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
12	527	N	506	-0-	-21	B	-0-	506	3			N	-0-					-0-
01	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
02	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2325	N	2325	-0-	-0-	B	-0-	2325	3			N	-0-					-0-
12	2241	N	2241	-0-	-0-	B	-0-	2241	3			N	-0-					-0-
01	2027	N	2027	-0-	-0-	B	-0-	2027	3			N	-0-					-0-
02	1837	N	1837	-0-	-0-	B	-0-	1837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2455	N	2455	-0-	-0-	B	-0-	2455	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2182	N	2182	-0-	-0-	B	-0-	2182	3			N	-0-					-0-
12	2299	N	2299	-0-	-0-	B	-0-	2299	3			N	-0-					-0-
01	2246	N	2246	-0-	-0-	B	-0-	2246	3			N	-0-					-0-
02	2001	N	2001	-0-	-0-	B	-0-	2001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2206	N	2206	-0-	-0-	B	-0-	2206	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	846	-0-	-24	B	-0-	846	3			N	-0-					-0-
12	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
01	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
02	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2166	-0-	-24 B	-0-	2166	3			N	-0-					-0-
12	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-
01	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
02	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	871	-0-	-119 B	-0-	871	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	807	-0-	-63 B	-0-	807	3			N	-0-					-0-
12	806	N	768	-0-	-38 B	-0-	768	3			N	-0-					-0-
01	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1097	-0-	-43 B	-0-	1097	3			N	-0-					-0-
12	1116	N	1102	-0-	-14 B	-0-	1102	3			N	-0-					-0-
01	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
02	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1233	-0-	-57 B	-0-	1233	3			N	-0-					-0-
12	1209	N	1166	-0-	-43 B	-0-	1166	3			N	-0-					-0-
01	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
02	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1455	-0-	-15 B	-0-	1455	3			N	-0-					-0-
12	1488	N	1433	-0-	-55 B	-0-	1433	3			N	-0-					-0-
01	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
02	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	708	-0-	-72	B	-0-	708	3			N	-0-					-0-
12	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
01	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
02	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
12	496	N	417	-0-	-79	B	-0-	417	3			N	-0-					-0-
01	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
02	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1974	N	1974	-0-	-0-	B	-0-	1974	3			N	-0-					-0-
12	1860	N	1777	-0-	-83	B	-0-	1777	3			N	-0-					-0-
01	1876	N	1876	-0-	-0-	B	-0-	1876	3			N	-0-					-0-
02	1579	N	1579	-0-	-0-	B	-0-	1579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1615	N	1615	-0-	-0-	B	-0-	1615	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	845	-0-	-55	B	-0-	845	3			N	-0-					-0-
12	930	N	882	-0-	-48	B	-0-	882	3			N	-0-					-0-
01	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
02	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
12	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
01	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
02	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2988	N	2988	-0-	-0- B	-0-	2988	3			N	-0-					-0-
12	2909	N	2909	-0-	-0- B	-0-	2909	3			N	-0-					-0-
01	2854	N	2854	-0-	-0- B	-0-	2854	3			N	-0-					-0-
02	2559	N	2559	-0-	-0- B	-0-	2559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2818	N	2818	-0-	-0- B	-0-	2818	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2571	N	2571	-0-	-0- B	-0-	2571	3			N	-0-					-0-
12	2728	N	2680	-0-	-48 B	-0-	2680	3			N	-0-					-0-
01	2433	N	2433	-0-	-0- B	-0-	2433	3			N	-0-					-0-
02	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1338	-0-	-42 B	-0-	1338	3			N	-0-					-0-
12	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
01	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
02	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	767	-0-	-13 B	-0-	767	3			N	-0-					-0-
12	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
01	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
12	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
01	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2021	-0-	-139 B	-7589	2021	3			N	-0-					-0-
12	2263	N	1824	-0-	-439 B	-7589	1824	3			N	-0-					-0-
01	0	N	1634	-0-	1634 B	-5955	1634	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-5955					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2267 CANCELLED UNDERAGE -> -3688																	
03	0	N	1981	-0-	1981 B	-286	1981	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-286					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
12	403	N	350	-0-	-53 B	-0-	350	3			N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
02	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-
12	1023	N	796	-0-	-227 B	-0-	796	3			N	-0-					-0-
01	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
02	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
12	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
01	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
02	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	748	-0-	-122 B	-0-	748	3			N	-0-					-0-
12	930	N	885	-0-	-45 B	-0-	885	3			N	-0-					-0-
01	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
02	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
12	775	N	738	-0-	-37 B	-0-	738	3			N	-0-					-0-
01	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
02	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2516	N	2516	-0-	-0- B	-0-	2516	3			N	-0-					-0-
12	1891	N	1704	-0-	-187 B	-0-	1704	3			N	-0-					-0-
01	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
12	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
01	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
02	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2008	-0-	-92 B	-0-	2008	3			N	-0-					-0-
12	2139	N	1967	-0-	-172 B	-0-	1967	3			N	-0-					-0-
01	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
02	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
12	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	#	2238	-0-	-1092 B	-5475	2238	3			N	-0-					-0-
12	1984	N	1883	-0-	-101 B	-5475	1883	3			N	-0-					-0-
01	0	N	1762	-0-	1762 B	-3713	1762	3			N	-0-					-0-
02	0	N	1746	-0-	1746 B	-1967	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1967																	
03	0	N	1938	-0-	1938 B	-29	1938	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-29					N	NO RPT					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10500	N	345	-0-	-10155 B	-0-	345	3			N	-0-					-0-
12	11572	N	11572	-0-	-0- B	-0-	11572	3			N	-0-					-0-
01	7296	N	7296	-0-	-0- B	-0-	7296	3			N	-0-					-0-
02	7418	N	7418	-0-	-0- B	-0-	7418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	504	-0-	-66 B	-0-	504	3			N	-0-					-0-
12	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2195	-0-	-55 B	-0-	2195	3			N	-0-					-0-
12	2263	N	2201	-0-	-62 B	-0-	2201	3			N	-0-					-0-
01	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
02	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
12	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
01	2312	N	2312	-0-	-0- B	-0-	2312	3			N	-0-					-0-
02	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
12	3007	N	2885	-0-	-122 B	-0-	2885	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
02	2846	N	2846	-0-	-0- B	-0-	2846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3579	N	3579	-0-	-0- B	-0-	3579	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1133	-0-	-7 B	-0-	1133	3			N	-0-					-0-
12	1302	N	1124	-0-	-178 B	-0-	1124	3			N	-0-					-0-
01	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
02	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
12	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
01	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
02	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2928	N	2928	-0-	-0- B	-0-	2928	3			N	-0-					-0-
12	3066	N	3066	-0-	-0- B	-0-	3066	3			N	-0-					-0-
01	2989	N	2989	-0-	-0- B	-0-	2989	3			N	-0-					-0-
02	2702	N	2702	-0-	-0- B	-0-	2702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2959	N	2959	-0-	-0- B	-0-	2959	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2560	N	2560	-0-	-0- B	-0-	2560	3			N	-0-					-0-
12	2573	N	2535	-0-	-38 B	-0-	2535	3			N	-0-					-0-
01	2586	N	2586	-0-	-0- B	-0-	2586	3			N	-0-					-0-
02	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1160	-0-	-10 B	-0-	1160	3			N	-0-					-0-
12	1240	N	1056	-0-	-184 B	-0-	1056	3			N	-0-					-0-
01	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
02	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	N	2899	-0-	-191 B	-0-	2899	3			N	-0-					-0-
12	3162	N	3069	-0-	-93 B	-0-	3069	3			N	-0-					-0-
01	3153	N	3153	-0-	-0- B	-0-	3153	3			N	-0-					-0-
02	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3018	N	3018	-0-	-0- B	-0-	3018	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3218	N	3218	-0-	-0- B	-0-	3218	3			N	-0-					-0-
12	3607	N	3607	-0-	-0- B	-0-	3607	3			N	-0-					-0-
01	3445	N	3445	-0-	-0- B	-0-	3445	3			N	-0-					-0-
02	2907	N	2907	-0-	-0- B	-0-	2907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1351	-0-	-89 B	-0-	1351	3			N	-0-					-0-
12	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
01	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	847	N	847	-0-	-0-	B	-0-	847	3		N	-0-			-0-
12	745	N	745	-0-	-0-	B	-0-	745	3		N	-0-			-0-
01	370	N	370	-0-	-0-	B	-0-	370	3		N	-0-			-0-
02	397	N	397	-0-	-0-	B	-0-	397	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	753	N	753	-0-	-0-	B	-0-	753	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3420	N	2545	-0-	-875	B	-0-	2545	3		N	-0-			-0-
12	3317	N	2842	-0-	-475	B	-0-	2842	3		N	-0-			-0-
01	3061	N	3061	-0-	-0-	B	-0-	3061	3		N	-0-			-0-
02	2898	N	2898	-0-	-0-	B	-0-	2898	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	3009	N	3009	-0-	-0-	B	-0-	3009	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	453	N	453	-0-	-0-	B	-0-	453	3		N	-0-			-0-
12	480	N	480	-0-	-0-	B	-0-	480	3		N	-0-			-0-
01	488	N	488	-0-	-0-	B	-0-	488	3		N	-0-			-0-
02	453	N	453	-0-	-0-	B	-0-	453	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	539	N	539	-0-	-0-	B	-0-	539	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1890	N	1816	-0-	-74	B	-0-	1816	3		N	-0-			-0-
12	1986	N	1986	-0-	-0-	B	-0-	1986	3		N	-0-			-0-
01	1948	N	1948	-0-	-0-	B	-0-	1948	3		N	-0-			-0-
02	1730	N	1730	-0-	-0-	B	-0-	1730	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1789	N	1789	-0-	-0-	B	-0-	1789	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1680	N	1633	-0-	-47	B	-0-	1633	3		N	-0-			-0-
12	1736	N	1721	-0-	-15	B	-0-	1721	3		N	-0-			-0-
01	1747	N	1747	-0-	-0-	B	-0-	1747	3		N	-0-			-0-
02	1506	N	1506	-0-	-0-	B	-0-	1506	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1744	N	1744	-0-	-0-	B	-0-	1744	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1013	N	1013	-0-	-0-	B	-0-	1013	3		N	-0-			-0-
12	778	N	778	-0-	-0-	B	-0-	778	3		N	-0-			-0-
01	277	N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-
02	340	N	340	-0-	-0-	B	-0-	340	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	927	N	927	-0-	-0-	B	-0-	927	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	924	N	924	-0-	-0- B	-0-	924	3		N	-0-			-0-
12	754	N	754	-0-	-0- B	-0-	754	3		N	-0-			-0-
01	369	N	369	-0-	-0- B	-0-	369	3		N	-0-			-0-
02	332	N	332	-0-	-0- B	-0-	332	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	818	N	818	-0-	-0- B	-0-	818	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4236	N	4236	-0-	-0- B	-0-	4236	3		N	-0-			-0-
12	4309	N	4247	-0-	-62 B	-0-	4247	3		N	-0-			-0-
01	4046	N	4046	-0-	-0- B	-0-	4046	3		N	-0-			-0-
02	3648	N	3648	-0-	-0- B	-0-	3648	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	4013	N	4013	-0-	-0- B	-0-	4013	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	578	-0-	-52 B	-0-	578	3		N	-0-			-0-
12	558	N	557	-0-	-1 B	-0-	557	3		N	-0-			-0-
01	608	N	608	-0-	-0- B	-0-	608	3		N	-0-			-0-
02	519	N	519	-0-	-0- B	-0-	519	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	554	N	554	-0-	-0- B	-0-	554	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	857	-0-	-43 B	-0-	857	3		N	-0-			-0-
12	992	N	727	-0-	-265 B	-0-	727	3		N	-0-			-0-
01	758	N	758	-0-	-0- B	-0-	758	3		N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	492	N	492	-0-	-0- B	-0-	492	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2730	N	2872	-0-	142 B	-4020	2872	3		N	-0-			-0-
12	2790	N	2837	-0-	47 B	-3973	2837	3		N	-0-			-0-
01	0	N	2764	-0-	2764 B	-1209	2764	3		N	-0-			-0-
02	1259	N	2468	-0-	1209 B	-0-	2468	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	2705	N	2705	-0-	-0- B	-0-	2705	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	966	-0-	-24 B	-0-	966	3		N	-0-			-0-
12	1189	N	1189	-0-	-0- B	-0-	1189	3		N	-0-			-0-
01	1016	N	1016	-0-	-0- B	-0-	1016	3		N	-0-			-0-
02	918	N	918	-0-	-0- B	-0-	918	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	990	N	990	-0-	-0- B	-0-	990	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	655	-0-	-35 B	-0-	655	3			N	-0-					-0-
12	775	N	628	-0-	-147 B	-0-	628	3			N	-0-					-0-
01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
02	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	N	3223	-0-	-47 B	-0-	3223	3			N	-0-					-0-
12	3534	N	2878	-0-	-656 B	-0-	2878	3			N	-0-					-0-
01	3310	N	3310	-0-	-0- B	-0-	3310	3			N	-0-					-0-
02	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3178	N	3178	-0-	-0- B	-0-	3178	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
01	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
02	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1117	-0-	-23 B	-0-	1117	3			N	-0-					-0-
12	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
01	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
02	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
12	2449	N	2436	-0-	-13 B	-0-	2436	3			N	-0-					-0-
01	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
02	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	831	-0-	-9 B	-0-	831	3			N	-0-					-0-
12	868	N	844	-0-	-24 B	-0-	844	3			N	-0-					-0-
01	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
02	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1664	-0-	-76 B	-0-	1664	3			N	-0-					-0-
12	1705	N	1689	-0-	-16 B	-0-	1689	3			N	-0-					-0-
01	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
02	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	S	473	-0-	-7 B	-0-	473	3			N	-0-					-0-
12	496	S	479	-0-	-17 B	-0-	479	3			N	-0-					-0-
01	490	S	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
02	454	S	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	479	S	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	0	S	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
12	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
01	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
02	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	N	2992	-0-	-1748 B	-0-	2992	3			N	-0-					-0-
12	4324	N	4324	-0-	-0- B	-0-	4324	3			N	-0-					-0-
01	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
02	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2586	-0-	-354 B	-0-	2586	3			N	-0-					-0-
12	2790	N	1991	-0-	-799 B	-0-	1991	3			N	-0-					-0-
01	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	S	1222	-0-	-38 B	-0-	1222	3			N	-0-					-0-
12	1364	S	1091	-0-	-273 B	-0-	1091	3			N	-0-					-0-
01	1241	S	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
02	989	S	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1200	S	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
04	0	S	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	758	-0-	-22 B	-0-	758	3			N	-0-					-0-
12	806	N	802	-0-	-4 B	-0-	802	3			N	-0-					-0-
01	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
02	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-
12	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
01	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
02	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2922	N	2922	-0-	-0- B	-0-	2922	3			N	-0-					-0-
12	3068	N	3068	-0-	-0- B	-0-	3068	3			N	-0-					-0-
01	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
02	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	770	-0-	-250 B	-0-	770	3			N	-0-					-0-
12	1178	N	716	-0-	-462 B	-0-	716	3			N	-0-					-0-
01	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
02	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	353	-0-	-397 B	-0-	353	3			N	-0-					-0-
12	775	N	290	-0-	-485 B	-0-	290	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1245	-0-	-75 B	-0-	1245	3			N	-0-					-0-
12	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
01	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
02	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	2002	-0-	-8 B	-0-	2002	3			N	-0-					-0-
12	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
01	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
02	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	N	4599	-0-	-411 B	-0-	4599	3			N	-0-					-0-
12	4867	N	4337	-0-	-530 B	-0-	4337	3			N	-0-					-0-
01	4127	N	4127	-0-	-0- B	-0-	4127	3			N	-0-					-0-
02	2937	N	2937	-0-	-0- B	-0-	2937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4212	N	4212	-0-	-0- B	-0-	4212	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	N	3753	-0-	-267 B	-3922	3753	3			N	-0-					-0-
12	4309	N	3475	-0-	-834 B	-3922	3475	3			N	-0-					-0-
01	0	N	2237	-0-	2237 B	-1685	2237	3			N	-0-					-0-
02	1529	N	3214	-0-	1685 B	-0-	3214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
12	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
02	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1929	-0-	-141 B	-0-	1929	3			N	-0-					-0-
12	2108	N	2039	-0-	-69 B	-0-	2039	3			N	-0-					-0-
01	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
02	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
12	651	N	495	-0-	-156 B	-0-	495	3			N	-0-					-0-
01	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
02	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-
12	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
01	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
12	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
01	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1603	-0-	-77 B	-0-	1603	3			N	-0-					-0-
12	1581	N	1523	-0-	-58 B	-0-	1523	3			N	-0-					-0-
01	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
02	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
12	2015	N	1684	-0-	-331 B	-0-	1684	3			N	-0-					-0-
01	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
02	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
01	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
02	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	N	3240	-0-	-0- B	-0-	3240	3			N	-0-					-0-
12	3378	N	3378	-0-	-0- B	-0-	3378	3			N	-0-					-0-
01	3275	N	3275	-0-	-0- B	-0-	3275	3			N	-0-					-0-
02	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
12	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
01	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
02	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	777	-0-	-63 B	-0-	777	3			N	-0-					-0-
12	806	N	804	-0-	-2 B	-0-	804	3			N	-0-					-0-
01	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
02	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	727	-0-	-1013 B	-19118	727	3			N	-0-					-0-
12	1829	N	598	-0-	-1231 B	-19118	598	3			N	-0-					-0-
01	0	N	620	-0-	620 B	-18498	620	3			N	-0-					-0-
02	0	N	400	-0-	400 B	-18098	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6051 CANCELLED UNDERAGE -> -12047																	
03	0	N	276	-0-	276 B	-5775	276	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-5775					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	N	3930	-0-	-0- B	-0-	3930	3			N	-0-					-0-
12	3818	N	3818	-0-	-0- B	-0-	3818	3			N	-0-					-0-
01	3404	N	3404	-0-	-0- B	-0-	3404	3			N	-0-					-0-
02	3149	N	3149	-0-	-0- B	-0-	3149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3997	N	3997	-0-	-0- B	-0-	3997	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
12	1395	N	1375	-0-	-20 B	-0-	1375	3			N	-0-					-0-
01	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1142	-0-	-88 B	-0-	1142	3			N	-0-					-0-
12	1302	N	1216	-0-	-86 B	-0-	1216	3			N	-0-					-0-
01	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
02	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-
12	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1461	-0-	-69 B	-0-	1461	3			N	-0-					-0-
12	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
01	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
12	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1406	N	1406	-0-	-0-	B	-0-	1406	3			N	-0-					-0-
12	1588	N	1588	-0-	-0-	B	-0-	1588	3			N	-0-					-0-
01	1716	N	1716	-0-	-0-	B	-0-	1716	3			N	-0-					-0-
02	1404	N	1404	-0-	-0-	B	-0-	1404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1443	N	1443	-0-	-0-	B	-0-	1443	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1226	-0-	-4	B	-0-	1226	3			N	-0-					-0-
12	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
01	1224	N	1224	-0-	-0-	B	-0-	1224	3			N	-0-					-0-
02	1103	N	1103	-0-	-0-	B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2603	-0-	443	B	-1936	2603	3			N	-0-					-0-
12	3224	N	2461	-0-	-763	B	-1936	2461	3			N	-0-					-0-
01	33	N	1969	-0-	1936	B	-0-	1969	3			N	-0-					-0-
02	2382	N	2382	-0-	-0-	B	-0-	2382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	N	2753	-0-	-667	B	-0-	2753	3			N	-0-					-0-
12	3379	N	2660	-0-	-719	B	-0-	2660	3			N	-0-					-0-
01	2570	N	2570	-0-	-0-	B	-0-	2570	3			N	-0-					-0-
02	2440	N	2440	-0-	-0-	B	-0-	2440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1748	N	1748	-0-	-0-	B	-0-	1748	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1277	-0-	-43	B	-0-	1277	3			N	-0-					-0-
12	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					-0-
01	1273	N	1273	-0-	-0-	B	-0-	1273	3			N	-0-					-0-
02	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1504	-0-	-146	B	-0-	1504	3			N	-0-					-0-
12	1674	N	1612	-0-	-62	B	-0-	1612	3			N	-0-					-0-
01	1672	N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-
02	1469	N	1469	-0-	-0-	B	-0-	1469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2792	N	2792	-0-	-0- B	-0-	2792	3			N	-0-					-0-
12	2728	N	2371	-0-	-357 B	-0-	2371	3			N	-0-					-0-
01	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-
02	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2367	N	2367	-0-	-0- B	-0-	2367	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1192	-0-	-8 B	-0-	1192	3			N	-0-					-0-
12	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
01	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
02	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	969	-0-	-21 B	-0-	969	3			N	-0-					-0-
12	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
01	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
02	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	N	4072	-0-	-368 B	-0-	4072	3			N	-0-					-0-
12	4402	N	3908	-0-	-494 B	-0-	3908	3			N	-0-					-0-
01	3842	N	3842	-0-	-0- B	-0-	3842	3			N	-0-					-0-
02	3143	N	3143	-0-	-0- B	-0-	3143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4260	N	4260	-0-	-0- B	-0-	4260	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2231	-0-	-199 B	-0-	2231	3			N	-0-					-0-
12	2387	N	2074	-0-	-313 B	-0-	2074	3			N	-0-					-0-
01	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
02	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
12	868	N	749	-0-	-119 B	-0-	749	3			N	-0-					-0-
01	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
02	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	N	329	-0-	-631	B	-0-	329	3		N	-0-			-0-
12	961	N	594	-0-	-367	B	-0-	594	3		N	-0-			-0-
01	795	N	795	-0-	-0-	B	-0-	795	3		N	-0-			-0-
02	562	N	562	-0-	-0-	B	-0-	562	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	567	N	567	-0-	-0-	B	-0-	567	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

11	570	N	409	-0-	-161	B	-0-	409	3		N	-0-			-0-
12	663	N	663	-0-	-0-	B	-0-	663	3		N	-0-			-0-
01	446	N	446	-0-	-0-	B	-0-	446	3		N	-0-			-0-
02	336	N	336	-0-	-0-	B	-0-	336	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	321	N	321	-0-	-0-	B	-0-	321	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

11	441	N	441	-0-	-0-	B	-0-	441	3		N	-0-			-0-
12	483	N	483	-0-	-0-	B	-0-	483	3		N	-0-			-0-
01	403	N	403	-0-	-0-	B	-0-	403	3		N	-0-			-0-
02	337	N	337	-0-	-0-	B	-0-	337	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	401	N	401	-0-	-0-	B	-0-	401	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

11	1020	N	969	-0-	-51	B	-0-	969	3		N	-0-			-0-
12	1054	N	731	-0-	-323	B	-0-	731	3		N	-0-			-0-
01	837	N	837	-0-	-0-	B	-0-	837	3		N	-0-			-0-
02	791	N	791	-0-	-0-	B	-0-	791	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	611	N	611	-0-	-0-	B	-0-	611	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

11	740	N	740	-0-	-0-	B	-0-	740	3		N	-0-			-0-
12	964	N	964	-0-	-0-	B	-0-	964	3		N	-0-			-0-
01	752	N	752	-0-	-0-	B	-0-	752	3		N	-0-			-0-
02	677	N	677	-0-	-0-	B	-0-	677	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	749	N	749	-0-	-0-	B	-0-	749	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1128	-0-	-12 B	-0-	1128	3			N	-0-					-0-
12	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
01	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
02	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1078	-0-	-2 B	-0-	1078	3			N	-0-					-0-
12	1178	N	964	-0-	-214 B	-0-	964	3			N	-0-					-0-
01	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
02	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	617	-0-	-73 B	-0-	617	3			N	-0-					-0-
12	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
01	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	697	-0-	-53 B	-0-	697	3			N	-0-					-0-
12	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
01	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
02	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
12	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
01	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
02	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
12	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
01	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
02	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
12	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
01	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2012	N	2012	-0-	-0- B	-0-	2012	3			N	-0-					-0-
12	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
01	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
02	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
01	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
02	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2747	-0-	-73 B	-0-	2747	3			N	-0-					-0-
12	2889	N	2889	-0-	-0- B	-0-	2889	3			N	-0-					-0-
01	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
02	2532	N	2532	-0-	-0- B	-0-	2532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2742	N	2742	-0-	-0- B	-0-	2742	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1755	-0-	-75	B	-0-	1755	3			N	-0-					-0-
12	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-					-0-
01	1788	N	1788	-0-	-0-	B	-0-	1788	3			N	-0-					-0-
02	1633	N	1633	-0-	-0-	B	-0-	1633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1817	N	1817	-0-	-0-	B	-0-	1817	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
12	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
01	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
02	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	B	-0-	12	3			N	-0-					-0-
12	31	N	11	-0-	-20	B	-0-	11	3			N	-0-					-0-
01	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
02	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	513	-0-	-27	B	-0-	513	3			N	-0-					-0-
12	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
01	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
02	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2545	N	2545	-0-	-0-	B	-0-	2545	3			N	-0-					-0-
12	2816	N	2816	-0-	-0-	B	-0-	2816	3			N	-0-					-0-
01	2408	N	2408	-0-	-0-	B	-0-	2408	3			N	-0-					-0-
02	2172	N	2172	-0-	-0-	B	-0-	2172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2345	N	2345	-0-	-0-	B	-0-	2345	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	503	-0-	-37 B	-0-	503	3			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1400	-0-	-10 B	-0-	1400	3			N	-0-					-0-
12	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
01	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
02	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1448	-0-	-232 B	-0-	1448	3			N	-0-					-0-
12	1705	N	1475	-0-	-230 B	-0-	1475	3			N	-0-					-0-
01	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
12	1023	N	1005	-0-	-18 B	-0-	1005	3			N	-0-					-0-
01	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
02	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
12	651	N	577	-0-	-74 B	-0-	577	3			N	-0-					-0-
01	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
12	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
01	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	391	-0-	-149 B	-0-	391	3			N	-0-					-0-
12	465	N	366	-0-	-99 B	-0-	366	3			N	-0-					-0-
01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
02	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
12	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
01	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
02	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
12	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
01	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
02	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1502	-0-	-28 B	-0-	1502	3			N	-0-					-0-
12	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
01	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
02	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	493	-0-	-17 B	-0-	493	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
12	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
01	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
02	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1161	N	1161	-0-	-0-	B	-0-	1161	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
01	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1882	-0-	-8	B	-0-	1882	3			N	-0-					-0-
12	1984	N	1965	-0-	-19	B	-0-	1965	3			N	-0-					-0-
01	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-					-0-
02	1752	N	1752	-0-	-0-	B	-0-	1752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1909	N	1909	-0-	-0-	B	-0-	1909	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	719	-0-	-91	B	-0-	719	3			N	-0-					-0-
12	806	N	622	-0-	-184	B	-0-	622	3			N	-0-					-0-
01	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
02	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH 2961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
12	1240	N	1238	-0-	-2	B	-0-	1238	3			N	-0-					-0-
01	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-
02	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1662	N	1662	-0-	-0-	B	-0-	1662	3			N	-0-					-0-
12	2000	N	2000	-0-	-0-	B	-0-	2000	3			N	-0-					-0-
01	1722	N	1722	-0-	-0-	B	-0-	1722	3			N	-0-					-0-
02	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1689	N	1689	-0-	-0-	B	-0-	1689	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	381	-0-	-9	B	-0-	381	3			N	-0-					-0-
12	403	N	392	-0-	-11	B	-0-	392	3			N	-0-					-0-
01	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
02	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
12	899	N	810	-0-	-89	B	-0-	810	3			N	-0-					-0-
01	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
02	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	N	3459	-0-	-21	B	-0-	3459	3			N	-0-					-0-
12	3654	N	3654	-0-	-0-	B	-0-	3654	3			N	-0-					-0-
01	3629	N	3629	-0-	-0-	B	-0-	3629	3			N	-0-					-0-
02	3256	N	3256	-0-	-0-	B	-0-	3256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3605	N	3605	-0-	-0-	B	-0-	3605	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	6	-0-	-84	B	-0-	6	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	956	-0-	-4	B	-0-	956	3			N	-0-					-0-
12	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
01	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
02	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
12	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
01	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
02	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2235	-0-	-15	B	-0-	2235	3			N	-0-					-0-
12	2300	N	2300	-0-	-0-	B	-0-	2300	3			N	-0-					-0-
01	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-
02	2003	N	2003	-0-	-0-	B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2240	N	2240	-0-	-0-	B	-0-	2240	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-
12	1866	N	1866	-0-	-0-	B	-0-	1866	3			N	-0-					-0-
01	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	#	2980	-0-	-530	B	-2409	2980	3			N	-0-					-0-
12	3627	#	3136	-0-	-491	B	-2900	3136	3			N	-0-					-0-
01	236	N	3136	-0-	2900	B	-0-	3136	3			N	-0-					-0-
02	2831	N	2831	-0-	-0-	B	-0-	2831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2391	N	2391	-0-	-0-	B	-0-	2391	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1875	-0-	-315	B	-0-	1875	3			N	-0-					-0-
12	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-
01	1909	N	1909	-0-	-0-	B	-0-	1909	3			N	-0-					-0-
02	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
02	112	N	18	-0-	-94 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	N	2987	-0-	-73 B	-0-	2987	3			N	-0-					-0-
12	3347	N	3347	-0-	-0- B	-0-	3347	3			N	-0-					-0-
01	2909	N	2909	-0-	-0- B	-0-	2909	3			N	-0-					-0-
02	2344	N	2344	-0-	-0- B	-0-	2344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2917	N	2917	-0-	-0- B	-0-	2917	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
12	1116	N	804	-0-	-312 B	-0-	804	3			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
02	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1938	-0-	-312 B	-0-	1938	3			N	-0-					-0-
12	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
01	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1427	-0-	-193	B	-0-	1427	3			N	-0-					-0-
12	1612	N	1473	-0-	-139	B	-0-	1473	3			N	-0-					-0-
01	1518	N	1518	-0-	-0-	B	-0-	1518	3			N	-0-					-0-
02	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
12	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
01	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2370	N	2434	-0-	64	B	-516	2434	3			N	-0-					-0-
12	2604	N	1866	-0-	-738	B	-516	1866	3			N	-0-					-0-
01	1776	N	2292	-0-	516	B	-0-	2292	3			N	-0-					-0-
02	1906	N	1906	-0-	-0-	B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

11	810	N	771	-0-	-39	B	-0-	771	3			N	-0-					-0-
12	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
01	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
02	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

11	3780	N	3311	-0-	-469	B	-0-	3311	3			N	-0-					-0-
12	3782	N	3248	-0-	-534	B	-0-	3248	3			N	-0-					-0-
01	2994	N	2994	-0-	-0-	B	-0-	2994	3			N	-0-					-0-
02	2613	N	2613	-0-	-0-	B	-0-	2613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3434	N	3434	-0-	-0-	B	-0-	3434	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3586	N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
12	3774	N	3774	-0-	-0- B	-0-	3774	3			N	-0-					-0-
01	3643	N	3643	-0-	-0- B	-0-	3643	3			N	-0-					-0-
02	3180	N	3180	-0-	-0- B	-0-	3180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	631	-0-	-329 B	-0-	631	3			N	-0-					-0-
12	1023	N	1014	-0-	-9 B	-0-	1014	3			N	-0-					-0-
01	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
02	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	24	-0-	-66 B	-0-	24	3			N	-0-					-0-
12	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
12	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
01	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	488	-0-	-22 B	-0-	488	3			N	-0-					-0-
12	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
01	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
12	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
02	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2572	N	2572	-0-	-0- B	-0-	2572	3			N	-0-					-0-
12	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-
01	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
02	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	N	3032	-0-	-748 B	-0-	3032	3			N	-0-					-0-
12	4456	N	4456	-0-	-0- B	-0-	4456	3			N	-0-					-0-
01	4404	N	4404	-0-	-0- B	-0-	4404	3			N	-0-					-0-
02	3451	N	3451	-0-	-0- B	-0-	3451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4088	N	4088	-0-	-0- B	-0-	4088	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	N	4625	-0-	-625 B	-0-	4625	3			N	-0-					-0-
12	4743	N	3979	-0-	-764 B	-0-	3979	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	4747	N	4747	-0-	-0- B	-0-	4747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4938	N	4938	-0-	-0- B	-0-	4938	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	526	-0-	-14 B	-0-	526	3			N	-0-					-0-
12	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
01	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
02	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	294	-0-	-936 B	-0-	294	3			N	-0-					-0-
12	1116	N	339	-0-	-777 B	-0-	339	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
12	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
01	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
02	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
02	84	N	45	-0-	-39 B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	8	-0-	-85 B	-0-	8	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
01	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
02	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3101	N	3101	-0-	-0- B	-0-	3101	3			N	-0-					-0-
12	2920	N	2920	-0-	-0- B	-0-	2920	3			N	-0-					-0-
01	3291	N	3291	-0-	-0- B	-0-	3291	3			N	-0-					-0-
02	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2879	N	2879	-0-	-0- B	-0-	2879	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2641	N	2641	-0-	-0- B	-0-	150	1	2491	3	N	-0-					-0-
12	2739	N	2739	-0-	-0- B	-0-	150	1	2589	3	N	-0-					-0-
01	2728	N	2728	-0-	-0- B	-0-	150	1	2578	3	N	-0-					-0-
02	2278	N	2278	-0-	-0- B	-0-	150	1	2128	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2534	N	2534	-0-	-0- B	-0-	150	1	2384	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
12	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
01	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
12	62	N	25	-0-	-37	B	-0-	25	3			N	-0-					-0-
01	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
02	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
12	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
01	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
02	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	951	-0-	-39	B	-0-	951	2			N	-0-					-0-
12	892	N	892	-0-	-0-	B	-0-	892	2			N	-0-					-0-
01	899	N	873	-0-	-26	B	-0-	873	2			N	-0-					-0-
02	896	N	737	-0-	-159	B	-0-	737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	420	-0-	-479	B	-0-	417	2	3	9	N	3	4	7			-0-
04	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
12	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
01	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
02	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	783	-0-	-27	B	-0-	783	3			N	-0-					-0-
12	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
01	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
02	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	455	-0-	-25	B	-0-	455	3			N	-0-					-0-
12	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
01	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
02	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	567	-0-	-2043 B	-0-	567	2			N	-0-					-0-
12	3054	N	3054	-0-	-0- B	-0-	3054	2			N	-0-					-0-
01	3364	N	3364	-0-	-0- B	-0-	3364	2			N	-0-					-0-
02	2565	N	2565	-0-	-0- B	-0-	2565	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	403	-0-	-2666 B	-0-	400	2	3	9	N	3	8	7			-0-
04	3270	N	NO RPT	-0-	-3270 B	-0-					N	NO RPT					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
12	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-
12	2563	N	2563	-0-	-0- B	-0-	2563	3			N	-0-					-0-
01	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					-0-
02	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1601	-0-	-169 B	-0-	72	1	1529	3	N	-0-					-0-
12	1868	N	1868	-0-	-0- B	-0-	72	1	1796	3	N	-0-					-0-
01	1698	N	1698	-0-	-0- B	-0-	72	1	1626	3	N	-0-					-0-
02	1844	N	1844	-0-	-0- B	-0-	72	1	1772	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1788	N	1788	-0-	-0- B	-0-	72	1	1716	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	912	-0-	-168 B	-0-	912	3			N	-0-					-0-
12	992	N	701	-0-	-291 B	-0-	701	3			N	-0-					-0-
01	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
02	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
12	2201	N	1970	-0-	-231 B	-0-	1970	3			N	-0-					-0-
01	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
02	1736	N	1671	-0-	-65 B	-0-	1671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	622	-0-	-1362 B	-0-	622	3			N	-0-					-0-
04	1860	N	404	-0-	-1456 B	-0-	404	3			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8127	N	8127	-0-	-0- B	-0-	8127	3			N	-0-					-0-
12	8410	N	8410	-0-	-0- B	-0-	8410	3			N	-0-					-0-
01	8391	N	8391	-0-	-0- B	-0-	8391	3			N	-0-					-0-
02	7740	N	7740	-0-	-0- B	-0-	7740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8401	N	467	-0-	-7934 B	-0-	467	3			N	-0-					-0-
04	8130	N	2111	-0-	-6019 B	-0-	2111	3			N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
12	465	N	419	-0-	-46 B	-0-	419	3			N	-0-					-0-
01	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
12	930	N	725	-0-	-205 B	-0-	725	3			N	-0-					-0-
01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
02	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
12	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-
01	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
02	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	1940	-0-	-850	B	-0-	1940	3			N	-0-					-0-
12	2511	N	1970	-0-	-541	B	-0-	1970	3			N	-0-					-0-
01	1945	N	1945	-0-	-0-	B	-0-	1945	3			N	-0-					-0-
02	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1980	-0-	-30	B	-0-	1980	3			N	-0-					-0-
12	2139	N	2015	-0-	-124	B	-0-	2015	3			N	-0-					-0-
01	2025	N	2025	-0-	-0-	B	-0-	2025	3			N	-0-					-0-
02	1807	N	1807	-0-	-0-	B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
12	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
01	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
02	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2144	N	2144	-0-	-0-	B	-0-	2144	3			N	-0-					-0-
12	2465	N	2465	-0-	-0-	B	-0-	2465	3			N	-0-					-0-
01	2445	N	2445	-0-	-0-	B	-0-	2445	3			N	-0-					-0-
02	1999	N	1999	-0-	-0-	B	-0-	1999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2405	N	2405	-0-	-0-	B	-0-	2405	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1712	-0-	-28	B	-0-	1712	3			N	-0-					-0-
12	1953	N	1471	-0-	-482	B	-0-	1471	3			N	-0-					-0-
01	1671	N	1671	-0-	-0-	B	-0-	1671	3			N	-0-					-0-
02	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-					-0-
12	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-
01	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-
02	1498	N	1498	-0-	-0-	B	-0-	1498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	646	-0-	-44	B	-0-	646	3			N	-0-					-0-
12	775	N	639	-0-	-136	B	-0-	639	3			N	-0-					-0-
01	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
02	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
12	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
01	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2793	N	2793	-0-	-0-	B	-0-	2793	3			N	-0-					-0-
12	2914	N	2896	-0-	-18	B	-0-	2896	3			N	-0-					-0-
01	2924	N	2924	-0-	-0-	B	-0-	2924	3			N	-0-					-0-
02	2626	N	2626	-0-	-0-	B	-0-	2626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2831	N	2831	-0-	-0-	B	-0-	2831	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
12	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
01	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
02	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2139	-0-	-441	B	-0-	2139	2			N	-0-					-0-
12	2128	N	2128	-0-	-0-	B	-0-	2128	2			N	-0-					-0-
01	2449	N	2125	-0-	-324	B	-0-	2125	2			N	-0-					-0-
02	1988	N	1771	-0-	-217	B	-0-	1771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	760	-0-	-1379	B	-0-	754	2	6	9	N	5	8	7			-0-
04	2070	N	NO RPT	-0-	-2070	B	-0-					N	NO RPT					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	564	-0-	-6	B	-0-	564	3			N	-0-					-0-
12	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
01	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
02	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	834	-0-	-426	B	-0-	834	3			N	-0-					-0-
12	1517	N	1517	-0-	-0-	B	-0-	1517	3			N	-0-					-0-
01	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
02	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	958	-0-	-32	B	-0-	958	3			N	-0-					-0-
12	806	N	670	-0-	-136	B	-0-	670	3			N	-0-					-0-
01	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
02	896	N	775	-0-	-121	B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	55	-0-	-627	B	-0-	55	3			N	-0-					-0-
04	840	N	3	-0-	-837	B	-0-	3	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1204	-0-	-26	B	-0-	1204	3			N	-0-					-0-
12	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-
01	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
02	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	B	-0-	361	1	481	3	N	-0-					-0-
12	1333	N	326	-0-	-1007	B	-0-	100	1	226	3	N	-0-					-0-
01	458	N	458	-0-	-0-	B	-0-	100	1	358	3	N	-0-					-0-
02	894	N	894	-0-	-0-	B	-0-	100	1	794	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	101	-0-	-49	B	-0-	72	1	29	3	N	-0-					-0-
12	372	N	4	-0-	-368	B	-0-	4	3			N	-0-					-0-
01	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
02	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	71	-0-	-199	B	-0-	71	3			N	-0-					-0-
12	217	N	38	-0-	-179	B	-0-	38	3			N	-0-					-0-
01	155	N	17	-0-	-138	B	-0-	17	3			N	-0-					-0-
02	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-
04	30	N	29	-0-	-1	B	-0-	29	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	#	2600	-0-	-850 B	-850	2600	3			N	-0-					-0-
12	3565	#	1878	-0-	-1687 B	-2537	1878	3			N	-0-					-0-
01	3565	#	171	-0-	-3394 B	-5931	171	3			N	-0-					-0-
02	3220	#	94	-0-	-3126 B	-9057	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9057																	
03	3565	#	198	-0-	-3367 B	-12424	198	3			N	-0-					-0-
04	3450	#	1240	-0-	-2210 B	-14634	1240	3			N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

11	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
12	806	N	706	-0-	-100 B	-0-	706	3			N	-0-					-0-
01	806	N	634	-0-	-172 B	-0-	634	3			N	-0-					-0-
02	728	N	622	-0-	-106 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	275	-0-	-438 B	-0-	275	3			N	-0-					-0-
04	600	N	271	-0-	-329 B	-0-	271	3			N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

11	450	N	400	-0-	-50 B	-0-	400	3			N	-0-					-0-
12	465	N	422	-0-	-43 B	-0-	422	3			N	-0-					-0-
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

11	600	N	562	-0-	-38 B	-0-	562	3			N	-0-					-0-
12	620	N	558	-0-	-62 B	-0-	558	3			N	-0-					-0-
01	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
02	532	N	465	-0-	-67 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

11	3381	N	3381	-0-	-0- B	-0-	3381	3			N	-0-					-0-
12	3534	N	3322	-0-	-212 B	-0-	3322	3			N	-0-					-0-
01	2722	N	2722	-0-	-0- B	-0-	2722	3			N	-0-					-0-
02	2431	N	2431	-0-	-0- B	-0-	2431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2082	-0-	-78	B	-0-	2082	3			N	-0-					-0-
12	2015	N	1775	-0-	-240	B	-0-	1775	3			N	-0-					-0-
01	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
02	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2263	N	2263	-0-	-0-	B	-0-	2263	3			N	-0-					-0-
12	2539	N	2539	-0-	-0-	B	-0-	2539	3			N	-0-					-0-
01	2103	N	2103	-0-	-0-	B	-0-	2103	3			N	-0-					-0-
02	1753	N	1753	-0-	-0-	B	-0-	1753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-
12	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
01	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
02	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2037	-0-	-213	B	-1507	286	1	1751	3	N	-0-					-0-
12	2077	N	2150	-0-	73	B	-1434	286	1	1864	3	N	-0-					-0-
01	409	N	1843	-0-	1434	B	-0-	286	1	1557	3	N	-0-					-0-
02	1126	N	1126	-0-	-0-	B	-0-	286	1	840	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1526	N	1526	-0-	-0-	B	-0-	286	1	1240	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	231	-0-	-39	B	-0-	231	3			N	-0-					-0-
12	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
01	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
02	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
12	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
01	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
02	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
12	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
01	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
02	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1040	-0-	-10 B	-0-	1040	3			N	-0-					-0-
12	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
01	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
02	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1428	-0-	-762 B	-0-	540	1	888	3	N	-0-					-0-
12	2170	N	1419	-0-	-751 B	-0-	540	1	879	3	N	-0-					-0-
01	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
02	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
12	558	N	536	-0-	-22 B	-0-	536	3			N	-0-					-0-
01	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1625	-0-	-85 B	-0-	1625	2			N	-0-					-0-
12	1627	N	1627	-0-	-0- B	-0-	1627	2			N	-0-					-0-
01	1829	N	1599	-0-	-230 B	-0-	1599	2			N	-0-					-0-
02	1512	N	1387	-0-	-125 B	-0-	1387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	583	-0-	-1029 B	-0-	579	2	4	9	N	4	7	7			-0-
04	1560	N	NO RPT	-0-	-1560 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1993	N	1993	-0-	-0-	B	-0-	1993	3			N	-0-					-0-
12	2011	N	2011	-0-	-0-	B	-0-	2011	3			N	-0-					-0-
01	1974	N	1974	-0-	-0-	B	-0-	1974	3			N	-0-					-0-
02	1773	N	1773	-0-	-0-	B	-0-	1773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
12	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
01	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
02	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1096	-0-	-44	B	-0-	1096	3			N	-0-					-0-
12	1147	N	1100	-0-	-47	B	-0-	1100	3			N	-0-					-0-
01	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
02	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-
12	2353	N	2353	-0-	-0-	B	-0-	2353	3			N	-0-					-0-
01	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
02	1632	N	1632	-0-	-0-	B	-0-	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1861	N	1861	-0-	-0-	B	-0-	1861	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-
12	1643	N	1179	-0-	-464	B	-0-	1179	3			N	-0-					-0-
01	1519	N	1137	-0-	-382	B	-0-	1137	3			N	-0-					-0-
02	1288	N	1158	-0-	-130	B	-0-	1158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	97	-0-	-1081	B	-0-	97	3			N	-0-					-0-
04	1110	N	476	-0-	-634	B	-0-	476	3			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1621	N	1621	-0-	-0-	B	-0-	1621	2			N	-0-					-0-
12	1610	N	1610	-0-	-0-	B	-0-	1610	2			N	-0-					-0-
01	1643	N	1586	-0-	-57	B	-0-	1586	2			N	-0-					-0-
02	1512	N	1407	-0-	-105	B	-0-	1407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	577	-0-	-1035	B	-0-	573	2	4	9	N	4	7	7			-0-
04	1530	N	NO RPT	-0-	-1530	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	603	-0-	-87 B	-0-	603	3			N	-0-					-0-
12	682	N	570	-0-	-112 B	-0-	570	3			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1536	-0-	-24 B	-0-	1536	3			N	-0-					-0-
12	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
01	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
02	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2055	-0-	-75 B	-0-	2055	3			N	-0-					-0-
12	2139	N	1635	-0-	-504 B	-0-	1635	3			N	-0-					-0-
01	2139	N	1380	-0-	-759 B	-0-	1380	3			N	-0-					-0-
02	1932	N	706	-0-	-1226 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	123	-0-	-1520 B	-0-	123	3			N	-0-					-0-
04	1350	N	177	-0-	-1173 B	-0-	177	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1640	-0-	-10	B	-0-	1640	3			N	-0-					-0-
12	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
01	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-
02	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1632	N	1632	-0-	-0-	B	-0-	1632	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1559	-0-	-61	B	-0-	1559	3			N	-0-					-0-
12	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-
01	1643	N	1643	-0-	-0-	B	-0-	1643	3			N	-0-					-0-
02	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1903	-0-	-17	B	-0-	1903	3			N	-0-					-0-
12	2144	N	2144	-0-	-0-	B	-0-	2144	3			N	-0-					-0-
01	1981	N	1981	-0-	-0-	B	-0-	1981	3			N	-0-					-0-
02	1743	N	1743	-0-	-0-	B	-0-	1743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1901	N	1901	-0-	-0-	B	-0-	1901	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1803	-0-	-237	B	-0-	1803	3			N	-0-					-0-
12	1953	N	1678	-0-	-275	B	-0-	1678	3			N	-0-					-0-
01	1953	N	1851	-0-	-102	B	-0-	1851	3			N	-0-					-0-
02	1680	N	1642	-0-	-38	B	-0-	1642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	98	-0-	-1576	B	-0-	98	3			N	-0-					-0-
04	1800	N	985	-0-	-815	B	-0-	985	3			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	N	5462	-0-	-358	B	-0-	5462	3			N	-0-					-0-
12	5422	N	5422	-0-	-0-	B	-0-	5422	3			N	-0-					-0-
01	5280	N	5280	-0-	-0-	B	-0-	5280	3			N	-0-					-0-
02	5096	N	4582	-0-	-514	B	-0-	4582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5425	N	1866	-0-	-3559	B	-0-	1866	3			N	-0-					-0-
04	5100	N	2213	-0-	-2887	B	-0-	2213	3			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	#	2686	-0-	-644	B	-644	2686	3			N	-0-					-0-
12	3441	#	2345	-0-	-1096	B	-1740	2345	3			N	-0-					-0-
01	3441	#	2142	-0-	-1299	B	-3039	2142	3			N	-0-					-0-
02	3108	#	2689	-0-	-419	B	-3458	2689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3458																		
03	3441	#	184	-0-	-3257	B	-6715	184	3			N	-0-					-0-
04	2070	N	896	-0-	-1174	B	-6715	896	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	N	3320	-0-	-70 B	-95	235	1	3085	3	N	-0-					-0-
12	3937	N	2668	-0-	-1269 B	-95	235	1	2433	3	N	-0-					-0-
01	2930	N	3025	-0-	95 B	-0-	235	1	2790	3	N	-0-					-0-
02	3347	N	3347	-0-	-0- B	-0-	235	1	3112	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2017	N	2017	-0-	-0- B	-0-	235	1	1782	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
12	2387	N	2239	-0-	-148 B	-0-	2239	3			N	-0-					-0-
01	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
02	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
12	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
01	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	747	-0-	-3 B	-0-	747	3			N	-0-					-0-
12	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
01	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
02	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
12	1643	N	1618	-0-	-25 B	-0-	1618	3			N	-0-					-0-
01	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
02	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3132	N	3132	-0-	-0-	B	-0-	3132	3			N	-0-					-0-
12	3147	N	3147	-0-	-0-	B	-0-	3147	3			N	-0-					-0-
01	3153	N	3153	-0-	-0-	B	-0-	3153	3			N	-0-					-0-
02	2387	N	2387	-0-	-0-	B	-0-	2387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2149	N	2149	-0-	-0-	B	-0-	2149	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
12	1209	N	1044	-0-	-165	B	-0-	1044	3			N	-0-					-0-
01	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
02	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1203	-0-	-297	B	-0-	1203	3			N	-0-					-0-
12	1178	N	1068	-0-	-110	B	-0-	1068	3			N	-0-					-0-
01	1426	N	961	-0-	-465	B	-0-	961	3			N	-0-					-0-
02	1120	N	978	-0-	-142	B	-0-	978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	518	-0-	-536	B	-0-	518	3			N	-0-					-0-
04	930	N	31	-0-	-899	B	-0-	31	3			N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	531	-0-	-69	B	-0-	531	3			N	-0-					-0-
12	775	N	444	-0-	-331	B	-0-	444	3			N	-0-					-0-
01	651	N	597	-0-	-54	B	-0-	597	3			N	-0-					-0-
02	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	248	-0-	-186	B	-0-	248	3			N	-0-					-0-
04	570	N	176	-0-	-394	B	-0-	176	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
12	1519	N	1516	-0-	-3	B	-0-	1516	3			N	-0-					-0-
01	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
02	1361	N	1361	-0-	-0-	B	-0-	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	N	4969	-0-	-1601 B	-0-	922	1	4047	3	N	-0-					-0-
12	5952	N	4777	-0-	-1175 B	-0-	922	1	3855	3	N	-0-					-0-
01	4231	N	4231	-0-	-0- B	-0-	922	1	3309	3	N	-0-					-0-
02	4094	N	4094	-0-	-0- B	-0-	922	1	3172	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1224	N	1224	-0-	-0- B	-0-	922	1	302	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
12	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2156	-0-	-64 B	-0-	2156	3			N	-0-					-0-
12	2201	N	1999	-0-	-202 B	-0-	1999	3			N	-0-					-0-
01	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
02	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
01	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
02	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
12	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
12	930	N	673	-0-	-257 B	-0-	673	3			N	-0-					-0-
01	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
02	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-
12	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
12	496	N	335	-0-	-161 B	-0-	335	3			N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
12	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
01	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
02	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	N	3018	-0-	-402 B	-0-	3018	3			N	-0-					-0-
12	3422	N	3422	-0-	-0- B	-0-	3422	3			N	-0-					-0-
01	3475	N	3475	-0-	-0- B	-0-	3475	3			N	-0-					-0-
02	2850	N	2850	-0-	-0- B	-0-	2850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3148	N	3148	-0-	-0- B	-0-	3148	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	279	-0-	-1521 B	-0-	279	3			N	-0-					-0-
12	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-
01	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
02	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2382	-0-	-228	B	-0-	2382	3			N	-0-					-0-
12	2670	N	2670	-0-	-0-	B	-0-	2670	3			N	-0-					-0-
01	2587	N	2587	-0-	-0-	B	-0-	2587	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2191	-0-	-59	B	-0-	2191	3			N	-0-					-0-
12	2325	N	2265	-0-	-60	B	-0-	2265	3			N	-0-					-0-
01	2093	N	2093	-0-	-0-	B	-0-	2093	3			N	-0-					-0-
02	1837	N	1837	-0-	-0-	B	-0-	1837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1959	N	1959	-0-	-0-	B	-0-	1959	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	N	3053	-0-	-7	B	-0-	3053	3			N	-0-					-0-
12	3572	N	3572	-0-	-0-	B	-0-	3572	3			N	-0-					-0-
01	3348	N	3348	-0-	-0-	B	-0-	3348	3			N	-0-					-0-
02	3020	N	3020	-0-	-0-	B	-0-	3020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3271	N	3271	-0-	-0-	B	-0-	3271	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	N	4320	-0-	-0-	B	-0-	4320	3			N	-0-					-0-
12	4658	N	4658	-0-	-0-	B	-0-	4658	3			N	-0-					-0-
01	2442	N	2442	-0-	-0-	B	-0-	2442	3			N	-0-					-0-
02	2215	N	2215	-0-	-0-	B	-0-	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2866	N	2866	-0-	-0-	B	-0-	2866	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3695	N	3695	-0-	-0-	B	-0-	3695	3			N	-0-					-0-
12	3844	N	3597	-0-	-247	B	-0-	3597	3			N	-0-					-0-
01	3813	N	3644	-0-	-169	B	-0-	3644	3			N	-0-					-0-
02	3444	N	3285	-0-	-159	B	-0-	3285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3596	N	194	-0-	-3402	B	-0-	194	3			N	-0-					-0-
04	3540	N	1705	-0-	-1835	B	-0-	1705	3			N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5686	N	5686	-0-	-0-	B	-0-	5686	3			N	-0-					-0-
12	5864	N	5864	-0-	-0-	B	-0-	5864	3			N	-0-					-0-
01	6262	N	5706	-0-	-556	B	-0-	5706	3			N	-0-					-0-
02	5320	N	5284	-0-	-36	B	-0-	5284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5859	N	1785	-0-	-4074	B	-0-	1785	3			N	-0-					-0-
04	5520	N	2764	-0-	-2756	B	-0-	2764	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10503	N	10503	-0-	-0- B	-0-	10503	3			N	-0-					-0-
12	11470	N	11286	-0-	-184 B	-0-	11286	3			N	-0-					-0-
01	10571	N	10300	-0-	-271 B	-0-	10300	3			N	-0-					-0-
02	9800	N	9755	-0-	-45 B	-0-	9755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11284	N	593	-0-	-10691 B	-0-	593	3			N	-0-					-0-
04	9960	N	3132	-0-	-6828 B	-0-	3132	3			N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
12	1953	N	1874	-0-	-79 B	-0-	1874	3			N	-0-					-0-
01	2139	N	1530	-0-	-609 B	-0-	1530	3			N	-0-					-0-
02	1848	N	1780	-0-	-68 B	-0-	1780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	625	-0-	-1235 B	-0-	625	3			N	-0-					-0-
04	1470	N	1183	-0-	-287 B	-0-	1183	3			N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	N	2634	-0-	-396 B	-0-	2634	3			N	-0-					-0-
12	3038	N	1709	-0-	-1329 B	-0-	1709	3			N	-0-					-0-
01	2914	N	2272	-0-	-642 B	-0-	2272	3			N	-0-					-0-
02	2464	N	2258	-0-	-206 B	-0-	2258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1035	-0-	-670 B	-0-	1035	3			N	-0-					-0-
04	2190	N	1404	-0-	-786 B	-0-	1404	3			N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2218	-0-	-362 B	-0-	2218	3			N	-0-					-0-
12	2542	N	1807	-0-	-735 B	-0-	1807	3			N	-0-					-0-
01	2418	N	1413	-0-	-1005 B	-0-	1413	3			N	-0-					-0-
02	2072	N	2069	-0-	-3 B	-0-	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	668	-0-	-1130 B	-0-	668	3			N	-0-					-0-
04	1380	N	1187	-0-	-193 B	-0-	1187	3			N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	242	-0-	-1438 B	-0-	242	3			N	-0-					-0-
12	1612	N	2	-0-	-1610 B	-0-	2	3			N	-0-					-0-
01	1271	N	1092	-0-	-179 B	-0-	1092	3			N	-0-					-0-
02	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	1050	N	977	-0-	-73 B	-0-	977	3			N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1726	-0-	-14 B	-0-	1726	3			N	-0-					-0-
12	1643	N	1573	-0-	-70 B	-0-	1573	3			N	-0-					-0-
01	1705	N	1398	-0-	-307 B	-0-	1398	3			N	-0-					-0-
02	1624	N	1443	-0-	-181 B	-0-	1443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	523	-0-	-1058 B	-0-	523	3			N	-0-					-0-
04	1350	N	442	-0-	-908 B	-0-	442	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
12	961	N	758	-0-	-203 B	-0-	758	3			N	-0-					-0-
01	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
02	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2896	N	2896	-0-	-0- B	-0-	2896	3			N	-0-					-0-
12	2852	N	2470	-0-	-382 B	-0-	2470	3			N	-0-					-0-
01	2945	N	1685	-0-	-1260 B	-0-	1685	3			N	-0-					-0-
02	2801	N	2801	-0-	-0- B	-0-	2801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1353	-0-	-1127 B	-0-	1353	3			N	-0-					-0-
*04	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
12	2356	N	1644	-0-	-712 B	-0-	1644	3			N	-0-					-0-
01	2170	N	1686	-0-	-484 B	-0-	1686	3			N	-0-					-0-
02	1848	N	1764	-0-	-84 B	-0-	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	520	-0-	-1123 B	-0-	520	3			N	-0-					-0-
04	1620	N	796	-0-	-824 B	-0-	796	3			N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3354	N	3354	-0-	-0- B	-0-	3354	3			N	-0-					-0-
12	4185	N	2371	-0-	-1814 B	-0-	2371	3			N	-0-					-0-
01	4526	N	-0-	-0-	-4526 B	-0-					N	-0-					-0-
02	3136	N	1820	-0-	-1316 B	-0-	1820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2216	-0-	-140 B	-0-	2216	3			N	-0-					-0-
*04	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1047	-0-	-93 B	-0-	1047	3			N	-0-					-0-
12	1147	N	887	-0-	-260 B	-0-	887	3			N	-0-					-0-
01	1116	N	1030	-0-	-86 B	-0-	1030	3			N	-0-					-0-
02	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	803	-0-	-96 B	-0-	803	3			N	-0-					-0-
*04	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
01	1178	N	1025	-0-	-153 B	-0-	1025	3			N	-0-					-0-
02	1372	N	929	-0-	-443 B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	335	-0-	-626 B	-0-	335	3			N	-0-					-0-
04	990	N	638	-0-	-352 B	-0-	638	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	230	-0-		-2230	B	-0-	230	2			N	-0-				-0-
12	3100	N	3131	-0-		31	B	31	3131	2			N	-0-				-0-
01	2604	N	2491	-0-		-113	B	-0-	2491	2			N	-0-				-0-
02	1887	N	1887	-0-		-0-	B	-0-	1887	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	#	2375	-0-		-756	B	-756	2375	2			N	-0-				-0-
04	3030	#	3139	-0-		109	B	-647	3139	2			N	-0-				-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-		-0-	B	-0-	82	1	251	2	N	-0-				-0-
12	868	N	532	-0-		-336	B	-0-	84	1	448	2	N	-0-				-0-
01	1089	N	1089	-0-		-0-	B	-0-	96	1	993	2	N	-0-				-0-
02	1037	N	1037	-0-		-0-	B	-0-	130	1	907	2	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1299	N	1299	-0-		-0-	B	-0-	130	1	1169	2	N	-0-				-0-
*04	1161	N	1161	-0-		-0-	B	-0-	130	1	1031	2	N	-0-				-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
12	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
01	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
02	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
04	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-		-17	B	-0-	283	3			N	-0-				-0-
12	341	N	308	-0-		-33	B	-0-	308	3			N	-0-				-0-
01	323	N	323	-0-		-0-	B	-0-	323	3			N	-0-				-0-
02	290	N	290	-0-		-0-	B	-0-	290	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	305	-0-		-5	B	-0-	305	3			N	-0-				-0-
04	300	N	286	-0-		-14	B	-0-	286	3			N	-0-				-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-		-8	B	-0-	232	3			N	-0-				-0-
12	250	N	250	-0-		-0-	B	-0-	250	3			N	-0-				-0-
01	263	N	263	-0-		-0-	B	-0-	263	3			N	-0-				-0-
02	245	N	245	-0-		-0-	B	-0-	245	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	241	-0-		-7	B	-0-	241	3			N	-0-				-0-
04	240	N	230	-0-		-10	B	-0-	230	3			N	-0-				-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-		-0-	B	-0-	297	3			N	-0-				-0-
12	339	N	339	-0-		-0-	B	-0-	339	3			N	-0-				-0-
01	305	N	305	-0-		-0-	B	-0-	305	3			N	-0-				-0-
02	280	N	272	-0-		-8	B	-0-	272	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	302	-0-		-39	B	-0-	302	3			N	-0-				-0-
04	300	N	287	-0-		-13	B	-0-	287	3			N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
12	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
01	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
02	168	N	9	-0-	-159	B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	8	-0-	-178	B	-0-	8	3			N	-0-					-0-
04	120	N	7	-0-	-113	B	-0-	7	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	314	-0-	-16	B	-0-	314	3			N	-0-					-0-
12	341	N	326	-0-	-15	B	-0-	326	3			N	-0-					-0-
01	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
02	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
04	300	N	278	-0-	-22	B	-0-	278	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-
12	341	N	255	-0-	-86	B	-0-	255	3			N	-0-					-0-
01	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
02	308	N	287	-0-	-21	B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
04	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	288	-0-	-42	B	-0-	288	3			N	-0-					-0-
12	403	N	351	-0-	-52	B	-0-	351	3			N	-0-					-0-
01	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
02	280	N	250	-0-	-30	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	235	-0-	-106	B	-0-	235	3			N	-0-					-0-
04	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	411	-0-	-9	B	-0-	411	3			N	-0-					-0-
12	434	N	424	-0-	-10	B	-0-	424	3			N	-0-					-0-
01	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
02	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
04	450	N	415	-0-	-35	B	-0-	415	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	765	-0-	-135	B	-0-	765	3			N	-0-					-0-
12	992	N	926	-0-	-66	B	-0-	926	3			N	-0-					-0-
01	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
02	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	789	-0-	-141	B	-0-	789	3			N	-0-					-0-
04	870	N	749	-0-	-121	B	-0-	749	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
12	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-
01	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-
02	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1639	-0-	-283	B	-0-	1639	3			N	-0-					-0-
04	1290	N	917	-0-	-373	B	-0-	917	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
12	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
01	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
02	448	N	318	-0-	-130	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
04	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4716	N	4716	-0-	-0-	B	-0-	4716	3			N	-0-					-0-
12	5177	N	4820	-0-	-357	B	-0-	4820	3			N	-0-					-0-
01	4772	N	4772	-0-	-0-	B	-0-	4772	3			N	-0-					-0-
02	4396	N	4213	-0-	-183	B	-0-	4213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4805	N	1786	-0-	-3019	B	-0-	1786	3			N	-0-					-0-
04	4620	N	4357	-0-	-263	B	-0-	4357	3			N	-0-					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2453	N	2453	-0-	-0-	B	-0-	2453	3			N	-0-					-0-
12	2635	N	2263	-0-	-372	B	-0-	2263	3			N	-0-					-0-
01	2505	N	2505	-0-	-0-	B	-0-	2505	3			N	-0-					-0-
02	2322	N	2322	-0-	-0-	B	-0-	2322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2306	N	2306	-0-	-0-	B	-0-	2306	3			N	-0-					-0-
04	2430	N	2174	-0-	-256	B	-0-	2174	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	71	-0-	-199	B	-0-	71	3			N	-0-					-0-
12	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
01	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
02	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	82	-0-	-197	B	-0-	82	3			N	-0-					-0-
04	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1500	-0-	-90 B	-0-	1500	3			N	-0-					-0-
12	1612	N	1592	-0-	-20 B	-0-	1592	3			N	-0-					-0-
01	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
02	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1511	-0-	-70 B	-0-	1511	3			N	-0-					-0-
04	1560	N	1432	-0-	-128 B	-0-	1432	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
01	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
02	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
04	540	N	488	-0-	-52 B	-0-	488	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
12	1581	N	1466	-0-	-115 B	-0-	1466	3			N	-0-					-0-
01	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
02	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1345	-0-	-112 B	-0-	1345	3			N	-0-					-0-
04	1380	N	1290	-0-	-90 B	-0-	1290	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
12	2015	N	1979	-0-	-36 B	-0-	1979	3			N	-0-					-0-
01	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
02	1624	N	1611	-0-	-13 B	-0-	1611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1497	-0-	-487 B	-0-	1497	3			N	-0-					-0-
04	1800	N	1556	-0-	-244 B	-0-	1556	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2422	-0-	-338 B	-0-	2422	3			N	-0-					-0-
12	2821	N	2758	-0-	-63 B	-0-	2758	3			N	-0-					-0-
01	2760	N	2760	-0-	-0- B	-0-	2760	3			N	-0-					-0-
02	2425	N	2425	-0-	-0- B	-0-	2425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2655	-0-	-104 B	-0-	2655	3			N	-0-					-0-
04	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
12	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	364	N	25	-0-	-339 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	17	-0-	-386 B	-0-	17	3			N	-0-					-0-
04	210	N	32	-0-	-178 B	-0-	32	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
12	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
01	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
02	308	N	301	-0-	-7 B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
04	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		5	-0-	5 B	67	5	3			N	-0-					-0-
12	0	-0-		-0-	-0- B	67					N	-0-					-0-
01	70	N	3	-0-	-67 B	-0-	3	3			N	-0-					-0-
02	28	N	4	-0-	-24 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
04	13	N	4	-0-	-9 B	-0-	4	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1412	-0-	-118 B	-0-	1412	3			N	-0-					-0-
12	1550	N	1549	-0-	-1 B	-0-	1549	3			N	-0-					-0-
01	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
02	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1414	-0-	-136 B	-0-	1414	3			N	-0-					-0-
04	1440	N	1333	-0-	-107 B	-0-	1333	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	892	-0-	-278 B	-0-	892	3			N	-0-					-0-
12	1209	N	623	-0-	-586 B	-0-	623	3			N	-0-					-0-
01	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
02	840	N	565	-0-	-275 B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
12	1705	N	1586	-0-	-119 B	-0-	1586	3			N	-0-					-0-
01	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
02	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1481	-0-	-100 B	-0-	1481	3			N	-0-					-0-
04	1530	N	1396	-0-	-134 B	-0-	1396	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
12	496	N	411	-0-	-85 B	-0-	411	3			N	-0-					-0-
01	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	348	-0-	-55 B	-0-	348	3			N	-0-					-0-
04	510	N	447	-0-	-63 B	-0-	447	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
12	1519	N	1190	-0-	-329 B	-0-	1190	3			N	-0-					-0-
01	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
02	1120	N	1078	-0-	-42 B	-0-	1078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1168	-0-	-10 B	-0-	1168	3			N	-0-					-0-
04	1230	N	1093	-0-	-137 B	-0-	1093	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

11	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
12	1240	N	1101	-0-	-139 B	-0-	1101	3			N	-0-					-0-
01	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
02	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1099	-0-	-17 B	-0-	1099	3			N	-0-					-0-
04	1110	N	1023	-0-	-87 B	-0-	1023	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

11	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
12	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
01	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
02	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	630	-0-	-52 B	-0-	630	3			N	-0-					-0-
04	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

11	3000	N	3038	-0-	38 B	38	3038	3			N	-0-					-0-
12	2077	N	1182	-0-	-895 B	-0-	1182	3			N	-0-					-0-
01	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
02	2828	#	1403	-0-	-1425 B	-1425	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1425																	
03	3131	#	1816	-0-	-1315 B	-2740	1816	3			N	-0-					-0-
04	3030	#	3590	-0-	560 B	-2180	3590	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

11	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
12	2263	N	2014	-0-	-249 B	-0-	2014	3			N	-0-					-0-
01	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
02	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1599	-0-	-416 B	-0-	1599	3			N	-0-					-0-
04	2595	N	2595	-0-	-0- B	-0-	2595	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1205	-0-	-55 B	-0-	1205	3			N	-0-					-0-
12	1302	N	1243	-0-	-59 B	-0-	1243	3			N	-0-					-0-
01	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
02	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1203	-0-	-37 B	-0-	1203	3			N	-0-					-0-
04	1230	N	1131	-0-	-99 B	-0-	1131	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
04	360	N	333	-0-	-27 B	-0-	333	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	N	5954	-0-	-676 B	-0-	5954	3			N	-0-					-0-
12	6696	N	3879	-0-	-2817 B	-0-	3879	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	5544	N	2592	-0-	-2952 B	-0-	2592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	2352	-0-	-1523 B	-0-	2352	3			N	-0-					-0-
04	2361	N	2361	-0-	-0- B	-0-	2361	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
12	1953	N	1869	-0-	-84 B	-0-	1869	3			N	-0-					-0-
01	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
02	1848	N	1629	-0-	-219 B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1750	-0-	-110 B	-0-	1750	3			N	-0-					-0-
04	1800	N	1668	-0-	-132 B	-0-	1668	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	2271	-0-	741 B	-9349	2271	3			N	-0-					-0-
12	2542	N	2321	-0-	-221 B	-9349	2321	3			N	-0-					-0-
01	0	N	2325	-0-	2325 B	-7024	2325	3			N	-0-					-0-
02	2128	N	2073	-0-	-55 B	-7024	2073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1900 CANCELLED UNDERAGE -> -5124																	
03	2325	N	2261	-0-	-64 B	-1900	2261	3			N	-0-					-0-
04	2250	N	2160	-0-	-90 B	-1900	2160	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	566	-0-	-4 B	-0-	566	3			N	-0-					-0-
12	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
02	532	N	514	-0-	-18 B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1904	-0-	-16	B	-0-	1904	3			N	-0-					-0-
12	2070	N	2070	-0-	-0-	B	-0-	2070	3			N	-0-					-0-
01	2045	N	2045	-0-	-0-	B	-0-	2045	3			N	-0-					-0-
02	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2010	-0-	-67	B	-0-	2010	3			N	-0-					-0-
04	1980	N	1918	-0-	-62	B	-0-	1918	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2362	-0-	-68	B	-0-	2362	3			N	-0-					-0-
12	3391	N	3391	-0-	-0-	B	-0-	3391	3			N	-0-					-0-
01	3902	N	3902	-0-	-0-	B	-0-	3902	3			N	-0-					-0-
02	3431	N	3431	-0-	-0-	B	-0-	3431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3690	N	3690	-0-	-0-	B	-0-	3690	3			N	-0-					-0-
04	3863	N	3863	-0-	-0-	B	-0-	3863	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
12	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
01	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
02	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	333	-0-	-39	B	-0-	333	3			N	-0-					-0-
04	360	N	311	-0-	-49	B	-0-	311	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	760	-0-	-20	B	-0-	760	3			N	-0-					-0-
12	806	N	758	-0-	-48	B	-0-	758	3			N	-0-					-0-
01	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
02	700	N	683	-0-	-17	B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
04	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
12	1133	N	1133	-0-	-0-	B	-0-	1133	3			N	-0-					-0-
01	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
02	1148	N	854	-0-	-294	B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	936	-0-	-211	B	-0-	936	3			N	-0-					-0-
04	960	N	911	-0-	-49	B	-0-	911	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	954	-0-	-6	B	-0-	954	3			N	-0-					-0-
12	992	N	967	-0-	-25	B	-0-	967	3			N	-0-					-0-
01	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
02	896	N	868	-0-	-28	B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
04	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2277	N	2277	-0-	-0- B	-0-	2277	2			N	-0-					-0-
12	1581	N	1503	-0-	-78 B	-0-	1503	2			N	-0-					-0-
01	1519	N	1128	-0-	-391 B	-0-	1128	2			N	-0-					-0-
02	2128	N	1274	-0-	-854 B	-0-	1274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1288	-0-	-200 B	-0-	1288	2			N	-0-					-0-
04	1080	N	586	-0-	-494 B	-0-	586	2			N	-0-					-0-
PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170																	
11	1560	N	1489	-0-	-71 B	-0-	1489	2			N	-0-					-0-
12	1612	N	1414	-0-	-198 B	-0-	1414	2			N	-0-					-0-
01	1550	N	1187	-0-	-363 B	-0-	1187	2			N	-0-					-0-
02	1400	N	1209	-0-	-191 B	-0-	1209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1221	-0-	-205 B	-0-	1221	2			N	-0-					-0-
04	1140	N	528	-0-	-612 B	-0-	528	2			N	-0-					-0-
W.B.D. OIL AND GAS INC. 888033																	
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248																	
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936																	
11	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
12	2108	N	1887	-0-	-221 B	-0-	1887	3			N	-0-					-0-
01	2046	N	1461	-0-	-585 B	-0-	1461	3			N	-0-					-0-
02	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-
*04	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
XTO ENERGY INC. 945936																	
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785																	
11	3420	#	2716	-0-	-704 B	-3296	45	1	2671	2	Y	-0-					-0-
12	3224	#	2617	-0-	-607 B	-3903	38	1	2579	2	Y	-0-					-0-
01	3224	#	2643	-0-	-581 B	-4484	52	1	2591	2	Y	-0-					-0-
02	2548	N	2434	-0-	-114 B	-4484	45	1	2389	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -3202 CANCELLED UNDERAGE -> -1282																	
03	2604	N	2792	-0-	188 B	-3014	45	1	2747	2	Y	-0-					-0-
04	2550	N	2713	-0-	163 B	-2851	51	1	2662	2	Y	-0-					-0-
COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782																	
11	579	N	579	-0-	-0- B	-0-	10	1	569	2	N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	8	1	557	2	N	-0-					-0-
01	589	N	571	-0-	-18 B	-0-	11	1	560	2	N	-0-					-0-
02	532	N	527	-0-	-5 B	-0-	10	1	517	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	9	1	571	2	N	-0-					-0-
*04	559	N	559	-0-	-0- B	-0-	10	1	549	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1734	-0-	-36	B	-0-	29	1	1705	2	N	-0-					-0-
12	1638	N	1638	-0-	-0-	B	-0-	24	1	1614	2	N	-0-					-0-
01	1829	N	1589	-0-	-240	B	-0-	31	1	1558	2	N	-0-					-0-
02	1624	N	1571	-0-	-53	B	-0-	29	1	1542	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1788	N	1788	-0-	-0-	B	-0-	29	1	1759	2	N	-0-					-0-
*04	1731	N	1731	-0-	-0-	B	-0-	32	1	1699	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	981	-0-	-9	B	-0-	16	1	965	2	N	-0-					-0-
12	953	N	953	-0-	-0-	B	-0-	14	1	939	2	N	-0-					-0-
01	1023	N	1002	-0-	-21	B	-0-	20	1	982	2	N	-0-					-0-
02	924	N	891	-0-	-33	B	-0-	16	1	875	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	943	-0-	-18	B	-0-	15	1	928	2	N	-0-					-0-
04	960	N	807	-0-	-153	B	-0-	15	1	792	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

11	1169	N	1169	-0-	-0-	B	-0-	1169	2			N	-0-				-0-
12	1076	N	1076	-0-	-0-	B	-0-	1076	2			N	-0-				-0-
01	1209	N	546	-0-	-663	B	-0-	546	2			N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	-0-	-0-	-1085	B	-0-					N	-0-				-0-
04	540	N	-0-	-0-	-540	B	-0-					N	-0-				-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

11	450	N	433	-0-	-17		-0-	420	2	13	9	N	12				59
12	471	N	471	-0-	-0-		-0-	468	2	3	9	N	3				62
01	466	N	466	-0-	-0-		-0-	459	2	7	9	N	6				68
02	427	N	427	-0-	-0-		-0-	424	2	3	9	N	3				71
03	497	N	497	-0-	-0-		-0-	490	2	7	9	N	6				77
04	491	N	491	-0-	-0-		-0-	489	2	2	9	N	2				79

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

11	2640	X	2357	-0-	-283		-0-	45	1	2312	3	N	-0-				10
12	2728	X	1991	-0-	-737		-0-	47	1	1944	3	N	-0-				10
01	2728	X	1806	-0-	-922		-0-	47	1	1759	3	N	-0-				10
02	2240	X	1709	-0-	-531		-0-	42	1	1667	3	N	-0-				10
03	2480	X	2336	-0-	-144		-0-	2336	3			N	-0-				10
04	2375	X	2375	-0-	-0-		-0-	2375	3			N	-0-				10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				44
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				44
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				44
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				44
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				44
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

11	990	N	786	-0-	-204		-0-	786	3			N	-0-				-0-
12	837	N	765	-0-	-72		-0-	765	3			N	-0-				-0-
01	806	N	649	-0-	-157		-0-	649	3			N	-0-				-0-
02	728	N	721	-0-	-7		-0-	721	3			N	-0-				-0-
03	822	N	822	-0-	-0-		-0-	822	3			N	-0-				-0-
04	794	N	794	-0-	-0-		-0-	794	3			N	-0-				-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
12	372	N	369	-0-	-3	-0-	369	2			Y	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	354	-0-	-66	-0-	354	2			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
04	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	782	N	782	-0-	-0-	-0-	773	2	9	9	N	8					396
12	764	N	764	-0-	-0-	-0-	764	2			N	-0-					396
01	776	N	776	-0-	-0-	-0-	769	2	7	9	N	6					402
02	732	N	732	-0-	-0-	-0-	732	2			N	-0-					402
03	775	N	726	-0-	-49	-0-	726	2			N	-0-					402
*04	751	N	751	-0-	-0-	-0-	751	2			N	-0-					402

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3271	-0-	-179	-0-	3264	2	7	9	N	6					294
12	3565	X	3260	-0-	-305	-0-	3260	2			N	-0-					294
01	3565	X	3301	-0-	-264	-0-	3301	2			N	-0-					294
02	3108	X	2949	-0-	-159	-0-	2949	2			N	-0-					294
03	3410	X	3176	-0-	-234	-0-	3176	2			N	-0-					294
04	3270	X	3207	-0-	-63	-0-	3178	2	29	9	N	26					320

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	OSBORNE				WELL #: 177	RRCID -> 156571						COMPL. DATE 10/01/1995					TOTAL DEPTH 6900 PERF. 6417 - 6441
11	68	N	68	-0-	-0-	-0-	44	1	24	2	N	-0-					27
12	93	N	53	-0-	-40	-0-	24	1	29	2	N	-0-					27
01	93	N	15	-0-	-78	-0-	10	1	5	2	N	-0-					27
02	56	N	6	-0-	-50	-0-	2	1	4	2	N	-0-					27
03	62	N	-0-	-0-	-62	-0-					N	-0-					27
04	15	N	-0-	-0-	-15	-0-					N	-0-					27
	HARLAND				WELL #: 2104	RRCID -> 157227						COMPL. DATE 01/09/1996					TOTAL DEPTH 6900 PERF. 6418 - 6428
11	240	N	220	-0-	-20	-0-	60	1	160	2	N	-0-					-0-
12	248	N	211	-0-	-37	-0-	62	1	149	2	N	-0-					-0-
01	217	N	202	-0-	-15	-0-	62	1	140	2	N	-0-					-0-
02	196	N	176	-0-	-20	-0-	56	1	120	2	N	-0-					-0-
03	217	N	178	-0-	-39	-0-	62	1	116	2	N	-0-					-0-
04	210	N	173	-0-	-37	-0-	60	1	113	2	N	-0-					-0-
	THOMAS				WELL #: 1104C	RRCID -> 158453						COMPL. DATE 04/05/1996					TOTAL DEPTH 6900 PERF. 6411 - 6727
11	197	N	197	-0-	-0-	-0-	60	1	137	2	N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	62	1	228	2	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	62	1	281	2	N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	56	1	239	2	N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	62	1	237	2	N	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	60	1	231	2	N	-0-					-0-
	OSBORNE				WELL #: 2077	RRCID -> 158587						COMPL. DATE 05/24/1996					TOTAL DEPTH 6656 PERF. 6397 - 6418
11	660	N	572	-0-	-88	-0-	60	1	512	2	N	-0-					-0-
12	682	N	581	-0-	-101	-0-	62	1	519	2	N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	62	1	503	2	N	-0-					-0-
02	532	N	517	-0-	-15	-0-	56	1	461	2	N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	62	1	553	2	N	-0-					-0-
*04	577	N	577	-0-	-0-	-0-	60	1	517	2	N	-0-					-0-
	MCLAUGHLIN				WELL #: 1	RRCID -> 163301						COMPL. DATE 04/08/1997					TOTAL DEPTH 6900 PERF. 6414 - 6430
11	1959	N	1959	-0-	-0-	-0-	58	1	1901	2	N	-0-					-0-
12	1911	N	1911	-0-	-0-	-0-	62	1	1849	2	N	-0-					-0-
01	1692	N	1692	-0-	-0-	-0-	62	1	1630	2	N	-0-					-0-
02	1391	N	1391	-0-	-0-	-0-	56	1	1335	2	N	-0-					-0-
03	1568	N	1568	-0-	-0-	-0-	62	1	1506	2	N	-0-					-0-
04	1410	N	1332	-0-	-78	-0-	60	1	1272	2	N	-0-					-0-
	INTERSTATE ROYALTIES				WELL #: 1105	RRCID -> 168473						COMPL. DATE 04/15/1998					TOTAL DEPTH 6900 PERF. 6425 - 6435
11	180	N	168	-0-	-12	-0-	60	1	108	2	N	-0-					3
12	186	N	160	-0-	-26	-0-	62	1	98	2	N	-0-					3
01	186	N	159	-0-	-27	-0-	62	1	97	2	N	-0-					3
02	168	N	126	-0-	-42	-0-	56	1	70	2	N	-0-					3
03	155	N	134	-0-	-21	-0-	62	1	72	2	N	-0-					3
04	150	N	123	-0-	-27	-0-	60	1	63	2	N	-0-					3

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN

PANTERA ENERGY COMPANY 638486

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2529	N	2529	-0-	-0-	-0-	75	1	2454	3	N	-0-					225
12	2759	N	2443	-0-	-316	-0-	2177	3	266	9	N	242	181	1			286
01	2162	N	2162	-0-	-0-	-0-	2067	3	95	9	N	86	180	1			192
02	2352	N	1991	-0-	-361	-0-	1897	3	94	9	N	85					277
*03	2294	N	2194	-0-	-100	-0-	2088	3	106	9	N	96	185	1			188
04	2100	N	1429	-0-	-671	-0-	1317	3	112	9	N	102					290

REMNANT ENERGY, INC. 701555

RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8764	X	8764	-0-	-0-	-0-	8764	2			N	-0-					5
12	3629	X	3629	-0-	-0-	-0-	3629	2			N	-0-					5
01	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					5
02	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					5
03	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					5
*04	3776	X	3776	-0-	-0-	-0-	3776	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4327	X	4327	-0-	-0-	-0-	4327	2			N	-0-					-0-
12	9084	X	9084	-0-	-0-	-0-	9084	2			N	-0-					-0-
01	8659	X	8659	-0-	-0-	-0-	8659	2			N	-0-					-0-
02	8417	X	8417	-0-	-0-	-0-	8417	2			N	-0-					-0-
03	8952	X	8952	-0-	-0-	-0-	8952	2			N	-0-					-0-
*04	5122	X	5122	-0-	-0-	-0-	5122	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840

TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	31	-0-	-29	-0-	31	2			N	-0-					156
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					156
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					156
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					156
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					156
04	30	N	35	-0-	5	-0-	35	2			N	-0-					156

SCOUT ENERGY MANAGEMENT LLC 760218

CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					73
12	DLQ G-10		571	-0-	571	571	571	3			Y	-0-					73
01	DLQ G-10		591	-0-	591	1162	591	3			Y	-0-					73
02	DLQ G-10		519	-0-	519	1681	519	3			Y	-0-					73
03	DLQ G-10		329	-0-	329	2010	329	3			Y	-0-					73
04	DLQ G-10	NO RPT		-0-	-0-	2010					Y	NO RPT					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	565	-0-	-65	-0-	565	3			Y	-0-					-0-
12	DLQ G-10		577	-0-	577	577	577	3			Y	-0-					-0-
01	DLQ G-10		533	-0-	533	1110	533	3			Y	-0-					-0-
02	DLQ G-10		510	-0-	510	1620	510	3			Y	-0-					-0-
03	DLQ G-10		369	-0-	369	1989	369	3			Y	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	1989					Y	NO RPT					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF.18892 - 19322

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

11	4290	X	307	-0-	-3983	-0-	307	2			N	-0-					63
12	4433	X	245	-0-	-4188	-0-	245	2			N	-0-					63
01	1116	X	217	-0-	-899	-0-	217	2			N	-0-					63
02	426	X	426	-0-	-0-	-0-	426	2			N	-0-					63
03	568	X	568	-0-	-0-	-0-	568	2			N	-0-					63
04	300	X	275	-0-	-25	-0-	275	2			N	-0-					63

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED EXEMPT CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

11	2220	N	1889	-0-	-331	-0-	1889	2			N	-0-					33
12	1922	N	1637	-0-	-285	-0-	1637	2			N	-0-					33
01	2077	N	1141	-0-	-936	-0-	1141	2			N	-0-					33
02	1764	N	1706	-0-	-58	-0-	1706	2			N	-0-					33
03	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					33
04	1110	N	557	-0-	-553	-0-	557	2			N	-0-					33

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	2763	-0-	-1977	-0-	220 11	1 9	2532	3	N	10					70
12	5299	X	5299	-0-	-0-	-0-	423 10	1 9	4866	3	N	9					79
01	5383	X	5383	-0-	-0-	-0-	430 9	1 9	4944	3	N	8					87
02	4172	X	3830	-0-	-342	-0-	306 7	1 9	3517	3	N	6					93
03	5084	X	4304	-0-	-780	-0-	343 18	1 9	3943	3	N	16					109
04	4920	X	4194	-0-	-726	-0-	335 11	1 9	3848	3	N	10					119

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	#	1283	-0-	-67	-0-	1283	2			N	-0-					85
12	1395	#	1218	-0-	-177	-0-	1218	2			N	-0-					85
01	1681	R	1681	-0-	-0-	-0-	1681	2			N	-0-					85
02	1217	R	1217	-0-	-0-	-0-	1217	2			N	-0-					85
03	1461	R	1461	-0-	-0-	-0-	1461	2			N	-0-					85
04	1620	#	NO RPT	-0-	-1620	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	30	1	121	2	N	-0-					70
12	225	N	225	-0-	-0-	-0-	31	1	194	2	N	-0-					70
01	183	N	183	-0-	-0-	-0-	31	1	152	2	N	-0-					70
02	140	N	131	-0-	-9	-0-	28	1	103	2	N	-0-					70
03	170	N	170	-0-	-0-	-0-	31	1	139	2	N	-0-					70
*04	172	N	172	-0-	-0-	-0-	30	1	142	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					180
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					180
01	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					180
02	796	N	796	-0-	-0-	-0-	796	2			N	-0-					180
03	775	N	725	-0-	-50	-0-	725	2			N	-0-					180
04	900	N	671	-0-	-229	-0-	671	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3720	X	3342	-0-	-378	-0-	247	1	3083	2	N	11			83
							12	9							
12	3937	X	3349	-0-	-588	-0-	236	1	3098	2	N	14			97
							15	9							
01	3937	X	2945	-0-	-992	-0-	229	1	2715	2	N	1			98
							1	9							
02	3556	X	2810	-0-	-746	-0-	204	1	2600	2	N	5			103
							6	9							
03	4018	X	4018	-0-	-0-	-0-	270	1	3748	2	N	-0-			103
*04	3595	X	3595	-0-	-0-	-0-	258	1	3311	2	N	24			127
							26	9							

JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

11	3555	X	3555	-0-	-0-	-0-	285	1	3270	2	N	-0-			65
12	3996	X	3996	-0-	-0-	-0-	320	1	3673	2	N	3			68
							3	9							
01	3503	X	2775	-0-	-728	-0-	222	1	2553	2	N	-0-			68
02	3192	X	2253	-0-	-939	-0-	180	1	2073	2	N	-0-			68
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT			68
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT			68

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

11	3598	X	3598	-0-	-0-	-0-	323	1	3256	2	N	17			82
							19	9							
12	2818	X	2818	-0-	-0-	-0-	251	1	2545	2	N	20			102
							22	9							
01	2294	X	1813	-0-	-481	-0-	153	1	1548	2	N	102			204
							112	9							
02	1988	X	1343	-0-	-645	-0-	121	1	1222	2	N	-0-			204
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT			204
04	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT			204

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

11	2700	X	2336	-0-	-364	-0-	187	1	2149	2	N	-0-			54
12	2948	X	2948	-0-	-0-	-0-	236	1	2712	2	N	-0-			54
01	3038	X	2578	-0-	-460	-0-	206	1	2372	2	N	-0-			54
02	2744	X	2199	-0-	-545	-0-	176	1	2023	2	N	-0-			54
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT			54
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT			54

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

11	1387	N	1387	-0-	-0-	-0-	1384	2	3	9	N	3			121
12	1447	N	1447	-0-	-0-	-0-	1331	2	116	9	N	105			226
01	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-			226
02	845	N	845	-0-	-0-	-0-	845	2			N	-0-			226
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			226
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT			226

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

11	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-			42
12	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-			42
01	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-			42
02	769	N	769	-0-	-0-	-0-	769	2			N	-0-			42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			42
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT			42

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	32					296
12	0	X	-0-	-0-	-0-	-0-					N	32					328
01	0	X	-0-	-0-	-0-	-0-					N	32					360
02	0	X	-0-	-0-	-0-	-0-					N	32					392
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					392
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					392

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					40
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					40
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					40
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					40
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					40
04	360	N	313	-0-	-47	-0-	313	3			N	-0-					40

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	994	-0-	-2966	-0-	994	2			N	-0-					-0-
12	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
01	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
03	1674	N	1518	-0-	-156	-0-	1518	2			N	-0-					-0-
04	1620	N	1518	-0-	-102	-0-	1518	2			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					17
12	930	N	777	-0-	-153 B	-0-	777	3			N	-0-					17
01	868	N	833	-0-	-35 B	-0-	833	3			N	-0-					17
02	812	N	793	-0-	-19 B	-0-	793	3			N	-0-					17
03	1279	N	1279	-0-	-0- B	-0-	1271	3	8	9	N	7					24
04	1051	N	1051	-0-	-0- B	-0-	1042	3	9	9	N	8					32

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1747	N	1747	-0-	-0- B	-0-	1747	2			N	-0-					34
12	1635	N	1635	-0-	-0- B	-0-	1635	2			N	-0-					34
01	1798	N	1559	-0-	-239 B	-0-	1559	2			N	-0-					34
02	1624	N	1393	-0-	-231 B	-0-	1393	2			N	-0-					34
03	1643	N	1535	-0-	-108 B	-0-	1535	2			N	-0-					34
04	1500	N	1723	-0-	223 B	-0-	1723	2			N	-0-					34

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	384	-0-	-1476 B	-0-	45	1	339	2	N	-0-					-0-
12	713	N	459	-0-	-254 B	-0-	45	1	414	2	N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	28	1	323	2	N	-0-					-0-
02	364	N	55	-0-	-309 B	-0-	13	1	42	2	N	-0-					-0-
03	465	N	240	-0-	-225 B	-0-	10	1	230	2	N	-0-					-0-
*04	928	N	928	-0-	-0- B	-0-	45	1	883	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

11	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15030	#	14093	-0-	-937	-0-	14065	3	28	9	N	25					234
12	15438	#	14408	-0-	-1030	-0-	14385	3	23	9	N	21					255
01	15190	#	14303	-0-	-887	-0-	14280	3	23	9	N	21					276
02	13689	R	13689	-0-	-0-	-0-	13663	3	26	9	N	24					300
03	15004	#	14692	-0-	-312	-0-	14657	3	35	9	N	32	164	1			168
04	14100	#	12544	-0-	-1556	-0-	12527	3	17	9	N	15					183

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	-0-	-0-	-1023 B	-12426					N	14	188	1			18
*11	660	N	-0-	-0-	-660 B	-12426					N	-0-					18
*12	1271	N	12	-0-	-1259 B	-12426	12	1			N	-0-					18
*01	0	N	12	-0-	12 B	-12414	12	1			N	-0-					18
*02	0	N	1079	-0-	1079 B	-11335	11	1	1068	2	N	-0-					18
*03	93	N	1424	-0-	1331 B	-10004	12	1	1412	2	N	-0-					18
04	12	N	1171	-0-	1159 B	-0-	1171	2			N	-0-					18

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	#	3024	-0-	-306 B	-43181	2998	2	26	9	N	24					133
12	3503	#	2929	-0-	-574 B	-43755	2929	2			N	-0-					133
01	3503	#	2789	-0-	-714 B	-44469	2789	2			N	-0-					133
02	3164	#	2629	-0-	-535 B	-45004	2629	2			N	-0-					133
03	3286	#	3109	-0-	-177 B	-45181	3068	2	41	9	N	37	154	1			16
04	3030	#	2934	-0-	-96 B	-45277	2934	2			N	-0-					16

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1984	N	1904	-0-	-80	-0-	1728	2	176	9	N	160	184	1			20
11	2070	N	1645	-0-	-425	-0-	1622	2	23	9	N	21					41
*12	1922	N	1790	-0-	-132	-0-	14	1	1758	2	N	2	2	5			41
							16	4	2	9							
*01	1891	N	1845	-0-	-46	-0-	14	1	1645	2	N	169	43	5			167
							186	9									
*02	1726	N	1726	-0-	-0-	-0-	12	1	1714	2	N	-0-					167
*03	1891	N	1400	-0-	-491	-0-	14	1	1345	2	N	37	183	1			21
							41	9									
04	1680	N	1835	-0-	155	-0-	1835	2			N	-0-					21

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

11	2440	N	2440	-0-	-0-	-0-	151	1	2264	2	N	23					225
							25	9									
12	2135	N	2135	-0-	-0-	-0-	130	1	1964	2	N	37	191	1			71
							41	9									
01	2991	N	2991	-0-	-0-	-0-	149	1	2834	2	N	7					78
							8	9									
02	2057	N	2057	-0-	-0-	-0-	103	1	1951	2	N	3					81
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81
04	2880	N	NO RPT	-0-	-2880	-0-					N	NO RPT					81

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

11	2580	N	2471	-0-	-109	-0-	2471	1			N	-0-					200
12	2314	N	2314	-0-	-0-	-0-	2314	3			N	-0-	42	1			158
01	2305	N	2305	-0-	-0-	-0-	2304	3	1	9	N	1					159
02	2296	N	2068	-0-	-228	-0-	2068	3			N	-0-					159
03	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					159
04	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					159

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	247	2	9	9	N	8					36
12	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					36
01	930	N	548	-0-	-382	-0-	541	2	7	9	N	6					42
02	548	N	548	-0-	-0-	-0-	541	2	7	9	N	6					48
03	1186	N	1186	-0-	-0-	-0-	1185	2	1	9	N	1					49
*04	812	N	812	-0-	-0-	-0-	809	2	3	9	N	3					52

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

11	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					115
12	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					115
01	3472	X	3281	-0-	-191	-0-	3281	2			N	-0-					115
02	3136	X	2825	-0-	-311	-0-	2816	2	9	9	N	8					123
03	3317	X	3199	-0-	-118	-0-	3199	2			N	-0-					123
04	3210	X	3019	-0-	-191	-0-	3019	2			N	-0-					123

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

11	240	N	234	-0-	-6	-0-	60	1	155	2	N	17					181
							19	9									
12	231	N	231	-0-	-0-	-0-	62	1	166	2	N	3					184
							3	9									
01	262	N	262	-0-	-0-	-0-	62	1	197	2	N	3					187
							3	9									
02	239	N	239	-0-	-0-	-0-	54	1	185	2	N	-0-					187
03	250	N	250	-0-	-0-	-0-	62	1	180	2	N	7					194
							8	9									
04	240	N	228	-0-	-12	-0-	60	1	166	2	N	2					196
							2	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

11	6660	X	6449	-0-	-211	-0-	6449	3			N	-0-					24
12	6820	X	6656	-0-	-164	-0-	6656	3			N	-0-					24
01	6758	X	5938	-0-	-820	-0-	5938	3			N	-0-					24
02	6076	X	5195	-0-	-881	-0-	5195	3			N	-0-					24
03	7418	X	7418	-0-	-0-	-0-	7418	3			N	-0-					24
04	6450	X	6573	-0-	123	-0-	6573	3			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

11	2760	X	2584	-0-	-176	-0-	2575	3	9	9	N	8					138
12	2711	N	2711	-0-	-0-	-0-	2707	3	4	9	N	4					142
01	2569	N	2569	-0-	-0-	-0-	2561	3	8	9	N	7					149
02	2408	N	2317	-0-	-91	-0-	2292	3	25	9	N	23	154	1			18
03	2697	N	2422	-0-	-275	-0-	2422	3			N	-0-					18
04	2490	N	2293	-0-	-197	-0-	2293	3			N	-0-					18

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	17					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

11	2520	N	1077	-0-	-1443	B	-25670	60 2	1 9	1015	2	N	2	178	1	2	8	35
12	2697	N	1796	-0-	-901	B	-25670	62 9	1 9	1725	2	N	8					43
01	2356	N	1239	-0-	-1117	B	-25670	30 30	1 9	1179	2	N	27					70
02	1008	N	1465	-0-	457	B	-25213	56 9	1 9	1400	2	N	8					78
03	1798	N	2359	-0-	561	B	-24652	62 13	1 9	2284	2	N	12					90
04	1200	N	1858	-0-	658	B	-23994	60 14	1 9	1784	2	N	13					103

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					161
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					161
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					161
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					161
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					161
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					9
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-	9	1			-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					15

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	891	N	891	-0-	-0-	-0-	869	3	22	9	N	20					45
12	924	N	924	-0-	-0-	-0-	911	3	13	9	N	12					57
01	806	N	731	-0-	-75	-0-	712	3	19	9	N	17					74
02	840	N	734	-0-	-106	-0-	734	3			N	-0-					74
03	930	N	771	-0-	-159	-0-	769	3	2	9	N	2					76
*04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					76

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

11	210	N	157	-0-	-53	B	-0-	48	1	109	2	N	-0-				144
12	496	N	187	-0-	-309	B	-0-	62	1	125	2	N	-0-				144
01	481	N	481	-0-	-0-	B	-0-	44	1	437	2	N	-0-				144
02	266	N	266	-0-	-0-	B	-0-	30	1	236	2	N	-0-				144
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	138	-0-	-48	B	-0-	34	1	104	2	N	-0-				144
04	480	N	206	-0-	-274	B	-0-	26	1	180	2	N	-0-				144

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	582	N	582	-0-	-0- B	-0-	62	1	520	2	N	-0-					195
*06	780	N	400	-0-	-380 B	-0-	32	1	368	2	N	-0-					195
*07	389	N	389	-0-	-0- B	-0-	62	1	327	2	N	-0-					195
*08	818	N	818	-0-	-0- B	-0-	62	1	756	2	N	-0-					195
09/01 BALANCING DATE STATUS -> -0-																	
*09	775	N	775	-0-	-0- B	-0-	56	1	719	2	N	-0-					195
*10	780	N	780	-0-	-0- B	-0-	62	1	715	2	N	3	3	8			195
							3	9									
*11	766	N	766	-0-	-0- B	-0-	60	1	706	2	N	-0-					195
*12	806	N	779	-0-	-27 B	-0-	62	1	717	2	N	-0-					195
*01	874	N	874	-0-	-0- B	-0-	58	1	816	2	N	-0-					195
*02	644	N	644	-0-	-0- B	-0-	56	1	588	2	N	-0-					195
03/01 BALANCING DATE STATUS -> -0-																	
*03	775	N	608	-0-	-167 B	-0-	60	1	548	2	N	-0-					195
*04	902	N	902	-0-	-0- B	-0-	56	1	846	2	N	-0-					195

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

11	315	N	315	-0-	-0- B	-0-	40	1	275	2	N	-0-					104
12	465	N	335	-0-	-130 B	-0-	40	1	295	2	N	-0-					104
01	403	N	346	-0-	-57 B	-0-	30	1	316	2	N	-0-					104
02	308	N	273	-0-	-35 B	-0-	26	1	247	2	N	-0-					104
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	261	-0-	-80 B	-0-	32	1	229	2	N	-0-					104
04	330	N	321	-0-	-9 B	-0-	60	1	261	2	N	-0-					104

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

11	240	N	228	-0-	-12 B	-33109	228	2			N	-0-					-0-
12	248	N	241	-0-	-7 B	-33109	241	2			N	-0-					-0-
01	248	N	274	-0-	26 B	-33083	274	2			N	-0-					-0-
02	224	N	209	-0-	-15 B	-33083	209	2			N	-0-					-0-
03	248	N	264	-0-	16 B	-33067	264	2			N	-0-					-0-
04	270	N	214	-0-	-56 B	-33067	214	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

11	930	N	805	-0-	-125 B	-13273	30	1	775	2	N	-0-					-0-
12	930	N	825	-0-	-105 B	-13273	31	1	794	2	N	-0-					-0-
01	899	N	866	-0-	-33 B	-13273	31	1	835	2	N	-0-					-0-
02	756	N	735	-0-	-21 B	-13273	28	1	707	2	N	-0-					-0-
03	837	N	777	-0-	-60 B	-13273	31	1	746	2	N	-0-					-0-
04	840	N	667	-0-	-173 B	-13273	30	1	637	2	N	-0-					-0-

TURNER,S.E. (MORROW,LO) //CONT.// 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	617	-0-	-163	-0-	617	3			N	-0-					-0-
12	806	#	484	-0-	-322	-0-	484	3			N	-0-					-0-
01	682	#	659	-0-	-23	-0-	659	3			N	-0-					-0-
02	588	#	555	-0-	-33	-0-	555	3			N	-0-					-0-
03	651	#	620	-0-	-31	-0-	620	3			N	-0-					-0-
04	652	R	652	-0-	-0-	-0-	652	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	588	-0-	-102	-0-	582	3	6	9	N	5					47
12	713	#	666	-0-	-47	-0-	583	3	83	9	N	75					122
01	713	#	566	-0-	-147	-0-	483	3	83	9	N	75	176	1			21
02	644	#	535	-0-	-109	-0-	528	3	7	9	N	6					27
03	651	#	568	-0-	-83	-0-	567	3	1	9	N	1					28
04	630	#	555	-0-	-75	-0-	545	3	10	9	N	9					37

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03		T. A.	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	R	484	-0-	-0-	-0-	475	2	9	9	N	8					84
12	602	R	602	-0-	-0-	-0-	602	2			N	-0-					84
01	452	R	452	-0-	-0-	-0-	442	2	10	9	N	9					93
02	496	R	496	-0-	-0-	-0-	466	2	30	9	N	27					120
03	639	R	639	-0-	-0-	-0-	597	2	42	9	N	38					158
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					158

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	911	S	911	-0-	-0-	-0-	899	2	12	9	N	11					158
12	930	S	857	-0-	-73	-0-	857	2			N	-0-					158
01	930	S	779	-0-	-151	-0-	777	2	2	9	N	2					160
02	840	S	810	-0-	-30	-0-	808	2	2	9	N	2					162
03	872	S	872	-0-	-0-	-0-	871	2	1	9	N	1					163
04	750	S	NO RPT	-0-	-750	-0-					N	NO RPT					163

TWIN (MORROW) //CONT.// 92038 666 ASSOCIATED 49B CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	2			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	41	-0-	-109	-0-	41	2			N	-0-					40
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					40
01	4	N	-0-	-0-	-4	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	31	N	-0-	-0-	-31	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		3328	-0-	3328	57209	3328	2			N	-0-					71
12	T. A.		3380	-0-	3380	60589	3380	2			N	-0-					71
01	T. A.		3360	-0-	3360	63949	3356	2	4	9	N	4					75
02	T. A.		3061	-0-	3061	67010	3061	2			N	-0-					75
03	T. A.		3348	-0-	3348	70358	3348	2			N	-0-					75
04	T. A.		3205	-0-	3205	73563	3202	2	3	9	N	3					78

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	10	N	-0-	-0-	-10	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

*10	1600	N	1035	-0-	-565	4617	1035	3			Y	-0-					72
*11	3000	N	1218	-0-	-1782	2835	1198	3	20	9	Y	18					90
*12	3100	N	1267	-0-	-1833	1002	12	1	1255	3	Y	-0-					90
*01	1908	N	906	-0-	-1002	-0-	12	1	894	3	Y	-0-					90
*02	952	N	883	-0-	-69	-0-	11	1	850	3	Y	20					110
							22	9									
*03	1057	N	1057	-0-	-0-	-0-	12	1	1045	3	Y	-0-					110
04	870	N	1113	-0-	243	-0-	1113	3			Y	-0-					110

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

*10	1984	N	1558	-0-	-426	-0-	1558	3			N	-0-					34
*11	1830	N	1678	-0-	-152	-0-	1678	3			N	-0-	1	5			33
*12	1891	N	1742	-0-	-149	-0-	1742	3			N	-0-					33
*01	1550	N	1525	-0-	-25	-0-	1525	3			N	-0-					33
*02	1568	N	1391	-0-	-177	-0-	1391	3			N	-0-					33
*03	1736	N	1570	-0-	-166	-0-	1570	3			N	-0-					33
04	1470	N	1614	-0-	144	-0-	1614	3			N	-0-					33

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2421	X	2421	-0-	-0-	-0-	2414	3	7	9	N	6					204
11	2815	X	2815	-0-	-0-	-0-	2798	3	17	9	N	15	197	1			22
12	2867	X	2867	-0-	-0-	-0-	12	1	2855	3	N	-0-					22
01	2411	X	2411	-0-	-0-	-0-	12	1	2399	3	N	-0-					22
*02	2143	X	2143	-0-	-0-	-0-	11	1	2088	3	N	40					62
							44	9									
*03	2402	X	2402	-0-	-0-	-0-	12	1	2390	3	N	-0-					62
04	1830	N	2496	-0-	666	-0-	2496	3			N	-0-					62

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3120	-0-	-0-	-0-	3120	3			N	-0-					-0-
12	2264	X	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-
01	2282	X	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
02	2088	X	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
03	3444	X	3444	-0-	-0-	-0-	341	1	3103	3	N	-0-					-0-
04	3313	X	3313	-0-	-0-	-0-	330	1	2983	3	N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					53
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					53
01	651	N	381	-0-	-270	-0-	381	3			N	-0-					53
02	996	N	996	-0-	-0-	-0-	996	3			N	-0-					53
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					53
04	776	N	776	-0-	-0-	-0-	776	3			N	-0-					53

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
01	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
03	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
*04	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS //CONT.// 507244
URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1256 N	1256	-0-	-0-	-0-	1237	2	19	9	N	17					264
12	1239 N	1239	-0-	-0-	-0-	1224	2	15	9	N	14	187	1			91
01	1209 N	1091	-0-	-118	-0-	1077	2	14	9	N	13					104
02	959 N	959	-0-	-0-	-0-	942	2	17	9	N	15					119
03	1261 N	1261	-0-	-0-	-0-	1241	2	20	9	N	18					137
*04	1213 N	1213	-0-	-0-	-0-	1202	2	11	9	N	10					147

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954 N	954	-0-	-0-	-0-	948	2	6	9	N	5					136
12	945 N	945	-0-	-0-	-0-	945	2			N	-0-					136
01	992 N	829	-0-	-163	-0-	829	2			N	-0-					136
02	509 N	509	-0-	-0-	-0-	509	2			N	-0-					136
03	1033 N	1033	-0-	-0-	-0-	1033	2			N	-0-					136
*04	996 N	996	-0-	-0-	-0-	987	2	9	9	N	8					144

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1701	-0-	-99	-0-	1697	2	4	9	N	4					153
12	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					153
01	1798	N	1486	-0-	-312	-0-	1486	2			N	-0-					153
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					153
03	1767	N	1697	-0-	-70	-0-	1697	2			N	-0-					153
*04	1672	N	1672	-0-	-0-	-0-	1661	2	11	9	N	10					163

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

11	1026	N	1026	-0-	-0-	-0-	60	1	966	2	N	-0-					23
12	850	N	850	-0-	-0-	-0-	62	1	788	2	N	-0-					23
01	802	N	802	-0-	-0-	-0-	54	1	748	2	N	-0-					23
02	952	N	652	-0-	-300	-0-	48	1	604	2	N	-0-					23
03	837	N	696	-0-	-141	-0-	54	1	642	2	N	-0-					23
04	780	N	724	-0-	-56	-0-	54	1	670	2	N	-0-					23

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

11	831	N	831	-0-	-0-	-0-	60	1	771	2	N	-0-					94
12	834	N	834	-0-	-0-	-0-	60	1	774	2	N	-0-					94
01	1000	N	1000	-0-	-0-	-0-	58	1	942	2	N	-0-					94
02	849	N	849	-0-	-0-	-0-	56	1	793	2	N	-0-					94
03	1012	N	1012	-0-	-0-	-0-	62	1	950	2	N	-0-					94
*04	969	N	969	-0-	-0-	-0-	60	1	909	2	N	-0-					94

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	529	2	44	9	N	40					132
12	667	N	667	-0-	-0-	-0-	625	2	42	9	N	38					170
01	712	N	712	-0-	-0-	-0-	666	2	46	9	N	42					212
02	687	N	687	-0-	-0-	-0-	652	2	35	9	N	32	182	1			62
03	832	N	832	-0-	-0-	-0-	799	2	33	9	N	30					92
04	690	N	872	-0-	182	-0-	832	2	40	9	N	36					128

M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					63
12	1333	N	1263	-0-	-70	-0-	1263	2			N	-0-					63
01	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					63
02	1243	N	1243	-0-	-0-	-0-	1198	2	45	9	N	41					104
03	1271	N	1182	-0-	-89	-0-	1171	2	11	9	N	10					114
04	1290	N	1194	-0-	-96	-0-	1160	2	34	9	N	31					145

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2146	-0-	-44	-0-	2146	2			N	-0-					46
12	2216	N	2216	-0-	-0-	-0-	2213	2	3	9	N	3	35	1			14
01	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					14
02	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					14
03	2201	N	2136	-0-	-65	-0-	2136	2			N	-0-					14
04	2130	N	2066	-0-	-64	-0-	2066	2			N	-0-					14

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	249	-0-	-531	-0-	249	2			N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	806	N	-0-	-0-	-806	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	810	N	810	-0-	-0-	-0-	810	2			N	-0-					44
*04	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					44

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	#	2254	-0-	-56	-0-	2254	2			N	-0-					132
12	2387	#	2307	-0-	-80	-0-	2305	2	2	9	N	2	115	1			19
01	2387	#	1994	-0-	-393	-0-	1994	2			N	-0-					19
02	2100	#	1983	-0-	-117	-0-	1983	2			N	-0-					19
03	2325	#	2180	-0-	-145	-0-	2180	2			N	-0-					19
04	2250	#	2074	-0-	-176	-0-	2074	2			N	-0-					19

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					58
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					58
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					58
02	168	N	95	-0-	-73	-0-	95	2			N	-0-					58
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					58
04	180	N	95	-0-	-85	-0-	95	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	#	885	-0-	-525	-0-	831	2	54	9	N	49	196	1			128
12	2294	#	1036	-0-	-1258	-0-	949	2	87	9	N	79					207
01	2356	#	1220	-0-	-1136	-0-	1168	2	52	9	N	47					254
*02	2597	R	2597	-0-	-0-	-0-	2523	2	74	9	N	67					321
*03	2709	R	2709	-0-	-0-	-0-	2661	2	48	9	N	44					365
04	990	#	NO RPT	-0-	-990	-0-					N	NO RPT					365

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5206	X	5206	-0-	-0-	-0-	5206	2			N	-0-					70
12	4728	X	4728	-0-	-0-	-0-	4728	2			N	-0-					70
01	4471	X	4471	-0-	-0-	-0-	4468	2	3	9	N	3					73
02	3961	X	3961	-0-	-0-	-0-	3951	2	10	9	N	9					82
03	4654	X	4654	-0-	-0-	-0-	4625	2	29	9	N	26					108
*04	4497	X	4497	-0-	-0-	-0-	4489	2	8	9	N	7					115

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	772	N	772	-0-	-0-	-0-	772	2			N	-0-					100
12	806	N	795	-0-	-11	-0-	795	2			N	-0-					100
01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					100
02	728	N	712	-0-	-16	-0-	712	2			N	-0-					100
03	806	N	781	-0-	-25	-0-	781	2			N	-0-					100
04	750	N	742	-0-	-8	-0-	738	2	4	9	N	4					104

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1781	-0-	-169	-0-	1781	2			N	-0-					34
12	1953	N	1351	-0-	-602	-0-	1351	2			N	-0-					34
01	2294	N	984	-0-	-1310	-0-	984	2			N	-0-					34
02	1652	N	1550	-0-	-102	-0-	1550	2			N	-0-					34
03	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					34
*04	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					34

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					38
12	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					38
01	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					38
02	2561	N	2561	-0-	-0-	-0-	2560	2	1	9	N	1					39
03	2803	N	2803	-0-	-0-	-0-	2801	2	2	9	N	2					41
*04	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					41

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2001	-0-	-699	-0-	99	1	1902	3	N	-0-					108
12	2294	N	1721	-0-	-573	-0-	64	1	1657	3	N	-0-					108
01	2356	N	1434	-0-	-922	-0-	95	1	1339	3	N	-0-					108
02	1876	N	878	-0-	-998	-0-	37	1	841	3	N	-0-					108
03	1736	N	528	-0-	-1208	-0-	31	1	497	3	N	-0-					108
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					108

TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-
12	2357	X	2357	-0-	-0-	-0-	18	1	2339	2	N	-0-					-0-
01	2763	X	2763	-0-	-0-	-0-	31	1	2732	2	N	-0-					-0-
02	2842	X	2842	-0-	-0-	-0-	32	1	2810	2	N	-0-					-0-
03	2741	X	2741	-0-	-0-	-0-	35	1	2706	2	N	-0-					-0-
*04	3002	X	3002	-0-	-0-	-0-	30	1	2972	2	N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	3910	-0-	-1730	-0-	3910	2			N	-0-					-0-
12	5828	X	4221	-0-	-1607	-0-	4221	2			N	-0-					-0-
01	5766	X	4190	-0-	-1576	-0-	4189	2	1	9	N	1	1	8			-0-
02	5180	X	3459	-0-	-1721	-0-	3459	2			N	-0-					-0-
03	4368	X	4368	-0-	-0-	-0-	4368	2			N	-0-					-0-
04	4080	X	3709	-0-	-371	-0-	3709	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	2941	-0-	-1049	-0-	2941	2			N	-0-					20
12	4123	X	2930	-0-	-1193	-0-	12	1	2918	2	N	-0-					20
01	3689	X	3090	-0-	-599	-0-	23	1	3067	2	N	-0-					20
02	3332	X	3170	-0-	-162	-0-	25	1	3145	2	N	-0-					20
03	3596	X	3548	-0-	-48	-0-	31	1	3517	2	N	-0-					20
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					20

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1457	-0-	1457	7286	1423	2	34	9	N	31					58
12	14B2 EXT		896	-0-	896	8182	890	2	6	9	N	5					63
01	14B2 EXT		1430	-0-	1430	9612	1413	2	17	9	N	15					78
02	14B2 EXT		771	-0-	771	10383	1	1	770	2	N	-0-					78
03	14B2 EXT		1112	-0-	1112	11495	1112	2			N	-0-					78
04	0	X	NO RPT	-0-	-0-	11495					N	NO RPT					78

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2403	X	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
12	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
01	1703	X	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
02	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
03	2861	N	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
*04	2861	N	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1166	-0-	-154	-0-	1166	2			N	-0-					173
12	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					173
01	1426	N	1194	-0-	-232	-0-	1194	2			N	-0-					173
02	2569	N	2569	-0-	-0-	-0-	2552	2	17	9	N	15					188
03	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					188
*04	1197	N	1197	-0-	-0-	-0-	1196	2	1	9	N	1	143	1			46

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32910	#	20793	-0-	-12117	-0-	1580	1	15050	2	N	3624	3498	1			4488
							177	5	3986	9							
12	34007	#	19198	-0-	-14809	-0-	1466	1	13964	2	N	3325	3082	1			4731
							110	5	3658	9							
01	25110	#	18653	-0-	-6457	-0-	1407	1	13403	2	N	3278	3320	1			4689
							237	5	3606	9							
02	22680	#	16512	-0-	-6168	-0-	1272	1	12112	2	N	2788	2601	1			4876
							61	5	3067	9							
03	22661	#	NO RPT	-0-	-22661	-0-					N	NO RPT					4876
04	20790	#	NO RPT	-0-	-20790	-0-					N	NO RPT					4876

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					129
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					129
01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					129
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					129
*03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					129
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					152
12	434	X	45	-0-	-389	-0-	45	2			N	-0-					152
01	434	X	-0-	-0-	-434	-0-					N	-0-					152
02	392	N	-0-	-0-	-392	-0-					N	-0-					152
03	31	N	-0-	-0-	-31	-0-					N	-0-					152
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1172	-0-	-58	-0-	60	1	1100	2	N	11					75
							12	9									
12	1209	N	1199	-0-	-10	-0-	62	1	1134	2	N	3					78
							3	9									
01	1219	N	1219	-0-	-0-	-0-	62	1	1151	2	N	5					83
							6	9									
02	1092	N	1064	-0-	-28	-0-	56	1	1005	2	N	3					86
							3	9									
03	1209	N	1104	-0-	-105	-0-	62	1	1027	2	N	14					100
							15	9									
04	1170	N	875	-0-	-295	-0-	46	1	820	2	N	8					108
							9	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	746	-0-	-64	-0-	54	1	692	2	N	-0-					-0-
12	1085	N	807	-0-	-278	-0-	56	1	751	2	N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	60	1	814	2	N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	56	1	678	2	N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	62	1	758	2	N	-0-					-0-
04	840	N	817	-0-	-23	-0-	60	1	757	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1534	-0-	-56	-0-	30	1	1504	2	N	-0-					170
12	1612	N	1536	-0-	-76	-0-	31	1	1505	2	N	-0-					170
01	1581	N	1492	-0-	-89	-0-	31	1	1461	2	N	-0-					170
02	1428	N	1344	-0-	-84	-0-	28	1	1316	2	N	-0-					170
03	1550	N	1489	-0-	-61	-0-	31	1	1458	2	N	-0-					170
04	1440	N	1468	-0-	28	-0-	30	1	1438	2	N	-0-					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	1	N	-0-	-0-	-1	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2253	N	2253	-0-	-0-	-0-	53 64	1 9	2136	2	N	58	120	1			60
12	1674	N	1070	-0-	-604	-0-	25 19	1 9	1026	2	N	17					77
01	2480	N	931	-0-	-1549	-0-	93 3	1 9	835	2	N	3					80
02	2100	N	694	-0-	-1406	-0-	57 2	1 9	635	2	N	2					82
03	1085	N	775	-0-	-310	-0-	29 1	1 9	745	2	N	1					83
04	900	N	665	-0-	-235	-0-	45 15	1 9	605	2	N	14					97

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

11	75	N	75	-0-	-0-	-0-	30	1	45	2	N	-0-					62
12	62	N	54	-0-	-8	-0-	31	1	23	2	N	-0-					62
01	93	N	60	-0-	-33	-0-	31	1	29	2	N	-0-					62
02	84	N	59	-0-	-25	-0-	28	1	31	2	N	-0-					62
03	83	N	83	-0-	-0-	-0-	31	1	52	2	N	-0-					62
*04	76	N	76	-0-	-0-	-0-	23	1	53	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3424	-0-	424	424	174 375	1 9	2875	2	N	341	354	1	32	8	197
12	3100	N	3021	-0-	-79	345	174 250	1 9	2597	2	N	227	179	1			245
01	2325	N	1826	-0-	-499	-0-	152 103	1 9	1571	2	N	94	182	1			157
02	2492	X	1301	-0-	-1191	-0-	155 146	1 9	1000	2	N	133	182	1			108
03	2759	X	947	-0-	-1812	-0-	135 112	1 9	700	2	N	102					210
04	2670	X	1172	-0-	-1498	-0-	174 179	1 9	819	2	N	163	174	1			199

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

11	6660	X	5886	-0-	-774	-0-	5556	2	330	9	N	300	354	1	5	8	190
12	6882	X	5918	-0-	-964	-0-	5460	2	458	9	N	416	178	1	22	8	406
01	6572	X	5699	-0-	-873	-0-	5378	2	321	9	N	292	185	1			513
02	5936	X	5749	-0-	-187	-0-	5472	2	277	9	N	252	524	1			241
03	6430	X	6430	-0-	-0-	-0-	6054	2	376	9	N	342					583
04	5880	X	5429	-0-	-451	-0-	5179	2	250	9	N	227	533	1			277

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

11	720	N	484	-0-	-236	-0-	472	2	12	9	N	11					141
12	744	N	694	-0-	-50	-0-	666	2	28	9	N	25					166
01	714	N	714	-0-	-0-	-0-	635	2	79	9	N	72					238
02	607	N	607	-0-	-0-	-0-	607	2			N	-0-					238
03	671	N	671	-0-	-0-	-0-	671	2			N	-0-					238
*04	708	N	708	-0-	-0-	-0-	702	2	6	9	N	5					243

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

11	511	N	511	-0-	-0-	-0-	45	1	466	3	N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	46	1	426	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	465	N	120	-0-	-345	-0-	4	1	116	3	N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	5942	-0-	-1288	-0-	5844	2	98	9	N	89					406
12	7440	X	6062	-0-	-1378	-0-	5961	2	101	9	N	92	191	1			307
01	7440	X	4267	-0-	-3173	-0-	4187	2	80	9	N	73					380
02	6104	X	4718	-0-	-1386	-0-	4621	2	97	9	N	88	195	1			273
03	6138	X	4628	-0-	-1510	-0-	4526	2	102	9	N	93					366
04	5940	X	5362	-0-	-578	-0-	5271	2	91	9	N	83	186	1			263

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9067	X	9067	-0-	-0-	-0-	8993	2	74	9	N	67					495
12	8742	X	7248	-0-	-1494	-0-	7173	2	75	9	N	68	190	1			373
01	9643	X	9643	-0-	-0-	-0-	9515	2	128	9	N	116					489
02	6804	X	6339	-0-	-465	-0-	6245	2	94	9	N	85	193	1			381
03	8742	X	7123	-0-	-1619	-0-	7034	2	89	9	N	81					462
04	8460	X	6516	-0-	-1944	-0-	6447	2	69	9	N	63	188	1			337

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	6002	-0-	-1498	-0-	5900	2	102	9	N	93	189	1			547
12	7688	X	4403	-0-	-3285	-0-	4323	2	80	9	N	73					620
01	7688	X	4475	-0-	-3213	-0-	4384	2	91	9	N	83	192	1			511
02	6832	X	5109	-0-	-1723	-0-	4993	2	116	9	N	105					616
03	7564	X	6560	-0-	-1004	-0-	6387	2	173	9	N	157	190	1			583
04	6000	X	5943	-0-	-57	-0-	5801	2	142	9	N	129	193	1			519

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8276	X	8276	-0-	-0-	-0-	8276	3			N	-0-					-0-
12	7586	X	7586	-0-	-0-	-0-	7586	3			N	-0-					-0-
01	6789	X	4615	-0-	-2174	-0-	4615	3			N	-0-					-0-
02	6132	X	-0-	-0-	-6132	-0-					N	-0-					-0-
03	6789	X	1253	-0-	-5536	-0-	1253	3			N	-0-					-0-
04	7632	X	7632	-0-	-0-	-0-	7632	3			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42169	X	42169	-0-	-0-	-0-	42169	2			N	-0-					-0-
12	39533	X	39533	-0-	-0-	-0-	39533	2			N	-0-					-0-
01	39339	X	24145	-0-	-15194	-0-	24145	2			N	-0-					-0-
02	39368	X	-0-	-0-	-39368	-0-					N	-0-					-0-
03	43586	X	2429	-0-	-41157	-0-	2429	2			N	-0-					-0-
04	42180	X	40590	-0-	-1590	-0-	40590	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4277	X	4277	-0-	-0-	-0-	4277	2			N	-0-					111
12	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					111
01	3604	X	3604	-0-	-0-	-0-	3602	2	2	9	N	2					113
02	3183	X	3183	-0-	-0-	-0-	3181	2	2	9	N	2					115
03	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					115
*04	2858	X	2858	-0-	-0-	-0-	2858	2			N	-0-					115

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	2503	-0-	-2087	-0-	45	1	2458	3	N	-0-					-0-
12	4743	X	2013	-0-	-2730	-0-	27	1	1986	3	N	-0-					-0-
01	4743	X	1801	-0-	-2942	-0-	19	1	1782	3	N	-0-					-0-
02	4284	X	-0-	-0-	-4284	-0-					N	-0-					-0-
03	2945	X	1956	-0-	-989	-0-	27	1	1929	3	N	-0-					-0-
04	4806	X	4806	-0-	-0-	-0-	4806	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3869	-0-	-841	-0-	3869	2			Y	-0-					-0-
12	4526	X	3433	-0-	-1093	-0-	3433	2			Y	-0-					-0-
01	4526	X	1792	-0-	-2734	-0-	1792	2			Y	-0-					-0-
02	4004	X	-0-	-0-	-4004	-0-					Y	-0-					-0-
03	3999	X	375	-0-	-3624	-0-	375	2			Y	-0-					-0-
04	3870	X	3213	-0-	-657	-0-	3213	2			Y	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
12	2852	X	2799	-0-	-53	-0-	2799	2			N	-0-					-0-
01	2852	X	1986	-0-	-866	-0-	1986	2			N	-0-					-0-
02	2912	X	-0-	-0-	-2912	-0-					N	-0-					-0-
03	3224	X	545	-0-	-2679	-0-	545	2			N	-0-					-0-
04	3120	X	3075	-0-	-45	-0-	3075	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

11	11526	X	11526	-0-	-0-	-0-	45	1	11481	3	N	-0-					131
12	11545	X	11545	-0-	-0-	-0-	45	1	11500	3	N	-0-					131
01	11036	X	7523	-0-	-3513	-0-	29	1	7494	3	N	-0-					131
02	10500	X	-0-	-0-	-10500	-0-					N	-0-					131
03	11625	X	3912	-0-	-7713	-0-	17	1	3895	3	N	-0-					131
04	12618	X	12618	-0-	-0-	-0-	12618	3			N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

11	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
01	992	N	709	-0-	-283	-0-	709	2			N	-0-					-0-
02	1428	N	-0-	-0-	-1428	-0-					N	-0-					-0-
03	1178	N	430	-0-	-748	-0-	430	2			N	-0-					-0-
04	690	N	1937	-0-	1247	-0-	1937	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

11	20164	X	20164	-0-	-0-	-0-	20164	2			N	-0-					-0-
12	18188	X	18188	-0-	-0-	-0-	18188	2			N	-0-					-0-
01	17081	X	6547	-0-	-10534	-0-	6547	2			N	-0-					-0-
02	18816	X	-0-	-0-	-18816	-0-					N	-0-					-0-
03	20832	X	1984	-0-	-18848	-0-	1984	2			N	-0-					-0-
04	20160	X	21426	-0-	1266	-0-	21426	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

11	3354	R	3354	-0-	-0-	-0-	326	1	3027	2	N	1					160
							1	9									
12	3578	R	3578	-0-	-0-	-0-	561	1	3005	2	N	11					171
							12	9									
01	3224	#	2316	-0-	-908	-0-	54	1	2251	2	N	10					181
							11	9									
02	3136	#	2831	-0-	-305	-0-	2820	2	11	9	N	10					191
03	3472	#	3119	-0-	-353	-0-	3101	2	18	9	N	16					207
04	3450	#	2975	-0-	-475	-0-	2957	2	18	9	N	16	187	1			36

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

11	424	N	424	-0-	-0-	-0-	404	2	20	9	N	18					94
12	453	N	453	-0-	-0-	-0-	432	2	21	9	N	19					113
01	434	N	419	-0-	-15	-0-	399	2	20	9	N	18					131
02	392	N	370	-0-	-22	-0-	350	2	20	9	N	18					149
03	465	N	378	-0-	-87	-0-	363	2	15	9	N	14					163
04	420	N	399	-0-	-21	-0-	378	2	21	9	N	19					182

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

*10	3410	X	1786	-0-	-1624	-0-	1786	2			N	-0-					62
*11	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-	62	5			-0-
*12	3407	X	3407	-0-	-0-	-0-	15	1	3199	2	N	175	1	5			174
							193	9									
*01	3193	X	3102	-0-	-91	-0-	15	1	3087	2	N	-0-	25	5			149
*02	3080	X	14	-0-	-3066	-0-	14	1			N	-0-					149
*03	3410	X	1285	-0-	-2125	-0-	15	1	1270	2	N	-0-					149
04	3300	X	4468	-0-	1168	-0-	4468	2			N	-0-					149

WASHITA CREEK, WEST (MORROW UP) //CONT.// 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

11	3900 X	3622	-0-	-278	-0-	3622	2			N	-0-					124
12	4030 X	4009	-0-	-21	-0-	3986	2	23	9	N	21					145
01	4030 X	3363	-0-	-667	-0-	3352	2	11	9	N	10					155
02	3584 X	2657	-0-	-927	-0-	2657	2			N	-0-					155
03	3999 X	2923	-0-	-1076	-0-	2923	2			N	-0-					155
04	3870 X	3021	-0-	-849	-0-	3021	2			N	-0-					155

WEST PARK (ATOKA) //CONT.// 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	595	-0-	-5	-0-	589	2	6	9	N	5					68
12	716	N	716	-0-	-0-	-0-	697	2	19	9	N	17					85
01	535	N	535	-0-	-0-	-0-	535	2			N	-0-					85
02	718	N	718	-0-	-0-	-0-	715	2	3	9	N	3					88
03	824	N	824	-0-	-0-	-0-	814	2	10	9	N	9					97
*04	804	N	804	-0-	-0-	-0-	802	2	2	9	N	2					99

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1966	N	1966	-0-	-0- B	-0-	1946	2	20	9	Y	18	1	8			102
12	1984	N	1984	-0-	-0- B	-0-	1961	2	23	9	Y	21					123
01	2097	N	2097	-0-	-0- B	-0-	2065	2	32	9	Y	29					152
02	1884	N	1884	-0-	-0- B	-0-	1811	2	73	9	Y	66	1	8			217
03	1984	N	1899	-0-	-85 B	-0-	1851	2	48	9	Y	44	198	1	3	8	60
04	1950	N	1845	-0-	-105 B	-0-	1820	2	25	9	Y	23					83

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1766	-0-	-184 B	-0-	1738	2	28	9	N	25	198	1	1	8	28
12	1953	N	1833	-0-	-120 B	-0-	1803	2	30	9	N	27	2	8			53
01	2149	N	2149	-0-	-0- B	-0-	2110	2	39	9	N	35					88
02	2159	N	2159	-0-	-0- B	-0-	2041	2	118	9	N	107	3	8			192
03	1901	N	1901	-0-	-0- B	-0-	1869	2	32	9	N	29	197	1	1	8	23
04	2070	N	1955	-0-	-115 B	-0-	1927	2	28	9	N	25					48

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1475	-0-	-115 B	-0-	1449	2	26	9	N	24	3	8			116
12	1581	N	1511	-0-	-70 B	-0-	1485	2	26	9	N	24					140
01	1747	N	1747	-0-	-0- B	-0-	1713	2	34	9	N	31	3	8			168
02	1562	N	1562	-0-	-0- B	-0-	1533	2	29	9	N	26	1	8			193
03	1646	N	1646	-0-	-0- B	-0-	1632	2	14	9	N	13					206
04	1680	N	1600	-0-	-80 B	-0-	1591	2	9	9	N	8	191	1			23

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5679	-0-	-471 B	-0-	5558	2	121	9	N	110	200	1	1	8	67
12	6355	X	6058	-0-	-297 B	-0-	5900	2	158	9	N	144	3	8			208
01	6355	X	6287	-0-	-68 B	-0-	6072	2	215	9	N	195	198	1			205
02	5712	X	4838	-0-	-874 B	-0-	4696	2	142	9	N	129	196	1			138
03	6045	X	5836	-0-	-209 B	-0-	5652	2	184	9	N	167	194	1	3	8	108
04	6090	X	5398	-0-	-692 B	-0-	5269	2	129	9	N	117					225

TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-					-0-
03	139	N	139	-0-	-0- B	-0-	139	2			Y	-0-					-0-
*04	126	N	126	-0-	-0- B	-0-	126	2			Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	4	-0-	-26 B	-0-	4	2			Y	-0-					6
12	124	N	15	-0-	-109 B	-0-	15	2			Y	-0-					6
01	207	N	207	-0-	-0- B	-0-	207	2			Y	-0-					6
02	6	N	6	-0-	-0- B	-0-	6	2			Y	-0-					6
03	15	N	2	-0-	-13 B	-0-	2	2			Y	-0-					6
04	210	N	22	-0-	-188 B	-0-	22	2			Y	-0-					6

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	276	-0-	-1674 B	-0-	276	2			Y	-0-					12
12	2717	X	2717	-0-	-0- B	-0-	2713	2	4	9	Y	4	10	1	3	8	3
01	3234	X	3234	-0-	-0- B	-0-	2785	2	449	9	Y	408	311	1	27	8	73
02	2266	X	2266	-0-	-0- B	-0-	2068	2	198	9	Y	180	165	1	12	8	76
03	2728	X	1433	-0-	-1295 B	-0-	1401	2	32	9	Y	29	89	1	3	8	13
04	3120	X	1830	-0-	-1290 B	-0-	1805	2	25	9	Y	23	29	1	2	8	5

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	746	-0-	-214 B	-0-	746	2			Y	-0-					-0-
12	992	X	163	-0-	-829 B	-0-	162	2	1	9	Y	1	1	8			-0-
01	1541	X	1541	-0-	-0- B	-0-	1540	2	1	9	Y	1	1	8			-0-
02	1264	X	1264	-0-	-0- B	-0-	1264	2			Y	-0-					-0-
03	1590	X	1590	-0-	-0- B	-0-	1590	2			Y	-0-					-0-
*04	1500	X	383	-0-	-1117 B	-0-	383	2			Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	59	-0-	-391 B	-0-	8	1	51	2	Y	-0-					80
12	527	N	291	-0-	-236 B	-0-	8	1	283	2	Y	-0-					80
01	465	N	236	-0-	-229 B	-0-	8	1	227	2	Y	1	1	8			80
							1	9									
02	196	N	196	-0-	-0- B	-0-	7	1	188	2	Y	1	1	8			80
							1	9									
03	279	N	245	-0-	-34 B	-0-	8	1	236	2	Y	1	1	8			80
							1	9									
*04	290	N	290	-0-	-0- B	-0-	8	1	282	2	Y	-0-					80

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	-0-	-0-	-480 B	-0-					Y	-0-					-0-
12	627	X	627	-0-	-0- B	-0-	627	2			Y	-0-					-0-
01	617	X	617	-0-	-0- B	-0-	615	2	2	9	Y	2	2	1			-0-
02	801	X	801	-0-	-0- B	-0-	789	2	12	9	Y	11	2	1	8	8	1
03	620	X	205	-0-	-415 B	-0-	201	2	4	9	Y	4	1	1	4	8	-0-
04	600	X	190	-0-	-410 B	-0-	186	2	4	9	Y	4	4	1			-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	556	-0-	-374 B	-0-	556	2			Y	-0-					26
12	1426	X	1426	-0-	-0- B	-0-	1426	2			Y	-0-					26
01	1015	X	1015	-0-	-0- B	-0-	1015	2			Y	-0-					26
02	884	X	884	-0-	-0- B	-0-	883	2	1	9	Y	1	1	8			26
03	1426	X	567	-0-	-859 B	-0-	567	2			Y	-0-					26
04	1380	X	227	-0-	-1153 B	-0-	227	2			Y	-0-					26

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	159	-0-	-981 B	-0-	159	2			Y	-0-					-0-
12	1178	X	251	-0-	-927 B	-0-	251	2			Y	-0-					-0-
01	1178	X	162	-0-	-1016 B	-0-	162	2			Y	-0-					-0-
02	308	X	104	-0-	-204 B	-0-	104	2			Y	-0-					-0-
03	248	X	175	-0-	-73 B	-0-	175	2			Y	-0-					-0-
04	240	X	-0-	-0-	-240 B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13 B	-0-					Y	-0-					6
12	62	N	-0-	-0-	-62 B	-0-					Y	-0-					6
01	2	N	2	-0-	-0- B	-0-	2	2			Y	-0-					6
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					6
03	170	N	170	-0-	-0- B	-0-	170	2			Y	-0-					6
*04	68	N	68	-0-	-0- B	-0-	68	2			Y	-0-					6

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	43	-0-	-437 B	-0-	43	2			Y	-0-					22
12	434	N	356	-0-	-78 B	-0-	356	2			Y	-0-					22
01	470	N	470	-0-	-0- B	-0-	468	2	2	9	Y	2	2	8			22
02	338	N	338	-0-	-0- B	-0-	337	2	1	9	Y	1	1	8			22
03	453	N	453	-0-	-0- B	-0-	453	2			Y	-0-					22
04	450	N	449	-0-	-1 B	-0-	449	2			Y	-0-					22

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	44	-0-	-406 B	-0-	44	2			Y	-0-					23
12	434	N	342	-0-	-92 B	-0-	342	2			Y	-0-					23
01	496	N	354	-0-	-142 B	-0-	353	2	1	9	Y	1	1	8			23
02	334	N	334	-0-	-0- B	-0-	334	2			Y	-0-					23
03	455	N	455	-0-	-0- B	-0-	455	2			Y	-0-					23
*04	434	N	434	-0-	-0- B	-0-	434	2			Y	-0-					23

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	753	-0-	-207 B	-0-	736	2	17	9	N	15					33
12	992	N	805	-0-	-187 B	-0-	795	2	10	9	N	9	2	8			40
01	1023	N	705	-0-	-318 B	-0-	699	2	6	9	N	5	5	8			40
02	700	N	657	-0-	-43 B	-0-	610	2	47	9	N	43	3	8			80
03	806	N	670	-0-	-136 B	-0-	669	2	1	9	N	1	1	8			80
*04	692	N	692	-0-	-0- B	-0-	647	2	45	9	N	41	1	8			120

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	539	-0-	-3241 B	-0-	423	2	116	9	N	105	42	1			86
12	3906	X	26	-0-	-3880 B	-0-	25	2	1	9	N	1	1	8			86
01	3937	X	349	-0-	-3588 B	-0-	342	2	7	9	N	6	5	8			87
02	6513	X	6513	-0-	-0- B	-0-	6466	2	47	9	N	43	10	8			120
03	3937	X	1054	-0-	-2883 B	-0-	1050	2	4	9	N	4	4	8			120
*04	1253	X	1253	-0-	-0- B	-0-	1252	2	1	9	N	1	1	8			120

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1964	-0-	-226 B	-0-	1906	2	58	9	Y	53	186	1			17
12	2511	N	1619	-0-	-892 B	-0-	1618	2	1	9	Y	1	1	8			17
01	2263	N	2165	-0-	-98 B	-0-	2162	2	3	9	Y	3	3	8			17
02	1876	N	1876	-0-	-0- B	-0-	1850	2	26	9	Y	24	1	8			40
03	2153	N	2153	-0-	-0- B	-0-	2153	2			Y	-0-					40
04	2100	N	2093	-0-	-7 B	-0-	2049	2	44	9	Y	40					80

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	774	-0-	-1116 B	-0-	774	2			Y	-0-					-0-
12	1953	X	912	-0-	-1041 B	-0-	910	2	2	9	Y	2	2	8			-0-
01	1922	X	1064	-0-	-858 B	-0-	1061	2	3	9	Y	3	3	8			-0-
02	1260	X	763	-0-	-497 B	-0-	761	2	2	9	Y	2	2	8			-0-
03	899	X	649	-0-	-250 B	-0-	648	2	1	9	Y	1	1	8			-0-
*04	1020	X	212	-0-	-808 B	-0-	211	2	1	9	Y	1	1	8			-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

11	300	N	-0-	-0-	-300 B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		6	-0-	6 B	6	6	2			Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	6					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

11	2100	X	128	-0-	-1972 B	-0-	128	2			Y	-0-					25
12	2562	X	2562	-0-	-0- B	-0-	2559	2	3	9	Y	3	20	1	3	8	5
01	2325	X	2187	-0-	-138 B	-0-	2109	2	78	9	Y	71	54	1	19	8	3
02	2100	X	2053	-0-	-47 B	-0-	2032	2	21	9	Y	19	7	1	11	8	4
03	2573	X	1338	-0-	-1235 B	-0-	1309	2	29	9	Y	26	15	1	4	8	11
04	2490	X	1756	-0-	-734 B	-0-	1701	2	55	9	Y	50	48	1	2	8	11

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

11	1200	N	83	-0-	-1117 B	-0-	83	2			Y	-0-					18
12	1495	N	1495	-0-	-0- B	-0-	1495	2			Y	-0-					18
01	1877	N	1877	-0-	-0- B	-0-	1798	2	79	9	Y	72					90
02	1063	N	1063	-0-	-0- B	-0-	1062	2	1	9	Y	1	1	8			90
03	1488	N	1142	-0-	-346 B	-0-	4	1	1120	2	Y	16	33	1			73
							18	9									
04	1830	N	1015	-0-	-815 B	-0-	1015	2			Y	-0-					73

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

11	240	X	406	-0-	166 B	-11236	406	2			Y	-0-					10
12	248	X	238	-0-	-10 B	-11236	238	2			Y	-0-					10
01	186	X	357	-0-	171 B	-11065	357	2			Y	-0-					10
02	392	X	264	-0-	-128 B	-11065	264	2			Y	-0-					10
03	434	X	230	-0-	-204 B	-11065	230	2			Y	-0-					10
04	420	X	151	-0-	-269 B	-11065	151	2			Y	-0-					10

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	103	-0-	-1667	B	-8095	103	2			Y	-0-					18
12	1767	N	768	-0-	-999	B	-8095	768	2			Y	-0-					18
01	1705	N	1733	-0-	28	B	-8067	1733	2			Y	-0-					18
02	84	N	1407	-0-	1323	B	-6744	1406	2	1	9	Y	1	1	8			18
03	775	N	1645	-0-	870	B	-5874	1559	2	86	9	Y	78					96
04	1680	N	1402	-0-	-278	B	-5874	1394	2	8	9	Y	7					103

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

11	14B2 EXT		-0-	-0-	-0-	B	-8787					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-8787					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-8787					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-8787					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-8787					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-8787					Y	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

11	870	N	19	-0-	-851	B	-0-	19	2			Y	-0-					7
12	1023	X	846	-0-	-177	B	-0-	846	2			Y	-0-					7
01	1023	X	571	-0-	-452	B	-0-	571	2			Y	-0-					7
02	924	X	400	-0-	-524	B	-0-	400	2			Y	-0-					7
03	1023	X	393	-0-	-630	B	-0-	236	2	157	9	Y	143	145	1			5
04	810	X	265	-0-	-545	B	-0-	265	2			Y	-0-					5

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

11	5490	X	4922	-0-	-568	B	-0-	4828	2	94	9	Y	85					143
12	5673	X	4558	-0-	-1115	B	-0-	4477	2	81	9	Y	74	186	1	3	8	28
01	7223	X	5078	-0-	-2145	B	-0-	4931	2	147	9	Y	134	4	8			158
02	6524	X	4097	-0-	-2427	B	-0-	4038	2	59	9	Y	54	188	1	2	8	22
03	7223	X	2969	-0-	-4254	B	-0-	2908	2	61	9	Y	55					77
04	4920	X	1113	-0-	-3807	B	-0-	1068	2	45	9	Y	41					118

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	177	-0-	-2313 B	-0-	176	2	1	9	Y	1					110
12	2707	N	2707	-0-	-0- B	-0-	2652	2	55	9	Y	50					160
01	2700	N	2700	-0-	-0- B	-0-	2647	2	53	9	Y	48	180	1			28
02	1789	N	1789	-0-	-0- B	-0-	3	1	1782	2	Y	4	4	8			28
							4	9									
03	2697	N	1913	-0-	-784 B	-0-	1878	2	35	9	Y	32					60
04	2610	N	1583	-0-	-1027 B	-0-	1583	2			Y	-0-					60

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1400	-0-	-190 B	-0-	575	1	758	2	Y	61	179	1			62
							67	9									
12	1548	N	1548	-0-	-0- B	-0-	758	1	700	2	Y	82					144
							90	9									
01	1395	N	1379	-0-	-16 B	-0-	673	1	611	2	Y	86	189	1	1	8	40
							95	9									
02	1316	N	1215	-0-	-101 B	-0-	421	1	689	2	Y	95					135
							105	9									
03	1550	N	1390	-0-	-160 B	-0-	591	1	692	2	Y	97	190	1			42
							107	9									
*04	1359	N	1359	-0-	-0- B	-0-	750	1	524	2	Y	77					119
							85	9									

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	150	-0-	-1920 B	-21453	150	2			Y	-0-					7
12	2077	N	2893	-0-	816 B	-20637	2893	2			Y	-0-					7
01	2139	N	2457	-0-	318 B	-20319	2457	2			Y	-0-					7
02	140	N	2025	-0-	1885 B	-18434	2018	2	7	9	Y	6	1	8			12
03	2387	N	2018	-0-	-369 B	-18434	1938	2	80	9	Y	73					85
04	2310	N	1820	-0-	-490 B	-18434	1820	2			Y	-0-					85

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-18201					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3702	-0-	-588	B	-0-	3676	2	26	9	Y	24					79
12	4433	X	3311	-0-	-1122	B	-0-	3289	2	22	9	Y	20					99
01	4371	X	3494	-0-	-877	B	-0-	3453	2	41	9	Y	37	1	8			135
02	3948	X	2855	-0-	-1093	B	-0-	2829	2	26	9	Y	24	1	8			158
03	4371	X	2347	-0-	-2024	B	-0-	2328	2	19	9	Y	17					175
04	3690	X	1024	-0-	-2666	B	-0-	1004	2	20	9	Y	18					193

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	146	-0-	-1324	B	-0-	1	1	145	2	Y	-0-	109	1			-0-
12	992	X	482	-0-	-510	B	-0-	482	2			Y	-0-					-0-
01	992	X	246	-0-	-746	B	-0-	246	2			Y	-0-					-0-
02	656	N	656	-0-	-0-	B	-0-	656	2			Y	-0-					-0-
03	511	N	511	-0-	-0-	B	-0-	511	2			Y	-0-					-0-
*04	433	N	433	-0-	-0-	B	-0-	433	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	23	-0-	-1507	B	-0-	21	2	2	9	Y	2					107
12	2920	X	2920	-0-	-0-	B	-0-	2861	2	59	9	Y	54	1	8			160
01	2046	X	589	-0-	-1457	B	-0-	410	2	179	9	Y	163	196	1	5	8	122
02	1848	X	213	-0-	-1635	B	-0-	212	2	1	9	Y	1	1	8			122
03	2914	X	2041	-0-	-873	B	-0-	1989	2	52	9	Y	47					169
04	2820	X	883	-0-	-1937	B	-0-	862	2	21	9	Y	19	159	1	2	8	27

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	219	-0-	-2241	B	-0-	158	2	61	9	Y	55					147
12	T. A.		2237	-0-	2237	B	2237	2190	2	47	9	Y	43					190
01	T. A.		1539	-0-	1539	B	3776	1516	2	23	9	Y	21					211
02	T. A.		1477	-0-	1477	B	5253	1448	2	29	9	Y	26	177	1			60
03	6828	X	1575	-0-	-5253	B	-0-	1567	2	8	9	Y	7					67
04	1500	N	1465	-0-	-35	B	-0-	1418	2	47	9	Y	43					110

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	141	-0-	-2079 B	-0-	141	2			Y	-0-					57
12	2982	N	2982	-0-	-0- B	-0-	2982	2			Y	-0-					57
01	2883	N	2563	-0-	-320 B	-0-	2416	2	147	9	Y	134					191
02	2184	N	2184	-0-	-0- B	-0-	4	1	2162	2	Y	16	181	1	4	8	22
							18	9									
03	2976	N	2425	-0-	-551 B	-0-	2383	2	42	9	Y	38					60
04	2490	N	2370	-0-	-120 B	-0-	2342	2	28	9	Y	25					85

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	1328	-0-	-3922 B	-0-	1328	2			Y	-0-					-0-
12	5425	X	1443	-0-	-3982 B	-0-	1439	2	4	9	Y	4	4	8			-0-
01	2387	X	911	-0-	-1476 B	-0-	897	2	14	9	Y	13	13	8			-0-
02	1344	X	1344	-0-	-0- B	-0-	1335	2	9	9	Y	8	8	8			-0-
03	1457	X	1358	-0-	-99 B	-0-	1355	2	3	9	Y	3	3	8			-0-
04	1410	X	852	-0-	-558 B	-0-	850	2	2	9	Y	2	2	8			-0-

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2417	X	2417	-0-	-0- B	-0-	2374	2	43	9	Y	39					59
12	2356	X	2176	-0-	-180 B	-0-	2126	2	50	9	Y	45	7	8			97
01	2325	X	2058	-0-	-267 B	-0-	1978	2	80	9	Y	73	20	8			150
02	2569	X	2569	-0-	-0- B	-0-	2510	2	59	9	Y	54	9	8			195
03	2650	X	2650	-0-	-0- B	-0-	2596	2	54	9	Y	49	187	1	2	8	55
*04	2629	X	2629	-0-	-0- B	-0-	2577	2	52	9	Y	47	2	8			100

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	1687	-0-	-7193 B	-0-	1687	2			Y	-0-					83
12	10121	X	10121	-0-	-0- B	-0-	9967	2	154	9	Y	140	150	1	7	8	66
01	9943	X	9943	-0-	-0- B	-0-	9758	2	185	9	Y	168	182	1	41	8	11
02	8148	X	7749	-0-	-399 B	-0-	7721	2	28	9	Y	25	12	1	23	8	1
03	9021	X	5848	-0-	-3173 B	-0-	5717	2	131	9	Y	119	84	1	7	8	29
04	8730	X	7838	-0-	-892 B	-0-	7722	2	116	9	Y	105	104	1	6	8	24

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	234	-0-	-126 B	-0-	234	2			N	-0-	129	1			15
12	341	N	124	-0-	-217 B	-0-	124	2			N	-0-					15
01	310	N	217	-0-	-93 B	-0-	217	2			N	-0-					15
02	224	N	215	-0-	-9 B	-0-	215	2			N	-0-					15
03	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					15
04	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					15

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	8301	-0-	-339 B	-0-	8184	2	117	9	Y	106	186	1			40
12	8928	X	8384	-0-	-544 B	-0-	8259	2	125	9	Y	114	1	8			153
01	9149	X	9149	-0-	-0- B	-0-	9039	2	110	9	Y	100	190	1	3	8	60
02	7867	X	7867	-0-	-0- B	-0-	7751	2	116	9	Y	105	2	8			163
03	8649	X	8305	-0-	-344 B	-0-	8199	2	106	9	Y	96	179	1			80
04	8850	X	8097	-0-	-753 B	-0-	7990	2	107	9	Y	97					177

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840	X	8432	-0-	-1408 B	-0-	150	1	8182	2	Y	91	179	1			104
							100	9									
12	9703	X	8662	-0-	-1041 B	-0-	155	1	8422	2	Y	77	1	8			180
							85	9									
01	9455	X	9352	-0-	-103 B	-0-	155	1	9100	2	Y	88	189	1	2	8	77
							97	9									
02	8064	X	7573	-0-	-491 B	-0-	140	1	7347	2	Y	78	1	8			154
							86	9									
03	8835	X	8438	-0-	-397 B	-0-	155	1	8187	2	Y	87	182	1			59
							96	9									
04	9060	X	7936	-0-	-1124 B	-0-	150	1	7691	2	Y	86					145
							95	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280	X	799	-0-	-7481 B	-0-	793	2	6	9	Y	5					100
12	10767	X	10767	-0-	-0- B	-0-	10604	2	163	9	Y	148	189	1			59
01	8885	X	8885	-0-	-0- B	-0-	8751	2	134	9	Y	122	2	8			179
02	7448	X	7127	-0-	-321 B	-0-	7038	2	89	9	Y	81	189	1	1	8	70
03	10757	X	7750	-0-	-3007 B	-0-	7636	2	114	9	Y	104					174
04	10410	X	7090	-0-	-3320 B	-0-	7001	2	89	9	Y	81	181	1			74

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5515	X	5515	-0-	-0- B	-0-	480	1	4936	2	Y	90	77	1			160
							99	9									
12	5146	X	4454	-0-	-692 B	-0-	417	1	4037	2	Y	-0-					160
01	7066	X	7066	-0-	-0- B	-0-	372	1	6664	2	Y	27	32	1			155
							30	9									
02	6075	X	6075	-0-	-0- B	-0-	303	1	5533	2	Y	217	178	1	1	8	193
							239	9									
03	6116	X	6116	-0-	-0- B	-0-	496	1	5610	2	Y	9	187	1			15
							10	9									
*04	5072	X	5072	-0-	-0- B	-0-	478	1	4586	2	Y	7					22
							8	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	491	-0-	-4909 B	-0-	484	2	7	9	Y	6					180
12	5580	X	4451	-0-	-1129 B	-0-	4388	2	63	9	Y	57	187	1			50
01	5425	X	5351	-0-	-74 B	-0-	5222	2	129	9	Y	117	3	8			164
02	4592	X	4497	-0-	-95 B	-0-	4420	2	77	9	Y	70	2	8			232
03	5084	X	4745	-0-	-339 B	-0-	4666	2	79	9	Y	72	189	1	1	8	114
04	5190	X	4221	-0-	-969 B	-0-	4152	2	69	9	Y	63					177

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3800	-0-	-220 B	-0-	3710	2	90	9	Y	82	182	1			82
12	3999	X	3401	-0-	-598 B	-0-	3351	2	50	9	Y	45	1	8			126
01	3844	X	3050	-0-	-794 B	-0-	3037	2	13	9	Y	12	1	8			137
02	3556	X	2269	-0-	-1287 B	-0-	2237	2	32	9	Y	29					166
03	3937	X	3577	-0-	-360 B	-0-	3476	2	101	9	Y	92	179	1			79
04	3810	X	3092	-0-	-718 B	-0-	3031	2	61	9	Y	55					134

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	1575	-0-	-7545 B	-0-	1509	2	66	9	Y	60					190
12	9424	X	29	-0-	-9395 B	-0-	25	2	4	9	Y	4	2	8			192
01	8184	X	-0-	-0-	-8184 B	-0-					Y	33	182	1	3	8	40
02	7056	X	-0-	-0-	-7056 B	-0-					Y	1	1	8			40
03	7192	X	-0-	-0-	-7192 B	-0-					Y	-0-					40
04	1590	X	222	-0-	-1368 B	-0-	104	2	118	9	Y	107	7	8			140

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13470	X	10827	-0-	-2643 B	-0-	10478	2	349	9	Y	317	369	1			185
12	12958	X	8692	-0-	-4266 B	-0-	8303	2	389	9	Y	354	380	1	2	8	157
01	12927	X	5660	-0-	-7267 B	-0-	5536	2	124	9	Y	113	190	1	5	8	75
02	10108	X	6313	-0-	-3795 B	-0-	6195	2	118	9	Y	107	3	8			179
03	11191	X	8994	-0-	-2197 B	-0-	8358	2	636	9	Y	578	561	1	1	8	195
04	10830	X	5555	-0-	-5275 B	-0-	4918	2	637	9	Y	579	562	1	1	8	211

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	1838	-0-	-6112 B	-0-	1733	2	105	9	Y	95					211
12	8215	X	4162	-0-	-4053 B	-0-	4016	2	146	9	Y	133	182	1	12	8	150
01	8153	X	4910	-0-	-3243 B	-0-	4669	2	241	9	Y	219	186	1	38	8	145
02	7364	X	5565	-0-	-1799 B	-0-	5388	2	177	9	Y	161	24	8			282
03	6481	X	6481	-0-	-0- B	-0-	6306	2	175	9	Y	159	183	1	8	8	250
*04	5418	X	5418	-0-	-0- B	-0-	5288	2	130	9	Y	118	184	1	7	8	177

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10001	X	10001	-0-	-0- B	-0-	9778	2	223	9	Y	203	185	1			167
12	9808	X	9808	-0-	-0- B	-0-	9589	2	219	9	Y	199	185	1	2	8	179
01	9672	X	8201	-0-	-1471 B	-0-	8079	2	122	9	Y	111	182	1	3	8	105
02	9324	X	7710	-0-	-1614 B	-0-	7520	2	190	9	Y	173	187	1	2	8	89
03	10323	X	8057	-0-	-2266 B	-0-	7856	2	201	9	Y	183	187	1	1	8	84
04	9990	X	7516	-0-	-2474 B	-0-	7340	2	176	9	Y	160	184	1	1	8	59

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11430	X	10642	-0-	-788 B	-0-	10506	2	136	9	Y	124	169	1			104
12	14539	X	5424	-0-	-9115 B	-0-	5349	2	75	9	Y	68					172
01	14539	X	2948	-0-	-11591 B	-0-	2942	2	6	9	Y	5	152	1			25
02	13132	X	11314	-0-	-1818 B	-0-	11146	2	168	9	Y	153	1	8			177
03	12833	X	12833	-0-	-0- B	-0-	12684	2	149	9	Y	135	177	1			135
04	10650	X	5959	-0-	-4691 B	-0-	5856	2	103	9	Y	94	180	1			49

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	637	-0-	-4673 B	-0-	150	1	487	2	Y	-0-					48
12	5487	X	2581	-0-	-2906 B	-0-	155	1	2387	2	Y	35					83
							39	9									
01	5538	X	5538	-0-	-0- B	-0-	155	1	5285	2	Y	89					172
							98	9									
02	4676	X	4507	-0-	-169 B	-0-	140	1	4297	2	Y	64	169	1			67
							70	9									
03	5590	X	5590	-0-	-0- B	-0-	155	1	5338	2	Y	88					155
							97	9									
*04	5492	X	5492	-0-	-0- B	-0-	150	1	5248	2	Y	85	177	1			63
							94	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

11	11010	X	9846	-0-	-1164 B	-0-	30	1	9739	2	Y	70					159
							77	9									
12	11067	X	9903	-0-	-1164 B	-0-	4	1	9815	2	Y	76	171	1	7	8	57
							84	9									
01	11088	X	11088	-0-	-0- B	-0-	26	1	10989	2	Y	66	16	8			107
							73	9									
02	9548	X	8854	-0-	-694 B	-0-	10	1	8776	2	Y	62	7	8			162
							68	9									
03	10199	X	9771	-0-	-428 B	-0-	3	1	9688	2	Y	73	181	1	2	8	52
							80	9									
04	10740	X	9352	-0-	-1388 B	-0-	9282	2	70	9	Y	64	2	8			114

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

11	7890	X	5818	-0-	-2072 B	-0-	5677	2	141	9	Y	128	185	1			152
12	8277	X	6558	-0-	-1719 B	-0-	6437	2	121	9	Y	110	184	1	1	8	77
01	8277	X	7810	-0-	-467 B	-0-	7677	2	133	9	Y	121	3	8			195
02	7476	X	6619	-0-	-857 B	-0-	6501	2	118	9	Y	107	189	1	1	8	112
03	7843	X	5778	-0-	-2065 B	-0-	5671	2	107	9	Y	97					209
04	7560	X	4004	-0-	-3556 B	-0-	3915	2	89	9	Y	81	185	1			105

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

11	6900	X	5319	-0-	-1581 B	-0-	5221	2	98	9	Y	89	184	1			57
12	7259	X	7259	-0-	-0- B	-0-	7147	2	112	9	Y	102	2	8			157
01	8669	X	8669	-0-	-0- B	-0-	8525	2	144	9	Y	131	188	1	5	8	95
02	8527	X	8527	-0-	-0- B	-0-	8408	2	119	9	Y	108	3	8			200
03	7409	X	6156	-0-	-1253 B	-0-	6092	2	64	9	Y	58	185	1	1	8	72
04	7470	X	4682	-0-	-2788 B	-0-	4615	2	67	9	Y	61	1	8			132

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

11	28890	X	28890	-0-	-0- B	-0-	27964	2	926	9	Y	842	734	1			307
12	29108	X	29108	-0-	-0- B	-0-	28125	2	983	9	Y	894	951	1	16	8	234
01	27633	X	27633	-0-	-0- B	-0-	26712	2	921	9	Y	837	758	1	34	8	279
02	23497	X	23497	-0-	-0- B	-0-	22701	2	796	9	Y	724	570	1	20	8	413
03	28517	X	28517	-0-	-0- B	-0-	27650	2	867	9	Y	788	938	1	6	8	257
*04	26099	X	26099	-0-	-0- B	-0-	25359	2	740	9	Y	673	558	1	6	8	366

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

11	10260	X	8403	-0-	-1857 B	-0-	8206	2	197	9	Y	179	190	1			174
12	10571	X	3320	-0-	-7251 B	-0-	3259	2	61	9	Y	55	7	8			222
01	11439	X	670	-0-	-10769 B	-0-	635	2	35	9	Y	32	195	1	5	8	54
02	10332	X	-0-	-0-	-10332 B	-0-					Y	1	1	8			54
03	11439	X	4357	-0-	-7082 B	-0-	4348	2	9	9	Y	8					62
*04	8580	X	8580	-0-	-0- B	-0-	8308	2	272	9	Y	247	186	1	8	8	115

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	9779	-0-	-2491 B	-0-	9618	2	161	9	N	146	185	1			154
12	12524	X	10386	-0-	-2138 B	-0-	10209	2	177	9	N	161	187	1	2	8	126
01	12524	X	10441	-0-	-2083 B	-0-	10273	2	168	9	N	153	190	1	5	8	84
02	10192	X	9474	-0-	-718 B	-0-	9316	2	158	9	N	144	188	1	3	8	37
03	10943	X	9261	-0-	-1682 B	-0-	9099	2	162	9	N	147	1	8			183
04	10110	X	9203	-0-	-907 B	-0-	9061	2	142	9	N	129	187	1	1	8	124

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11910	X	9906	-0-	-2004 B	-2731471	9570	2	336	9	Y	305	371	1			335
12	10199	X	12904	-0-	2705 B	-2728766	12568	2	336	9	Y	305	368	1	14	8	258
01	10199	X	13139	-0-	2940 B	-2725826	12742	2	397	9	Y	361	187	1	41	8	391
02	9212	X	13646	-0-	4434 B	-2721392	13321	2	325	9	Y	295	184	1	24	8	478
03	10199	X	13250	-0-	3051 B	-2718341	12905	2	345	9	Y	314	366	1	8	8	418
04	9870	X	14990	-0-	5120 B	-2713221	14670	2	320	9	Y	291	370	1	8	8	331

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2399	-0-	-571 B	-0-	2285	2	114	9	N	104					122
12	2945	X	2487	-0-	-458 B	-0-	2425	2	62	9	N	56	1	8			177
01	3131	X	2016	-0-	-1115 B	-0-	2005	2	11	9	N	10	2	8			185
02	2828	X	1663	-0-	-1165 B	-0-	1566	2	97	9	N	88	190	1	1	8	82
03	3131	X	2913	-0-	-218 B	-0-	2771	2	142	9	N	129	186	1			25
*04	2633	X	2633	-0-	-0- B	-0-	2594	2	39	9	N	35	1	8			59

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	5295	-0-	-1665 B	-0-	5241	2	54	9	Y	49					212
12	7192	X	4115	-0-	-3077 B	-0-	4067	2	48	9	Y	44	185	1	1	8	70
01	9269	X	5335	-0-	-3934 B	-0-	5250	2	85	9	Y	77	2	8			145
02	8372	X	4163	-0-	-4209 B	-0-	4099	2	64	9	Y	58	1	8			202
03	9269	X	5552	-0-	-3717 B	-0-	5490	2	62	9	Y	56	180	1			78
*04	6465	X	6465	-0-	-0- B	-0-	6402	2	63	9	Y	57					135

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14070	X	11845	-0-	-2225 B	-0-	11667	2	178	9	N	162					197
12	26888	X	26888	-0-	-0- B	-0-	26442	2	446	9	N	405	375	1			227
01	21225	X	21225	-0-	-0- B	-0-	20911	2	314	9	N	285	380	1			132
02	16297	X	16297	-0-	-0- B	-0-	16046	2	251	9	N	228	188	1			172
03	16275	X	14992	-0-	-1283 B	-0-	14798	2	194	9	N	176	184	1			164
04	15750	X	10830	-0-	-4920 B	-0-	10685	2	145	9	N	132	182	1			114

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5201	-0-	-409 B	-0-	600	1	4381	2	N	200	370	1			69
							220	9									
12	5797	X	4939	-0-	-858 B	-0-	620	1	4092	2	N	206	183	1	5	8	87
							227	9									
01	5797	X	5011	-0-	-786 B	-0-	620	1	4170	2	N	201	187	1	12	8	89
							221	9									
02	5096	X	4513	-0-	-583 B	-0-	560	1	3746	2	N	188	188	1	7	8	82
							207	9									
03	5549	X	5185	-0-	-364 B	-0-	620	1	4350	2	N	195	185	1	2	8	90
							215	9									
04	5190	X	4880	-0-	-310 B	-0-	600	1	4083	2	N	179	187	1	2	8	80
							197	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6464	X	6464	-0-	-0- B	-0-	6279	2	185	9	N	168	188	1			127
12	6696	X	2164	-0-	-4532 B	-0-	1956	2	208	9	N	189	186	1	20	8	110
01	12369	X	2693	-0-	-9676 B	-0-	2396	2	297	9	N	270	190	1	48	8	142
02	11172	X	1409	-0-	-9763 B	-0-	1186	2	223	9	N	203	188	1	27	8	130
03	12369	X	7846	-0-	-4523 B	-0-	7649	2	197	9	N	179	178	1	9	8	122
*04	6617	X	6617	-0-	-0- B	-0-	6420	2	197	9	N	179	180	1	7	8	114

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

11	11426	X	11426	-0-	-0- B	-0-	11217	2	209	9	Y	190	183	1			87
12	11321	X	11321	-0-	-0- B	-0-	11106	2	215	9	Y	195	191	1	4	8	87
01	11285	X	11285	-0-	-0- B	-0-	11042	2	243	9	Y	221	189	1	10	8	109
02	10668	X	10253	-0-	-415 B	-0-	10046	2	207	9	Y	188	186	1	6	8	105
03	11811	X	10425	-0-	-1386 B	-0-	10231	2	194	9	Y	176	185	1	2	8	94
04	11430	X	9846	-0-	-1584 B	-0-	9661	2	185	9	Y	168	187	1	1	8	74

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

11	7582	X	7582	-0-	-0- B	-0-	7204	2	378	9	Y	344	369	1			205
12	8496	X	8496	-0-	-0- B	-0-	8158	2	338	9	Y	307	371	1	14	8	127
01	10097	X	10097	-0-	-0- B	-0-	9671	2	426	9	Y	387	350	1	39	8	125
02	8968	X	8968	-0-	-0- B	-0-	8583	2	385	9	Y	350	192	1	22	8	261
03	8494	X	7393	-0-	-1101 B	-0-	7117	2	276	9	Y	251	373	1	7	8	132
04	9780	X	7307	-0-	-2473 B	-0-	7051	2	256	9	Y	233	187	1	6	8	172

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

11	13427	X	13427	-0-	-0- B	-0-	1380	1	11505	2	Y	493	378	1			184
							542	9									
12	12316	X	12316	-0-	-0- B	-0-	188	1	11524	2	Y	549	560	1	18	8	155
							604	9									
01	13900	X	13900	-0-	-0- B	-0-	1227	1	11989	2	Y	622	554	1	43	8	180
							684	9									
02	12544	X	11748	-0-	-796 B	-0-	1131	1	10114	2	Y	457	378	1	22	8	237
							503	9									
03	13888	X	13231	-0-	-657 B	-0-	1311	1	11362	2	Y	507	563	1	7	8	174
							558	9									
04	13440	X	12731	-0-	-709 B	-0-	1380	1	10801	2	Y	500	560	1	7	8	107
							550	9									

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

11	16920	X	1861	-0-	-15059 B	-0-	1842	2	19	9	N	17					81
12	17205	X	15978	-0-	-1227 B	-0-	15678	2	300	9	N	273	188	1	5	8	161
01	17112	X	14323	-0-	-2789 B	-0-	14090	2	233	9	N	212	191	1	53	8	129
02	15456	X	9869	-0-	-5587 B	-0-	9651	2	218	9	N	198	189	1	31	8	107
03	17112	X	10794	-0-	-6318 B	-0-	10629	2	165	9	N	150	10	8			247
04	15450	X	10110	-0-	-5340 B	-0-	9990	2	120	9	N	109	189	1	8	8	159

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

12	0		132730	-0-	132730	B	132730	86 6140	1 9	126504	2	N	5582	5067	1			515
01	0		240642	-0-	240642	B	373372	112 11031	1 9	229499	2	N	10028	9790	1			753
*02	579228	X	205856	-0-	-373372	B	-0-	101 7989	1 9	197766	2	N	7263	7365	1			651
03	233058	X	185616	-0-	-47442	B	-0-	112 6595	1 9	178909	2	N	5995	6257	1			389
04	225540	X	153109	-0-	-72431	B	-0-	108 5820	1 9	147181	2	N	5291	5123	1	245	8	312

4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

11	4485	X	4485	-0-	-0-	B	-0-	4306	2	179	9	N	163	344	1			209
12	5105	X	5105	-0-	-0-	B	-0-	4945	2	160	9	N	145	191	1			163
01	3565	X	763	-0-	-2802	B	-0-	763	2			N	-0-					163
02	3220	X	2097	-0-	-1123	B	-0-	2024	2	73	9	N	66					229
03	8893	X	8893	-0-	-0-	B	-0-	8608	2	285	9	N	259	191	1			297
*04	12180	X	12180	-0-	-0-	B	-0-	11832	2	348	9	N	316	378	1			235

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

11	5040	X	13656	-0-	8616	B	-737719	13457	2	199	9	N	181	192	1			715
12	5208	X	10480	-0-	5272	B	-732447	10347	2	133	9	N	121	193	1			643
01	5208	X	9307	-0-	4099	B	-728348	9185	2	122	9	N	111					754
02	4704	X	8258	-0-	3554	B	-724794	8158	2	100	9	N	91					845
03	5208	X	9608	-0-	4400	B	-720394	9488	2	120	9	N	109	194	1			760
04	5040	X	9273	-0-	4233	B	-716161	9148	2	125	9	N	114					874

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

11	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11889	X	11889	-0-	-0-	-0-	11889	2			N	-0-					-0-
12	10685	X	10685	-0-	-0-	-0-	15	1	10670	2	N	-0-					-0-
01	11493	X	11493	-0-	-0-	-0-	15	1	11478	2	N	-0-					-0-
02	11175	X	11175	-0-	-0-	-0-	14	1	11161	2	N	-0-					-0-
03	12458	X	12458	-0-	-0-	-0-	15	1	12443	2	N	-0-					-0-
04	960	X	11928	-0-	10968	-0-	11928	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	7621	-0-	-1499	-0-	7621	2			N	-0-					-0-
12	9424	X	6873	-0-	-2551	-0-	6872	2	1	9	N	1	1	8			-0-
01	9424	X	5826	-0-	-3598	-0-	5823	2	3	9	N	3	3	8			-0-
02	8512	X	6131	-0-	-2381	-0-	6129	2	2	9	N	2	2	8			-0-
03	9424	X	6655	-0-	-2769	-0-	6654	2	1	9	N	1	1	8			-0-
04	7620	X	6620	-0-	-1000	-0-	6620	2			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5518	X	5053	-0-	-465	-0-	558	1	4489	2	N	5	176	1			50
							6	9									
11	4800	X	4753	-0-	-47	-0-	540	1	4205	2	N	7					57
							8	9									
12	5394	X	5394	-0-	-0-	-0-	558	1	4830	2	N	5					62
							6	9									
01	5053	X	4651	-0-	-402	-0-	518	1	4126	2	N	6					68
							7	9									
02	4564	X	4280	-0-	-284	-0-	504	1	3770	2	N	5					73
							6	9									
03	5394	X	4598	-0-	-796	-0-	530	1	4055	2	N	12					85
							13	9									
04	5220	X	4619	-0-	-601	-0-	500	1	4115	2	N	4					89
							4	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

11	10470	X	9841	-0-	-629	-0-	30	1	9787	2	N	22	169	1			63
							24	9									
12	10819	X	9723	-0-	-1096	-0-	31	1	9575	2	N	106					169
							117	9									
01	10819	X	9014	-0-	-1805	-0-	31	1	8917	2	N	60					229
							66	9									
02	9184	X	8913	-0-	-271	-0-	28	1	8865	2	N	18	169	1			78
							20	9									
03	10168	X	8886	-0-	-1282	-0-	31	1	8836	2	N	17					95
							19	9									
04	9840	X	8585	-0-	-1255	-0-	30	1	8501	2	N	49					144
							54	9									

PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

11	15270	X	14872	-0-	-398	-0-	14842	3	30	9	N	27					167
12	15655	X	14905	-0-	-750	-0-	14884	3	21	9	N	19					186
01	15655	X	15155	-0-	-500	-0-	15114	3	41	9	N	37					223
02	13888	X	13755	-0-	-133	-0-	13722	3	33	9	N	30					253
03	15376	X	15049	-0-	-327	-0-	15009	3	40	9	N	36	182	1			107
04	14880	X	12229	-0-	-2651	-0-	12204	3	25	9	N	23					130

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

11	8610	X	8052	-0-	-558	-0-	8040	3	12	9	N	11					210
12	8835	X	8454	-0-	-381	-0-	8448	3	6	9	N	5					215
01	8977	X	8977	-0-	-0-	-0-	8931	3	46	9	N	42	183	1			74
02	9366	X	9366	-0-	-0-	-0-	9358	3	8	9	N	7					81
03	8463	X	7882	-0-	-581	-0-	7832	3	50	9	N	45					126
04	8700	X	7340	-0-	-1360	-0-	7314	3	26	9	N	24					150

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

11	11760	X	11760	-0-	-0-	-0-	11739	3	21	9	N	19					197
12	11408	X	10744	-0-	-664	-0-	10742	3	2	9	N	2					199
01	11222	X	8503	-0-	-2719	-0-	8485	3	18	9	N	16					215
02	10976	X	8178	-0-	-2798	-0-	8156	3	22	9	N	20	185	1			50
03	12152	X	11404	-0-	-748	-0-	11389	3	15	9	N	14					64
04	11760	X	8987	-0-	-2773	-0-	8969	3	18	9	N	16					80

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY //CONT.// 638486
BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4768	-0-	-62	-0-	4759	3	9	9	N	8					97
12	4960	X	4018	-0-	-942	-0-	4015	3	3	9	N	3					100
01	4960	X	3548	-0-	-1412	-0-	3545	3	3	9	N	3					103
02	4452	X	3992	-0-	-460	-0-	3991	3	1	9	N	1					104
03	4929	X	4511	-0-	-418	-0-	4507	3	4	9	N	4					108
04	4770	X	4385	-0-	-385	-0-	4374	3	11	9	N	10					118

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
12	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
01	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-
02	1701	N	1701	-0-	-0-	-0-	1680	3	21	9	N	19					19
03	3100	N	3484	-0-	384	384	3403	3	81	9	N	74					93
*04	3000	N	2853	-0-	-147	237	2828	3	25	9	N	23					116

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11366	X	11366	-0-	-0-	-0-	11307	3	59	9	N	54	160	1			162
12	11532	X	11184	-0-	-348	-0-	11153	3	31	9	N	28					190
01	10987	X	10987	-0-	-0-	-0-	10912	3	75	9	N	68					258
02	10612	X	10029	-0-	-583	-0-	9997	3	32	9	N	29	164	1			123
03	11749	X	11044	-0-	-705	-0-	10972	3	72	9	N	65					188
04	11370	X	10213	-0-	-1157	-0-	10112	3	101	9	N	92	158	1			122

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					85
12	2821	X	2667	-0-	-154	-0-	2667	2			N	-0-					85
01	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					85
02	2902	X	2902	-0-	-0-	-0-	2902	2			N	-0-					85
03	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					85
*04	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					85

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER-PAN (HUNTON, NW.) //CONT.// 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5488	-0-	-92	-0-	45	1	5443	3	N	-0-					77
12	5749	X	5749	-0-	-0-	-0-	47	1	5702	3	N	-0-					77
01	5487	X	5310	-0-	-177	-0-	47	1	5263	3	N	-0-					77
02	5124	X	4820	-0-	-304	-0-	42	1	4778	3	N	-0-					77
03	5735	X	4857	-0-	-878	-0-	47	1	4810	3	N	-0-					77
04	5550	X	1890	-0-	-3660	-0-	1890	3			N	-0-					77

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1198	-0-	-1502	-0-	1198	1			N	-0-	91	1			176
12	2015	X	1398	-0-	-617	-0-	1238	1	160	9	N	145	206	1			115
01	1922	X	1160	-0-	-762	-0-	1160	1			N	-0-					115
02	1736	X	1120	-0-	-616	-0-	1120	1			N	-0-					115
03	1767	X	1341	-0-	-426	-0-	1240	1	101	9	N	92					207
*04	8305	X	8305	-0-	-0-	-0-	8196	2	109	9	N	99	183	1			123

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	N	922	-0-	-0-	-0-	916	2	6	9	N	5					100
12	1258	N	1258	-0-	-0-	-0-	1225	2	33	9	N	30					130
01	1600	N	1600	-0-	-0-	-0-	1558	2	42	9	N	38					168
02	700	N	568	-0-	-132	-0-	557	2	11	9	N	10					178
03	1140	N	1140	-0-	-0-	-0-	1105	2	35	9	N	32					210
*04	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					210

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	343	-0-	-17	-0-	279	2	64	9	N	58	97	1			73
12	279	N	279	-0-	-0-	-0-	209	2	70	9	N	64					137
01	643	N	643	-0-	-0-	-0-	499	2	144	9	N	131					268
02	252	N	-0-	-0-	-252	-0-					N	58	188	1			138
03	433	N	433	-0-	-0-	-0-	348	2	85	9	N	77					215
04	480	N	398	-0-	-82	-0-	324	2	74	9	N	67	187	1			95

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

11	7230	X	7082	-0-	-148	-0-	850	1	5815	2	N	379	743	1			161
							417	9									
12	7471	X	5991	-0-	-1480	-0-	782	1	4857	2	N	320	185	1			296
							352	9									
01	8045	X	8045	-0-	-0-	-0-	761	1	6900	2	N	349	185	1			460
							384	9									
02	9433	X	9433	-0-	-0-	-0-	781	1	8261	2	N	355	561	1			254
							391	9									
03	11218	X	11218	-0-	-0-	-0-	972	1	9725	2	N	474	556	1			172
							521	9									
04	8362	X	8362	-0-	-0-	-0-	1044	1	6888	2	N	391	543	1			20
							430	9									

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

11	11336	X	11336	-0-	-0-	-0-	1866	1	9205	2	N	241					472
							265	9									
12	10464	X	10464	-0-	-0-	-0-	1761	1	8518	2	N	168	179	1			461
							185	9									
01	10616	X	10616	-0-	-0-	-0-	1744	1	8518	2	N	322	181	1			602
							354	9									
02	10080	X	10080	-0-	-0-	-0-	1740	1	8121	2	N	199	182	1			619
							219	9									
03	10603	X	10603	-0-	-0-	-0-	1936	1	8509	2	N	144	549	1			214
							158	9									
04	8662	X	8662	-0-	-0-	-0-	2065	1	6205	2	N	356	186	1			384
							392	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6627	X	6627	-0-	-0-	-0-	6487	2	140	9	N	127	170	1			49
*11	6030	X	5882	-0-	-148	-0-	5743	2	139	9	N	126					175
*12	6231	X	5077	-0-	-1154	-0-	5009	2	68	9	N	62	32	5			205
*01	6231	X	5979	-0-	-252	-0-	5803	2	176	9	N	160	78	5			287
*02	5628	X	4775	-0-	-853	-0-	4222	2	553	9	N	503	320	1			470
*03	6231	X	4338	-0-	-1893	-0-	4338	2			N	-0-	210	5			260
04	5880	X	4453	-0-	-1427	-0-	4383	2	70	9	N	64	159	1			165

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9164	X	9164	-0-	-0-	-0-	8773	2	391	9	N	355	180	1			319
*11	8274	X	8274	-0-	-0-	-0-	198	1	7681	2	N	359	184	1	109	5	385
							395	9									
*12	4163	X	4163	-0-	-0-	-0-	205	1	3905	2	N	48					433
							53	9									
*01	4714	X	4714	-0-	-0-	-0-	205	1	4320	2	N	172	90	5			515
							189	9									
*02	5419	X	5419	-0-	-0-	-0-	185	1	5158	2	N	69					584
							76	9									
*03	8776	X	8776	-0-	-0-	-0-	205	1	8246	2	N	295	382	1	58	5	439
							325	9									
04	150	X	7952	-0-	7802	-0-	198	1	7614	2	N	127	177	1	187	5	202
							140	9									

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8060	X	6359	-0-	-1701	-0-	6104	2	255	9	N	232	360	1	22	5	238
*11	7800	X	5030	-0-	-2770	-0-	4953	2	77	9	N	70	4	5			304
*12	7595	X	5848	-0-	-1747	-0-	5614	2	234	9	N	213					517
*01	7595	X	6562	-0-	-1033	-0-	6079	2	483	9	N	439	376	1	255	5	325
*02	6510	X	6510	-0-	-0-	-0-	6101	2	409	9	N	372	191	1	61	5	445
*03	6827	X	6827	-0-	-0-	-0-	6571	2	256	9	N	233	189	1	10	5	479
04	6360	X	6993	-0-	633	-0-	6656	2	337	9	N	306	381	1	8	5	396

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6829	X	6829	-0-	-0-	-0-	6765	2	64	9	N	58	1	5			237
*11	9122	X	9122	-0-	-0-	-0-	8844	2	278	9	N	253	100	5			390
*12	7706	X	7706	-0-	-0-	-0-	7380	2	250	4	N	69	191	1			268
							76	9									
*01	6687	X	6687	-0-	-0-	-0-	6523	2	164	9	N	149					417
*02	6396	X	6396	-0-	-0-	-0-	6327	2	69	9	N	63	180	1			300
*03	5348	X	5348	-0-	-0-	-0-	5219	2	129	9	N	117	7	5			410
04	2520	X	3792	-0-	1272	-0-	3791	2	1	9	N	1	143	5			268

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7801	X	7801	-0-	-0-	-0-	7622	3	179	9	N	163	180	1			189
*11	6990	X	6704	-0-	-286	-0-	6473	3	231	9	N	210	198	1			201
*12	10002	X	10002	-0-	-0-	-0-	9860	3	142	9	N	129	192	1			138
*01	7812	X	6245	-0-	-1567	-0-	6048	3	197	9	N	179					317
*02	7056	X	5282	-0-	-1774	-0-	5091	3	191	9	N	174	185	1	37	5	269
*03	9331	X	6087	-0-	-3244	-0-	6011	3	76	9	N	69	101	5			237
04	9030	X	5480	-0-	-3550	-0-	5473	3	7	9	N	6	79	5			164

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3019	X	3019	-0-	-0-	-0-	2953	2	66	9	N	60	173	1			75
*11	2244	X	2244	-0-	-0-	-0-	2219	2	25	9	N	23					98
*12	4922	X	4922	-0-	-0-	-0-	4744	2	178	9	N	162	184	1	3	5	73
*01	2294	X	1772	-0-	-522	-0-	1600	2	172	9	N	156	157	1	44	5	28
*02	2072	X	1679	-0-	-393	-0-	1616	2	63	9	N	57					85
*03	5191	X	5191	-0-	-0-	-0-	4994	2	197	9	N	179	12	5			252
04	2220	X	5010	-0-	2790	-0-	4841	2	169	9	N	154	371	1	3	5	32

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

11	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					47
12	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					47
01	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					47
02	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					47
03	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					47
04	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					47

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					37
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	37	7			-0-

PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1435	-0-	-5	-0-	1402	2	33	9	N	30	196	1	1	8	43
12	1364	N	1205	-0-	-159	-0-	1171	2	34	9	N	31	1	8			73
01	1736	N	1054	-0-	-682	-0-	1003	2	51	9	N	46	2	8			117
02	1344	N	1014	-0-	-330	-0-	978	2	36	9	N	33					150
03	1209	N	1201	-0-	-8	-0-	1154	2	47	9	N	43	1	8			192
*04	1053	N	1053	-0-	-0-	-0-	1022	2	31	9	N	28	195	1			25

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	142	-0-	-338	-0-	142	2			N	-0-					17
12	682	N	230	-0-	-452	-0-	230	2			N	-0-					17
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					17
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					17
03	217	N	153	-0-	-64	-0-	153	2			N	-0-					17
04	240	N	140	-0-	-100	-0-	140	2			N	-0-					17

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	7152	-0-	-288	-0-	7022	2	130	9	Y	118	139	1			24
12	8196	X	8196	-0-	-0-	-0-	8052	2	144	9	Y	131	91	1			64
01	6851	X	6815	-0-	-36	-0-	6680	2	135	9	Y	123	136	1	1	8	50
02	6662	X	6662	-0-	-0-	-0-	6572	2	90	9	Y	82	82	1			50
03	7122	X	7122	-0-	-0-	-0-	7038	2	84	9	Y	76	106	1			20
04	6630	X	4834	-0-	-1796	-0-	4744	2	90	9	Y	82	75	1			27

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6706	X	6706	-0-	-0-	-0-	6451	2	255	9	N	232	196	1	1	8	177
12	6587	X	6587	-0-	-0-	-0-	6288	2	299	9	N	272	198	1	1	8	250
01	6309	X	6309	-0-	-0-	-0-	6016	2	293	9	N	266	402	1	2	8	112
02	5808	X	5808	-0-	-0-	-0-	5537	2	271	9	N	246	203	1			155
03	5983	X	5914	-0-	-69	-0-	5633	2	281	9	N	255	388	1	1	8	21
04	5790	X	5599	-0-	-191	-0-	5366	2	233	9	N	212	194	1			39

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4856	X	4856	-0-	-0-	-0-	4744	2	112	9	N	102	2	8			212
12	4063	X	4063	-0-	-0-	-0-	3921	2	142	9	N	129	201	1	2	8	138
01	3853	X	3853	-0-	-0-	-0-	3763	2	90	9	N	82	3	8			217
02	3580	X	3580	-0-	-0-	-0-	3442	2	138	9	N	125	197	1			145
03	3859	X	3859	-0-	-0-	-0-	3703	2	156	9	N	142	199	1	1	8	87
*04	2678	X	2678	-0-	-0-	-0-	2543	2	135	9	N	123					210

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2806	N	2806	-0-	-0-	-0-	2742	2	64	9	Y	58	59	1			25
12	3007	X	2735	-0-	-272	-0-	2678	2	57	9	Y	52	49	1			28
01	3007	X	2717	-0-	-290	-0-	2642	2	75	9	Y	68	53	1			43
02	2716	X	1786	-0-	-930	-0-	1690	2	96	9	Y	87	106	1			24
03	2914	X	2297	-0-	-617	-0-	2229	2	68	9	Y	62	71	1			15
04	2820	X	2177	-0-	-643	-0-	2109	2	68	9	Y	62	32	1			45

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6417	X	6417	-0-	-0-	-0-	6274	2	143	9	N	130					198
12	6309	X	6309	-0-	-0-	-0-	6166	2	143	9	N	130	203	1			125
01	5828	X	5759	-0-	-69	-0-	5641	2	118	9	N	107					232
02	5320	X	5153	-0-	-167	-0-	5070	2	83	9	N	75	195	1			112
03	6538	X	6538	-0-	-0-	-0-	6405	2	133	9	N	121					233
*04	6761	X	6761	-0-	-0-	-0-	6653	2	108	9	N	98	188	1			143

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17850	X	14174	-0-	-3676	-0-	13802	2	372	9	N	338	383	1	41	8	118
12	16740	X	13371	-0-	-3369	-0-	13216	2	155	9	N	141	43	8			216
01	16120	X	14209	-0-	-1911	-0-	14037	2	172	9	N	156	89	8			283
02	14560	X	13604	-0-	-956	-0-	13497	2	107	9	N	97	197	1			183
03	16000	X	16000	-0-	-0-	-0-	15694	2	306	9	N	278	392	1	47	8	22
*04	15048	X	15048	-0-	-0-	-0-	14887	2	161	9	N	146					168

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	8243	-0-	-1027	-0-	7906	2	337	9	N	306	390	1	1	8	144
12	9579	X	8182	-0-	-1397	-0-	7852	2	330	9	N	300	196	1	1	8	247
01	9579	X	8341	-0-	-1238	-0-	8000	2	341	9	N	310	392	1	2	8	163
02	8512	X	7211	-0-	-1301	-0-	6910	2	301	9	N	274	196	1			241
03	9052	X	7898	-0-	-1154	-0-	7586	2	312	9	N	284	394	1	1	8	130
04	8250	X	6985	-0-	-1265	-0-	6677	2	308	9	N	280	196	1			214

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7795	X	7795	-0-	-0-	-0-	7326	2	469	9	N	426	391	1	10	8	272
12	7432	X	7432	-0-	-0-	-0-	7067	2	365	9	N	332	391	1	10	8	203
01	7942	X	7942	-0-	-0-	-0-	7545	2	397	9	N	361	192	1	22	8	350
02	7816	X	7816	-0-	-0-	-0-	7471	2	345	9	N	314	394	1			270
03	6703	X	6703	-0-	-0-	-0-	6333	2	370	9	N	336	389	1	14	8	203
*04	6618	X	6618	-0-	-0-	-0-	6317	2	301	9	N	274	192	1			285

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5232	-0-	-438	-0-	4993	2	239	9	N	217	194	1			145
12	5890	X	5307	-0-	-583	-0-	5064	2	243	9	N	221	199	1			167
01	5890	X	5268	-0-	-622	-0-	5037	2	231	9	N	210	200	1			177
02	5320	X	4864	-0-	-456	-0-	4655	2	209	9	N	190	194	1			173
03	5394	X	4802	-0-	-592	-0-	4553	2	249	9	N	226	196	1			203
04	5220	X	4737	-0-	-483	-0-	4471	2	266	9	N	242	197	1			248

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6002	X	6002	-0-	-0-	-0-	5726	2	276	9	N	251	394	1	7	8	78
12	6076	X	6018	-0-	-58	-0-	5707	2	311	9	N	283	197	1	6	8	158
01	6076	X	5952	-0-	-124	-0-	5623	2	329	9	N	299	389	1	10	8	58
02	5488	X	5264	-0-	-224	-0-	4996	2	268	9	N	244	195	1			107
03	6076	X	5980	-0-	-96	-0-	5717	2	263	9	N	239	195	1	3	8	148
04	5880	X	5481	-0-	-399	-0-	5221	2	260	9	N	236	196	1			188

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2041	N	2041	-0-	-0-	-0-	1841	2	200	9	N	182	193	1	14	8	180
12	1981	N	1981	-0-	-0-	-0-	1849	2	132	9	N	120	15	8			285
01	1612	N	1612	-0-	-0-	-0-	1454	2	158	9	N	144	193	1	28	8	208
02	1723	N	1723	-0-	-0-	-0-	1609	2	114	9	N	104					312
03	1826	N	1826	-0-	-0-	-0-	1671	2	155	9	N	141	189	1	12	8	252
*04	1761	N	1761	-0-	-0-	-0-	1546	2	215	9	N	195	194	1			253

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

11	2365	X	2365	-0-	-0-	-0-	2271	2	94	9	N	85	196	1	1	8	205
12	2466	X	2466	-0-	-0-	-0-	2380	2	86	9	N	78	1	8			282
01	2979	N	2979	-0-	-0-	-0-	2856	2	123	9	N	112	196	1	1	8	197
02	2223	N	2223	-0-	-0-	-0-	2157	2	66	9	N	60					257
03	2425	N	2425	-0-	-0-	-0-	2323	2	102	9	N	93	195	1			155
*04	2192	N	2192	-0-	-0-	-0-	2134	2	58	9	N	53					208

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

11	3775	X	3775	-0-	-0-	-0-	3518	2	257	9	N	234	183	1	6	8	277
12	3837	X	3837	-0-	-0-	-0-	3562	2	275	9	N	250	387	1	3	8	137
01	3651	X	3651	-0-	-0-	-0-	3355	2	296	9	N	269	196	1	7	8	203
02	3267	X	3267	-0-	-0-	-0-	2995	2	272	9	N	247	192	1			258
03	3174	X	3174	-0-	-0-	-0-	2880	2	294	9	N	267	395	1	3	8	127
*04	3092	X	3092	-0-	-0-	-0-	2798	2	294	9	N	267	197	1			197

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

11	5940	X	5940	-0-	-0-	-0-	5529	2	411	9	Y	374	338	1	6	8	158
12	6123	X	6123	-0-	-0-	-0-	5687	2	436	9	Y	396	341	1	6	8	207
01	5673	X	5607	-0-	-66	-0-	5198	2	409	9	Y	372	343	1	10	8	226
02	5124	X	5119	-0-	-5	-0-	4748	2	371	9	Y	337	470	1			93
03	5673	X	5598	-0-	-75	-0-	5262	2	336	9	Y	305	323	1			75
04	5490	X	5260	-0-	-230	-0-	4911	2	349	9	Y	317	162	1			230

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	11790	X	6753	-0-	-5037	-0-	6636	2	117	9	N	106	9	8			427
12	12183	X	7001	-0-	-5182	-0-	6911	2	90	9	N	82	194	1	5	8	310
01	12183	X	9451	-0-	-2732	-0-	9294	2	157	9	N	143	196	1	15	8	242
02	10696	X	9836	-0-	-860	-0-	9561	2	275	9	N	250	199	1			293
03	7607	X	7607	-0-	-0-	-0-	7439	2	168	9	N	153	11	8			435
04	9150	X	6089	-0-	-3061	-0-	5977	2	112	9	N	102	194	1			343

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	16205	X	16205	-0-	-0-	-0-	15752	2	453	9	N	412	392	1	7	8	245
12	19251	X	17005	-0-	-2246	-0-	16533	2	472	9	N	429	394	1	5	8	275
01	19251	X	19243	-0-	-8	-0-	18704	2	539	9	N	490	595	1	13	8	157
02	17388	X	16085	-0-	-1303	-0-	15641	2	444	9	N	404	393	1			168
03	20021	X	20021	-0-	-0-	-0-	19505	2	516	9	N	469	390	1	5	8	242
04	18630	X	16065	-0-	-2565	-0-	15692	2	373	9	N	339	196	1			385

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

11	9539	X	9539	-0-	-0-	-0-	9216	2	323	9	N	294	389	1	6	8	147
12	8955	X	8955	-0-	-0-	-0-	8630	2	325	9	N	295	401	1	6	8	35
01	9202	X	9202	-0-	-0-	-0-	8850	2	352	9	N	320	196	1	11	8	148
02	8471	X	8471	-0-	-0-	-0-	8185	2	286	9	N	260	193	1			215
03	9716	X	9716	-0-	-0-	-0-	9402	2	314	9	N	285	392	1	5	8	103
*04	9317	X	9317	-0-	-0-	-0-	8992	2	325	9	N	295	196	1			202

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

11	2610	X	2564	-0-	-46	-0-	2417	2	147	9	N	134	1	8			185
12	2908	X	2908	-0-	-0-	-0-	2754	2	154	9	N	140	200	1	2	8	123
01	2697	X	2553	-0-	-144	-0-	2392	2	161	9	N	146	196	1	3	8	70
02	2436	X	1924	-0-	-512	-0-	1783	2	141	9	N	128					198
03	2697	X	2339	-0-	-358	-0-	2222	2	117	9	N	106	193	1	1	8	110
04	2610	X	2456	-0-	-154	-0-	2290	2	166	9	N	151	196	1			65

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

11	4424	X	4424	-0-	-0-	-0-	4005	2	419	9	N	381	391	1	8	8	137
12	4905	X	4905	-0-	-0-	-0-	4517	2	388	9	N	353	199	1	8	8	283
01	4268	X	4268	-0-	-0-	-0-	3904	2	364	9	N	331	399	1	15	8	200
02	3693	X	3693	-0-	-0-	-0-	3322	2	371	9	N	337	392	1			145
03	3790	X	3790	-0-	-0-	-0-	3399	2	391	9	N	355	391	1	6	8	103
*04	3852	X	3852	-0-	-0-	-0-	3470	2	382	9	N	347	201	1			249

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

11	5741	X	5741	-0-	-0-	-0-	5427	2	314	9	Y	285	278	1	3	8	150
12	5673	X	5673	-0-	-0-	-0-	5353	2	320	9	Y	291	293	1	4	8	144
01	5430	X	5430	-0-	-0-	-0-	5134	2	296	9	Y	269	286	1	8	8	119
02	4650	X	4650	-0-	-0-	-0-	4387	2	263	9	Y	239	190	1			168
03	5553	X	5553	-0-	-0-	-0-	5290	2	263	9	Y	239	282	1	4	8	121
*04	5147	X	5147	-0-	-0-	-0-	4893	2	254	9	Y	231	281	1			71

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

11	14220	X	13414	-0-	-806	-0-	12997	2	417	9	Y	379	450	1	2	8	76
12	14212	X	14212	-0-	-0-	-0-	13716	2	496	9	Y	451	306	1	2	8	219
01	14198	X	13542	-0-	-656	-0-	13087	2	455	9	Y	414	461	1	3	8	169
02	12824	X	12251	-0-	-573	-0-	11853	2	398	9	Y	362	312	1			219
03	14198	X	13315	-0-	-883	-0-	12929	2	386	9	Y	351	477	1	1	8	92
04	13740	X	13663	-0-	-77	-0-	13290	2	373	9	Y	339	320	1			111

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

11	6930	X	6576	-0-	-354	-0-	6376	2	200	9	N	182	7	8			237
12	7161	X	6676	-0-	-485	-0-	6477	2	199	9	N	181	196	1	7	8	215
01	7161	X	6739	-0-	-422	-0-	6540	2	199	9	N	181	197	1	14	8	185
02	6384	X	5429	-0-	-955	-0-	5273	2	156	9	N	142	197	1			130
03	7006	X	6447	-0-	-559	-0-	6270	2	177	9	N	161	199	1	5	8	87
04	6570	X	5846	-0-	-724	-0-	5682	2	164	9	N	149	196	1			40

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7627	X	7627	-0-	-0-	-0-	7229	2	398	9	N	362	192	1	14	8	292
12	7595	X	6698	-0-	-897	-0-	6285	2	413	9	N	375	390	1	13	8	264
01	7595	X	5290	-0-	-2305	-0-	4945	2	345	9	N	314	392	1	22	8	164
02	6860	X	3097	-0-	-3763	-0-	2779	2	318	9	N	289	196	1			257
03	7595	X	3209	-0-	-4386	-0-	2737	2	472	9	N	429	398	1	11	8	277
04	7350	X	3095	-0-	-4255	-0-	2684	2	411	9	N	374	394	1			257

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	7094	-0-	-766	-0-	6733	2	361	9	N	328	391	1	13	8	182
12	8122	X	2707	-0-	-5415	-0-	2638	2	69	9	N	63	3	8			242
01	8607	X	8607	-0-	-0-	-0-	8446	2	161	9	N	146	191	1	32	8	165
02	7112	X	6556	-0-	-556	-0-	6404	2	152	9	N	138	26	8			277
03	7564	X	7164	-0-	-400	-0-	7012	2	152	9	N	138	194	1	39	8	182
04	7890	X	6371	-0-	-1519	-0-	6277	2	94	9	N	85					267

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	5933	-0-	-1117	-0-	5146	2	787	9	N	715	588	1	15	8	337
12	7161	X	6087	-0-	-1074	-0-	5304	2	783	9	N	712	787	1	17	8	245
01	7688	X	7090	-0-	-598	-0-	6225	2	865	9	N	786	598	1	38	8	395
02	6944	X	6474	-0-	-470	-0-	5759	2	715	9	N	650	777	1			268
03	7688	X	6215	-0-	-1473	-0-	5421	2	794	9	N	722	777	1	15	8	198
*04	6912	X	6912	-0-	-0-	-0-	6187	2	725	9	N	659	395	1			462

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5856	X	5856	-0-	-0-	-0-	5408	2	448	9	N	407	397	1	9	8	148
12	5456	X	5340	-0-	-116	-0-	4952	2	388	9	N	353	187	1	9	8	305
01	6139	X	6139	-0-	-0-	-0-	5622	2	517	9	N	470	585	1	18	8	172
02	5460	X	5346	-0-	-114	-0-	4995	2	351	9	N	319	194	1			297
03	6045	X	5262	-0-	-783	-0-	4858	2	404	9	N	367	580	1	6	8	78
04	5940	X	5193	-0-	-747	-0-	4843	2	350	9	N	318	194	1			202

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3945	X	3945	-0-	-0-	-0-	3527	2	418	9	N	380	565	1	3	8	74
12	3496	X	3496	-0-	-0-	-0-	3110	2	386	9	N	351	189	1	2	8	234
01	2669	X	2669	-0-	-0-	-0-	2292	2	377	9	N	343	386	1	6	8	185
02	2487	X	2487	-0-	-0-	-0-	2149	2	338	9	N	307	192	1			300
03	3136	X	3136	-0-	-0-	-0-	2743	2	393	9	N	357	381	1	2	8	274
*04	2951	X	2951	-0-	-0-	-0-	2509	2	442	9	N	402	390	1			286

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	6380	-0-	-820	-0-	6088	2	292	9	N	265	381	1	7	8	111
12	7471	X	6618	-0-	-853	-0-	6279	2	339	9	N	308	199	1	7	8	213
01	7471	X	6157	-0-	-1314	-0-	5958	2	199	9	N	181	194	1	12	8	188
02	6748	X	5906	-0-	-842	-0-	5649	2	257	9	N	234	187	1			235
03	6603	X	6509	-0-	-94	-0-	6228	2	281	9	N	255	193	1	6	8	291
*04	6632	X	6632	-0-	-0-	-0-	6186	2	446	9	N	405	377	1			319

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	2774	-0-	-2356	-0-	2360	2	414	9	N	376	382	1	11	8	84
12	5301	X	2919	-0-	-2382	-0-	2501	2	418	9	N	380	374	1	11	8	79
01	5270	X	2088	-0-	-3182	-0-	1750	2	338	9	N	307	187	1	19	8	180
02	4340	X	2439	-0-	-1901	-0-	2122	2	317	9	N	288	188	1			280
03	2914	X	2406	-0-	-508	-0-	1998	2	408	9	N	371	382	1	10	8	259
04	2820	X	2072	-0-	-748	-0-	1585	2	487	9	N	443	384	1			318

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
11	10740	X	9770	-0-		-970	-0-	30 90	1 9	9650	2	N	82	179	1			141
12	11098	X	9307	-0-		-1791	-0-	31 112	1 9	9164	2	N	102					243
01	10912	X	9095	-0-		-1817	-0-	26 102	1 9	8967	2	N	93					336
02	9856	X	8351	-0-		-1505	-0-	28 116	1 9	8207	2	N	105	181	1			260
03	10292	X	9257	-0-		-1035	-0-	31 141	1 9	9085	2	N	128	197	1			191
04	9780	X	8656	-0-		-1124	-0-	27 139	1 9	8490	2	N	126	196	1			121

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
11	12344	X	12344	-0-		-0-	-0-	30 151	1 9	12163	2	N	137	194	1			262
12	12741	X	10635	-0-		-2106	-0-	25 125	1 9	10485	2	N	114	196	1			180
01	12741	X	11455	-0-		-1286	-0-	25 183	1 9	11247	2	N	166					346
02	11508	X	8907	-0-		-2601	-0-	21 128	1 9	8758	2	N	116	193	1			269
03	12741	X	11711	-0-		-1030	-0-	28 161	1 9	11522	2	N	146	196	1			219
04	12330	X	8741	-0-		-3589	-0-	25 150	1 9	8566	2	N	136	186	1			169

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
11	10200	X	8342	-0-		-1858	-0-	420 78	1 9	7844	2	Y	71	179	1	1	8	142
12	9238	X	6933	-0-		-2305	-0-	434 77	1 9	6422	2	Y	70	1	8			211
01	8711	X	2650	-0-		-6061	-0-	357 18	1 9	2275	2	Y	16	178	1			49
02	7868	X	2739	-0-		-5129	-0-	307 51	1 9	2381	2	Y	46					95
03	8711	X	7504	-0-		-1207	-0-	378 197	1 9	6929	2	Y	179	1	8			273
*04	8454	X	8454	-0-		-0-	-0-	420 138	1 9	7896	2	Y	125	180	1	1	8	217

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
11	8910	X	7507	-0-		-1403	-0-	144 59	1 9	7304	2	Y	54	1	8			155
12	8029	X	7081	-0-		-948	-0-	149 96	1 9	6836	2	Y	87	172	1	1	8	69
01	7998	X	6903	-0-		-1095	-0-	149 130	1 9	6624	2	Y	118					187
02	7112	X	4509	-0-		-2603	-0-	115 30	1 9	4364	2	Y	27					214
03	9104	X	9104	-0-		-0-	-0-	149 166	1 9	8789	2	Y	151	180	1	1	8	184
*04	7584	X	7584	-0-		-0-	-0-	134 61	1 9	7389	2	Y	55	2	8			237

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6868	X	6868	-0-	-0-	-0-	1350	1	5434	2	Y	76	2	8			218
							84	9									
12	7564	X	4838	-0-	-2726	-0-	1339	1	3405	2	Y	85	179	1	2	8	122
							94	9									
01	7564	X	6672	-0-	-892	-0-	1364	1	5198	2	Y	100					222
							110	9									
02	6776	X	6146	-0-	-630	-0-	1248	1	4802	2	Y	87	183	1			126
							96	9									
03	7130	X	7085	-0-	-45	-0-	1355	1	5533	2	Y	179	1	8			304
							197	9									
04	6870	X	5405	-0-	-1465	-0-	1350	1	3965	2	Y	82	179	1	1	8	206
							90	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8654	X	8654	-0-	-0-	-0-	8520	2	134	9	N	122	188	1			906
12	6516	X	6516	-0-	-0-	-0-	6438	2	78	9	N	71	189	1			788
01	7502	X	2223	-0-	-5279	-0-	2165	2	58	9	N	53					841
02	6776	X	6671	-0-	-105	-0-	6615	2	56	9	N	51	191	1			701
03	8928	X	4279	-0-	-4649	-0-	4218	2	61	9	N	55					756
04	8640	X	8245	-0-	-395	-0-	8124	2	121	9	N	110					866

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9112	X	9112	-0-	-0-	-0-	8923	2	189	9	N	172	189	1			752
12	9577	X	9577	-0-	-0-	-0-	9533	2	44	9	N	40	193	1			599
01	9486	X	2251	-0-	-7235	-0-	2171	2	80	9	N	73					672
02	8568	X	679	-0-	-7889	-0-	678	2	1	9	N	1					673
03	9579	X	9135	-0-	-444	-0-	8967	2	168	9	N	153	187	1			639
04	9270	X	8149	-0-	-1121	-0-	7992	2	157	9	N	143					782

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840	X	7467	-0-	-2373	-0-	7349	2	118	9	N	107	229	1			450
12	10168	X	7599	-0-	-2569	-0-	7500	2	99	9	N	90					540
01	9145	X	4257	-0-	-4888	-0-	4234	2	23	9	N	21	185	1			376
02	7392	X	3363	-0-	-4029	-0-	3286	2	77	9	N	70					446
03	8184	X	3742	-0-	-4442	-0-	3731	2	11	9	N	10					456
04	7470	X	3539	-0-	-3931	-0-	3539	2			N	-0-					456

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14720	X	14720	-0-	-0-	-0-	14361	2	359	9	N	326	361	1			689
12	12439	X	12439	-0-	-0-	-0-	12207	2	232	9	N	211	192	1			708
01	9641	X	403	-0-	-9238	-0-	403	2			N	-0-					708
02	5908	X	253	-0-	-5655	-0-	253	2			N	-0-					708
03	9641	X	378	-0-	-9263	-0-	377	2	1	9	N	1	192	1			517
04	9330	X	331	-0-	-8999	-0-	331	2			N	-0-					517

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13560	X	13148	-0-	-412	-0-	12754	2	394	9	N	358	569	1			817
12	14012	X	10798	-0-	-3214	-0-	10407	2	391	9	N	355	359	1			813
01	14012	X	10770	-0-	-3242	-0-	10407	2	363	9	N	330	382	1			761
02	12699	X	12699	-0-	-0-	-0-	12326	2	373	9	N	339	180	1			920
03	14303	X	14303	-0-	-0-	-0-	13818	2	485	9	N	441	569	1			792
*04	14025	X	14025	-0-	-0-	-0-	13619	2	406	9	N	369	187	1			974

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7166	X	7166	-0-	-0-	-0-	6948	2	218	9	N	198	189	1			698
12	5781	X	5781	-0-	-0-	-0-	5646	2	135	9	N	123	381	1			440
01	5642	X	3235	-0-	-2407	-0-	3184	2	51	9	N	46					486
02	5096	X	507	-0-	-4589	-0-	507	2			N	-0-					486
03	5642	X	250	-0-	-5392	-0-	227	2	23	9	N	21					507
04	5460	X	-0-	-0-	-5460	-0-					N	-0-					507

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	8844	-0-	-846	-0-	8617	2	227	9	N	206	191	1			718
12	10013	X	8026	-0-	-1987	-0-	7891	2	135	9	N	123					841
01	11007	X	11007	-0-	-0-	-0-	10847	2	160	9	N	145	192	1			794
02	12193	X	12193	-0-	-0-	-0-	11981	2	212	9	N	193	189	1			798
03	12997	X	12997	-0-	-0-	-0-	12839	2	158	9	N	144	191	1			751
*04	12541	X	12541	-0-	-0-	-0-	12285	2	256	9	N	233	191	1			793

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	9945	-0-	-735	-0-	9490	2	455	9	N	414	196	1			1409
12	10385	X	9195	-0-	-1190	-0-	8835	2	360	9	N	327	576	1			1160
01	10075	X	8794	-0-	-1281	-0-	8397	2	397	9	N	361	355	1			1166
02	8889	X	8889	-0-	-0-	-0-	8469	2	420	9	N	382	390	1			1158
03	10292	X	10116	-0-	-176	-0-	9694	2	422	9	N	384	372	1			1170
04	9960	X	9177	-0-	-783	-0-	8843	2	334	9	N	304	375	1			1099

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9601	X	9601	-0-	-0-	-0-	2126	1	7098	2	N	343	191	1			295
							377	9									
12	9527	X	9527	-0-	-0-	-0-	2200	1	7098	2	N	208	188	1			315
							229	9									
01	9327	X	9327	-0-	-0-	-0-	2201	1	6941	2	N	168	189	1			294
							185	9									
02	7989	X	7989	-0-	-0-	-0-	1988	1	5815	2	N	169					463
							186	9									
03	7759	X	7759	-0-	-0-	-0-	2033	1	5359	2	N	334	370	1			427
							367	9									
*04	7438	X	7438	-0-	-0-	-0-	7392	2	46	9	N	42					469

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15450	X	13507	-0-	-1943	-0-	13176	2	331	9	N	301	186	1			868
12	13795	X	8871	-0-	-4924	-0-	8813	2	58	9	N	53					921
01	13795	X	13121	-0-	-674	-0-	12919	2	202	9	N	184	192	1			913
02	12040	X	7996	-0-	-4044	-0-	7758	2	238	9	N	216	190	1			939
03	13950	X	9911	-0-	-4039	-0-	9712	2	199	9	N	181	193	1			927
04	13500	X	9849	-0-	-3651	-0-	9642	2	207	9	N	188	193	1			922

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	23574	X	23574	-0-	-0-	-0-	22577	2	997	9	N	906	951	1	2422
12	17546	X	7233	-0-	-10313	-0-	7013	2	220	9	N	200	193	1	2429
*01	6045	X	5809	-0-	-236	-0-	5763	2	46	9	N	42	193	1	2278
*02	6037	X	6037	-0-	-0-	-0-	5923	2	114	9	N	104			2382
*03	6775	X	6775	-0-	-0-	-0-	6617	2	158	9	N	144	189	1	2337
*04	6256	X	6256	-0-	-0-	-0-	6126	2	130	9	N	118	190	1	2265

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

11	7076	X	7076	-0-	-0-	-0-	1286	1	5475	2	N	286	187	1	186
							315	9							
12	6886	X	6886	-0-	-0-	-0-	1333	1	5388	2	N	150	181	1	155
							165	9							
01	6807	X	6807	-0-	-0-	-0-	1333	1	5318	2	N	142			297
							156	9							
02	5926	X	5926	-0-	-0-	-0-	1204	1	4534	2	N	171	188	1	280
							188	9							
03	6371	X	6371	-0-	-0-	-0-	1333	1	4942	2	N	87	195	1	172
							96	9							
*04	6619	X	6619	-0-	-0-	-0-	6275	2	344	9	N	313			485

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

11	5663	X	5663	-0-	-0-	-0-	1290	1	4122	2	N	228			307
							251	9							
12	5641	X	5641	-0-	-0-	-0-	1297	1	4164	2	N	164	387	1	84
							180	9							
01	6131	X	6131	-0-	-0-	-0-	1247	1	4667	2	N	197			281
							217	9							
02	5457	X	5457	-0-	-0-	-0-	1204	1	4197	2	N	51			332
							56	9							
03	6721	X	6721	-0-	-0-	-0-	1333	1	5089	2	N	272	523	1	81
							299	9							
*04	6954	X	6954	-0-	-0-	-0-	6422	2	532	9	N	484	328	1	237

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2466		1713	-0-	-753	-0-	57	1	1656	2	Y	-0-					78
12	2697		1321	-0-	-1376	-0-	53	1	1268	2	Y	-0-					78
01	2697		1077	-0-	-1620	-0-	50	1	1027	2	Y	-0-					78
02	2240	#	947	-0-	-1293	-0-	28	1	919	2	Y	-0-	55	1			23
03	2480	#	1140	-0-	-1340	-0-	49	1	1091	2	Y	-0-	1	1			22
*04	1710	#	1122	-0-	-588	-0-	1122	2			Y	-0-					22

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7	-0-	233	2			N	-0-					94
12	356	N	356	-0-	-0-	-0-	356	2			N	-0-					94
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					94
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					94
03	341	N	319	-0-	-22	-0-	319	2			N	-0-					94
04	300	N	286	-0-	-14	-0-	286	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					218
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					218

PLUGGED AND ABANDONED_____ 09/06/2017 - PLUGGED 09/06/17

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					290
12	0	#	-0-	-0-	-0-	-0-					N	-0-					290
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					290
02	0	#	-0-	-0-	-0-	-0-					N	-0-					290
03	0	#	-0-	-0-	-0-	-0-					N	-0-					290
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					290

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
12	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
02	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*03	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					78
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					78
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					78
02	504	N	368	-0-	-136	-0-	368	3			N	-0-					78
03	496	N	388	-0-	-108	-0-	388	3			N	-0-					78
04	420	N	351	-0-	-69	-0-	351	3			N	-0-					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					12
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					12
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					12
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					12
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					12
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					12

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	1			N	-0-					55
12	10	N	10	-0-	-0-	-0-	10	1			N	-0-					55
01	10	N	10	-0-	-0-	-0-	10	1			N	-0-					55
02	10	N	10	-0-	-0-	-0-	10	1			N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
04	SWR 10		-0-	-0-	-0-	-0-					N	4					157

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700 #	2693	-0-	-7	-0-	2693	3			N	-0-					80
12	2790 #	1755	-0-	-1035	-0-	1755	3			N	-0-					80
01	3331 R	3331	-0-	-0-	-0-	3331	3			N	-0-					80
02	2653 R	2653	-0-	-0-	-0-	2653	3			N	-0-					80
03	2933 R	2933	-0-	-0-	-0-	2933	3			N	-0-					80
04	3210 #	3048	-0-	-162	-0-	3048	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4804 X	4804	-0-	-0-	-0-	45	1	4759	3	N	-0-					-0-
12	3689 X	1923	-0-	-1766	-0-	26	1	1897	3	N	-0-					-0-
01	3689 X	2401	-0-	-1288	-0-	32	1	2369	3	N	-0-					-0-
02	3332 X	3220	-0-	-112	-0-	37	1	3183	3	N	-0-					-0-
03	4140 X	4140	-0-	-0-	-0-	44	1	4096	3	N	-0-					-0-
04	3570 X	3295	-0-	-275	-0-	3295	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546 N	546	-0-	-0-	-0-	546	2			N	-0-					84
12	899 N	651	-0-	-248	-0-	651	2			N	-0-					84
01	868 N	448	-0-	-420	-0-	448	2			N	-0-					84
02	504 N	399	-0-	-105	-0-	399	2			N	-0-					84
03	677 N	677	-0-	-0-	-0-	677	2			N	-0-					84
04	420 N	436	-0-	16	-0-	436	2			N	-0-					84